

David M. Lee Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7263 (561) 691-7135 (Facsimile) E-mail: david.lee@fpl.com

January 31, 2024

#### -VIA HAND DELIVERY -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850





Re:

Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the October, November, and December Fuel Filings

Docket No. 20240001-EI

Dear Mr. Teitzman:

I enclose for filing in the above-referenced matter Florida Power & Light Company's ("FPL") Request for Confidential Classification. The Request includes Attachments A, B (two copies) and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing separately and in an envelope marked "ATTACHMENT A – CONFIDENTIAL." Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Should you have any questions regarding this filing, please contact me.

AFD 1 reducted

AHach "B"

ECO

ENG

David M. Lee

Attachments

cc: Counsel for Parties of Record (w/ Request for Confidential Classification)

Florida Power & Light Company

IDM

GCL

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 20240001-EI

Date: January 31, 2024

# FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2(a), 423-2(b) and 423-2 for the Fourth quarter of 2023. In support of this request, FPL states as follows:

- 1. Contemporaneously with this filing on January 31, 2024, FPL will file with the Commission and serve on all parties of record FPL's 423 Forms for the Fourth quarter of 2023. This request is being filed for confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
  - 2. The following attachments are included herewith and made a part hereof:
    - a. Attachment A includes the complete and unedited version of R.W. Scherer's (Plant Scherer) and Plant Daniel's October, November, and December 2023 Forms 423-2(a), 423-2(b) and 423-2 and FPL's October and November 2023 Form 423-1(a) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
    - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B. Two copies of Attachment B are enclosed with this filing.
    - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
  - 3. Pursuant to section 366.093, FPL seeks confidential protection for the information

highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

- 4. The statutory basis and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth more specifically in Attachment C. FPL submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause irreparable harm to FPL, the entities with whom it has entered into contracts, and most importantly to FPL's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for coal and fuel oil purchases and transportation charges between FPL and various counterparties. The pricing information is regarded by both FPL and the counterparties as confidential. The pricing, which resulted from negotiations between FPL and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact FPL's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential counterparties may refuse to enter into contracts with FPL, or may charge higher prices, if the price terms are made public. This information also relates to the competitive interests of FPL and the counterparties, and disclosure of the information would impair their competitive business interests. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.
  - 5. Upon a finding by the Commission that the material in Attachment A for which FPL

seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada Assistant General Counsel Fla. Bar No. 0773301 David M. Lee Senior Attorney Fla. Bar No. 103152 Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420 Telephone: (561) 304-5795 Facsimile: (561) 691-7135

Ву:

David M. Lee

maria.moncada@fpl.com

david.lee@fpl.com

Florida Bar No. 103152

#### CERTIFICATE OF SERVICE

#### Docket 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing\* has been furnished by

electronic delivery on the 31st day of January 2024 to the following:

Suzanne Brownless Ryan Sandy Office of General Counsel

Florida Public Service Commission

2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com

Attorneys for Tampa Electric Company

Paula K. Brown **Tampa Electric Company**Post Office Box 111

Tampa, Florida 33601-0111

regdept@tecoenergy.com

Mike Cassel Vice President/Government and Regulatory Affairs Florida Public Utilities Company 208 Wildlight Avenue Yulee, Florida 32097 mcassel@fpuc.com Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida, LLC

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

**Duke Energy Florida** 

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities
Company

Michelle D. Napier Director, Regulatory Affairs Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com

Mary A. Wessling Patricia A. Christensen Octavio Ponce Austin Watrous Charles J. Rehwinkel Walt Trierweiler Office of Public Counsel The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, Florida 32399 wessling.mary@leg.state.fl.us christensen.patty@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us rehwinkel.charles@leg.state.fl.us trierweiler.walt@leg.state.fl.us

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate - White Springs

Attorneys for the Citizens of the State of Florida

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

Attorneys for Florida Industrial Power Users Group

David M. Lee

Florida Bar No. 103152

<sup>\*</sup>Copies of Attachments B and C are available upon request.

# **Docket No. 20240001-EI**

# **ATTACHMENT "B"**

## REDACTED

# **FPL's FOURTH QUARTER 2023:**

# PLANT DANIEL FPSC FORMS

423-2 (a)

423-2 (b)

423-2

# R.W. SCHERER FPSC FORMS

423-2 (a)

423-2 (b)

423-2

FPL FPSC FORM 423-1(a)

FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

October

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

**PLANT DANIEL** 

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	ARCH COAL SALES COMPANY, IN	IC 19/WY/5	S	0.00		0.406		-		N/A	
(2)	PEABODY COALSALES, LLC	19/WY/7	S	0.00		(1.796)		=		N/A	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

October

PLANT DANIEL

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company: 3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Manuel Acosta 6. Date Completed:

17-Jan-24

							Additional	Rail Char	ges	Water	borne Charge:	S			Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
(1)	ARCH COAL SALES COMPANY, I	19/WY/5	BLACK THUNDER	UR	0.00		-		=	2	-	=	2	-		66.181	
(2)	PEABODY COALSALES, LLC	19/WY/7	NORTH ANTELOPE	UR	0.00		-		-	-		×				58.184	

