

P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the January 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1					0	0	0	0.0%	0.00000	0.00000	0.00000
2												
3	0	0	0	0.0%								
4												
5	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	1,068,211	1,652,131	(583,920)	-35.3%	31,579	37,376	(5,797)	-15.5%	3.38266	4.42027	(1.03761)	-23.5%
7												
8												
9												
10	1,660,701	1,486,493	174,208	11.7%	31,579	37,376	(5,797)	-15.5%	5.25888	3.97710	1.28178	32.2%
11	1,535,328	1,687,797	(152,469)	-9.0%	14,817	16,565	(1,748)	-10.6%	10.36161	10.18893	0.17268	1.7%
12	4,264,240	4,826,421	(562,181)	-11.7%	46,396	53,941	(7,545)	-14.0%	9.19087	8.94755	0.24332	2.7%
13					46,396	53,941	(7,545)	-14.0%				
14												
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	123,989	151,719	(27,730)	-44.3%	0	0	0	0.0%				
20a	4,140,251	4,674,702	(534,451)	-11.4%	46,396	53,941	(7,545)	-14.0%	8.92363	8.66628	0.25735	3.0%
21	(788,914) *	(287,869) *	(501,045)	174.1%	(8,841)	(3,322)	(5,519)	166.2%	(1.50504)	(0.53334)	(0.97170)	182.2%
22	3,141 *	4,506 *	(1,365)	-30.3%	35	52	(17)	-32.3%	0.00599	0.00835	(0.00236)	-28.3%
23	248,434 *	280,441 *	(32,007)	-11.4%	2,784	3,236	(452)	-14.0%	0.47395	0.51958	(0.04563)	-8.8%
24	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
25												
26	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
26a	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
28												
29	969,709	969,709	0	0.0%	52,418	53,975	(1,557)	-2.9%	1.84995	1.79659	0.05336	3.0%
30	5,109,960	5,644,411	(534,451)	-9.5%	52,418	53,975	(1,557)	-2.9%	9.74848	10.45745	(0.70897)	-6.8%
31									1.01609	1.01609	0.00000	0.0%
32									9.90533	10.62571	(0.72038)	-6.8%
33									9.905	10.626	(0.721)	-6.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,068,211	1,652,131	(583,920)	-35.3%	31,579	37,376	(5,797)	-15.5%	3.38266	4.42027	(1.03761)	-23.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,660,701	1,486,493	174,208	11.7%	31,579	37,376	(5,797)	-15.5%	5.25888	3.97710	1.28178	32.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,535,328	1,687,797	(152,469)	-9.0%	14,817	16,565	(1,748)	-10.6%	10.36161	10.18893	0.17268	1.7%
12 TOTAL COST OF PURCHASED POWER	4,264,240	4,826,421	(562,181)	-11.7%	46,396	53,941	(7,545)	-14.0%	9.19087	8.94755	0.24332	2.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,396	53,941	(7,545)	-14.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	123,989	151,719	(27,730)	-18.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,140,251	4,674,702	(534,451)	-11.4%	46,396	53,941	(7,545)	-14.0%	8.92363	8.66628	0.25735	3.0%
21 Net Unbilled Sales (A4)	(788,914) *	(287,869) *	(501,045)	174.1%	(8,841)	(3,322)	(5,519)	166.2%	(1.50504)	(0.53334)	(0.97170)	182.2%
22 Company Use (A4)	3,141 *	4,506 *	(1,365)	-30.3%	35	52	(17)	-32.3%	0.00599	0.00835	(0.00236)	-28.3%
23 T & D Losses (A4)	248,434 *	280,441 *	(32,007)	-11.4%	2,784	3,236	(452)	-14.0%	0.47395	0.51958	(0.04563)	-8.8%
24 SYSTEM KWH SALES	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,140,251	4,674,702	(534,451)	-11.4%	52,418	53,975	(1,557)	-2.9%	7.89853	8.66087	(0.76234)	-8.8%
28 GPIF**												
29 TRUE-UP**	969,709	969,710	(1)	0.0%	52,418	53,975	(1,557)	-2.9%	1.84995	1.79659	0.05336	3.0%
30 TOTAL JURISDICTIONAL FUEL COST	5,109,960	5,644,412	(534,452)	-9.5%	52,418	53,975	(1,557)	-2.9%	9.74848	10.45746	(0.70898)	-6.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.90533	10.62572	(0.72039)	-6.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.905	10.626	(0.721)	-6.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,068,211	1,652,131	(583,920)	-35.3%	1,068,211	1,652,131	(583,920)	-35.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,660,701	1,486,493	174,208	11.7%	1,660,701	1,486,493	174,208	11.7%
3b. Energy Payments to Qualifying Facilities	1,535,328	1,687,797	(152,469)	-9.0%	1,535,328	1,687,797	(152,469)	-9.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,264,240	4,826,421	(562,181)	-11.7%	4,264,240	4,826,421	(562,181)	-11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,870	25,500	(20,630)	-80.9%	4,870	25,500	(20,630)	-80.9%
7. Adjusted Total Fuel & Net Power Transactions	4,269,110	4,851,921	(582,811)	-12.0%	4,269,110	4,851,921	(582,811)	-12.0%
8. Less Apportionment To GSLD Customers	123,989	151,719	(27,730)	-18.3%	123,989	151,719	(27,730)	-18.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,145,121	\$ 4,700,202	\$ (555,081)	-11.8%	\$ 4,145,121	\$ 4,700,202	\$ (555,081)	-11.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,218,544	5,563,832	(345,288)	-6.2%	5,218,544	5,563,832	(345,288)	-6.2%
