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January 30, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Florida Power & Light Company attaches for electronic filing a revised set of the Company's Commission Schedules A1 through A9 and A12 for the month of December 2023, to replace the original set of A Schedules filed on January 22, 2024.

The original set of A Schedules omitted operational data for FPL's Everglades PV Solar Center, which impacted Total Net Generation on Schedule A4, and necessitated corresponding revisions on A1, A1.1 and A3. No dollar amounts changed. In addition, the attached revised set of schedules includes year-to-date details for Schedules A4, A 4.1, A6, A6.1, A7, A8 and A9, which were inadvertently omitted from the January 22, 2024 filing.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21884546

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 30th day of January 2024 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
 SCHEDULE A1

FOR THE PERIOD OF: December 2023

Line No.	(1)	(2)	(3)				(4)				(5)			
			Dollars		MWh		Cents/kWh							
			Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power													
2	Net Cost of System Net Generation (Sch. 3)		239,722,320	281,201,946	(41,479,626)	(14.8%)	10,030,644	10,308,977	(278,333)	(2.7%)	2.3899	2.7277	(0.3378)	(12.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)		(4,393,591)	(5,376,590)	982,999	(18.3%)	(158,694)	(137,359)	(21,335)	15.5%	2.7686	3.9143	(1.1457)	(29.3%)
4	Lease Costs (Sch. 2)		45,520	129,001	(83,481)	(64.7%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)		254,554	46,722	207,832	444.8%	0	0	0	N/A	0	0	0	N/A
6			<u>235,628,803</u>	<u>276,001,079</u>	<u>(40,372,276)</u>	<u>(14.6%)</u>	<u>9,871,950</u>	<u>10,171,618</u>	<u>(299,668)</u>	<u>(2.9%)</u>	<u>2.3869</u>	<u>2.7134</u>	<u>(0.3266)</u>	<u>(12.0%)</u>
7	Total Cost of Purchased Power													
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)		6,434,700	6,707,535	(272,836)	(4.1%)	177,214	206,244	(29,029)	(14.1%)	3.6310	3.2522	0.3788	11.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)		1,147,895	1,520,990	(373,095)	(24.5%)	31,400	37,994	(6,593)	(17.4%)	3.6557	4.0033	(0.3476)	(8.7%)
10	Energy Cost of Economy Purchases (Sch. 9)		0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
11			<u>7,582,594</u>	<u>8,228,525</u>	<u>(645,931)</u>	<u>(7.8%)</u>	<u>208,615</u>	<u>244,237</u>	<u>(35,623)</u>	<u>(14.6%)</u>	<u>3.6347</u>	<u>3.3691</u>	<u>0.2657</u>	<u>7.9%</u>
12	TOTAL AVAILABLE													
13			<u>243,211,397</u>	<u>284,229,604</u>	<u>(41,018,207)</u>	<u>(14.4%)</u>	<u>10,080,564</u>	<u>10,415,855</u>	<u>(335,291)</u>	<u>(3.2%)</u>	<u>2.4127</u>	<u>2.7288</u>	<u>(0.3161)</u>	<u>(11.6%)</u>
14	Total Fuel Cost and Gains of Power Sales													
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)		(7,130,552)	(8,000,756)	870,204	(10.9%)	(336,712)	(309,070)	(27,642)	8.9%	2.1177	2.5887	(0.4710)	(18.2%)
16	Gains from Off-System Sales (Sch. 6)		(3,192,381)	(5,401,571)	2,209,190	(40.9%)	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)		(308,046)	(245,785)	(62,261)	25.3%	(58,361)	(54,190)	(4,171)	7.7%	0.5278	0.4536	0.0743	16.4%
18			<u>(10,630,979)</u>	<u>(13,648,112)</u>	<u>3,017,133</u>	<u>(22.1%)</u>	<u>(395,073)</u>	<u>(363,260)</u>	<u>(31,813)</u>	<u>8.8%</u>	<u>2.6909</u>	<u>3.7571</u>	<u>(1.0662)</u>	<u>(28.4%)</u>
19	Total Incremental Optimization Costs ⁽¹⁾													
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)		40,183	42,832	(2,649)	(6.2%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)		150,937	148,354	2,583	1.7%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)		0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)		(5,737,208)	(3,130,642)	(2,606,566)	83.3%	0	0	0	N/A	0	0	0	N/A
24			<u>(5,546,088)</u>	<u>(2,939,456)</u>	<u>(2,606,632)</u>	<u>88.7%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>
25	Total Fuel Costs & Net Power Transactions		<u>227,034,330</u>	<u>267,642,036</u>	<u>(40,607,706)</u>	<u>(15.2%)</u>	<u>9,685,491</u>	<u>10,052,595</u>	<u>(367,104)</u>	<u>(3.7%)</u>	<u>2.3441</u>	<u>2.6624</u>	<u>(0.3184)</u>	<u>(12.0%)</u>
26														
27	Average Factor Calculation													
28	Net Unbilled Sales ⁽²⁾		(499,799)	3,876,389	(4,376,189)	(112.9%)	(21,322)	169,036	(190,358)	(112.6%)	(0.0054)	0.0411	(0.0465)	(113.2%)
29	T & D Losses ⁽²⁾		10,798,119	9,912,772	885,346	8.9%	460,658	432,262	28,396	6.6%	0.1169	0.1050	0.0119	11.4%
30	Company Use ⁽²⁾		272,798	230,530	42,269	18.3%	11,638	10,053	1,585	15.8%	0.0030	0.0024	0.0005	21.0%
31	System Sales		227,034,330	267,642,036	(40,607,706)	(15.2%)	9,234,518	9,441,245	(206,727)	(2.2%)	2.4585	2.8348	(0.3763)	(13.3%)
32	Wholesale Sales (excluding Stratified Sales)		10,776,274	12,194,039	(1,417,765)	(11.6%)	438,320	411,700	26,620	6.5%	2.4585	2.9619	(0.5033)	(17.0%)
33	Jurisdictional Sales		216,258,056	255,447,997	(39,189,941)	(15.3%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4585	2.8290	(0.3705)	(13.1%)
34	Jurisdictional Line Losses		365,476	431,707							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses		216,623,532	255,879,704	(39,256,172)	(15.3%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4627	2.8338	(0.3711)	(13.1%)
36	True-Up		(854,699)	(854,699)	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	(0.0097)	(0.0095)	(0.0003)	2.7%
37	TOTAL JURISDICTIONAL FUEL COST		215,768,833	255,025,006	(39,256,172)	(15.4%)	8,796,198	9,029,546	(233,348)	(2.6%)	2.4530	2.8243	(0.3714)	(13.1%)
38	GPIF ⁽³⁾		582,885	582,885	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	0.0066	0.0065	0.0002	2.7%
39	Asset Optimization - Company Portion ⁽³⁾		1,098,243	1,098,243	0	N/A	8,796,198	9,029,546	(233,348)	(2.6%)	0.0125	0.0122	0.0003	2.7%
40	SolarTogether (ST) Credit		8,613,085	8,982,823	(369,738)	(4.1%)	8,796,198	9,029,546	(233,348)	(2.6%)	0.0979	0.0995	(0.0016)	(1.6%)
41	Fuel Factor after adjustments										2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH										2.1970	2.2310	(0.0340)	(1.5%)

