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January 22, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21855709

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 22nd day of January 2024 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	239,722,320	281,201,946	(41,479,626)	(14.8%)	10,022,823	10,308,977	(286,154)	(2.8%)	2.3918	2.7277	(0.3360)	(12.3%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(4,393,591)	(5,376,590)	982,999	(18.3%)	(158,694)	(137,359)	(21,335)	15.5%	2.7686	3.9143	(1.1457)	(29.3%)
4	Lease Costs (Sch. 2)	45,520	129,001	(83,481)	(64.7%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	254,554	46,722	207,832	444.8%	0	0	0	N/A	0	0	0	N/A
6		235,628,803	276,001,079	(40,372,276)	(14.6%)	9,864,129	10,171,618	(307,489)	(3.0%)	2.3887	2.7134	(0.3247)	(12.0%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,434,700	6,707,535	(272,836)	(4.1%)	177,214	206,244	(29,029)	(14.1%)	3.6310	3.2522	0.3788	11.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,147,895	1,520,990	(373,095)	(24.5%)	31,400	37,994	(6,593)	(17.4%)	3.6557	4.0033	(0.3476)	(8.7%)
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
11		7,582,594	8,228,525	(645,931)	(7.8%)	208,615	244,237	(35,623)	(14.6%)	3.6347	3.3691	0.2657	7.9%
12	TOTAL AVAILABLE	243,211,397	284,229,604	(41,018,207)	(14.4%)	10,072,743	10,415,855	(343,112)	(3.3%)	2.4145	2.7288	(0.3143)	(11.5%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,130,552)	(8,000,756)	870,204	(10.9%)	(336,712)	(309,070)	(27,642)	8.9%	2.1177	2.5887	(0.4710)	(18.2%)
16	Gains from Off-System Sales (Sch. 6)	(3,192,381)	(5,401,571)	2,209,190	(40.9%)	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(308,046)	(245,785)	(62,261)	25.3%	(58,361)	(54,190)	(4,171)	7.7%	0.5278	0.4536	0.0743	16.4%
18		(10,630,979)	(13,648,112)	3,017,133	(22.1%)	(395,073)	(363,260)	(31,813)	8.8%	2.6909	3.7571	(1.0662)	(28.4%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	40,183	42,832	(2,649)	(6.2%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	150,937	148,354	2,583	1.7%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(5,737,208)	(3,130,642)	(2,606,566)	83.3%	0	0	0	N/A	0	0	0	N/A
24		(5,546,088)	(2,939,456)	(2,606,632)	88.7%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	227,034,330	267,642,036	(40,607,706)	(15.2%)	9,677,670	10,052,595	(374,925)	(3.7%)	2.3460	2.6624	(0.3165)	(11.9%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(500,203)	3,876,389	(4,376,593)	(112.9%)	(21,322)	169,036	(190,358)	(112.6%)	(0.0054)	0.0411	(0.0465)	(113.2%)
29	T & D Losses ⁽²⁾	10,623,367	9,912,772	710,595	7.2%	452,837	432,262	20,575	4.8%	0.1150	0.1050	0.0100	9.6%
30	Company Use ⁽²⁾	273,019	230,530	42,489	18.4%	11,638	10,053	1,585	15.8%	0.0030	0.0024	0.0005	21.1%
31	System Sales	227,034,330	267,642,036	(40,607,706)	(15.2%)	9,234,518	9,441,245	(206,727)	(2.2%)	2.4585	2.8348	(0.3763)	(13.3%)
32	Wholesale Sales (excluding Stratified Sales)	10,776,274	12,194,039	(1,417,765)	(11.6%)	438,320	411,700	26,620	6.5%	2.4585	2.9619	(0.5033)	(17.0%)
33	Jurisdictional Sales	216,258,056	255,447,997	(39,189,941)	(15.3%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4585	2.8290	(0.3705)	(13.1%)
34	Jurisdictional Line Losses	365,476	431,707							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	216,623,532	255,879,704	(39,256,172)	(15.3%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4627	2.8338	(0.3711)	(13.1%)
36	True-Up	(854,699)	(854,699)	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	(0.0097)	(0.0095)	(0.0003)	2.7%
37	TOTAL JURISDICTIONAL FUEL COST	215,768,833	255,025,006	(39,256,172)	(15.4%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4530	2.8243	(0.3714)	(13.1%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	0.0066	0.0065	0.0002	2.7%
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	0.0125	0.0122	0.0003	2.7%
40	SolarTogether (ST) Credit	8,613,085	8,982,823	(369,738)	(4.1%)	8,796,198	9,029,546	(233,348)	(2.6%)	0.0979	0.0995	(0.0016)	(1.6%)
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.1970	2.2310	(0.0340)	(1.5%)
43													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	Total Cost of Generated Power													
2	Net Cost of System Net Generation (Sch. 3)	3,297,465,443	3,220,273,964	77,191,479	2.4%	143,211,153	139,550,225	3,660,927	2.6%	2.3025	2.3076	(0.0051)	(0.2%)	
3	Fuel Cost of Stratified Sales (Sch. 2)	(56,930,621)	(63,636,841)	6,706,220	(10.5%)	(2,540,051)	(2,107,652)	(432,399)	20.5%	2.2413	3.0193	(0.7780)	(25.8%)	
4	Lease Costs (Sch. 2)	1,463,658	1,477,228	(13,570)	(0.9%)	0	0	0	N/A	0	0	0	N/A	
