

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause and Generating Performance Incentive Factor

Docket No. 20240001-EI

Filed: March 13, 2024

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR  
MID-COURSE CORRECTION TO ITS 2024 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL" or "the Company"), hereby petitions the Florida Public Service Commission ("Commission") to approve a mid-course correction in the amount of \$662 million to be flowed back to customers through its Fuel and Purchased Power Cost Recovery ("FCR") Clause in 2024. Decreases in natural gas prices and a decrease in the natural gas forward curve occasioned the need for this mid-course correction, which will have the effect of decreasing the 2024 levelized FCR Factor by 20% (see Attachment II, page 1). Included with this Petition are the 2023 over-recovery calculation (Attachment I), the 2024 over-recovery calculation and resulting May through December 2024 FCR Factors (Attachment II), and tariff sheets containing the proposed 2024 FCR Factors by rate schedule in both legislative and clean format (Attachment III).

FPL requests that the Commission consider this Petition at its April 2, 2024 Agenda Conference and, at that time, approve the updated FCR Factors to become effective with customer bills commencing May 1, 2024. In support of this Petition, FPL states:

1. By Order PSC-2023-0343-FOF-EI, issued November 16, 2023, the Commission approved FPL's 2024 FCR Factors, which became effective on January 1, 2024 and updated on February 1, 2024 ("the existing FCR Factors"). Thereafter, on January 11, 2024, FPL notified the Commission pursuant to Section 25-6.0424(2), F.A.C. that based on 2023 actual data and NYMEX settlement prices for natural gas as of January 3, 2024, FPL projected an over-recovery position

for 2024 in excess of 10% when compared to the recovery under the existing FCR Factors. FPL further advised that the gas market had been experiencing material volatility, and prices had increased following the January 3 forward curve. Therefore, FPL deferred a decision regarding whether to file a mid-course correction petition and instead would continue to monitor the impact of the winter season on natural gas prices.

2. FPL has updated the evaluation of its fuel cost recovery position based on forward curve prices from the close of business on March 1, 2024, as well as actual fuel costs for August 2023 through February 2024. The March 1 forward curve prices closed even lower than those observed in the January analysis. As explained in further detail below, the Company projects a \$662 million over-recovery, which exceeds the 10% threshold for mid-course corrections. FPL has determined that an update to those factors is appropriate.

### **2024 Over-Recovery**

3. *2023 results.* The existing FCR Factors incorporate FPL's 2023 actual/estimated true-up calculation filed on July 27, 2023 and 2024 projections filed on September 5, 2023. The 2023 actual/estimated calculation was substantially in line with actual results: incorporating a full year of actuals resulted in a \$37 million over-recovery, a variance of 1%. The calculations are set forth in Attachment I.

4. *2024 over-recovery.* The majority of the over-recovery driving this mid-course correction is due to a \$624 million over-recovery for the 2024 calendar year. The \$624 million over-recovery is comprised of a \$643 million reduction in Jurisdictional Total Fuel Costs and Net Power Transactions, offset by an \$11 million decrease in Jurisdictional Fuel Revenues and \$8 million in interest. The reduction in Jurisdictional Total Fuel Costs includes a \$5 million fuel credit to customers, which reflects the stipulated position proposed by FPL and the Office of Public

Counsel to resolve the Replacement Power Costs proceeding scheduled to be heard by the Commission on March 26, 2024.<sup>1</sup>

5. *Reduction in FPL's Jurisdictional Total Fuel Costs and Net Power Transactions.* FPL based its original 2024 projected fuel cost on the August 1, 2023 forward curve. Based on that curve, FPL projected the average 2024 cost of natural gas to be \$3.45 per MMBtu. As previously mentioned, forward curve prices for natural gas for 2024 have decreased since that time. Actual natural gas prices for January and February settled at an average of \$2.55 per MMBtu. The March NYMEX curve settled at \$1.62 per MMBtu. And, based on the forward curve as of March 1, 2024, FPL estimates the average cost of natural gas for April through December 2024 to be \$2.45 per MMBtu. These decreases collectively amount to the \$643 million reduction in FPL's Jurisdictional Total Fuel Costs and Net Power Transactions.

### **Implementation and Bill Impact**

6. *Revised FCR Factors.* Flowing back the \$662 million over-recovery from May through December will lower the average levelized 2024 FCR Factor for non-time differentiated rates from 3.718 cents per kWh (February through April) to 2.970 cents per kWh (May through December). See Attachment II, page 1.

7. *Bill impact.* If this request is approved, FPL's 1,000-kWh residential bill will decrease by \$7.69 per month.<sup>2</sup> See Attachment II, page 125.

8. FPL requests approval to implement the updated fuel adjustment factors at the earliest feasible time. Accordingly, FPL requests that this matter be considered at the

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<sup>1</sup> See D.N. 01139-2024. In the event the Commission does not approve the stipulated positions, FPL will make any necessary adjustments in the calculation of its 2025 FCR Factors.

<sup>2</sup> Due to a one-cent difference in regulatory assessment fee amounts and gross receipts tax, the 1,000-kWh bill for FPL Northwest residential customers will decrease by \$7.70 per month. See Attachment II, page 126.

Commission's April 2, 2024 Agenda, so that the revised FCR Factors may become effective for the May through December 2024 billing period.

9. All customers will receive notice of the factors proposed in this petition on their April bills. In addition, coincident with this filing FPL will update its website to advise customers of the proposed reduction.

