



February 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of January 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

DocuSigned by:

Matthew Elliott

A82DDD8F2DD04C4
Matthew E. Elliott

Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: JANUARY 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$164,497	\$136,428	(\$28,069)	(20.57)	\$164,497	\$136,428	(\$28,069)	(20.57)		
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$52,652	\$52,652	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,236,627	\$6,293,882	(\$3,942,744)	(62.64)	\$10,236,627	\$6,293,882	(\$3,942,744)	(62.64)		
5	DEMAND	\$7,592,787	\$7,751,840	\$159,053	2.05	\$7,592,787	\$7,751,840	\$159,053	2.05		
6	OTHER	\$600,290	\$595,574	(\$4,716)	(0.79)	\$600,290	\$595,574	(\$4,716)	(0.79)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$686,507	\$669,950	(\$16,557)	(2.47)	\$686,507	\$669,950	(\$16,557)	(2.47)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,960,346	\$14,160,426	(\$3,799,920)	(26.83)	\$17,960,346	\$14,160,426	(\$3,799,920)	(26.83)		
12	NET UNBILLED	\$1,557,432	\$0	(\$1,557,432)	0.00	\$1,557,432	\$0	(\$1,557,432)	0.00		
13	COMPANY USE	\$22,005	\$0	(\$22,005)	0.00	\$22,005	\$0	(\$22,005)	0.00		
14	TOTAL THERM SALES (11)	\$19,785,062	\$14,160,426	(\$5,624,636)	(39.72)	\$19,785,062	\$14,160,426	(\$5,624,636)	(39.72)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	22,686,734	17,857,321	(4,829,413)	(27.04)	22,686,734	17,857,321	(4,829,413)	(27.04)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	31,364,795	17,612,196	(13,752,599)	(78.09)	31,364,795	17,612,196	(13,752,599)	(78.09)		
19	DEMAND	163,513,050	249,970,360	86,457,310	34.59	163,513,050	249,970,360	86,457,310	34.59		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,364,795	17,612,196	(13,752,599)	(78.09)	31,364,795	17,612,196	(13,752,599)	(78.09)		
25	NET UNBILLED	1,956,576	0	(1,956,576)	0.00	1,956,576	0	(1,956,576)	0.00		
26	COMPANY USE	27,507	0	(27,507)	0.00	27,507	0	(27,507)	0.00		
27	TOTAL THERM SALES (24)	25,089,085	17,612,196	(7,476,889)	(42.45)	25,089,085	17,612,196	(7,476,889)	(42.45)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00725	0.00764	0.00039	5.09	0.00725	0.00764	0.00039	5.09		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.32637	0.35736	0.03099	8.67	0.32637	0.35736	0.03099	8.67		
32	DEMAND (5/19)	0.04644	0.03101	(0.01542)	(49.74)	0.04644	0.03101	(0.01542)	(49.74)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.57263	0.80401	0.23138	28.78	0.57263	0.80401	0.23138	28.78		
38	NET UNBILLED (12/25)	0.79600	0.00000	(0.79600)	0.00	0.79600	0.00000	(0.79600)	0.00		
39	COMPANY USE (13/26)	0.79998	0.00000	(0.79998)	0.00	0.79998	0.00000	(0.79998)	0.00		
40	TOTAL THERM SALES (11/27)	0.71586	0.80401	0.08815	10.96	0.71586	0.80401	0.08815	10.96		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.70785	0.79600	0.08815	11.07	0.70785	0.79600	0.08815	11.07		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71141	0.80000	0.08859	11.07	0.71141	0.80000	0.08858	11.07		
45	PGA FACTOR ROUNDED TO NEAREST .001	71.141	80.000	8.85900	11.07	71.141	80.000	8.85900	11.07		

