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February 20, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21918076

**CERTIFICATE OF SERVICE**

**Docket No. 20240001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2024 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	275,660,810	302,018,899	(26,358,089)	(8.7%)	10,456,050	10,562,366	(106,316)	(1.0%)	2.6364	2.8594	(0.2230)	(7.8%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(8,498,127)	(5,793,327)	(2,704,800)	46.7%	(187,471)	(144,502)	(42,969)	29.7%	4.5330	4.0092	0.5239	13.1%
4	Lease Costs (Sch. 2)	129,612	129,617	(5)	(0.0%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	198,862	47,082	151,780	322.4%	0	0	0	N/A	0	0	0	N/A
6		267,491,158	296,402,271	(28,911,113)	(9.8%)	10,268,580	10,417,865	(149,285)	(1.4%)	2.6049	2.8451	(0.2402)	(8.4%)
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	7,148,964	4,430,554	62.0%	189,320	206,674	(17,354)	(8.4%)	6.1164	3.4590	2.6573	76.8%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,991,500	(589,232)	(29.6%)	31,739	51,451	(19,711)	(38.3%)	4.4181	3.8707	0.5474	14.1%
10	Energy Cost of Economy Purchases (Sch. 9)	649,291	0	649,291	N/A	4,292	0	4,292	N/A	15.1279	0	15.1279	N/A
11		13,631,078	9,140,464	4,490,613	49.1%	225,351	258,125	(32,774)	(12.7%)	6.0488	3.5411	2.5077	70.8%
12	<b>TOTAL AVAILABLE</b>	281,122,235	305,542,736	(24,420,500)	(8.0%)	10,493,931	10,675,990	(182,059)	(1.7%)	2.6789	2.8620	(0.1831)	(6.4%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(13,138,809)	(10,867,841)	(2,270,969)	20.9%	(503,257)	(417,880)	(85,377)	20.4%	2.6108	2.6007	0.0100	0.4%
16	Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,895,020)	(7,515,796)	109.0%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(278,541)	(257,281)	(21,260)	8.3%	(55,360)	(54,190)	(1,170)	2.2%	0.5031	0.4748	0.0284	6.0%
18		(27,828,167)	(18,020,142)	(9,808,025)	54.4%	(558,617)	(472,070)	(86,547)	18.3%	4.9816	3.8173	1.1644	30.5%
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	46,885	44,055	2,829	6.4%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	200,582	30,982	15.4%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,060)	0	(2,060)	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(7,169,626)	(2,916,667)	(4,252,959)	145.8%	0	0	0	N/A	0	0	0	N/A
24		(6,893,237)	(2,672,029)	(4,221,208)	158.0%	0	0	0	N/A	0	0	0	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	246,400,831	284,850,565	(38,449,734)	(13.5%)	9,935,314	10,203,920	(268,606)	(2.6%)	2.4801	2.7916	(0.3115)	(11.2%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	3,150,204	(5,122,831)	8,273,035	(161.5%)	127,022	(198,422)	325,444	(164.0%)	0.0340	(0.0516)	0.0856	(165.8%)
29	T & D Losses <sup>(2)</sup>	12,870,497	12,099,113	771,384	6.4%	518,961	468,629	50,332	10.7%	0.1387	0.1219	0.0168	13.8%
30	Company Use <sup>(2)</sup>	272,192	263,448	8,744	3.3%	10,975	10,204	771	7.6%	0.0029	0.0027	0.0003	10.5%
31	System Sales	246,400,831	284,850,565	(38,449,734)	(13.5%)	9,278,356	9,923,509	(645,153)	(6.5%)	2.6557	2.8705	(0.2148)	(7.5%)
32	Wholesale Sales (excluding Stratified Sales)	10,944,806	12,778,966	(1,834,160)	(14.4%)	412,133	432,914	(20,782)	(4.8%)	2.6557	2.9518	(0.2962)	(10.0%)
33	Jurisdictional Sales	235,456,025	272,071,599	(36,615,574)	(13.5%)	8,866,223	9,490,595	(624,372)	(6.6%)	2.6557	2.8667	(0.2111)	(7.4%)
34	Jurisdictional Line Losses	392,108	453,085							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	235,848,133	272,524,684	(36,676,550)	(13.5%)	8,866,223	9,490,595	(624,372)	(6.6%)	2.6601	2.8715	(0.2114)	(7.4%)
36	True-Up	82,812,843	82,812,843	(0)	(0.0%)	8,866,223	9,490,595	(624,372)	(6.6%)	0.9340	0.8726	0.0614	7.0%
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	318,660,976	355,337,527	(36,676,550)	(10.3%)	8,866,223	9,490,595	(624,372)	(6.6%)	3.5941	3.7441	(0.1500)	(4.0%)
38	GPIF <sup>(3)</sup>	901,525	901,525	0	N/A	8,866,223	9,490,595	(624,372)	(6.6%)	0.0102	0.0095	0.0007	7.0%
39	Asset Optimization - Company Portion <sup>(3)</sup>	3,946,133	3,946,133	0	0.0%	8,866,223	9,490,595	(624,372)	(6.6%)	0.0445	0.0416	0.0029	7.0%
40	SolarTogether (ST) Credit	7,508,077	10,168,704	(2,660,627)	(26.2%)	8,866,223	9,490,595	(624,372)	(6.6%)	0.0847	0.1071	(0.0225)	(21.0%)
41	Fuel Factor after adjustments									3.7335	3.9023	(0.1689)	(4.3%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.7330	3.9020	(0.1690)	(4.3%)
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0343-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	275,660,810	302,018,899	(26,358,089)	(8.7%)	275,660,810	302,018,899	(26,358,089)	(8.7%)
3	Lease Costs	129,612	129,617	(5)	(0.0%)	129,612	129,617	(5)	(0.0%)
4	Fuel Cost of Stratified Sales	(8,498,127)	(5,793,327)	(2,704,800)	46.7%	(8,498,127)	(5,793,327)	(2,704,800)	46.7%
5	Fuel Cost of Power Sold (Sch. 6)	(13,417,351)	(11,125,122)	(2,292,229)	20.6%	(13,417,351)	(11,125,122)	(2,292,229)	20.6%
6	Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,895,020)	(7,515,796)	109.0%	(14,410,816)	(6,895,020)	(7,515,796)	109.0%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	7,148,964	4,430,554	62.0%	11,579,518	7,148,964	4,430,554	62.0%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,991,500	(589,232)	(29.6%)	1,402,268	1,991,500	(589,232)	(29.6%)
9	Energy Cost to Economy Purchases (Sch. 9)	649,291	0	649,291	N/A	649,291	0	649,291	N/A
10		253,095,207	287,475,512	(34,380,305)	(12.0%)	253,095,207	287,475,512	(34,380,305)	(12.0%)
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	46,885	44,055	2,829	6.4%	46,885	44,055	2,829	6.4%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	200,582	30,982	15.4%	231,564	200,582	30,982	15.4%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 8)	(2,060)	0	(2,060)	N/A	(2,060)	0	(2,060)	N/A
15	Optimization Credits	(7,169,626)	(2,916,667)	(4,252,959)	145.8%	(7,169,626)	(2,916,667)	(4,252,959)	145.8%
16		(6,893,237)	(2,672,029)	(4,221,208)	158.0%	(6,893,237)	(2,672,029)	(4,221,208)	158.0%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(17,411)	0	(17,411)	N/A	(17,411)	0	(17,411)	N/A
19	Inventory Adjustments	96,445	0	96,445	N/A	96,445	0	96,445	N/A
20	Other O&M Expense	119,828	47,082	72,747	154.5%	119,828	47,082	72,747	154.5%
21		198,862	47,082	151,780	322.4%	198,862	47,082	151,780	322.4%
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	246,400,831	284,850,565	(38,449,734)	(13.5%)	246,400,831	284,850,565	(38,449,734)	(13.5%)
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	8,866,223,344	9,490,594,924	(624,371,580)	(6.6%)	8,866,223,344	9,490,594,924	(624,371,580)	(6.6%)
26	Sale for Resale	412,132,565	432,914,438	(20,781,873)	(4.8%)	412,132,565	432,914,438	(20,781,873)	(4.8%)
27		9,278,355,909	9,923,509,362	(645,153,453)	(6.5%)	9,278,355,909	9,923,509,362	(645,153,453)	(6.5%)
28	<b>Retail % of Total kWh Sales</b>	95.55813%	95.63749%	(0.07936%)	N/A	95.55813%	95.63749%	(0.07936%)	(0.1%)
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	327,751,327	298,194,493	29,556,835	9.9%	327,751,327	298,194,493	29,556,835	9.9%
32	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(82,812,843)	(82,812,843)	0	N/A
33	GPIF <sup>(2)</sup>	(901,525)	(901,525)	0	N/A	(901,525)	(901,525)	0	N/A
34	Asset Optimization <sup>(2)</sup>	(3,946,133)	(3,946,133)	0	N/A	(3,946,133)	(3,946,133)	0	N/A
35	SolarTogether (ST) Credit	(7,508,077)	(10,168,704)	2,660,627	(26.2%)	(7,508,077)	(10,168,704)	2,660,627	(26.2%)
36		232,582,749	200,365,287	32,217,462	16.1%	232,582,749	200,365,287	32,217,462	16.1%
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	284,850,565	(38,449,734)	(13.5%)	246,400,831	284,850,565	(38,449,734)	(13.5%)