WHEREFORE, FPL requests that its levelized FCR Factors be decreased to 2.970 cents per kWh for non-time differentiated rates, and that the Commission approve application of the Revised FCR Factors and associated tariffs to become effective with customer bills beginning May 1, 2024, and to continue these charges in effect through December 31, 2024 or until modified by a subsequent order of this Commission.

Respectfully submitted,

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**CERTIFICATE OF SERVICE**

**Docket No. 20240001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 13th day of March 2024 to the following:

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**ATTACHMENT I**

**MID-COURSE CORRECTION**

**2023 FINAL TRUE-UP SCHEDULES**

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)
Line No.		2023
1	End of Period True-Up <sup>(1)</sup>	(\$956,463,844)
2		
3	Less - Actual Estimated True-up for the same period <sup>(2)</sup>	(\$993,754,116)
4		
5	Net True-up for the period	\$37,290,272
6		
7	<sup>(1)</sup> Page 2, Column 15, Lines 51.	
8	<sup>(2)</sup> Per Order No. PSC-2023-0343-FOF-EI	
9		
10		
11	Totals may not add due to rounding	



FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Table with columns (1) through (15) and rows detailing fuel costs, net power transactions, optimization activities, adjustments to fuel cost, kWh sales, and true-up calculation. Rows include Fuel Costs & Net Power Transactions, Optimization Activities, Adjustments to Fuel Cost, kWh Sales, and True-Up Calculation.

(1) Per Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
(2) Per Order No. PSC-2023-0026-FOF-EI
(3) Midcourse Correction approved in Order No. PSC-2023-0108-PCO-EI
Note: Totals may not add due to rounding

**ATTACHMENT II**  
**MID-COURSE CORRECTION**  
**MAY 2024 – DECEMBER 2024**

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)
Line No.	Revised Fuel Factor	Dollars	MWh	Cents/kWh
1	2024 Estimated True-Up (Over) /Under Recovery <sup>(1)</sup>	(624,476,902)		
2	2023 Net Final True-Up (Over)/ Under <sup>(2)</sup>	(37,290,272)		
3	Proposed Change in Recovery for May-December 2024	(661,767,174)		
4	Adjustment Factor		88,526,851	(0.748)
5	Approved February 1, 2024 Fuel Factor <sup>(3)</sup>			3.718
6	Proposed May 1, 2024 Fuel Factor			2.970
7				
8				
9				
10	<sup>(1)</sup> Page 2, Column 15, Line 42 & Line 43			
11	<sup>(2)</sup> Page 2, Column 15, Line 45			
12	<sup>(3)</sup> Per Order No. PSC-2023-0343-FOF-EI			
13				
14	Note: Totals may not add due to rounding			



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	On Peak Period													
2	System MWH Requirements	2,775,608	2,630,460	2,515,077	3,683,526	4,118,445	4,073,492	4,711,177	4,682,658	4,121,593	4,345,404	2,411,440	2,594,407	42,663,288
3	Marginal Cost	79,354,640	56,212,939	32,218,138	59,930,967	79,609,551	86,724,636	151,841,221	136,031,215	115,363,388	103,985,520	74,802,872	74,303,828	1,050,378,916
4	Average Marginal Cost (¢/kWh)	2.859	2.137	1.281	1.627	1.933	2.129	3.223	2.905	2.799	2.393	3.102	2.864	2.462
5														
6	Off Peak Period													
7	System MWH Requirements	7,989,834	7,573,031	8,022,751	7,323,040	8,327,308	9,185,424	9,427,832	9,555,462	9,071,065	7,966,053	8,051,776	8,189,803	100,683,377
8	Marginal Cost	209,972,828	129,120,170	97,957,786	94,247,524	118,331,047	163,408,693	210,240,646	210,029,066	189,494,538	146,973,682	169,489,884	204,089,884	1,943,355,747
9	Average Marginal Cost (¢/kWh)	2.628	1.705	1.221	1.287	1.421	1.779	2.230	2.198	2.089	1.845	2.105	2.492	1.930
10														
11	Total Period													
12	System MWH Requirements	10,765,442	10,203,491	10,537,828	11,006,566	12,445,753	13,258,916	14,139,008	14,238,121	13,192,658	12,311,457	10,463,216	10,784,210	143,346,665
13	Marginal Cost	289,327,468	185,333,109	130,175,924	154,178,492	197,940,598	250,133,329	362,081,866	346,060,281	304,857,927	250,959,202	244,292,756	278,393,712	2,993,734,663
14	Average Marginal Cost (¢/kWh)	2.688	1.816	1.235	1.401	1.590	1.887	2.561	2.431	2.311	2.038	2.335	2.581	2.088
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.179
18	Off-Peak Period													0.924
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	2024
1	On Peak Period					
2	System MWH Requirements	1,406,696	1,633,579	1,622,863	1,429,760	6,092,898
3	Marginal Cost	28,162,060	42,375,029	48,994,230	39,876,008	159,407,327
4	Average Marginal Cost (¢/kWh)	2.002	2.594	3.019	2.789	2.616
5						
6	Off Peak Period					
7	System MWH Requirements	11,852,219	12,505,430	12,615,258	11,762,898	48,735,804
8	Marginal Cost	219,740,145	310,759,925	293,178,587	261,018,696	1,084,697,353
9	Average Marginal Cost (¢/kWh)	1.854	2.485	2.324	2.219	2.226
10						
11	Total Period					
12	System MWH Requirements	13,258,916	14,139,008	14,238,121	13,192,658	54,828,702
13	Marginal Cost	247,902,206	353,134,954	342,172,817	300,894,703	1,244,104,681
14	Average Marginal Cost (¢/kWh)	1.870	2.498	2.403	2.281	2.269
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.153
18	Off-Peak Period					0.981
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.970	1.00271	2.670
2	A	RS-1 all additional kWh	2.970	1.00271	3.670
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.970	1.00271	2.978
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II <sup>(1)</sup>	2.866	1.00271	2.874
7					
8	B	GSD-1, GSD-1EV	2.970	1.00264	2.978
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.970	1.00195	2.976
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.970	0.99492	2.955
13					
14	E	GSLD-3, CS-3	2.970	0.97286	2.889
15					
16	A	GST-1 On-Peak	3.501	1.00271	3.511
17	A	GST-1 Off-Peak	2.745	1.00271	2.752
18					
19	A	RTR-1 On-Peak			0.533
20	A	RTR-1 Off-Peak			-0.226
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.501	1.00264	3.510
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.745	1.00264	2.752
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.501	1.00195	3.508
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.745	1.00195	2.750
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.501	0.99492	3.483
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.745	0.99492	2.731
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.501	0.97286	3.406
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.745	0.97286	2.670
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.501	0.99435	3.481
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.745	0.99435	2.729
36					
37		<sup>(1)</sup> Weighted average 16% on-peak and 84% off-peak			
38					
39					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.424	1.00264	3.434
2	B	GSD(T)-1 Off-Peak	2.913	1.00264	2.921
3					
4	C	GSLD(T)-1 On-Peak	3.424	1.00195	3.431
5	C	GSLD(T)-1 Off-Peak	2.913	1.00195	2.919
6					
7	D	GSLD(T)-2 On-Peak	3.424	0.99492	3.407
8	D	GSLD(T)-2 Off-Peak	2.913	0.99492	2.898



