

FILED 3/11/2024 DOCUMENT NO. 01103-2024 FPSC - COMMISSION CLERK

Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

March 11, 2024

# VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket 20240028-GU; Petition to implement long-term debt cost true-up mechanism, by Peoples Gas System, Inc.

Dear Mr. Teitzman:

Please find attached for filing in the above-styled matter Peoples Gas System, Inc.'s Response to Staff's Second Data Request (Nos. 6-12), served on February 29, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

Irginia Ponder

VLP/ne Attachment

cc: Andrew Souchik Major Thompson

# **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Response, filed on behalf of People Gas System, Inc., has been furnished by electronic mail on this 11th day of March, 2024 to the following:

Major Thompson Office of General Counsel Florida Public Service Commission Room 390L – Gerald L. Gunter Building 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>mthompso@psc.state.fl.us</u> Andrew Souchik Division of Accounting and Finance Florida Public Service Commission Room 160B – Gerald L. Gunter Bldg. 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 asouchik@psc.state.fl.us

ATTORNEY

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 6 BATES PAGE(S): 1 FILED: MARCH 11, 2024

- **6.** Please refer to PGS's response to Staffs First Data Request No. 4. Please explain for what purpose the higher net proceeds of \$97,441,925 in the actual inaugural debt issuance were used or will be used.
- **A.** The company's response to staff's First Data Request No. 4, explained that the principal amount of \$97,441,925 was the difference between the forecasted issuance of \$825 million on September 30, 2023, and the actual inaugural debt issuance of \$925 million, on December 19, 2023. The entire "net proceeds" from the \$925 million of long-term debt issued were fully used to extinguish the combined short- and long-term intercompany debt balance of \$955,953,304. Thus, there are no remaining net proceeds to be used from the debt issuance on December 19, 2023.

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 7 BATES PAGE(S): 2 FILED: MARCH 11, 2024

- Please explain the reasons for certain revisions in the cost of service study filed on February 5, 2024 (Document No. 00556-2024) in comparison to the cost of service study approved in Order No. PSC-2023-0388-FOF-GU, issued December 27, 2023. Please explain the reasons with details.
- A. The supplemental materials filed on February 5, 2024, in Docket No. 20240028-GU, included revisions to the "E" and "H" schedules to reflect the updated 2024 annual revenue requirement as outlined in paragraphs 13 and 14 of the company's Petition for Approval of Long-Term Debt True-Up filed in this docket. The company notes that there was a formatting error in preparing for filing which resulted in some numbers within these schedules appearing in blue.

The following schedules and pages differed from the cost of service study issued in December 27, 2023.

	Doc. No.	
MFR	00556-2024	
Schedule	Bates Page(s)	Reason for Revision
E-1	5 - 6	Changed with new rates calculated from H-1
E-2	7 - 11	Right 3 columns with new rates calculated from H-1
E-5	12 - 29	Changed with new rates linked from E-2
E-6	34	Updated NOI (Row 11) per Exhibit 3 of the Petition
E-6	34	Updated Rows 14 – 17 per new rates calculation
H-3	61	Changed to O&M Bad Debt from E-6, BS p. 34 row 15
H-3	62	Changed Revenue Related Taxes Other Than Income
		("TOTI") (Row 10) to TOTI from BS p. 34, Rows 9 & 16
H-3	62	Changed Return (Required NOI) (Row 15) to NOI from E-
		6, BS p. 34, Row 11
H-3	62	Changed Income Taxes (Row 16) to Income Taxes from E-
		6, BS p. 34, Row 14

The changes in the MFR schedules noted in the table above are reflected in MFR Schedules H-1 and H-2 to calculate the proposed rates.

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 8 BATES PAGE(S): 3 - 4 FILED: MARCH 11, 2024

- **8.** Please provide Exhibit Four of the petition, and any supporting documentation used to calculate Exhibit Four, in Excel format with formulas intact.
- **A.** Exhibit Four, 2024 PGS Proposed Rates with Long-Term True-Up, is a table that compares the rates effective January 1, 2024, to the proposed rates commencing July 1, 2024. Therefore, there are not any calculations or formulas in this document. Please see the electronic Excel file titled "(BS 4) 2024 Rates with LTD.xlsx."

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 9 BATES PAGE(S): 5 - 35 FILED: MARCH 11, 2024

- **9.** Please provide revised tariff sheets, Exhibit Five of the petition, reflecting an effective date of July 1, 2024.
- **A.** Please see the attached tariff sheets in legislative and clean format.