c. Jurisdictional Fuel Revenue	5,218,544	5,563,832	(345,288)	-6.2%	5,218,544	5,563,832	(345,288)	-6.2%
d. Non Fuel Revenue	3,638,174	4,007,475	(369,302)	-9.2%	3,638,174	4,007,475	(369,302)	-9.2%
e. Total Jurisdictional Sales Revenue	8,856,718	9,571,307	(714,589)	-7.5%	8,856,718	9,571,307	(714,589)	-7.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,856,718	\$ 9,571,307	\$ (714,589)	-7.5%	\$ 8,856,718	\$ 9,571,307	\$ (714,589)	-7.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	52,166,078	52,329,383	(163,305)	-0.3%	52,166,078	52,329,383	(163,305)	-0.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,166,078	52,329,383	(163,305)	-0.3%	52,166,078	52,329,383	(163,305)	-0.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,218,544	\$ 5,563,832	\$ (345,288)	-6.2%	\$ 5,218,544	\$ 5,563,832	\$ (345,288)	-6.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	969,709	969,710	(1)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)			0	0.0%			0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,248,835	4,594,122	(345,287)	-7.5%	4,248,835	4,594,122	(345,287)	-7.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,145,121	4,700,202	(555,081)	-11.8%	4,145,121	4,700,202	(555,081)	-11.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,145,121	4,700,202	(555,081)	-11.8%	4,145,121	4,700,202	(555,081)	-11.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	103,714	(106,080)	209,794	-197.8%	103,714	(106,080)	209,794	-197.8%
8. Interest Provision for the Month	(41,924)	49,161	(91,085)	-185.3%	(41,924)	49,161	(91,085)	-185.3%
9. True-up & Inst. Provision Beg. of Month	(10,002,597)	11,636,519	(21,639,116)	-186.0%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	969,709	969,710	(1)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,971,098)	\$ 12,549,309	\$ (21,520,407)	-171.5%	\$ (8,971,098)	\$ 12,549,309	\$ (21,520,407)	-171.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (10,002,597)	\$ 11,636,519	\$ (21,639,116)	-186.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(8,929,174)	12,500,148	(21,429,322)	-171.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(18,931,771)	24,136,667	(43,068,438)	-178.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (9,465,885)	\$ 12,068,334	\$ (21,534,219)	-178.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4429%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(41,924)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JANUARY 2024 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	31,579	37,376	(5,797)	-15.51%	31,579	37,376	(5,797)	-15.51%
4a	Energy Purchased For Qualifying Facilities	14,817	16,565	(1,748)	-10.55%	14,817	16,565	(1,748)	-10.55%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	46,396	53,941	(7,545)	-13.99%	46,396	53,941	(7,545)	-13.99%
8	Sales (Billed)	52,418	53,975	(1,557)	-2.88%	52,418	53,975	(1,557)	-2.88%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	35	52	(17)	-32.30%	35	52	(17)	-32.30%
10	T&D Losses Estimated @ 0.06	2,784	3,236	(452)	-13.97%	2,784	3,236	(452)	-13.97%
11	Unaccounted for Energy (estimated)	(8,841)	(3,322)	(5,519)	166.15%	(8,841)	(3,322)	(5,519)	166.15%
12									
13	% Company Use to NEL	0.08%	0.10%	-0.02%	-20.00%	0.08%	0.10%	-0.02%	-20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-19.05%	-6.16%	-12.89%	209.25%	-19.05%	-6.16%	-12.89%	209.25%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,068,211	1,652,131	(583,920)	-35.34%	1,068,211	1,652,131	(583,920)	-35.34%
18a	Demand & Non Fuel Cost of Pur Power	1,660,701	1,486,493	174,208	11.72%	1,660,701	1,486,493	174,208	11.72%
18b	Energy Payments To Qualifying Facilities	1,535,328	1,687,797	(152,469)	-9.03%	1,535,328	1,687,797	(152,469)	-9.03%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,264,240	4,826,421	(562,181)	-11.65%	4,264,240	4,826,421	(562,181)	-11.65%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.383	4.420	(1.037)	-23.46%	3.383	4.420	(1.037)	-23.46%
23a	Demand & Non Fuel Cost of Pur Power	5.259	3.977	1.282	32.24%	5.259	3.977	1.282	32.24%
23b	Energy Payments To Qualifying Facilities	10.362	10.189	0.173	1.70%	10.362	10.189	0.173	1.70%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.191	8.948	0.243	2.72%	9.191	8.948	0.243	2.72%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2024** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	37,376			37,376	4.420266	8.397368	1,652,131
TOTAL		37,376	0	0	37,376	4.420266	8.397368	1,652,131