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,080,917,986	0.02670	\$1,256,831,212	2.670
2	All Additional kWh	21,007,849,892	0.03670	\$770,885,777	3.670
3	Total kWh	<u>68,088,767,878</u>		<u>\$2,027,716,989</u>	
4					
5	Average Fuel Factor	2.970			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	2.978			
8	Target Fuel Revenues	<u>\$2,027,716,989</u>			

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b><u>RS(T)-1</u></b>						
2	Secondary	68,140,771	1.048191	71,424,509	0.954025	3,283,738	
3	TOTAL	68,140,771	1.048191	71,424,509	0.954025	3,283,738	1.002710
4							
5	<b><u>CILC-1D</u></b>						
6	Primary	1,073,772	1.027915	1,103,746	0.972843	29,974	
7	Secondary	1,418,477	1.048191	1,486,834	0.954025	68,357	
8	TOTAL	2,492,249	1.039455	2,590,580	0.962043	98,331	0.994353
9							
10	<b><u>CILC-1G</u></b>						
11	Primary	1,874	1.027915	1,926	0.972843	52	
12	Secondary	105,312	1.048191	110,387	0.954025	5,075	
13	TOTAL	107,186	1.047836	112,314	0.954348	5,127	1.002371
14							
15	<b><u>CILC-1T</u></b>						
16	Transmission	1,527,768	1.016986	1,553,719	0.983297	25,951	
17	TOTAL	1,527,768	1.016986	1,553,719	0.983297	25,951	0.972860
18							
19	<b><u>GS(T)-1</u></b>						
20	Secondary	8,347,108	1.048191	8,749,359	0.954025	402,251	
21	TOTAL	8,347,108	1.048191	8,749,359	0.954025	402,251	1.002710
22							
23	<b><u>GSCU-1</u></b>						
24	Secondary	47,585	1.048191	49,878	0.954025	2,293	
25	TOTAL	47,585	1.048191	49,878	0.954025	2,293	1.002710
26							
27	<b><u>GSD(T)-1</u></b>						
28	Primary	101,730	1.027915	104,570	0.972843	2,840	
29	Secondary	28,412,082	1.048191	29,781,275	0.954025	1,369,193	
30	TOTAL	28,513,813	1.048118	29,885,845	0.954091	1,372,032	1.002641
31							
32	<b><u>GSLD(T)-1</u></b>						
33	Primary	401,461	1.027915	412,667	0.972843	11,207	
34	Secondary	9,857,303	1.048191	10,332,332	0.954025	475,028	
35	TOTAL	10,258,764	1.047397	10,744,999	0.954748	486,235	1.001951
36							
37	<b><u>GSLD(T)-2</u></b>						
38	Primary	1,459,915	1.027915	1,500,668	0.972843	40,753	
39	Secondary	2,173,727	1.048191	2,278,480	0.954025	104,753	
40	TOTAL	3,633,642	1.040044	3,779,148	0.961498	145,506	0.994917
41							
42	<b><u>GSLD(T)-3</u></b>						
43	Transmission	721,901	1.016986	734,164	0.983297	12,263	
44	TOTAL	721,901	1.016986	734,164	0.983297	12,263	0.972860
45							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
46	<b><u>MET</u></b>						
47	Primary	76,826	1.027915	78,971	0.972843	2,145	
48	TOTAL	76,826	1.027915	78,971	0.972843	2,145	0.983314
49							
50	<b><u>OL-1</u></b>						
51	Secondary	85,711	1.048191	89,842	0.954025	4,130	
52	TOTAL	85,711	1.048191	89,842	0.954025	4,130	1.002710
53							
54	<b><u>OS-2</u></b>						
55	Primary	10,619	1.027915	10,915	0.972843	296	
56	TOTAL	10,619	1.027915	10,915	0.972843	296	0.983314
57							
58	<b><u>SL-1</u></b>						
59	Secondary	563,542	1.048191	590,699	0.954025	27,157	
60	TOTAL	563,542	1.048191	590,699	0.954025	27,157	1.002710
61							
62	<b><u>SL-2</u></b>						
63	Secondary	31,369	1.048191	32,881	0.954025	1,512	
64	TOTAL	31,369	1.048191	32,881	0.954025	1,512	1.002710
65							
66	<b><u>SL-1M</u></b>						
67	Secondary	35,870	1.048191	37,599	0.954025	1,729	
68	TOTAL	35,870	1.048191	37,599	0.954025	1,729	1.002710
69							
70	<b><u>SL-2M</u></b>						
71	Secondary	5,184	1.048191	5,433	0.954025	250	
72	TOTAL	5,184	1.048191	5,433	0.954025	250	1.002710
73							
74	<b><u>SST-DST</u></b>						
75	Primary	23,692	1.027915	24,353	0.972843	661	