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028-GU STAFF'S SECOND DATA REQUEST REQUEST NO. 9 FILED: MARCH 11, 2024

Thirteenth Twelfth Revised Sheet No. 7.201 Cancels Twelfth Eleventh Revised Sheet No. 7.201

# RESIDENTIAL SERVICE Rate Schedule RS

## Availability:

Throughout the service areas of the Company.

## Applicability:

Gas Service for residential purposes in individually metered residences and separately metered apartments. Also, for Gas used in commonly owned facilities of condominium associations, cooperative apartments, and homeowners associations, (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator), subject to the following criteria:

- 1. 100% of the Gas is used exclusively for the co-owner's benefit.
- 2. None of the Gas is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each Point of Delivery will be separately metered and billed.
- 4. A responsible legal entity is established as the Customer to whom the Company can render its bills for said services.
- 5. RS-GHP refers to any Residential Customer utilizing a gas heat pump ("GHP") for heating and cooling.

Customers receiving service under this schedule will be classified for billing purposes according to annual usage as follows:

Billing Class	Annual Consumption
RS-1	0 – 99 Therms
RS-2	100 – 249 Therms
RS-3	250 – 1,999 Therms
RS-GHP	All Therms

## Monthly Rate:

<u>Billing Class</u> RS-1 RS-2 RS-3 RS-GHP	Customer Charge \$ <u>19.10</u> 19.06 per month \$ <u>24.4124.36</u> per month \$ <u>31.54</u> 31.48 per month \$ <u>31.54</u> 31.47 per month	
Distribution Charge:	\$0. <u>35165<mark>35096</mark> per Therm for RS-1, RS-2, and RS-3</u> \$0. <u>12395</u> 12374 per Therm for RS-GHP	
Minimum Bill:	The Customer charge.	

Eleventh Tenth Revised Sheet No. 7.301 Cancels Tenth Ninth Revised Sheet No. 7.301

# SMALL GENERAL SERVICE Rate Schedule SGS

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered to any non-residential Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 0 through 1,999 Therms per year or less. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

# Monthly Rate:

Customer Charge:\$43.0742.98per monthDistribution Charge:\$0.4928649196per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill: The Customer charge.

## **Special Conditions:**

- 1. When the Customer receives transportation service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth of Sheet No. 7.101-5.

7

Eleventh Tenth Revised Sheet No. 7.302 Cancels Tenth Ninth Revised Sheet No. 7.302

# GENERAL SERVICE - 1 Rate Schedule GS-1

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 2,000 through 9,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

### Monthly Rate:

Customer Charge: \$66.0565.91 per month

Distribution Charge: \$0.4642346334 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Eleventh Tenth Revised Sheet No. 7.303 Cancels Tenth Ninth Revised Sheet No. 7.303

# GENERAL SERVICE - 2 Rate Schedule GS-2

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

### Monthly Rate:

Customer Charge:	\$ <u>123.47</u> 123.22 per month
Distribution Charge:	\$0. <u>39723<mark>39646</mark> per Therm</u>

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill: The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028-GU STAFF'S SECOND DATA REQUEST REQUEST NO. 9 FILED: MARCH 11, 2024

Peoples Gas System, Inc. Original Volume No. 3 Ninth Eighth Revised Sheet No. 7.303-2 Cancels Eighth Seventh Revised Sheet No. 7.303-2

# GENERAL SERVICE - 3 Rate Schedule GS-3

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 50,000 through 249,000 Therms per year or RNG delivered into Company's system by any Customer delivering 50,000 through 249,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS and may be eligible for transportation service under Rider ITS.

### Monthly Rate:

Customer Charge:\$502.52 501.48 per monthDistribution Charge:\$0.3398033914 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Ninth Eighth Revised Sheet No. 7.303-4 Cancels Eighth Seventh Revised Sheet No. 7.303-4

# GENERAL SERVICE - 4 Rate Schedule GS-4

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms per year or RNG delivered into Company's system by any Customer delivering 250,000 through 499,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS or Rider ITS.

### Monthly Rate:

Customer Charge:\$<u>952.39950.43</u> per monthDistribution Charge:\$0.2632326271 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Thirteenth Twelfth Revised Sheet No. 7.304 Cancels Twelfth Eleventh Revised Sheet No. 7.304

# GENERAL SERVICE - 5 Rate Schedule GS-5

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using a minimum of 500,000 Therms per year or more at one billing location or RNG delivered into Company's system by any Customer delivering a minimum of 500,000 Therms per year or more at one billing location.

