



JEA Tariff filing to the Florida PSC

E-Filing Submittal Date: February 1, 2024

Tariff Effective: April 1, 2024
Public Hearing: February 27, 2024

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February 1, 2024

Ms. Elizabeth Draper
Chief of Economic Impact & Rate Design
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Ms. Draper:

This filing includes the base rate changes expected to be approved by JEA's Board of Directors at a public hearing scheduled February 27, 2024.

Tariff revision includes:

1. Base rate changes for multiple classes
2. Separating the Demand Charge Credit from Demand Charge rates on Curtailable/Interruptible Riders
3. Revisions to the Interruptible Service Extra Large Demand
4. Introduction of General Service Extra Large Demand Time of Use
5. Removal of Load Density Improvement Rider
6. Revisions to the Curtailable/Interruptible Riders
7. Revisions to Excess Reactive Demand (KVAR) Policy

Following this cover letter are the revised and conformed copies of all tariff sheets. These changes are currently estimated to become effective, April 1, 2024 except Sheets 8.0-8.5 estimated to become effective September 1, 2024.

If you have questions or need additional information, please call me at (904) 665-4279.

Sincerely,

Victor Blackshear

Victor Blackshear
Director, Financial Planning and Rates



REVISED TARIFF SHEETS

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ELECTRIC TARIFF DOCUMENTATION

VOLUME 2

JEA
~~21 West Church St~~ 225 N. Pearl St.
Jacksonville, Florida 32202-~~3139~~
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board
~~August 29~~ February 27, 2024



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RATE SCHEDULES



RS
RATE SCHEDULE RS

RESIDENTIAL Residential SERVICE Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$15.00~~ Basic Monthly Charge: \$15.75

~~\$0.06546~~ Energy Charge: \$0.06821 per kWh
plus applicable Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$15. ~~7500~~ per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS
RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$21.00~~ Basic Monthly Charge: \$21.00

~~\$0.06078 per kWh~~ Energy Charge: \$0.06276 per kWh
plus applicable Fuel

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$21.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST
RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$24.00~~ Basic Monthly Charge: ~~\$24.00~~ plus

Energy Charge:

\$~~0.12290-12690~~ per kWh ~~Energy Charge~~ during On-Peak hours

\$~~0.04045-04177~~ per kWh ~~Energy Charge~~ during Off-Peak hours

plus applicable Fuel

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$24.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.



(Continued on Sheet No. 5.2)



GSD
RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$185.00 per Month	Basic Monthly Charge:	\$185.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0) <u>Not applicable</u>
Energy Charge:	\$0.03330 per kWh plus Fuel Charge	Energy Charge:	\$0.07510 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



(Continued on Sheet No. 6.1)



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge:

— \$750.00 per month

— Demand Charge:

— \$12.16 per kW for all kW of Billing Demand

— Excess Reactive Demand Charge:

— As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

— Energy Charge:

— ~~\$0.02453-02588~~ per kWh

— ~~Plus applicable Fuel Charge~~

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

(Continued on Sheet No. 7.1)



GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge:

\$750.00 per month

—Demand Charge:

\$12.31 per kW of On-Peak Demand

\$ 7.13 per kW of Additional Off-Peak Demand

—Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

—Energy Charge:

\$0.~~04578~~~~04638~~ per kWh during On-Peak hours

\$0.~~04565~~~~01703~~ per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)
~~\$12.16 for all Excess Reactive Demand as defined below~~

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02453~~02588 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.01912 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00800 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.



(Continued on Sheet No. 7.6)



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Optional) Closed to New Customers

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators when the price of power available to JEA from any source exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand ~~\$6.58 per kW for all kW of Billing Demand~~

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0) ~~\$6.587.02 for all Excess Reactive Demand as defined below~~



(Continued on Sheet No. 8.1)





(Continued from Sheet No. 8.0)

Energy Charge:

- _____ For the first 300 kWh per kW of Ratcheted Demand: ~~1.432~~ 1.470 cent per kWh
- _____ For the next 65 kWh per kW of Ratcheted Demand: ~~1.339~~ 1.340 cent per kWh
- _____ For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.238~~ 1.270 cent per kWh

~~Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge~~

~~Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.~~

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mills per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

Application of Peaking Price



~~JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's
Combustion Turbine Price as listed in JEA's Schedule A interchange report.~~

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice ~~or at any other mutually agreed upon date and time,~~ to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge:
\$1,500.00 per month

Demand Charge:
\$13.62 per kW of On-Peak Demand
\$11.14 per kW of Additional Off-Peak Demand

Excess Reactive Demand (Kvar) Charge:
As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:
\$0.01300 per kWh during On-Peak hours
\$0.01006 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.0)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

(a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.

(b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.

- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.

- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



RIDER SCHEDULES



GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$21.00	\$185.00	\$750.00
Demand Charge per kW ^h	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.0495405133	\$0.02392	\$0.0175501865
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05160	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0 Not Applicable	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



LDI
RIDER LDI

Load Density Improvement Rider (Closed to New Customers)

Available

To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable

To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement contract with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, and GSLDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a Load Density Improvement Electric Service Agreement contract shall receive an adjustment based on the percentages listed below. For new service agreements, the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1-12	25%
Months 13-24	15%
After Month 24	50%

Term of Service

Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty six (36) months' notice. Should the customer elect to terminate the Load Density Improvement Rider Agreement contract with JEA with less than the required thirty six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

Definition of New and Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

(Continued on Sheet No. 13.1)



(Continued from Sheet No. 13.0)

Definition of Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty five full time jobs.

Definition of Base Load

JEA will establish a twelve month base usage period for each qualifying service agreement. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the 12 month period immediately preceding the customer's application for service.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each full time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi tenanted residential buildings, or service defined as "Temporary", for residential type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.
- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load, except for the EDP Rider.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement contract.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.



(For Future Use)



CS
RIDER CS

Curtable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ 1,500.00 per month

Demand Interruptible Credit: \$5.14 per kW

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: ~~\$14.41~~ per kW

~~\$9.27~~ per kW for all kW of Billing Demand.

Energy Charge: ~~\$0.02696-02588~~ per kWh plus applicable Fuel Charges

Option B – Peaking Price Separately Listed

Demand Charge: ~~\$14.41~~ per kW



\$9.27 per kW for all kW of Billing Demand.

Energy Charge: \$0.~~01840-02005~~ per kWh ~~plus applicable Fuel Charges~~

~~Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge~~

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

~~**Definition of Peaking Price**~~

~~JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in the monthly Schedule A interchange report.~~

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.



(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement contract to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. ~~After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. This legacy discount will be phased out as follows:~~

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

~~Customers who have executed a Curtailable Service Agreement contract with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement contract.~~

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly, ~~subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.~~



(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load. ~~Electric charges for the non firm load, as calculated by the Curtable Tariff, will be discounted 2.5% for the full term of the Agreement contract.~~

~~(i) A customer electing the commencement of service under this tariff will be able to cancel curtable service at any time between the period of October 1, 1996, to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".~~

~~(j)~~ JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD [GSLD-TOU](#), or [GSXLD-TOU](#), whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, [or higher](#).

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) [when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators when the price of power available to JEA from other sources exceeds 30 cents per kWh.](#)

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ 1,500.00 per month

[Demand Interruptible Credit: \\$5.14 per kW](#)

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: ~~\$6.58 per kW for all kW of Billing Demand. As stated in the General Service Large Demand (Sheet No. 7.0)~~ [applicable rate schedule](#)

~~Demand Interruptible Credit: \$5.14 per kW~~

Energy Charge: ~~\$0.02764 per kWh plus applicable Fuel Charge As stated in the General Service Large Demand (Sheet No. 7.0)~~ [applicable rate schedule](#)

Option B - Peak Price Separately Listed (Closed to New Customers):

Demand Charge: ~~\$6.58 per kW for all kW of Billing Demand. As stated in the General Service Large Demand (Sheet No. 7.0)~~



~~Demand Interruptible Credit: \$5.14 per kW~~

Energy Charge: ~~\$0.02138 per kWh~~ As stated in the below table plus applicable Fuel Charge (For GSLD Only)

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	\$0.02165	As stated in the GSLD (Sheet No. 7.0)

~~Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge~~

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

~~JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.~~

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. ~~After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement. This legacy discount will be phased out as follows:~~

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly, ~~subject to availability~~. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice ~~or at a mutually agreed upon date and time~~, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- ~~(f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"~~
- ~~(g) Optional Time of Day billing is not allowed with Rider IS.~~
- ~~(h)(f)~~ Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service (c), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.
- (i)





CHARGES, ENERGY AUDITS, AND POLICIES



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to ~~all~~ accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, ~~and~~ GSLDT, ~~and~~ GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.





ELECTRIC TARIFF DOCUMENTATION

VOLUME 2

JEA
225 N. Pearl St..
Jacksonville, Florida 32202
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board
February 27, 2024**



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RATE SCHEDULES



RS
RATE SCHEDULE RS

Residential Service

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$15.75

Energy Charge: \$0.06821per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$15.75 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS
RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$21.00

Energy Charge: \$0.06276 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$21.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST
RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Basic Monthly Charge: \$24.00

Energy Charge:

\$0.12690 per kWh during On-Peak hours

\$0.04177 per kWh during Off-Peak hours

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$24.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD
RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$185.00 per Month	Basic Monthly Charge:	\$185.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03330 per kWh plus Fuel Charge	Energy Charge:	\$0.07510 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$185.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06514 per kWh during On-Peak hours

\$0.02202 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02588 per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$ 7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.04638 per kWh during On-Peak hours

\$0.01703 per kWh during Off-Peak hours

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02588 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.01912 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00800 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$750.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Closed to New Customers)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.470cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.340cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.270cent per kWh

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



GSXLD-TOU
RATE SCHEDULE GSXLD-TOU

General Service Extra Large Demand TOU (Experimental)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01300 per kWh during On-Peak hours

\$0.01006 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.0)

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.

- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.

- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1
RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
GSDT: \$1.25 per kW of Contract Demand Secondary
GSLDT: \$0.89 per kW of Contract Demand Primary
GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers



SL
RATE SCHEDULE SL

Street Lighting

Available

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$7.59
SLHPS3	Standard	250W HPS	CH	108	\$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$8.73
SLMHS1	Standard	100W MH	DA	47	\$10.70
SLMHS2	Standard	150W MH	PT	67	\$7.69
SLMHS3	Standard	175W MH	PT	76	\$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$8.34
SLMHS5	Standard	150W MH	DA	67	\$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$8.72
SLMHS7	Standard	175W MH	DA	76	\$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$3.13
SLLED1	Standard	40W LED	CH	15	\$6.34
SLLED2	Standard	40W LED	PT	16	\$7.10
SLLED3	Standard	115W LED	CH	41	\$7.28
SLLED4	Standard	162W LED	SB	59	\$11.13
SLLED5	Standard	275W LED	CH	99	\$9.08
SLLED6	Standard	72W LED	PT	26	\$7.53
SLLED7	Standard	100W LED	DA	36	\$9.30
SLLED8	Standard	60W LED	AC	22	\$7.81
SLLED9	Standard	150W LED	TD	54	\$10.65

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
 AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
 PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03233 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03050 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$21.00	\$185.00	\$750.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05133	\$0.02392	\$0.01865
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05160	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



(For Future Use)



MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$185.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP
RIDER EDP

Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Targeted Area

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full time employees that will be employed in JEA's service territory by the Customer
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP
RIDER EEDP

Enhanced Economic Development Program Rider

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2025

Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLE, GSLEDT, or GSLEHLF. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

Character of Service

JEA’s standard voltage levels.

Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

Definition of Florida's Target Industry

Identified by Enterprise Florida, Inc., JaxUSA and the City of Jacksonville's Office of Economic Development as Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, IT, Financial/Business Services and HQ. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration.

Definition of Targeted Area

Areas in City's Economically Distressed Areas map and industrial zone properties as defined by the property appraiser's websites in all territory served by JEA.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

Term of Service

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
- Multi-tenant residential or commercial properties
 - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES
Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2025.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

Curtable Service Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The following charges are applicable to the curtable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ 1,500.00 per month

Demand Interruptible Credit: \$5.14 per kW

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: \$14.41 per kW

Energy Charge: \$0.02588 per kWh

Option B – Peaking Price Separately Listed

Demand Charge: \$14.41 per kW

Energy Charge: \$0.02005 per kWh

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD, GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels, or higher.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ 1,500.00 per month

Demand Interruptible Credit: \$5.14 per kW

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

Option B - Peak Price Separately Listed (Closed to New Customers):

Demand Charge: As stated in the General Service Large Demand (Sheet No. 7.0)

Energy Charge: As stated in the below table plus applicable Fuel Charge (For GSLD Only)

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	\$0.02165	As stated in GSLD (Sheet No. 7.0)

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA’s determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA’s availability of providing firm service to JEA’s existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff This legacy discount will be phased out as follows:

Effective Date	(04/01/24)	(04/01/25)
\$/kWh	1.25%	0%

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in “limitation of service” by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA’s cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service (c), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

GROSS RECEIPTS TAX
(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\frac{\text{(Gross Receipts Tax)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} = \frac{.025}{(1 - .025 - .06)} = \frac{.025}{0.915}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc, - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
IKEA	May 17, 2023

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c.

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

Customer (print or type name of Organization)

Signature (Authorized Representative)

(Signature)

(Print or type name)

(Print or type name)

Title:

Title:

Cost of Service Revenue Requirements Change Summary

Revenue Requirements Before Rate Change						
Customer Class	Unit COS	Target Year		12,200,000,000 kWh		
		2024		Revenues	Net COS	Deficiency
Residential (RS)	\$ 92.24	\$ 451,876,000	\$ 518,047,719	\$ 66,171,719	12.8%	
General Service (GS)	\$ 68.59	87,408,000	85,161,735	(2,246,265)	-2.6%	
General Service Demand (GSD)	\$ 44.06	153,909,000	117,063,653	(36,845,347)	-31.5%	
General Service Large Demand (GSLD)	\$ 35.76	60,500,000	47,650,258	(12,849,742)	-27.0%	
Curtailable (CS)	\$ 38.14	3,600,000	3,482,759	(117,241)	-3.4%	
Interruptible (IS)	\$ 33.86	21,615,700	22,041,461	425,761	1.9%	
General Service Large Demand Total	\$ 35.27	85,715,700	73,174,479	(12,541,221)	-17.1%	
Interruptible Extra Large Demand (ISXLD)	\$ 29.80	8,200,000	9,501,962	1,301,962	13.7%	
JEA	\$ 34.71	8,700,000	8,259,159	(440,841)	-5.3%	
Lighting	\$ 197.43	11,970,000	10,583,294	(1,386,706)	-13.1%	
Wholesale						
Total	\$ 67.36	\$ 807,778,700	\$ 821,792,000	\$ 14,013,300	1.7%	

