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January 22, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of December 2023. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21855721

**CERTIFICATE OF SERVICE**  
**Docket No. 20240001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 22nd day of January 2024 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.2	98.8	95	99.5	89.6	97.8	97.5	94.2	94.1	82	95.8	98.6	94.9
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	744	720	738.48	721	744	8754.48
4	RSH	0	0	0	0	0	0	0	0	0	5.52	0	0	5.52
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0.27	0	0	0	0	0.27
10	LRPP (MW)	0	0	0	0	0	0	0	426	0	0	0	0	426
11	PFOH	0	0.5	2.17	1.25	0	0	55.55	15.67	6.87	0	4.75	0.23	86.98
12	LRPF (MW)	0	206	441	387	0	0	426.12	426	426	0	267.31	426	415.96
13	PMOH	135.93	38.57	171.8	16.72	208.25	48.57	0	114.18	104.65	265.2	88.38	48.5	1240.75
14	LRPM (MW)	269	269	269	269	475.7	426	0	426	494.17	645.75	426	269	434.99
15	NSC	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280
16	OPER BTU (MBTU)	3,941,524	3,963,216	4,103,789	4,201,371	3,801,536	4,167,706	4,896,973	4,597,055	4,165,717	2,615,859	3,393,168	3,916,293	47,764,207
17	OPER NET GEN (MWH)	593,012	595,674	615,286	626,834	565,220	627,492	731,488	681,240	610,168	382,739	503,473	586,591	7,119,217
18	ANOHR (BTU/KWH)	6,647	6,653	6,670	6,703	6,726	6,642	6,695	6,748	6,827	6,835	6,740	6,676	6,709
19	NOF (%)	62.3	69.3	64.7	68.0	59.4	68.1	76.8	71.5	66.2	40.5	54.6	61.6	63.5
20	NPC (MW)	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280	1280

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Fort Myers - PFM												
		PFM-01						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	88.1	69.9	97.9	86.1	91.5	98.3	94	98.3	85.4	82.3	94.4	99.6	90.6
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	546.65	743	720	744	720	744	744	720	744	721	744	8634.65
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
9	PPOH	0	0	0	524.32	98.73	0	0	0	431.4	489.52	0	0	1543.97
10	LRPP (MW)	0	0	0	285.5	228.17	0	0	0	375.67	410.54	0	0	346.67
11	PFOH	0	97.93	15.7	49.78	4.62	1.07	173.52	53.77	12.78	0	3.85	18.98	432
12	LRPF (MW)	0	400.8	284.86	51.2	188	280.8	250.93	283.5	188	0	106.52	279.24	264.67
13	PMOH	744	237.57	76.52	83.67	300.32	114.88	139.33	22.75	67.97	73.68	120.03	0	1980.72
14	LRPM (MW)	200.94	381.58	285.94	188	276.64	179.06	229.35	280.8	187.17	280.8	558.61	0	262.64
15	NSC	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682
16	OPER BTU (MBTU)	5,450,944	4,071,133	6,853,520	5,877,636	6,371,253	6,437,605	6,842,411	7,346,242	6,117,200	6,207,419	6,131,468	6,690,670	74,397,501
17	OPER NET GEN (MWH)	714,336	531,742	961,459	819,651	893,151	906,366	953,992	1,028,845	855,520	873,578	854,448	917,055	10,310,143
18	ANOHR (BTU/KWH)	7,631	7,656	7,128	7,171	7,133	7,103	7,172	7,140	7,150	7,106	7,176	7,296	7,216
19	NOF (%)	57.1	57.8	76.9	67.7	71.4	74.8	76.2	82.2	70.6	69.8	70.5	73.3	71.0
20	NPC (MW)	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682	1682

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	88.3	96.8	98.7	94.5	98	97.2	95.6	97.5	99.7	46.2	0.7	83.9
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	600.23	743	720	744	720	739.38	741.57	720	744	335.65	26.52	7578.35
4	RSH	0	0	0	0	0	0	1.22	2.43	0	0	0	0	3.65
5	UH	0	71.77	0	0	0	0	3.4	0	0	0	385.35	717.48	1178
6	POH	0	0	0	0	0	0	0	0	0	0	385.35	717.48	1102.83
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	71.77	0	0	0	0	3.4	0	0	0	0	0	75.17
9	PPOH	0	0	0	0	0	0	0	0	0	0	3.38	26.52	29.9
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	390.46	988.06	920.44
11	PFOH	0	4.15	0	0	93.02	19.75	27.55	3.17	11.03	4.43	4.15	0	167.25
12	LRPF (MW)	0	295.22	0	0	287.04	540.59	618.36	539	538.17	537	537	0	405.92
13	PMOH	241.43	12.83	154.75	58.27	77.78	15.6	9.02	73.43	30.17	0	0	0	673.28
14	LRPM (MW)	237.34	529.17	189.89	191	296.98	418.6	502.74	523.81	537	0	0	0	287.3
15	NSC	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222
16	OPER BTU (MBTU)	3,421,533	3,407,422	4,210,148	4,474,886	4,293,530	4,467,770	4,840,842	4,955,682	4,736,093	4,797,039	2,062,799	6,498	45,674,242
17	OPER NET GEN (MWH)	493,392	499,407	610,543	651,480	626,862	652,198	706,150	729,975	695,551	702,676	303,730	401.0	6,672,365
18	ANOHR (BTU/KWH)	6,935	6,823	6,896	6,869	6,849	6,850	6,855	6,789	6,809	6,827	6,792	16,204	6,845
19	NOF (%)	54.3	68.1	67.2	74.0	68.9	74.1	78.2	80.6	79.1	77.3	74.1	1.2	72.0
20	NPC (MW)	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222	1222

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.7	99.5	98.4	86.9	83.3	89.6	93.2	99.1	94.4	69.6	68.1	94.5	89.1
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	663.07	561.63	737.65	720	731.85	720	744	744	715.98	634.92	494.1	521.28	7988.48
4	RSH	32.93	110.37	5.35	0	12.15	0	0	0	4.02	62.58	105.9	222.72	556.02
5	UH	48	0	0	0	0	0	0	0	0	46.5	121	0	215.5
6	POH	0	0	0	0	0	0	0	0	0	0	121	0	121
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	46.5	0	0	94.5
9	PPOH	0	0	0	337.22	255.88	0	0	0	0	313.5	134.93	0	1041.53
10	LRPP (MW)	0	0	0	303.5	303.5	0	0	0	0	651.43	652	0	453.38
11	PFOH	3.27	21.05	0	3.82	75.7	72.98	74.83	0.35	0	0.72	0	1.08	253.8
12	LRPF (MW)	232.49	187.31	0	188.83	402.64	593.24	318.78	303	0	260.39	0	257.58	408.3
13	PMOH	30.55	0	77.4	61.27	143.05	103.73	125.6	26.75	165.9	49.5	81.23	168	1032.98
14	LRPM (MW)	237.6	0	188.47	187	303.5	463.82	303	303	295.19	286.44	550.19	292.71	317.54
15	NSC	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216
16	OPER BTU (MBTU)	3,242,448	2,245,129	4,005,994	3,771,073	3,492,239	3,571,448	3,964,677	4,083,392	3,569,275	2,717,030	1,861,957	2,006,996	38,531,658
17	OPER NET GEN (MWH)	455,682	306,129	574,546	541,683	513,502	531,908	559,049	587,368	505,979	362,615	267,087	271,697	5,477,244
18	ANOHR (BTU/KWH)	7,116	7,334	6,972	6,962	6,801	6,714	7,092	6,952	7,054	7,493	6,971	7,387	7,035
19	NOF (%)	56.5	44.8	64.1	61.9	57.7	60.8	61.8	64.9	58.1	47.0	44.5	42.9	56.4
20	NPC (MW)	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.6	98.8	65.2	63.2	100	98.6	92.8	95.6	86.7	86.2	96.6	99	89.8
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	696.65	499.73	744	720	744	744	720	744	721	744	8493.38
4	RSH	0	0	46.35	92.63	0	0	0	0	0	0	0	0	138.98
5	UH	0	0	0	127.64	0	0	0	0	0	0	0	0	127.64
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	127.63	0	0	0	0	0	0	0	0	127.63
9	PPOH	0	24.23	743	30	0	0	0	0	0	0	0	0	797.23
10	LRPP (MW)	0	513	501.65	342	0	0	0	0	0	0	0	0	495.99
11	PFOH	24.15	0	0	0.92	0	12.03	162.53	1.45	46.87	7.15	0	23.58	278.68
12	LRPF (MW)	414.06	0	0	342	0	342	506	342	498.94	342	0	502.6	483.88
13	PMOH	118.92	0	49.32	336	0	31.98	0	99.67	246.32	306.68	75.28	0	1264.17
14	LRPM (MW)	342	0	514	599.22	0	342	0	507	504.29	509	508.25	0	512.12
15	NSC	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540
16	OPER BTU (MBTU)	5,799,230	5,520,081	4,483,986	3,804,939	7,014,167	6,497,511	6,446,206	6,759,100	5,980,955	6,194,483	6,644,000	6,800,627	71,945,285
17	OPER NET GEN (MWH)	904,010	867,316	706,268	590,342	1,117,777	1,030,952	1,021,091	1,078,906	946,211	979,970	1,053,887	1,080,324	11,377,053
18	ANOHR (BTU/KWH)	6,415	6,365	6,349	6,445	6,275	6,302	6,313	6,265	6,321	6,321	6,304	6,295	6,324
19	NOF (%)	78.9	83.8	65.8	76.7	97.6	93.0	89.1	94.2	85.3	85.5	94.9	94.3	87.0
20	NPC (MW)	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Port Everglades - PPE														PPE-05
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	90.4	98.2	37.5	90.6	99.7	97.8	99.5	95.5	95.9	99.5	43.6	24	80.8
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	419.85	720	744	720	744	744	720	744	324.55	0	7296.4
4	RSH	0	0	0	0	0	0	0	0	0	0	0	297.27	297.27
5	UH	0	0	323.15	0	0	0	0	0	0	0	396.45	446.73	1166.33
6	POH	0	0	0	0	0	0	0	0	0	0	396.45	408	804.45
7	FOH	0	0	0	0	0	0	0	0	0	0	0	38.73	38.73
8	MOH	0	0	323.15	0	0	0	0	0	0	0	0	0	323.15
9	PPOH	0	0	321.32	179.22	0	0	0	0	0	0	39.08	51.38	591
10	LRPP (MW)	0	0	406.59	410	0	0	0	0	0	0	260.16	381.66	395.77
11	PFOH	17.82	9.97	2	0.83	9.18	5.62	12.63	0.97	6.28	11.67	4.65	297.27	378.88
12	LRPF (MW)	320.9	371.88	381	269	307.48	267.03	364	252	559.94	387	488.82	405	396.63
13	PMOH	212.95	43.08	125.38	25.48	0.53	69.72	0.03	99.4	79.83	0	0	0	656.42
14	LRPM (MW)	369.76	252	277.09	252	269	252	252	395.17	387	0	0	0	333.11
15	NSC	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178
16	OPER BTU (MBTU)	2,988,310	3,591,374	1,748,852	3,364,595	4,236,218	3,827,231	4,512,105	4,235,228	3,981,826	4,193,793	1,816,462	0	38,495,993
17	OPER NET GEN (MWH)	434,393	527,133	254,886	477,045	623,655	560,166	665,373	626,863	584,154	611,305	268,862	52.0	5,633,887
18	ANOHR (BTU/KWH)	6,879	6,813	6,861	7,053	6,793	6,832	6,781	6,756	6,816	6,860	6,756	0	6,833
19	NOF (%)	49.6	66.6	51.5	56.2	71.2	66.0	75.9	71.5	68.9	69.7	70.3	0	65.5
20	NPC (MW)	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178	1178

