



January 19th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20230003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2023.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 12/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,242	22,242	100.00	-	242,146	242,146	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,317,637	3,803,114	2,485,477	65.35	12,749,112	41,636,319	28,887,207	69.38
5	DEMAND (Line 32 A-1 support detail)	1,399,134	1,187,440	(211,694)	(17.83)	12,118,392	10,288,119	(1,830,273)	(17.79)
6	OTHER (Line 38 A-1 support detail)	(656,195)	148,622	804,817	541.52	440,715	1,613,726	1,173,011	72.69
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	25,730	50,000	24,270	48.54	1,092,242	800,000	(292,242)	(36.53)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,034,846	5,111,418	3,076,572	60.19	24,215,977	52,980,310	28,764,333	54.29
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,433)	(2,595)	(1,162)	44.79	(25,029)	(29,188)	(4,159)	14.25
14	TOTAL THERM SALES	2,348,490	5,108,823	2,760,333	54.03	31,417,892	52,951,122	21,533,230	40.67
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,703,355	3,936,675	(766,680)	(19.48)	46,406,899	42,857,163	(3,549,736)	(8.28)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,765,595	3,890,375	(875,220)	(22.50)	43,981,024	42,394,391	(1,586,633)	(3.74)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,876,050	21,376,050	(1,500,000)	(7.02)	310,435,940	179,606,990	(130,828,950)	(72.84)
20	OTHER Commodity (Line 38 A-1 support detail)	(3,419,540)	48,300	3,467,840	7,179.79	487,356	487,300	(56)	(0.01)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,348,055	3,938,675	2,592,620	65.82	44,468,380	42,881,691	(1,586,689)	(3.70)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,115)	(2,000)	1,115	(55.74)	(54,411)	(24,000)	30,411	(126.71)
27	TOTAL THERM SALES (24-26 Estimated only)	3,656,198	3,936,675	280,477	7.12	41,884,476	42,857,691	973,215	2.27
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27649	0.97757	0.70108	71.72	0.28988	0.98212	0.69224	70.48
32	DEMAND (5/19)	0.06116	0.05555	(0.00561)	(10.10)	0.03904	0.05728	0.01824	31.84
33	OTHER (6/20)	0.19190	3.07706	2.88516	93.76	0.90430	3.31157	2.40727	72.69
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.51171	1.29775	(0.21396)	(16.49)	0.54457	1.23550	0.69093	55.92
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.29750	0.83750	64.55	0.46000	1.21617	0.75617	62.18
40	TOTAL THERM SALES (11/27)	0.55655	1.29841	0.74186	57.14	0.57816	1.23619	0.65803	53.23
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.91644	1.65830	0.74186	44.74	0.93805	1.59608	0.65803	41.23
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92105	1.66664	0.74559	44.74	0.94277	1.60411	0.66134	41.23
45	PGA FACTOR ROUNDED TO NEAREST .001	0.921	1.66700	0.746	44.75	0.943	1.604	0.661	41.21