ACTUAL:

FPL GULF/SOUTHERN	MS	15,769			15,769	(0.153884)	5.179847	(24,266)
Other		15,810			15,810	6.910038	12.094256	1,092,477
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		31,579	0	0	31,579	6.756154	5.179847	1,068,211

CURRENT MONTH: DIFFERENCE		(5,797)	0	0	(5,797)	2.335888	(3.21752)	(583,920)
DIFFERENCE (%)		-15.5%	0.0%	0.0%	-15.5%	52.8%	-38.3%	-35.3%
PERIOD TO DATE: ACTUAL	MS	31,579			31,579	3.382662	3.482662	1,068,211
ESTIMATED	MS	37,376			37,376	4.420266	4.520266	1,652,131
DIFFERENCE		(5,797)	0	0	(5,797)	(1.037604)	-1.037604	(583,920)
DIFFERENCE (%)		-15.5%	0.0%	0.0%	-15.5%	-23.5%	-23.0%	-35.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2024 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,565			16,565	10.188934	10.188934	1,687,797
TOTAL		16,565	0	0	16,565	10.188934	10.188934	1,687,797

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,817			14,817	10.361606	10.361606	1,535,328
TOTAL		14,817	0	0	14,817	10.361606	10.361606	1,535,328

CURRENT MONTH: DIFFERENCE		(1,748)	0	0	(1,748)	0.172672	0.172672	(152,469)
DIFFERENCE (%)		-10.5%	0.0%	0.0%	-10.5%	1.7%	1.7%	-9.0%
PERIOD TO DATE: ACTUAL	MS	14,817			14,817	10.361606	10.361606	1,535,328
ESTIMATED	MS	16,565			16,565	10.188934	10.188934	1,687,797
DIFFERENCE		(1,748)	0	0	(1,748)	0.172672	0.172672	(152,469)
DIFFERENCE (%)		-10.5%	0.0%	0.0%	-10.5%	1.7%	1.7%	-9.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

JANUARY 2024

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							