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.		Current Month				Year to Date				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
39	Jurisdictional Sales % of Total kWh Sales	95.55813%	95.63749%	(0.07936%)	N/A	95.55813%	95.63749%	(0.07936%)	(0.1%)	
40	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	235,849,238	272,877,602	(37,028,364)	(13.6%)	235,849,238	272,877,602	(37,028,364)	(13.6%)	
41	True-Up Provision for the Month-Over/(Under) Recovery	(3,266,489)	93,113,371	(96,379,860)	(103.5%)	(3,266,489)	93,113,371	(96,379,860)	(103.5%)	
42	Interest Provision for the Month	(4,079,273)	(4,049,235)	(30,038)	0.7%	(4,079,273)	(4,049,235)	(30,038)	0.7%	
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(993,754,116)	0	(0.0%)	(993,754,116)	(993,754,116)	0	(0.0%)	
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	82,812,843	(45,522,571)	(55.0%)	37,290,272	82,812,843	(45,522,571)	(55.0%)	
47	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	82,812,843	82,812,843	0	N/A	
48	End of Period Net True-Up Amount Over/(Under) Recovery	(880,996,763)	(739,064,294)	(141,932,469)	19.2%	(880,996,763)	(739,064,294)	(141,932,469)	19.2%	
49										
50	<b>Interest Provision</b>									
51	Beginning True-Up Amount	(956,463,844)								
52	Ending True-Up Amount Before Interest	(876,917,490)								
53	Total of Beginning & Ending True-Up Amount	(1,833,381,334)								
54	Average True-Up Amount	(916,690,667)								
55	Interest Rate - First Day Reporting Business Month	5.34000%								
56	Interest Rate - First Day Subsequent Month	5.34000%								
57	Total Interest Rate - First Day Current and Subsequent Month	10.68000%								
58	Average Interest Rate	5.34000%								
59	Monthly Average Interest Rate	0.44500%								
60	Interest Provision	<u>(4,079,273)</u>								
61										
62										
63	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI									
64	(2) Per Order No. PSC-2023-0343-FOF-EI									
65	(3) Line 22 x Line 28 x 1.00167									