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 12/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	22,741	22,741	100.00	-	289,626	289,626	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,317,637	86,752	(1,230,885)	(1,418.85)	12,749,112	7,093,565	(5,655,547)	(79.73)
5	DEMAND (Line 32 A-1 support detail)	1,399,134	898,223	(500,911)	(55.77)	12,118,392	7,939,186	(4,179,206)	(52.64)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	(656,195)	131,622	787,817	598.54	440,715	1,360,029	919,314	67.60
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	25,730	-	(25,730)	-	1,092,242	-	(1,092,242)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,034,846	1,139,338	(895,508)	(78.60)	24,215,977	16,682,406	(7,533,571)	(45.16)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,433)	(554)	879	(158.71)	(25,029)	(8,974)	16,055	(178.90)
14	TOTAL THERM SALES	2,348,490	1,138,785	(1,209,706)	(106.23)	31,417,892	16,673,432	(14,744,460)	(88.43)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,703,355	4,068,170	(635,185)	(15.61)	46,406,899	43,181,271	(3,225,628)	(7.47)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,765,595	4,068,170	(697,425)	(17.14)	43,981,024	43,181,271	(799,753)	(1.85)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,876,050	16,785,880	(6,090,170)	(36.28)	310,435,940	146,294,900	(164,141,040)	(112.20)
20	OTHER Commodity (Line 38 A-1 support detail)	(3,419,540)	48,300	3,467,840	7,179.79	487,356	486,600	(756)	(0.16)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,346,055	4,116,470	2,770,415	67.30	44,468,380	43,667,871	(800,509)	(1.83)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,115)	(2,000)	1,115	-	(54,411)	(24,000)	30,411	(126.71)
27	TOTAL THERM SALES (24-26 Estimated only)	3,656,198	4,114,470	458,272	11.14	41,884,476	43,643,871	1,759,395	4.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00671	0.00671	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27649	0.02132	(0.25517)	(1,196.86)	0.28988	0.16427	(0.12561)	(76.47)
32	DEMAND (5/19)	0.06116	0.05351	(0.00765)	(14.30)	0.03904	0.05427	0.01523	28.06
33	OTHER (6/20)	0.19190	2.72510	2.53320	92.96	0.90430	2.79496	1.89066	67.65
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.51171	0.27678	(1.23493)	(446.18)	0.54457	0.38203	(0.16254)	(42.55)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.27691	(0.18309)	(66.12)	0.46000	0.37392	(0.08608)	(23.02)
40	TOTAL THERM SALES (11/27)	0.55655	0.27691	(0.27964)	(100.99)	0.57816	0.38224	(0.19592)	(51.26)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.91644	0.6368	-0.27964	(43.91)	0.93805	0.74213	(0.19592)	(26.40)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92105	0.64000	(0.28105)	(43.91)	0.94277	0.74586	(0.19691)	(26.40)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.921	0.640	(0.281)	(43.91)	0.943	0.746	(0.197)	(26.41)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE											FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											(REVISED 8/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023											PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974	28,115	17,422	18,371	19,645	22,741	
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,688	319,406	237,016	242,424	61,665	86,752	
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240	507,240	491,966	533,897	774,160	898,223	
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993	128,720	128,967	129,109	127,840	130,418	131,622	
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	
9	Other	-	-	-	-	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622	983,728	875,513	922,532	985,888	1,139,338	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)	(614)	(554)	(554)	(554)	(554)	
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008	983,115	874,959	921,978	985,335	1,138,785	
THERMS PURCHASED														
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510	3,514,320	4,068,170	
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510	3,514,320	4,068,170	
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	9,711,600	14,376,900	16,785,880	
20	OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100	45,500	46,200	47,000	47,000	48,100	48,300	
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	
23	Other	-	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200	3,208,740	3,163,720	3,333,510	3,562,420	4,116,470	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200	3,206,740	3,161,720	3,331,510	3,560,420	4,114,470	
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889	0.00889	0.00559	0.00559	0.00559	0.00559	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799	0.14741	0.10001	0.10100	0.07605	0.07376	0.01755	0.02132	
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517	0.05517	0.05529	0.05498	0.05385	0.05351	
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470	2.82900	2.79150	2.74700	2.72000	2.71140	2.72510	
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-	
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657	0.30658	0.27674	0.27674	0.27675	0.27678	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691	0.27690	0.27691	
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691	0.27690	0.27691	
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650	0.66665	0.66666	0.63680	0.63680	0.63679	0.63680	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000	0.67000	0.64000	0.64000	0.63999	0.64000	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000	0.67000	0.64000	0.64000	0.64000	0.64000	

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

CURRENT MONTH: 12/23

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	120,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	4,586,470	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,115)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,703,355	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,706,470	32,641.00	0.00694
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	62,240	3,169.30	
22 Other Shippers	0.00	1,283,259.31	
23 Less: OSS, Company Use, and Refund	(3,115)	(1,432.78)	0.46000
24 TOTAL COMMODITY (Other)	4,765,595	1,317,636.83	0.27649
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,876,050	1,127,993.18	0.04931
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	22,876,050	1,399,134.18	0.06116
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	(3,419,540)	(656,194.86)	0.19190
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	0.00	
35 Realized Gain/Loss (Line 20, Page 10)		(25,730.00)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	(3,419,540)	(681,924.86)	0.19942
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