Revenue Requirements After Rate Change							
Customer Class	Unit COS	Target Year		12,200,000,000 kWh			Impact of Base Rate Changes
		2024		Revenues	Net COS	Deficiency	
Residential (RS)	\$ 92.24	\$ 462,625,329	\$ 518,047,719	\$ 55,422,390	10.7%	\$ 10,749,329	
General Service (GS)	\$ 68.59	\$ 88,712,109	85,161,735	(3,550,374)	-4.2%	\$ 1,304,109	
General Service Demand (GSD)	\$ 44.06	\$ 154,131,279	117,063,653	(37,067,626)	-31.7%	\$ 222,279	
General Service Large Demand (GSLD)	\$ 35.76	\$ 61,152,449	47,650,258	(13,502,191)	-28.3%	\$ 652,449	
Curtailable (CS)	\$ 38.14	\$ 3,638,823	3,482,759	(156,064)	-4.5%	\$ 38,823	
Interruptible (IS)	\$ 33.86	\$ 21,848,810	22,041,461	192,652	0.9%	\$ 233,110	
General Service Large Demand Total	\$ 35.27	\$ 86,640,083	73,174,479	(13,465,604)	-18.4%		
Interruptible Extra Large Demand (ISXLD)	\$ 29.80	\$ 8,549,223	9,501,962	952,739	10.0%	\$ 349,223	
JEA	\$ 34.71	\$ 9,100,000	8,259,159	(840,841)	-10.2%	\$ 400,000	
Lighting	\$ -	\$ 11,970,000	10,583,294	(1,386,706)	-13.1%	\$ -	
Total	\$ 67.36	\$ 821,728,022	\$ 821,792,000	\$ 63,978	0.0%	\$ 13,949,322	

Note: Revenue Requirements After Rate Change Reflect full year rate adjustments even though effective date of rate changes is 4/1/2024 or half of FY 24

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand		Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
46.2%	61.7%	61.7%	0.0%	59.5%	59.5%	59.5%	88.3%	74.3%	79.6%	77.9%	0.0%	0.0%	0.0%	100.0%	55.9%	65.9%

RESIDENTIAL ALLOCATIONS

Res

REVENUE REQUIREMENTS

	Total															
Operation & Maintenance Expenses	\$ 191,226,079	\$ 14,895,045	\$ 58,302,881	\$ 22,591,423	\$ -	\$ 5,997,540	\$ -	\$ 6,242,898	\$ 3,749,997	\$ 971,191	\$ 12,278,422	\$ 66,196,681	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	5,392,557	0	0	0	0	0	0	0	0	0	0	5,392,557	0	0	0	0
Environmental Charge Expenditures	7,708,328	7,708,328	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O&M - Choice Program Nat Gas Pass-Through Expense	724,542	0	0	0	0	0	0	0	0	0	0	0	0	0	0	724,542
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management Allocated - Unspent	-4,835,343	0	0	0	0	0	0	0	0	0	0	-4,835,343	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	-611,545	-611,545	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	131,182	389	46,986	21,201	0	8,006	0	27,060	16,640	2,136	5,626	3,138	0	0	0	0
Uncollectibles	1,216,971	0	0	0	0	0	0	0	0	0	0	1,216,971	0	0	0	0
Non Fuel Purchased Power Expense	151,164,572	0	151,164,572	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	57,989,138	2,442,607	9,560,966	3,704,720	0	983,524	0	1,023,760	614,954	159,264	2,013,512	10,855,454	0	0	0	26,630,377
Total Other Income Sources	-24,733,486	-310	-14,182	-2,965,765	0	-2,235	0	-4,078,107	-3,371,864	-517	-1,794	-4,945,441	0	0	0	-9,353,273
Depreciation	138,362,879	696,576	62,230,547	11,705,917	0	4,269,404	0	23,038,118	14,411,076	5,429,706	10,955,308	5,626,226	0	0	0	0
Target Returns	-5,688,152	-16,846	-2,037,333	-919,299	0	-347,152	0	-1,173,358	-721,522	-92,617	-243,956	-136,068	0	0	0	0
Total Net Revenue Requirements	\$ 518,047,719	\$ 25,114,242	\$ 279,254,437	\$ 34,138,197	\$ 10,909,087	\$ -	\$ 25,080,371	\$ 14,699,282	\$ 6,469,164	\$ 25,007,118	\$ 79,374,175	\$ -	\$ -	\$ -	\$ -	\$ 18,001,646

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
10.2%	10.1%	10.1%	0.0%	10.7%	10.7%	10.7%	9.6%	22.7%	17.3%	9.3%	0.0%	0.0%	0.0%	0.0%	10.8%	10.3%