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
 45 (2) For Informational Purposes Only
 46 (3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
 SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1) Line No.	(2) A1 YTD Schedule	(3) Dollars				(7) MWh				(12) Cents/kWh			
		(4) Actual	(5) Estimated	(6) Diff	(6) Diff %	(7) Actual	(8) Estimated	(9) Diff	(10) Diff %	(11) Actual	(12) Estimated	(13) Diff	(14) Diff %
		1 Total Cost of Generated Power											
2	Net Cost of System Net Generation (Sch. 3)	3,297,465,443	3,220,273,964	77,191,479	2.4%	143,218,974	139,550,225	3,668,748	2.6%	2.3024	2.3076	(0.0052)	(0.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(56,930,621)	(63,636,841)	6,706,220	(10.5%)	(2,540,051)	(2,107,652)	(432,399)	20.5%	2.2413	3.0193	(0.7780)	(25.8%)
4	Lease Costs (Sch. 2)	1,463,658	1,477,228	(13,570)	(0.9%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(800,159)	198,953	(999,111)	(502.2%)	0	0	0	N/A	0	0	0	N/A
6		3,241,198,322	3,158,313,304	82,885,018	2.6%	140,678,923	137,442,574	3,236,349	2.4%	2.3040	2.2979	0.00605	0.3%
7 Total Cost of Purchased Power													
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	120,560,243	119,707,666	852,577	0.7%	3,819,238	3,842,964	(23,726)	(0.6%)	3.1567	3.1150	0.0417	1.3%
9	Energy Payments to Qualifying Facilities (Sch. 8)	19,889,936	20,487,176	(597,240)	(2.9%)	521,464	525,263	(3,799)	(0.7%)	3.8142	3.9004	(0.0861)	(2.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	160,714	164,242	(3,528)	(2.1%)	5.8694	3.9330	1.9364	49.2%
11		149,883,176	146,654,561	3,228,615	2.2%	4,501,416	4,532,469	(31,053)	(0.7%)	3.3297	3.2356	0.0940	2.9%
12	TOTAL AVAILABLE	3,391,081,498	3,304,967,865	86,113,633	2.6%	145,180,339	141,975,042	3,205,296	2.3%	2.3358	2.3279	0.0079	0.3%
14 Total Fuel Cost and Gains of Power Sales													
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(89,012,993)	(74,584,064)	(14,428,929)	19.3%	(3,616,047)	(3,214,221)	(401,826)	12.5%	2.4616	2.3204	0.1412	6.1%
16	Gains from Off-System Sales (Sch. 6)	(62,392,453)	(58,428,238)	(3,964,215)	6.8%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,674,524)	(3,103,974)	(570,550)	18.4%	(642,678)	(638,278)	(4,400)	N/A	0.5718	0.4863	0.0854	17.6%
18		(155,079,970)	(136,116,276)	(18,963,694)	13.9%	(4,258,725)	(3,852,498)	(406,226)	10.5%	3.6415	3.5332	0.1083	3.1%
19 Total Incremental Optimization Costs ⁽¹⁾													
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	517,529	513,484	4,045	0.8%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,603,946	1,404,841	199,105	14.2%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(51,493,677)	(42,275,157)	(9,218,520)	21.8%	0	0	0	N/A	0	0	0	N/A
24		(49,448,965)	(40,435,668)	(9,013,297)	22.3%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	3,186,552,562	3,128,415,922	58,136,641	1.9%	140,921,614	138,122,544	2,799,070	2.0%	2.2612	2.2650	(0.0037)	(0.2%)
27 Average Factor Calculation													
28	Net Unbilled Sales ⁽²⁾	(31,495,574)	(14,654,038)	(16,841,536)	114.9%	(713,106)	(467,749)	(245,357)	52.5%	(0.0235)	(0.0111)	(0.0123)	111.1%
29	T & D Losses ⁽²⁾	184,276,174	173,713,998	10,562,177	6.1%	7,290,077	6,655,612	634,465	9.5%	0.1373	0.1318	0.0055	4.2%
30	Company Use ⁽²⁾	3,442,939	3,255,860	187,079	5.7%	128,833	138,123	(9,290)	(6.7%)	0.0026	0.0025	0.0016	3.8%
31	System Sales	3,186,568,267	3,130,039,217	56,529,050	1.8%	134,215,811	131,796,559	2,419,251	1.8%	2.3742	2.3749	(0.0410)	N/A
32	Wholesale Sales (excluding Stratified Sales)	148,478,937	143,226,374	5,252,563	3.7%	6,267,995	5,995,491	272,505	4.5%	2.3688	2.3889	0.0055	(0.8%)
33	Jurisdictional Sales	3,038,089,330	2,986,812,843	51,276,487	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3745	2.3742	0.0273	N/A
34	Jurisdictional Line Loss Multiplier	5,134,371	5,047,714							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	3,043,223,701	2,991,860,557	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3785	2.3782	0.0002	N/A
36	True-Up	(10,256,384)	(10,256,384)	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	(0.0080)	(0.0082)	0.0001	(1.7%)
37	TOTAL JURISDICTIONAL FUEL COST	3,032,967,317	2,981,604,173	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3705	2.3701	0.0004	N/A
38	GPIF ⁽³⁾	6,994,619	6,994,619	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0055	0.0056	(0.0001)	(1.7%)
39	Asset Optimization - Company Portion ⁽³⁾	13,178,912	13,178,912	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0103	0.0105	(0.0002)	(1.7%)
40	SolarTogether (ST) Credit	127,832,350	131,286,060	(3,453,710)	(2.6%)	127,947,815	125,801,068	2,146,747	1.7%	0.0999	0.1044	(0.0045)	(4.3%)
41	Fuel Factor after adjustments									2.4757	2.4905	(0.0148)	(0.6%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4900	(0.0140)	(0.6%)

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
39	Adjusted Total Fuel Costs & Net Power Transactions	227,034,330	267,642,036	(40,607,706)	(15.2%)	3,186,568,267	3,130,039,217	56,529,050	1.8%
40	Jurisdictional Sales % of Total kWh Sales	95.25346%	95.63935%	(0.38589%)	N/A	95.32991%	95.45095%	(0.12104%)	(0.1%)
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	216,623,531	256,403,569	(39,780,038)	(15.5%)	3,042,958,577	2,992,703,354	50,255,223	1.7%
42	True-Up Provision for the Month-Over/(Under) Recovery	(58,490,277)	(86,618,983)	28,128,705	(32.5%)	318,506,046	280,255,944	38,250,102	13.6%
43	Interest Provision for the Month	(4,336,578)	(4,265,633)	(70,946)	1.7%	(73,629,254)	(72,669,424)	(959,830)	1.3%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	308,558,346	299,325,835	9,232,512	3.1%	10,256,384	10,256,384	0	N/A
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(104,114,485)	(104,114,485)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	937,030,362	937,030,362	0	N/A
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(10,256,384)	(10,256,384)	0	N/A
49	End of Period Net True-Up Amount Over/(Under) Recovery	(956,463,844)	(993,754,116)	37,290,271	(3.8%)	(956,463,844)	(993,754,116)	37,290,271	(3.8%)
50									
51	Interest Provision								
52	Beginning True-Up Amount	(996,896,774)							
53	Ending True-Up Amount Before Interest	(952,127,266)							
54	Total of Beginning & Ending True-Up Amount	(1,949,024,040)							
55	Average True-Up Amount	(974,512,020)							
56	Interest Rate - First Day Reporting Business Month	5.34000%							
57	Interest Rate - First Day Subsequent Month	5.34000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.68000%							
59	Average Interest Rate	5.34000%							
60	Monthly Average Interest Rate	0.44500%							
61	Interest Provision	(4,336,578)							