FLORIDA POWER LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	993,384	115,577	877,807	759.5%	993,384	115,577	877,807	759.5%
4	Coal	3,271,623	621,313	2,650,310	426.6%	3,271,623	621,313	2,650,310	426.6%
5	Gas <sup>(2)</sup>	258,640,573	283,609,740	(24,969,168)	(8.8%)	258,640,573	283,609,740	(24,969,168)	(8.8%)
6	Nuclear	12,755,231	13,413,065	(657,834)	(4.9%)	12,755,231	13,413,065	(657,834)	(4.9%)
7		275,660,810	297,759,695	(22,098,884)	(7.4%)	275,660,810	297,759,695	(22,098,884)	(7.4%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(4,481)	0	(4,481)	N/A	(4,481)	0	(4,481)	N/A
10	Light Oil	6,582	483	6,099	1,262.3%	6,582	483	6,099	1,262.3%
11	Coal	76,835	14,250	62,585	439.2%	76,835	14,250	62,585	439.2%
12	Gas	7,283,780	7,250,661	33,119	0.5%	7,283,780	7,250,661	33,119	0.5%
13	Nuclear	2,519,606	2,602,762	(83,156)	(3.2%)	2,519,606	2,602,762	(83,156)	(3.2%)
14	Solar <sup>(4)</sup>	573,642	694,210	(120,568)	(17.4%)	573,642	694,210	(120,568)	(17.4%)
15	Hydrogen	85	0	85	N/A	85	0	85	N/A
16		10,456,050	10,562,366	(106,316)	(1.0%)	10,456,050	10,562,366	(106,316)	(1.0%)
17	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	8,528	1,097	7,431	677.1%	8,528	1,097	7,431	677.1%
20	Coal	55,953	10,353	45,600	440.5%	55,953	10,353	45,600	440.5%
21	Gas <sup>(2)</sup>	49,900,413	48,110,552	1,789,860	3.7%	49,900,413	48,110,552	1,789,860	3.7%
22	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%)
23	Hydrogen	539	0	1,397	N/A	539	0	539	N/A
24									
25	<b>BTU Burned (MMBTU)</b>								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	49,552	6,398	43,154	674.5%	49,552	6,398	43,154	674.5%
28	Coal	914,441	175,995	738,446	419.6%	914,441	175,995	738,446	419.6%
29	Gas	51,260,241	49,298,883	1,961,358	4.0%	51,260,241	49,298,883	1,961,358	4.0%
30	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%)
31		78,887,550	76,531,729	2,355,821	3.1%	78,887,550	76,531,729	2,355,821	3.1%
32	<b>Generation Mix %</b>								
33	Heavy Oil	(0.04%)	0%	(0.04%)	N/A	(0.04%)	0%	(0.04%)	N/A
34	Light Oil	0.06%	0.00%	0.06%	1,276.2%	0.06%	0.00%	0.06%	1,276.2%
35	Coal	0.73%	0.13%	0.60%	444.7%	0.73%	0.13%	0.60%	444.7%
36	Gas	69.66%	68.65%	1.01%	1.5%	69.66%	68.65%	1.01%	1.5%
37	Nuclear	24.10%	24.64%	(0.54%)	(2.2%)	24.10%	24.64%	(0.54%)	(2.2%)
38	Solar	5.49%	6.57%	(1.09%)	(16.5%)	5.49%	6.57%	(1.09%)	(16.5%)
39	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	<b>Fuel Cost per Unit (\$/Unit)</b>								
42	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
43	Light Oil <sup>(1)</sup>	116.4850	105.3163	11.169	10.6%	116.4850	105.3163	11.1687	10.6%
44	Coal	58.4710	60.015	(1.544)	(2.6%)	58.4710	60.0149	(1.5439)	(2.6%)
45	Gas <sup>(2)</sup>	5.1831	5.8950	(0.712)	(12.1%)	5.1831	5.8950	(0.7118)	(12.1%)
46	Nuclear	0.4784	0.4959	(0.017)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%)
47	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
48	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
49	Light Oil <sup>(1)</sup>	20.0475	18.0645	1.983	11.0%	20.0475	18.0645	1.9829	11.0%
50	Coal	3.5777	3.530	0.047	1.3%	3.5777	3.5303	0.0474	1.3%
51	Gas <sup>(2)</sup>	5.0456	5.7529	(0.707)	(12.3%)	5.0456	5.7529	(0.7072)	(12.3%)
52	Nuclear	0.4784	0.4959	(0.017)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%)
53		3.4944	3.8907	(0.396)	(10.2%)	3.4944	3.8907	(0.3963)	(10.2%)
54	<b>BTU Burned per KWH (BTU/KWH)</b>								
55	Heavy Oil	0	0	0	N/A	0	0	0	N/A
56	Light Oil	7,528	13,242	(5,714)	(43.1%)	7,528	13,242	(5,714)	(43.1%)
57	Coal	11,901	12,351	(449)	(3.6%)	11,901	12,351	(449)	(3.6%)
58	Gas	7,038	6,799	238	3.5%	7,038	6,799	238	3.5%
59	Nuclear	10,582	10,393	189	1.8%	10,582	10,393	189	1.8%
60		7,545	7,246	299	4.1%	7,545	7,246	299	4.1%
61	<b>Generated Fuel Cost per KWH</b>								
62	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
63	Light Oil <sup>(1)</sup>	15.0919	23.9211	(8.829)	(36.9%)	15.0919	23.9211	(8.8292)	(36.9%)
64	Coal	4.2580	4.360	(0.102)	(2.3%)	4.2580	4.3601	(0.1021)	(2.3%)
65	Gas <sup>(2)</sup>	3.5509	3.9115	(0.361)	(9.2%)	3.5509	3.9115	(0.3606)	(9.2%)
66	Nuclear	0.5062	0.5153	(0.009)	(1.8%)	0.5062	0.5153	(0.0091)	(1.8%)
67		2.6364	2.8191	(0.183)	(6.5%)	2.6364	2.8191	(0.1827)	(6.5%)
68									