A Customer eligible for service under this rate schedule is eligible for transportation service under either Rider NCTS or Rider ITS.

### Monthly Rate:

Customer Charge:	\$ <u>2,101.00</u>
Distribution Charge:	\$0. <u>17898</u> 17862 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under either the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Tenth Ninth Revised Sheet No. 7.306 Cancels Ninth Eighth Revised Sheet No. 7.306

# COMMERCIAL STREET LIGHTING SERVICE Rate Schedule CSLS

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered for use in commercial street lighting devices for public or private use in common areas around subdivisions, complexes, streets, highways or roadway lighting. To qualify for this rate, Customer must have at least ten (10) Gas street lights or a total of forty (40) individual mantles installed and separately metered from other gas-using equipment. A Customer eligible for service under this rate schedule is eligible for transportation service under the Company's Rider NCTS.

# Monthly Rate:

Distribution Charge:

\$0.<u>40680</u>40600 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under Rider NCTS.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
- 5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
- 6. Service under this schedule will require one street light to be metered per account. The metered volume multiplied by the number of lights will equal total Therm usage per month.

Sixth Fifth Revised Sheet No. 7.402-1 Cancels Fifth Fourth Revised Sheet No. 7.402-1

# RESIDENTIAL STANDBY GENERATOR SERVICE Rate Schedule RS-SG

### Availability:

Throughout the service areas of the Company.

### Applicability:

Gas delivered to any Customer otherwise eligible to receive Gas Service under Rate Schedule RS whose only Gas-consuming appliance or equipment is a standby electric generator.

### Monthly Rate:

Customer Charge:	\$ <u>31.54</u> <del>31.47</del>
Distribution Charge:	\$0. <u>28237<mark>28181</mark> per Therm</u>
Minimum Monthly Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1.

- 1. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2 and will apply to each Therm delivered to Customer during a Billing Period.
- The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.
- 3. The rates set forth in this Tariff shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.
- 4. Subject to Special Condition 5 below, a Customer receiving Gas Service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month period unless customer terminates Gas Service at the end of any 12-month period.
- 5. If Customer installs an additional Gas appliance at the premise at which service is provided hereunder, then Customer will be transferred to the otherwise applicable rate schedule.

Seventh Sixth Revised Sheet No. 7.403 Cancels Sixth Fifth Revised Sheet No. 7.403

# COMMERCIAL STANDBY GENERATOR SERVICE Rate Schedule CS-SG

## Availability:

Throughout the service areas of the Company.

### Applicability:

Gas delivered to any Customer eligible to receive Gas Service under Rate Schedule SGS, GS-1, GS-2, GS-3, GS-4 or GS-5 whose only Gas-consuming appliance or equipment is a standby electric generator.

### Monthly Rate:

Customer Charge:	\$ <u>52.64</u> 52.54
Distribution Charge:	\$0. <u>28237<mark>28181</mark> per Therm</u>
Minimum Monthly Bill:	The Customer charge

1. The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set for the on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

- 1. When the Customer receives transportation service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3
- The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2 and will apply to each Therm delivered to Customer during a Billing Period.
- 3. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.4 and will apply to each Therm delivered to Customer during a Billing Period.
- 4. The rates set forth in this Tariff shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.

Fifth Fourth Revised Sheet No. 7.405 Cancels Fourth Third Revised Sheet No. 7.405

### COMMERCIAL GAS HEAT PUMP SERVICE RATE SCHEDULE CS-GHP

### Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Commercial Customer utilizing a Gas Heat Pump for heating and cooling.

### Monthly Rate:

Customer Charge: Distribution Charge: Minimum Bill: \$<u>52.64</u> <u>52.54</u> per month \$0.<u>26323</u> <u>26271</u> per Therm The Customer charge

### **Special Conditions:**

- 1. The gas provided for GHP would be separately metered and would appear separately on Customer bills.
- The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless the customer receives transportation service under the Company's Rider NCTS.
- 3. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth in Sheet No. 7.101-2.
- 4. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 5. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
- 6. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 7. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

**16** 

Twelfth Eleventh Revised Sheet No. 7.501 Cancels Eleventh Tenth Revised Sheet No. 7.501

# WHOLESALE SERVICE - FIRM Rate Schedule WHS

## Availability:

For other Gas distribution or electric utility companies throughout service areas of the Company.