GENERAL SERVICE ALLOCATIONS

GS

REVENUE REQUIREMENTS

	Total																	
Operation & Maintenance Expenses	\$ 30,006,639	\$ 3,293,102	\$ 9,507,239	\$ 3,683,901	\$ -	\$ 1,079,406	\$ -	\$ 1,123,564	\$ 408,770	\$ 296,441	\$ 2,676,832	\$ 7,937,385	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	646,600	0	0	0	0	0	0	0	0	0	0	646,600	0	0	0	0	0	
Environmental Charge Expenditures	1,704,212	1,704,212	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	140,151	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	140,151	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-579,787	0	0	0	0	0	0	0	0	0	0	-579,787	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-135,205	-135,205	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	21,585	86	7,662	3,457	0	1,441	0	4,870	1,814	652	1,227	376	0	0	0	0	0	
Uncollectibles	145,922	0	0	0	0	0	0	0	0	0	0	145,922	0	0	0	0	0	
Non Fuel Purchased Power Expense	24,649,857	0	24,649,857	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	10,071,935	540,029	1,559,072	604,115	0	177,009	0	184,251	67,033	48,613	438,968	1,301,635	0	0	0	0	5,151,210	
Total Other Income Sources	-3,990,682	-69	-2,313	-483,616	0	-402	0	-733,956	-367,552	-158	-391	-592,988	0	0	0	0	-1,809,237	
Depreciation	23,416,434	154,004	10,147,709	1,908,841	0	768,385	0	4,146,279	1,570,887	1,657,332	2,388,378	674,619	0	0	0	0	0	
Target Returns	-935,926	-3,725	-332,220	-149,907	0	-62,479	0	-211,175	-78,650	-28,270	-53,185	-16,315	0	0	0	0	0	
Total Net Revenue Requirements	\$ 85,161,735	\$ 5,552,435	\$ 45,537,005	\$ 5,566,792	\$ 1,963,360	\$ -	\$ 4,513,833	\$ 1,602,303	\$ 1,974,609	\$ 5,451,828	\$ 9,517,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,482,123	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
21.8%	15.6%	15.6%	0.0%	17.5%	17.5%	17.5%	0.8%	2.3%	1.4%	8.3%	0.0%	0.0%	0.0%	0.0%	19.1%	13.2%

GENERAL SERVICE DEMAND ALLOCATIONS

GSD

REVENUE REQUIREMENTS

	Total																	
Operation & Maintenance Expenses	\$ 38,432,987	\$ 7,043,127	\$ 14,743,788	\$ 5,712,979	\$ -	\$ 1,761,017	\$ -	\$ 1,833,060	\$ 33,316	\$ 30,164	\$ 218,171	\$ 7,057,364	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Side Management - Programs	574,912	-	-	-	-	-	-	-	-	-	-	574,912	-	-	-	-	-	
Environmental Charge Expenditures	3,644,885	3,644,885	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nat Gas Pass-Through Expense	246,779	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	246,779	
Working Capital/Liquidity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Side Management Allocated - Unspent	(515,506)	-	-	-	-	-	-	-	-	-	-	(515,506)	-	-	-	-	-	
Environmental Revenue to/(from) Rate Stabilization Fund	(289,169)	(289,169)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Community Betterment Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DMS Funds Transfer to Rate Stabilization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PSC Regulatory Fees	28,372	184	11,882	5,361	-	2,351	-	7,946	148	66	100	335	-	-	-	-	-	
Uncollectibles	129,744	-	-	-	-	-	-	-	-	-	-	129,744	-	-	-	-	-	
Non Fuel Purchased Power Expense	38,226,900	-	38,226,900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Contribution To City	15,372,853	1,154,987	2,417,803	936,859	-	288,786	-	300,600	5,463	4,947	35,777	1,157,322	-	-	-	-	9,070,308	
Total Other Income Sources	(5,694,780)	(147)	(3,586)	(749,991)	-	(656)	-	(1,197,427)	(29,957)	(16)	(32)	(527,244)	-	-	-	-	(3,185,726)	
Depreciation	28,135,910	329,376	15,737,027	2,960,224	-	1,253,596	-	6,764,527	128,033	168,642	194,661	599,823	-	-	-	-	-	
Target Returns	(1,230,233)	(7,966)	(515,206)	(232,475)	-	(101,932)	-	(344,525)	(6,410)	(2,877)	(4,335)	(14,507)	-	-	-	-	-	
Total Net Revenue Requirements	\$ 117,063,653	\$ 11,875,277	\$ 70,618,607	\$ 8,632,958	\$ -	\$ 3,203,162	\$ -	\$ 7,364,180	\$ 130,593	\$ 200,926	\$ 444,343	\$ 8,462,243	\$ -	\$ -	\$ -	\$ -	\$ 6,131,362	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
10.8%	6.4%	6.4%	0.0%	6.8%	6.8%	6.8%	0.0%	0.1%	0.2%	2.5%	0.0%	0.0%	0.0%	0.0%	7.5%	5.3%

