



1635 Meathe Drive  
West Palm Beach, FL 33411

February 20, 2024

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **January 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [rwaruszewski@chpk.com](mailto:rwaruszewski@chpk.com), or (412) 496-1345.

Sincerely,

*Bob Waruszewski*

Bob Waruszewski  
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH: JANUARY				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 19,755	\$ 41,310	\$ 21,555	52.18	\$ 19,755	\$ 41,310	\$ 21,555	52.18
2	NO NOTICE SERVICE	\$ -	\$ 9,430	\$ 9,430	100.00	\$ -	\$ 9,430	\$ 9,430	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,548,312	\$ 4,097,630	\$ 2,549,318	62.21	\$ 1,548,312	\$ 4,097,630	\$ 2,549,318	62.21
5	DEMAND	\$ 3,402,726	\$ 3,019,608	\$ (383,118)	-12.69	\$ 3,402,726	\$ 3,019,608	\$ (383,118)	-12.69
6	OTHER	\$ 29,855	\$ 26,879	\$ (2,976)	-11.07	\$ 29,855	\$ 26,879	\$ (2,976)	-11.07
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 2,118,965	\$ 2,118,965	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 5,000,648	\$ 5,075,892	\$ 75,243	1.48	\$ 5,000,648	\$ 5,075,892	\$ 75,243	1.48
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 591	\$ 400	\$ (191)	-47.86	\$ 591	\$ 400	\$ (191)	-47.86
14	TOTAL THERM SALES	\$ 6,002,793	\$ 5,075,492	\$ (927,301)	-18.27	\$ 6,002,793	\$ 5,075,492	\$ (927,301)	-18.27
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,647,600	4,646,760	999,160	21.50	3,647,600	4,646,760	999,160	21.50
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	3,945,602	4,646,760	701,158	15.09	3,945,602	4,646,760	701,158	15.09
19	DEMAND	14,839,800	7,224,860	(7,614,940)	-105.40	14,839,800	7,224,860	(7,614,940)	-105.40
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,945,602	4,646,760	701,158	15.09	3,945,602	4,646,760	701,158	15.09
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	793	422	(371)	-87.96	793	422	(371)	-87.96
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,407,246	4,646,338	239,092	5.15	4,407,246	4,646,338	239,092	5.15
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.542	0.889	0.347	39.03	0.542	0.889	0.347	39.03
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 39.241	88.183	48.942	55.50	39.241	88.183	48.942	55.50
32	DEMAND	(5/19) 22.930	41.795	18.865	45.14	22.930	41.795	18.865	45.14
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 126.740	109.235	(17.505)	-16.03	126.740	109.235	(17.505)	-16.03
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 74.625	94.865	20.240	21.34	74.625	94.865	20.240	21.34
40	TOTAL COST OF THERM SOLD	(11/27) 113.464	109.245	(4.219)	-3.86	113.464	109.245	(4.219)	-3.86
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 117.620	113.401	(4.219)	-3.72	117.620	113.401	(4.219)	-3.72
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 118.21163	113.97141	(4.240)	-3.72	118.21163	113.97141	(4.240)	-3.72
45	PGA FACTOR ROUNDED TO NEAREST .001	118.212	113.971	(4.241)	-3.72	118.212	113.971	(4.241)	-3.72