# Applicability:

Service under this schedule will only be rendered when the Company has sufficient Gas and interstate pipeline capacity to meet all its other needs during the term of the sale under this schedule. Firm Gas Service for other Gas utility's residential or commercial resale or for use by an electric utility for its own consumption. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

## Monthly Rate:

I

Customer Charge:	\$ <u>665.24 663.86</u> per month
Distribution Charge:	\$0. <u>21978<mark>21935</mark> per Therm</u>
Minimum Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

- 1. An executed contract for a period of at least one year is required as a condition precedent to service hereunder.
- 2. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
- 3. If any facilities other than metering and regulating equipment are required to render service under this schedule, the Customer shall pay for these facilities prior to the commencement of service.
- 4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
- 5. The rates set forth above shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
- 6. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.

Twelfth Eleventh Revised Sheet No. 7.601 Cancels Eleventh Tenth Revised Sheet No. 7.601

# SMALL INTERRUPTIBLE SERVICE Rate Schedule SIS

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Interruptible Service for non-residential commercial or industrial service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 1,000,000 through 3,999,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

### Monthly Rate:

Customer Charge:	\$ <u>2,440.80</u> 2,435.76-per month
Distribution Charge:	\$0.10074 <del>10054</del> per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Minimum Bill: The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but shall not be less than one year.
- 2. If the Customer's requirements for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.
- 3. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028-GU STAFF'S SECOND DATA REQUEST REQUEST NO. 9 FILED: MARCH 11, 2024

Peoples Gas System, Inc. Original Volume No. 3 Eleventh Tenth Revised Sheet No. 7.603 Cancels Tenth Ninth Revised Sheet No. 7.603

# INTERRUPTIBLE SERVICE Rate Schedule IS

## Availability:

Throughout the service areas of the Company.

### Applicability:

Interruptible Gas for non-residential commercial or industrial use. Service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 4,000,000 through 49,999,999 Therms per year (see Special Condition 7). A Customer eligible for service pursuant to this rate schedule is also eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

#### Monthly Rate:

Customer Charge: \$<u>2,823.66</u> <u>2,817.84</u> per month

Distribution Charge: \$0.0521905209 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Minimum Bill:

The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but shall not be less than one year.
- 2. If the Customer's requirements for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.

Tenth Ninth Revised Sheet No. 7.605 Cancels Ninth Eighth Revised Sheet No. 7.605

# INTERRUPTIBLE SERVICE - LARGE VOLUME Rate Schedule ISLV

### Availability:

Throughout the service areas of the Company.

### **Applicability:**

Interruptible Gas for non-residential commercial or industrial use. Service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 50,000,000 Therms per year or more. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

### Monthly Rate:

Customer Charge: \$<u>3,110.82</u> <u>3,104.40</u> per month

Distribution Charge: \$0.0135401351 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under Company's Rider ITS.

Minimum Bill: The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but not less than one year.
- 2. If the Customer's requirement for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.

Thirteenth Revised Sheet No. 7.201 Cancels Twelfth Revised Sheet No. 7.201

# RESIDENTIAL SERVICE Rate Schedule RS

## Availability:

Throughout the service areas of the Company.

## Applicability:

Gas Service for residential purposes in individually metered residences and separately metered apartments. Also, for Gas used in commonly owned facilities of condominium associations, cooperative apartments, and homeowners associations, (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator), subject to the following criteria:

- 1. 100% of the Gas is used exclusively for the co-owner's benefit.
- 2. None of the Gas is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each Point of Delivery will be separately metered and billed.
- 4. A responsible legal entity is established as the Customer to whom the Company can render its bills for said services.
- 5. RS-GHP refers to any Residential Customer utilizing a gas heat pump ("GHP") for heating and cooling.

Customers receiving service under this schedule will be classified for billing purposes according to annual usage as follows:

Billing Class	Annual Consumption
RS-1	0 – 99 Therms
RS-2	100 – 249 Therms
RS-3	250 – 1,999 Therms
RS-GHP	All Therms

## Monthly Rate:

<u>Billing Class</u> RS-1 RS-2 RS-3 RS-GHP	<u>Customer Charge</u> \$19.10 per month \$24.41 per month \$31.54 per month \$31.54 per month
Distribution Charge:	\$0.35165 per Therm for RS-1, RS-2, and RS-3 \$0.12395 per Therm for RS-GHP
Minimum Bill:	The Customer charge.