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.4	97.4	95.5	95.2	83.8	92.7	99.9	97.2	97.7	99.6	95.1	89.2	94.7
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	678.2	744	744	720	744	721	744	8718.2
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	41.8	0	0	0	0	0	0	41.8
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	41.8	0	0	0	0	0	0	41.8
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	19.42	2.88	12.98	16.25	2.08	1.53	0	0	0	7.42	5.23	17.25	85.05
12	LRPF (MW)	430	145.04	426.04	426	408	430	0	0	0	431	393.28	431	416.46
13	PMOH	115.72	47.08	86.9	86.23	374.77	23.03	2.35	62.82	49.68	1.2	103.57	163.8	1117.15
14	LRPM (MW)	469.25	470.53	426	426	408	574.23	412	420.03	431	413	413	582.27	450.92
15	NSC	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275
16	OPER BTU (MBTU)	2,968,322	2,928,748	3,936,125	4,012,162	3,405,980	4,363,927	5,197,502	4,817,331	4,621,786	4,670,735	3,777,849	3,444,175	48,144,643
17	OPER NET GEN (MWH)	438,583	444,639	591,777	605,690	506,941	663,119	793,198	731,362	698,758	706,158	568,035	515,534	7,263,795
18	ANOHR (BTU/KWH)	6,768	6,587	6,651	6,624	6,719	6,581	6,553	6,587	6,614	6,614	6,651	6,681	6,628
19	NOF (%)	46.2	51.9	62.5	66.0	53.4	76.7	83.6	77.1	76.1	74.4	61.8	54.3	65.3
20	NPC (MW)	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	100	100	100	96.8	100	100	100	98.9	100	99.6
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	744	720	744	721	744	8760
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	86.42	0	0	0	99.85	0	186.27
10	LRPP (MW)	0	0	0	0	0	0	232.03	0	0	0	76.83	0	148.83
11	PFOH	0	0	0	0	0	0	311.75	0	0	0	0	0	311.75
12	LRPF (MW)	0	0	0	0	0	0	9.85	0	0	0	0	0	9.85
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	981	981	981	981	981	981	981
16	OPER BTU (MBTU)	7,643,839	6,897,660	7,626,276	7,392,433	7,639,114	7,387,164	7,396,539	7,631,446	7,384,987	7,613,956	7,306,705	7,616,826	89,536,945
17	OPER NET GEN (MWH)	740,947	672,577	741,852	716,977	738,009	710,576	702,195	734,002	705,097	733,981	704,912	743,512	8,644,637
18	ANOHR (BTU/KWH)	10,316	10,256	10,280	10,311	10,351	10,396	10,533	10,397	10,474	10,374	10,365	10,244	10,358
19	NOF (%)	101.5	102.0	101.8	101.5	101.1	100.6	96.2	100.6	99.8	100.6	99.7	101.9	100.6
20	NPC (MW)	981	981	981	981	981	981	981	981	981	981	981	981	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	59.4	39.8	100	100	99.8	100	100	100	100	100	66.5	88.9
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	408	315.12	720	744	720	744	744	720	744	721	503.18	7827.3
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	264	427.88	0	0	0	0	0	0	0	0	240.82	932.7
6	POH	0	264	427.88	0	0	0	0	0	0	0	0	240.82	932.7
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	27.08	91.87	0	0	0	0	0	0	0	0	41.72	160.67
10	LRPP (MW)	0	316.36	207.53	0	0	0	0	0	0	0	0	196.29	222.96
11	PFOH	0	0	0	0	0	7.37	0	0	0	0	0	0	7.37
12	LRPF (MW)	0	0	0	0	0	163.22	0	0	0	0	0	0	163.22
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	986	986	986	986	986	986	986
16	OPER BTU (MBTU)	7,661,502	4,111,434	3,054,627	7,413,658	7,660,982	7,400,126	7,660,166	7,661,428	7,413,979	7,660,784	7,421,926	5,101,079	80,221,691
17	OPER NET GEN (MWH)	754,116	402,558	296,328	727,530	747,548	719,406	743,088	744,481	715,399	746,497	728,610	501,098	7,826,659
18	ANOHR (BTU/KWH)	10,160	10,213	10,308	10,190	10,248	10,286	10,309	10,291	10,363	10,262	10,186	10,180	10,250
19	NOF (%)	102.8	100.1	95.4	102.5	101.9	101.3	101.3	101.5	100.8	101.8	102.5	101.0	101.4
20	NPC (MW)	986	986	986	986	986	986	986	986	986	986	986	986	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	21.2	72.7	100	100	93.5	95.3	96	100	100	89.9
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	168	581.75	720	744	702.13	690.97	719.08	721	744	7949.93
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	552	162.25	0	0	41.87	29.03	24.92	0	0	810.07
6	POH	0	0	0	552	162.25	0	0	0	0	0	0	0	714.25
7	FOH	0	0	0	0	0	0	0	41.87	29.03	24.92	0	0	95.82
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	27.57	99.93	0	0	0	0	0	0	0	127.5
10	LRPP (MW)	0	0	0	477.07	339.62	0	0	0	0	0	0	0	369.34
11	PFOH	0	0	0	0	0	0	0	15.27	10.22	22.1	0	0	47.58
12	LRPF (MW)	0	0	0	0	0	0	0	375.09	412.57	193.05	0	0	298.59
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	837	837	837	837	837	837	837	837	837	837
16	OPER BTU (MBTU)	6,706,970	6,058,023	6,698,114	1,387,273	4,900,407	6,490,676	6,706,493	6,274,469	6,186,886	6,435,341	6,500,083	6,706,147	71,050,881
17	OPER NET GEN (MWH)	645,923	581,002	644,083	130,477	465,776	622,113	637,870	596,977	591,045	620,095	629,334	652,665	6,817,360
18	ANOHR (BTU/KWH)	10,384	10,427	10,399	10,632	10,521	10,433	10,514	10,510	10,468	10,378	10,329	10,275	10,422
19	NOF (%)	103.7	103.3	103.6	92.8	95.7	103.2	102.4	101.6	102.2	103.0	104.3	104.8	102.5
20	NPC (MW)	837	837	837	837	837	837	837	837	837	837	837	837	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-04
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	100	100	99.7	98.9	100	94.4	0	57.2	100	87.4
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	744	696	0	443.58	744	7714.58
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	24	744	277.42	0	1045.42
6	POH	0	0	0	0	0	0	0	0	24	744	277.42	0	1045.42
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	28	0	85.55	0	113.55
10	LRPP (MW)	0	0	0	0	0	0	0	0	498.34	0	311.06	0	357.24
11	PFOH	0	0	0	0	0	8.08	37.57	0	0	0	0	0	45.65
12	LRPF (MW)	0	0	0	0	0	192.28	189.22	0	0	0	0	0	189.76
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	844	844	844	844	844	844	844	844	844
16	OPER BTU (MBTU)	6,707,251	6,058,587	6,698,429	6,491,369	6,706,147	6,471,033	6,652,155	6,706,580	6,076,562	0	3,729,882	6,707,771	69,005,765
17	OPER NET GEN (MWH)	652,201	588,956	652,212	630,286	647,410	618,322	631,115	641,296	578,061	0	360,600	656,873	6,657,333
18	ANOHR (BTU/KWH)	10,284	10,287	10,270	10,299	10,358	10,465	10,540	10,458	10,512	0	10,344	10,212	10,365
19	NOF (%)	103.9	103.8	104.0	103.7	103.1	101.8	100.5	102.1	98.4	0	96.3	104.6	102.2
20	NPC (MW)	844	844	844	844	844	844	844	844	844	844	844	844	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	74.7	94.6	65.8	74.8	96.9	90.7	95.8	93	96.5	99.8	98	92.4	89.4
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	572.53	672	743	720	744	720	744	744	720	744	721	744	8588.53
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	171.47	0	0	0	0	0	0	0	0	0	0	0	171.47
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	171.47	0	0	0	0	0	0	0	0	0	0	0	171.47
9	PPOH	0	3.53	743	486.1	0	0	0	0	0	0	0	0	1232.63
10	LRPP (MW)	0	400	400	400	0	0	0	0	0	0	0	0	400
11	PFOH	29.52	14.85	0	4.13	7.25	19.85	36.58	3.85	2.68	4.4	1.28	0.88	125.28
12	LRPF (MW)	398	398	0	181.89	306.52	544.31	443.9	368.41	400	400	400	400	421.4
13	PMOH	14.65	89.28	32.17	56.82	61.37	157.95	53.7	134.73	73.22	0	42.22	138.38	854.48
14	LRPM (MW)	582.76	404	239	400	410.28	443.14	400	453.47	400	0	400	491.61	429.47
15	NSC	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201
16	OPER BTU (MBTU)	2,379,777	3,398,590	3,438,648	3,933,873	4,794,503	4,159,527	4,928,384	4,951,987	4,965,721	4,749,596	4,176,459	4,035,113	49,912,178
17	OPER NET GEN (MWH)	333,233	489,962	489,885	564,386	698,798	597,507	711,811	716,344	719,059	685,014	594,360	574,816	7,175,175
18	ANOHR (BTU/KWH)	7,141	6,936	7,019	6,970	6,861	6,961	6,924	6,913	6,906	6,934	7,027	7,020	6,956
19	NOF (%)	48.5	60.7	54.9	65.3	78.2	69.1	79.7	80.2	83.2	76.7	68.6	64.3	69.6
20	NPC (MW)	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	78.6	94.4	93	98.8	66.7	73.6	92.4	97.2	99.8	97.5	96.5	100	90.7
2	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	591.33	668.72	743	720	744	720	734.13	744	720	744	721	744	8594.18
4	0	3.28	0	0	0	0	9.87	0	0	0	0	0	13.15
5	152.67	0	0	0	0	0	0	0	0	0	0	0	152.67
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	152.67	0	0	0	0	0	0	0	0	0	0	0	152.67
9	0	0	0	26.32	744	450.07	0	0	0	0	0	0	1220.38
10	0	0	0	400	400	397.13	0	0	0	0	0	0	398.94
11	0	31.55	0	0	0	8.35	63.2	1.5	4.4	0	2.95	0.57	112.52
12	0	476.26	0	0	0	406.95	469.38	400	400	0	400	372.26	460.73
13	11.93	74.03	133.48	0	0	164.75	96.13	51.88	0	55.7	46.43	0	634.35
14	682.29	404	469.82	0	0	278.91	400	470.79	0	400	627.92	0	411.5
15	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201
16	2,646,326	3,311,800	4,438,110	4,867,767	3,658,361	3,247,212	4,728,932	5,099,118	5,041,124	4,511,251	4,157,073	4,175,042	49,882,115
17	379,276	485,260	641,387	710,554	523,984	451,767	685,096	746,334	739,122	654,905	598,649	604,176	7,220,510
18	6,977	6,825	6,920	6,851	6,982	7,188	6,903	6,832	6,820	6,888	6,944	6,910	6,908
19	53.4	60.4	71.9	82.2	58.6	52.2	77.7	83.5	85.5	73.3	69.1	67.6	70.0
20	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	91.6	53.1	0	0	68.9	99.6	100	100	92.8	100	97.6	84.1	74.2
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	455.3	0	0	582.65	720	744	744	688.95	744	721	640.8	6784.7
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	216.7	743	720	161.35	0	0	0	31.05	0	0	103.2	1975.3
6	POH	0	216.7	743	720	126.27	0	0	0	0	0	0	0	1805.97
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	35.08	0	0	0	31.05	0	0	103.2	169.33
9	PPOH	0	0.28	0	0	146.2	0	0	0	0	0	0	0	146.48
10	LRPP (MW)	0	484	0	0	431.17	0	0	0	0	0	0	0	431.28
11	PFOH	0	0	0	0	7.7	9.77	0	0	0	0.4	3.02	14.37	35.25
12	LRPF (MW)	0	0	0	0	402	402	0	0	0	241	402	402.56	400.4
13	PMOH	190.13	256.77	0	0	43.92	0	0	0	57.47	0	49.12	22.3	619.7
14	LRPM (MW)	398	460.96	0	0	419.66	0	0	0	430.64	0	402	553.85	434.57
15	NSC	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207
16	OPER BTU (MBTU)	3,350,008	2,000,300	21,802	20,983	3,329,613	4,644,573	5,071,568	5,192,879	4,625,206	4,697,375	4,145,037	3,086,729	40,186,073
17	OPER NET GEN (MWH)	465,513	274,424	-396.0	-1275.0	463,393	665,326	727,769	745,540	655,601	675,514	590,128	423,031	5,684,568
18	ANOHR (BTU/KWH)	7,196	7,289	0	0	7,185	6,981	6,969	6,965	7,055	6,954	7,024	7,297	7,069
19	NOF (%)	51.8	49.9	0	0	65.9	76.6	81.0	83.0	78.8	75.2	67.8	54.7	69.4
20	NPC (MW)	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207	1207

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	80.6	75.6	98.6	83.9	68.4	97	98.4	95.4	98.3	99.3	100	91
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	706.13	601.73	733.93	720	744	720	744	744	720	744	715.07	744	8636.87
4	RSH	37.87	70.27	9.07	0	0	0	0	0	0	0	5.93	0	123.13
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	435.45	636.08	38.83	312.72	549.03	0	0	0	0	0	0	1972.12
10	LRPP (MW)	0	316.5	316.5	316.5	365.08	487.78	0	0	0	0	0	0	371.89
11	PFOH	0	2.53	11.37	0.28	97.18	22.57	17.2	2.78	0	0	0	0.7	154.62
12	LRPF (MW)	0	336.5	316.5	316.5	151	194.36	316.5	316.5	0	0	0	316.5	194.98
13	PMOH	95.98	74.63	132.73	0	73.5	51.43	70.97	55.88	148	52.02	13.18	0	768.33
14	LRPM (MW)	428.39	348.67	188.5	0	316.5	316.5	316.5	247.21	283.29	316.5	512	0	303.41
15	NSC	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266
16	OPER BTU (MBTU)	2,762,237	2,333,031	3,217,536	4,294,836	3,934,592	3,164,854	4,480,408	4,840,434	4,325,155	4,434,910	4,285,661	4,368,451	46,442,104
17	OPER NET GEN (MWH)	375,049	318,249	453,204	609,068	558,777	448,730	638,530	694,679	615,747	634,164	610,616	625,773	6,582,585
18	ANOHR (BTU/KWH)	7,365	7,331	7,100	7,051	7,041	7,053	7,017	6,968	7,024	6,993	7,019	6,981	7,055
19	NOF (%)	42.0	41.8	48.8	66.8	59.3	49.2	67.8	73.8	67.6	67.3	67.5	66.4	60.2
20	NPC (MW)	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-06	PMO	72.6	269.00	32 SNOW
2023-01-19	PMO	23.6	269.00	31 SNOW
2023-01-20	PMO	12.2	269.00	31 SNOW
2023-01-21	PMO	27.4	269.00	32 SNOW
2023-02-08	PFO	0.5	206.00	PCC 32 GV2 Derating
2023-02-10	PMO	38.5	269.00	PCC 32 GV2 MO
2023-03-09	PMO	89.0	269.00	PCC 32 MO
2023-03-18	PMO	82.7	269.00	CT 32 MO
2023-03-29	PFO	2.1	269.00	PCC CT32 HRH bypass valve fail
2023-03-29	PFO	2.1	172.00	PCC CT32 HRH bypass valve fail
2023-04-05	PFO	1.2	269.00	PCC 32 HRH bypass valve
2023-04-05	PFO	1.2	118.00	PCC 32 HRH bypass valve
2023-04-13	PMO	16.7	269.00	PCC 32
2023-05-11	PMO	94.2	269.00	PCC 33 SNOW
2023-05-11	PMO	94.2	172.00	PCC 33 SNOW
2023-05-21	PMO	114.0	269.00	PCC 31 SNOW
2023-05-21	PMO	114.0	157.00	PCC 31 SNOW
2023-05-24	PMO	33.2	269.00	PCC 32 SNOW
2023-06-24	PMO	48.5	269.00	PCC 33 SNOW
2023-06-24	PMO	48.5	157.00	PCC 33 SNOW
2023-07-13	PFO	2.3	269.00	PCC31 Trip
2023-07-13	PFO	2.3	158.00	PCC31 Trip
2023-07-14	PFO	4.5	269.00	CT 31 TOT Failure
2023-07-14	PFO	4.5	158.00	CT 31 TOT Failure
2023-07-16	PFO	23.5	269.00	CT31 Breaker Open Unexpectedly
2023-07-16	PFO	23.5	157.00	CT31 Breaker Open Unexpectedly
2023-07-17	PFO	4.5	269.00	CT 31 Start-up Failure
2023-07-17	PFO	4.5	157.00	CT 31 Start-up Failure
2023-07-25	PFO	17.4	269.00	PCC 31 Trip - Breaker opened unexpectedly
2023-07-25	PFO	17.4	157.00	PCC 31 Trip - Breaker opened unexpectedly
2023-07-25	PFO	3.2	269.00	PCC 31 TOT failure
2023-07-25	PFO	3.2	157.00	PCC 31 TOT failure
2023-08-13	PFO	7.5	269.00	CT31 Breaker Open Unexpectedly
2023-08-13	PFO	7.5	157.00	CT31 Breaker Open Unexpectedly
2023-08-15	PPO	0.2	269.00	PCC 31 SNOW- Breaker Troubleshoot
2023-08-15	PPO	0.2	157.00	PCC 31 SNOW- Breaker Troubleshoot
2023-08-16	PMO	28.8	269.00	PCC31- SNOW- Breaker Troubleshooting
2023-08-16	PMO	28.8	157.00	PCC31- SNOW- Breaker Troubleshooting
2023-08-18	PFO	2.9	269.00	PCC31- SU Fail- Dyn Pres
2023-08-18	PFO	2.9	157.00	PCC31- SU Fail- Dyn Pres
2023-08-20	PMO	24.8	269.00	PCC31- SNOW- Breaker Troubleshooting
2023-08-20	PMO	24.8	157.00	PCC31- SNOW- Breaker Troubleshooting
2023-08-24	PMO	24.3	269.00	PCC CT32- SNOW- Secondary Exciter Breaker
2023-08-24	PMO	24.3	157.00	PCC CT32- SNOW- Secondary Exciter Breaker
2023-08-26	PFO	5.1	269.00	PCC CT32 Trip- BAB36
2023-08-26	PFO	5.1	157.00	PCC CT32 Trip- BAB36
2023-08-27	PMO	36.0	269.00	PCC CT31- SNOW
2023-08-27	PMO	36.0	157.00	PCC CT31- SNOW
2023-09-08	PFO	1.0	269.00	PCC 31 TOT Failure
2023-09-08	PFO	1.0	157.00	PCC 31 TOT Failure
2023-09-08	PFO	0.8	269.00	PCC31- SU Fail- Exc Trans Bkr
2023-09-08	PFO	0.8	157.00	PCC31- SU Fail- Exc Trans Bkr
2023-09-09	PMO	53.8	269.00	PCC 32 HRSG- HRH Bypass
2023-09-09	PMO	27.8	301.00	PCC ST- Waterbox Cleaning
2023-09-09	PMO	27.8	112.00	PCC ST- Waterbox Cleaning
2023-09-09	PMO	27.8	112.00	PCC ST- Waterbox Cleaning
2023-09-12	PFO	2.9	269.00	PCC CT32- SU Fail- Logic
2023-09-12	PFO	2.9	157.00	PCC CT32- SU Fail- Logic
2023-09-12	PFO	1.9	269.00	PCC CT32- SU Fail- Dyn Pres
2023-09-12	PFO	1.9	157.00	PCC CT32- SU Fail- Dyn Pres
2023-09-18	PMO	20.6	269.00	PCC31- SNOW
2023-09-18	PMO	20.6	157.00	PCC31- SNOW
2023-09-20	PMO	4.0	269.00	PCC31- SNOW
2023-09-20	PMO	4.0	157.00	PCC31- SNOW
2023-09-29	PMO	158.0	269.00	WaterBox Cleaning
2023-09-29	PMO	158.0	158.00	WaterBox Cleaning
2023-09-30	PMO	135.4	269.00	WaterBox Cleaning
2023-09-30	PMO	135.4	158.00	WaterBox Cleaning
2023-10-06	PMO	4.2	269.00	WaterBox Cleaning
2023-10-06	PMO	24.1	269.00	WaterBox Cleaning
2023-10-06	PMO	4.2	158.00	WaterBox Cleaning

