

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

January 22, 2024

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20230001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the December 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [pnguyen@chpk.com](mailto:pnguyen@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Phuong Nguyen*

Phuong Nguyen  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	974,475	1,915,095	(940,620)	-49.1%	35,952	39,718	(3,766)	-9.5%	2.71049	4.82167	(2.11118)	-43.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,303,405	1,504,882	(201,477)	-13.4%	35,952	39,718	(3,766)	-9.5%	3.62540	3.78887	(0.16347)	-4.3%
11 Energy Payments to Qualifying Facilities (A8a)	2,863,972	1,898,774	965,198	50.8%	14,942	15,428	(486)	-3.2%	19.16783	12.30764	6.86019	55.7%
12 TOTAL COST OF PURCHASED POWER	5,141,851	5,318,751	(176,899)	-3.3%	50,894	55,146	(4,253)	-7.7%	10.10315	9.64484	0.45831	4.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,894	55,146	(4,253)	-7.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	90,884	183,543	(92,659)	-15.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,050,967	5,135,208	(84,240)	-1.6%	50,894	55,146	(4,253)	-7.7%	9.92457	9.31201	0.61256	6.6%
21 Net Unbilled Sales (A4)	300,687 *	(251,115) *	551,802	-219.7%	3,030	(2,697)	5,726	-212.4%	0.67158	(0.46081)	1.13239	-245.7%
22 Company Use (A4)	3,656 *	3,702 *	(46)	-1.2%	37	40	(3)	-7.3%	0.00817	0.00679	0.00138	20.3%
23 T & D Losses (A4)	303,096 *	308,134 *	(5,038)	-1.6%	3,054	3,309	(255)	-7.7%	0.67696	0.56545	0.11151	19.7%
24 SYSTEM KWH SALES	5,050,967	5,135,208	(84,240)	-1.6%	44,773	54,494	(9,721)	-17.8%	11.28128	9.42344	1.85784	19.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,050,967	5,135,208	(84,240)	-1.6%	44,773	54,494	(9,721)	-17.8%	11.28128	9.42344	1.85784	19.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,050,967	5,135,208	(84,241)	-1.6%	44,773	54,494	(9,721)	-17.8%	11.28128	9.42344	1.85784	19.7%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	44,773	54,494	(9,721)	-17.8%	1.31473	1.08020	0.23453	21.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,639,612	5,723,853	(84,241)	-1.5%	44,773	54,494	(9,721)	-17.8%	12.59601	10.50364	2.09237	19.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.79868	10.67264	2.12604	19.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.799	10.673	2.126	19.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,787,648	27,247,113	(13,459,465)	-49.4%	475,660	509,609	(33,949)	-6.7%	2.89864	5.34667	(2.44803)	-45.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,702,815	17,248,692	(545,878)	-3.2%	475,660	509,609	(33,949)	-6.7%	3.51150	3.38469	0.12681	3.8%
11 Energy Payments to Qualifying Facilities (A8a)	17,986,136	23,033,855	(5,047,719)	-21.9%	174,689	180,913	(6,224)	-3.4%	10.29608	12.73199	(2.43591)	-19.1%
12 TOTAL COST OF PURCHASED POWER	48,476,599	67,529,660	(19,053,061)	-28.2%	650,349	690,523	(40,173)	-5.8%	7.45394	9.77950	(2.32556)	-23.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					650,349	690,523	(40,173)	-5.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,149,812	2,574,302	(1,424,490)	-55.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,326,787	64,955,359	(17,628,572)	-27.1%	650,349	690,523	(40,173)	-5.8%	7.27714	9.40670	(2.12956)	-22.6%
21 Net Unbilled Sales (A4)	(42,045) *	(1,121,908) *	1,079,863	-96.3%	(578)	(11,927)	11,349	-95.2%	(0.00688)	(0.16986)	0.16298	-96.0%
22 Company Use (A4)	37,758 *	48,471 *	(10,713)	-22.1%	519	515	4	0.7%	0.00618	0.00734	(0.00116)	-15.8%
23 T & D Losses (A4)	2,839,613 *	3,897,290 *	(1,057,677)	-27.1%	39,021	41,431	(2,410)	-5.8%	0.46445	0.59005	(0.12560)	-21.3%
24 SYSTEM KWH SALES	47,326,787	64,955,359	(17,628,572)	-27.1%	611,387	660,503	(49,116)	-7.4%	7.74089	9.83423	(2.09334)	-21.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	47,326,787	64,955,359	(17,628,572)	-27.1%	611,387	660,503	(49,116)	-7.4%	7.74089	9.83423	(2.09334)	-21.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	47,326,787	64,955,359	(17,628,572)	-27.1%	611,387	660,503	(49,116)	-7.4%	7.74089	9.83423	(2.09334)	-21.3%
28 GPIF**												
29 TRUE-UP**	7,063,740	7,063,740	0	0.0%	611,387	660,503	(49,116)	-7.4%	1.15536	1.06945	0.08591	8.0%
30 TOTAL JURISDICTIONAL FUEL COST	54,390,527	72,019,099	(17,628,572)	-24.5%	611,387	660,503	(49,116)	-7.4%	8.89625	10.90367	(2.00742)	-18.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.03939	11.07911	(2.03972)	-18.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.039	11.079	(2.040)	-18.4%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	974,475	1,915,095	(940,620)	-49.1%	13,787,648	27,247,113	(13,459,465)	-49.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,303,405	1,504,882	(201,477)	-13.4%	16,702,815	17,248,692	(545,878)	-3.2%
3b. Energy Payments to Qualifying Facilities	2,863,972	1,898,774	965,198	50.8%	17,986,136	23,033,855	(5,047,719)	-21.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,141,851	5,318,751	(176,899)	-3.3%	48,476,599	67,529,660	(19,053,061)	-28.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	11,640	76,722	(65,082)	-84.8%	259,010	898,064	(639,054)	-71.2%