1

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: JANUARY 2024				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	20,474,080	103,189.18	\$0.00504
2	Commodity Pipeline (SNG)	141,520	5,802.31	\$0.04100
3	Commodity Pipeline (Gulfstream)	197,000	421.60	\$0.00214
4	Commodity Pipeline (FGT) -Dec'23 Accrual Adj.	1,811,890	(986.86)	(\$0.00054)
5		9,123	3,451.97	\$0.37838
6	Commodity Pipeline (SNG) - Dec'23 Accrual Adj	1,560	8.16	\$0.00523
7	Commodity Pipeline - Dec'23 Accrual Adj	1,561	(7,617.37)	(\$4.88083)
8	Commodity Pipeline	50,000	63,568.09	\$1.27136
9	Penalties	0	(3,339.60)	\$0.00000
10	TOTAL COMMODITY (Pipeline)	22,686,734	164,497.48	\$0.00725
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13	Purchases from 3rd Party Suppliers	29,531,020	9,781,452.73	\$0.33123
14	Purchases from 3rd Party Suppliers -Dec'23 Accrual Adj	0	499.80	\$0.00000
15	Imbalance Cashout (FGT)	606,170	353,800.90	\$0.58367
16	Imbalance Cashout (FGT)-Dec'23 Accrual Adj.	435,130	108,259.38	\$0.24880
17	Imbalance Cashout (SNG)	141,520	43,305.12	\$0.30600
18	Imbalance Cashout (SNG)-Dec'23 Accrual Adj.	1,560	800.12	\$0.51290
19	Imbalance Cashout (Gulfstream)	69,140	31,725.23	\$0.45885
20	Imbalance Cashout (Gulfstream)-Dec'23 Accrual Adj.	32,280	9,412.69	\$0.29160
21		10,010	4,593.14	\$0.45886
22	FGT Cashout	(10,620)	(5,188.40)	\$0.48855
23	FGT Cashout - PM Accrual Adj.	0	0.23	\$0.00000
24	FGT Cashout	(3,390)	(1,555.52)	\$0.45886
25	Cashout-Dec'23 Accrual Adj.	(1,400)	(399.84)	\$0.00000
26	Dec'23 Accrual Adj.	49,113	18,707.77	\$0.38091
27	Dec'23 Accrual Adj.	(33,700)	(135,105.19)	\$4.00906
28	FGT Cashout	8,350	2,427.35	\$0.29070
29	FGT Bookout-Dec'23 Accrual Adj.	(182,690)	(45,307.12)	\$0.24800
30	Cashout Dec'23 Accrual Adj.	(85,560)	(17,508.69)	\$0.20464
31	Dec'23 Accrual Adj.	18,360	6,399.20	\$0.34854
32	SEACOAST Cashout	(79,099)	(190,628.59)	\$2.41000
33	SEACOAST Cashout -Dec'23 Accrual Adj.	25,805	96,470.47	\$3.73844
34	Cashouts-Peoples' Transportation Customers	749,541	154,652.37	\$0.20633
35	Cashouts-NCTS Program	83,255	19,813.49	\$0.23799
36	TOTAL COMMODITY (Other)	31,364,795	10,236,626.64	\$0.32637
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
37	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
38	Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	\$0.04486
39	Demand (SNG) -Dec'23 Accrual Adj.	0	1.78	\$0.00000
40	Demand (SNG) Capacity Release -Dec'23 Adj	0	(9.39)	\$0.00000
41	Demand Seacoast	25,489,440	612,192.84	\$0.02402
42	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
43	Gulfstream - Volume Not Recalled	(200,000)	(11,144.00)	\$0.05572
44	Demand (FGT)	168,965,500	10,264,898.41	\$0.06075
45	Temporary Relinquishment Credit - (FGT)	(66,910,590)	(4,860,328.53)	\$0.07264
46	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
47	Demand	8,042,330	176,127.03	\$0.02190
48	(FGT)-Dec'23 Accrual Adj.	0	(0.15)	\$0.00000
49	Dec'23 Accrual Adj.	30,600	6,854.40	\$0.22400
50	Demand	2,500,000	62,500.00	\$0.02500
51	TOTAL DEMAND	163,513,050	7,592,787.00	\$0.04644
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
52	Administrative Costs	0	219,958.99	\$0.00000
53	Legal	0	(23,200.00)	\$0.00000
54	LNG/CNG	0	259,288.95	\$0.00000
55	Odorant	0	144,242.18	\$0.00000
56	TOTAL OTHER	0	600,290.12	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
	CURRENT MONTH: JANUARY 2024		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,214,622	\$6,293,882	(\$3,920,739)	(0.62294)	\$10,214,622	\$6,293,882	(\$3,920,739)	(0.62294)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,723,719	\$7,866,544	\$142,824	0.01816	\$7,723,719	\$7,866,544	\$142,824	0.01816
3	TOTAL	\$17,938,341	\$14,160,426	(\$3,777,915)	(0.26679)	\$17,938,341	\$14,160,426	(\$3,777,915)	(0.26679)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$19,785,062	\$14,160,426	(\$5,624,636)	(0.39721)	\$19,785,062	\$14,160,426	(\$5,624,636)	(0.39721)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	0.00000	\$97,301	\$97,301	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$19,882,363	\$14,257,727	(\$5,624,636)	(0.39450)	\$19,882,363	\$14,257,727	(\$5,624,636)	(0.39450)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,944,022	\$97,301	(\$1,846,721)	(18.97947)	\$1,944,022	\$97,301	(\$1,846,721)	(18.97947)
8	INTEREST PROVISION-THIS PERIOD (21)	\$18,478	\$20,681	\$2,203	0.10653	\$18,478	\$20,681	\$2,203	0.10653
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,228,959	\$4,647,453	\$1,418,494	0.30522	\$3,228,959	\$4,647,453	\$1,418,494	0.30522
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	0.00000	(\$97,301)	(\$97,301)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,094,158	\$4,668,134	(\$426,024)	(0.09126)	\$5,094,158	\$4,668,134	(\$426,024)	(0.09126)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,094,158	\$4,668,134	(\$426,024)	(0.09126)	\$5,094,158	\$4,668,134	(\$426,024)	(0.09126)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,228,959	4,647,453	1,418,494	0.30522	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,075,680	4,647,453	(428,227)	(0.09214)				
15	TOTAL (13+14)	8,304,639	9,294,907	990,267	0.10654				
16	AVERAGE (50% OF 15)	4,152,320	4,647,453	495,134	0.10654				
17	INTEREST RATE - FIRST DAY OF MONTH	5.34	5.34	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.34	5.34	0	0.00000				
19	TOTAL (17+18)	10.680	10.680	0	0.00000				
20	AVERAGE (50% OF 19)	5.340	5.340	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44500	0.44500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$18,478	\$20,681	\$2,203	0.10653				