2023-10-06	PMO	4.2	158.00	WaterBox Cleaning
2023-10-06	PMO	19.9	158.00	WaterBox Cleaning
2023-10-15	PMO	41.8	269.00	PCC33- SNOW- CEMS
2023-10-15	PMO	41.8	316.00	PCC33- SNOW- CEMS
2023-10-16	PMO	44.4	269.00	PCC32- SNOW- CEMS
2023-10-16	PMO	17.8	316.00	PCC32- SNOW- CEMS
2023-10-17	PMO	26.6	316.00	PCC32- SNOW- CEMS
2023-10-18	PMO	32.1	269.00	PCC31- SNOW- CEMS
2023-10-18	PMO	5.9	316.00	PCC31- SNOW- CEMS
2023-10-18	PMO	26.1	316.00	PCC31- SNOW- CEMS
2023-10-26	PMO	14.4	269.00	PCC32- SNOW- Turb Insp
2023-10-26	PMO	14.4	158.00	PCC32- SNOW- Turb Insp
2023-11-01	PFO	2.5	46.00	PCC30- Derate- Cond SJAE
2023-11-01	PFO	2.5	26.15	PCC30- Derate- Cond SJAE
2023-11-01	PFO	2.5	26.15	PCC30- Derate- Cond SJAE
2023-11-01	PFO	2.5	26.15	PCC30- Derate- Cond SJAE
2023-11-18	PMO	88.3	269.00	PCC33- SNOW- HRSG Leak
2023-11-18	PMO	88.3	157.00	PCC33- SNOW- HRSG Leak
2023-11-24	PFO	2.2	269.00	PCC CT33- SU Fail- Gas Vent Valve
2023-11-24	PFO	2.2	157.00	PCC CT33- SU Fail- Gas Vent Valve
2023-12-05	PMO	48.5	269.00	PCC31- SNOW- CO2 Purge Syst
2023-12-07	PFO	0.2	269.00	PCC32- Trip- HRH Bypass
2023-12-07	PFO	0.2	157.00	PCC32- Trip- HRH Bypass

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	0.0	125.00	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	743.9	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	188.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-10	PMO	50.6	99.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-15	PMO	4.8	103.00	PFM 2D Task MOF - Tuning
2023-01-15	PMO	4.8	72.07	PFM 2D Task MOF - Tuning
2023-01-19	PMO	19.0	188.00	PFM 2D Event MOF - Refill transformer oil
2023-01-26	PMO	35.9	188.00	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-26	PMO	35.9	98.69	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-30	PMO	74.6	188.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-30	PMO	74.6	202.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	188.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	202.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	51.9	188.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	48.2	32.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-01	PMO	0.0	125.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	120.8	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO	44.9	185.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	1.6	202.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	3.7	32.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	43.3	170.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	40.3	188.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	0.8	202.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	39.5	32.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	36.7	188.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	36.7	202.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-05	PMO	1.8	188.00	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	188.00	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	185.00	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	432.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.2	188.00	PFM 2F Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.1	188.00	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-06	FMO	125.3	1682.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.7	188.00	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	188.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	185.00	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-11	PMO	1.0	188.00	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-11	PMO	4.5	432.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	188.00	PFM 2D Event MOF - ST1 stop valve replacement

2023-02-11	PMO	116.7	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PFO	84.9	432.00	PFM ST2 EFOR - Hydraulic leaks
2023-02-15	PFO	9.8	244.00	PFM ST2 Partial EFOR - Hydraulic leaks
2023-02-15	PMO	13.6	432.00	PFM ST2 Event MOF - Repair hydraulic line servo
2023-02-18	PFO	3.1	50.00	ST1 Partial Derate - Debris Filter Torque Nut loose
2023-03-02	PFO	1.5	185.00	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	15.79	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	82.00	PFM 2C EFOR - Exciter breaker unable to close
2023-03-08	PMO	23.7	188.00	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	15.79	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	82.00	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-11	PFO	3.3	185.00	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	15.79	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	82.00	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-15	PMO	52.7	188.00	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	16.00	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	82.00	PFM 2E Event MO - IP Riser Leak
2023-03-22	PFO	2.6	188.00	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	15.79	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	82.00	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-25	PFO	8.1	188.00	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	15.79	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	82.00	PFM 2E EFOR - VSV control cable failures
2023-04-03	PFO	0.7	188.00	PFM 2A EFOR - Exhaust Frame Blower
2023-04-03	PFO	0.7	5.79	PFM 2A EFOR - Exhaust Frame Blower
2023-04-03	PFO	0.7	82.00	PFM 2A EFOR - Exhaust Frame Blower
2023-04-07	PFO	3.3	188.00	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-07	PFO	3.3	15.79	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-07	PFO	3.3	82.00	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-09	PPO	524.3	188.00	PFM 2B PO - HGP Tech 2.0
2023-04-09	PPO	524.3	15.50	PFM 2B PO - HGP Tech 2.0
2023-04-09	PPO	524.3	82.00	PFM 2B PO - HGP Tech 2.0
2023-04-12	PMO	83.6	188.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-12	PMO	83.6	15.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-12	PMO	83.6	82.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-17	PFO	28.2	34.50	PFM ST1 - Stop valve does not open
2023-04-18	PFO	17.5	24.50	PFM ST1 - Stop valve will not open past 50%
2023-05-01	PPO	66.3	188.00	PFM 2B PO - HGP Tech 2.0
2023-05-01	PPO	66.3	15.79	PFM 2B PO - HGP Tech 2.0
2023-05-01	PPO	66.3	82.00	PFM 2B PO - HGP Tech 2.0
2023-05-02	PMO	300.3	185.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-02	PMO	18.9	15.79	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-02	PMO	18.9	82.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-03	PMO	281.4	15.79	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-03	PMO	281.4	82.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-04	PPO	10.6	21.59	PFM 2B - Post HGP Tech 2.0 Tuning
2023-05-06	PPO	6.4	88.56	PFM 2B - Post HGP Tech 2.0 Tuning
2023-05-07	PPO	13.7	188.00	PFM 2B PO - VSV servo failure
2023-05-07	PPO	13.7	6.20	PFM 2B PO - VSV servo failure
2023-05-07	PPO	13.7	74.00	PFM 2B PO - VSV servo failure
2023-05-07	PPO	1.6	65.02	PFM 2B - Post HGP Tech 2.0 Tuning

2023-05-14	PFO		4.6	188.00	PFM 2A EFOR - VSV fault
2023-05-14	PFO		4.6	15.79	PFM 2A EFOR - VSV fault
2023-05-14	PFO		4.6	82.00	PFM 2A EFOR - VSV fault
2023-06-01	PMO		2.1	42.80	PFM 2B Task MD - Tuning for low NOx operation
2023-06-02	PMO		1.9	37.69	PFM 2B Task MD - Tuning
2023-06-06	PMO		3.2	30.50	PFM 2D Task MD - Tuning
2023-06-19	PMO		92.5	188.00	PFM 2A MO - MS Isolation Valve Packing Repair
2023-06-26	PFO		1.0	188.00	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-26	PFO		1.0	20.79	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-26	PFO		1.0	72.00	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-30	PMO		97.5	185.00	PFM 2C MO related to PFM ST1 Event Derate - Debris filter failed
2023-06-30	PMO		97.5	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		97.5	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		97.5	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		97.5	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		97.5	3.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		97.5	2.00	PFM ST1 Event MO - Debris filter failed
2023-07-04	PFO		38.9	188.00	PFM 2F EFOR - Lube oil pump motor and load tunnel high temp
2023-07-04	PFO		38.9	20.79	PFM 2F EFOR - Lube oil pump motor and load tunnel high temp
2023-07-04	PFO		38.9	72.00	PFM 2F EFOR - Lube oil pump motor and load tunnel high temp
2023-07-05	PFO		9.5	185.00	PFM 2C EFOR - Faulty fire protection notifier module
2023-07-05	PFO		9.5	20.79	PFM 2C EFOR - Faulty fire protection notifier module
2023-07-05	PFO		9.5	72.00	PFM 2C EFOR - Faulty fire protection notifier module
2023-07-07	PMO		56.7	188.00	PFM 2F Event MO - Lube Oil Motor Replacement
2023-07-07	PMO		56.7	20.79	PFM 2F Event MO - Lube Oil Motor Replacement
2023-07-07	PMO		56.7	72.00	PFM 2F Event MO - Lube Oil Motor Replacement
2023-07-21	PFO		36.6	8.00	PFM 2A Partial EFOR - CRH blending valve would not open
2023-07-21	PFO		36.6	11.00	PFM 2A Partial EFOR - CRH blending valve would not open
2023-07-21	PFO		36.6	72.00	PFM 2A Partial EFOR - CRH blending valve would not open
2023-07-27	PFO		98.0	188.00	PFM 2E EFOR - T3 bearing oil leak
2023-07-27	PFO		98.0	20.79	PFM 2E EFOR - T3 bearing oil leak
2023-07-27	PFO		98.0	72.00	PFM 2E EFOR - T3 bearing oil leak
2023-08-01	PFO		0.0	185.00	PFM 2C EFOR - High Blade Path Spread Trip
2023-08-01	PFO		0.0	20.79	PFM 2C EFOR - High Blade Path Spread Trip
2023-08-01	PFO		0.0	72.00	PFM 2C EFOR - High Blade Path Spread Trip
2023-08-09	PFO		0.4	188.00	PFM 2B SF - 89ND Exciter Startup Fuse Blown
2023-08-09	PFO		0.4	20.79	PFM 2B SF - 89ND Exciter Startup Fuse Blown
2023-08-09	PFO		0.4	72.00	PFM 2B SF - 89ND Exciter Startup Fuse Blown
2023-08-25	PFO		7.5	188.00	PFM 2A EFOR - Tripped at 120 MW
2023-08-25	PFO		7.5	20.79	PFM 2A EFOR - Tripped at 120 MW
2023-08-25	PFO		7.5	72.00	PFM 2A EFOR - Tripped at 120 MW
2023-08-25	PFO		3.5	188.00	PFM 2F EFOR - IGV position feedback deviation
2023-08-25	PFO		0.3	20.79	PFM 2F EFOR - IGV position feedback deviation
2023-08-25	PFO		0.3	72.00	PFM 2F EFOR - IGV position feedback deviation
2023-08-25	PFO		3.2	20.79	PFM 2F EFOR - IGV position feedback deviation
2023-08-25	PFO		3.2	72.00	PFM 2F EFOR - IGV position feedback deviation
2023-08-25	PFO		8.5	188.00	PFM 2F EFOR - VSV position feedback deviation
2023-08-25	PFO		8.5	20.79	PFM 2F EFOR - VSV position feedback deviation
2023-08-25	PFO		8.5	72.00	PFM 2F EFOR - VSV position feedback deviation
2023-08-25	PFO		1.8	185.00	PFM 2C EFOR - PM2 Valve Stuck 43%

2023-08-25	PFO		1.8	20.79	PFM 2C EFOR - PM2 Valve Stuck 43%
2023-08-25	PFO		1.8	72.00	PFM 2C EFOR - PM2 Valve Stuck 43%
2023-08-27	PMO		22.7	188.00	PFM 2F MO - Replace IGV VSV Cables
2023-08-27	PMO		22.7	20.79	PFM 2F MO - Replace IGV VSV Cables
2023-08-27	PMO		22.7	72.00	PFM 2F MO - Replace IGV VSV Cables
2023-08-27	PFO		1.8	185.00	PFM 2C EFOR - PM2 Valve Stuck
2023-08-27	PFO		1.8	20.79	PFM 2C EFOR - PM2 Valve Stuck
2023-08-27	PFO		1.8	72.00	PFM 2C EFOR - PM2 Valve Stuck
2023-08-27	PFO		28.0	185.00	PFM 2C EFOR - PM2 Valve Stuck
2023-08-27	PFO		28.0	20.79	PFM 2C EFOR - PM2 Valve Stuck
2023-08-27	PFO		28.0	72.00	PFM 2C EFOR - PM2 Valve Stuck
2023-08-29	PFO		4.1	188.00	PFM 2E EFOR - IGV VSV Feedback
2023-08-29	PFO		4.1	20.79	PFM 2E EFOR - IGV VSV Feedback
2023-08-29	PFO		4.1	72.00	PFM 2E EFOR - IGV VSV Feedback
2023-09-01	PMO		49.2	188.00	PFM 2E Event MO - Replace IGV and VSV Cables
2023-09-06	PMO		18.7	185.00	PFM 2C MO - Replace Compressor Discharge TCs
2023-09-12	PFO		0.7	188.00	PFM 2A EFOR - PM GCV valve overshoot due to excessive leakage of SRV
2023-09-13	PPO		431.4	188.00	PFM 2A PO - HGP Tech 2.0 Bearing Replacement
2023-09-18	PPO		288.3	188.00	PFM 2F PO - HGP Tech 2.0
2023-09-18	PPO		288.3	20.79	PFM 2F PO - HGP Tech 2.0
2023-09-18	PPO		288.3	72.00	PFM 2F PO - HGP Tech 2.0
2023-09-30	PFO		12.0	188.00	PFM 2B - Trip due to
2023-10-01	PPO		168.0	188.00	PFM 2A PO - HGP Tech 2.0 Bearing Replacement
2023-10-01	PPO		264.0	188.00	PFM 2F PO - Tech 2.0 HGP
2023-10-01	PPO		168.0	20.79	PFM 2A PO - HGP Tech 2.0 Bearing Replacement
2023-10-01	PPO		168.0	20.79	PFM 2F PO - Tech 2.0 HGP
2023-10-01	PPO		168.0	72.00	PFM 2A PO - HGP Tech 2.0 Bearing Replacement
2023-10-01	PPO		168.0	72.00	PFM 2F PO - Tech 2.0 HGP
2023-10-08	PPO		291.0	188.00	PFM 2A POE - HGP Tech 2.0 Compressor Blade Replace And Blend
2023-10-08	PPO		96.0	20.79	PFM 2F PO - Tech 2.0 HGP
2023-10-08	PPO		96.0	20.79	PFM 2A POE - HGP Tech 2.0 Compressor Blade Replace And Blend
2023-10-08	PPO		96.0	72.00	PFM 2F PO - Tech 2.0 HGP
2023-10-08	PPO		96.0	72.00	PFM 2A POE - HGP Tech 2.0 Compressor Blade Replace And Blend
2023-10-12	PPO		47.2	188.00	PFM 2F POE - Tech 2.0 HGP extended by failed gen entry gasket
2023-10-12	PPO		195.0	20.79	PFM 2A POE - HGP Tech 2.0 Compressor Blade Replace And Blend
2023-10-12	PPO		47.2	20.79	PFM 2F POE - Tech 2.0 HGP extended by failed gen entry gasket
2023-10-12	PPO		195.0	72.00	PFM 2A POE - HGP Tech 2.0 Compressor Blade Replace And Blend
2023-10-12	PPO		47.2	72.00	PFM 2F POE - Tech 2.0 HGP extended by failed gen entry gasket
2023-10-13	PPO		46.6	43.50	PFM 2F PD - Tuning for performance testing
2023-10-13	PPO		46.6	4.79	PFM 2F PD - Tuning for performance testing
2023-10-13	PPO		46.6	16.69	PFM 2F PD - Tuning for performance testing
2023-10-15	PPO		0.0	188.00	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-15	PPO		0.0	20.79	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-15	PPO		0.0	72.00	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-15	PPO		14.8	188.00	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-15	PPO		14.8	20.79	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-15	PPO		14.8	72.00	PFM 2F POE - Tech 2.0 trip during tuning due to failed GCV breaker
2023-10-16	PPO		0.0	188.00	PFM 2F POE - Calibrate OBB valve for GE
2023-10-16	PPO		19.8	188.00	PFM 2F POE - Calibrate OBB for GE
2023-10-16	PPO		19.8	20.79	PFM 2F POE - Calibrate OBB for GE
2023-10-16	PPO		19.8	72.00	PFM 2F POE - Calibrate OBB for GE
2023-10-20	PPO		15.0	50.00	PFM 2A PD - Tech 2.0 Test and Tune