64 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

65 (2) Per Order No. PSC-2023-0026-FOF-EI

66 (3) Line 22 x Line 28 x 1.00169

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A3

FOR THE PERIOD OF: December 2023

Line No.	(1)	(2)	(3)				(4)			
			Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
Fuel Cost of System Net Generation (\$)										
1	Heavy Oil ⁽¹⁾		228,592	0	228,592	N/A	228,682	90	228,592	253,428.1%
2	Light Oil ⁽¹⁾		1,394,048	97,880	1,296,168	1,324.2%	18,104,031	9,840,941	8,263,090	84.0%
3	Coal		5,968,590	1,431,304	4,537,286	317.0%	30,179,175	11,190,024	18,989,151	169.7%
4	Gas ⁽²⁾		219,554,719	266,668,047	(47,113,327)	(17.7%)	3,101,638,120	3,055,487,382	46,150,737	1.5%
5	Nuclear		12,576,370	13,004,716	(428,346)	(3.3%)	147,315,435	143,739,823	3,575,613	2.5%
6			239,722,319	281,201,946	(41,479,627)	(14.8%)	3,297,465,443	3,220,258,260	77,207,183	2.4%
7	System Net Generation (MWh)									
8	Heavy Oil		7,843	0	7,843	N/A	(12,957)	(9,866)	(3,091)	31.3%
9	Light Oil		18,062	352	17,710	5,031.3%	231,642	64,591	167,051	258.6%
10	Coal		80,684	30,367	50,317	165.7%	471,887	247,884	224,003	90.4%
11	Gas		6,941,983	7,051,497	(109,513)	(1.6%)	104,507,681	100,845,740	3,661,940	3.6%
12	Nuclear		2,474,819	2,602,762	(127,944)	(4.9%)	28,766,708	28,743,423	23,285	0.1%
13	Solar ⁽⁴⁾		506,888	623,999	(117,111)	(18.8%)	9,253,650	9,658,453	(404,803)	(4.2%)
14	Hydrogen		365	0	365	N/A	365	0	365	N/A
15			10,030,644	10,308,977	(278,333)	(2.7%)	143,218,974	139,550,225	3,668,748	2.6%
16	Units of Fuel Burned (Unit)⁽³⁾									
17	Heavy Oil ⁽¹⁾		3,045	0	3,045	N/A	3,046	1	3,045	304,500.0%
18	Light Oil ⁽¹⁾		12,928	864	12,064	1,396.6%	172,123	94,714	77,409	81.7%
19	Coal		84,532	20,906	63,626	304.3%	438,244	185,018	253,226	136.9%
20	Gas ⁽²⁾		47,779,876	47,138,700	641,175	1.4%	718,648,631	682,074,123	36,574,508	5.4%
21	Nuclear		26,131,823	27,050,453	(918,630)	(3.4%)	309,815,284	305,753,808	4,061,476	1.3%
22	Hydrogen		2,297	0	1,397	N/A	2,297	0	2,297	N/A
23			76,976,366	75,713,916	1,262,451	1.7%	1,054,333,578	1,008,209,316	46,124,261	4.6%
24	BTU Burned (MMBTU)									
25	Heavy Oil		19,272	0	19,272	N/A	19,278	6	19,272	304,500.0%
26	Light Oil		73,095	5,036	68,059	1,351.5%	992,275	547,986	444,288	81.1%
27	Coal		1,700,209	355,401	1,344,808	378.4%	8,056,233	3,383,502	4,672,731	138.1%
28	Gas		49,051,968	48,303,026	748,942	1.6%	735,450,508	698,524,014	36,926,494	5.3%
29	Nuclear		26,131,823	27,050,453	(918,630)	(3.4%)	309,815,284	305,753,808	4,061,476	1.3%
30			76,976,366	75,713,916	1,262,451	1.7%	1,054,333,578	1,008,209,316	46,124,261	4.6%
31	Generation Mix %									
32	Heavy Oil		0.08%	0%	0.08%	N/A	(0.01%)	(0.01%)	(0.00%)	28.0%
33	Light Oil		0.18%	0.00%	0.18%	5,173.7%	0.16%	0.05%	0.12%	249.4%
34	Coal		0.80%	0.29%	0.51%	173.1%	0.33%	0.18%	0.15%	85.5%
35	Gas		69.21%	68.40%	0.81%	1.2%	72.97%	72.26%	0.71%	1.0%
36	Nuclear		24.67%	25.25%	(0.57%)	(2.3%)	20.09%	20.60%	(0.51%)	(2.5%)
37	Solar		5.05%	6.05%	(1.00%)	(16.5%)	6.46%	6.92%	(0.46%)	(6.6%)
38	Hydrogen		0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A
39			100.00%	100.00%		N/A	100.00%	100.00%		N/A
40	Fuel Cost per Unit (\$/Unit)									
41	Heavy Oil ⁽¹⁾		75.0713	0	75.0713	N/A	75.0763	90.2000	(15.1237)	(16.8%)
42	Light Oil ⁽¹⁾		107.8317	113.3115	(5.480)	(4.8%)	105.1808	103.9016	1.2792	1.2%
43	Coal		70.6077	68.464	2.144	3.1%	68.8638	60.4807	8.3831	13.9%
44	Gas ⁽²⁾		4.5951	5.6571	(1.062)	(18.8%)	4.3159	4.4797	(0.1638)	(3.7%)
45	Nuclear		0.4813	0.4808	0.001	0.1%	0.4755	0.4701	0.0054	1.1%
46	Fuel Cost per MMBTU (\$/MMBTU)									
47	Heavy Oil ⁽¹⁾		11.8615	0	11.861	N/A	11.8623	14.2519	(2.3896)	(16.8%)
48	Light Oil ⁽¹⁾		19.0717	19.4360	(0.364)	(1.9%)	18.2450	17.9584	0.2866	1.6%
49	Coal		3.5105	4.027	(0.517)	(12.8%)	3.7461	3.3072	0.4388	13.3%
50	Gas ⁽²⁾		4.4760	5.5207	(1.045)	(18.9%)	4.2173	4.3742	(0.1569)	(3.6%)
51	Nuclear		0.4813	0.4808	0.001	0.1%	0.4755	0.4701	0.0054	1.1%
52			3.1142	3.7140	(0.600)	(16.1%)	3.1275	3.1940	(0.0665)	(2.1%)
53	BTU Burned per KWH (BTU/KWH)									
54	Heavy Oil		2,457	0	2,457	N/A	(1,488)	(1)	(1,487)	231,858.3%
55	Light Oil		4,047	14,307	(10,260)	(71.7%)	4,284	8,484	(4,200)	(49.5%)
56	Coal		21,072	11,704	9,369	80.1%	17,072	13,650	3,423	25.1%
57	Gas		7,066	6,850	216	3.2%	7,037	6,927	111	1.6%
58	Nuclear		10,559	10,393	166	1.6%	10,770	10,637	133	1.2%
59			7,674	7,344	330	4.5%	7,362	7,225	137	1.9%
60	Generated Fuel Cost per KWH									
61	Heavy Oil ⁽¹⁾		2.9145	0	2.915	N/A	(1.7649)	(0.0009)	(1.7640)	192,942.1%
62	Light Oil ⁽¹⁾		7.7180	27.8067	(20.089)	(72.2%)	7.8155	15.2358	(7.4203)	(48.7%)
63	Coal		7.3975	4.713	2.684	56.9%	6.3954	4.5142	1.8812	41.7%
64	Gas ⁽²⁾		3.1627	3.7817	(0.619)	(16.4%)	2.9679	3.0299	(0.0620)	(2.0%)
65	Nuclear		0.5082	0.4997	0.009	1.7%	0.5121	0.5001	0.0120	2.4%
66			2.3899	2.7277	(0.338)	(12.4%)	2.3024	2.3076	(0.0052)	(0.2%)