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			January'24							JANUARY 24 through DECEMBER 24		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	January'24	FGT	PGS	FTS-1 COMM. PIPELINE		16,966,820		94,845.36			\$0.56	
2	January'24	FGT	PGS	FTS-2 COMM. PIPELINE		3,095,720		6,903.45			\$0.22	
3	January'24	FGT	PGS	FTS-3 COMM. PIPELINE		411,540		1,440.37			\$0.35	
4	January'24	FGT	PGS	FTS-1 DEMAND		69,616,970			3,061,425.71		\$4.40	
5	January'24	FGT	PGS	FTS-2 DEMAND		17,916,940			698,067.97		\$3.90	
6	January'24	FGT	PGS	FTS-3 DEMAND		22,271,000			2,044,201.20		\$9.18	
7	January'24	FGT	PGS	NO NOTICE		10,385,000			52,651.95		\$0.51	
8	January'24		PGS	DEMAND		8,042,330			176,127		\$2.19	
9	January'24	SONAT	PGS	COMM. PIPELINE		141,520		5,802.31			\$4.10	
10	January'24	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57	
11	January'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,877,320)			(981,384.12)		\$4.49	
12	January'24	SONAT	PGS	COMM. OTHER		141,520		43,305.12			\$30.60	
13	January'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0						
14	January'24	SEACOAST	PGS	DEMAND		25,489,440		(3,339.60)	612,192.84		\$2.40	
15	January'24	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		197,000		421.60			\$0.21	
16	January'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
17	January'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		(200,000)			(11,144.00)		\$5.57	
18	January'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		69,140		31,725.23			\$45.89	
19	January'24		PGS	DEMAND		2,500,000			62,500.00		\$2.50	
20	January'24		PGS	COMM. PIPELINE		50,000		63,568.09			\$127.14	
21	January'24		PGS	COMM. PIPELINE		9,123		3,451.97			\$37.84	
22	January'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		749,541		154,652.37			\$20.63	
23	January'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		83,255		19,813.49			\$23.80	
24	January'24		PGS	COMM. OTHER		763,720		299,284.17			\$39.19	
25	January'24		PGS	COMM. OTHER		2,170,000		633,772.52			\$29.21	
26	January'24		PGS	COMM. OTHER		1,548,610		628,814.93			\$40.61	
27	January'24		PGS	COMM. OTHER		1,574,000		584,164.06			\$37.11	
28	January'24		PGS	COMM. OTHER		8,558,000		2,722,994.25			\$31.82	
29	January'24		PGS	COMM. OTHER		750,200		214,649.82			\$28.61	
30	January'24		PGS	COMM. OTHER		6,194,310		2,176,916.05			\$35.14	
31	January'24		PGS	COMM. OTHER		100,000		37,600.00			\$37.60	
32	January'24		PGS	COMM. OTHER		4,418,240		1,478,234.27			\$33.46	
33	January'24		PGS	COMM. OTHER		10,000		2,150.00			\$21.50	
34	January'24		PGS	COMM. OTHER		375,720		112,340.28			\$29.90	
35	January'24		PGS	COMM. OTHER		76,080		32,206.36			\$42.33	
36	January'24		PGS	COMM. OTHER		1,126,100		322,915.80			\$28.68	
37	January'24		PGS	COMM. OTHER		400,000		109,975.00			\$27.49	
38	January'24		PGS	COMM. OTHER		1,466,040		425,435.22			\$29.02	
39	Total	**This report excludes prior month/period adjustments.				225,313,649	0	10,030,948.94	173,093.55	7,638,592.31	\$7.92	