5	Adjustments to Fuel Costs (Sch. 2)	(800,159)	198,953	(999,111)	(502.2%)	0	0	0	N/A	0	0	0	N/A	
6		3,241,198,322	3,158,313,304	82,885,018	2.6%	140,671,102	137,442,574	3,228,528	2.3%	2.3041	2.2979	0.00618	0.3%	
7	Total Cost of Purchased Power													
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	120,560,243	119,707,666	852,577	0.7%	3,819,238	3,842,964	(23,726)	(0.6%)	3.1567	3.1150	0.0417	1.3%	
9	Energy Payments to Qualifying Facilities (Sch. 8)	19,889,936	20,487,176	(597,240)	(2.9%)	521,464	525,263	(3,799)	(0.7%)	3.8142	3.9004	(0.0861)	(2.2%)	
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	160,714	164,242	(3,528)	(2.1%)	5.8694	3.9330	1.9364	49.2%	
11		149,883,176	146,654,561	3,228,615	2.2%	4,501,416	4,532,469	(31,053)	(0.7%)	3.3297	3.2356	0.0940	2.9%	
12	TOTAL AVAILABLE	3,391,081,498	3,304,967,865	86,113,633	2.6%	145,172,518	141,975,042	3,197,475	2.3%	2.3359	2.3279	0.0080	0.3%	
13														
14	Total Fuel Cost and Gains of Power Sales													
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(89,012,993)	(74,584,064)	(14,428,929)	19.3%	(3,616,047)	(3,214,221)	(401,826)	12.5%	2.4616	2.3204	0.1412	6.1%	
16	Gains from Off-System Sales (Sch. 6)	(62,392,453)	(58,428,238)	(3,964,215)	6.8%	0	0	0	N/A	0	0	0	N/A	
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,674,524)	(3,103,974)	(570,550)	18.4%	(642,678)	(638,278)	(4,400)	N/A	0.5718	0.4863	0.0854	17.6%	
18		(155,079,970)	(136,116,276)	(18,963,694)	13.9%	(4,258,725)	(3,852,498)	(406,226)	10.5%	3.6415	3.5332	0.1083	3.1%	
19	Total Incremental Optimization Costs ⁽¹⁾													
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	517,529	513,484	4,045	0.8%	0	0	0	N/A	0	0	0	N/A	
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,603,946	1,404,841	199,105	14.2%	0	0	0	N/A	0	0	0	N/A	
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	0	0	0	N/A	0	0	0	N/A	
23	Optimization Credits (Sch. 2)	(51,493,677)	(42,275,157)	(9,218,520)	21.8%	0	0	0	N/A	0	0	0	N/A	
24		(49,448,965)	(40,435,668)	(9,013,297)	22.3%	0	0	0	N/A	0	0	0	N/A	
25	Total Fuel Costs & Net Power Transactions	3,186,552,562	3,128,415,922	58,136,641	1.9%	140,913,793	138,122,544	2,791,249	2.0%	2.2613	2.2650	(0.0036)	(0.2%)	
26														
27	Average Factor Calculation													
28	Net Unbilled Sales ⁽²⁾	(31,495,978)	(14,654,038)	(16,841,940)	114.9%	(713,106)	(467,749)	(245,357)	52.5%	(0.0235)	(0.0111)	(0.0123)	111.1%	
29	T & D Losses ⁽²⁾	184,101,423	173,713,998	10,387,425	6.0%	7,282,256	6,655,612	626,644	9.4%	0.1372	0.1318	0.0054	4.1%	
30	Company Use ⁽²⁾	3,443,159	3,255,860	187,300	5.8%	128,833	138,123	(9,290)	(6.7%)	0.0026	0.0025	0.0016	3.8%	
31	System Sales	3,186,568,267	3,130,039,217	56,529,050	1.8%	134,215,811	131,796,559	2,419,251	1.8%	2.3742	2.3749	(0.0410)	N/A	
32	Wholesale Sales (excluding Stratified Sales)	148,478,937	143,226,374	5,252,563	3.7%	6,267,995	5,995,491	272,505	4.5%	2.3688	2.3889	0.0055	(0.8%)	
33	Jurisdictional Sales	3,038,089,330	2,986,812,843	51,276,487	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3745	2.3742	0.0273	N/A	
34	Jurisdictional Line Loss Multiplier	5,134,371	5,047,714							1.00169	1.00169			
35	Jurisdictional Sales Adjusted for Line Losses	3,043,223,701	2,991,860,557	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3785	2.3782	0.0002	N/A	
36	True-Up	(10,256,384)	(10,256,384)	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	(0.0080)	(0.0082)	0.0001	(1.7%)	
37	TOTAL JURISDICTIONAL FUEL COST	3,032,967,317	2,981,604,173	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3705	2.3701	0.0004	N/A	
38	GPIF ⁽³⁾	6,994,619	6,994,619	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0055	0.0056	(0.0001)	(1.7%)	
39	Asset Optimization - Company Portion ⁽³⁾	13,178,912	13,178,912	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0103	0.0105	(0.0002)	(1.7%)	
40	SolarTogether (ST) Credit	127,832,350	131,286,060	(3,453,710)	(2.6%)	127,947,815	125,801,068	2,146,747	1.7%	0.0999	0.1044	(0.0045)	(4.3%)	
41	Fuel Factor after adjustments									2.4757	2.4905	(0.0148)	(0.6%)	
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4900	(0.0140)	(0.6%)	
43														
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI													
45	(2) For Informational Purposes Only													
46	(3) Per Order No. PSC-2023-0026-FOF-EI													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	239,722,320	281,201,946	(41,479,626)	(14.8%)	3,297,481,148	3,220,273,964	77,207,184	2.4%
3	Lease Costs	45,520	129,001	(83,481)	(64.7%)	1,463,658	1,477,228	(13,570)	(0.9%)
4	Fuel Cost of Stratified Sales	(4,393,591)	(5,376,590)	982,999	(18.3%)	(56,930,621)	(63,636,841)	6,706,220	(10.5%)