69 (1) Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 (3) Fuel Units: Heavy Oil - BLS, Light Oil - BLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
 SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		5,790					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		10.5	N/A	10.5	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		6,749					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		9,315					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		8,183					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		8,597					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		8,521					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		8,608					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		8,916					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		7,117					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		6,863					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		8,735					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		689					778	4,603	5.917	73,706	10.6992	94.74
36	Gas		585,929					3,801,182	3,915,217	1.030	17,502,068	2.9871	4.60
37	Plant Unit Info	1,326.0		61.6	98.6	61.6	6,682						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		7,050					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		6,428					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		11.6	N/A	11.6	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		9,017					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		5,264					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
49	Plant Unit Info	74.5		9.5	N/A	9.5	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		8,554					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		7,215					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		9,430					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		7,241					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		13.1	N/A	13.1	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		6,005					7,209	39,916	5.537	754,651	12.5666	104.68
64	Gas		388,457					2,514,508	2,581,280	1.027	11,542,477	2.9714	4.59
65	Plant Unit Info	1,136.0		44.8	71.1	50.4	6,645						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		563					620	3,573	5.763	83,378	14.8155	134.48
68	Coal		28,351					31,234	801,777	12.835	2,751,966	9.7067	88.11
69	Plant Unit Info	251.0		N/A	100.0	N/A	27,853						
70	<u>Desoto PV Solar</u>												
71	Solar		1,387					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		7.5	N/A	7.5	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		8,417					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		8,100					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		6,894					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		8,354					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		9,070					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info			16.4	N/A	16.4	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		7,821					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
91	<u>First City PV Solar</u>												
92	Solar		6,831					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		5,079					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		9.2	N/A	9.2	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
97	<u>Fort Drum PV Solar</u>												
98	Solar		8,797					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		917,055					6,620,245	6,793,157	1.026	30,373,726	3.3121	4.59
102	Plant Unit Info	1,740.0		73.3	99.6	73.3	7,408						
103	<u>Fort Myers 3A</u>												
104	Light Oil		3					7	40	5.757	843	24.6520	120.44
105	Gas		3,899					48,633	49,903	1.026	223,376	5.7297	4.59
106	Plant Unit Info	193.0		3.2	99.4	71.7	12,799						
107	<u>Fort Myers 3B</u>												
108	Light Oil		0							5.757			
109	Gas		1,401					16,382	16,810	1.026	74,852	5.3428	4.57
110	Plant Unit Info	193.0		1.2	99.8	68.7	11,999						
111	<u>Fort Myers 3C</u>												
112	Light Oil		0							5.757			
113	Gas		917					11,404	11,702	1.026	52,157	5.6909	4.57
114	Plant Unit Info	221.0		0.6	100.0	51.8	12,768						
115	<u>Fort Myers 3D</u>												
116	Light Oil		0							5.757			
117	Gas		8,601					86,655	88,918	1.026	397,303	4.6195	4.58
118	Plant Unit Info	221.0		5.4	99.4	75.5	10,339						
119	<u>Fort Myers GT</u>												
120	Light Oil		0							5.804			
121	Plant Unit Info	99.0		N/A	100.0	N/A	N/A						
122	<u>GCEC 4</u>												
123	Light Oil		0							5.817			
124	Gas		(260)							1.026	(101)	0.0390	
125	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
126	<u>GCEC 5</u>												
127	Light Oil		0							5.817			
128	Gas		(235)							1.026	(98)	0.0415	
129	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
130	<u>GCEC 6</u>												
131	Light Oil		0							138.500			
132	Gas		59,419					759,392	779,252	1.026	3,483,681	5.8629	4.59
133	Plant Unit Info	315.0		25.4	100.0	33.5	13,115						
134	<u>GCEC 7</u>												
135	Light Oil		0							138.500			
136	Gas		13,545					185,253	190,811	1.030	849,785	6.2738	4.59
137	Plant Unit Info	496.0		3.7	67.9	38.3	14,087						
138	<u>GCEC 8A</u>												
139	Heavy Oil		18										
140	Light Oil		18					35	204	5.817	5,140	28.6973	146.85
141	Gas		5,324					59,017	60,560	1.026	270,845	5.0871	4.59
142	Plant Unit Info	224.0		3.1	99.3	65.4	11,337						
143	<u>GCEC 8B</u>												
144	Light Oil		0							5.817			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
241	Solar		7,448					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		13.4	N/A	13.4	N/A						
243	<u>Nassau PV Solar</u>												
244	Solar		6,718					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		12.1	N/A	12.1	N/A						
246	<u>Northern Preserve PV Solar</u>												
247	Solar		7,630					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						
249	<u>Okeechobee 1</u>												
250	Light Oil		0							5.773			
251	Gas		1,079,538					6,585,464	6,799,317	1.032	30,387,920	2.8149	4.61
252	Hydrogen		365					1,397		1.000			
253	Plant Unit Info	1,607.0		94.2	99.0	94.2	6,297						
254	<u>Okeechobee PV Solar</u>												
255	Solar		8,838					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
257	<u>Orange Blossom PV Solar</u>												
258	Solar		9,404					N/A	N/A	N/A	N/A	N/A	N/A
259	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
260	<u>Palm Bay PV Solar</u>												
261	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
262	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
263	<u>Pea Ridge</u>												
264	Gas		11,160								195,894	1.7553	
265	<u>Pelican PV Solar</u>												
266	Solar		9,165					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
268	<u>Perdido⁽⁶⁾</u>												
269	Gas		696						(26,177)		53,190	7.6423	
270	<u>Pink Trail PV Solar</u>												
271	Solar		8,506					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
273	<u>Pioneer Trail PV Solar</u>												
274	Solar		7,645					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						
276	<u>Port Everglades 5</u>												
277	Light Oil		0							5.764			
278	Gas		0							1.020	(16,518)		
279	Plant Unit Info	1,283.0		N/A	24.0	N/A	N/A						
280	<u>Riviera 5</u>												
281	Light Oil		502					569	3,367	5.917	64,812	12.8989	113.91
282	Gas		515,032					3,357,132	3,451,003	1.028	15,419,696	2.9939	4.59
283	Plant Unit Info	1,326.0		54.4	89.2	54.4	6,701						
284	<u>Rodeo PV Solar</u>												
285	Solar		7,212					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
287	<u>Sabal Palm PV Solar</u>												
288	Solar		8,735					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
289	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
290	<u>Sanford 4</u>												
291	Gas		141,531					1,054,728	1,082,736	1.027	4,832,465	3.4144	4.58
292	Plant Unit Info	1,180.0		16.9	93.3	43.4	7,650						
293	<u>Sanford 5</u>												
294	Gas		182,541					1,321,968	1,357,072	1.027	6,062,286	3.3211	4.59
295	Plant Unit Info	1,180.0		21.8	81.4	44.6	7,434						
296	<u>Saw Palmetto PV Solar</u>												
297	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
299	<u>Sawgrass PV Solar</u>												
300	Solar		5,891					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		10.6	N/A	10.6	N/A						
302	<u>Scherer 3⁽¹⁾</u>												
303	Heavy Oil		333										
304	Light Oil		247					252	1,466	5.817	33,571	13.5675	133.22
305	Coal		52,333					53,298	898,432	8.712	3,216,624	6.1465	60.35
306	Plant Unit Info	215.0		32.9	90.1	36.5	17,007						
307	<u>Shirer Branch PV Solar</u>												
308	Solar		9,560					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
310	<u>Smith 3</u>												
311	Gas		402,882					2,715,243	2,787,345	1.027	12,463,253	3.0935	4.59
312	Plant Unit Info	634.0		88.5	97.9	90.2	6,919						
313	<u>Smith A</u>												
314	Light Oil		(10)							5.722			
315	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
316	<u>Southfork PV Solar</u>												
317	Solar		8,562					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
319	<u>Space Coast PV Solar</u>												
320	Solar		600					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	10.0		8.1	N/A	8.1	N/A						
322	<u>St. Lucie 1</u>												
323	Nuclear		743,512					7,616,826	7,616,826		3,602,387	0.4845	0.47
324	Plant Unit Info	1,003.0		101.9	100.0	101.9	10,244						
325	<u>St. Lucie 2</u>												
326	Nuclear		421,769					5,101,079	5,101,079		2,158,701	0.5118	0.42
327	Plant Unit Info	860.0		67.6	66.5	100.0	12,094						
328	<u>Sundew PV Solar</u>												
329	Solar		8,520					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
331	<u>Sunshine Gateway PV Solar</u>												
332	Solar		8,364					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
334	<u>Sweetbay PV Solar</u>												
335	Solar		6,819					N/A	N/A	N/A	N/A	N/A	N/A
336	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
337	<u>Trailside PV Solar</u>												
338	Solar		6,765					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
340	<u>Turkey Point 3</u>												
341	Nuclear		652,665					6,706,147	6,706,147		3,537,850	0.5421	0.53
342	Plant Unit Info	859.0		104.8	100.0	104.8	10,275						
343	<u>Turkey Point 4</u>												
344	Nuclear		656,873					6,707,771	6,707,771		3,277,432	0.4989	0.49
345	Plant Unit Info	866.0		104.6	100.0	104.6	10,212						
346	<u>Turkey Point 5</u>												
347	Light Oil		0							5.774			
348	Gas		625,773					4,260,950	4,369,700	1.026	19,529,182	3.1208	4.58
349	Plant Unit Info	1,294.0		66.4	100.0	66.4	6,983						
350	<u>Twin Lakes PV Solar</u>												
351	Solar		5,863					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		10.6	N/A	10.6	N/A						
353	<u>Union Springs PV Solar</u>												
354	Solar		7,456					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
356	<u>West County 1</u>												
357	Light Oil		225					285	1,640	5.755	31,109	13.8470	109.15
358	Gas		574,591					3,937,078	4,033,536	1.025	18,024,825	3.1370	4.58
359	Plant Unit Info	1,248.0		64.3	92.4	64.3	7,020						
360	<u>West County 2</u>												
361	Light Oil		919					1,104	6,354	5.755	120,505	13.1067	109.15
362	Gas		603,257					4,068,998	4,168,688	1.025	18,630,229	3.0883	4.58
363	Plant Unit Info	1,248.0		67.6	100.0	67.6	6,910						
364	<u>West County 3</u>												
365	Light Oil		675					856	4,926	5.755	93,435	13.8396	109.15
366	Gas		422,356					3,008,104	3,081,803	1.025	13,763,061	3.2586	4.58
367	Plant Unit Info	1,254.0		47.1	84.1	54.7	7,297						
368	<u>Wild Azalea PV Solar</u>												
369	Solar		9,296					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
371	<u>Wildflower PV Solar</u>												
372	Solar		9,042					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
 SCHEDULE A4