7. Adjusted Total Fuel & Net Power Transactions	5,153,491	5,395,473	(241,981)	-4.5%	48,735,609	68,427,724	(19,692,115)	-28.8%
8. Less Apportionment To GSLD Customers	90,884	183,543	(92,659)	-50.5%	1,149,812	2,574,302	(1,424,490)	-55.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,062,607	\$ 5,211,930	\$ (149,322)	-2.9%	\$ 47,585,797	\$ 65,853,423	\$ (18,267,626)	-27.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,327,999	6,208,617	(880,618)	-14.2%	69,424,810	75,522,962	(6,098,152)	-8.1%
c. Jurisdictional Fuel Revenue	5,327,999	6,208,617	(880,618)	-14.2%	69,424,810	75,522,962	(6,098,152)	-8.1%
d. Non Fuel Revenue	3,048,399	(123,380)	3,171,778	-2570.8%	40,852,372	9,003,693	31,848,680	353.7%
e. Total Jurisdictional Sales Revenue	8,376,398	6,085,238	2,291,160	37.7%	110,277,182	84,526,655	25,750,527	30.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,376,398	\$ 6,085,238	\$ 2,291,160	37.7%	\$ 110,277,182	\$ 84,526,655	\$ 25,750,527	30.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	44,406,692	52,747,201	(8,340,509)	-15.8%	607,954,259	636,007,600	(28,053,341)	-4.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,406,692	52,747,201	(8,340,509)	-15.8%	607,954,259	636,007,600	(28,053,341)	-4.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,327,999	\$ 6,208,617	\$ (880,618)	-14.2%	\$ 69,424,810	\$ 75,522,962	\$ (6,098,152)	-8.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	7,063,740	7,063,740	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,739,354	5,619,972	(880,618)	-15.7%	62,361,070	68,459,222	(6,098,152)	-8.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,062,607	5,211,930	(149,322)	-2.9%	47,585,797	65,853,423	(18,267,626)	-27.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,062,607	5,211,930	(149,323)	-2.9%	47,585,797	65,853,423	(18,267,626)	-27.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(323,253)	408,042	(731,296)	-179.2%	14,775,273	2,605,800	12,169,473	467.0%
8. Interest Provision for the Month	(44,731)	19,001	(63,732)	-335.4%	(1,001,402)	187,274	(1,188,676)	-634.7%
9. True-up & Inst. Provision Beg. of Month	(10,223,258)	30,032,355	(40,255,612)	-134.0%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	7,063,740	7,063,740	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (10,002,597)	\$ 31,048,043	\$ (41,050,640)	-132.2%	\$ (10,002,566)	\$ 31,048,045	\$ (41,050,611)	-132.2%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (10,223,258)	\$ 30,032,355	\$ (40,255,612)	-134.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(9,957,866)	31,029,042	(40,986,908)	-132.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(20,181,124)	61,061,397	(81,242,520)	-133.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (10,090,562)	\$ 30,530,698	\$ (40,621,260)	-133.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4433%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(44,731)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: DECEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	35,952	39,718	(3,766)	-9.48%	475,660	509,609	(33,949)	-6.66%
4a Energy Purchased For Qualifying Facilities	14,942	15,428	(486)	-3.15%	174,689	180,913	(6,224)	-3.44%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	50,894	55,146	(4,253)	-7.71%	650,349	690,523	(40,173)	-5.82%
8 Sales (Billed)	44,773	54,494	(9,721)	-17.84%	611,387	660,503	(49,116)	-7.44%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	37	40	(3)	-7.34%	519	515	4	0.70%
10 T&D Losses Estimated @ 0.06	3,054	3,309	(255)	-7.71%	39,021	41,431	(2,410)	-5.82%
11 Unaccounted for Energy (estimated)	3,030	(2,697)	5,726	-212.35%	(578)	(11,927)	11,349	-95.16%
12								
13 % Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	5.95%	-4.89%	10.84%	-221.68%	-0.09%	-1.73%	1.64%	-94.80%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	974,475	1,915,095	(940,620)	-49.12%	13,787,648	27,247,113	(13,459,465)	-49.40%
18a Demand & Non Fuel Cost of Pur Power	1,303,405	1,504,882	(201,477)	-13.39%	16,702,815	17,248,692	(545,878)	-3.16%
18b Energy Payments To Qualifying Facilities	2,863,972	1,898,774	965,198	50.83%	17,986,136	23,033,855	(5,047,719)	-21.91%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,141,851	5,318,751	(176,899)	-3.33%	48,476,599	67,529,660	(19,053,061)	-28.21%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.710	4.822	(2.112)	-43.80%	2.899	5.347	(2.448)	-45.78%
23a Demand & Non Fuel Cost of Pur Power	3.625	3.789	(0.164)	-4.33%	3.512	3.385	0.127	3.75%
23b Energy Payments To Qualifying Facilities	19.168	12.308	6.860	55.74%	10.296	12.732	(2.436)	-19.13%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.103	9.645	0.458	4.75%	7.454	9.780	(2.326)	-23.78%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **DECEMBER 2023** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	39,718			39,718	4.821674	8.610545	1,915,095
TOTAL		39,718	0	0	39,718	4.821674	8.610545	1,915,095