5	Fuel Cost of Power Sold (Sch. 6)	(7,438,598)	(8,246,541)	807,943	(9.8%)	(92,687,517)	(76,064,742)	(16,622,775)	21.9%
6	Gains from Off-System Sales (Sch. 6)	(3,192,381)	(5,401,571)	2,209,190	(40.9%)	(62,392,453)	(58,428,238)	(3,964,215)	6.8%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,434,700	6,707,535	(272,836)	(4.1%)	120,560,243	119,707,666	852,577	0.7%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,147,895	1,520,990	(373,095)	(24.5%)	19,889,936	20,487,176	(597,240)	(2.9%)
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	0	N/A	9,432,997	6,459,719	2,973,278	46.0%
10		232,325,863	270,534,770	(38,208,907)	(14.1%)	3,236,817,391	3,170,275,932	66,541,459	2.1%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	40,183	42,832	(2,649)	(6.2%)	517,529	513,484	4,045	0.8%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	150,937	148,354	2,583	1.7%	1,603,946	1,404,841	199,105	14.2%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	(76,763)	(78,836)	2,073	(2.6%)
15	Optimization Credits	(5,737,208)	(3,130,642)	(2,606,566)	83.3%	(51,493,677)	(42,275,157)	(9,218,520)	21.8%
16		(5,546,088)	(2,939,456)	(2,606,632)	88.7%	(49,448,965)	(40,435,668)	(9,013,297)	22.3%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(24,677)	0	(24,677)	N/A	(1,534,086)	(817,840)	(716,245)	87.6%
19	Inventory Adjustments	250,337	0	250,337	N/A	419,002	431,226	(12,224)	(2.8%)
20	Other O&M Expense	28,895	46,722	(17,827)	(38.2%)	314,925	585,567	(270,642)	(46.2%)
21		254,554	46,722	207,832	444.8%	(800,159)	198,953	(999,111)	(502.2%)
22	Adjusted Total Fuel Costs & Net Power Transactions	227,034,330	267,642,036	(40,607,706)	(15.2%)	3,186,568,267	3,130,039,217	56,529,050	1.8%
23									
24	kWh Sales								
25	Retail kWh Sales	8,796,197,908	9,029,545,596	(233,347,688)	(2.6%)	127,947,815,076	125,801,068,453	2,146,746,623	1.7%
26	Sale for Resale	438,320,046	411,699,702	26,620,344	6.5%	6,267,995,475	5,995,490,602	272,504,873	4.5%
27		9,234,517,954	9,441,245,298	(206,727,344)	(2.2%)	134,215,810,551	131,796,559,055	2,419,251,496	1.8%
28	Retail % of Total kWh Sales	95.25346%	95.63935%	(0.38589%)	N/A	95.32991%	95.45095%	(0.12104%)	(0.1%)
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	271,687,253	283,708,323	(12,021,070)	(4.2%)	4,436,244,482	4,351,192,868	85,051,615	2.0%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	0	N/A	10,256,384	10,256,384	0	N/A
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
34	GPIF ⁽²⁾	(582,885)	(582,885)	0	N/A	(6,994,619)	(6,994,619)	0	N/A
35	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	0	N/A	(13,178,912)	(13,178,912)	0	N/A
36	SolarTogether (ST) Credit	(8,613,085)	(8,982,823)	369,738	(4.1%)	(127,832,350)	(131,286,060)	3,453,710	(2.6%)
37		158,133,254	169,784,586	(11,651,332)	(6.9%)	3,361,464,623	3,272,959,299	88,505,324	2.7%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	227,034,330	267,642,036	(40,607,706)	(15.2%)	3,186,568,267	3,130,039,217	56,529,050	1.8%
40	Jurisdictional Sales % of Total kWh Sales	95.25346%	95.63935%	(0.38589%)	N/A	95.32991%	95.45095%	(0.12104%)	(0.1%)
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	216,623,531	256,403,569	(39,780,038)	(15.5%)	3,042,958,577	2,992,703,354	50,255,223	1.7%
42	True-Up Provision for the Month-Over/(Under) Recovery	(58,490,277)	(86,618,983)	28,128,705	(32.5%)	318,506,046	280,255,944	38,250,102	13.6%
43	Interest Provision for the Month	(4,336,578)	(4,265,633)	(70,946)	1.7%	(73,629,254)	(72,669,424)	(959,830)	1.3%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	308,558,346	299,325,835	9,232,512	3.1%	10,256,384	10,256,384	0	N/A
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(104,114,485)	(104,114,485)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	937,030,362	937,030,362	0	N/A
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(10,256,384)	(10,256,384)	0	N/A
49	End of Period Net True-Up Amount Over/(Under) Recovery	(956,463,844)	(993,754,116)	37,290,271	(3.8%)	(956,463,844)	(993,754,116)	37,290,271	(3.8%)
50									
51	Interest Provision								
52	Beginning True-Up Amount	(996,896,774)							
53	Ending True-Up Amount Before Interest	(952,127,266)							
54	Total of Beginning & Ending True-Up Amount	(1,949,024,040)							
55	Average True-Up Amount	(974,512,020)							
56	Interest Rate - First Day Reporting Business Month	5.34000%							
57	Interest Rate - First Day Subsequent Month	5.34000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.68000%							
59	Average Interest Rate	5.34000%							
60	Monthly Average Interest Rate	0.44500%							
61	Interest Provision	(4,336,578)							