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 1 of 10			
		PRESENT MONTH:		JAN'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.1300	2.17369	
2	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.3150	2.36249	
3	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.3700	2.41861	
4	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.4100	2.45943	
5	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.4400	2.49005	
6	FGT	62410-Columbia Gulf-Lafayette FGT	218.8065	214.4084	6,783.0000	6,647	2.4500	2.50026	
7	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.5250	2.57679	
8	FGT	62410-Columbia Gulf-Lafayette FGT	96.1613	94.2285	2,981.0000	2,921	2.5300	2.58190	
9	FGT	62410-Columbia Gulf-Lafayette FGT	145.8710	142.9390	4,522.0000	4,431	2.6100	2.66354	
10	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.6600	2.71456	
11	FGT	62410-Columbia Gulf-Lafayette FGT	218.8065	214.4084	6,783.0000	6,647	2.7200	2.77579	
12	FGT	62410-Columbia Gulf-Lafayette FGT	218.8065	214.4084	6,783.0000	6,647	2.7900	2.84723	
13	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.7950	2.85233	
14	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.8100	2.86764	
15	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	2.9700	3.03092	
16	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	3.0300	3.09215	
17	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.0850	3.14828	
18	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.0900	3.15338	
19	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.1000	3.16359	
20	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.4250	3.49525	
21	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.5800	3.65343	
22	FGT	62410-Columbia Gulf-Lafayette FGT	72.9355	71.4695	2,261.0000	2,216	3.6450	3.71977	
23	FGT	62410-Columbia Gulf-Lafayette FGT	291.7419	285.8779	9,044.0000	8,862	12.5400	12.79722	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.3200	2.36759	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.5100	2.56149	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.5600	2.61251	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.6025	2.65588	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.6375	2.69160	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	2.6450	2.69926	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	2.8025	2.85999	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.8550	2.91356	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	2.9800	3.04113	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.9875	3.04878	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.0025	3.06409	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.2000	3.26564	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.2775	3.34473	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.2875	3.35493	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	379.3161	12,000.0000	11,759	3.2925	3.36004	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.7800	3.85754	
40		SUBTOTAL	9,302.3226	9,115.3458	288,372.0000	282,576	3.3045	3.37229	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 2 of 10		
		PRESENT MONTH:		JAN'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.8525	3.93152	
42	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.1700	2.21451	
43	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.3550	2.40331	
44	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4100	2.45943	
45	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4500	2.50026	
46	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4800	2.53087	
47	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.4900	2.54108	
48	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.5650	2.61761	
49	FGT	10178-Eunice Tx Gas FGT	322.5806	316.0968	10,000.0000	9,799	2.6500	2.70436	
50	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.7000	2.75538	
51	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.7600	2.81661	
52	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.8300	2.88805	
53	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.8350	2.89315	
54	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.8500	2.90846	
55	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.0100	3.07174	
56	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.1250	3.18910	
57	FGT	10178-Eunice Tx Gas FGT	156.8065	153.6546	4,861.0000	4,763	3.1300	3.19420	
58	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.1400	3.20441	
59	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.4650	3.53608	
60	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.6200	3.69425	
61	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.6850	3.76059	
62	FGT	10178-Eunice Tx Gas FGT	645.1613	632.1936	20,000.0000	19,598	12.5800	12.83804	
63	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.1500	2.19410	
64	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.1700	2.21451	
65	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.1700	2.21451	
66	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.1700	2.21451	
67	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.3350	2.38290	
68	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.3550	2.40331	
69	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.3550	2.40331	
70	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.3900	2.43902	
71	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.4100	2.45943	
72	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4100	2.45943	
73	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.4100	2.45943	
74	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.4300	2.47984	
75	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.4500	2.50026	
76	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4500	2.50026	
77	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.4500	2.50026	
78	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.4600	2.51046	
79	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.4700	2.52067	
80		SUBTOTAL	8,314.8709	8,147.7421	257,761.0000	252,580	3.3045	3.37229	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 3 of 10			
		PRESENT MONTH:		JAN'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4800	2.53087	
82	FGT	10178-Eunice Tx Gas FGT	677.4194	663.8032	21,000.0000	20,578	2.4900	2.54108	
83	FGT	62410-Columbia Gulf-Lafayette FGT	319.3548	312.9358	9,900.0000	9,701	2.4900	2.54108	
84	FGT	78303-Anrr/FGT St Landry Parish Exchng	280.6452	275.0042	8,700.0000	8,525	2.4900	2.54108	
85	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.5000	2.55128	
86	FGT	78303-Anrr/FGT St Landry Parish Exchng	75.3548	73.8402	2,336.0000	2,289	2.5000	2.55128	
87	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.5100	2.56149	
88	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5100	2.56149	
89	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.5450	2.59720	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	274.1936	268.6823	8,500.0000	8,329	2.5600	2.61251	
91	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.5650	2.61761	
92	FGT	78303-Anrr/FGT St Landry Parish Exchng	209.6774	205.4629	6,500.0000	6,369	2.6000	2.65333	
93	FGT	78427-Markham Gulf Shore	387.0968	379.3161	12,000.0000	11,759	2.6300	2.68395	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	232.2581	227.5897	7,200.0000	7,055	2.6375	2.69160	
95	FGT	10178-Eunice Tx Gas FGT	322.5806	316.0968	10,000.0000	9,799	2.6500	2.70436	
96	FGT	25309-Cs #11 Mt Vernon Zone 3	1,451.6129	1,422.4355	45,000.0000	44,096	2.6650	2.71967	
97	FGT	10178-Eunice Tx Gas FGT	193.5484	189.6581	6,000.0000	5,879	2.6800	2.73497	
98	FGT	62410-Columbia Gulf-Lafayette FGT	319.3548	312.9358	9,900.0000	9,701	2.6800	2.73497	
99	FGT	78303-Anrr/FGT St Landry Parish Exchng	280.6452	275.0042	8,700.0000	8,525	2.6800	2.73497	
100	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.6800	2.73497	
101	FGT	10178-Eunice Tx Gas FGT	354.8387	347.7065	11,000.0000	10,779	2.7000	2.75538	
102	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.7000	2.75538	