		CURRENT MONTH: 12/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	661,442	218,374	(443,068)	-202.89%	13,189,827	8,453,594	(4,736,233)	-56.03%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,399,134	920,964	(478,170)	-51.92%	12,118,392	8,228,812	(3,889,580)	-47.27%
3	TOTAL	2,060,576	1,139,338	(921,238)	-80.86%	25,308,219	16,682,406	(8,625,813)	-51.71%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,348,490	1,138,785	(1,209,706)	-106.23%	31,417,892	16,673,432	(14,744,460)	-88.43%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(15,519,826)	(15,519,826)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,055,172	(154,534)	(1,209,706)	782.81%	15,898,066	1,153,606	(14,744,460)	-1278.12%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,005,404)	(1,293,873)	(288,468)	22.29%	(9,410,152)	(15,528,800)	(6,118,648)	39.40%
8	INTEREST PROVISION-THIS PERIOD (21)	2,030	(3,096)	(5,126)	165.57%	(63,034)	(34,044)	28,990	-85.15%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	301,398	(698,693)	(1,000,091)	143.14%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	15,519,826	15,519,826	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	25,730	-	(25,730)	---	1,092,242	-	(1,092,242)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	617,072	(702,343)	(1,319,416)	187.86%	617,072	(702,343)	(1,319,416)	187.86%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	301,398	(698,693)	(1,000,091)	143.14%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	615,042	(699,247)	(1,314,290)	187.96%				
14	TOTAL (12+13)	916,441	(1,397,941)	(2,314,381)	165.56%				
15	AVERAGE (50% OF 14)	458,220	(698,970)	(1,157,190)	165.56%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05340	0.05340	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10640	0.10640	-	0.00%				
19	AVERAGE (50% OF 18)	0.05320	0.05320	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	2,030	(3,096)	(5,126)	165.57%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/23

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								939.92
2	FGT	System Supply	FTS	120,000		120,000	32,641.00		1,127,757.58	144.00	27.20
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				120,000	-	120,000	32,641	-	1,127,758	144	967.12

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 12/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	387	376	12,000	11,670	2.7201	2.7970
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			387	376	12,000	11,670	2.7201	2.7970
WEIGHTED AVERAGE							2.7201	2.7970