Eleventh Revised Sheet No. 7.301 Cancels Tenth Revised Sheet No. 7.301

# SMALL GENERAL SERVICE Rate Schedule SGS

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered to any non-residential Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 0 through 1,999 Therms per year or less. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

# Monthly Rate:

Customer Charge:\$43.07 per monthDistribution Charge:\$0.49286 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill: The Customer charge.

- 1. When the Customer receives transportation service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth of Sheet No. 7.101-5.

Eleventh Revised Sheet No. 7.302 Cancels Tenth Revised Sheet No. 7.302

# GENERAL SERVICE - 1 Rate Schedule GS-1

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 2,000 through 9,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

# Monthly Rate:

Customer Charge: \$66.05 per month

Distribution Charge: \$0.46423 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Eleventh Revised Sheet No. 7.303 Cancels Tenth Revised Sheet No. 7.303

# GENERAL SERVICE - 2 Rate Schedule GS-2

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.

# Monthly Rate:

Customer Charge:	\$123.47 per month
Distribution Charge:	\$0.39723 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

Minimum Bill: The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Ninth Revised Sheet No. 7.303-2 Cancels Eighth Revised Sheet No. 7.303-2

# GENERAL SERVICE - 3 Rate Schedule GS-3

## Availability:

Throughout the service areas of the Company.

## **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 50,000 through 249,000 Therms per year or RNG delivered into Company's system by any Customer delivering 50,000 through 249,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS and may be eligible for transportation service under Rider ITS.

# Monthly Rate:

Customer Charge:\$502.52 per monthDistribution Charge:\$0.33980 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.



Ninth Revised Sheet No. 7.303-4 Cancels Eighth Revised Sheet No. 7.303-4

# GENERAL SERVICE - 4 Rate Schedule GS-4

## Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms per year or RNG delivered into Company's system by any Customer delivering 250,000 through 499,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS or Rider ITS.

### Monthly Rate:

Customer Charge:\$952.39 per monthDistribution Charge:\$0.26323 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.



Thirteenth Revised Sheet No. 7.304 Cancels Twelfth Revised Sheet No. 7.304

# GENERAL SERVICE - 5 Rate Schedule GS-5

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered to any Customer (except a Customer whose only Gas-consuming appliance or equipment is a standby electric generator) using a minimum of 500,000 Therms per year or more at one billing location or RNG delivered into Company's system by any Customer delivering a minimum of 500,000 Therms per year or more at one billing location.

A Customer eligible for service under this rate schedule is eligible for transportation service under either Rider NCTS or Rider ITS.

# Monthly Rate:

Customer Charge:	\$2,101.00 per month
Distribution Charge:	\$0.17898 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under either the Company's Rider NCTS or Rider ITS. Company's Purchased Gas Adjustment Clause shall not apply to bills for Therms of RNG delivered into Company's system.

Minimum Bill:

The Customer charge.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. Except in the case of Therms of RNG delivered into the Company's system, the rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Tenth Revised Sheet No. 7.306 Cancels Ninth Revised Sheet No. 7.306

# COMMERCIAL STREET LIGHTING SERVICE Rate Schedule CSLS

## Availability:

Throughout the service areas of the Company.

# Applicability:

Gas delivered for use in commercial street lighting devices for public or private use in common areas around subdivisions, complexes, streets, highways or roadway lighting. To qualify for this rate, Customer must have at least ten (10) Gas street lights or a total of forty (40) individual mantles installed and separately metered from other gas-using equipment. A Customer eligible for service under this rate schedule is eligible for transportation service under the Company's Rider NCTS.

# Monthly Rate:

Distribution Charge:

\$0.40680 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under Rider NCTS.

- 1. When the Customer receives service under the Company's Natural Choice Transportation Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 2. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2.
- 3. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 4. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
- 5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
- 6. Service under this schedule will require one street light to be metered per account. The metered volume multiplied by the number of lights will equal total Therm usage per month.



Sixth Revised Sheet No. 7.402-1 Cancels Fifth Revised Sheet No. 7.402-1

# RESIDENTIAL STANDBY GENERATOR SERVICE Rate Schedule RS-SG

### Availability:

Throughout the service areas of the Company.