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
374	<u>Willow PV Solar</u>												
375	Solar		8,202					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
377	<u>System Totals</u>												
378	Plant Unit Info		10,030,644	N/A	N/A	N/A	7,674		76,976,366		239,722,319	2.3918	
379													
380													
381	⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed												
382	back to each affected month.												
383	⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate												
384	⁽³⁾ Net Capability (MW) is FPL's share												
385	⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses												
386	⁽⁵⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil												
387	⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.												
388	⁽⁷⁾ Reflects available data prior to commercial operations												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 1/29/2024
 SCHEDULE A4

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1) (2) (3)

Line No.	FPL
1	System Totals:
2	
3	BBLS 15,973
4	MCF (total fuel burned for Gas) 47,779,876
5	TONS (Coal) 84,532
6	MMBTU (Nuclear) 26,131,823
7	
8	Average Net Heat Rate (BTU/KWH) 7,674
9	Fuel Cost per KWH (Cents/KWH) 2.392

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF DECEMBER 2023

SCHEDULE A5

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	3,045		3,045	100.00	3,045	0	3,045	100.00
7 UNIT COST (\$/BBL)	\$75.0088		\$75.0088	100.00	\$75.0088	\$0.0000	\$75.0088	100.00
8 AMOUNT (\$)	\$228,592		\$228,402	100.00	228,402	0	228,402	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,666	500,253	(1,587)	(0.30)	498,666	500,253	(1,587)	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,404,315	\$37,523,354	(\$119,039)	(0.30)	37,404,315	37,523,354	(119,039)	0
13 OTHER USAGE (\$)	\$92,411		\$92,411	100	50,106	0	50,106	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	583		583	100.00	304,803	0	304,803	100.00
17 UNIT COST (\$/BBL)	\$188.5850		\$188.5850	100.00	\$130.3291	\$0.0000	\$1,653.9552	100.00
18 AMOUNT (\$)	\$110,036		\$110,036	100.00	39,724,762	0	39,724,762	100.00
19 BURNED								
20 UNITS (BBL)	12,928	0	12,928	100.00	172,124	40,206	131,918	328.10
21 UNIT COST (\$/BBL)	\$107.8320	\$0.0000	\$107.8320	100.00	\$105.1804	\$104.7537	\$431.4948	411.90
22 AMOUNT (\$)	\$1,394,048	\$0	\$1,394,048	100.00	18,104,031	4,211,746	13,892,285	329.80
23 ENDING INVENTORY								
24 UNITS (BBL)	1,538,823	1,512,622	26,201	1.70	1,538,823	1,512,622	26,201	1.70
25 UNIT COST (\$/BBL)	\$109.1995	\$109.5248	(\$0.3253)	(0.30)	\$109.1995	\$109.5248	(\$0.3253)	(0.30)
26 AMOUNT (\$)	\$168,038,709	\$165,669,540	\$2,369,169	1.40	168,038,709	165,669,540	2,369,169	1.40
27 OTHER USAGE (\$)	\$157,926		\$157,926	100.00	118,386	0	118,386	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$604,226		\$604,226	100.00	3,948,946	0	3,948,946	100.00
33 BURNED								
34 UNITS (TON)	31,234		31,234	100.00	68,858	0	68,858	100.00
35 UNIT COST (\$/TON)	\$88.1069		\$88.1069	100.00	\$80.6960	\$0.0000	\$80.6960	100.00
36 AMOUNT (\$)	\$2,751,966		\$2,751,966	100.00	5,556,606	0	5,556,606	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	143,336		143,336	100.00	143,336	0	143,336	100
39 UNIT COST (\$/TON)	\$88.2239		\$88.2239	100.00	\$88.2239	\$0.0000	\$88.2239	100.00
40 AMOUNT (\$)	\$12,645,675		\$12,645,675	100.00	12,645,675	0	12,645,675	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF DECEMBER 2023

SCHEDULE A5

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	691,935	161,808	530,127	327.60	6,629,664	1,941,696	4,687,968	241.40
45 UNIT COST (\$/MMBTU)	\$3.8891	\$3.4548	\$0.4343	12.60	\$3.6454	\$3.4369	\$0.2085	6.10
46 AMOUNT (\$)	\$2,691,021	\$559,016	\$2,132,005	381.40	24,167,796	6,673,482	17,494,314	262.10
47 BURNED								
48 UNITS (MMBTU)	898,432	163,868	734,564	448.30	6,288,673	2,197,436	4,091,237	186.20
49 UNIT COST (\$/MMBTU)	\$3.5803	\$3.8603	(\$0.2801)	(7.30)	\$3.9154	\$3.9116	\$0.0038	0.10
50 AMOUNT (\$)	\$3,216,624	\$632,585	\$2,584,039	408.50	24,622,569	8,595,405	16,027,164	186.50
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,653,111	8,494,905	(4,841,794)	(57.00)	3,653,111	8,494,905	(4,841,794)	(57)
53 UNIT COST (\$/MMBTU)	\$3.6486	\$3.0809	\$0.5677	18.40	\$3.6486	\$3.0809	\$0.5677	18.40
54 AMOUNT (\$)	\$13,328,846	\$26,171,874	(\$12,843,029)	(49.10)	13,328,846	26,171,874	(12,843,029)	(49)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,824,446		48,824,446	100.00	735,208,973	0	735,208,973	100.00
59 UNIT COST (\$/MMBTU)	\$4.4821		\$4.4821	100.00	\$4.1968	\$0.0000	\$4.1968	100.00
60 AMOUNT (\$)	\$218,836,855		\$218,836,855	100.00	3,085,542,046	0	3,085,542,046	100.00
61 BURNED								
62 UNITS (MMBTU)	49,051,968	46,782,171	2,269,796	4.90	735,450,508	653,783,032	81,667,476	12.50
63 UNIT COST (\$/MMBTU)	\$4.4720	\$6.7899	(\$2.3180)	(34.10)	\$4.2143	\$5.8412	(\$1.6269)	(27.90)
64 AMOUNT (\$)	\$219,358,825	\$317,648,274	(\$98,289,448)	(30.90)	3,099,380,025	3,818,881,222	(719,501,197)	(18.80)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,655,671		3,655,671	100.00	3,655,671	0	3,655,671	100.00
67 UNIT COST (\$/MMBTU)	\$3.3488		\$3.3488	100.00	\$3.3488	\$0.0000	\$3.3488	100.00
68 AMOUNT (\$)	\$12,242,177		\$12,242,177	100.00	12,242,177	0	12,242,177	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,131,823	27,050,453	(918,630)	(3.40)	309,815,284	295,979,677	13,835,607	4.70
73 UNIT COST (\$/MMBTU)	\$0.4785	\$0	(\$0.0120)	(2.40)	\$0.4753	\$0.4777	(\$0.0024)	(0.50)
74 AMOUNT (\$)	\$12,576,370	\$13,267,647	(\$764,023)	(5.80)	147,242,689	141,381,689	5,861,000	4.10
75 BURNED	PROPANE							
76 UNITS (GAL)	100		100	100.00	140	0	140	100.00
77 UNIT COST (\$/GAL)	\$1.9052		\$1.9052	100.00	\$2.0051	\$0.0000	\$2.0051	100.00
78 AMOUNT (\$)	\$191		\$191	100.00	281	0	281	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	(57,879)	\$ (208,774.89)
Nov-23	-	\$ -
Dec-23	-	\$ -