103	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.7000	2.75538	
104	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.7400	2.79620	
105	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.7600	2.81661	
106	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.8000	2.85743	
107	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.8000	2.85743	
108	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.8000	2.85743	
109	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.8050	2.86254	
110	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.8100	2.86764	
111	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.8150	2.87274	
112	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.8300	2.88805	
113	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.8300	2.88805	
114	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.8350	2.89315	
115	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.8500	2.90846	
116	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8525	2.91101	
117	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.9750	3.03602	
118	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	379.3161	12,000.0000	11,759	2.9800	3.04113	
119	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9875	3.04878	
120		SUBTOTAL	10,520.5161	10,309.0538	326,136.0000	319,581	3.3045	3.37229	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 4 of 10		
		PRESENT MONTH:		JAN'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	25309-Cs #11 Mt Vernon Zone 3	161.1290	157.8903	4,995.0000	4,895	2.9900	3.05133	
122	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.9900	3.05133	
123	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.0100	3.07174	
124	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	3.0700	3.13297	
125	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.1050	3.16869	
126	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.1100	3.17379	
127	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.1200	3.18400	
128	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.1250	3.18910	
129	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.1300	3.19420	
130	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.1400	3.20441	
131	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	3.1600	3.22482	
132	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.1650	3.22992	
133	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.2194	2,000.0000	1,960	3.2775	3.34473	
134	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.2925	3.36004	
135	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.4450	3.51566	
136	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.4650	3.53608	
137	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	3.4700	3.54118	
138	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	3.4700	3.54118	
139	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	3.4700	3.54118	
140	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	3.5500	3.62282	
141	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	3.5500	3.62282	
142	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	3.5500	3.62282	
143	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.6000	3.67384	
144	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.6200	3.69425	
145	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	3.6350	3.70956	
146	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	3.6650	3.74018	
147	FGT	25309-Cs #11 Mt Vernon Zone 3	806.4516	790.2419	25,000.0000	24,498	3.6700	3.74528	
148	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	3.6850	3.76059	
149	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.7000	3.77590	
150	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.8500	3.92897	
151	FGT	78427-Markham Gulf Shore	774.1936	758.6323	24,000.0000	23,518	12.5600	12.81763	
152	FGT	10178-Eunice Tx Gas FGT	645.1613	632.1936	20,000.0000	19,598	12.5800	12.83804	
153	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.1400	2.18390	
154	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.3250	2.37269	
155	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.3550	2.40331	
156	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.3800	2.42882	
157	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.4200	2.46964	
158	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.4500	2.50026	
159	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4600	2.51046	
160		SUBTOTAL	7,083.7097	6,941.3272	219,595.0000	215,181	3.3045	3.37229	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 5 of 10		
		PRESENT MONTH:		JAN'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	78303-Anr/FGT St Landry Parish Exchng	348.3871	341.3845	10,800.0000	10,583	2.4600	2.51046	
162	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.5350	2.58700	
163	FGT	78303-Anr/FGT St Landry Parish Exchng	232.2581	227.5897	7,200.0000	7,055	2.6200	2.67374	
164	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.6700	2.72477	
165	FGT	62410-Columbia Gulf-Lafayette FGT	212.9032	208.6239	6,600.0000	6,467	2.6900	2.74518	
166	FGT	78303-Anr/FGT St Landry Parish Exchng	348.3871	341.3845	10,800.0000	10,583	2.7300	2.78600	
167	FGT	78303-Anr/FGT St Landry Parish Exchng	348.3871	341.3845	10,800.0000	10,583	2.8000	2.85743	
168	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.8050	2.86254	
169	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.8200	2.87784	
170	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.8250	2.88295	
171	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.8750	2.93397	
172	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.9100	2.96969	
173	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.9100	2.96969	
174	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.9450	3.00541	
175	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	2.9800	3.04113	
176	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.2194	2,000.0000	1,960	3.0000	3.06154	
177	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	3.0300	3.09215	
178	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	3.0800	3.14318	
179	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	3.0800	3.14318	
180	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.0950	3.15849	
181	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.1000	3.16359	
182	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.1100	3.17379	
183	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.4350	3.50546	
184	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.5900	3.66364	
185	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	3.6250	3.69936	
186	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	3.6250	3.69936	
187	FGT	78303-Anr/FGT St Landry Parish Exchng	116.1290	113.7948	3,600.0000	3,528	3.6550	3.72997	
188	FGT	78303-Anr/FGT St Landry Parish Exchng	464.5161	455.1794	14,400.0000	14,111	12.5500	12.80743	
189	FGT	100020-PGS-Jupiter	1,161.2903	1,161.2903	36,000.0000	36,000	2.7556	2.75564	
190	FGT	16102-PGS-Palm Beach Teco/FGT	186.5806	186.5806	5,784.0000	5,784	2.7556	2.75564	
191	FGT	16110-PGS-Coconut Creek	987.0968	987.0968	30,600.0000	30,600	2.7556	2.75564	
192	FGT	16115-PGS-No Miami	703.3548	703.3548	21,804.0000	21,804	2.7556	2.75564	
193	FGT	16119-PGS-Miami	714.4839	714.4839	22,149.0000	22,149	2.7556	2.75564	
194	FGT	16146-PGS-Ocala	324.1936	324.1936	10,050.0000	10,050	2.7556	2.75564	
195	FGT	16159-PGS-Daytona Beach	483.0000	483.0000	14,973.0000	14,973	2.7556	2.75564	
196	FGT	58913-PGS-Lake Murphy Teco/FGT	0.4839	0.4839	15.0000	15	2.7556	2.75564	
197	FGT	59963-PGS-Orlando Turnpike Teco/FGT	1,178.2258	1,178.2258	36,525.0000	36,525	2.7556	2.75564	
198	FGT	60908-PGS-Silver Springs Teco/FGT	745.1613	745.1613	23,100.0000	23,100	2.7556	2.75564	
199	FGT	78022-PGS-Vineland Road Meter Station	1,064.5161	1,064.5161	33,000.0000	33,000	2.7556	2.75564	
200		SUBTOTAL	11,845.1613	11,768.7961	367,200.0000	364,523	3.3045	3.32877	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