(1) Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BLS, Light Oil - BLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU







FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
89	Solar		8,165					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
91	<u>Etonia Creek PV Solar</u>												
92	Solar		10,282					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
94	<u>Everglades PV Solar</u>												
95	Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
97	<u>First City PV Solar</u>												
98	Solar		7,388					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
100	<u>Flowers Creek PV Solar</u>												
101	Solar		6,047					N/A	N/A	N/A	N/A	N/A	N/A
102	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
103	<u>Fort Drum PV Solar</u>												
104	Solar		8,610					N/A	N/A	N/A	N/A	N/A	N/A
105	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
106	<u>Fort Myers 2</u>												
107	Gas		812,042					5,802,884	5,954,448	1.026	30,030,027	3.6981	5.18
108	Plant Unit Info	1,740.0		64.9	99.3	64.9	7,333						
109	<u>Fort Myers 3A</u>												
110	Light Oil		62					131	754	5.757	15,548	25.0413	118.69
111	Gas		1,403					16,606	17,040	1.026	85,938	6.1257	5.18
112	Plant Unit Info	193.0		1.2	77.9	68.4	12,146						
113	<u>Fort Myers 3B</u>												
114	Light Oil		81					161	927	5.757	19,109	23.5041	118.69
115	Gas		576					6,396	6,563	1.026	33,099	5.7495	5.18
116	Plant Unit Info	193.0		0.5	62.9	89.6	11,400						
117	<u>Fort Myers 3C</u>												
118	Light Oil		235					466	2,683	5.757	55,309	23.5757	118.69
119	Gas		1,193					13,300	13,647	1.026	68,826	5.7673	5.18
120	Plant Unit Info	221.0		0.9	99.9	68.3	11,435						
121	<u>Fort Myers 3D</u>												
122	Light Oil		49					101	581	5.757	11,988	24.5444	118.69
123	Gas		1,485					17,222	17,672	1.026	89,125	6.0031	5.18
124	Plant Unit Info	221.0		1.0	80.9	62.4	11,903						
125	<u>Fort Myers GT</u>												
126	Light Oil		39					112	650	5.804	13,293	34.0848	118.69
127	Plant Unit Info	99.0		0.1	97.9	34.5	16,668						
128	<u>GCEC 4</u>												
129	Heavy Oil		248										
130	Light Oil		259					27	157	5.817	3,959	1.5288	146.64
131	Gas		8,177					102,574	105,256	1.026	530,837	6.4918	5.18
132	Plant Unit Info	75.0		15.1	100.0	50.5	12,139						