2023-10-20	PPO		15.0	5.50	PFM 2A PD - Tech 2.0 Test and Tune
2023-10-20	PPO		15.0	19.10	PFM 2A PD - Tech 2.0 Test and Tune
2023-10-23	PPO		0.0	188.00	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-23	PPO		0.0	20.79	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-23	PPO		0.0	72.00	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-23	PPO		11.9	188.00	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-23	PPO		11.9	20.79	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-23	PPO		11.9	72.00	PFM 2A POE - Calibrate gas flow sensor for GE
2023-10-24	PPO		3.5	105.50	PFM 2A PD - Tech 2.0 performance testing
2023-10-24	PPO		3.5	9.09	PFM 2A PD - Tech 2.0 performance testing
2023-10-24	PPO		3.5	32.00	PFM 2A PD - Tech 2.0 performance testing
2023-10-28	PMO		84.6	188.00	PFM 2B MO - HP drum door steam cut
2023-10-28	PMO		84.6	20.79	PFM 2B MO - HP drum door steam cut
2023-10-28	PMO		84.6	72.00	PFM 2B MO - HP drum door steam cut
2023-11-07	PFO		2.2	0.09	PFM 2B Forced Derating - CRH stop check blending valve stuck closed
2023-11-07	PFO		2.2	20.79	PFM 2B Forced Derating - CRH stop check blending valve stuck closed
2023-11-07	PFO		2.2	72.00	PFM 2B Forced Derating - CRH stop check blending valve stuck closed
2023-11-07	PMO		92.3	188.00	PFM 2A Event MO - Replace ST2 2A Circ Wtr Pmp Mtr n rmv GE Tech 2 Equip
2023-11-07	PMO		92.3	45.00	PFM 2A Event MO - Replace ST2 2A Circ Wtr Pmp Mtr n rmv GE Tech 2 Equip
2023-11-07	PMO		92.3	197.00	PFM 2A Event MO - Replace ST2 2A Circ Wtr Pmp Mtr n rmv GE Tech 2 Equip
2023-11-07	PMO		90.6	188.00	PFM 2F Event MO - Replace ST2 2A Circ Wtr Pmp Mtr n rmv GE Tech 2 Equip
2023-11-08	PMO		86.9	8.00	PFM 2B Event MD - Replace ST2 Circ Wtr Pmp Mtr
2023-11-08	PMO		86.9	5.00	PFM 2C Event MD - Replace ST2 2A Circ Wtr Pmp Mtr
2023-11-08	PMO		86.9	8.00	PFM 2D Event MD - Replace ST2 2A Circ Wtr Pmp Mtr
2023-11-08	PMO		86.9	8.00	PFM 2E Event MD - Replace ST2 2A Circ Wtr Pmp Mtr
2023-11-16	PMO		16.6	188.00	PFM 2F MO - Repair HP drum level control valve
2023-11-16	PMO		16.6	20.79	PFM 2F MO - Repair HP drum level control valve
2023-11-16	PMO		16.6	72.00	PFM 2F MO - Repair HP drum level control valve
2023-11-29	PFO		1.6	125.00	PFM ST1 Forced Outage - Exciter Controller Communication Issue
2023-12-02	PFO		5.7	185.00	PFM 2C Forced Outage - IGV Deviation Fault
2023-12-02	PFO		5.7	20.79	PFM 2C Forced Outage - IGV Deviation Fault
2023-12-02	PFO		5.7	72.00	PFM 2C Forced Outage - IGV Deviation Fault
2023-12-06	PFO		3.6	188.00	PFM 2D Forced Outage - Drum Level Control Valve Cycling
2023-12-06	PFO		3.6	20.79	PFM 2D Forced Outage - Drum Level Control Valve Cycling
2023-12-06	PFO		3.6	72.00	PFM 2D Forced Outage - Drum Level Control Valve Cycling
2023-12-07	PFO		3.8	188.00	PFM 2B SF - Startup Exciter Breaker Failed to Close
2023-12-07	PFO		3.8	20.79	PFM 2B SF - Startup Exciter Breaker Failed to Close
2023-12-07	PFO		3.8	72.00	PFM 2B SF - Startup Exciter Breaker Failed to Close
2023-12-24	PFO		1.6	188.00	PFM2A - Start-up Failure - Inlet Bleed Heat Tracking Error
2023-12-24	PFO		1.6	20.79	PFM2A - Start-up Failure - Inlet Bleed Heat Tracking Error
2023-12-24	PFO		1.6	72.00	PFM2A - Start-up Failure - Inlet Bleed Heat Tracking Error
2023-12-29	PFO		1.5	185.00	PFM EFOR - 2C tripped on HI HP drum level
2023-12-29	PFO		1.5	20.79	PFM EFOR - 2C tripped on HI HP drum level
2023-12-29	PFO		1.5	72.00	PFM EFOR - 2C tripped on HI HP drum level
2023-12-29	PFO		2.6	185.00	PFM EFOR - 2C Feedwater Ctrl Valve Failure
2023-12-29	PFO		2.6	20.79	PFM EFOR - 2C Feedwater Ctrl Valve Failure

2023-12-29	PFO	2.6	72.00	PFM EFOR - 2C Feedwater Ctrl Valve Failure
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- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	133.00	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-06	PMO	70.5	189.00	PMT 3D SNOW - Repair HP Steam Leak
2023-01-12	PMO	87.8	191.00	PMT 3B SNOW - HP Valve Repack and 3B Balance Shot
2023-02-11	PMO	3.6	189.00	PMT U3D Block Snow - ST Seal Oil Valve Replacement
2023-02-11	PMO	2.3	189.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-12	PMO	0.3	464.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-12	PMO	0.2	189.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-12	FMO	71.7	1222.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	4.2	464.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-15	PMO	6.2	189.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-15	PMO	9.1	191.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	2.8	189.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PFO	4.1	189.00	PMT 3D EFOR - IP Steam Backpressure Control Valve Controller
2023-02-15	PFO	0.9	464.00	PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller
2023-03-07	PMO	85.9	189.00	PMT 3C SNOW - FG Transmitter Calibration
2023-03-21	PMO	68.8	191.00	PMT 3B SNOW - HP Relief Fuel Gas Cal
2023-04-11	PMO	58.2	191.00	PMT 3B SNOW - LP Economizer Relief Inlet Valve
2023-05-12	PMO	36.1	189.00	PMT 3A SNOW - FG Transmitter Cal
2023-05-12	PMO	36.1	116.00	PMT 3A SNOW - FG Transmitter Cal
2023-05-15	PFO	91.0	189.00	EFOR PMT 3A - BFP Motor and Seals
2023-05-15	PFO	91.0	101.00	EFOR PMT 3A - BFP Motor and Seals
2023-05-25	PMO	41.6	189.00	PMT 3D SNOW - FG Transmitter Calibration
2023-05-25	PMO	41.6	101.00	PMT 3D SNOW - FG Transmitter Calibration
2023-05-28	PFO	1.7	75.05	PMT 3A Forced Derating - Inlet Bleed Heat valve
2023-05-28	PFO	1.7	62.00	PMT 3A Forced Derating - Inlet Bleed Heat valve
2023-05-28	PFO	0.2	131.49	PMT 3A Forced Derating - Inlet Bleed Heat
2023-05-28	PFO	0.2	99.00	PMT 3A Forced Derating - Inlet Bleed Heat
2023-06-01	PFO	2.9	189.00	PMT 3A EFOR - Late RFC - Haz Gas Card Issue
2023-06-01	PFO	2.9	116.00	PMT 3A EFOR - Late RFC - Haz Gas Card Issue
2023-06-10	PMO	12.6	189.00	PMT 3C- Task MO - Steamer Hydraulic Recharge
2023-06-10	PMO	14.9	191.00	PMT 3B - Task MO - Steamer Hydraulic Recharge
2023-06-10	PMO	2.7	464.00	PMT 3ST Task MO - Hydraulic Recharge
2023-06-13	PFO	3.0	189.00	PMT Unti3A EFOR - HRSG SH Spray valve Failure
2023-06-13	PFO	3.0	116.00	PMT Unti3A EFOR - HRSG SH Spray valve Failure
2023-06-14	PFO	0.1	180.00	PMT 3C - Derating - HRSG Super Heater
2023-06-14	PFO	0.1	99.00	PMT 3C - Derating - IP Startup Drain Failure
2023-06-14	PFO	0.1	61.82	PMT 3C - Derating - IP Startup Drain Failure
2023-06-30	PFO	36.1	189.00	EFOR - PMT 3A- 1002 HRH ISO MOV Failure
2023-06-30	PFO	36.1	463.00	EFOR - PMT 3A- 1002 HRH ISO MOV Failure
2023-07-01	PMO	2.5	189.00	PMT - 3C - Task MO- 3A HRH Isolation Valve
2023-07-01	PFO	1.0	189.00	EFOR - PMT 3A- 1002 HRH ISO MOV Failure
2023-07-01	PMO	0.8	189.00	PMT - 3D - Task MO - 3A HRH Isolation Valve

2023-07-01	PMO		0.6	191.00	PMT - 3B - Task MO - 3A HRH Valve
2023-07-01	FMO		3.4	1222.00	PMT - ST - Task MO- 3A HRH Isolation Valve
2023-07-02	PMO		4.4	191.00	PMT - 3B - Task MO - 3A HRH Valve
2023-07-02	PMO		6.4	189.00	PMT - 3C - Task MO- 3A HRH Isolation Valve
2023-07-02	PMO		0.6	189.00	PMT - 3D - Task MO - 3A HRH Isolation Valve
2023-07-02	PMO		3.4	464.00	PMT - ST - Task MO- 3A HRH Isolation Valve
2023-07-22	PFO		3.9	189.00	PMT - 3A EFOR - Fire Protection System
2023-07-22	PFO		3.9	348.00	PMT - 3A EFOR - Fire Protection System
2023-08-05	PMO		7.9	189.00	PMT 3A MOF - Water Wash Drain
2023-08-05	PMO		7.9	348.00	PMT 3A MOF - Water Wash Drain
2023-08-05	PMO		2.7	189.00	PMT - 3A - MOF - Water Wash Drain
2023-08-18	PMO		62.7	189.00	PMT 3D - MOF - BFP Seals Strainer and IP SH Drain
2023-08-18	PMO		62.7	348.00	PMT 3D - MOF - BFP Seals Strainer and IP SH Drain
2023-08-25	PFO		3.1	191.00	EFOR - PMT 3B Trip due too GCV Deviation
2023-08-25	PFO		3.1	348.00	EFOR - PMT 3B Trip due too GCV Deviation
2023-09-02	PFO		4.7	191.00	EFOR- PMT 3B Trip due to High Vibration
2023-09-02	PFO		4.7	348.00	EFOR- PMT 3B Trip due to High Vibration
2023-09-10	PMO		30.1	189.00	MOF- PMT 3C SRV Replacement
2023-09-10	PMO		30.1	348.00	MOF- PMT 3C SRV Replacement
2023-09-22	PFO		1.7	191.00	PMT 3B- Late RFC due to Non-Deferable Maintenance
2023-09-22	PFO		1.7	348.00	PMT 3B- Late RFC due to Non-Deferable Maintenance
2023-09-25	PFO		3.1	189.00	PMT 3D - SF due to BFP Motor Trip
2023-09-25	PFO		3.1	348.00	PMT 3D - SF due to BFP Motor Trip
2023-09-26	PFO		0.0	189.00	PMT 3C EFOR due to Flame Scanner Fault
2023-09-26	PFO		0.0	348.00	PMT 3C EFOR due to Flame Scanner Fault
2023-09-28	PFO		1.4	189.00	PMT 3C - Late RFC due to Flame Scanner Replacement
2023-09-28	PFO		1.4	348.00	PMT 3C - Late RFC due to Flame Scanner Replacement
2023-10-01	PFO		0.9	189.00	PMT 3D- SF due to Haz Gas
2023-10-01	PFO		0.9	348.00	PMT 3D- SF due to Haz Gas
2023-10-02	PFO		1.3	189.00	PMT 3D - Late RFC due Haz Gas Sensor Replacement
2023-10-02	PFO		1.3	348.00	PMT 3D - Late RFC due Haz Gas Sensor Replacement
2023-10-06	PFO		1.2	189.00	PMT 3C- Late RFC due to HP Stop Check Valve Sticking
2023-10-06	PFO		1.2	348.00	PMT 3C- Late RFC due to HP Stop Check Valve Sticking
2023-10-08	PFO		0.9	189.00	PMT 3D- Late RFC Due to BFP Trip
2023-10-08	PFO		0.9	348.00	PMT 3D- Late RFC Due to BFP Trip
2023-11-02	PFO		0.7	189.00	PMT 3D - Late RFC due to Graphic Issue in Ovation
2023-11-02	PFO		0.7	348.00	PMT 3D - Late RFC due to Graphic Issue in Ovation
2023-11-05	PFO		3.4	189.00	PMT 3C - Late RFC due to Stop Check Valve
2023-11-05	PFO		3.4	348.00	PMT 3C - Late RFC due to Stop Check Valve
2023-11-14	PPO		3.3	189.00	PO - PMT 3D
2023-11-14	PPO		3.0	191.00	PO- PMT 3B
2023-11-14	PPO		0.2	464.00	PO - PMT 3ST
2023-11-14	PPO		0.0	189.00	PO - PMT 3C
2023-11-14	PO		649.3	1222.00	PO - PMT 3A
2023-12-12	PO		72.0	1222.00	PO - PMT 3D
2023-12-15	PO		24.0	1222.00	PO - PMT 3A
2023-12-16	PO		156.8	1222.00	PMT 3C - POE
2023-12-22	PPO		0.7	189.00	PMT 3A - POE
2023-12-22	PPO		0.7	464.00	PMT 3ST - POE
2023-12-22	PPO		0.7	191.00	PMT 3B - POE
2023-12-22	PPO		0.7	189.00	PMT 3C - POE
2023-12-22	PO		0.0	1222.00	PMT 3D - POE
2023-12-22	PO		4.6	1222.00	PMT 3D - POE
2023-12-22	PPO		1.2	189.00	PMT 3A - POE
2023-12-22	PPO		1.2	464.00	PMT 3ST - POE
2023-12-22	PPO		1.2	191.00	PMT 3B - POE
2023-12-22	PPO		1.2	189.00	PMT 3D - POE
2023-12-22	PO		0.0	1222.00	PMT 3C - POE
2023-12-22	PO		7.1	1222.00	PMT 3C - POE
2023-12-23	PPO		2.6	189.00	PMT 3A - POE
2023-12-23	PPO		2.6	464.00	PMT 3ST - POE
2023-12-23	PPO		2.6	191.00	PMT 3B - POE
2023-12-23	PPO		2.6	189.00	PMT 3C - POE
2023-12-23	PO		0.0	1222.00	PMT 3D - POE