6

PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20240003-GU
 MONTHLY PGA
 FILED: FEBRUARY 20, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 6 of 10			
		PRESENT MONTH:		JAN'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
201	FGT	78038-PGS/Teco/FGT Martin Co Ctg	193.5484	193.5484	6,000.0000	6,000	2.7556	2.75564		
202	FGT	100020-PGS-Jupiter	387.0968	387.0968	12,000.0000	12,000	2.9493	2.94928		
203	FGT	100753-Panama City-PGS	253.6452	253.6452	7,863.0000	7,863	2.9493	2.94928		
204	FGT	16102-PGS-Palm Beach Teco/FGT	6.2258	6.2258	193.0000	193	2.9493	2.94928		
205	FGT	16146-PGS-Ocala	108.0645	108.0645	3,350.0000	3,350	2.9493	2.94928		
206	FGT	16159-PGS-Daytona Beach	161.0000	161.0000	4,991.0000	4,991	2.9493	2.94928		
207	FGT	58913-PGS-Lake Murphy Teco/FGT	0.1613	0.1613	5.0000	5	2.9493	2.94928		
208	FGT	59963-PGS-Orlando Turnpike Teco/FGT	392.7419	392.7419	12,175.0000	12,175	2.9493	2.94928		
209	FGT	60908-PGS-Silver Springs Teco/FGT	207.1936	207.1936	6,423.0000	6,423	2.9493	2.94928		
210	FGT	78022-PGS-Vineland Road Meter Station	354.8387	354.8387	11,000.0000	11,000	2.9493	2.94928		
211	FGT	78038-PGS/Teco/FGT Martin Co Ctg	64.5161	64.5161	2,000.0000	2,000	2.9493	2.94928		
212	FGT	100020-PGS-Jupiter	387.0968	387.0968	12,000.0000	12,000	3.0120	3.01204		
213	FGT	16102-PGS-Palm Beach Teco/FGT	103.0000	103.0000	3,193.0000	3,193	3.0120	3.01204		
214	FGT	16110-PGS-Coconut Creek	329.0323	329.0323	10,200.0000	10,200	3.0120	3.01204		
215	FGT	16115-PGS-No Miami	168.0968	168.0968	5,211.0000	5,211	3.0120	3.01204		
216	FGT	16146-PGS-Ocala	108.0645	108.0645	3,350.0000	3,350	3.0120	3.01204		
217	FGT	16159-PGS-Daytona Beach	161.0000	161.0000	4,991.0000	4,991	3.0120	3.01204		
218	FGT	16198-PGS-Lakeland No	161.8387	161.8387	5,017.0000	5,017	3.0120	3.01204		
219	FGT	16208-PGS-St Petersburg	66.0645	66.0645	2,048.0000	2,048	3.0120	3.01204		
220	FGT	58913-PGS-Lake Murphy Teco/FGT	0.1613	0.1613	5.0000	5	3.0120	3.01204		
221	FGT	59963-PGS-Orlando Turnpike Teco/FGT	392.7419	392.7419	12,175.0000	12,175	3.0120	3.01204		
222	FGT	60908-PGS-Silver Springs Teco/FGT	248.3871	248.3871	7,700.0000	7,700	3.0120	3.01204		
223	FGT	78022-PGS-Vineland Road Meter Station	354.8387	354.8387	11,000.0000	11,000	3.0120	3.01204		
224	FGT	78038-PGS/Teco/FGT Martin Co Ctg	64.5161	64.5161	2,000.0000	2,000	3.0120	3.01204		
225	FGT	78117-PGS Brandy Branch Ctg	35.8065	35.8065	1,110.0000	1,110	3.0120	3.01204		
226	FGT	City-Gates	967.7419	967.7419	30,000.0000	30,000	3.1095	3.10950		
227	FGT	16208-PGS-St Petersburg	96.7742	96.7742	3,000.0000	3,000	3.7600	3.76000		
228	FGT	16209-PGS-Tampa W	96.7742	96.7742	3,000.0000	3,000	3.7600	3.76000		
229	FGT	71229-PGS/Teco/FGT Fishawk	64.5161	64.5161	2,000.0000	2,000	3.7600	3.76000		
230	FGT	78152-PGS Ft Myers Ctg	64.5161	64.5161	2,000.0000	2,000	3.7600	3.76000		
231	FGT	78499-Enbridge-Orange Co	32.2581	31.6097	1,000.0000	980	2.1500	2.19410		
232	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.1200	2.16349		
233	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.1700	2.21451		
234	FGT	57391-Ngpl Vermilion	516.1290	505.7548	16,000.0000	15,678	2.2000	2.24513		
235	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.3050	2.35228		
236	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.3550	2.40331		
237	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.3600	2.40841		
238	FGT	57391-Ngpl Vermilion	477.8387	468.2342	14,813.0000	14,515	2.3850	2.43392		
239	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.4000	2.44923		
240		SUBTOTAL	7,478	7,448	231,813	230,892	3.30450	3.31768		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 7 of 10		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		JAN 24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
241	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.4100	2.45943	
242	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.4300	2.47984	
243	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.4400	2.49005	
244	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.4500	2.50026	
245	FGT	57391-Ngpl Vermilion	345.1613	338.2236	10,700.0000	10,485	2.4600	2.51046	
246	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.4800	2.53087	
247	FGT	57391-Ngpl Vermilion	483.8710	474.1452	15,000.0000	14,699	2.4900	2.54108	
248	FGT	57391-Ngpl Vermilion	69.5484	68.1505	2,156.0000	2,113	2.5000	2.55128	
249	FGT	57391-Ngpl Vermilion	341.9355	335.0626	10,600.0000	10,387	2.5100	2.56149	
250	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.5150	2.56659	
251	FGT	57391-Ngpl Vermilion	387.0968	379.3161	12,000.0000	11,759	2.5300	2.58190	
252	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.5650	2.61761	
253	FGT	10240-Ngpl-Jefferson FGT	64.6161	63.2194	2,000.0000	1,960	2.6000	2.65333	
254	FGT	57391-Ngpl Vermilion	291.4194	285.5618	9,034.0000	8,852	2.6000	2.65333	
255	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.6500	2.70436	
256	FGT	57391-Ngpl Vermilion	322.5806	316.0968	10,000.0000	9,799	2.6500	2.70436	
257	FGT	57391-Ngpl Vermilion	1,129.0323	1,106.3387	35,000.0000	34,297	2.7000	2.75538	
258	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.7100	2.76559	
259	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.7500	2.80641	
260	FGT	57391-Ngpl Vermilion	483.8710	474.1452	15,000.0000	14,699	2.7600	2.81661	
261	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.7800	2.83702	
262	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.7850	2.84213	
263	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.8000	2.85743	
264	FGT	57391-Ngpl Vermilion	483.8710	474.1452	15,000.0000	14,699	2.8300	2.88805	
265	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.8350	2.89315	
266	FGT	57391-Ngpl Vermilion	548.3871	537.3645	17,000.0000	16,658	2.8500	2.90846	
267	FGT	57391-Ngpl Vermilion	1,354.8387	1,327.6065	42,000.0000	41,156	2.8600	2.91867	
268	FGT	57391-Ngpl Vermilion	387.0968	379.3161	12,000.0000	11,759	2.8650	2.92377	
269	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.9600	3.02072	
270	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.0000	3.06154	
271	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.0100	3.07174	
272	FGT	57391-Ngpl Vermilion	516.1290	505.7548	16,000.0000	15,678	3.0250	3.08705	
273	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.0750	3.13808	
274	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.0800	3.14318	
275	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.0900	3.15338	
276	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.1250	3.18910	
277	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.1300	3.19420	
278	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.1400	3.20441	
279	FGT	57391-Ngpl Vermilion	387.0968	379.3161	12,000.0000	11,759	3.1500	3.21461	
280		SUBTOTAL	10,113	9,909	313,490	307,189	3.30450	3.37229	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 8 of 10			
		PRESENT MONTH:		JAN'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
281	FGT	57391-Ngpl Vermilion	426.4839	417.9115	13,221.0000	12,955	3.1600	3.22482		
282	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.4150	3.48505		
283	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.4650	3.53608		
284	FGT	57391-Ngpl Vermilion	483.8710	474.1452	15,000.0000	14,699	3.5200	3.59220		