GENERAL SERVICE LARGE DEMAND ALLOCATIONS

GSLD

REVENUE REQUIREMENTS

	Total																	
Operation & Maintenance Expenses	\$ 15,442,627	\$ 3,482,766	\$ 6,076,199	\$ 2,354,429	\$ -	\$ 686,841	\$ -	\$ 714,939	\$ 1,078	\$ 866	\$ 31,774	\$ 2,093,734	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	170,561	0	0	0	0	0	0	0	0	0	0	170,561	0	0	0	0	0	
Environmental Charge Expenditures	1,802,364	1,802,364	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	97,006	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	97,006	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-152,937	0	0	0	0	0	0	0	0	0	0	-152,937	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-142,992	-142,992	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	11,333	91	4,897	2,210	0	917	0	3,099	5	2	15	99	0	0	0	0	0	
Uncollectibles	38,492	0	0	0	0	0	0	0	0	0	0	38,492	0	0	0	0	0	
Non Fuel Purchased Power Expense	15,754,042	0	15,754,042	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	6,097,846	571,131	996,423	386,098	0	112,634	0	117,241	177	142	5,211	343,347	0	0	0	0	3,565,442	
Total Other Income Sources	-2,187,587	-72	-1,478	-309,086	0	-256	0	-467,027	-970	0	-5	-156,419	0	0	0	0	-1,252,275	
Depreciation	11,210,929	162,874	6,485,532	1,219,965	0	488,934	0	2,638,335	4,144	4,843	28,350	177,952	0	0	0	0	0	
Target Returns	-491,428	-3,939	-212,326	-95,807	0	-39,756	0	-134,374	-207	-83	-631	-4,304	0	0	0	0	0	
Total Net Revenue Requirements	\$ 47,650,258	\$ 5,872,223	\$ 29,103,289	\$ 3,557,809	\$ 1,249,313	\$ -	\$ 2,872,215	\$ 4,227	\$ 5,770	\$ 64,714	\$ 2,510,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,410,174	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand		Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 0.7%	CAP4 0.5%	CAP4 0.5%	SM-Direct 0.0%	CAP1-xSM 0.5%	CAP1-xSM 0.5%	CAP1-xSM 0.5%	CUS4-xSM 0.0%	CUS2 0.0%	CUS3 0.1%	CUS1 0.2%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 0.4%	O&M 0.4%

CURTAILABLE ALLOCATIONS

Curt

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 1,159,861	\$ 238,542	\$ 439,068	\$ 170,132	\$ -	\$ 54,351	\$ -	\$ 56,574	\$ 98	\$ -	\$ 11,207	\$ 189,889	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	15,469	0	0	0	0	0	0	0	0	0	0	15,469	0	0	0	0	0	
Environmental Charge Expenditures	123,448	123,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	5,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,772	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-13,870	0	0	0	0	0	0	0	0	0	0	-13,870	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-9,794	-9,794	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	852	6	354	160	0	73	0	245	0	0	5	9	0	0	0	0	0	
Uncollectibles	3,491	0	0	0	0	0	0	0	0	0	0	3,491	0	0	0	0	0	
Non Fuel Purchased Power Expense	1,138,392	0	1,138,392	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	402,362	39,118	72,002	27,900	0	8,913	0	9,278	16	0	1,838	31,139	0	0	0	0	212,159	
Total Other Income Sources	-148,215	-5	-107	-22,335	0	-20	0	-36,957	-88	0	-2	-14,186	0	0	0	0	-74,516	
Depreciation	841,938	11,156	468,647	88,155	0	38,690	0	208,776	376	0	9,999	16,139	0	0	0	0	0	
Target Returns	-36,947	-270	-15,343	-6,923	0	-3,146	0	-10,633	-19	0	-223	-390	0	0	0	0	0	
Total Net Revenue Requirements	\$ 3,482,759	\$ 402,202	\$ 2,103,013	\$ 257,088	\$ 98,860	\$ -	\$ 227,283	\$ 383	\$ -	\$ 22,825	\$ 227,689	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,415	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand		Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 5.3%	CAP4 3.0%	CAP4 3.0%	SM-Direct 0.0%	CAP1-xSM 3.3%	CAP1-xSM 3.3%	CAP1-xSM 3.3%	CUS4-xSM 0.0%	CUS2 0.0%	CUS3 0.8%	CUS1 0.8%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 2.7%	O&M 2.5%