76	TOTAL	23,692	1.027915	24,353	0.972843	661	0.983314
77							
78	<b><u>SST-TST</u></b>						
79	Transmission	68,190	1.016986	69,349	0.983297	1,158	
80	TOTAL	68,190	1.016986	69,349	0.983297	1,158	0.972860
81							
82	<b>TOTAL FPSC</b>						
83	<b>TOTAL</b>	<b>124,691,788</b>	<b>1.047098</b>	<b>130,564,556</b>	<b>0.955020</b>	<b>5,872,767</b>	<b>1.001665</b>
84							
85	<b><u>ALACHUA (INT)</u></b>						
86	Transmission	67,367	1.016986	68,511	0.983297	1,144	
87	TOTAL	67,367	1.016986	68,511	0.983297	1,144	0.972860
88							
89	<b><u>BLOUNTSTOWN</u></b>						
90	Transmission	34,571	1.016986	35,158	0.983297	587	
91	TOTAL	34,571	1.016986	35,158	0.983297	587	0.972860
92							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
93	<b><u>FKEC</u></b>						
94	Transmission	790,675	1.016986	804,106	0.983297	13,431	
95	TOTAL	790,675	1.016986	804,106	0.983297	13,431	0.972860
96							
97	<b><u>FPUC (INT)</u></b>						
98	Transmission	101,985	1.016986	103,718	0.983297	1,732	
99	TOTAL	101,985	1.016986	103,718	0.983297	1,732	0.972860
100							
101	<b><u>FPUC (PEAK)</u></b>						
102	Transmission	53,474	1.016986	54,382	0.983297	908	
103	TOTAL	53,474	1.016986	54,382	0.983297	908	0.972860
104							
105	<b><u>G - FPU (INT)</u></b>						
106	Transmission	181,496	1.016986	184,579	0.983297	3,083	
107	TOTAL	181,496	1.016986	184,579	0.983297	3,083	0.972860
108							
109	<b><u>G - FPU (PEAK)</u></b>						
110	Transmission	97,171	1.016986	98,821	0.983297	1,651	
111	TOTAL	97,171	1.016986	98,821	0.983297	1,651	0.972860
112							
113	<b><u>HOMESTEAD</u></b>						
114	Transmission	34,650	1.016986	35,238	0.983297	589	
115	TOTAL	34,650	1.016986	35,238	0.983297	589	0.972860
116							
117	<b><u>HOMESTEAD (INT)</u></b>						
118	Transmission	250,651	1.016986	254,909	0.983297	4,258	
119	TOTAL	250,651	1.016986	254,909	0.983297	4,258	0.972860
120							
121	<b><u>JEA (INT)</u></b>						
122	Transmission	1,162,942	1.016986	1,182,696	0.983297	19,754	
123	TOTAL	1,162,942	1.016986	1,182,696	0.983297	19,754	0.972860
124							
125	<b><u>LCEC</u></b>						
126	Transmission	4,443,487	1.016986	4,518,966	0.983297	75,479	
127	TOTAL	4,443,487	1.016986	4,518,966	0.983297	75,479	0.972860
128							
129	<b><u>MOORE HAVEN</u></b>						
130	Transmission	15,830	1.016986	16,099	0.983297	269	
131	TOTAL	15,830	1.016986	16,099	0.983297	269	0.972860
132							
133	<b><u>NEW SMYRNA BCH</u></b>						
134	Transmission	250,358	1.016986	254,611	0.983297	4,253	
135	TOTAL	250,358	1.016986	254,611	0.983297	4,253	0.972860
136							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
137	<b><u>NEW SMYRNA BCH (INT)</u></b>						
138	Transmission	60,755	1.016986	61,787	0.983297	1,032	
139	TOTAL	60,755	1.016986	61,787	0.983297	1,032	0.972860
140							
141	<b><u>QUINCY (INT)</u></b>						
142	Transmission	101,087	1.016986	102,804	0.983297	1,717	
143	TOTAL	101,087	1.016986	102,804	0.983297	1,717	0.972860
144							
145	<b><u>WAUCHULA</u></b>						
146	Transmission	4,620	1.016986	4,699	0.983297	78	
147	TOTAL	4,620	1.016986	4,699	0.983297	78	0.972860
148							
149	<b><u>TOTAL FERC</u></b>						
150	TOTAL	7,651,118	1.016986	7,781,083	0.983297	129,965	0.972860
151							
152	<b><u>TOTAL COMPANY</u></b>						
153	TOTAL	132,342,906	1.045357	138,345,639	0.956611	6,002,733	1.000000
154							
155	<b><u>COMPANY USE</u></b>						
156	Secondary	152,546	1.048191	159,897	0.954025	7,351	
157							
158	<b><u>TOTAL FPL</u></b>						
159	TOTAL	132,495,452	1.045361	138,505,536	0.956608	6,010,084	1.000003