62
63

64 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
65 (2) Per Order No. PSC-2023-0026-FOF-EI
66 (3) Line 22 x Line 28 x 1.00169

FLORIDA POWER LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: December 2023

Line No.	(1)	(2)	(3)				(4)			
			(5)	(6)	(7)	(8)	(9)	(10)		
Line No.		Current Month				Year to Date				
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)									
2	Heavy Oil ⁽¹⁾	228,592	0	228,592	N/A	228,682	90	228,592	253,428.1%	
3	Light Oil ⁽¹⁾	1,394,048	97,880	1,296,168	1,324.2%	18,104,031	9,840,941	8,263,090	84.0%	
4	Coal	5,968,590	1,431,304	4,537,286	317.0%	30,179,175	11,190,024	18,989,151	169.7%	
5	Gas ⁽²⁾	219,554,719	266,668,047	(47,113,327)	(17.7%)	3,101,638,120	3,055,487,382	46,150,737	1.5%	
6	Nuclear	12,576,370	13,004,716	(428,346)	(3.3%)	147,315,435	143,739,823	3,575,613	2.5%	
7		239,722,319	281,201,946	(41,479,627)	(14.8%)	3,297,465,443	3,220,258,260	77,207,183	2.4%	
8	System Net Generation (MWh)									
9	Heavy Oil	7,843	0	7,843	N/A	(12,957)	(9,866)	(3,091)	31.3%	
10	Light Oil	18,062	352	17,710	5,031.3%	231,642	64,591	167,051	258.6%	
11	Coal	80,684	30,367	50,317	165.7%	471,887	247,884	224,003	90.4%	
12	Gas	6,941,983	7,051,497	(109,513)	(1.6%)	104,507,681	100,845,740	3,661,940	3.6%	
13	Nuclear	2,474,819	2,602,762	(127,944)	(4.9%)	28,766,708	28,743,423	23,285	0.1%	
14	Solar ⁽⁴⁾	499,067	623,999	(124,932)	(20.0%)	9,245,829	9,658,453	(412,624)	(4.3%)	
15	Hydrogen	365	0	365	N/A	365	0	365	N/A	
16		10,022,823	10,308,977	(286,154)	(2.8%)	143,211,153	139,550,225	3,660,927	2.6%	
17	Units of Fuel Burned (Unit) ⁽³⁾									
18	Heavy Oil ⁽¹⁾	3,045	0	3,045	N/A	3,046	1	3,045	304,500.0%	
19	Light Oil ⁽¹⁾	12,928	864	12,064	1,396.6%	172,123	94,714	77,409	81.7%	
20	Coal	84,532	20,906	63,626	304.3%	438,244	185,018	253,226	136.9%	
21	Gas ⁽²⁾	47,779,876	47,138,700	641,175	1.4%	718,648,631	682,074,123	36,574,508	5.4%	
22	Nuclear	26,131,823	27,050,453	(918,630)	(3.4%)	309,815,284	305,753,808	4,061,476	1.3%	
23	Hydrogen	2,297	0	1,397	N/A	2,297	0	2,297	N/A	
24										
25	BTU Burned (MMBTU)									
26	Heavy Oil	19,272	0	19,272	N/A	19,278	6	19,272	304,500.0%	
27	Light Oil	73,095	5,036	68,059	1,351.5%	992,275	547,986	444,288	81.1%	
28	Coal	1,700,209	355,401	1,344,808	378.4%	8,056,233	3,383,502	4,672,731	138.1%	
29	Gas	49,051,968	48,303,026	748,942	1.6%	735,450,508	698,524,014	36,926,494	5.3%	
30	Nuclear	26,131,823	27,050,453	(918,630)	(3.4%)	309,815,284	305,753,808	4,061,476	1.3%	
31		76,976,366	75,713,916	1,262,451	1.7%	1,054,333,578	1,008,209,316	46,124,261	4.6%	
32	Generation Mix %									
33	Heavy Oil	0.08%	0%	0.08%	N/A	(0.01%)	(0.01%)	(0.00%)	28.0%	
34	Light Oil	0.18%	0.00%	0.18%	5,177.8%	0.16%	0.05%	0.12%	249.5%	
35	Coal	0.81%	0.29%	0.51%	173.3%	0.33%	0.18%	0.15%	85.5%	
36	Gas	69.26%	68.40%	0.86%	1.3%	72.97%	72.26%	0.71%	1.0%	
37	Nuclear	24.69%	25.25%	(0.56%)	(2.2%)	20.09%	20.60%	(0.51%)	(2.5%)	
38	Solar	4.98%	6.05%	(1.07%)	(17.7%)	6.46%	6.92%	(0.47%)	(6.7%)	
39	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A	
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A	
41	Fuel Cost per Unit (\$/Unit)									
42	Heavy Oil ⁽¹⁾	75.0713	0	75.0713	N/A	75.0763	90.2000	(15.1237)	(16.8%)	
43	Light Oil ⁽¹⁾	107.8317	113.3115	(5.480)	(4.8%)	105.1808	103.9016	1.2792	1.2%	
44	Coal	70.6077	68.464	2.144	3.1%	68.8638	60.4807	8.3831	13.9%	
45	Gas ⁽²⁾	4.5951	5.6571	(1.062)	(18.8%)	4.3159	4.4797	(0.1638)	(3.7%)	
46	Nuclear	0.4813	0.4808	0.001	0.1%	0.4755	0.4701	0.0054	1.1%	
47	Fuel Cost per MMBTU (\$/MMBTU)									
48	Heavy Oil ⁽¹⁾	11.8615	0	11.861	N/A	11.8623	14.2519	(2.3896)	(16.8%)	
49	Light Oil ⁽¹⁾	19.0717	19.4360	(0.364)	(1.9%)	18.2450	17.9584	0.2866	1.6%	
50	Coal	3.5105	4.027	(0.517)	(12.8%)	3.7461	3.3072	0.4388	13.3%	
51	Gas ⁽²⁾	4.4760	5.5207	(1.045)	(18.9%)	4.2173	4.3742	(0.1569)	(3.6%)	
52	Nuclear	0.4813	0.4808	0.001	0.1%	0.4755	0.4701	0.0054	1.1%	
53		3.1142	3.7140	(0.600)	(16.1%)	3.1275	3.1940	(0.0665)	(2.1%)	
54	BTU Burned per KWH (BTU/KWH)									
55	Heavy Oil	2,457	0	2,457	N/A	(1,488)	(1)	(1,487)	231,858.3%	
56	Light Oil	4,047	14,307	(10,260)	(71.7%)	4,284	8,484	(4,200)	(49.5%)	
57	Coal	21,072	11,704	9,369	80.1%	17,072	13,650	3,423	25.1%	
58	Gas	7,066	6,850	216	3.2%	7,037	6,927	111	1.6%	
59	Nuclear	10,559	10,393	166	1.6%	10,770	10,637	133	1.2%	
60		7,680	7,344	336	4.6%	7,362	7,225	137	1.9%	
61	Generated Fuel Cost per KWH									
62	Heavy Oil ⁽¹⁾	2.9145	0	2.915	N/A	(1.7649)	(0.0009)	(1.7640)	192,942.1%	
63	Light Oil ⁽¹⁾	7.7180	27.8067	(20.089)	(72.2%)	7.8155	15.2358	(7.4203)	(48.7%)	
64	Coal	7.3975	4.713	2.684	56.9%	6.3954	4.5142	1.8812	41.7%	
65	Gas ⁽²⁾	3.1627	3.7817	(0.619)	(16.4%)	2.9679	3.0299	(0.0620)	(2.0%)	
66	Nuclear	0.5082	0.4997	0.009	1.7%	0.5121	0.5001	0.0120	2.4%	
67		2.3918	2.7277	(0.336)	(12.3%)	2.3025	2.3076	(0.0051)	(0.2%)	