### Applicability:

Gas delivered to any Customer otherwise eligible to receive Gas Service under Rate Schedule RS whose only Gas-consuming appliance or equipment is a standby electric generator.

### Monthly Rate:

Customer Charge:	\$31.54
Distribution Charge:	\$0.28237 per Therm
Minimum Monthly Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1.

- 1. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2 and will apply to each Therm delivered to Customer during a Billing Period.
- The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.
- 3. The rates set forth in this Tariff shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.
- 4. Subject to Special Condition 5 below, a Customer receiving Gas Service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month period unless customer terminates Gas Service at the end of any 12-month period.
- 5. If Customer installs an additional Gas appliance at the premise at which service is provided hereunder, then Customer will be transferred to the otherwise applicable rate schedule.

Seventh Revised Sheet No. 7.403 Cancels Sixth Revised Sheet No. 7.403

# COMMERCIAL STANDBY GENERATOR SERVICE Rate Schedule CS-SG

### Availability:

Throughout the service areas of the Company.

### Applicability:

Gas delivered to any Customer eligible to receive Gas Service under Rate Schedule SGS, GS-1, GS-2, GS-3, GS-4 or GS-5 whose only Gas-consuming appliance or equipment is a standby electric generator.

### Monthly Rate:

Customer Charge:	\$52.64
Distribution Charge:	\$0.28237 per Therm
Minimum Monthly Bill:	The Customer charge

1. The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set for the on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider NCTS.

- 1. When the Customer receives transportation service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3
- The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth on Sheet No. 7.101-2 and will apply to each Therm delivered to Customer during a Billing Period.
- The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.4 and will apply to each Therm delivered to Customer during a Billing Period.
- 4. The rates set forth in this Tariff shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5 and will apply to each Therm delivered to Customer during a Billing Period.



Fifth Revised Sheet No. 7.405 Cancels Fourth Revised Sheet No. 7.405

### COMMERCIAL GAS HEAT PUMP SERVICE RATE SCHEDULE CS-GHP

### Availability:

Throughout the service areas of the Company.

### **Applicability:**

Gas delivered to any Commercial Customer utilizing a Gas Heat Pump for heating and cooling.

### Monthly Rate:

Customer Charge:	\$52.64 per month
Distribution Charge:	\$0.26323 per Therm
Minimum Bill:	The Customer charge

- 1. The gas provided for GHP would be separately metered and would appear separately on Customer bills.
- The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless the customer receives transportation service under the Company's Rider NCTS.
- 3. The rates set forth above shall be subject to the operation of the Energy Conservation Cost Recovery Adjustment Clause set forth in Sheet No. 7.101-2.
- 4. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
- 5. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
- 6. A contract for an initial term of one year may be required as a condition precedent to service under this schedule, unless an extension of facilities is involved, in which case the term of the contract shall be the term required under the agreement for the facilities extension.
- 7. The rates set forth in this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Twelfth Revised Sheet No. 7.501 Cancels Eleventh Revised Sheet No. 7.501

# WHOLESALE SERVICE - FIRM Rate Schedule WHS

## Availability:

For other Gas distribution or electric utility companies throughout service areas of the Company.

# Applicability:

Service under this schedule will only be rendered when the Company has sufficient Gas and interstate pipeline capacity to meet all its other needs during the term of the sale under this schedule. Firm Gas Service for other Gas utility's residential or commercial resale or for use by an electric utility for its own consumption. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

## Monthly Rate:

Customer Charge:	\$665.24 per month
Distribution Charge:	\$0.21978 per Therm
Minimum Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

- 1. An executed contract for a period of at least one year is required as a condition precedent to service hereunder.
- 2. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
- 3. If any facilities other than metering and regulating equipment are required to render service under this schedule, the Customer shall pay for these facilities prior to the commencement of service.
- 4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
- 5. The rates set forth above shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
- 6. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.



Twelfth Revised Sheet No. 7.601 Cancels Eleventh Revised Sheet No. 7.601

# SMALL INTERRUPTIBLE SERVICE Rate Schedule SIS

## Availability:

Throughout the service areas of the Company.

# Applicability:

Interruptible Service for non-residential commercial or industrial service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 1,000,000 through 3,999,999 Therms per year. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

# Monthly Rate:

Customer Charge:	\$2,440.80 per month

Distribution Charge: \$0.10074 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Minimum Bill:

The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but shall not be less than one year.
- 2. If the Customer's requirements for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.
- 3. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.