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-6
	FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								(REVISED 8/19/93)
									PAGE 8 OF 12
	CURRENT MONTH: 12/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,524,444	1,759,591	235,147	15.43%	16,883,112	17,628,508	945,396	5.67%	
2 GAS LIGHTS	1,544	1,523	(21)	-1.36%	14,690	18,177	3,487	23.74%	
3 COMMERCIAL	1,994,080	2,005,154	11,074	0.56%	23,581,817	23,164,854	(416,963)	-1.77%	
4 LARGE COMMERCIAL	136,130	170,408	34,278	25.18%	1,605,054	2,046,153	441,100	27.48%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	3	-	(3)	-100.00%	
6 TOTAL FIRM	3,656,198	3,936,674	280,476	7.67%	41,884,476	42,857,692	973,216	2.32%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,388,953	4,366,577	(22,376)	-0.51%	53,227,816	49,997,090	(3,230,726)	-6.07%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,557,238	2,597,601	40,363	1.58%	30,164,254	29,791,708	(372,546)	-1.24%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	5,300,571	4,839,390	(461,181)	-8.70%	48,728,949	51,001,111	2,272,162	4.65%	
19 TOTAL TRANSPORTATION	12,246,762	11,803,568	(443,194)	-3.62%	132,121,019	130,789,907	(1,331,112)	-1.01%	
TOTAL THERMS SALES & TRANSP.	16,902,960	15,740,242	(1,162,718)	-6.88%	174,005,495	173,647,599	(357,896)	-0.21%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	112,585	109,569	(3,016)	-2.68%	111,587	109,138	(2,449)	-2.19%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,528	5,324	(204)	-3.69%	5,543	5,323	(220)	-3.97%	
23 LARGE COMMERCIAL	13	11	(2)	-15.38%	13	11	(2)	-15.38%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	118,127	114,905	(3,222)	-2.73%	117,145	114,473	(2,672)	-2.28%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	100	96	(4)	-4.00%	98	96	(2)	-2.04%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,945	2,980	15	0.51%	2,877	2,960	83	2.88%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
38 TOTAL TRANSPORTATION	3,050	3,061	11	0.36%	2,980	3,061	81	2.72%	
TOTAL CUSTOMERS	121,177	117,966	(3,211)	-2.65%	120,125	117,534	(2,591)	-2.16%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	14	16	2	14.29%	12	13	1	8.33%	
40 GAS LIGHTS	-	1,523	1,523	0.00%	-	1,515	1,515	0.00%	
41 COMMERCIAL	361	377	16	4.43%	355	363	8	2.25%	
42 LARGE COMMERCIAL	10,472	15,491	5,019	47.93%	10,289	15,501	5,212	50.86%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	43,890	45,485	1,595	3.63%	45,262	43,400	(1,862)	-4.11%	
47 SMALL COMMERCIAL TRANSP. FIRM	868	878	10	1.15%	874	839	(35)	-4.00%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,060,114	967,878	(92,236)	-8.70%	812,149	850,019	37,870	4.65%	

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	120,000	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		120,000	n/a	n/a	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150	379,807.35 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150	17,050.62 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.05150	224,547.73 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		12,066,130			621,406
11						
12	FTS Demand - System supply	Miami	9,309,920		0.05149	479,352 ()
13	FTS Demand		0	---		0
14						
15	Total FTS-2 demand		9,309,920			479,351.88
16						
17	Fuel Transport					
18	FGT Storage Demand		1,500,000			27,000
19						
20						
21	Total fixed charges		22,876,050			1,127,757.58 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	FGT		120,000		32,641.00	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		120,000		32,641.00	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,160,398.58	

CURRENT MONTH: 12/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 12/23		120,000.0		-	-		
2	Reverse FTS Commod accr 11/23		-		-	-		
3	FTS - Commodity 11/23		4,586,470.0	-		-		
4			4,706,470.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 12/23	22,876,050.0			1,127,757.58	1,127,757.58		
7	Reverse FTS Demand accr 11/23	(20,686,500.0)			(1,112,386.74)	(1,112,386.74)		
8	FTS Demand 11/23	20,686,500.0		1,112,622.34		1,112,622.34	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	22,876,050.0				1,127,993.18		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin					-		
20	Cost Optimization Sharing			(25,730.00)		(25,730.00)		
21	FPU - Capacity Indian River			271,141.00		271,141.00		
22	TECO - Peoples Gas & LNG		(3,419,540)	(656,194.86)		(656,194.86)	B2 & B3	
23	FPL Energy Services					-	B4	
24	Reverse FPL - 11/23		-		0.00	-		
25						-		
26	FPL - 12/23	6,086,470.0		1,283,259.31		1,283,259.31	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity					-		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	6,086,470.00				1,283,259.31		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	120,000.0			32,641.00	32,641.00		
50								
51	Total purchases & accruals -		1,286,930.0	1,986,097.79	48,011.84	2,033,109.63		

CURRENT MONTH: 12/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	62,240.0	3,169.30		3,169.30	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	62,240.0	3,169.30	0.00	3,169.30		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance		-	0.00			B1 (3)	
26	Other Imbalances							
27	Bay Gas Property Tax Allocation		-				B1 (10)	
28	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		1,349,170.0	1,988,267.09	48,011.84	2,036,278.93			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,036,278.93					
43			0.00					
44								
45	Company Use		(3,114.7)	(1,432.78)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		1,346,055.26	2,034,846.15				