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
89	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
90	<u>First City PV Solar</u>												
91	Solar		6,831					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
93	<u>Flowers Creek PV Solar</u>												
94	Solar		5,079					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		9.2	N/A	9.2	N/A						
96	<u>Fort Drum PV Solar</u>												
97	Solar		8,797					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
99	<u>Fort Myers 2</u>												
100	Gas		917,055					6,620,245	6,793,157	1.026	30,373,726	3.3121	4.59
101	Plant Unit Info	1,740.0		73.3	99.6	73.3	7,408						
102	<u>Fort Myers 3A</u>												
103	Light Oil		3					7	40	5.757	843	24.6520	120.44
104	Gas		3,899					48,633	49,903	1.026	223,376	5.7297	4.59
105	Plant Unit Info	193.0		3.2	99.4	71.7	12,799						
106	<u>Fort Myers 3B</u>												
107	Light Oil		0							5.757			
108	Gas		1,401					16,382	16,810	1.026	74,852	5.3428	4.57
109	Plant Unit Info	193.0		1.2	99.8	68.7	11,999						
110	<u>Fort Myers 3C</u>												
111	Light Oil		0							5.757			
112	Gas		917					11,404	11,702	1.026	52,157	5.6909	4.57
113	Plant Unit Info	221.0		0.6	100.0	51.8	12,768						
114	<u>Fort Myers 3D</u>												
115	Light Oil		0							5.757			
116	Gas		8,601					86,655	88,918	1.026	397,303	4.6195	4.58
117	Plant Unit Info	221.0		5.4	99.4	75.5	10,339						
118	<u>Fort Myers GT</u>												
119	Light Oil		0							5.804			
120	Plant Unit Info	99.0		N/A	100.0	N/A	N/A						
121	<u>GCEC 4</u>												
122	Light Oil		0							5.817			
123	Gas		(260)							1.026	(101)	0.0390	
124	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
125	<u>GCEC 5</u>												
126	Light Oil		0							5.817			
127	Gas		(235)							1.026	(98)	0.0415	
128	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
129	<u>GCEC 6</u>												
130	Light Oil		0							138.500			
131	Gas		59,419					759,392	779,252	1.026	3,483,681	5.8629	4.59
132	Plant Unit Info	315.0		25.4	100.0	33.5	13,115						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
133	<u>GCEC 7</u>												
134	Light Oil		0							138.500			
135	Gas		13,545					185,253	190,811	1.030	849,785	6.2738	4.59
136	Plant Unit Info	496.0		3.7	67.9	38.3	14,087						
137	<u>GCEC 8A</u>												
138	Heavy Oil		18										
139	Light Oil		18					35	204	5.817	5,140	28.6973	146.85
140	Gas		5,324					59,017	60,560	1.026	270,845	5.0871	4.59
141	Plant Unit Info	224.0		3.1	99.3	65.4	11,337						
142	<u>GCEC 8B</u>												
143	Light Oil		0							5.817			
144	Gas		8,439					92,116	94,525	1.026	422,537	5.0070	4.59
145	Plant Unit Info	224.0		4.9	95.2	64.1	11,201						
146	<u>GCEC 8C</u>												
147	Heavy Oil		30										
148	Light Oil		30					60	349	5.817	8,811	29.0022	146.85
149	Gas		5,638					62,974	64,621	1.026	288,974	5.1258	4.59
150	Plant Unit Info	220.0		3.4	100.0	40.2	11,402						
151	<u>GCEC 8D</u>												
152	Heavy Oil		7,437										
153	Light Oil		7,598					54	314	5.817	7,930	0.1044	146.85
154	Gas		2,890					110,625	113,518	1.026	507,954	17.5752	4.59
155	Plant Unit Info	220.0		6.1	100.0	68.6	6,350						
156	<u>Ghost Orchid PV Solar</u>												
157	Solar		4,810					N/A	N/A	N/A	N/A	N/A	N/A
158	Plant Unit Info	74.5		8.7	N/A	8.7	N/A						
159	<u>Grove PV Solar</u>												
160	Solar		8,907					N/A	N/A	N/A	N/A	N/A	N/A
161	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
162	<u>Hammock PV Solar</u>												
163	Solar		8,733					N/A	N/A	N/A	N/A	N/A	N/A
164	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
165	<u>Hibiscus PV Solar</u>												
166	Solar		7,962					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
168	<u>Horizon PV Solar</u>												
169	Solar		7,468					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
171	<u>Immokalee PV Solar</u>												
172	Solar		8,846					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
174	<u>Indian River PV Solar</u>												
175	Solar		8,589					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
177	<u>Interstate PV Solar</u>												
178	Solar		8,282					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
180	<u>Lakeside PV Solar</u>												
181	Solar		8,203					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
183	<u>Lauderdale 1-12</u>												
184	Light Oil		0							5.537			
185	Gas		0							1.027	(2)		
186	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
187	<u>Lauderdale 6A</u>												
188	Light Oil		403					766	4,415	5.764	80,186	19.8860	104.68
189	Gas		2,438					26,002	26,692	1.027	119,067	4.8843	4.58
190	Plant Unit Info	218.0		1.8	75.5	72.8	10,949						
191	<u>Lauderdale 6B</u>												
192	Light Oil		0							5.764			
193	Gas		1,655					17,691	18,161	1.027	80,941	4.8902	4.58
194	Plant Unit Info	218.0		1.0	100.0	77.9	10,972						
195	<u>Lauderdale 6C</u>												
196	Light Oil		0							5.764			
197	Gas		1,600					16,755	17,200	1.027	76,773	4.7983	4.58
198	Plant Unit Info	218.0		1.0	100.0	79.2	10,750						
199	<u>Lauderdale 6D</u>												
200	Light Oil		71					141	813	5.764	14,760	20.7480	104.68
201	Gas		1,938					21,564	22,137	1.027	99,021	5.1098	4.59
202	Plant Unit Info	218.0		1.3	100.0	66.4	11,424						
203	<u>Lauderdale 6E</u>												
204	Light Oil		65					120	692	5.764	12,562	19.2341	104.68
205	Gas		1,685					17,379	17,840	1.027	79,541	4.7215	4.58
206	Plant Unit Info	218.0		1.1	97.1	83.6	10,590						
207	<u>Loggerhead PV Solar</u>												
208	Solar		7,877					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
210	<u>Magnolia Springs PV Solar</u>												
211	Solar		7,462					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
213	<u>Manatee 1</u>												
214	Heavy Oil		17					3,016.00	19,088	6.329			