REDACTED VERSION FPSC Form No. 423-2(b) (2/87)

FPSC Form No. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

October

Year:

2023

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport <u>Mode</u> (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	0.00			66.181	N/A	N/A	N/A	N/A
(2)	PEABODY COALSALES, LLC	19/WY/7	S	UR	0.00			58.184	N/A	N/A	N/A	N/A

REDACTED VERSION FPSC Form No. 423-2 (2/87) FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

October

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	36,674.75		0.157		-		0.054	
(2)	ARCH COALSALES COMPANY, IN	NC 19/WY/5	S	5,334.86		0.510		=		(0.063)	
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	22,916.97		0.157		-		0.114	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: October

R.W.SCHERER

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

							Additional	Rail Charg	jes	Water	borne Charges		1		Total	
Line		Mine	Shipping	Transport	_	Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	FOB Plant Price
<u>No.</u> (a)	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
(1)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	36,674.75		÷		2	200	120	\$ <b>=</b> 8	(2)			55,695
(2)	ARCH COALSALES COMPANY, IN	19/WY/5	BLACK THUNDER MINE, WY	UR	5,334.86		-		-	- 1	(*)	-	-	-		60.198
(3)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	22,916.97		=		毒	-	-			42)		56.028

REDACTED VERSION FPSC Form No. 423-2(b) (2/87) FPSC Form No. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:
 Reporting Company:

October

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

FLORIDA POWER & LIGHT COMPANY

Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport <u>Mode</u> (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	36,674.75			55.695	0.37	8,445	5.13	29.40
(2)	ARCH COALSALES COMPANY, IN	19/WY/5	S	UR	5,334.86			60.198	0.32	8,891	4.98	26.96
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	22,916.97			56.028	0.27	8,486	4.67	29.60

REDACTED VERSION FPSC Form No. 423-2 (2/87) FPSC FORM NO 423 - 1(a) 1, REPORTING MONTH : October

YEAR 2023

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: EDWARD ANDERSON REGULATORY AFFAIRS,(561) 694 -4790

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 01/10/2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)		DELIVERED PRICE (\$/BBL)
	PFL	TOC	TFL	10/28/2023	F03	10,078								0.0000			132.7342
	PPE	ME	TPE	10/18/2023	F03	20,026								0.0000			135.3358
3	PFM	APEC	TBG	10/31/2023		1,074								0.0000			134.9959



FPSC Form No. 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

2. Reporting Company:

November

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report  $\it Maxuel Acosta$ 

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	ARCH COAL SALES COMPANY, IN	( 19/WY/5	S	0.00		0.406		-		N/A	
(2)	PEABODY COALSALES, LLC	19/WY/7	S	0.00		(4.289)		=		N/A	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

November

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name: PLANT DANIEL 5. Signature of Official Submitting Report Manuel Acosta 6. Date Completed:

17-Jan-24

							Additional	Rail Charg	ges	Water	borne Charge	s		_	Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport <u>Mode</u> (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton)	
(1)	ARCH COAL SALES COMPANY, II	19/WY/5	BLACK THUNDER	UR	0.00		-		-		-	-	-			66.543	
(2)	PEABODY COALSALES, LLC	19/WY/7	NORTH ANTELOPE	UR	0.00		-					100	-	(8)		56.993	

REDACTED VERSION FPSC Form No. 423-2(b) (2/87) FPSC Form No. 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport Mode (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	0.00			66.543	N/A	N/A	N/A	N/A
(2)	PEABODY COALSALES, LLC	19/WY/7	S	UR ·	0.00			56.993	N/A	N/A	N/A	N/A

REDACTED VERSION FPSC Form No. 423-2 (2/87) FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

November

Year:

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

561 694-479

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	18,301.98		0.157		i.e.		(0.256)	
(2)	ARCH COALSALES COMPANY, IN	NC 19/WY/5	S	9,324.48		0.510		8 <b>5</b>		(0.009)	
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	22,858.30		0.157		2. <del></del>		0.000	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

November

Year:

2023

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

							Additional L	Rail Charg	jes	Water	borne Charges				Total	
Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Shipping <u>Point</u> (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	18,301.98		-		-	-	-	-	=	-		56.243
(2)	ARCH COALSALES COMPANY, IN	19/WY/5	BLACK THUNDER MINE, WY	UR	9,324.48		-			-			(-)	31-1		60.689
(3)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	22,858.30		12		-	-			-	-		56.957

REDACTED VERSION FPSC Form No. 423-2(b) (2/87) FPSC Form No. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

3. Plant Name:

November

Year:

2023

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport <u>Mode</u> (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	18,301.98			56.243	0.46	8,357	5.12	30.09
(2)	ARCH COALSALES COMPANY, IN	19/WY/5	S	UR	9,324.48			60.689	0.32	8,879	5.22	26.82
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	22,858.30			56.957	0.44	8,364	5.53	29.72

REDACTED VERSION FPSC Form No. 423-2 (2/87) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

REPORTING MONTH : November YEAR 2023
 REPORTING COMPANY : FLORIDA POWER LIGHT COMPANY

FPSC FORM NO 423 - 1(a)