2023-12-23	PO		13.2	1222.00	PMT 3D - POE
2023-12-23	PPO		4.8	189.00	PMT 3A - POE
2023-12-23	PPO		4.8	464.00	PMT 3ST - POE
2023-12-23	PPO		4.8	189.00	PMT 3C - POE
2023-12-23	PPO		4.8	189.00	PMT 3D - POE
2023-12-23	PO		0.0	1222.00	PMT 3B - POE
2023-12-23	PO		55.4	1222.00	PMT 3B - POE
2023-12-26	PPO		5.1	189.00	PMT 3A - POE
2023-12-26	PPO		5.1	464.00	PMT 3ST - POE
2023-12-26	PPO		5.1	191.00	PMT 3B - POE
2023-12-26	PPO		0.4	189.00	PMT 3C - POE
2023-12-26	PPO		0.0	189.00	PMT 3C - POE - BFP Trip
2023-12-26	PPO		0.4	189.00	PMT 3C - POE - BFP Trip
2023-12-26	PO		0.0	1222.00	PMT 3D - POE
2023-12-26	PO		10.3	1222.00	PMT 3D - POE
2023-12-26	PPO		0.1	189.00	PMT 3C - POE - BFP Trip
2023-12-26	PPO		0.1	464.00	PMT 3ST - POE
2023-12-26	PPO		0.1	191.00	PMT 3B - POE
2023-12-26	PPO		0.1	189.00	PMT 3D - POE
2023-12-26	PO		0.0	1222.00	PMT 3A - POE
2023-12-26	PO		26.9	1222.00	PMT 3A - POE
2023-12-28	PPO		1.2	189.00	PMT 3A - POE
2023-12-28	PPO		1.2	464.00	PMT 3ST - POE
2023-12-28	PPO		1.2	191.00	PMT 3B - POE
2023-12-28	PPO		1.2	189.00	PMT 3D - POE
2023-12-28	PO		0.0	1222.00	PMT 3C - POE
2023-12-28	PO		0.2	1222.00	PMT 3C - POE
2023-12-28	PPO		7.0	189.00	PMT 3A - POE
2023-12-28	PPO		7.0	464.00	PMT 3ST - POE
2023-12-28	PPO		7.0	191.00	PMT 3B - POE
2023-12-28	PPO		7.0	189.00	PMT 3C - POE
2023-12-28	PO		0.0	1222.00	PMT 3D - POE
2023-12-28	PO		63.5	1222.00	PMT 3D - POE
2023-12-31	PPO		3.3	464.00	PMT 3ST - POE
2023-12-31	PPO		1.2	191.00	PMT 3B - POE
2023-12-31	PPO		3.3	189.00	PMT 3C - POE
2023-12-31	PPO		3.3	189.00	PMT 3D - POE
2023-12-31	PPO		0.0	191.00	PMT 3B - POE
2023-12-31	PPO		0.1	191.00	PMT 3B - POE
2023-12-31	PO		0.0	1222.00	PMT 3A - POE
2023-12-31	PO		18.9	1222.00	PMT 3A - POE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-14	PFO	2.7	189.00	EFOR 8D 89-ND Switch Fail to Close
2023-01-24	PFO	0.5	464.00	EFOR Unit 8 ST Trip
2023-01-26	PMO	22.2	187.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-27	FMO	48.0	1216.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-01-29	PMO	8.2	187.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-29	PMO	8.3	187.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-02-03	PFO	13.3	187.00	EFOR 8A IGV Trip
2023-02-09	PFO	0.0	183.00	EFOR 8D Runback high RH Temp
2023-02-10	PFO	0.6	187.00	EFOR 8A Trip Steam Pressure Low
2023-02-12	PFO	1.7	189.00	EFOR 8D Runback LF Testing
2023-02-21	PFO	1.6	189.00	EFOR PMR 8D BFP Recirc Valve
2023-02-22	PFO	3.5	187.00	EFOR PMR 8B SRV Leak-by
2023-03-10	PMO	20.5	187.00	SNOW: PMR 8B SRV Replacement
2023-03-15	PMO	56.8	189.00	SNOW: PMR 8D CT Exhaust and Lift Oil
2023-04-09	PFO	3.2	189.00	EFOR: PMR 8C Runback High Superheater 3 Temperatures
2023-04-16	PPO	337.2	189.00	PO: PMR 8C Reliability Outage
2023-04-16	PPO	337.2	114.50	PO: PMR 8C Reliability Outage
2023-04-20	PMO	61.2	187.00	SNOW: PMR 8A
2023-04-25	PFO	0.3	187.00	EFOR: 8A CT Trip During LF Testing Lo Lo Atomizing Air Alarm
2023-04-25	PFO	0.3	189.00	EFOR: 8D CT Trip During LF Testing Lo Lo Atomizing Air Alarm
2023-05-01	PPO	232.6	189.00	PO: PMR 8C Planned Outage
2023-05-01	PPO	232.6	114.50	PO: PMR 8C Planned Outage
2023-05-03	PFO	3.1	187.00	EFOR: PMR 8B BFP Lube Oil Intrusion
2023-05-03	PFO	3.1	114.50	EFOR: PMR 8B BFP Lube Oil Intrusion
2023-05-12	PPO	0.0	189.00	PO: PMR 8C Tuning
2023-05-12	PPO	0.0	114.50	PO: PMR 8C Tuning
2023-05-12	PPO	21.7	189.00	POE: PMR 8C Tuning
2023-05-12	PPO	21.7	114.50	POE: PMR 8C Tuning
2023-05-15	PPO	0.0	189.00	PO: PMR 8C Tuning
2023-05-15	PPO	0.0	114.50	PO: PMR 8C Tuning
2023-05-15	PPO	1.4	189.00	POE: PMR 8C Tuning
2023-05-15	PPO	1.4	114.50	POE: PMR 8C Tuning
2023-05-17	PFO	47.6	187.00	EFOR: PMR 8A Cracked HRH Header
2023-05-17	PFO	47.6	114.50	EFOR: PMR 8A Cracked HRH Header
2023-05-20	PFO	1.6	189.00	EFOR: PMR 8C VSV LVDT Cable
2023-05-20	PFO	1.6	114.50	EFOR: PMR 8C VSV LVDT Cable
2023-05-24	PMO	143.0	189.00	SNO: PMR 8D Reliability Outage
2023-05-24	PMO	143.0	114.50	SNO: PMR 8D Reliability Outage
2023-05-31	PFO	92.3	189.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	0.7	232.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	92.0	189.00	EFOR: PMR 8C Breaker Fire
2023-05-31	PFO	92.0	116.00	EFOR: PMR 8C Breaker Fire
2023-05-31	PFO	2.1	464.00	EFOR: PMR 8ST SU due to Breaker Fire
2023-05-31	PFO	2.1	232.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	1.9	187.00	EFOR: PMR 8A SU due to Breaker Fire
2023-05-31	PFO	89.4	232.00	EFOR: PMR 8D Breaker Fire
2023-06-03	PMO	87.1	189.00	MO: PMR 8C Switchgear 2
2023-06-03	PMO	87.1	189.00	MO: PMR 8D Switchgear 2
2023-06-03	PMO	87.1	116.00	MO: PMR 8C Switchgear 2
2023-06-03	PMO	87.1	116.00	MO: PMR 8D Switchgear 2
2023-06-13	PFO	3.9	187.00	EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure
2023-06-13	PFO	3.9	116.00	EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure
2023-06-22	PMO	16.5	189.00	MO: PMR 8C Exhaust Frame Blower Motors Replacement
2023-06-22	PMO	16.5	116.00	MO: PMR 8C Exhaust Frame Blower Motors Replacement
2023-07-01	PMO	24.0	187.00	MO: PMR 8A Reliability Outage

2023-07-01	PMO		24.0	116.00	MO: PMR 8A Reliability Outage
2023-07-04	PFO		2.2	187.00	EFOR: PMR 8A LF Failed Transfer AA Low DP Trip
2023-07-04	PFO		2.2	116.00	EFOR: PMR 8A LF Failed Transfer AA Low DP Trip
2023-07-06	PFO		1.5	464.00	EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D
2023-07-06	PFO		1.5	92.50	EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D
2023-07-06	PFO		1.5	92.50	EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D
2023-07-06	PFO		1.5	94.50	EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D
2023-07-06	PFO		1.5	94.50	EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D
2023-07-12	PFO		0.9	187.00	EFOR: PMR 8A Atomizing Air low dP Trip
2023-07-12	PFO		0.9	116.00	EFOR: PMR 8A Atomizing Air low dP Trip
2023-07-13	PFO		0.6	187.00	EFOR: PMR 8A Atomizing Air
2023-07-13	PFO		0.6	116.00	EFOR: PMR 8A Atomizing Air
2023-07-19	PFO		69.0	187.00	EFOR: PMR 8A Atomizing Air Cooler Leak
2023-07-19	PFO		69.0	116.00	EFOR: PMR 8A Atomizing Air Cooler Leak
2023-07-19	PFO		1.8	187.00	EFOR: PMR 8B Manual shutdown loss of CCW
2023-07-19	PFO		1.8	116.00	EFOR: PMR 8B Manual shutdown loss of CCW
2023-07-26	PFO		0.5	187.00	EFOR: PMR 8A SU Failure Low A APR
2023-07-26	PFO		0.5	116.00	EFOR: PMR 8A SU Failure Low A APR
2023-07-26	PMO		101.6	187.00	MO: PMR 8A Atomizing Air Reliability Outage
2023-07-26	PMO		101.6	116.00	MO: PMR 8A Atomizing Air Reliability Outage
2023-08-15	PMO		26.7	187.00	MO: PMR 8A Atomizing Air Troubleshooting
2023-08-15	PMO		26.7	116.00	MO: PMR 8A Atomizing Air Troubleshooting
2023-08-17	PFO		0.3	187.00	EFOR: PMR 8B Trip on BFP minimum flow
2023-08-17	PFO		0.3	116.00	EFOR: PMR 8B Trip on BFP minimum flow
2023-09-15	PMO		85.0	187.00	MO: PMR 8B Reliability Outage
2023-09-15	PMO		85.0	116.00	MO: PMR 8B Reliability Outage
2023-09-18	PMO		8.9	187.00	MOF: PMR 8B HRH sky vent
2023-09-18	PMO		8.9	116.00	MOF: PMR 8B HRH sky vent
2023-09-21	PMO		72.0	189.00	MO: PMR 8D Lube Oil Heat Exchanger Plate Replacement
2023-09-21	PMO		72.0	96.00	MO: PMR 8D Lube Oil Heat Exchanger Plate Replacement
2023-10-05	PFO		0.3	187.00	EFOR: PMR 8A LF Testing
2023-10-05	PFO		0.3	116.00	EFOR: PMR 8A LF Testing
2023-10-07	PFO		0.1	189.00	EFOR: PMR 8C High NOx
2023-10-07	PFO		0.1	84.52	EFOR: PMR 8C High NOx
2023-10-15	PMO		48.0	189.00	MO: PMR 8D generator alignment
2023-10-15	PMO		48.0	96.00	MO: PMR 8D generator alignment
2023-10-17	PPO		313.5	189.00	PO: 8D HGP Fall 2023
2023-10-17	PPO		313.1	463.00	PO: 8D HGP Fall 2023
2023-10-24	PFO		0.2	187.00	EFOR: PMR 8A HRH Bypass valve
2023-10-24	PFO		0.2	116.00	EFOR: PMR 8A HRH Bypass valve
2023-10-30	PMO		1.5	189.00	MO: PMR Block 8. 8C. Reassign IP Addresses
2023-10-30	PMO		0.3	464.00	MO: PMR Block 8. 8ST. Reassign IP Addresses
2023-10-30	PPO		46.8	463.00	PO: 8D HGP Fall 2023
2023-10-30	PMO		0.2	187.00	MO: PMR Block 8. 8B. Reassign IP Addresses
2023-10-30	FMO		46.5	1216.00	MO: PMR Block 8. 8A. Reassign IP Addresses
2023-11-01	PO		121.0	1216.00	PO: 8D HGP Fall 2023
2023-11-01	PPO		121.0	463.00	PO: 8D HGP Fall 2023
2023-11-06	PPO		134.9	189.00	PO: 8D HGP Fall 2023
2023-11-06	PPO		134.9	463.00	PO: 8D HGP Fall 2023
2023-11-16	PMO		57.7	187.00	MO: PMR 8A Hydraulic pump 2
2023-11-16	PMO		57.7	463.00	MO: PMR 8A Hydraulic pump 2
2023-11-30	PMO		23.5	189.00	MO: PMR 8D Flame scanner
2023-11-30	PMO		23.5	116.00	MO: PMR 8D Flame scanner
2023-12-05	PMO		72.0	187.00	MO: PMR 8B Atomizing Air Pre-Cooler
2023-12-05	PMO		72.0	116.00	MO: PMR 8B Atomizing Air Pre-Cooler
2023-12-11	PMO		72.0	189.00	MO: PMR 8C VSV LVDT Connectors
2023-12-11	PMO		72.0	96.00	MO: PMR 8C VSV LVDT Connectors
2023-12-19	PFO		0.7	139.00	EFOR Derate: 8D OBV FTO

2023-12-19	PFO	0.7	153.66	EFOR Derate: 8D OBV FTO
2023-12-21	PMO	24.0	189.00	MO: PMR 8C Hydraulic pump motor
2023-12-21	PMO	24.0	96.00	MO: PMR 8C Hydraulic pump motor
2023-12-25	PFO	0.3	189.00	EFOR: PMR 8C BFP trip