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

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FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
133	<u>GCEC 5</u>												
134	Heavy Oil		353										
135	Light Oil		366					30	175	5.817	4,399	1.2029	146.64
136	Gas		7,677					94,034	96,493	1.026	486,642	6.3389	5.18
137	Plant Unit Info	75.0		14.4	100.0	52.5	11,514						
138	<u>GCEC 6</u>												
139	Light Oil		0							138.500			
140	Gas		30,293					426,702	437,861	1.026	2,208,261	7.2896	5.18
141	Plant Unit Info	315.0		12.9	100.0	34.8	14,454						
142	<u>GCEC 7</u>												
143	Light Oil		0							138.500			
144	Gas		130,303					1,599,272	1,641,096	1.026	8,276,528	6.3518	5.18
145	Plant Unit Info	496.0		35.3	99.5	39.4	12,594						
146	<u>GCEC 8A</u>												
147	Heavy Oil		163										
148	Light Oil		167					322	1,873	5.817	47,219	28.3225	146.64
149	Gas		5,470					59,843	61,408	1.026	309,699	5.6613	5.18
150	Plant Unit Info	224.0		3.3	100.0	65.2	10,911						
151	<u>GCEC 8B</u>												
152	Heavy Oil		95										
153	Light Oil		100					167	971	5.817	24,490	24.4748	146.64
154	Gas		17,098					161,903	166,137	1.026	837,878	4.9004	5.18
155	Plant Unit Info	224.0		10.0	99.6	69.6	9,663						
156	<u>GCEC 8C</u>												
157	Heavy Oil		236										
158	Light Oil		241					461	2,682	5.817	67,603	28.0883	146.64
159	Gas		10,585					114,836	117,839	1.026	594,297	5.6145	5.18
160	Plant Unit Info	220.0		6.4	100.0	71.1	10,895						
161	<u>GCEC 8D</u>												
162	Heavy Oil		381										
163	Light Oil		394					734	4,270	5.817	107,637	27.3203	146.64
164	Gas		8,182					86,281	88,537	1.026	446,518	5.4572	5.18
165	Plant Unit Info	220.0		5.1	96.8	71.6	10,361						
166	<u>Ghost Orchid PV Solar</u>												
167	Solar		7,639					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						
169	<u>Grove PV Solar</u>												
170	Solar		7,819					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
172	<u>Hammock PV Solar</u>												
173	Solar		8,722					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
175	<u>Hibiscus PV Solar</u>												
176	Solar		8,599					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
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FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
221	Solar		7,885					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
223	<u>Magnolia Springs PV Solar</u>												
224	Solar		8,441					N/A	N/A	N/A	N/A	N/A	N/A
225	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
226	<u>Manatee 1</u>												
227	Heavy Oil		(3,148)							6.329			
228	Plant Unit Info			N/A	100.0	N/A	N/A						
229	<u>Manatee 2</u>												
230	Heavy Oil		(2,815)							6.329			
231	Plant Unit Info			N/A	100.0	N/A	N/A						
232	<u>Manatee 3</u>												
233	Gas		576,375					3,879,389	3,974,463	1.025	20,044,382	3.4777	5.17
234	Plant Unit Info	1,254.0		63.0	93.3	67.7	6,896						
235	<u>Manatee PV Solar</u>												
236	Solar		6,014					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
238	<u>Martin 3</u>												
239	Light Oil		0							6.331			
240	Gas		3,718					35,535	36,520	1.028	184,181	4.9534	5.18
241	Plant Unit Info	487.0		1.1	100.0	27.3	9,822						
242	<u>Martin 4</u>												
243	Light Oil		0							6.331			
244	Gas		80					14,066	14,456	1.028	72,906	91.1323	5.18
245	Plant Unit Info	487.0		0.0	85.6	1.3	180,700						
246	<u>Martin 8</u>												
247	Light Oil		0							5.874			
248	Gas		35,435					305,084	313,539	1.028	1,581,269	4.4624	5.18
249	Plant Unit Info	1,258.0		3.9	96.7	24.9	8,848						
250	<u>Miami-Dade PV Solar</u>												
251	Solar		9,484					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
253	<u>Monarch PV Solar</u>												
254	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
255	<u>Nassau PV Solar</u>												
256	Solar		7,510					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
258	<u>Northern Preserve PV Solar</u>												
259	Solar		8,092					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
261	<u>Okeechobee 1</u>												
262	Light Oil		0							5.773			
263	Gas		1,113,077					6,797,026	7,017,750	1.032	35,392,570	3.1797	5.21
264	Hydrogen		85					539		1.000			