Eleventh Revised Sheet No. 7.603 Cancels Tenth Revised Sheet No. 7.603

# INTERRUPTIBLE SERVICE Rate Schedule IS

# Availability:

Throughout the service areas of the Company.

## Applicability:

Interruptible Gas for non-residential commercial or industrial use. Service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 4,000,000 through 49,999,999 Therms per year (see Special Condition 7). A Customer eligible for service pursuant to this rate schedule is also eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

### Monthly Rate:

Customer Charge: \$2,823.66 per month

Distribution Charge: \$0.05219 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Minimum Bill:

The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but shall not be less than one year.
- 2. If the Customer's requirements for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.

Tenth Revised Sheet No. 7.605 Cancels Ninth Revised Sheet No. 7.605

# INTERRUPTIBLE SERVICE - LARGE VOLUME Rate Schedule ISLV

## Availability:

Throughout the service areas of the Company.

## Applicability:

Interruptible Gas for non-residential commercial or industrial use. Service under this schedule is subject to interruption or curtailment at the sole discretion of the Company at any time and is available to Customers using 50,000,000 Therms per year or more. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Service will be provided by the Company based on available pipeline capacity and the Customer delivering suitable Gas into the Company's distribution system.

# Monthly Rate:

Customer Charge: \$3,110.82 per month

Distribution Charge: \$0.01354 per Therm

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under Company's Rider ITS.

Minimum Bill: The Customer charge.

- 1. A service agreement accepted by the Company is a condition precedent for service under this schedule. The term of the agreement shall be set forth therein but not less than one year.
- 2. If the Customer's requirement for Gas change, the Customer shall notify the Company so that the daily and annual quantities in the service agreement may be changed. If the Customer's usage indicates that the amounts set forth in the then existing agreement are not applicable, the Company may require that the daily and annual estimates be changed to reflect the existing conditions.

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 10 BATES PAGE(S): 36 FILED: MARCH 11, 2024

- **10.** Assuming the Commission approves PGS's proposed tariffs effective for the first billing cycle in July 2024, please explain when PGS would provide its customers with a notice of the increase to rates.
- A. Peoples intends to provide its customers with at least 30 days' notice of the proposed rate change. Paper bill customers will receive a bill message on their bill. Paperless customers will receive a link in their email notification to view the message online. We will also update the information available at www.PeoplesGas.com/rates.

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 11 BATES PAGE(S): 37 - 38 FILED: MARCH 11, 2024

- **11.** Please provide a copy of the customer notice for the proposed rate increase.
- **A.** See attached proposed customer notice.

Customer Notification: Long-Term Debt Cost True-Up Mechanism Draft date: March 4, 2024

# **Upcoming Changes to Your Peoples Gas Bill**

As part of our rate request, which concluded in December 2023, Peoples Gas asked the Florida Public Service Commission (PSC) to approve recovery for costs associated with our inaugural long-term debt issuance. Because our costs related to interest rates were based on a forecast, the PSC allowed for a true up once the debt issuance was completed.

Our actual interest rate was only 0.1% higher than what we forecasted, and the PSC recently granted approval for Peoples Gas to adjust customer bills for the difference, beginning July 1, 2024.

The changes will impact the monthly Customer Charge and Distribution Charge line items on customer bills and will vary by customer rate class and usage.

- Typical residential customers with monthly consumption of 14 therms and billed on the RS-2 rate will see an increase of around \$0.06 on their total monthly bills.
- Typical commercial customers with monthly consumption of 415 therms and billed on the GS-1
  rate will see an increase of around \$0.51 on their total monthly bills.

Visit **PeoplesGas.com/rates** for more information, including an explanation of the components of your natural gas bill, frequently asked questions, and resources and programs to help you manage your energy costs.

# PEOPLES GAS SYSTEM, INC. DOCKET NO. 20240028 STAFF'S SECOND DATA REQUEST REQUEST NO. 12 BATES PAGE(S): 39 - 40 FILED: MARCH 11, 2024

- **12.** Assuming the Commission approves PGS's proposed tariffs effective for the first billing cycle in July 2024, please provide the estimated revenue, including the calculations, for the period January 1, 2024 through June 30, 2024, that will be collected through the CI/BSR Rider for 2025.
- **A.** Peoples proposes to recover \$476,034 through the CI/BSR Rider. Please see the electronic Excel file titled "(BS 40) LT Debt TU Revenue Collection.xlsx."