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	-	\$ -
Nov-23	-	\$ -
Dec-23	-	\$ -

**SCHEDULE A5 - NOTES
DECEMBER 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,232)	(\$92,410.78)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(1,232)	(\$92,410.78)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales (\$)							3,192,381	
3	Third-Party Transmission Costs							(15,763)	
4	Variable Power Plant O&M Costs Attributable to Sales							(150,937)	
5	Net Gain from off System (\$)							3,025,682	
6	<u>Other Estimate</u>								
7	Gross Gain from off System Sales (\$)							5,401,571	
8	Variable Power Plant O&M Costs Attributable to Sales							(148,354)	
9	Net Gain from off System (\$)							5,253,217	
10	<u>Current Month</u>								
11	Actual	395,073	395,073	1.883	2.893	7,438,597	11,429,689	3,025,682	
12	Estimated	363,260	363,260	2.270	3.987	8,246,541	14,482,601	5,253,217	
13	Difference	31,813	31,813	(0.387)	(1.094)	(807,944)	(3,052,912)	(2,227,535)	
14	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
15	<u>Year to Date</u>								
16	Actual	4,258,725	4,258,725	2.176	3.960	92,687,518	168,656,022	60,212,500	
17	Estimated ⁽¹⁾	3,531,130	3,531,130	2.154	4.171	76,064,742	147,270,430	57,023,397	
18	Difference	727,594	727,594	0.022	(0.210)	16,622,776	21,385,591	3,189,103	
19	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
20									
21	(1) Estimated YTD KWH's reflect year-end actual/estimated filed July 27, 2023								

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	5	3,609,516	0	3,609,516
4	Solid Waste Authority 40MW	PPA	28,897	0	28,897	28,897	0	28,897	2	709,250	0	709,250
5	Solid Waste Authority 70MW	PPA	47,742	0	47,742	47,742	0	47,742	4	2,133,767	0	2,133,767
6	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	246,326	0	246,326
7	Subtotal Estimated		206,244	0	206,244	206,244	0	206,244	3.252	6,707,535	0	6,707,535
8	<u>Actual</u>											
9	Chelco	PPA	91	0	91	91	0	91	10.706	9,699	0	9,699
10	FMPA (SL 2)	SL 2	9,135	(33)	9,103	9,135	(33)	9,103	0.792	65,693	6,403	72,096
11	King Fisher	PPA	74,923	0	74,923	74,923	0	74,923	4.786	3,585,721	0	3,585,721
12	OUC (SL 2)	SL 2	6,317	(23)	6,295	6,317	(23)	6,295	1.055	69,131	(2,697)	66,433
13	Solid Waste Authority 40MW	PPA	33,502	0	33,502	33,502	0	33,502	1.751	586,662	0	586,662
14	Solid Waste Authority 70MW	PPA	53,301	0	53,301	53,301	0	53,301	3.966	2,114,087	0	2,114,087
15	Subtotal Actual		177,270	(55)	177,214	177,270	(55)	177,214	3.631	6,430,993	3,706	6,434,700

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	177,214	177,214	3.631	6,434,700
3	Estimated	206,244	206,244	3.252	6,707,535
4	Difference	(29,029)	(29,029)	0.379	(272,836)
5	Difference %	(14.1%)	(14.1%)	11.6%	(4.1%)
6	<u>Year to Date</u>				
7	Actual	3,819,238	3,819,238	3.157	120,560,243
8	Estimated	3,842,964	3,842,964	3.115	119,707,666
9	Difference	(23,726)	(23,726)	0.042	852,577
10	Difference %	(0.6%)	(0.6%)	1.3%	0.7%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	37,994	37,994	4.003	1,520,990
3	Subtotal Estimated	37,994	37,994	4.003	1,520,990
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	73	73	(48.124)	(35,044)
7	BREVARD ENERGY, LLC	2,840	2,840	1.776	50,419
8	Broward County Resource Recovery - South AA QF	2,262	2,262	1.765	39,924
9	Broward County Resource Recovery - South QF	2,604	2,604	1.759	45,806
10	Georgia Pacific Corporation QF	1,351	1,351	1.817	24,544
11	GES-PORT CHARLOTTE, L.L.C.	25	25	1.839	459
12	Gulf Coast Solar Centers (I,II and III)	13,290	13,290	6.528	867,603
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	190	190	1.791	3,408
14	Lee County Solid Waste	1,850	1,850	1.702	31,478
15	Okeelanta Power Limited Partnership QF	4,791	4,791	1.702	81,561
16	SEMINOLE ENERGY, LLC	1,221	1,221	1.782	21,764
17	Tropicana Products QF	502	502	1.805	9,065
18	WM-Renewable LLC QF	353	353	1.717	6,062
19	WM-Renewables LLC - Naples QF	48	48	1.753	846
20	Subtotal Actual	31,400	31,400	3.656	1,147,895

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	31,400	31,400	3.656	1,147,894
3	Estimated	37,994	37,994	4.003	1,520,990
4	Difference	(6,593)	(6,593)	(0.348)	(373,096)
5	Difference %	(17.4%)	(17.4%)	(8.7%)	(24.5%)
6	<u>Year to Date</u>				
7	Actual	521,464	521,464	3.814	19,889,936
8	Estimated	525,263	525,263	3.900	20,487,176
9	Difference	(3,799)	(3,799)	(0.086)	(597,241)
10	Difference %	(0.7%)	(0.7%)	(2.2%)	(2.9%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	0	0	0	0
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	160,714	(76,762)
7	Estimated	9,613,620	6,459,718	164,242	(78,836)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of December 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	110	110	110