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: EDWARD ANDERSON ,BEGULATORY, AFFAIRS, (561) 694 ~4790

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 01/10/2024

(R) (1) (J) (K) (N) (O) (Q) (H) (B) (C) (D) (E) (F) (G) (A) INVOICE INVOICE DISCOUNT QUALITY EFFECTIVE TRANSP ADDITIONAL OTHER DELIVERED VOLUME NET NET LINE PLANT SUPPLIER DELIVERY DELIVERY TYPE PUR PRICE TO TERM TRANS CHGS PRICE **AMOUNT** AMOUNT PRICE **ADJUST** PRICE NO LOCATION DATE OIL (BBLS) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$) 129.6564 0.0000 12,165 1 PFM APEC TBG 11/27/2023 0.0000 132.0449 7,783 TFL 11/02/2023 F03 2 PFL TOC



FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

December

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

Year:

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report  $\it Manuel Acosta$ 

ang report, return

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. <u>Type</u> (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	0.00		(4.289)		=		N/A	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

December

Year:

2023

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Maruel Acosta

Date Completed:

17-Jan-24

							Additional	Rail Char	ges	Water	borne Charge	s			Total		
						Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	
(1)	PEABODY COALSALES, LLC	19/WY/5	NORTH ANTELOPE	UR	0.00				_		-		-			56 938	

REDACTED VERSION FPSC Form No. 423-2(b) (2/87) FPSC Form No. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:
 Reporting Company:

December

Year:

FLORIDA POWER & LIGHT COMPANY

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	0.00			56.938	N/A	N/A	N/A	N/A

REDACTED VERSION FPSC Form No. 423-2 (2/87) FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

December

Year: 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Maruel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	15,255.86		0.157		-		(0.083)	
(2)	ARCH COALSALES COMPANY, IN	NC 19/WY/5	S	2,671.67		0.510		-		0.000	
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	22,950.08		0.157		-		(0.056)	

REDACTED VERSION FPSC Form No. 423-2(a) (2/87) FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: December

R.W.SCHERER

Year

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Manuel Acasta 6. Date Completed:

17-Jan-24

Additional | Rail Charges Waterborne Charges Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-FOB & Loading Purchase Barge Rail Rail loading Barge Water Related Plant tation Line Mine Shipping Transport Rate Rate Price Charges Rate Charges Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (d) (f) (c) (e) (g) (h) (i) (j) (k) (1) (n) (0) (m) (p) (q) (1) BLUEGRASS COMMODITIES 19/WY/5 FAGLE BUTTE LIR 15.255.86 56,497 (2) ARCH COALSALES COMPANY, IN 19/WY/5 BLACK THUNDER MINE, WY UR 2.671.67 60 624 (3) BLUEGRASS COMMODITIES 19/WY/5 EAGLE BUTTE UR 22,950.08 56.754

REDACTED VERSION FPSC Form No. 423-2(b) (2/87) FPSC Form No. 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

December

2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

17-Jan-24

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport Mode (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	15,255.86			56.497	0.37	8,402	4.81	29.93
(2)	ARCH COALSALES COMPANY, IN	19/WY/5	S	UR	2,671.67			60.624	0.44	8,789	5.50	27.47
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	22,950.08			56.754	0.45	8,391	5.68	29.41

REDACTED VERSION FPSC Form No. 423-2 (2/87)

# **Docket No. 20240001-EI**

# **ATTACHMENT "C"**

# JUSTIFICATION TABLE FOR FPL's FOURTH QUARTER 2023 423 REPORTS

## Reporting Month: October 2023

## Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

## Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

## Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

# Form 423-1(a)

Plant Names	Columns	Justification
Florida Power & Light Company, lines 1-3	(H)	This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.
		Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices ( <i>i.e.</i> , contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.
Florida Power & Light Company, lines 1-3	(I, K, L)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-3	(J)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated for Column H relative to price concessions.

Florida Power & Light Company, lines 1-3	(M)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated for Column H relative to price concessions.
Florida Power & Light Company, lines 1-3	(N)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-3	(P, Q)	Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R. Therefore, this information is confidential for the same grounds and reasons stated for Columns H and N.  Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for

terminaling and transportation services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

## Reporting Month: November 2023

## Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

# Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail.  This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

#### Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

## Form 423-1(a)

Plant Names	Columns	Justification
Florida Power & Light Company, lines 1-2	(H)	This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.
		Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices ( <i>i.e.</i> , contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.
Florida Power & Light Company, lines 1-2	(I, K, L)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-2	(J)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated for Column H relative to price concessions.

Florida Power & Light Company, lines 1-2	(M)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated for Column H relative to price concessions.
Florida Power & Light Company, lines 1-2	(N)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.  Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-2	(P, Q)	Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R. Therefore, this information is confidential for the same grounds and reasons stated for Columns H and N.  Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services. This information is

contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

# Reporting Month: December 2023

## Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-3	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-3	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-3	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

# Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, line 1	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity
Plant Scherer, lines 1-3		price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, line 1	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail.
Plant Scherer, lines 1-3		This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, line 1	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of
Plant Scherer, lines 1-3		this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

## Form 423-2

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.