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,620,999	1.048117	29,998,159	0.954092	1,377,160	1.00264
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,258,764	1.047397	10,744,999	0.954748	486,235	1.00195
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,633,642	1.040044	3,779,148	0.961498	145,506	0.99492
4	GSLD3/GSLDT3/CS3/CST3	721,901	1.016986	734,164	0.983297	12,263	0.97286
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,721,086	1.039759	3,869,033	0.961761	147,947	0.99464
6	OL1/SL1/SL1M/PL1/OSI/II	685,124	1.048191	718,140	0.954025	33,016	1.00271

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan -2024	a-Feb -2024	Mar -2024	Apr -2024	May -2024	Jun -2024	Jul -2024	Aug -2024	Sep -2024	Oct -2024	Nov -2024	Dec -2024	Total
1	<b>Fuel Cost of System Net Generation (\$)<sup>(1)</sup></b>													
2	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Light Oil	993,384	397,926	129,890	200,679	41,994	10,486	88,432	198,267	139,480	217,563	0	0	2,418,100
4	Coal	3,271,623	60,550	74,642	435,318	212,432	0	2,109,352	2,029,451	1,213,623	868,204	975,832	1,657,199	12,908,225
5	Gas	258,640,573	186,629,263	167,909,742	180,193,626	205,822,641	238,340,854	274,117,047	281,559,589	269,532,879	251,319,357	235,882,423	265,354,474	2,815,302,464
6	Nuclear	12,755,231	12,752,712	10,850,064	11,526,909	13,686,024	13,244,538	13,686,024	13,592,692	10,467,162	11,349,428	11,098,830	14,109,190	149,118,802
7		275,660,810	199,840,450	178,964,338	192,356,532	219,763,091	251,595,878	290,000,854	297,379,998	281,353,144	263,754,551	247,957,085	281,120,863	2,979,747,592
8	<b>System Net Generation (MWh)</b>													
9	Heavy Oil	(4,481)	(5,478)	0	0	0	0	0	0	0	0	0	0	(9,959)
10	Light Oil	6,582	2,865	525	901	191	55	448	1,017	714	973	0	0	14,272
11	Coal	76,835	3,694	1,715	9,060	4,445	0	48,972	47,542	27,965	19,471	21,807	40,580	302,085
12	Gas	7,283,780	5,886,577	7,044,057	7,242,926	8,230,210	9,271,926	10,022,961	10,177,587	9,988,455	8,865,710	7,165,522	7,017,206	98,196,916
13	Nuclear	2,519,606	2,526,559	2,062,947	2,137,006	2,540,315	2,458,369	2,540,315	2,520,659	1,868,696	2,069,486	2,096,690	2,602,762	27,943,411
14	Solar	573,642	882,577	1,126,574	1,347,481	1,440,353	1,263,000	1,302,744	1,264,924	1,146,810	1,149,442	975,124	935,218	13,407,889
15	Hydrogen	85	262	0	0	0	0	0	0	0	0	0	0	347
16		10,456,050	9,297,055	10,235,818	10,737,374	12,215,514	12,993,350	13,915,440	14,011,730	13,032,640	12,105,082	10,259,142	10,595,766	139,854,962
17	<b>Units of Fuel Burned (Unit)<sup>(2)</sup></b>													
18	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Light Oil	8,528	3,852	1,246	1,923	403	100	845	1,894	1,332	2,081	0	0	22,205
20	Coal	55,953	1,424	1,158	6,837	3,369	0	33,912	32,798	19,707	14,153	15,962	27,189	212,463
21	Gas	49,900,413	40,372,011	47,198,863	48,373,975	54,935,856	62,156,449	66,789,997	67,911,868	66,524,467	59,462,600	47,897,897	47,395,391	658,919,786
22	Nuclear	26,663,316	26,832,395	21,475,076	22,780,621	27,046,650	26,174,176	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	295,645,874
23	Hydrogen	539	1,662	0	0	0	0	0	0	0	0	0	0	2,201
24		76,628,749	67,211,343	68,676,344	71,163,355	81,986,278	88,330,725	93,871,404	94,786,909	86,530,649	81,501,639	69,642,100	74,473,032	954,802,528
25	<b>BTU Burned (MMBTU)</b>													
26	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Light Oil	49,552	22,212	7,264	11,212	2,351	584	4,925	11,042	7,768	12,132	0	0	129,041
28	Coal	914,441	17,133	19,692	116,225	57,272	0	576,512	557,574	335,026	240,605	271,352	462,205	3,568,037
29	Gas	51,260,241	41,663,888	48,364,675	49,568,812	56,292,772	63,691,713	68,439,710	69,589,291	68,167,621	60,931,326	49,080,975	48,566,057	675,617,081
30	Nuclear	26,663,316	26,832,395	21,475,076	22,780,621	27,046,650	26,174,176	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	295,645,874
31		78,887,550	68,535,628	69,866,707	72,476,870	83,399,045	89,866,473	96,067,797	96,998,256	88,495,558	83,206,868	71,080,568	76,078,715	974,960,033
32	<b>Generation Mix %</b>													
33	Heavy Oil	(0.04%)	(0.06%)	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	(0.01%)
34	Light Oil	0.06%	0.03%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%	0.01%	0%	0%	0.01%
35	Coal	0.73%	0.04%	0.02%	0.08%	0.04%	0%	0.35%	0.34%	0.21%	0.16%	0.21%	0.38%	0.22%
36	Gas	69.66%	63.32%	68.82%	67.46%	67.38%	71.36%	72.03%	72.64%	76.64%	73.24%	69.85%	66.23%	70.21%
37	Nuclear	24.10%	27.18%	19.90%	19.90%	20.80%	18.92%	18.26%	17.99%	14.34%	17.10%	20.44%	24.56%	19.98%
38	Solar	5.49%	9.49%	11.01%	12.55%	11.79%	9.72%	9.36%	9.03%	8.80%	9.50%	9.50%	8.83%	9.59%
39	Hydrogen	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	<b>Fuel Cost per Unit (\$/Unit)</b>													
42	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Light Oil	116.4850	103.3037	104.2473	104.3491	104.1363	104.6820	104.6817	104.6816	104.6817	104.5493	0	0	108.9003
44	Coal	58.4710	42.5315	64.4382	63.6731	63.0560	0	62.1999	61.8764	61.5821	61.3431	61.1352	60.9521	60.7553
45	Gas	5.1831	4.6227	3.5575	3.7250	3.7466	3.8345	4.1042	4.1460	4.0516	4.2265	4.9247	5.5987	4.2726
46	Nuclear	0.4784	0.4753	0.5052	0.5060	0.5060	0.5060	0.5060	0.5064	0.5237	0.5153	0.5108	0.5216	0.5044