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400

Year-to-date Short Term Capacity Payments	47,190,942
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
<u>Anhinga PV Solar</u>													
2	Solar		132,391					N/A	N/A	N/A	N/A		N/A
3	Plant Unit Info	68.3		22.1	N/A	22.1							N/A
<u>Apalachee PV Solar</u>													
5	Solar		148,394				N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	68.3		24.8	N/A	24.8							N/A
<u>Babcock Preserve PV Solar</u>													
8	Solar		160,896				N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.7	N/A	24.7							N/A
<u>Babcock Ranch PV Solar</u>													
11	Solar		146,156				N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.4	N/A	22.4							N/A
<u>Barefoot Bay PV Solar</u>													
14	Solar		156,125				N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.9	N/A	23.9							N/A
<u>Blackwater River PV Solar</u>													
17	Solar		114,701				N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	68.3		17.6	N/A	17.6							N/A
<u>Blue Cypress PV Solar</u>													
20	Solar		149,237				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.9	N/A	22.9							N/A
<u>Blue Heron PV Solar</u>													
23	Solar		155,588				N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.8	N/A	23.8							N/A
<u>Blue Indigo PV Solar</u>													
26	Solar		140,207				N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		21.5	N/A	21.5							N/A
<u>Blue Springs PV Solar</u>													
29	Solar		141,153				N/A	N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.6	N/A	21.6							N/A
<u>Bluefield Preserve PV Solar</u>													
32	Solar		150,718				N/A	N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	68.3		25.2	N/A	25.2							N/A
<u>Cape Canaveral 3</u>													
35	Light Oil		11,322				6,697	12,815	75,826	5.9	1,199,682	10.5960	93.6
36	Gas		7,107,868				6,717	46,354,186	47,743,331	1.0	204,265,229	2.8738	4.4
37	Plant Unit Info	1,326.0		63.5	94.9	63.5							
<u>Cattle Ranch PV Solar</u>													
39	Solar		148,016				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		22.7	N/A	22.7							N/A
<u>Cavendish PV Solar</u>													
42	Solar		127,584				N/A	N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	64.1		20.9	N/A	20.9							N/A
<u>Chautauqua PV Solar</u>													
45	Solar		138,822				N/A	N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	62.1		22.2	N/A	22.2							N/A
<u>Chipola River PV Solar</u>													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
95	Solar		122,064				N/A	N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	68.3		19.2	N/A	19.2							
97	<u>Fort Drum PV Solar</u>												
98	Solar		151,529				N/A	N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		23.2	N/A	23.2							
100	<u>Fort Myers 2</u>												
101	Gas		10,310,143				7,218	72,821,453	74,417,829	1.0	316,211,197	3.0670	4.3
102	Plant Unit Info	1,740.0		70.0	90.6	71.0							
103	<u>Fort Myers 3A</u>												
104	Light Oil		2,287				11,461	4,552	26,206	5.8	536,715	23.4729	117.9
105	Gas		89,601				11,277	989,073	1,010,423	1.0	4,142,913	4.6237	4.2
106	Plant Unit Info	193.0		6.4	96.1	6.4							
107	<u>Fort Myers 3B</u>												
108	Light Oil		2,384				11,064	4,581	26,373	5.8	540,191	22.6613	117.9
109	Gas		78,298				11,305	866,211	885,122	1.0	3,696,766	4.7214	4.3
110	Plant Unit Info	193.0		5.7	97.9	5.7							
111	<u>Fort Myers 3C</u>												
112	Light Oil		847				11,410	1,678	9,660	5.8	198,258	23.4170	118.2
113	Gas		91,203				11,152	995,766	1,017,116	1.0	4,018,955	4.4066	4.0
114	Plant Unit Info	221.0		4.9	97.8	4.9							
115	<u>Fort Myers 3D</u>												
116	Light Oil		643				11,028	1,232	7,093	5.8	145,244	22.5833	117.9
117	Gas		121,813				11,192	1,334,084	1,363,316	1.0	5,670,862	4.6554	4.3
118	Plant Unit Info	221.0		6.6	95.6	6.6							
119	<u>Fort Myers GT</u>												
120	Light Oil		470				18,321	1,483	8,607	5.8	173,932	37.0226	117.3
121	Plant Unit Info	99.0		5.9	96.7	49.6							
122	<u>GCEC 4</u>												
123	Light Oil		2,339				138	382	322	0.8	56,173	2.4020	147.2
124	Gas		76,233				13,652	1,019,306	1,040,722	1.0	4,072,015	5.3416	4.0
125	Plant Unit Info	75.0		12.0	88.2	42.6							
126	<u>GCEC 5</u>												
127	Light Oil		3,768				55	201	206	1.0	29,572	0.7849	147.5
128	Gas		73,824				13,866	1,003,316	1,023,676	1.0	4,025,970	5.4535	4.0
129	Plant Unit Info	75.0		11.8	86.6	43.5							
130	<u>GCEC 6</u>												
131	Light Oil		0										
132	Gas		489,101				13,270	6,345,688	6,490,574	1.0	27,592,782	5.6415	4.3
133	Plant Unit Info	315.0		17.7	70.9	38.3							
134	<u>GCEC 7</u>												
135	Light Oil		0										
136	Gas		1,215,365				12,225	14,542,238	14,857,770	1.0	59,766,613	4.9176	4.1
137	Plant Unit Info	496.0		28.0	86.2	44.1							
138	<u>GCEC 8A</u>												
139	Heavy Oil		72				N/A						
140	Light Oil		26,991				396	1,838	10,692	5.8	270,027	1.0004	146.9
141	Gas		54,304				16,896	897,949	917,521	1.0	3,635,180	6.6941	4.0

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
236	Gas		1,515,615				7,698	11,398,645	11,666,459	1.0	46,548,751	3.0713	4.1
237	Plant Unit Info	487.0		38.0	91.9	63.6							
238	<u>Martin 8</u>												
239	Light Oil		1,971				6,931	2,326	13,663	5.9	280,470	14.2277	120.6
240	Gas		5,467,646				7,047	37,634,370	38,528,372	1.0	163,007,006	2.9813	4.3
241	Plant Unit Info	1,258.0		51.4	89.1	56.3							
242	<u>Miami-Dade PV Solar</u>												
243	Solar		138,098				N/A	N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5		21.2	N/A	21.2							
245	<u>Nassau PV Solar</u>												
246	Solar		141,684				N/A	N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		21.7	N/A	21.7							
248	<u>Northern Preserve PV Solar</u>												
249	Solar		125,963				N/A	N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		19.3	N/A	19.3							
251	<u>Okeechobee 1</u>												
252	Light Oil		3,900				6,429	4,343	25,072	5.8	418,756	10.7373	96.4
253	Gas		11,366,650				6,327	69,983,086	71,921,334	1.0	308,990,007	2.7184	4.4
254	Hydrogen		364				N/A	2,297					
255	Plant Unit Info	1,607.0		84.3	89.8	86.9							
256	<u>Okeechobee PV Solar</u>												
257	Solar		155,237				N/A	N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		23.8	N/A	23.8							
259	<u>Orange Blossom PV Solar</u>												
260	Solar		158,727				N/A	N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info	74.5		24.3	N/A	24.3							
262	<u>Palm Bay PV Solar</u>												
263	Solar		162,818				N/A	N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	74.5		25.0	N/A	25.0							
265	<u>Pea Ridge</u>												
266	Gas		131,403				N/A				2,258,094	1.7184	
267	<u>Pelican PV Solar</u>												
268	Solar		158,328				N/A	N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info	74.5		24.3	N/A	24.3							
270	<u>Perdido⁽⁶⁾</u>												
271	Gas		20,656				9,154		189,087	N/A	916,995	4.4394	N/A
272	Plant Unit Info			N/A	N/A								
273	<u>Pink Trail PV Solar</u>												
274	Solar		153,958				N/A	N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	68.3		23.6	N/A	23.6							
276	<u>Pioneer Trail PV Solar</u>												
277	Solar		130,847				N/A	N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		20.1	N/A	20.1							
279	<u>Port Everglades 5</u>												
280	Light Oil		9,593				6,901	11,486	66,205	5.8	899,659	9.3783	78.3
281	Gas		5,623,155				6,840	37,647,302	38,462,861	1.0	162,079,016	2.8824	4.3
282	Plant Unit Info	1,283.0		54.6	80.8	65.5							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
283	<u>Riviera 5</u>												
284	Light Oil		14,722				6,664	16,580	98,104	5.9	1,890,338	12.8399	114.0
285	Gas		7,248,915				6,640	47,008,759	48,134,303	1.0	202,949,511	2.7997	4.3
286	Plant Unit Info	1,326.0		65.0	94.7	65.4							
287	<u>Rodeo PV Solar</u>												
288	Solar		158,307				N/A	N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		24.3	N/A	24.3							
290	<u>Sabal Palm PV Solar</u>												
291	Solar		160,882				N/A	N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.7	N/A	24.7							
293	<u>Sanford 4</u>												
294	Gas		4,132,581				7,287	29,439,481	30,114,642	1.0	121,939,766	2.9507	4.1
295	Plant Unit Info	1,180.0		41.9	89.5	57.4							
296	<u>Sanford 5</u>												
297	Gas		3,793,589				7,327	27,175,376	27,796,304	1.0	113,032,340	2.9796	4.2
298	Plant Unit Info	1,180.0		38.5	92.0	55.3							
299	<u>Saw Palmetto PV Solar</u>												
300	Solar		113,101				N/A	N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	55.9		18.0	N/A	18.0							
302	<u>Sawgrass PV Solar</u>												
303	Solar		146,657				N/A	N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		22.5	N/A	22.5							
305	<u>Scherer 3⁽¹⁾</u>												
306	Heavy Oil		339				N/A			N/A			N/A
307	Light Oil		985				5,138	870	5,061	5.8	120,697	12.2542	138.7
308	Coal		411,224				15,293	369,387	6,288,674	17.0	24,622,569	5.9876	66.7
309	Plant Unit Info	215.0		21.9	95.6	37.0							
310	<u>Shirer Branch PV Solar</u>												
311	Solar		136,022				N/A	N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	62.1		20.8	N/A	20.8							
313	<u>Smith 3</u>												
314	Gas		4,184,500				6,982	28,544,557	29,218,168	1.0	126,299,999	3.0183	4.4
315	Plant Unit Info	634.0		78.1	88.0	87.7							
316	<u>Smith A</u>												
317	Light Oil		(15)				(103,377)	271	1,551	5.7	28,016	(186.7762)	103.4
318	Plant Unit Info	36.0		0	98.2	0							
319	<u>Southfork PV Solar</u>												
320	Solar		180,618				N/A	N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		27.7	N/A	27.7							
322	<u>Space Coast PV Solar</u>												
323	Solar		12,815				N/A	N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	10.0		14.6	N/A	14.6							
325	<u>St. Lucie 1</u>												
326	Nuclear		8,644,637				10,358	89,536,945	89,536,945	1.0	44,775,857	0.5180	0.5
327	Plant Unit Info	1,003.0		100.6	99.6	100.6							
328	<u>St. Lucie 2</u>												
329	Nuclear		6,659,464				12,046	80,221,691	80,221,691	1.0	34,121,158	0.5124	0.4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
330	Plant Unit Info	860.0		90.5	88.9	101.3							
331	<u>Sundew PV Solar</u>												
332	Solar		154,896				N/A	N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		23.7	N/A	23.7							
334	<u>Sunshine Gateway PV Solar</u>												
335	Solar		140,367				N/A	N/A	N/A	N/A	N/A	N/A	N/A
336	Plant Unit Info	74.5		21.5	N/A	21.5							
337	<u>Sweetbay PV Solar</u>												
338	Solar		126,405				N/A	N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		19.4	N/A	19.4							
340	<u>Trailside PV Solar</u>												
341	Solar		144,664				N/A	N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		22.2	N/A	22.2							
343	<u>Turkey Point 3</u>												
344	Nuclear		6,809,834				10,434	71,050,882	71,050,882	1.0	35,804,989	0.5258	0.5
345	Plant Unit Info	859.0		92.9	89.9	102.3							
346	<u>Turkey Point 4</u>												
347	Nuclear		6,652,773				10,372	69,005,766	69,005,766	1.0	32,613,431	0.4902	0.5
348	Plant Unit Info	866.0		90.0	87.4	102.2							
349	<u>Turkey Point 5</u>												
350	Light Oil		2,045				7,063	2,501	14,441	5.8	263,678	12.8958	105.4
351	Gas		6,580,540				7,058	45,466,866	46,443,241	1.0	195,950,235	2.9777	4.3
352	Plant Unit Info	1,294.0		59.4	91.0	60.2							
353	<u>Twin Lakes PV Solar</u>												
354	Solar		128,651				N/A	N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		19.7	N/A	19.7							
356	<u>Union Springs PV Solar</u>												
357	Solar		152,573				N/A	N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		23.4	89.4	23.4							
359	<u>West County 1</u>												
360	Light Oil		8,356				7,243	10,516	60,520	5.8	1,145,802	13.7121	109.0
361	Gas		7,164,789				6,958	48,863,776	49,853,986	1.0	208,813,605	2.9144	4.3
362	Plant Unit Info	1,248.0		68.2	90.7	69.5							
363	<u>West County 2</u>												
364	Light Oil		8,847				6,898	10,604	61,026	5.8	1,156,131	13.0687	109.0
365	Gas		7,209,593				6,910	48,837,763	49,821,089	1.0	209,695,136	2.9086	4.3
366	Plant Unit Info	1,248.0		68.6	90.7	69.9							
367	<u>West County 3</u>												
368	Light Oil		11,097				7,093	13,676	78,705	5.8	1,491,439	13.4406	109.1
369	Gas		5,673,471				7,069	39,284,565	40,107,368	1.0	171,982,599	3.0313	4.4
370	Plant Unit Info	1,254.0		53.8	74.0	69.4							
371	<u>Wild Azalea PV Solar</u>												
372	Solar		135,302				N/A	N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	62.1		22.6	N/A	22.6							
374	<u>Wildflower PV Solar</u>												
375	Solar		157,707				N/A	N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		24.2	N/A	24.2							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