INTERRUPTIBLE ALLOCATIONS

Int

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 7,128,401	\$ 1,693,900	\$ 2,833,215	\$ 1,097,825	\$ -	\$ 333,783	\$ -	\$ 347,438	\$ 359	\$ -	\$ 125,623	\$ 696,259	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	56,719	0	0	0	0	0	0	0	0	0	0	56,719	0	0	0	0	0	
Environmental Charge Expenditures	876,609	876,609	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	34,659	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34,659	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-50,858	0	0	0	0	0	0	0	0	0	0	-50,858	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-69,546	-69,546	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	5,401	44	2,283	1,030	0	446	0	1,506	2	0	58	33	0	0	0	0	0	
Uncollectibles	12,800	0	0	0	0	0	0	0	0	0	0	12,800	0	0	0	0	0	
Non Fuel Purchased Power Expense	7,345,808	0	7,345,808	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	2,442,848	277,779	464,613	180,030	0	54,736	0	56,976	59	0	20,601	114,178	0	0	0	0	1,273,877	
Total Other Income Sources	-871,705	-35	-689	-144,121	0	-124	0	-226,960	-322	0	-18	-52,016	0	0	0	0	-447,418	
Depreciation	5,364,535	79,216	3,024,079	568,846	0	237,606	0	1,282,146	1,378	0	112,086	59,177	0	0	0	0	0	
Target Returns	-234,210	-1,916	-99,004	-44,673	0	-19,320	0	-65,301	-69	0	-2,496	-1,431	0	0	0	0	0	
Total Net Revenue Requirements	\$ 22,041,461	\$ 2,856,051	\$ 13,570,306	\$ 1,658,938	\$ 607,126	\$ -	\$ 1,395,804	\$ 1,406	\$ -	\$ 255,852	\$ 834,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 861,117	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1 2.5%	CAP4 1.4%	CAP4 1.4%	SM-Direct 100.0%	CAP1-xSM 0.0%	CAP1-xSM 0.0%	CAP1-xSM 0.0%	CUS4-xSM 0.0%	CUS2 0.0%	CUS3 0.1%	CUS1 0.1%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.0%	O&M 1.0%

STEEL MILL ALLOCATIONS

Steel Mill

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 2,998,748	\$ 819,373	\$ 1,370,482	\$ 531,040	\$ 218,773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,607	\$ 47,472	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	3,867	0	0	0	0	0	0	0	0	0	3,867	0	0	0	0	0	0	
Environmental Charge Expenditures	424,033	424,033	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	13,148	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,148	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-3,468	0	0	0	0	0	0	0	0	0	-3,468	0	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-33,641	-33,641	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	1,768	21	1,104	498	137	0	0	0	0	5	2	0	0	0	0	0	0	
Uncollectibles	873	0	0	0	0	0	0	0	0	0	873	0	0	0	0	0	0	
Non Fuel Purchased Power Expense	3,553,313	0	3,553,313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	975,008	134,367	224,743	87,084	35,876	0	0	0	0	1,903	7,785	0	0	0	0	0	483,250	
Total Other Income Sources	-272,352	-17	-333	-69,714	-29,009	0	0	0	0	-2	-3,547	0	0	0	0	0	-169,730	
Depreciation	1,917,345	38,318	1,462,807	275,162	126,667	0	0	0	0	10,356	4,035	0	0	0	0	0	0	
Target Returns	-76,681	-927	-47,890	-21,609	-5,927	0	0	0	0	-231	-98	0	0	0	0	0	0	
Total Net Revenue Requirements	\$ 9,501,962	\$ 1,381,528	\$ 6,564,226	\$ 802,461	\$ 346,517	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,640	\$ 56,922	\$ -	\$ -	\$ -	\$ -	\$ 326,668	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1 2.0%	CAP4 1.1%	CAP4 1.1%	SM-Direct 0.0%	CAP1-xSM 1.2%	CAP1-xSM 1.2%	CAP1-xSM 1.2%	CUS4-xSM 0.3%	CUS2 0.7%	CUS3 0.5%	CUS1 0.2%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.1%	O&M 0.9%

JEA ALLOCATIONS

JEA

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 2,600,333	\$ 630,997	\$ 1,055,405	\$ 408,952	\$ -	\$ 118,577	\$ -	\$ 123,428	\$ 12,224	\$ 8,865	\$ 80,048	\$ 161,837	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	13,184	0	0	0	0	0	0	0	0	0	0	13,184	0	0	0	0	0	
Environmental Charge Expenditures	326,547	326,547	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	13,950	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,950	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-11,821	0	0	0	0	0	0	0	0	0	0	-11,821	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-25,907	-25,907	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	2,062	16	851	384	0	158	0	535	54	19	37	8	0	0	0	0	0	
Uncollectibles	2,975	0	0	0	0	0	0	0	0	0	0	2,975	0	0	0	0	0	
Non Fuel Purchased Power Expense	2,736,396	0	2,736,396	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	939,140	103,476	173,074	67,063	0	19,445	0	20,241	2,005	1,454	13,127	26,539	0	0	0	0	512,716	
Total Other Income Sources	-337,806	-13	-257	-53,687	0	-44	0	-80,628	-10,991	-5	-12	-12,091	0	0	0	0	-180,079	
Depreciation	2,089,525	29,509	1,126,504	211,902	0	84,410	0	455,486	46,976	49,561	71,423	13,755	0	0	0	0	0	
Target Returns	-89,417	-714	-36,880	-16,641	0	-6,864	0	-23,198	-2,352	-845	-1,590	-333	0	0	0	0	0	
Total Net Revenue Requirements	\$ 8,259,159	\$ 1,063,911	\$ 5,055,092	\$ 617,973	\$ -	\$ 215,683	\$ -	\$ 495,863	\$ 47,916	\$ 59,049	\$ 163,032	\$ 194,053	\$ -	\$ -	\$ -	\$ -	\$ 346,587	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1 0.4%	CAP4 0.3%	CAP4 0.3%	SM-Direct 0.0%	CAP1-xSM 0.4%	CAP1-xSM 0.4%	CAP1-xSM 0.4%	CUS4-xSM 1.0%	CUS2 0.0%	CUS3 0.0%	CUS1 0.6%	SL 100.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.5%	O&M 0.4%