(1)Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024**  
**CURRENT MONTH: January 2024**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,970,660	21,561.05	0.543
2 No Notice Commodity Adjustment - System Supply	(323,060)	(1,805.91)	0.559
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,647,600	19,755.14	0.542
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,987,100	1,507,157.46	37.801
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	76,400	25,382.50	33.223
20 Imbalance Cashout - FGT	(117,898)	18,723.43	(15.881)
21 Imbalance Cashout - Other Shippers	0	(2,951.35)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,945,602	1,548,312.04	39.241
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	12,963,410	847,743.73	6.540
26 Demand (Pipeline) No Notice - System Supply	1,860,000	9,430.20	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,249,950.87	0.000
30 Other - Marlin	0	173,647.87	0.000
31 Other - Teco	16,390	121,953.24	744.071
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	14,839,800	3,402,725.91	22.930
<b>OTHER</b>			
34 Company Use of Natural Gas	0	166.00	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	10,956.73	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	632.50	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	29,855.11	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$18,667.30	3,339,410	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,830.45	327,450	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,075.45	303,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$1,805.91)	(323,060)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$19,767.29</b>	<b>3,647,600</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	\$39,725.85	(117,898)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$926.83	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$2,951.35)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$25,382.60	76,400	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0124
COMMODITY (OTHER)	TECO	\$13,597.91	12,940	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.44	0	211012145697-0124
COMMODITY (OTHER)	TECO	\$249,886.45	0	221008502041-0124
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,116,797.04	3,970,710	ACCRUAL
COMMODITY (OTHER)	EMERA	\$107,186.77	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	Mansfield	\$0.00	0	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,550,608.54</b>	<b>3,942,152</b>	
DEMAND - NO NOTICE	FGT	\$9,430.20	1,860,000	402442
DEMAND	FGT	\$516,218.51	9,978,280	402442
DEMAND	FGT	(\$454.15)	642,940	403350
DEMAND	FSC	\$30,099.73	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$13,739.36)	0	403426
DEMAND	FGT	\$299,615.00	310,000	403363
DEMAND	Gulfstream	\$9,658.98	405,790	ACCRUAL
DEMAND	FCG	\$2,242.24	76,400	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$164,037.87	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,610.00	0	ACCRUAL
DEMAND	PPC	\$2,082,461.56	0	375223-1123
DEMAND	FPUC	\$167,489.31	0	VARIOUS
DEMAND	PPC	\$0.00	0	428663-1123
DEMAND	TECO	\$663.86	0	211012145184-0124
DEMAND	TECO	\$663.86	12,940	ACCRUAL
DEMAND	TECO	\$879.86	0	211012145697-0124
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$97,977.36	0	ACCRUAL
DEMAND	TECO	\$2,817.84	0	221008502041-0124
<b>DEMAND TOTAL</b>		<b>\$3,383,672.67</b>	<b>14,836,350</b>	
OTHER	VERVANTIS	\$0.00	0	03817905-0923
OTHER	VERVANTIS	\$0.00	0	04003844-0923
OTHER	VERVANTIS	\$0.00	0	04886578-0923
OTHER	VERVANTIS	\$0.00	0	03506987-0923
OTHER	VERVANTIS	\$0.00	0	05085097-0923
OTHER	CONVERGENCE	\$12,500.00	0	1000481
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$10,400.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$632.50	0	2841678
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$29,132.38</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: JANUARY				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,548,312	\$ 4,097,630	\$ 2,549,318	62.2	1,548,312	\$ 4,097,630	\$ 2,549,318	62.2	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,452,336	\$ 978,262	\$ (2,474,074)	(252.9)	3,452,336	\$ 978,262	\$ (2,474,074)	(252.9)	
3	TOTAL COST		5,000,648	\$ 5,075,892	\$ 75,244	1.5	5,000,648	\$ 5,075,892	\$ 75,244	1.5	
4	FUEL REVENUES (NET OF REVENUE TAX)		6,002,793	\$ 5,075,492	\$ (927,301)	(18.3)	6,002,793	\$ 5,075,492	\$ (927,301)	(18.3)	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,650)	\$ (124,650)	\$ -	0.0	(124,650)	\$ (124,650)	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,878,143	\$ 4,950,842	\$ (927,301)	(18.7)	5,878,143	\$ 4,950,842	\$ (927,301)	(18.7)	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>877,495</b>	\$ (125,050)	\$ (1,002,545)	801.7	877,495	\$ (125,050)	\$ (1,002,545)	801.7	
8	INTEREST PROVISION -THIS PERIOD	Line 21	19,387	\$ (12,524)	\$ (31,911)	254.8	19,387	\$ (12,524)	\$ (31,911)	254.8	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,875,316	\$ (2,826,912)	\$ (6,702,228)	237.1	<b>\$ 3,875,316</b>	<b>\$ (2,826,912)</b>	\$ (6,702,228)	237.1	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,650	\$ 124,650	\$ -	0.0	124,650	\$ 124,650	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>4,896,848</b>	<b>\$ (2,839,836)</b>	<b>\$ (7,736,684)</b>	272.4	<b>4,896,848</b>	<b>\$ (2,839,836)</b>	<b>\$ (7,736,684)</b>	272.4	
MEMO: Unbilled Over-recovery					<b>1,239,524</b>						
Over/(under)-recovery Book Balance					<b>6,136,372</b>						
<b>INTEREST PROVISION</b>											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 3,875,315.75	\$ (2,826,912)	\$ (6,702,228)	237.1					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 4,877,461	\$ (2,827,312)	\$ (7,704,773)	272.5					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 8,752,776	\$ (5,654,225)	\$ (14,407,001)	254.8					
15	AVERAGE	50% of Line 14	\$ 4,376,388	\$ (2,827,112)	\$ (7,203,501)	254.8					
16	INTEREST RATE - FIRST DAY OF MONTH		0.05300	0.05300	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05330	0.05330	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.10630	0.10630	-	0.0					
19	AVERAGE	50% of Line 18	0.05315	0.05315	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00443	0.00443	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 19,387</b>	<b>\$ (12,524)</b>	<b>\$ (31,911)</b>	254.8					

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

**PRESENT MONTH: JANUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
116												
<b>TOTAL</b>					3,945,602		3,945,602	1,548,312				39.241





	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	1,548,312	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	3,452,336	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>5,000,648</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	2,521,936	0	0	0	0	0	0	0	0	0	0
14	Commercial	1,799,497	0	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.75000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	1,888,889	0	0	0	0	0	0	0	0	0	0
25	Commercial	1,349,009	0	0	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	69,723	0	0	0	0	0	0	0	0	0	0
47	Commercial	4,053	0	0	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION												SCHEDULE A-6
	FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										