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE A4

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
265	Plant Unit Info	1,607.0		97.2	100.0	97.2	6,304						
266	<u>Okeechobee PV Solar</u>												
267	Solar		8,604					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
269	<u>Orange Blossom PV Solar</u>												
270	Solar		9,098					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
272	<u>Palm Bay PV Solar</u>												
273	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
275	<u>Pea Ridge</u>												
276	Gas		11,160								146,547	1.3131	
277	<u>Pelican PV Solar</u>												
278	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
279	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
280	<u>Perdido</u> <sup>(6)</sup>												
281	Gas		2,401						18,545		67,133	2.7960	
282	Plant Unit Info			N/A	N/A	N/A	7,724						
283	<u>Pink Trail PV Solar</u>												
284	Solar		8,800					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
286	<u>Pioneer Trail PV Solar</u>												
287	Solar		8,555					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
289	<u>Port Everglades 5</u>												
290	Light Oil		0							5.764			
291	Gas		130,245					923,193	941,400	1.020	4,747,756	3.6452	5.14
292	Plant Unit Info	1,283.0		15.7	76.7	51.2	7,228						
293	<u>Prairie Creek PV Solar</u>												
294	Solar		3,818					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		6.9	N/A	6.9	N/A						
296	<u>Riviera 5</u>												
297	Light Oil		1,004					1,138	6,734	5.917	129,624	12.9114	113.91
298	Gas		524,983					3,425,283	3,521,060	1.028	17,757,738	3.3825	5.18
299	Plant Unit Info	1,326.0		55.5	93.0	55.5	6,707						
300	<u>Rodeo PV Solar</u>												
301	Solar		7,076					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
303	<u>Sabal Palm PV Solar</u>												
304	Solar		9,611					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
306	<u>Sanford 4</u>												
307	Gas		95,674					705,854	724,598	1.027	3,654,360	3.8196	5.18
308	Plant Unit Info	1,180.0		11.4	82.1	43.8	7,574						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
309	<u>Sanford 5</u>												
310	Gas		148,780					1,082,438	1,111,182	1.027	5,604,017	3.7666	5.18
311	Plant Unit Info	1,180.0		17.8	92.0	41.8	7,469						
312	<u>Saw Palmetto PV Solar</u>												
313	Solar		10,166					N/A	N/A	N/A	N/A	N/A	N/A
314	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
315	<u>Sawgrass PV Solar</u>												
316	Solar		8,781					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
318	<u>Scherer 3 <sup>(1)</sup></u>												
319	Heavy Oil		8										
320	Light Oil		7					5	29	5.817	662	9.4325	132.43
321	Coal		76,835					54,726	882,944	8.712	3,167,064	4.1219	57.87
322	Plant Unit Info	215.0		48.0	100.0	48.0	11,490						
323	<u>Shirer Branch PV Solar</u>												
324	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
326	<u>Silver Palm PV Solar</u>												
327	Solar		4,183					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		7.6	N/A	7.6	N/A						
329	<u>Smith 3</u>												
330	Gas		405,531					2,732,051	2,804,600	1.027	14,144,420	3.4879	5.18
331	Plant Unit Info	634.0		89.1	100.0	90.5	6,916						
332	<u>Smith A</u>												
333	Light Oil		35					135	772	5.722	13,957	39.8758	103.38
334	Plant Unit Info	36.0		0.1	100.0	84.6	22,071						
335	<u>Southfork PV Solar</u>												
336	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
338	<u>Space Coast PV Solar</u>												
339	Solar		561					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	10.0		7.5	N/A	7.5	N/A						
341	<u>St. Lucie 1</u>												
342	Nuclear		744,410					7,614,550	7,614,550		3,554,850	0.4775	0.47
343	Plant Unit Info	1,003.0		102.0	100.0	102.0	10,229						
344	<u>St. Lucie 2</u>												
345	Nuclear		468,014					5,634,913	5,634,913		2,433,742	0.5200	0.43

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
346	Plant Unit Info	860.0		75.0	73.5	100.8	12,040						
347	<u>Sundew PV Solar</u>												
348	Solar		8,382					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
350	<u>Sunshine Gateway PV Solar</u>												
351	Solar		9,155					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
353	<u>Sweetbay PV Solar</u>												
354	Solar		7,525					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
356	<u>Trailside PV Solar</u>												
357	Solar		7,941					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		14.3	N/A	14.3	N/A						
359	<u>Turkey Point 3</u>												
360	Nuclear		652,867					6,707,251	6,707,251		3,512,253	0.5380	0.52
361	Plant Unit Info	859.0		104.8	100.0	104.8	10,274						
362	<u>Turkey Point 4</u>												
363	Nuclear		654,315					6,706,602	6,706,602		3,254,387	0.4974	0.49
364	Plant Unit Info	866.0		104.2	100.0	104.2	10,250						
365	<u>Turkey Point 5</u>												
366	Light Oil		39					48	277	5.774	5,081	12.9231	105.86
367	Gas		543,759					3,736,519	3,831,884	1.026	19,325,314	3.5540	5.17
368	Plant Unit Info	1,294.0		58.0	95.6	59.4	7,047						
369	<u>Turnpike PV Solar</u>												
370	Solar		2,753					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		5.0	N/A	5.0	N/A						
372	<u>Twin Lakes PV Solar</u>												
373	Solar		7,806					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
375	<u>Union Springs PV Solar</u>												
376	Solar		8,444					N/A	N/A	N/A	N/A	N/A	N/A
377	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
378	<u>West County 1</u>												
379	Light Oil		259					334	1,922	5.755	36,600	14.1350	109.58
380	Gas		452,452					3,152,252	3,229,482	1.025	16,287,224	3.5998	5.17
381	Plant Unit Info	1,248.0		50.3	95.3	56.2	7,138						
382	<u>West County 2</u>												
383	Light Oil		921					1,135	6,532	5.755	124,373	13.5024	109.58
384	Gas		462,933					3,204,253	3,282,757	1.025	16,555,906	3.5763	5.17
385	Plant Unit Info	1,248.0		51.5	83.8	57.8	7,091						
386	<u>West County 3</u>												
387	Light Oil		1,112					1,391	8,005	5.755	152,425	13.7088	109.58
388	Gas		504,743					3,547,085	3,633,989	1.025	18,327,272	3.6310	5.17
389	Plant Unit Info	1,254.0		56.1	98.4	56.1	7,200						