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Okeechobee Energy Center - POK				
			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	13.9	342.00	CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS
2023-01-07	PMO	13.1	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-08	PMO	15.5	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-09	PFO	0.5	342.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-09	PFO	0.5	157.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-15	PFO	9.6	514.00	EFOR - failed thermocouple on the IP turbine system tripped the unit.
2023-01-19	PMO	90.2	342.00	SNOW: POK 1-2
2023-02-27	PPO	797.2	342.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-02-27	PPO	717.9	171.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-03-29	PMO	49.3	514.00	ST Maintenance Outage MOF Mad 11 Bearing inspection and repairs.
2023-03-29	PPO	131.3	171.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-04-01	PMO	30.0	514.00	ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs
2023-04-02	FMO	52.0	1540.00	Unit 1-3 MOF Maintenance Outage
2023-04-04	FMO	75.6	1540.00	Unit 1-1 MOF Maintenance Outage
2023-04-07	PMO	91.9	342.00	Unit 1-3 MOF Maintenance Outage
2023-04-07	PMO	96.9	514.00	ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs
2023-04-07	PMO	302.2	342.00	Unit 1-1 MOF Maintenance Outage
2023-04-11	PFO	0.9	342.00	EFOR POK-13 High HP attemperator temperature.
2023-04-20	PMO	3.7	342.00	Unit 1-1 MOF
2023-06-02	PFO	3.7	342.00	EFOR - High combustor temperature unit trip during liquid fuel testing.
2023-06-24	PMO	31.9	342.00	MOF Unit 1-1 Flame scanner D replacement.
2023-06-27	PFO	4.9	342.00	EFOR - Unit 1-2 Trip Boiler Feed Pump.
2023-06-30	PFO	3.3	342.00	EFOR - Unit 1-1 trip on High HP desuperheater temperature.
2023-07-14	PFO	162.5	342.00	EFOR Unit 1-2 Inlet Bleed Heat Flex Hose Liberation
2023-07-14	PFO	162.5	164.00	EFOR Unit 1-2 Inlet Bleed Heat Flex Hose Liberation
2023-08-01	PFO	1.4	342.00	EFOR - Unit 1-1 Trip due to HP WTR Drum LVL LOW
2023-08-22	PMO	99.6	342.00	SNOW CT 1-1 IBH flex hose replacement
2023-08-22	PMO	99.6	165.00	SNOW CT 1-1 IBH flex hose replacement
2023-09-01	PMO	84.4	342.00	SNOW CT 1-2 IBH flex hose replacement
2023-09-01	PMO	84.4	159.00	SNOW CT 1-2 IBH flex hose replacement
2023-09-07	PMO	161.8	342.00	SNOW CT 1-3 IBH flex hose replacement.
2023-09-07	PMO	161.8	164.00	SNOW CT 1-3 IBH flex hose replacement.
2023-09-25	PFO	1.0	49.00	Unplanned Derating Lightning strike in gas yard.
2023-09-25	PFO	1.0	42.00	Unplanned Derating Lightning strike in gas yard.
2023-09-25	PFO	1.0	42.00	Unplanned Derating Lightning strike in gas yard.
2023-09-25	PFO	1.0	42.00	Unplanned Derating Lightning strike in gas yard.
2023-09-25	PFO	21.1	342.00	EFOR CT 1-1 Gas Control Valve GCV-4 Position Error
2023-09-25	PFO	21.1	164.00	EFOR CT 1-1 Gas Control Valve GCV-4 Position Error
2023-09-29	PFO	24.7	342.00	EFOR Unit 1-1 Gas Control Valve GVC-4 Drive Current Fault.
2023-09-29	PFO	24.7	164.00	EFOR Unit 1-1 Gas Control Valve GVC-4 Drive Current Fault.
2023-10-14	PMO	306.6	342.00	SNOW Unit 1-1 Hydrogen Tie-In.
2023-10-14	PMO	306.6	167.00	SNOW Unit 1-1 Hydrogen Tie-In.
2023-10-27	PFO	7.1	342.00	EFOR Unit 1-1 Trip DSH Outlet Temp High
2023-11-16	PMO	56.5	342.00	SNOW - Cavendish H2 Tuning and Commissioning.

2023-11-16	PMO	56.5	167.00	SNOW - Cavendish H2 Tuning and Commissioning.
2023-11-20	PMO	18.7	342.00	SNOW - Cavendish H2 Tuning and Testing.
2023-11-20	PMO	18.7	164.00	SNOW - Cavendish H2 Tuning and Testing.
2023-12-08	PFO	22.3	342.00	POK 11 Startup Failure
2023-12-08	PFO	22.3	162.00	POK 11 Startup Failure
2023-12-31	PFO	1.2	159.31	POK 11 Runback from 160 MW to 24MW.
2023-12-31	PFO	1.2	318.00	POK 11 Runback from 160 MW to 24MW.

- (1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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DOCKET NO:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	23.5	269.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-01	PMO	23.5	112.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-06	PMO	46.0	269.00	53 MOF - Borescope Inspection
2023-01-06	PMO	46.0	113.00	53 MOF - Borescope Inspection
2023-01-11	PMO	140.1	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-11	PMO	140.1	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-15	PFO	6.8	252.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	6.8	112.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	1.4	252.00	52 SUF - GV4 Cooling Air Low
2023-01-15	PFO	1.4	112.00	52 SUF - GV4 Cooling Air Low
2023-01-18	PMO	2.5	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	2.5	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-30	PFO	3.2	269.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	3.2	112.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	6.3	269.00	53 SUF - TOT 10 Bad Quality
2023-01-30	PFO	6.3	112.00	53 SUF - TOT 10 Bad Quality
2023-02-01	PMO	43.0	252.00	51 MOF - HP Feedwater Stop Valve Repair
2023-02-16	PFO	1.4	252.00	51 SUF - SFC Trip
2023-02-16	PFO	1.4	112.00	51 SUF - SFC Trip
2023-02-24	PFO	6.6	252.00	51 Forced Outage - TOT 8 Failure
2023-02-24	PFO	6.6	112.00	51 Forced Outage - TOT 8 Failure
2023-02-28	PFO	1.9	405.00	50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH
2023-03-05	PFO	2.0	269.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PFO	2.0	112.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PPO	143.5	269.00	53 POF - Spring Outage
2023-03-05	PPO	141.7	141.00	53 POF - Spring Outage
2023-03-10	PMO	2.8	252.00	51 Block SNOW
2023-03-11	PMO	1.8	405.00	50 ST - Block SNOW
2023-03-11	PPO	330.9	141.00	53 POF - Spring Outage
2023-03-11	FMO	323.1	1178.00	52 Block SNOW
2023-03-24	PMO	5.9	405.00	50 ST - Block SNOW
2023-03-24	PMO	122.5	252.00	51 Block SNOW
2023-03-24	PPO	357.0	269.00	53 POF - Spring Outage
2023-03-24	PPO	351.0	141.00	53 POF - Spring Outage
2023-04-15	PFO	0.8	269.00	53 SUF - CT SGC Trip on SFC
2023-04-25	PMO	25.4	252.00	51 SNOW - Ammonia Blower
2023-05-03	PFO	3.0	252.00	52 SUF - BAB36 Position Indicator Failure
2023-05-03	PFO	0.3	269.00	53 EFOR - LLCO System Issue
2023-05-03	PFO	0.3	142.00	53 EFOR - LLCO System Issue
2023-05-11	PFO	2.9	405.00	50 ST EFOR - Trip On Low Vacuum HP
2023-05-22	PMO	0.5	269.00	53 - LF Testing Trip
2023-05-26	PFO	2.8	252.00	51 SUF - GV2 Solenoid Failure
2023-06-05	PMO	33.0	252.00	51 SNOW - Ammonia Blower Re-Alignment
2023-06-10	PFO	0.6	252.00	PPE 52 SUF - SFC failed to release
2023-06-19	PMO	36.6	252.00	PPE 52 SNOW - Control Oil Accumulator
2023-06-29	PFO	4.9	269.00	53 SUF - High Blade Path Spread
2023-07-02	PFO	3.6	252.00	52 SUF - ESV Not Open
2023-07-02	PFO	3.6	112.00	52 SUF - ESV Not Open
2023-07-05	PMO	0.0	252.00	51 LF Transfer
2023-07-06	PFO	9.0	252.00	51 SUF - TOT 8 Failure
2023-07-06	PFO	9.0	112.00	51 SUF - TOT 8 Failure
2023-08-18	PMO	47.7	269.00	53 SNOW - Aux Lube Oil Motor Replacement
2023-08-18	PMO	47.7	135.00	53 SNOW - Aux Lube Oil Motor Replacement
2023-08-23	PFO	0.9	252.00	51 - LF Swap Trip
2023-08-26	PMO	51.6	252.00	51 SNOW - Condenser Water box Leak
2023-08-26	PMO	51.6	135.00	51 SNOW - Condenser Water box Leak
2023-09-01	PMO	27.7	252.00	52 MOF - Condenser Water Box Leak
2023-09-01	PMO	27.7	135.00	52 MOF - Condenser Water Box Leak
2023-09-06	PFO	5.2	405.00	50 ST Trip - Loss of Vacuum
2023-09-06	PFO	5.2	269.00	53 Forced Outage - Due to ST Trip

2023-09-24	PMO		52.0	252.00	52 SNOW - R1 Borescope Inspection
2023-09-24	PMO		52.0	135.00	52 SNOW - R1 Borescope Inspection
2023-10-13	PFO		4.0	252.00	52 Forced Outage - VGV2 Failure
2023-10-13	PFO		4.0	135.00	52 Forced Outage - VGV2 Failure
2023-10-27	PFO		7.5	252.00	52 Runback - VGV2 Double Fault
2023-10-27	PFO		7.5	135.00	52 Runback - VGV2 Double Fault
2023-11-12	PFO		4.6	126.93	PPE 51 - Reduced Load due to Excessive Jellyfish
2023-11-12	PFO		4.6	68.88	PPE 52 - Reduced Load due to Excessive Jellyfish
2023-11-12	PFO		4.6	194.98	PPE 53 - Reduced Load due to Excessive Jellyfish
2023-11-12	PFO		4.6	92.00	PPE 51 - Reduced Load due to Excessive Jellyfish
2023-11-12	PFO		4.6	92.00	PPE 52 - Reduced Load due to Excessive Jellyfish
2023-11-12	PFO		4.6	109.00	PPE 53 - Reduced Load due to Excessive Jellyfish
2023-11-12	PPO		39.0	252.00	PPE 51 - Fall Block Outage
2023-11-14	PPO		0.7	252.00	PPE 52 - Fall Block Outage
2023-11-14	PPO		0.3	405.00	PPE 50 - Fall Block Outage
2023-11-14	PO		804.4	1178.00	PPE 53 - Fall Block Outage
2023-12-18	FFO		38.7	1178.00	PPE 50 ST - LP-0 Blade Root Crack
2023-12-19	PPO		51.3	252.00	PPE 52 - Fall Block Outage Extension
2023-12-19	PPO		24.7	269.00	PPE 53 - Fall Block Outage Extension
2023-12-19	PFO		297.2	405.00	PPE 50 ST - LP-0 Blade Root Crack

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	2.0	269.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-02	PFO	2.0	161.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-05	PMO	115.7	269.00	PRV-53-Event MOF-Turning Gear
2023-01-05	PMO	115.7	161.00	PRV-53-Event MOF-Turning Gear
2023-01-07	PMO	16.8	269.00	prv-53-Event MOF-Flame Scanner
2023-01-07	PMO	16.8	161.00	prv-53-Event MOF-Flame Scanner
2023-01-27	PFO	17.3	269.00	PRV-Unit 52-Start up failure-blade path spread
2023-01-27	PFO	17.3	161.00	PRV-Unit 52-Start up failure-blade path spread
2023-02-14	PFO	2.8	53.04	PRV-51- HRH Blending Valve Failed To Open
2023-02-14	PFO	2.8	92.00	PRV-51- HRH Blending Valve Failed To Open
2023-02-17	PMO	35.0	269.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-17	PMO	35.0	153.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-18	PMO	22.0	251.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-02-18	PMO	22.0	83.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-03-04	PMO	86.9	269.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-04	PMO	86.9	157.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-29	PFO	0.5	269.00	PRV-53 Tripped on fuel oil startup testing
2023-03-29	PFO	0.5	158.00	PRV-53 Tripped on fuel oil startup testing
2023-03-31	PFO	27.8	269.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d
2023-03-31	PFO	27.8	157.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d
2023-04-20	PFO	0.8	269.00	PRV-53 -Start up failure during Fuel Oil testing
2023-04-20	PFO	0.8	157.00	PRV-53 -Start up failure during Fuel Oil testing
2023-04-25	PMO	86.2	269.00	PRV-52-MOF Event-FG FILTER
2023-04-25	PMO	86.2	157.00	PRV-52-MOF Event-FG FILTER
2023-05-04	PFO	2.0	251.00	PRV 51-Startup failure during purge and SFC did not pick up the unit
2023-05-04	PFO	2.0	157.00	PRV 51-Startup failure during purge and SFC did not pick up the unit
2023-05-04	PMO	300.8	251.00	PRV51-MAINTENANCE-ANNUAL-C5A122
2023-05-04	PMO	300.8	157.00	PRV51-MAINTENANCE-ANNUAL-C5A122
2023-05-17	PMO	73.9	251.00	PRV51-MAINTENANCE-ANNUAL-C5A122-Ext
2023-05-17	PMO	73.9	157.00	PRV51-MAINTENANCE-ANNUAL-C5A122-Ext
2023-06-23	PMO	2.1	269.00	PRV-53-Event MOF- HRH Block Valve packing leak
2023-06-23	PMO	0.9	251.00	PRV-51-Event MOF- HRH Block Valve packing leak
2023-06-23	PMO	0.3	486.00	PRV-50-Event MOF- 53 HRH Block Valve packing leak
2023-06-23	FMO	41.8	1275.00	PRV-52-Event MOF- HRH Block Valve packing leak
2023-06-25	PMO	16.6	269.00	PRV-52-Event MOF- HRH Block Valve packing leak
2023-06-25	PMO	4.4	486.00	PRV-50-Event MOF- 53 HRH Block Valve packing leak
2023-06-25	PMO	20.8	269.00	PRV-53-Event MOF- HRH Block Valve packing leak
2023-06-26	PFO	1.5	269.00	PRV-52-Startup Failure due to fuel line no purge prior starting
2023-06-26	PFO	1.5	161.00	PRV-52-Startup Failure due to fuel line no purge prior starting
2023-07-31	PMO	38.6	251.00	PRV-51-VGV2 FB1 Kubler Replacement
2023-07-31	PMO	38.6	161.00	PRV-51-VGV2 FB1 Kubler Replacement
2023-08-12	PMO	26.5	269.00	PRV-52-Event MOF-AIG and Vaporizer cleaning
2023-08-12	PMO	26.5	162.00	PRV-52-Event MOF-AIG and Vaporizer cleaning
2023-09-05	PMO	49.6	269.00	PRV-53-Repair blowdown tank piping and duct burner valve replacement
2023-09-05	PMO	49.6	162.00	PRV-53-Repair blowdown tank piping and duct burner valve replacement
2023-10-17	PFO	7.4	269.00	PRV-52-Forced Outage due to lift oil tubing damaged
2023-10-17	PFO	7.4	162.00	PRV-52-Forced Outage due to lift oil tubing damaged
2023-10-31	PMO	70.2	251.00	PRV 51 - Event MOF - HP to cooling steam line leaks.
2023-10-31	PMO	70.2	162.00	PRV 51 - Event MOF - HP to cooling steam line leaks.

