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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

December 27, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for November 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: NOVEMBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	83,890	\$468.95	0.00559
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	83,890	\$468.95	0.00559
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	85,700	\$28,829.48	0.33640
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	6,980	\$2,426.94	0.34770
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT Correction		(\$120.83)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	92,680	\$31,135.59	0.33595
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-327,000	-\$16,840.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,725.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,122.03	
39 Other			
40 TOTAL OTHER	0	\$8,122.03	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$31,136	\$28,829	-2,306	-0.07999	\$288,266	\$262,236	-26,030	-0.09926	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,316	-\$5,717	-22,033	3.853856	\$151,985	\$72,991	-78,994	-1.08225	
3 TOTAL	\$47,452	\$23,112	-24,339	-1.05309	\$440,251	\$335,226	-105,024	-0.31329	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$33,475	\$23,112	-10,363	-0.44836	\$588,913	\$335,226	-253,687	-0.75676	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$161,662	-\$161,662	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$18,778	\$8,416	-10,363	-1.23133	\$427,251	\$173,564	-253,687	-1.46163	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$28,673	-\$14,697	13,977	-0.95102	-\$13,000	-\$161,662	-148,663	0.919587	
8 INTEREST PROVISION-THIS PERIOD (21)	\$206	-\$298	-504	1.691737	\$1,213	-\$2,996	-4,209	1.404884	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$53,468	(\$67,193)	-120,661	1.795742	(\$110,178)	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	161,662	161,662	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$39,698	(\$67,491)	(\$107,189)	\$2	\$39,698	(\$67,491)	-107,189	1.588193	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	53,468	(67,193)	(120,661)	1.795742					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	39,492	(67,193)	(106,685)	1.587733					
14 TOTAL (12+13)	92,960	(134,386)	(227,346)	1.691737					
15 AVERAGE (50% OF 14)	46,480	(67,193)	(113,673)	1.691737					
16 INTEREST RATE - FIRST DAY OF MONTH	5.31	5.31	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.34	5.34	0	0					
18 TOTAL (16+17)	10.65	10.65	0	0					
19 AVERAGE (50% OF 18)	5.33	5.33	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44375	0.44375	0	0					
21 INTEREST PROVISION (15x20)	206	-298	-504	1.691737					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: NOVEMBER

DECEMBER 2023

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$175.33	\$7,725.00	\$293.62	
2 "	PRIOR	SJNG	FT	85,700		85,700	\$28,829.48				33.64
3 "	FGT	SJNG	CO	6,980		6,980	\$2,426.94				34.77
4 Oct Correction	FGT	SJNG	CO			0	-\$120.83				
5											
6											
7											
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27											
28											
29											
30											
TOTAL				92,680	0	92,680	\$31,135.59	\$175.33	\$7,725.00	\$293.62	42.44

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2023
1.021576

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	275	269	5,775	5,653	3.36	3.44
2.	INTERCONN	273	267	546	534	3.36	3.44
3.	INTERCONN	125	122	125	122	3.36	3.44
4.	INTERCONN	258	253	774	758	3.36	3.44
5.	INTERCONN	450	440	1,350	1,321	3.36	3.44
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,381	1,352	8,570	8,389		
20.					WEIGHTED AVERAGE	3.36	3.44

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023 THRU DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	70,687	32,262	26,305	19,218	16,722	16,271	18,565	14,611	17,584	24,904	31,136	0
2	Transportation costs	16,971	16,741	16,778	11,631	12,752	12,029	12,188	12,399	12,231	11,948	16,316	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	87,658	49,003	43,084	30,849	29,475	28,300	30,753	27,010	29,816	36,852	47,452	0
PGA THERM SALES													
13	Residential	74,221	44,101	37,894	46,691	30,860	32,780	22,694	19,434	22,574	21,625	30,455	0
14	Commercial	53,498	35,471	37,954	47,077	30,930	36,754	28,231	26,113	31,708	29,607	32,898	0
15	Interruptible	13,689	11,417	10,493	6,451	3,584	2,547	1,329	671	1,165	699	1,321	0
18	Total:	141,408	90,989	86,341	100,219	65,374	72,081	52,254	46,218	55,447	51,931	64,674	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50	0.50	0.50	0.50	
20	Commercial	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50	0.50	0.50	0.50	
21	Interruptible	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	
22													
23													
PGA REVENUES													
24	Residential	59,080	35,281	30,315	37,166	21,494	16,308	11,347	9,717	11,287	10,813	15,228	0
25	Commercial	42,584	28,377	30,363	37,473	21,542	18,285	14,116	13,056	15,854	14,803	16,449	0
26	Interruptible						3,789	1,977	998	1,733	1,040	1,968	
27	Adjustments*												
28													
29													
45	Total:	101,664	63,658	60,678	74,639	43,036	38,382	27,439	23,772	28,874	26,656	33,645	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,922	2,924	2,942	2,959	2,973	2,994	2,994	3,004	3,022	3,036	3,034	
47	Commercial	197	197	199	199	197	198	199	195	195	196	199	
48	Interruptible *	1	0	1	0	1	0	1	1	1	1	1	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