285	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.5700	3.64323		
286	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	3.6200	3.69425		
287	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	3.6350	3.70956		
288	FGT	57391-Ngpl Vermilion	590.3226	578.4571	18,300.0000	17,932	3.6850	3.76059		
289	FGT	10240-Ngpl-Jefferson FGT	129.0323	126.4387	4,000.0000	3,920	12.5300	12.78702		
290	FGT	57391-Ngpl Vermilion	645.1613	632.1936	20,000.0000	19,598	12.5800	12.83804		
291	FGT	100767-New River RNG-PGS	1,212.0000	1,212.0000	37,572.0000	37,572	2.9900	2.99000		
292	FGT	100761-Trenton RNG-PGS	8.8710	8.8710	275.0000	275	2.3200	2.32000		
293	FGT	100761-Trenton RNG-PGS	9.9355	9.9355	308.0000	308	2.5050	2.50500		
294	FGT	100761-Trenton RNG-PGS	9.9355	9.9355	308.0000	308	2.5600	2.56000		
295	FGT	100761-Trenton RNG-PGS	9.1613	9.1613	284.0000	284	2.6000	2.60000		
296	FGT	100761-Trenton RNG-PGS	9.3226	9.3226	289.0000	289	2.6300	2.63000		
297	FGT	100761-Trenton RNG-PGS	17.9355	17.9355	556.0000	556	2.6400	2.64000		
298	FGT	100761-Trenton RNG-PGS	9.6452	9.6452	299.0000	299	2.7150	2.71500		
299	FGT	100761-Trenton RNG-PGS	11.4516	11.4516	355.0000	355	2.8000	2.80000		
300	FGT	100761-Trenton RNG-PGS	6.3548	6.3548	197.0000	197	2.8500	2.85000		
301	FGT	100761-Trenton RNG-PGS	27.7419	27.7419	860.0000	860	2.9100	2.91000		
302	FGT	100761-Trenton RNG-PGS	20.2581	20.2581	628.0000	628	2.9800	2.98000		
303	FGT	100761-Trenton RNG-PGS	9.2581	9.2581	287.0000	287	2.9850	2.98500		
304	FGT	100761-Trenton RNG-PGS	3.3548	3.3548	104.0000	104	3.0000	3.00000		
305	FGT	100761-Trenton RNG-PGS	9.0323	9.0323	280.0000	280	3.1600	3.16000		
306	FGT	100761-Trenton RNG-PGS	9.1613	9.1613	284.0000	284	3.2750	3.27500		
307	FGT	100761-Trenton RNG-PGS	9.6774	9.6774	300.0000	300	3.2800	3.28000		
308	FGT	100761-Trenton RNG-PGS	8.4839	8.4839	263.0000	263	3.2900	3.29000		
309	FGT	100761-Trenton RNG-PGS	9.3548	9.3548	290.0000	290	3.6150	3.61500		
310	FGT	100761-Trenton RNG-PGS	5.2581	5.2581	163.0000	163	3.7700	3.77000		
311	FGT	100761-Trenton RNG-PGS	8.9355	8.9355	277.0000	277	3.8350	3.83500		
312	FGT	100761-Trenton RNG-PGS	32.2903	32.2903	1,001.0000	1,001	12.7300	12.73000		
313	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.3200	2.36759		
314	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.4800	2.53087		
315	FGT	25309-Cs #11 Mt Vernon Zone 3	274.1936	268.6823	8,500.0000	8,329	2.5050	2.55638		
316	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5600	2.61251		
317	FGT	25309-Cs #11 Mt Vernon Zone 3	187.0968	183.3361	5,800.0000	5,683	2.6400	2.69415		
318	FGT	78303-Anrr/FGT St Landry Parish Exchng	190.6452	186.8132	5,910.0000	5,791	2.7300	2.78600		
319	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	316.0968	10,000.0000	9,799	2.8050	2.86254		
320		SUBTOTAL	5,542	5,460	171,811	169,266	3.30450	3.35419		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 9 of 10		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		JAN '24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
321	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.6681	2,900.0000	2,842	2.8850	2.94418	
322	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.9800	3.04113	
323	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.0000	3.06154	
324	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.1600	3.22482	
325	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.2850	3.35238	
326	FGT	25309-Cs #11 Mt Vernon Zone 3	187.0968	183.3361	5,800.0000	5,683	3.7825	3.86009	
327	FGT	25309-Cs #11 Mt Vernon Zone 3	187.0968	183.3361	5,800.0000	5,683	3.8500	3.92897	
328	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.3200	2.36759	
329	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6025	2.65588	
330	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6375	2.69160	
331	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.6600	2.71456	
332	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.1650	3.22992	
333	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.2900	3.35749	
334	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.6581	6,000.0000	5,879	2.3175	2.36504	
335	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.4387	4,000.0000	3,920	2.5100	2.56149	
336	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.5575	2.60996	
337	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.6000	2.65333	
338	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6375	2.69160	
339	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	2.6700	2.72477	
340	FGT	25309-Cs #11 Mt Vernon Zone 3	438.8387	430.0181	13,604.0000	13,331	2.8025	2.85999	
341	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.8550	2.91356	
342	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.9800	3.04113	
343	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9875	3.04878	
344	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.0000	3.06154	
345	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.1650	3.22992	
346	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.2750	3.34218	
347	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	3.2850	3.35238	
348	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.8774	8,000.0000	7,839	3.2925	3.36004	
349	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.7875	3.86519	
350	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.8525	3.93152	
351	Gulfstream	9002020-Peoples - Bayside	96.7742	96.7742	3,000.0000	3,000	2.8500	2.85000	
352	Gulfstream	8205219-Cfg - Baseball City	770.9677	770.9677	23,900.0000	23,900	3.0824	3.08243	
353	Gulfstream	9000020-Peoples - Reunion	5,000.0000	5,000.0000	155,000.0000	155,000	3.0824	3.08243	
354	Gulfstream	9000040-Peoples - S. Hills	3,500.0000	3,500.0000	108,500.0000	108,500	3.0824	3.08243	
355	Gulfstream	9000041-Peoples - Combee Road	440.0000	440.0000	13,640.0000	13,640	3.0824	3.08243	
356	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	31.0000	31	3.0824	3.08243	
357	Gulfstream	9002020-Peoples - Bayside	3,129.0323	3,129.0323	97,000.0000	97,000	3.0824	3.08243	
358	Gulfstream	9003540-Peoples Port Manatee	959.0000	959.0000	29,729.0000	29,729	3.0824	3.08243	
359	Gulfstream	9004282-Sesh Coden Gnsg In - 095	161.2903	158.8710	5,000.0000	4,925	2.3300	2.36548	
360		SUBTOTAL	21,674	21,519	671,904	667,083	3.30450	3.32838	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 10 of 10		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24					
		PRESENT MONTH:		JAN 24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
361	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.8710	5,000.0000	4,925	2.5150	2.55330	
362	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.8710	5,000.0000	4,925	2.5700	2.60914	
363	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.8710	5,000.0000	4,925	2.6200	2.65990	
364	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.8612	2.86124	
365	SONAT	937600-Peoples/SNG Trumbower Nassau	483.8710	483.8710	15,000.0000	15,000	13.3535	13.35347	
366		SUBTOTAL	3,388	3,380	105,020	104,795	3.30450	3.31160	
367		TOTAL	95,261	93,989	2,953,102	2,913,665	3.30450	3.34923	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 315,115 dth's nominated under FGT FTS-2 and 42,000 dth's nominated under FGT FTS-3.