ACTUAL:

FPL	MS	12,185			12,185	3.259622	7.887427	397,185
GULF/SOUTHERN		23,767			23,767	2.428955	5.540441	577,290
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,952	0	0	35,952	5.688577	7.887427	974,475

CURRENT MONTH:								
DIFFERENCE		(3,766)	0	0	(3,766)	0.866903	(0.72312)	(940,620)
DIFFERENCE (%)		-9.5%	0.0%	0.0%	-9.5%	18.0%	-8.4%	-49.1%
PERIOD TO DATE:								
ACTUAL	MS	475,660			475,660	2.898635	2.998635	13,787,648
ESTIMATED	MS	509,609			509,609	5.346666	5.446666	27,247,113
DIFFERENCE		(33,949)	0	0	(33,949)	(2.448031)	-2.448031	(13,459,465)
DIFFERENCE (%)		-6.7%	0.0%	0.0%	-6.7%	-45.8%	-44.9%	-49.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Month of:			DECEMBER 2023		0		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$	
						(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,428			15,428	12.307643	12.307643	1,898,774	
TOTAL		15,428	0	0	15,428	12.307643	12.307643	1,898,774	
ACTUAL:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,942			14,942	19.167826	19.167826	2,863,972	
TOTAL		14,942	0	0	14,942	19.167826	19.167826	2,863,972	
CURRENT MONTH: DIFFERENCE		(486)	0	0	(486)	6.860183	6.860183	965,198	
DIFFERENCE (%)		-3.2%	0.0%	0.0%	-3.2%	55.7%	55.7%	50.8%	
PERIOD TO DATE: ACTUAL	MS	174,689			174,689	10.296084	10.296084	17,986,136	
ESTIMATED	MS	180,913			180,913	12.731992	12.731992	23,033,855	
DIFFERENCE		(6,224)	0	0	(6,224)	-2.435908	-2.435908	(5,047,719)	
DIFFERENCE (%)		-3.4%	0.0%	0.0%	-3.4%	-19.1%	-19.1%	-21.9%	

**ECONOMY ENERGY PURCHASES**

**INCLUDING LONG TERM PURCHASES**

For the Period/Month of:

DECEMBER 2023

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							