215	Gas		10,341					187,112	191,698	1.025	858,453	8.3013	4.59
216	Plant Unit Info			1.9	100.0	27.5	18,507						
217	<u>Manatee 2</u>												
218	Heavy Oil		9					29	184	6.329	228,592	2,683.0067	
219	Gas		2,699					97,765	100,161	1.025	448,536	16.6216	4.59
220	Plant Unit Info			0.5	100.0	11.5	37,068						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
265	Solar		9,165					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
267	<u>Perdido⁽⁶⁾</u>												
268	Gas		696						(26,177)		53,190	7.6423	
269	<u>Pink Trail PV Solar</u>												
270	Solar		8,506					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
272	<u>Pioneer Trail PV Solar</u>												
273	Solar		7,645					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						
275	<u>Port Everglades 5</u>												
276	Light Oil		0							5.764			
277	Gas		0							1.020	(16,518)		
278	Plant Unit Info	1,283.0		N/A	24.0	N/A	N/A						
279	<u>Riviera 5</u>												
280	Light Oil		502					569	3,367	5.917	64,812	12.8989	113.91
281	Gas		515,032					3,357,132	3,451,003	1.028	15,419,696	2.9939	4.59
282	Plant Unit Info	1,326.0		54.4	89.2	54.4	6,701						
283	<u>Rodeo PV Solar</u>												
284	Solar		7,212					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
286	<u>Sabal Palm PV Solar</u>												
287	Solar		8,735					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
289	<u>Sanford 4</u>												
290	Gas		141,531					1,054,728	1,082,736	1.027	4,832,465	3.4144	4.58
291	Plant Unit Info	1,180.0		16.9	93.3	43.4	7,650						
292	<u>Sanford 5</u>												
293	Gas		182,541					1,321,968	1,357,072	1.027	6,062,286	3.3211	4.59
294	Plant Unit Info	1,180.0		21.8	81.4	44.6	7,434						
295	<u>Saw Palmetto PV Solar</u>												
296	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
297	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
298	<u>Sawgrass PV Solar</u>												
299	Solar		5,891					N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		10.6	N/A	10.6	N/A						
301	<u>Scherer 3⁽¹⁾</u>												
302	Heavy Oil		333										
303	Light Oil		247					252	1,466	5.817	33,571	13.5675	133.22
304	Coal		52,333					53,298	898,432	8.712	3,216,624	6.1465	60.35
305	Plant Unit Info	215.0		32.9	90.1	36.5	17,007						
306	<u>Shirer Branch PV Solar</u>												
307	Solar		9,560					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
309	<u>Smith 3</u>												
310	Gas		402,882					2,715,243	2,787,345	1.027	12,463,253	3.0935	4.59
311	Plant Unit Info	634.0		88.5	97.9	90.2	6,919						
312	<u>Smith A</u>												
313	Light Oil		(10)							5.722			
314	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
315	<u>Southfork PV Solar</u>												
316	Solar		8,562					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
318	<u>Space Coast PV Solar</u>												
319	Solar		600					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	10.0		8.1	N/A	8.1	N/A						
321	<u>St. Lucie 1</u>												
322	Nuclear		743,512					7,616,826	7,616,826		3,602,387	0.4845	0.47
323	Plant Unit Info	1,003.0		101.9	100.0	101.9	10,244						
324	<u>St. Lucie 2</u>												
325	Nuclear		421,769					5,101,079	5,101,079		2,158,701	0.5118	0.42
326	Plant Unit Info	860.0		67.6	66.5	100.0	12,094						
327	<u>Sundew PV Solar</u>												
328	Solar		8,520					N/A	N/A	N/A	N/A	N/A	N/A
329	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
330	<u>Sunshine Gateway PV Solar</u>												
331	Solar		8,364					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
333	<u>Sweetbay PV Solar</u>												
334	Solar		6,819					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
336	<u>Trailside PV Solar</u>												
337	Solar		6,765					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
339	<u>Turkey Point 3</u>												
340	Nuclear		652,665					6,706,147	6,706,147		3,537,850	0.5421	0.53
341	Plant Unit Info	859.0		104.8	100.0	104.8	10,275						
342	<u>Turkey Point 4</u>												
343	Nuclear		656,873					6,707,771	6,707,771		3,277,432	0.4989	0.49
344	Plant Unit Info	866.0		104.6	100.0	104.6	10,212						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	<u>Turkey Point 5</u>												
346	Light Oil		0							5.774			
347	Gas		625,773					4,260,950	4,369,700	1.026	19,529,182	3.1208	4.58
348	Plant Unit Info	1,294.0		66.4	100.0	66.4	6,983						
349	<u>Twin Lakes PV Solar</u>												
350	Solar		5,863					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		10.6	N/A	10.6	N/A						
352	<u>Union Springs PV Solar</u>												
353	Solar		7,456					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
355	<u>West County 1</u>												
356	Light Oil		225					285	1,640	5.755	31,109	13.8470	109.15
357	Gas		574,591					3,937,078	4,033,536	1.025	18,024,825	3.1370	4.58
358	Plant Unit Info	1,248.0		64.3	92.4	64.3	7,020						
359	<u>West County 2</u>												
360	Light Oil		919					1,104	6,354	5.755	120,505	13.1067	109.15
361	Gas		603,257					4,068,998	4,168,688	1.025	18,630,229	3.0883	4.58
362	Plant Unit Info	1,248.0		67.6	100.0	67.6	6,910						
363	<u>West County 3</u>												
364	Light Oil		675					856	4,926	5.755	93,435	13.8396	109.15
365	Gas		422,356					3,008,104	3,081,803	1.025	13,763,061	3.2586	4.58
366	Plant Unit Info	1,254.0		47.1	84.1	54.7	7,297						
367	<u>Wild Azalea PV Solar</u>												
368	Solar		9,296					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
370	<u>Wildflower PV Solar</u>												
371	Solar		9,042					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
373	<u>Willow PV Solar</u>												
374	Solar		8,202					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
376	<u>System Totals</u>												
377	Plant Unit Info		10,022,823	N/A	N/A	N/A	7,680		76,976,366		239,722,319	2.3918	