2023-11-06	PFO	4.5	251.00	PRV 51- Forced outage due to Turning Gear disengagement
2023-11-06	PFO	4.5	162.00	PRV 51- Forced outage due to Turning Gear disengagement
2023-11-07	PMO	34.5	251.00	PRV-51-Turning Gear magnetic switch replacement
2023-11-07	PMO	34.5	162.00	PRV-51-Turning Gear magnetic switch replacement
2023-11-08	PFO	0.7	269.00	PRV-52-Startup Failure at 1326 rpm due to BPS
2023-11-08	PFO	0.7	162.00	PRV-52-Startup Failure at 1326 rpm due to BPS
2023-12-03	PFO	11.1	269.00	PRV-53-Force Outage-Aux Transformer 2 Fault Pressure Relay
2023-12-03	PFO	11.1	162.00	PRV-53-Force Outage-Aux Transformer 2 Fault Pressure Relay
2023-12-04	PMO	66.4	269.00	PRV 52-Event MOF-Fuel Gas Heater place in service
2023-12-04	PMO	66.4	162.00	PRV 52-Event MOF-Fuel Gas Heater place in service
2023-12-05	PMO	20.2	251.00	PRV-51-Event MOF-Condenser Piping repair-GSU fan replacement
2023-12-05	PMO	20.2	162.00	PRV-51-Event MOF-Condenser Piping repair-GSU fan replacement
2023-12-07	PMO	30.8	269.00	PRV-53-Event MOF-Aux Transformer relay replacement
2023-12-07	PMO	16.3	162.00	PRV-53-Event MOF-Aux Transformer relay replacement
2023-12-07	PMO	14.4	162.00	PRV-53-Event MOF-Aux Transformer relay replacement
2023-12-12	PFO	6.0	269.00	PRV-52-Startup Failure at 3600 due to BAB36 switch failure
2023-12-12	PFO	6.0	162.00	PRV-52-Startup Failure at 3600 due to BAB36 switch failure
2023-12-13	PMO	58.9	269.00	PRV-53-Event MOF-Aux Transformer breaker repair
2023-12-13	PMO	58.9	162.00	PRV-53-Event MOF-Aux Transformer breaker repair
2023-12-13	PMO	80.8	269.00	PRV-52-Event MOF to clean ammonia vaporizer tank and ammonia injection
2023-12-13	PMO	56.8	162.00	PRV-52-Event MOF to clean ammonia vaporizer tank and ammonia injection
2023-12-16	PMO	24.0	162.00	PRV-52-Event MOF to clean ammonia vaporizer tank and ammonia injection

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-07-13	PFO	311.7	9.85	UEL SL1-31 1B Drain Cooler Down Power
2023-07-26	PPO	86.4	232.02	PEL SL1-31 1B Drain Cooler Repair
2023-11-12	PPO	99.8	76.83	PEL SL1-31 1B1 CW Pump Repair

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-02-16	PPO	6.9	171.58	U2 PEL Down Power to 67% MSSV Testing
2023-02-17	PPO	16.1	324.34	U2 PEL MSSV Testing
2023-02-17	PPO	4.0	534.45	U2 PEL Down Power to Start SL2-27
2023-02-18	PO	264.0	986.00	U2 PEL SL2-27 Feb
2023-03-01	PO	427.8	986.00	Unit 2 SL2-27 March
2023-03-18	PPO	91.8	207.52	U2 PEL SL2-27 Up Power
2023-06-30	PFO	7.3	163.22	UEL SL2-27 Seal Oil Cooler Valve SH22503
2023-12-09	PPO	3.0	375.15	PEL SL2-27 HVE-21B Fan Repair Down Power
2023-12-09	PO	240.8	986.00	PEL SL2-27 HVE-21B Fan Repair Outage
2023-12-19	PPO	38.6	182.10	PEL SL2-27 HVE-21B Fan Repair Ascension

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-04-06	PPO	27.5	477.07	PTN Unit 3 planned power reduction for cycle 33 refueling outage
2023-04-08	PO	552.0	837.00	PTN Unit 3 planned refueling outage for Cycle 33
2023-05-01	PO	162.2	837.00	PTN Unit 3 planned refueling outage for Cycle 33-finish
2023-05-07	PPO	99.9	339.62	PTN Unit 3 planned power ascension following refueling outage
2023-08-04	FFO	41.8	837.00	U3 Manual Reactor Trip for 3C FRV Failure
2023-08-06	PFO	15.2	375.09	U3 Power Ascension from 3C FRV FO
2023-09-22	FFO	29.0	837.00	PTN3 Unplanned Outage due to SWYD Lightning Strike
2023-09-23	PFO	10.2	412.57	PTN3 Power Ascension following Generator Lockout FO
2023-10-24	FFO	24.9	837.00	PTN3 Unplanned Outage due to RPS Event
2023-10-25	PFO	22.1	193.04	PTN3 Power Ascension following RPS Event FO

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-06-30	PFO	8.0	192.27	PTN4 Unplanned Downpower for Heater Drain Repairs
2023-07-01	PFO	37.5	189.22	PTN4 Unplanned Downpower For Heater Drain Repairs July
2023-09-28	PPO	28.0	498.34	PTN4 Planned downpower for entry into refueling outage PT4-34
2023-09-30	PO	24.0	844.00	PTN4 planned refueling outage PT4-34
2023-10-01	PO	744.0	844.00	PTN4 Planned Refueling Outage PT4-34 October
2023-11-01	PO	277.4	844.00	PTN4 Refueling Outage PT4-34 Extension
2023-11-12	PPO	85.5	311.05	PTN4 Power Ascension following Refueling Outage PT4-34

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC				
			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	1.4	238.00	PWC 1B CT- Tripped on Condenser protection
2023-01-02	PFO	1.4	160.00	PWC 1B CT- Tripped on Condenser protection
2023-01-03	PFO	5.7	238.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-03	PFO	5.7	160.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-04	PFO	14.6	238.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-04	PFO	14.6	160.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-14	PFO	2.4	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PFO	2.4	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PMO	6.3	88.00	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-14	PMO	6.3	205.63	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-15	PFO	1.8	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-15	PFO	1.8	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-16	PMO	1.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.7	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.2	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.0	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	176.6	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	176.6	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	FMO	171.4	1201.00	PWC-1C- 1 and 2 Gas Yard Outage
2023-01-23	PMO	4.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-23	PMO	4.9	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	6.3	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-31	PFO	3.4	238.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-01-31	PFO	3.4	160.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-02-03	PFO	14.8	238.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-03	PFO	14.8	160.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-04	PMO	89.2	238.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-04	PMO	89.2	166.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-28	PPO	1224.7	238.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-02-28	PPO	1224.7	162.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-03-16	PMO	32.1	238.00	PWC-1A-Troubleshoot Water Injection Valves
2023-03-16	PMO	32.1	1.00	PWC-1A-Troubleshoot Water Injection Valves
2023-04-02	PFO	2.9	58.00	PWC-1A- Derating Force Outage-HRH Blending Valve
2023-04-02	PFO	2.9	34.67	PWC-1A- Derating Force Outage-HRH Blending Valve
2023-04-22	PPO	7.8	238.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-04-22	PPO	7.8	162.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-04-24	PMO	56.8	238.00	PWC 1B-Event MOF Post Outage shakedown
2023-04-24	PMO	56.8	162.00	PWC 1B-Event MOF Post Outage shakedown
2023-04-27	PFO	1.2	238.00	PWC-1B-START UP FAILURE MP BLEED VALVE FAILED
2023-04-27	PFO	1.2	162.00	PWC-1B-START UP FAILURE MP BLEED VALVE FAILED
2023-05-23	PFO	3.0	238.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal
2023-05-23	PFO	3.0	162.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal
2023-05-26	PMO	36.2	238.00	PWC-1B-Event MOF-Spin cool and install Dial Indicators
2023-05-26	PMO	36.2	162.00	PWC-1B-Event MOF-Spin cool and install Dial Indicators
2023-05-30	PMO	149.8	238.00	PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements

2023-05-30	PMO	149.8	162.00	PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements
2023-05-31	PFO	4.1	238.00	PWC-1C-IGV actuator cables were loose
2023-05-31	PFO	4.1	162.00	PWC-1C-IGV actuator cables were loose
2023-05-31	PMO	31.2	238.00	PWC-1C-Inspect IGV Actuator Cables and Seal Tight
2023-05-31	PMO	31.2	162.00	PWC-1C-Inspect IGV Actuator Cables and Seal Tight
2023-06-12	PFO	7.9	238.00	PWC-1A-Force Outage-Aux Transformer Yard Breaker trip
2023-06-12	PFO	4.8	487.00	PWC-1ST-Force Outage-Aux Transformer Yard Breaker trip
2023-06-12	PFO	2.9	238.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-12	PFO	5.2	238.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-12	PFO	5.2	162.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-22	PMO	33.2	238.00	PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing
2023-06-22	PMO	33.2	162.00	PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing
2023-06-26	PFO	2.0	198.00	PWC-1B- Derating Force Outage-FGH Flow Control Valves.
2023-06-26	PFO	2.0	135.05	PWC-1B- Derating Force Outage-FGH Flow Control Valves.
2023-06-28	PFO	7.7	238.00	PWC-1C-BFP recirculation valve failed to operate
2023-06-28	PFO	7.7	162.00	PWC-1C-BFP recirculation valve failed to operate
2023-07-07	PFO	11.9	238.00	PWC-1C-Force Outage-IGV Actuator Oil leak
2023-07-07	PFO	11.9	162.00	PWC-1C-Force Outage-IGV Actuator Oil leak
2023-07-09	PFO	3.5	238.00	PWC-1C-FO Start up failure-IGV actuator loose connection
2023-07-09	PFO	3.5	162.00	PWC-1C-FO Start up failure-IGV actuator loose connection
2023-07-10	PMO	53.7	238.00	PWC-1C-Repair IGV Cables and Switchyard Breaker
2023-07-10	PMO	53.7	162.00	PWC-1C-Repair IGV Cables and Switchyard Breaker
2023-07-30	PFO	5.1	238.00	PWC-1B-Force Outage-Control Oil Leak in the IGV System
2023-07-30	PFO	5.1	162.00	PWC-1B-Force Outage-Control Oil Leak in the IGV System
2023-07-30	PFO	10.9	238.00	PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.
2023-07-30	PFO	2.5	162.00	PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.
2023-07-30	PFO	8.3	162.00	PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.
2023-07-31	PFO	7.6	238.00	PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.
2023-07-31	PFO	2.1	162.00	PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.
2023-07-31	PFO	3.0	487.00	PWC-1ST-trip was due to a lightning strike that affected three modules
2023-07-31	PFO	3.0	162.00	PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.
2023-07-31	PFO	2.3	162.00	PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.
2023-08-01	PMO	59.6	238.00	PWC-1B-feedwater leaks and BFP recirculation tuning
2023-08-01	PMO	59.6	162.00	PWC-1B-feedwater leaks and BFP recirculation tuning
2023-08-03	PMO	29.5	238.00	PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position
2023-08-03	PMO	12.4	162.00	PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position
2023-08-04	PMO	17.1	162.00	PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position
2023-08-18	PFO	0.5	75.00	PWC-1C- Runback due to faulty CPFM sensor 3
2023-08-18	PFO	0.5	96.94	PWC-1C- Runback due to faulty CPFM sensor 3
2023-08-18	PFO	3.3	238.00	PWC-1C-CPFM elevated activity
2023-08-18	PFO	3.3	162.00	PWC-1C-CPFM elevated activity
2023-08-26	PMO	58.0	1.00	PWC-1ST-Condenser Tube Leaks
2023-08-26	PMO	58.0	1.00	PWC-1ST-Condenser Tube Leaks
2023-08-26	PMO	58.0	243.00	PWC-1ST-Condenser Tube Leaks

2023-08-26	PMO	55.6	238.00	PWC-1C Main Fuel Gas PCV A Position 1 Malfunctioning-CPFM Sensor
2023-08-26	PMO	55.6	162.00	PWC-1C Main Fuel Gas PCV A Position 1 Malfunctioning-CPFM Sensor
2023-09-26	PFO	2.6	238.00	PWC-1C- Force Outage-BFP trip during SU
2023-09-26	PFO	2.6	162.00	PWC-1C- Force Outage-BFP trip during SU
2023-09-26	PMO	73.2	238.00	PWC 1B - Event MOF - LP Economizer vent line leaks.
2023-09-26	PMO	73.2	162.00	PWC 1B - Event MOF - LP Economizer vent line leaks.
2023-10-02	PFO	1.4	238.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal open
2023-10-02	PFO	1.4	162.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal open
2023-10-22	PFO	3.0	238.00	PWC-1B-Tripped due to Tophat fuel valve deviation
2023-10-22	PFO	3.0	162.00	PWC-1B-Tripped due to Tophat fuel valve deviation
2023-11-01	PMO	42.2	238.00	PWC-1A- Event MOF-HP-CRH spray line leak
2023-11-01	PMO	42.2	162.00	PWC-1A- Event MOF-HP-CRH spray line leak
2023-11-25	PFO	1.2	238.00	PWC-1A - Stat Up Failure-Fuel Oil Main A Drain Valve Failure
2023-11-25	PFO	1.2	162.00	PWC-1A - Stat Up Failure-Fuel Oil Main A Drain Valve Failure
2023-12-04	PMO	91.7	238.00	PWC-1C-Event MOF-Superheater Spray and HRSG leaks
2023-12-04	PMO	91.7	162.00	PWC-1C-Event MOF-Superheater Spray and HRSG leaks
2023-12-04	PMO	53.2	238.00	PWC-1A-Event MOF- PH vent line leak-HRSG leaks
2023-12-14	PMO	46.6	238.00	PWC-1A-Event MOF-LP Preheater vent lines leaks and Filter Inlet replacem
2023-12-14	PMO	46.6	162.00	PWC-1A-Event MOF-LP Preheater vent lines leaks and Filter Inlet replacem
2023-12-23	PFO	0.8	238.00	PWC-1A-Start Up Failure CT Starting Means TRIP SFC1
2023-12-23	PFO	0.8	162.00	PWC-1A-Start Up Failure CT Starting Means TRIP SFC1

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC				
			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-16	PMO	2.3	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	2.0	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.6	238.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.3	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	159.1	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	152.9	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	FMO	152.6	1201.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-22	PMO	9.6	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-22	PMO	6.1	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-22	PMO	3.3	238.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	3.4	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-02-03	PMO	74.0	238.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-03	PMO	74.0	166.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-26	PFO	31.5	238.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	0.1	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	4.5	487.00	PWC-2ST-Force Outage-Condenser Pump Trip
2023-02-26	PFO	4.5	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	3.2	238.00	PWC-2A-Force Outage-Low LP Drum Level
2023-02-26	PFO	26.8	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-03-13	PMO	39.8	238.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-13	PMO	39.8	163.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-14	PMO	85.1	238.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-14	PMO	38.6	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-15	PMO	46.5	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-19	PMO	47.1	238.00	PWC-2C-Repair LP reed line rupture
2023-03-19	PMO	47.1	163.00	PWC-2C-Repair LP reed line rupture
2023-04-29	PPO	1163.5	238.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-04-29	PPO	1141.4	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-05	PMO	97.6	238.00	PWC-2B-Repair HP DSH and LP Drum LCV
2023-06-05	PMO	97.6	162.00	PWC-2B-Repair HP DSH and LP Drum LCV
2023-06-09	PMO	80.5	238.00	PWC-2C-Repair CT Expansion Joint and LP Drum LCV
2023-06-09	PMO	80.5	162.00	PWC-2C-Repair CT Expansion Joint and LP Drum LCV
2023-06-16	PFO	0.6	487.00	PWC-2ST-Forced Outage- Main Steam valve closed inadvertently
2023-06-16	PPO	0.6	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-16	PPO	12.0	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-16	PMO	7.3	487.00	PWC-2ST-Event MOF-2AS BUS Transmission Line Switched out
2023-06-16	PPO	7.3	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-17	PPO	2.1	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-18	PPO	56.8	238.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-18	PPO	56.8	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-22	PFO	7.6	238.00	PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling
2023-06-22	PFO	7.6	162.00	PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling
2023-07-06	PMO	60.2	238.00	PWC 2B-Repair 2PSE-ACV-2002 Steam Leak
2023-07-06	PMO	60.2	162.00	PWC 2B-Repair 2PSE-ACV-2002 Steam Leak
2023-07-14	PMO	35.8	238.00	PWC-2C-Event MOF - Condenser tube leaks.
2023-07-14	PMO	35.8	162.00	PWC-2C-Event MOF - Condenser tube leaks.
2023-07-19	PFO	37.8	487.00	PWC-2ST-87TGSU Protection relay failed
2023-07-19	PFO	1.2	238.00	PWC-2C-87T-GSU-Protection Relay Failed
2023-07-21	PFO	3.3	238.00	PWC-2A-Tripped due to tophat fuel valve deviation