YEAR TO DATE: 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
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377	<u>Willow PV Solar</u>												
378	Solar		165,607				N/A	N/A	N/A	N/A	N/A	N/A	N/A
379	Plant Unit Info	74.5		25.4	N/A	25.4							
380	<u>System Totals</u>												
381	Plant Unit Info		143,218,974	N/A	N/A		7,362	1,054,314,496			3,297,465,443	2.3024	

382

383

384 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

386 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

387 ⁽³⁾ Net Capability (MW) is FPL's share

388 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

389 ⁽⁵⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

390 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

391 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

YEAR TO DATE: 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	175,169
4	MCF (total fuel burned for Gas)	718,648,631
5	TONS (Coal)	438,244
6	MMBTU (Nuclear)	309,815,284
7		
8	Average Net Heat Rate (BTU/KWH)	7,362
9	Fuel Cost per KWH (Cents/KWH)	2.3024

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Year to Date</u>							
2	Gross Gain from off System Sales (\$)							62,392,454
3	Third-Party Transmission Costs							(576,008)
4	Variable Power Plant O&M Costs Attributable to Sales							(1,603,946)
5	Net Gain from off System (\$)							60,212,500

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
15	<u>Actual</u>											
16	Central Alabama	PPA	1,366,838	0	1,366,838	1,366,838	0	1,366,838	2.768	37,835,475	0	37,835,475
17	Chelco	PPA	992	0	992	992	0	992	14.073	139,663	0	139,663
18	FMPA (SL 2)	SL 2	313,567	16,467	330,034	313,567	16,467	330,034	0.712	2,181,301	167,776	2,349,077
19	Georgia Power Company	PPA	0	0	0	0	0	0	0	38,455	0	38,455
20	King Fisher	PPA	1,029,010	0	1,029,010	1,029,010	0	1,029,010	4.815	49,545,879	0	49,545,879
21	Mississippi Power Company	PPA	0	0	0	0	0	0	0	586,061	0	586,061
22	Mississippi Power Company Energy Imb:	PPA	0	0	0	0	0	0	0	(9,931)	0	(9,931)
23	OUC (SL 2)	SL 2	216,838	11,387	228,225	216,838	11,387	228,225	1.077	1,998,327	459,636	2,457,963
24	Solid Waste Authority 40MW	PPA	327,538	(1,053)	326,485	327,538	(1,053)	326,485	1.858	6,088,383	(22,637)	6,065,746
25	Solid Waste Authority 70MW	PPA	529,705	7,168	536,874	529,705	7,168	536,874	3.997	21,162,801	298,392	21,461,193
26	Southern Company Services, Inc.	PPA	780	0	780	780	0	780	11.623	90,661	0	90,661
27	Subtotal Actual		3,785,269	33,969	3,819,238	3,785,269	33,969	3,819,238	3.157	119,657,076	903,168	120,560,243

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

YEAR TO DATE: 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
5	<u>Actual</u>				
6	Ascend Performance Materials	119,425	119,425	1.904	2,274,387
7	BREVARD ENERGY, LLC	30,337	30,337	1.947	590,539
8	Broward County Resource Recovery - South AA QF	31,208	31,208	1.958	611,038
9	Broward County Resource Recovery - South QF	30,660	30,660	1.857	569,207
10	Georgia Pacific Corporation QF	6,345	6,345	1.859	117,942
11	GES-PORT CHARLOTTE, L.L.C.	340	340	2.019	6,868
12	Gulf Coast Solar Centers (I,II and III)	215,380	215,380	6.528	14,059,979
13	International Paper	3,135	3,135	1.814	56,852
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,845	1,845	2.191	40,432
15	Lee County Solid Waste	9,877	9,877	1.779	175,729
16	Miami-Dade South District Water Treatment QF	775	775	1.962	15,199
17	Okeelanta Power Limited Partnership QF	42,590	42,590	1.896	807,584
18	SEMINOLE ENERGY, LLC	15,892	15,892	1.944	308,948
19	Tropicana Products QF	9,369	9,369	1.860	174,224
20	WM-Renewable LLC QF	3,563	3,563	1.909	68,020
21	WM-Renewables LLC - Naples QF	725	725	1.792	12,987
	Subtotal Actual	521,464	521,464	3.814	19,889,936