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
390	<u>White Tail PV Solar</u>												
391	Solar		5,401					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		9.7	N/A	9.7	N/A						
393	<u>Wild Azalea PV Solar</u>												
394	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
396	<u>Wildflower PV Solar</u>												
397	Solar		8,830					N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
399	<u>Willow PV Solar</u>												
400	Solar		8,046					N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
402	<u>System Totals</u>												
403	Plant Unit Info		10,456,050	N/A	N/A	N/A	7,545		78,887,550		275,660,810	2.6364	
404													
405													

406 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month  
 407 and not flowed back to each affected month.  
 408 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate  
 409 <sup>(3)</sup> Net Capability (MW) is FPL's share  
 410 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses  
 411 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil  
 412 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.  
 413 <sup>(7)</sup> Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE YEAR TO DATE PERIOD ENDING: January 2024

	(1)	(2)			(3)
Line No.				FPL	
1	<b>System Totals:</b>				
2					
3	BBLs				8,528
4	MCF (total fuel burned for Gas)				49,900,413
5	TONS (Coal)				55,953
6	MMBTU (Nuclear)				26,663,316
7					
8	Average Net Heat Rate (BTU/KWH)				7,545
9	Fuel Cost per KWH (Cents/KWH)				2.636

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,640	500,253	(1,613)	(0.30)	498,640	500,253	(1,613)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,402,365	\$37,523,354	(\$120,989)	(0.30)	\$37,402,365	\$37,523,354	(\$120,989)	(0)
13 OTHER USAGE (\$)	\$1,950	\$0	\$1,950	100	1,950	0	1,950	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	11,589	639	10,950	1,712.40	11,589	639	10,950	1,712.40
17 UNIT COST (\$/BBL)	\$121.3446	\$116.8211	\$4.5235	3.90	\$121.3446	\$116.8211	\$4.5235	3.90
18 AMOUNT (\$)	\$1,406,302	\$74,701	\$1,331,600	1,782.60	1,406,302	74,701	1,331,600	1,782.60
19 BURNED								
20 UNITS (BBL)	8,528	1,097	7,431	677.10	8,528	1,097	7,431	677.10
21 UNIT COST (\$/BBL)	\$116.4806	\$105.3163	\$11.1644	10.60	\$116.4806	\$105.3163	\$11.1644	10.60
22 AMOUNT (\$)	\$993,384	\$115,577	\$877,807	759.50	993,384	115,577	877,807	759.50
23 ENDING INVENTORY								
24 UNITS (BBL)	1,540,569	1,527,660	12,909	0.80	1,540,569	1,527,660	12,909	0.80
25 UNIT COST (\$/BBL)	\$109.2568	\$108.3085	\$0.9483	0.90	\$109.2568	\$108.3085	\$0.9483	0.90
26 AMOUNT (\$)	\$168,317,661	\$165,458,556	\$2,859,105	1.70	168,317,661	165,458,556	2,859,105	1.70
27 OTHER USAGE (\$)	\$94,495	\$0	\$94,495	100.00	94,495	0	94,495	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$2,677	\$0	\$2,677	100.00	2,677	0	2,677	100.00
33 BURNED								
34 UNITS (TON)	1,227	0	1,227	100.00	1,227	0	1,227	100.00
35 UNIT COST (\$/TON)	\$85.2437	\$0.0000	\$85.2437	100.00	\$85.2437	\$0.0000	\$85.2437	100.00
36 AMOUNT (\$)	\$104,559	\$0	\$104,559	100.00	104,559	0	104,559	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	142,110	0	142,110	100.00	142,110	0	142,110	100
39 UNIT COST (\$/TON)	\$88.2427	\$0.0000	\$88.2427	100.00	\$88.2427	\$0.0000	\$88.2427	100.00
40 AMOUNT (\$)	\$12,540,137	0	\$12,540,137	100.00	12,540,137	0	12,540,137	100
41 OTHER USAGE (\$)	\$0	0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY		0	\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	336,472	233,302	103,170	44.20	336,472	233,302	103,170	44.20
45 UNIT COST (\$/MMBTU)	\$6.2148	\$3.4610	\$2.7538	79.60	\$6.2148	\$3.4610	\$2.7538	79.60
46 AMOUNT (\$)	\$2,091,097	\$807,462	\$1,283,635	159.00	2,091,097	807,462	1,283,635	159.00
47 BURNED								
48 UNITS (MMBTU)	882,944	175,995	706,949	401.70	882,944	175,995	706,949	401.70
49 UNIT COST (\$/MMBTU)	\$3.5869	\$3.5303	\$0.0567	1.60	\$3.5869	\$3.5303	\$0.0567	1.60
50 AMOUNT (\$)	\$3,167,064	\$621,313	\$2,545,751	409.70	3,167,064	621,313	2,545,751	409.70
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,106,639	12,843,002	(9,736,363)	(75.80)	3,106,639	12,843,002	(9,736,363)	(76)
53 UNIT COST (\$/MMBTU)	\$3.9441	\$3.1412	\$0.8029	25.60	\$3.9441	\$3.1412	\$0.8029	25.60
54 AMOUNT (\$)	\$12,252,879	\$40,342,209	(\$28,089,330)	(69.60)	12,252,879	40,342,209	(28,089,330)	(70)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY	0	0	0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,187,811	0	51,187,811	100.00	51,187,811	0	51,187,811	100.00
59 UNIT COST (\$/MMBTU)	\$5.0457	\$0.0000	\$5.0457	100.00	\$5.0457	\$0.0000	\$5.0457	100.00
60 AMOUNT (\$)	\$258,276,889	0	\$258,276,889	100.00	258,276,889	0	258,276,889	100.00
61 BURNED								
62 UNITS (MMBTU)	51,260,241	48,110,552	3,149,689	6.50	51,260,241	48,110,552	3,149,689	6.50
63 UNIT COST (\$/MMBTU)	\$5.0428	\$5.8950	(\$0.8522)	(14.50)	\$5.0428	\$5.8950	(\$0.8522)	(14.50)
64 AMOUNT (\$)	\$258,494,026	\$283,609,740	(\$25,115,715)	(8.90)	258,494,026	283,609,740	(25,115,715)	(8.90)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,689,031	0	3,689,031	100.00	3,689,031	0	3,689,031	100.00
67 UNIT COST (\$/MMBTU)	\$3.2597	\$0.0000	\$3.2597	100.00	\$3.2597	\$0.0000	\$3.2597	100.00
68 AMOUNT (\$)	\$12,025,041	0	\$12,025,041	100.00	12,025,041	0	12,025,041	100.00
69 OTHER USAGE (\$)	\$0	0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY	0	0	\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,663,316	27,050,453	(387,137)	(1.40)	26,663,316	27,050,453	(387,137)	(1.40)
73 UNIT COST (\$/MMBTU)	\$0.4811	\$0	(\$0.0147)	(3.00)	\$0.4811	\$0.4959	(\$0.0147)	(3.00)
74 AMOUNT (\$)	\$12,755,231	\$13,413,065	(\$585,087)	(4.40)	12,827,978	13,413,065	(585,087)	(4.40)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00