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
48	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Light Oil	20.0475	17.9150	17.8813	17.8986	17.8622	17.9555	17.9557	17.9557	17.9557	17.9330	0	0	18.7389
50	Coal	3.5777	3.5341	3.7905	3.7455	3.7092	0	3.6588	3.6398	3.6225	3.6084	3.5962	3.5854	3.6177
51	Gas	5.0456	4.4794	3.4717	3.6352	3.6563	3.7421	4.0052	4.0460	3.9540	4.1246	4.8060	5.4638	4.1670
52	Nuclear	0.4784	0.4753	0.5052	0.5060	0.5060	0.5060	0.5060	0.5064	0.5237	0.5153	0.5108	0.5216	0.5044
53		3.4944	2.9159	2.5615	2.6540	2.6351	2.7997	3.0187	3.0658	3.1793	3.1699	3.4884	3.6951	3.0563
54	<b>BTU Burned per KWH (BTU/KWH)</b>													
55	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
56	Light Oil	7,528	7,753	13,831	12,439	12,334	10,593	10,994	10,852	10,879	12,465	0	0	9,041
57	Coal	11,901	4,639	11,482	12,828	12,885	0	11,772	11,728	11,980	12,357	12,443	11,390	11,811
58	Gas	7,038	7,078	6,866	6,844	6,840	6,869	6,828	6,838	6,825	6,873	6,850	6,921	6,880
59	Nuclear	10,582	10,620	10,410	10,660	10,647	10,647	10,647	10,648	10,695	10,642	10,363	10,393	10,580
60		7,545	7,372	6,826	6,750	6,827	6,916	6,904	6,923	6,790	6,874	6,929	7,180	6,971
61	<b>Generated Fuel Cost per KWH</b>													
62	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Light Oil	15.0919	13.8892	24.7325	22.2635	22.0314	19.0205	19.7410	19.4859	19.5339	22.3536	0	0	16.9426
64	Coal	4.2580	1.6393	4.3523	4.8048	4.7791	0	4.3073	4.2688	4.3398	4.4590	4.4749	4.0838	4.2730
65	Gas	3.5509	3.1704	2.3837	2.4879	2.5008	2.5706	2.7349	2.7665	2.6984	2.8347	3.2919	3.7815	2.8670
66	Nuclear	0.5062	0.5047	0.5259	0.5394	0.5388	0.5388	0.5388	0.5393	0.5601	0.5484	0.5294	0.5421	0.5336
67		2.6364	2.1495	1.7484	1.7915	1.7990	1.9363	2.0840	2.1224	2.1588	2.1789	2.4169	2.6531	2.1306

<sup>(1)</sup> Does not include \$122 Limestone inventory adjustment booked to Plant Daniel in February. Values may not agree with Schedule E1-B.

<sup>(2)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

Note: Totals may not add due to rounding



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Mar - 2024</b>												
2	Anhinga PV Solar												
3	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		1,554					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	1,554	2.8%	N/A	28.9%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,797					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,797	26.7%	N/A	26.7%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,056					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,056	25.4%	N/A	25.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
4	Canoe PV Solar												
5	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
7	Cape Canaveral 3												
8	Gas		424,230					2,792,215	1,024,700	2,861,183	9,799,334	2.31	3.51
9	Plant Unit Info	1,311.0	424,230	43.5%	93.4%	46.5%	6,744			2,861,183	9,799,334	2.31	
10	Cattle Ranch PV Solar												
11	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
13	Cavendish PV Solar												
14	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,779	28.3%	N/A	28.3%	N/A						
19	Chipola River PV Solar												
20	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,818	26.6%	N/A	26.6%	N/A						
22	Citrus PV Solar												
23	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,978	23.4%	N/A	23.4%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,779	28.3%	N/A	28.3%	N/A						
34	Dania Beach 7												
35	Gas		472,683					2,983,607	1,024,700	3,057,302	10,080,503	2.13	3.38
36	Plant Unit Info	1,208.0	472,683	52.6%	65.6%	80.2%	6,468			3,057,302	10,080,503	2.13	
37	Desoto PV Solar												
38	Solar		4,278					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,278	23.0%	N/A	23.0%	N/A						
40	Discovery PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
3	Echo River PV Solar												
4	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
6	Egret PV Solar												
7	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
15	Everglades PV Solar												
16	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
18	First City PV Solar												
19	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,237	23.7%	N/A	23.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
27	Fort Myers 2												
28	Gas		405,347					2,784,264	1,024,700	2,853,035	10,110,371	2.49	3.63
29	Plant Unit Info	1,746.0	405,347	31.2%	46.5%	67.1%	7,039			2,853,035	10,110,371	2.49	
30	Fort Myers 3A												
31	Gas		1,005					11,109	1,024,700	11,383	40,727	4.05	3.67
32	Plant Unit Info	193.0	1,005	0.7%	93.8%	0.8%	11,326			11,383	40,727	4.05	
33	Fort Myers 3B												
34	Gas		541					5,781	1,024,701	5,924	21,387	3.95	3.70
35	Plant Unit Info	193.0	541	0.4%	93.8%	0.4%	10,950			5,924	21,387	3.95	
36	Fort Myers 3C												
37	Gas		3,237					34,872	1,024,700	35,733	127,486	3.94	3.66
38	Plant Unit Info	218.0	3,237	2.0%	93.8%	2.1%	11,039			35,733	127,486	3.94	
39	Fort Myers 3D												
40	Gas		2,815					30,699	1,024,700	31,457	111,892	3.97	3.64