382 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected mo
 383 (2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
 384 (3) Net Capability (MW) is FPL's share
 385 (4) Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
 386 (5) Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
 387 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.
 388 (7) Reflects available data prior to commercial operations

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	3,045		3,045	100.00	3,045	0	3,045	100.00
7 UNIT COST (\$/BBL)	\$75.0088		\$75.0088	100.00	\$75.0088	\$0.0000	\$75.0088	100.00
8 AMOUNT (\$)	\$228,592		\$228,402	100.00	228,402	0	228,402	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,666	500,253	(1,587)	(0.30)	498,666	500,253	(1,587)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,404,315	\$37,523,354	(\$119,039)	(0.30)	37,404,315	37,523,354	(119,039)	(0)
13 OTHER USAGE (\$)	\$92,411		\$92,411	100	50,106	0	50,106	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	583		583	100.00	304,803	0	304,803	100.00
17 UNIT COST (\$/BBL)	\$188.5850		\$188.5850	100.00	\$130.3291	\$0.0000	\$1,653.9552	100.00
18 AMOUNT (\$)	\$110,036		\$110,036	100.00	39,724,762	0	39,724,762	100.00
19 BURNED								
20 UNITS (BBL)	12,928	0	12,928	100.00	172,124	40,206	131,918	328.10
21 UNIT COST (\$/BBL)	\$107.8320	\$0.0000	\$107.8320	100.00	\$105.1804	\$104.7537	\$431.4948	411.90
22 AMOUNT (\$)	\$1,394,048	\$0	\$1,394,048	100.00	18,104,031	4,211,746	13,892,285	329.80
23 ENDING INVENTORY								
24 UNITS (BBL)	1,538,823	1,512,622	26,201	1.70	1,538,823	1,512,622	26,201	1.70
25 UNIT COST (\$/BBL)	\$109.1995	\$109.5248	(\$0.3253)	(0.30)	\$109.1995	\$109.5248	(\$0.3253)	(0.30)
26 AMOUNT (\$)	\$168,038,709	\$165,669,540	\$2,369,169	1.40	168,038,709	165,669,540	2,369,169	1.40
27 OTHER USAGE (\$)	\$157,926		\$157,926	100.00	118,386	0	118,386	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$604,226		\$604,226	100.00	3,948,946	0	3,948,946	100.00
33 BURNED								
34 UNITS (TON)	31,234		31,234	100.00	68,858	0	68,858	100.00
35 UNIT COST (\$/TON)	\$88.1069		\$88.1069	100.00	\$80.6960	\$0.0000	\$80.6960	100.00
36 AMOUNT (\$)	\$2,751,966		\$2,751,966	100.00	5,556,606	0	5,556,606	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	143,336		143,336	100.00	143,336	0	143,336	100
39 UNIT COST (\$/TON)	\$88.2239		\$88.2239	100.00	\$88.2239	\$0.0000	\$88.2239	100.00
40 AMOUNT (\$)	\$12,645,675		\$12,645,675	100.00	12,645,675	0	12,645,675	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	691,935	161,808	530,127	327.60	6,629,664	1,941,696	4,687,968	241.40
45 UNIT COST (\$/MMBTU)	\$3.8891	\$3.4548	\$0.4343	12.60	\$3.6454	\$3.4369	\$0.2085	6.10
46 AMOUNT (\$)	\$2,691,021	\$559,016	\$2,132,005	381.40	24,167,796	6,673,482	17,494,314	262.10
47 BURNED								
48 UNITS (MMBTU)	898,432	163,868	734,564	448.30	6,288,673	2,197,436	4,091,237	186.20
49 UNIT COST (\$/MMBTU)	\$3.5803	\$3.8603	(\$0.2801)	(7.30)	\$3.9154	\$3.9116	\$0.0038	0.10
50 AMOUNT (\$)	\$3,216,624	\$632,585	\$2,584,039	408.50	24,622,569	8,595,405	16,027,164	186.50
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,653,111	8,494,905	(4,841,794)	(57.00)	3,653,111	8,494,905	(4,841,794)	(57)
53 UNIT COST (\$/MMBTU)	\$3.6486	\$3.0809	\$0.5677	18.40	\$3.6486	\$3.0809	\$0.5677	18.40
54 AMOUNT (\$)	\$13,328,846	\$26,171,874	(\$12,843,029)	(49.10)	13,328,846	26,171,874	(12,843,029)	(49)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,824,446		48,824,446	100.00	735,208,973	0	735,208,973	100.00
59 UNIT COST (\$/MMBTU)	\$4.4821		\$4.4821	100.00	\$4.1968	\$0.0000	\$4.1968	100.00
60 AMOUNT (\$)	\$218,836,855		\$218,836,855	100.00	3,085,542,046	0	3,085,542,046	100.00
61 BURNED								
62 UNITS (MMBTU)	49,051,968	46,782,171	2,269,796	4.90	735,450,508	653,783,032	81,667,476	12.50
63 UNIT COST (\$/MMBTU)	\$4.4720	\$6.7899	(\$2.3180)	(34.10)	\$4.2143	\$5.8412	(\$1.6269)	(27.90)
64 AMOUNT (\$)	\$219,358,825	\$317,648,274	(\$98,289,448)	(30.90)	3,099,380,025	3,818,881,222	(719,501,197)	(18.80)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,655,671		3,655,671	100.00	3,655,671	0	3,655,671	100.00
67 UNIT COST (\$/MMBTU)	\$3.3488		\$3.3488	100.00	\$3.3488	\$0.0000	\$3.3488	100.00
68 AMOUNT (\$)	\$12,242,177		\$12,242,177	100.00	12,242,177	0	12,242,177	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,131,823	27,050,453	(918,630)	(3.40)	309,815,284	295,979,677	13,835,607	4.70
73 UNIT COST (\$/MMBTU)	\$0.4785	\$0	(\$0.0120)	(2.40)	\$0.4753	\$0.4777	(\$0.0024)	(0.50)
74 AMOUNT (\$)	\$12,576,370	\$13,267,647	(\$764,023)	(5.80)	147,242,689	141,381,689	5,861,000	4.10
75 BURNED	PROPANE							
76 UNITS (GAL)	100		100	100.00	140	0	140	100.00
77 UNIT COST (\$/GAL)	\$1.9052		\$1.9052	100.00	\$2.0051	\$0.0000	\$2.0051	100.00
78 AMOUNT (\$)	\$191		\$191	100.00	281	0	281	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	(57,879)	\$ (208,774.89)
Nov-23	-	\$ -
Dec-23	-	\$ -