**SCHEDULE A5 - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24		
Mar-24		
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24		
Mar-24		
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES  
JANUARY 2024**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(26)	(\$1,950.23)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(26)	(\$1,950.23)	TOTAL ADJUSTMENT









FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: January 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	189,320	189,320	6.116	11,579,518
3	Estimated	206,674	206,674	3.459	7,148,964
4	Difference	(17,354)	(17,354)	2.657	4,430,554
5	Difference %	(8.4%)	(8.4%)	76.8%	62.0%
6	<u>Year to Date</u>				
7	Actual	189,320	189,320	6.116	11,579,518
8	Estimated	206,674	206,674	3.459	7,148,964
9	Difference	(17,354)	(17,354)	2.657	4,430,554
10	Difference %	(8.4%)	(8.4%)	76.8%	62.0%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	51,451	51,451	3.871	1,991,500
3	<b>Subtotal Estimated</b>	<b>51,451</b>	<b>51,451</b>	<b>3.871</b>	<b>1,991,500</b>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	0	0	0.000	(7)
7	BREVARD ENERGY, LLC	2,894	2,894	2.814	81,422
8	Broward County Resource Recovery - South AA QF	2,377	2,377	2.113	50,230
9	Broward County Resource Recovery - South QF	2,604	2,604	2.160	56,246
10	Georgia Pacific Corporation QF	2,332	2,332	2.569	59,914
11	GES-PORT CHARLOTTE, L.L.C.	16	16	2.400	384
12	Gulf Coast Solar Centers (I,II and III)	14,732	14,732	6.528	961,705
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	158	158	2.885	4,568
14	Lee County Solid Waste	934	934	2.508	23,419
15	Okeelanta Power Limited Partnership QF	3,397	3,397	3.038	103,214
16	SEMINOLE ENERGY, LLC	1,164	1,164	2.925	34,039
17	Tropicana Products QF	945	945	2.504	23,661
18	WM-Renewable LLC QF	139	139	1.708	2,372
19	WM-Renewables LLC - Naples QF	48	48	2.313	1,102
20	<b>Subtotal Actual</b>	<b>31,739</b>	<b>31,739</b>	<b>4.418</b>	<b>1,402,268</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: January 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	31,739	31,739	4.418	1,402,268
3	Estimated	51,451	51,451	3.871	1,991,500
4	Difference	(19,711)	(19,711)	0.547	(589,232)
5	Difference %	(38.3%)	(38.3%)	14.1%	(29.6%)
6	<u>Year to Date</u>				
7	Actual	31,739	31,739	4.418	1,402,268
8	Estimated	51,451	51,451	3.871	1,991,500
9	Difference	(19,711)	(19,711)	0.547	(589,232)
10	Difference %	(38.3%)	(38.3%)	14.1%	(29.6%)



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: January 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	666,144	649,291	4,292	(2,060)
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	666,144	649,291	4,292	(2,060)
7	Estimated	0	0	0	0

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Jan-24

Contract	Capacity MW	Term Start	Term End	Contract Type
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755												132,755
Total	132,755												132,755

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of January 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	250											
Total	360											

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400											

Year-to-date Short Term Capacity Payments	3,960,400
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.