2023-07-21	PFO	9.4	238.00	PWC-2A-Tripped due to Tophat fuel valve deviation
2023-07-21	PFO	9.4	162.00	PWC-2A-Tripped due to Tophat fuel valve deviation
2023-07-22	PFO	15.9	238.00	PWC-2A-Force Outage-Tophat flow control valve position deviation
2023-07-22	PFO	15.9	162.00	PWC-2A-Force Outage-Tophat flow control valve position deviation
2023-08-02	PFO	1.5	238.00	PWC-2A-High CPFM Combustor Pressure Fluctuation Monitor Trip
2023-08-02	PFO	1.5	162.00	PWC-2A-High CPFM Combustor Pressure Fluctuation Monitor Trip
2023-08-18	PMO	50.3	238.00	PWC- 2A-Event MOF - Condenser Tube Leaks-Evap Media.
2023-08-18	PMO	51.8	1.00	PWC-2ST-Condenser Tube Leaks
2023-08-18	PMO	51.8	1.00	PWC-2ST-Condenser Tube Leaks
2023-08-18	PMO	50.3	162.00	PWC- 2A-Event MOF - Condenser Tube Leaks-Evap Media.
2023-08-18	PMO	51.8	81.00	PWC-2ST-Condenser Tube Leaks
2023-09-07	PFO	4.4	238.00	PWC-2B auto stop due to BPS
2023-09-07	PFO	4.4	162.00	PWC-2B auto stop due to BPS
2023-10-23	PMO	55.7	238.00	PWC-2A-HRSG LP Drum to SH leaks repair
2023-10-23	PMO	55.7	162.00	PWC-2A-HRSG LP Drum to SH leaks repair
2023-11-06	PFO	2.9	238.00	PWC 2B-Startup Failure-Blade Path Spread Thermocouple
2023-11-06	PFO	2.9	162.00	PWC 2B-Startup Failure-Blade Path Spread Thermocouple
2023-11-10	PMO	46.4	238.00	PWC 2B - Event MOF - RO Contactor Adjustment for Demin Plant
2023-11-10	PMO	46.4	162.00	PWC 2B - Event MOF - RO Contactor Adjustment for Demin Plant
2023-11-11	PMO	44.4	238.00	PWC 2C - Event MOF - RO Contactor Adjustment for Demin Plant
2023-11-11	PMO	44.4	162.00	PWC 2C - Event MOF - RO Contactor Adjustment for Demin Plant
2023-12-28	PFO	0.5	169.00	PWC-2B-Force Derating - IP Cooling Steam Supply Valve Overload Tripped
2023-12-28	PFO	0.5	203.26	PWC-2B-Force Derating - IP Cooling Steam Supply Valve Overload Tripped

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-12	PMO	37.7	241.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-12	PMO	37.7	157.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-25	PMO	273.4	241.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-01-25	PMO	273.4	157.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-02-06	PMO	44.0	241.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-06	PMO	44.0	158.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-12	PMO	31.3	241.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-12	PMO	31.3	158.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-13	PMO	16.7	241.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-13	PMO	5.0	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-14	PMO	11.6	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-17	PMO	48.6	241.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-17	PMO	48.3	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.5	241.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.2	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PPO	0.2	484.00	PWC-3ST- Planned Outage Major Turbine Overhaul
2023-02-19	PMO	0.9	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PMO	0.9	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PO	0.7	1207.00	PWC-3A-Planned Outage
2023-02-20	PO	1679.0	1207.00	PWC 3B- Planned Outage
2023-05-01	PO	126.2	1207.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-01	PPO	127.3	161.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-06	PPO	53.1	241.00	PWC-3C-Planned Outage Extension
2023-05-06	PPO	1.1	484.00	PWC-3ST- Major Turbine Overhaul Extension
2023-05-06	PPO	101.5	241.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-06	PPO	100.4	161.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-10	PPO	44.6	29.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-10	PPO	44.6	173.95	PWC 3A Annual Maintenance Overhaul Extension
2023-05-13	PFO	4.4	241.00	PWC-3B-Force Outage-BFP Strainer clogged
2023-05-13	PFO	4.4	161.00	PWC-3B-Force Outage-BFP Strainer clogged
2023-05-13	PMO	31.7	241.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-13	PMO	3.3	161.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-14	PMO	28.4	161.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-23	PMO	2.2	241.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	PMO	1.7	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	PMO	1.0	241.00	PWC-3B-Event MOF-Gland Steam repair
2023-05-23	PMO	36.0	161.00	PWC-3B-Event MOF-Gland Steam repair
2023-05-23	PMO	0.5	484.00	PWC-3ST-Event MOF-Gland Steam repair
2023-05-23	PMO	38.3	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	FMO	35.0	1207.00	PWC-3A-Event MOF-Gland Steam repair
2023-05-25	PMO	9.9	241.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-25	PMO	2.7	484.00	PWC-3ST-Event MOF-Gland Steam repair
2023-05-25	PMO	7.1	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-29	PFO	3.3	241.00	PWC-3B-Force outage-High IP drum level



2023-05-29	PFO		3.3	161.00	PWC-3B-Force outage-High IP drum level
2023-06-02	PFO		8.5	241.00	PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC
2023-06-02	PFO		8.5	161.00	PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC
2023-06-21	PFO		1.2	241.00	PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16
2023-06-21	PFO		1.2	161.00	PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16
2023-09-08	PMO		2.5	241.00	PWC-3C-Gland Steam DSH Spray Nozzles
2023-09-08	PMO		1.7	241.00	PWC-3B-Gland Steam DSH Spray Nozzles
2023-09-08	PMO		0.4	484.00	PWC-3ST-Gland Steam DSH Spray Nozzles
2023-09-08	FMO		31.0	1207.00	PWC-3A-Gland Steam DSH Spray Nozzles
2023-09-10	PMO		7.5	241.00	PWC-3C-Gland Steam DSH Spray Nozzles
2023-09-10	PMO		5.1	241.00	PWC-3B-Gland Steam DSH Spray Nozzles
2023-09-10	PMO		2.8	484.00	PWC-3ST-Gland Steam DSH Spray Nozzles
2023-09-23	PMO		47.4	241.00	PWC 3C - Event MOF - FO Main PCV B Deviation.
2023-09-23	PMO		47.4	161.00	PWC 3C - Event MOF - FO Main PCV B Deviation.
2023-10-08	PFO		0.4	241.00	PWC-3C-FO testing trip due to flame abnormal
2023-11-28	PFO		3.0	241.00	PWC-3C-EFOR- CPFM Fluctuation
2023-11-28	PFO		3.0	161.00	PWC-3C-EFOR- CPFM Fluctuation
2023-11-28	PMO		49.1	241.00	PWC-3B-Event MOF-ABV 2040 failed elbow-ACV 2065 valve leak repair
2023-11-28	PMO		49.1	161.00	PWC-3B-Event MOF-ABV 2040 failed elbow-ACV 2065 valve leak repair
2023-12-10	PMO		2.0	241.00	PWC 3A - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		2.0	161.00	PWC 3A - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		1.1	241.00	PWC 3C - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		1.1	162.00	PWC 3C - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		0.3	241.00	PWC 3A - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		0.3	241.00	PWC 3C - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	PMO		0.3	484.00	PWC 3ST - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-10	FMO		78.1	1207.00	PWC 3B - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-14	PMO		8.2	241.00	PWC 3A - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-14	PMO		2.1	241.00	PWC 3C - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-14	PMO		10.6	241.00	PWC 3B - Event MOF - HP to Auxiliary Steam Air Control Valve LETDOWN.
2023-12-14	PFO		8.0	241.00	PWC-3B-EFOR-Pilot Fuel Gas Flow Control Valve Deviation
2023-12-14	PFO		8.0	162.00	PWC-3B-EFOR-Pilot Fuel Gas Flow Control Valve Deviation
2023-12-20	PMO		5.9	241.00	PWC 3B - Event MO - TS Transmission Line Relocation
2023-12-20	PMO		5.9	323.00	PWC 3B - Event MO - TS Transmission Line Relocation
2023-12-20	PMO		2.1	241.00	PWC 3A - Event MO - TS Transmission Line Relocation
2023-12-20	PMO		2.1	241.00	PWC 3B - Event MO - TS Transmission Line Relocation
2023-12-20	PMO		2.1	484.00	PWC 3ST - Event MO - TS Transmission Line Relocation
2023-12-20	FMO		25.1	1207.00	PWC 3C - Event MO - TS Transmission Line Relocation
2023-12-21	PMO		1.2	241.00	PWC 3C - Event MO - TS Transmission Line Relocation
2023-12-22	PFO		6.2	241.00	PWC-3B-Start Up Failure-Pilot Fuel Gas Flow Control Valve Deviation
2023-12-22	PFO		6.2	161.00	PWC-3B-Start Up Failure-Pilot Fuel Gas Flow Control Valve Deviation

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-10	PMO	95.5	188.50	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-10	PMO	95.5	148.00	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-12	PMO	47.4	188.50	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-01-12	PMO	47.4	1.00	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-02-03	PFO	2.5	188.50	5B EFOR - Sample vacuum pump relay failure
2023-02-03	PFO	2.5	148.00	5B EFOR - Sample vacuum pump relay failure
2023-02-07	PMO	50.8	188.50	5C Event MO - LF purge valve replacement
2023-02-07	PMO	50.8	164.00	5C Event MO - LF purge valve replacement
2023-02-10	PPO	638.3	188.50	5C Planned Outage CT-HGP-TECH 2.0
2023-02-10	PPO	638.3	128.00	5C Planned Outage CT-HGP-TECH 2.0
2023-02-24	PMO	23.8	188.50	5D Event MO - Blowdown drain line leak repair
2023-02-24	PMO	23.8	152.00	5D Event MO - Blowdown drain line leak repair
2023-03-13	PPO	472.0	188.50	5A Planned Outage CT-Mini HGP
2023-03-13	PPO	472.0	128.00	5A Planned Outage CT-Mini HGP
2023-03-16	PMO	132.7	188.50	5C MO Event
2023-03-16	PMO	132.7	128.00	5C MO Event
2023-03-23	PFO	4.2	188.50	5B EFOR HP Event - Forced Point
2023-03-23	PFO	4.2	128.00	5B EFOR HP Event - Forced Point
2023-03-28	PFO	7.1	188.50	5D EFOR Event - Atomizing Air Hose leaking
2023-03-28	PFO	7.1	128.00	5D EFOR Event - Atomizing Air Hose leaking
2023-04-19	PFO	0.2	188.50	5D EFOR Event - Unit tripped during LF swap
2023-04-19	PFO	0.2	128.00	5D EFOR Event - Unit tripped during LF swap
2023-05-01	PFO	0.9	188.50	5B EFOR Event - Startup Failure AA Bypass Vlv. switch off
2023-05-01	PFO	0.9	128.00	5B EFOR Event - Startup Failure AA Bypass Vlv. switch off
2023-05-08	PFO	1.9	188.50	5C EFOR Event - HRH Sky Vent Vlv. failed to open
2023-05-08	PFO	1.9	128.00	5C EFOR Event - HRH Sky Vent Vlv. failed to open
2023-05-09	PFO	10.7	188.50	5C EFOR Event - CAN13 LF supply line leak
2023-05-09	PFO	10.7	128.00	5C EFOR Event - CAN13 LF supply line leak
2023-05-13	PMO	73.5	188.50	5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310
2023-05-13	PMO	73.5	128.00	5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310
2023-05-18	PPO	609.8	188.50	5D Planned Outage - PTF5D-CT-HGP-TECH 2.0
2023-05-18	PPO	609.8	128.00	5D Planned Outage - PTF5D-CT-HGP-TECH 2.0
2023-05-25	PFO	83.5	124.00	PTF5 Partial EFOR Event - 5B Circ. Pump Motor failure
2023-05-30	PPO	597.0	188.50	5B Planned Outage - PTF5B-CT-HGP-TECH 2.0
2023-05-30	PPO	597.0	128.00	5B Planned Outage - PTF5B-CT-HGP-TECH 2.0
2023-06-08	PFO	1.0	188.50	5A EFOR Event - IGV failure causing high exhaust spread temp.
2023-06-08	PFO	1.0	128.00	5A EFOR Event - IGV failure causing high exhaust spread temp.
2023-06-15	PFO	6.8	188.50	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-15	PFO	6.8	128.00	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-16	PFO	6.7	188.50	5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip
2023-06-16	PFO	6.7	128.00	5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip
2023-06-16	PFO	7.9	188.50	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-16	PFO	7.9	128.00	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-28	PMO	81.7	188.50	5D MO Event - HRH skyvent pipe repair
2023-06-28	PMO	81.7	128.00	5D MO Event - HRH skyvent pipe repair

2023-07-06	PFO	11.9	188.50	5A EFOR Event - Tripped on High Exhaust Temperature Spread
2023-07-06	PFO	11.9	128.00	5A EFOR Event - Tripped on High Exhaust Temperature Spread
2023-07-07	PMO	40.6	188.50	5B MO Task - Water Wash and Performance Test
2023-07-07	PMO	40.6	128.00	5B MO Task - Water Wash and Performance Test
2023-07-10	PFO	5.2	188.50	5B EFOR Event - Exhaust Thermocouple Failure
2023-07-10	PFO	5.2	128.00	5B EFOR Event - Exhaust Thermocouple Failure
2023-08-12	PFO	0.6	188.50	5D EFOR Event - High Exh. Spread during LF transfer
2023-08-12	PFO	0.6	128.00	5D EFOR Event - High Exh. Spread during LF transfer
2023-08-18	PFO	2.1	188.50	5D EFOR Event - Haz Gas Fault Alarm Trip HP
2023-08-18	PFO	2.1	128.00	5D EFOR Event - Haz Gas Fault Alarm Trip HP
2023-08-18	PMO	25.6	188.50	5B MO Event - Repair LF pump and WI leak
2023-08-18	PMO	25.6	128.00	5B MO Event - Repair LF pump and WI leak
2023-08-19	PMO	30.2	188.50	5D MO Event - LF supply lines inspect and cleaning
2023-09-04	PMO	38.4	188.50	5D MO Event - CT LF Distribution Vlvs. and Drains
2023-09-20	PMO	54.2	188.50	5A MO Event - LO and Hydraulic Filters Replacement
2023-09-20	PMO	54.2	128.00	5A MO Event - LO and Hydraulic Filters Replacement
2023-09-26	PMO	55.3	188.50	5C MO Event - Valve 20AA-2 troubleshooting
2023-09-26	PMO	55.3	128.00	5C MO Event - Valve 20AA-2 troubleshooting
2023-10-17	PMO	52.0	188.50	PTF MO Event - 5A CT Replace Lube Oil Pump Motor
2023-10-17	PMO	52.0	128.00	PTF MO Event - 5A CT Replace Lube Oil Pump Motor
2023-11-28	PMO	13.1	512.00	PTF MO Task - 5ST Annual NERC AVR PSS Alert Verification
2023-12-04	PFO	0.7	188.50	5D EFOR Event - eGCV PM1 not tracking
2023-12-04	PFO	0.7	128.00	5D EFOR Event - eGCV PM1 not tracking

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