14

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,236,626.64													\$ 10,236,627	
2	Transportation Costs	\$ 7,123,429.08													\$ 7,123,429	
3	Hedging Costs (settlement)	\$ -													\$ -	
4	Company Use	\$ (22,005.10)													\$ (22,005)	
5	Administrative Costs	\$ 479,247.94													\$ 479,248	
6	Odorant Charges	\$ 144,242.18													\$ 144,242	
7	Legal	\$ (23,200.00)													\$ (23,200)	
8	Total	\$ 17,938,341													\$ 17,938,341	
PGA THERM SALES																
9	Residential	12,962,549													12,962,549	
10	Commercial	6,344,146													6,344,146	
11	Off System Sales	5,782,390													5,782,390	
12	Total	25,089,085													25,089,085	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.80000													\$0.80000	
14	Commercial	\$0.80000													\$0.80000	
PGA REVENUES																
15	Residential	\$ 10,318,189													\$ 10,318,189	
16	Commercial	\$ 4,507,777													\$ 4,507,777	
17	Off System Sales	\$ 3,141,296													\$ 3,141,296	
18	Cash Outs-Transportation Customers	\$ 363,702													\$ 363,702	
19	Swing Charges-Transportation Customers	\$ (103,333)													\$ (103,333)	
20	Unbilled Revenues-Residential	\$ 1,351,470													\$ 1,351,470	
21	Unbilled Revenues-Commercial	\$ 205,962													\$ 205,962	
22	Total	\$ 19,785,062													\$ 19,785,062	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	448,918													448,918	
24	Commercial	15,816													15,816	
25	Off System Sales	4													4	
26	Total	464,738													464,738	

15

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24

	JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											

16

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 24 through DECEMBER 24

	JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0187											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											

17

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040												
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 4 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040													
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040													
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													

19

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048													
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040													
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040													

20