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,815	1.7%	93.8%	1.9%	11,175			31,457	111,892	3.97	
2	Fourmile Creek PV Solar												
3	Solar		528					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	528	1.0%	N/A	29.5%	N/A						
5	GCEC 4												
6	Gas		4,754					65,607	1,024,700	67,228	226,716	4.77	3.46
7	Plant Unit Info	75.0	4,754	8.5%	93.8%	9.1%	14,142			67,228	226,716	4.77	
8	GCEC 5												
9	Gas		3,486					45,986	1,024,700	47,122	158,933	4.56	3.46
10	Plant Unit Info	75.0	3,486	6.3%	93.8%	6.7%	13,517			47,122	158,933	4.56	
11	GCEC 6												
12	Gas		18,237					203,252	1,024,700	208,272	743,749	4.08	3.66
13	Plant Unit Info	315.0	18,237	7.8%	38.8%	20.1%	11,420			208,272	743,749	4.08	
14	GCEC 7												
15	Gas		104,868					1,117,299	1,024,700	1,144,896	4,119,407	3.93	3.69
16	Plant Unit Info	496.0	104,868	28.4%	93.6%	30.4%	10,917			1,144,896	4,119,407	3.93	
17	GCEC 8A												
18	Gas		17,765					202,553	1,024,700	207,556	743,574	4.19	3.67
19	Plant Unit Info	224.0	17,765	10.7%	93.8%	11.4%	11,683			207,556	743,574	4.19	
20	GCEC 8B												
21	Gas		7,012					81,382	1,024,700	83,392	300,080	4.28	3.69
22	Plant Unit Info	224.0	7,012	4.2%	93.8%	4.5%	11,893			83,392	300,080	4.28	
23	GCEC 8C												
24	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
25	GCEC 8D												
26	Gas		3,939					44,885	1,024,700	45,994	162,950	4.14	3.63
27	Plant Unit Info	221.0	3,939	2.4%	93.8%	2.6%	11,677			45,994	162,950	4.14	
28	Ghost Orchid PV Solar												
29	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
31	Grove PV Solar												
32	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
34	Hammock PV Solar												
35	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		578					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	578	1.0%	N/A	32.2%	N/A						
40	Hibiscus PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
6	Ibis PV Solar												
7	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
9	Immokalee PV Solar												
10	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
12	Indian River PV Solar												
13	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
15	Interstate PV Solar												
16	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
18	Lakeside PV Solar												
19	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
21	Lauderdale 6A												
22	Light Oil		136					279	5,829,933	1,629	29,250	21.48	104.68
23	Gas		854					9,968	1,024,700	10,214	33,677	3.94	3.38
24	Plant Unit Info	216.0	990	0.6%	93.8%	0.7%	11,963			11,843	62,927	6.36	
25	Lauderdale 6B												
26	Light Oil		229					551	5,829,962	3,214	57,710	25.20	104.68
27	Gas		153					2,095	1,024,699	2,147	7,079	4.63	3.38
28	Plant Unit Info	216.0	382	0.2%	93.8%	0.3%	14,034			5,361	64,788	16.96	
29	Lauderdale 6C												
30	Gas		382					5,082	1,024,701	5,208	17,171	4.50	3.38
31	Plant Unit Info	216.0	382	0.2%	93.8%	0.3%	13,634			5,208	17,171	4.50	
32	Lauderdale 6D												
33	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
34	Lauderdale 6E												
35	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
36	Loggerhead PV Solar												
37	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
2	Manatee 3												
3	Gas		740,530					4,906,635	1,024,700	5,027,829	17,523,987	2.37	3.57
4	Plant Unit Info	1,254.0	740,530	79.4%	93.9%	84.5%	6,790			5,027,829	17,523,987	2.37	
5	Manatee PV Solar												
6	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
8	Martin 3												
9	Gas		55,880					423,584	1,024,700	434,047	1,524,137	2.73	3.60
10	Plant Unit Info	487.0	55,880	15.4%	93.9%	16.4%	7,767			434,047	1,524,137	2.73	
11	Martin 4												
12	Gas		51,890					390,793	1,024,700	400,446	1,406,187	2.71	3.60
13	Plant Unit Info	487.0	51,890	14.3%	93.9%	15.3%	7,717			400,446	1,406,187	2.71	
14	Martin 8												
15	Gas		349,226					2,309,447	1,024,700	2,366,490	8,294,367	2.38	3.59
16	Plant Unit Info	1,271.0	349,226	36.9%	35.5%	104.2%	6,776			2,366,490	8,294,367	2.38	
17	Miami-Dade PV Solar												
18	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
20	Monarch PV Solar												
21	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
23	Nassau PV Solar												
24	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
26	Nature Trail PV Solar												
27	Solar		529					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	529	1.0%	N/A	29.5%	N/A						
29	Northern Preserve PV Solar												
30	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
32	Okeechobee 1												
33	Gas		565,165					3,456,399	1,024,700	3,541,772	12,550,317	2.22	3.63
34	Plant Unit Info	1,607.0	565,165	47.3%	51.1%	92.6%	6,267			3,541,772	12,550,317	2.22	
35	Okeechobee PV Solar												
36	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
38	Orange Blossom PV Solar												
39	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
4	Palm Bay PV Solar												
5	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
7	Pecan Tree PV Solar												
8	Solar		522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	522	0.9%	N/A	29.1%	N/A						
10	Pelican PV Solar												
11	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
13	Perdido												
14	Gas		1,897					18,329	1,024,700	18,782	106,997	5.64	5.84
15	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	106,997	5.64	
16	Pineapple PV Solar												
17	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
19	Pink Trail PV Solar												
20	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
25	Port Everglades 5												
26	Gas		551,715					3,545,278	1,024,700	3,632,846	11,978,181	2.17	3.38
27	Plant Unit Info	1,283.0	551,715	57.8%	93.0%	62.2%	6,585			3,632,846	11,978,181	2.17	
28	Prairie Creek PV Solar												
29	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
31	Riviera 5												
32	Gas		590,516					3,836,619	1,024,700	3,931,383	13,885,260	2.35	3.62
33	Plant Unit Info	1,326.0	590,516	59.9%	93.4%	64.1%	6,658			3,931,383	13,885,260	2.35	
34	Rodeo PV Solar												
35	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
37	Sabal Palm PV Solar												
38	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
40	Sambucus PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		566					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	566	1.0%	N/A	31.6%	N/A						
3	Sanford 4												
4	Gas		227,845					1,562,376	1,024,700	1,600,967	5,682,727	2.49	3.64
5	Plant Unit Info	1,186.0	227,845	25.8%	94.1%	27.4%	7,027			1,600,967	5,682,727	2.49	
6	Sanford 5												
7	Gas		422,370					2,869,971	1,024,700	2,940,859	10,430,840	2.47	3.63
8	Plant Unit Info	1,191.0	422,370	47.7%	81.2%	58.7%	6,963			2,940,859	10,430,840	2.47	
9	Saw Palmetto PV Solar												
10	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
12	Sawgrass PV Solar												
13	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
15	Scherer 3												
16	Coal		1,715				11,482	1,158	17,000,043	19,692	74,642	4.35	64.44
17	Plant Unit Info	215.0	1,715	1.1%	45.3%	2.4%	11,482			19,692	74,642	4.35	
18	Shirer Branch PV Solar												
19	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,965	28.6%	N/A	28.6%	N/A						
21	Silver Palm PV Solar												
22	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
24	Smith 3												
25	Gas		197,412					1,377,218	1,024,700	1,411,235	5,007,823	2.54	3.64
26	Plant Unit Info	634.0	197,412	41.9%	58.4%	71.7%	7,149			1,411,235	5,007,823	2.54	
27	Smith A												
28	Light Oil		160					415	5,829,942	2,421	42,931	26.83	103.38
29	Plant Unit Info	36.0	160	0.6%	100.0%	0.6%	15,131			2,421	42,931	26.83	
30	Southfork PV Solar												
31	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
33	Space Coast PV Solar												
34	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
36	Sparkleberry PV Solar												
37	Solar		1,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	1,371	2.5%	N/A	25.5%	N/A						
39	St. Lucie 1												
40	Nuclear		187,762					1,939,261	1,000,000	1,939,261	891,478	0.47	0.46