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	-	\$ -
Nov-23	-	\$ -
Dec-23	-	\$ -

**SCHEDULE A5 - NOTES
DECEMBER 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,232)	(\$92,410.78)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(1,232)	(\$92,410.78)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales (\$)							3,192,381	
3	Third-Party Transmission Costs							(15,763)	
4	Variable Power Plant O&M Costs Attributable to Sales							(150,937)	
5	Net Gain from off System (\$)							3,025,682	
6	<u>Other Estimate</u>								
7	Gross Gain from off System Sales (\$)							5,401,571	
8	Variable Power Plant O&M Costs Attributable to Sales							(148,354)	
9	Net Gain from off System (\$)							5,253,217	
10	<u>Current Month</u>								
11	Actual	395,073	395,073	1.883	2.893	7,438,597	11,429,689	3,025,682	
12	Estimated	363,260	363,260	2.270	3.987	8,246,541	14,482,601	5,253,217	
13	Difference	31,813	31,813	(0.387)	(1.094)	(807,944)	(3,052,912)	(2,227,535)	
14	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
15	<u>Year to Date</u>								
16	Actual	4,258,725	4,258,725	2.176	3.960	92,687,518	168,656,022	60,212,500	
17	Estimated ⁽¹⁾	3,531,130	3,531,130	2.154	4.171	76,064,742	147,270,430	57,023,397	
18	Difference	727,594	727,594	0.022	(0.210)	16,622,776	21,385,591	3,189,103	
19	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
20									
21	(1) Estimated YTD KWH's reflect year-end actual/estimated filed July 27, 2023								

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	5	3,609,516	0	3,609,516
4	Solid Waste Authority 40MW	PPA	28,897	0	28,897	28,897	0	28,897	2	709,250	0	709,250
5	Solid Waste Authority 70MW	PPA	47,742	0	47,742	47,742	0	47,742	4	2,133,767	0	2,133,767
6	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	246,326	0	246,326
7	Subtotal Estimated		206,244	0	206,244	206,244	0	206,244	3.252	6,707,535	0	6,707,535
8	<u>Actual</u>											
9	Chelco	PPA	91	0	91	91	0	91	10.706	9,699	0	9,699
10	FMPA (SL 2)	SL 2	9,135	(33)	9,103	9,135	(33)	9,103	0.792	65,693	6,403	72,096
11	King Fisher	PPA	74,923	0	74,923	74,923	0	74,923	4.786	3,585,721	0	3,585,721
12	OUC (SL 2)	SL 2	6,317	(23)	6,295	6,317	(23)	6,295	1.055	69,131	(2,697)	66,433
13	Solid Waste Authority 40MW	PPA	33,502	0	33,502	33,502	0	33,502	1.751	586,662	0	586,662
14	Solid Waste Authority 70MW	PPA	53,301	0	53,301	53,301	0	53,301	3.966	2,114,087	0	2,114,087
15	Subtotal Actual		177,270	(55)	177,214	177,270	(55)	177,214	3.631	6,430,993	3,706	6,434,700

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	177,214	177,214	3.631	6,434,700
3	Estimated	206,244	206,244	3.252	6,707,535
4	Difference	(29,029)	(29,029)	0.379	(272,836)
5	Difference %	(14.1%)	(14.1%)	11.6%	(4.1%)
6	<u>Year to Date</u>				
7	Actual	3,819,238	3,819,238	3.157	120,560,243
8	Estimated	3,842,964	3,842,964	3.115	119,707,666
9	Difference	(23,726)	(23,726)	0.042	852,577
10	Difference %	(0.6%)	(0.6%)	1.3%	0.7%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	37,994	37,994	4.003	1,520,990
3	Subtotal Estimated	37,994	37,994	4.003	1,520,990
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	73	73	(48.124)	(35,044)
7	BREVARD ENERGY, LLC	2,840	2,840	1.776	50,419
8	Broward County Resource Recovery - South AA QF	2,262	2,262	1.765	39,924
9	Broward County Resource Recovery - South QF	2,604	2,604	1.759	45,806
10	Georgia Pacific Corporation QF	1,351	1,351	1.817	24,544
11	GES-PORT CHARLOTTE, L.L.C.	25	25	1.839	459
12	Gulf Coast Solar Centers (I,II and III)	13,290	13,290	6.528	867,603
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	190	190	1.791	3,408
14	Lee County Solid Waste	1,850	1,850	1.702	31,478
15	Okeelanta Power Limited Partnership QF	4,791	4,791	1.702	81,561
16	SEMINOLE ENERGY, LLC	1,221	1,221	1.782	21,764
17	Tropicana Products QF	502	502	1.805	9,065
18	WM-Renewable LLC QF	353	353	1.717	6,062
19	WM-Renewables LLC - Naples QF	48	48	1.753	846
20	Subtotal Actual	31,400	31,400	3.656	1,147,895

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	31,400	31,400	3.656	1,147,894
3	Estimated	37,994	37,994	4.003	1,520,990
4	Difference	(6,593)	(6,593)	(0.348)	(373,096)
5	Difference %	(17.4%)	(17.4%)	(8.7%)	(24.5%)
6	<u>Year to Date</u>				
7	Actual	521,464	521,464	3.814	19,889,936
8	Estimated	525,263	525,263	3.900	20,487,176
9	Difference	(3,799)	(3,799)	(0.086)	(597,241)
10	Difference %	(0.7%)	(0.7%)	(2.2%)	(2.9%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	0	0	0	0
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	160,714	(76,762)
7	Estimated	9,613,620	6,459,718	164,242	(78,836)

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of December 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	110	110	110

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400

Year-to-date Short Term Capacity Payments	47,190,942
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.