STREET LIGHTS ALLOCATIONS

Street Lights

REVENUE REQUIREMENTS

	Total																
Operation & Maintenance Expenses	\$ 1,298,721	\$ 142,169	\$ 237,793	\$ 92,141	\$ -	\$ 41,143	\$ -	\$ 42,826	\$ 41,651	\$ -	\$ -	\$ 551,433	\$ 149,564	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	44,921	0	0	0	0	0	0	0	0	0	0	44,921	0	0	0	0	
Environmental Charge Expenditures	73,574	73,574	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	19,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,193	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-40,279	0	0	0	0	0	0	0	0	0	0	-40,279	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-5,837	-5,837	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	5,078	4	192	86	0	55	0	186	185	0	0	26	4,345	0	0	0	
Uncollectibles	10,138	0	0	0	0	0	0	0	0	0	0	10,138	0	0	0	0	
Non Fuel Purchased Power Expense	616,536	0	616,536	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	918,402	23,314	38,995	15,110	0	6,747	0	7,023	6,830	0	0	90,428	24,527	0	0	705,427	
Total Other Income Sources	-367,652	-3	-58	-12,096	0	-15	0	-27,976	-37,451	0	0	-41,197	-1,092	0	0	-247,764	
Depreciation	8,230,691	6,649	253,812	47,743	0	29,288	0	158,042	160,063	0	0	46,868	7,528,227	0	0	0	
Target Returns	-220,191	-161	-8,309	-3,749	0	-2,381	0	-8,049	-8,014	0	0	-1,133	-188,394	0	0	0	
Total Net Revenue Requirements	\$ 10,583,294	\$ 239,709	\$ 1,138,959	\$ 139,235	\$ 74,836	\$ -	\$ 172,052	\$ 163,264	\$ -	\$ -	\$ 661,204	\$ 7,517,178	\$ -	\$ -	\$ -	\$ 476,856	\$ -

	Total	Production		Transmission		Distribution				Direct				
		Energy	Demand	Demand		Demand		Customer		Customer Accounts and Service	Street Lights	Direct Assignment	Sales Revenue	
				Transmission Demand	Steel Mill Transmission	Substations	Lines & Poles	Services	Meters					
		ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	Direct	REV SR
Allocated Cost of Service														
Residential (RS)	\$ 518,047,719	\$ 25,114,242	\$ 279,254,437	\$ 34,138,197	\$ -	\$ 10,909,087	\$ 25,080,371	\$ 14,699,282	\$ 6,469,164	\$ 25,007,118	\$ 79,374,175	\$ -	\$ -	\$ 18,001,646
General Service (GS)	85,161,735	5,552,435	45,537,005	5,566,792	-	1,963,360	4,513,833	1,602,303	1,974,609	5,451,828	9,517,447	-	-	3,482,123
General Service Demand (GSD)	117,063,653	11,875,277	70,618,607	8,632,958	-	3,203,162	7,364,180	130,593	200,926	444,343	8,462,243	-	-	6,131,362
General Service Large Demand (GSLD)	47,650,258	5,872,223	29,103,289	3,557,809	-	1,249,313	2,872,215	4,227	5,770	64,714	2,510,525	-	-	2,410,174
Curtaillable (CS)	3,482,759	402,202	2,103,013	257,088	-	98,860	227,283	383	-	22,825	227,689	-	-	143,415
Interruptible (IS)	22,041,461	2,856,051	13,570,306	1,658,938	-	607,126	1,395,804	1,406	-	255,852	834,860	-	-	861,117
Interruptible Extra Large Demand (ISXLD)	9,501,962	1,381,528	6,564,226	802,461	346,517	-	-	-	-	23,640	56,922	-	-	326,668
JEA	8,259,159	1,063,911	5,055,092	617,973	-	215,683	495,863	47,916	59,049	163,032	194,053	-	-	346,587
Lighting	10,583,294	239,709	1,138,959	139,235	-	74,836	172,052	163,264	-	-	661,204	7,517,178	-	476,856
	-													
	-													
Total Net Revenue Requirements	\$ 821,792,000	\$ 54,357,579	\$ 452,944,934	\$ 55,371,451	\$ 346,517	\$ 18,321,429	\$ 42,121,602	\$ 16,649,373	\$ 8,709,519	\$ 31,433,352	#####	\$ 7,517,178	\$ -	\$ 32,179,948