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,003.0	187,762	25.2%	23.3%	108.0%	10,328			1,939,261	891,478	0.47	
2	St. Lucie 2												
3	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,894,840	0.46	0.45
4	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,894,840	0.46	
5	Sundew PV Solar												
6	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
11	Sweetbay PV Solar												
12	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
14	Terrill Creek PV Solar												
15	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
17	Three Creeks PV Solar												
18	Solar		571					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	571	1.0%	N/A	31.9%	N/A						
20	Trailside PV Solar												
21	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
23	Turkey Point 3												
24	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,516,764	0.56	0.54
25	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,516,764	0.56	
26	Turkey Point 4												
27	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,546,982	0.56	0.54
28	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,546,982	0.56	
29	Turkey Point 5												
30	Gas		329,180					2,256,874	1,024,700	2,312,619	7,625,143	2.32	3.38
31	Plant Unit Info	1,317.0	329,180	33.6%	60.9%	55.2%	7,025			2,312,619	7,625,143	2.32	
32	Turnpike PV Solar												
33	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
35	Twin Lakes PV Solar												
36	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
38	Union Springs PV Solar												
39	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 1												
2	Gas		465,773					3,096,596	1,024,700	3,173,082	11,059,455	2.37	3.57
3	Plant Unit Info	1,234.0	465,773	50.7%	93.7%	54.1%	6,813			3,173,082	11,059,455	2.37	
4	West County 2												
5	Gas		544,786					3,569,535	1,024,700	3,657,702	12,748,548	2.34	3.57
6	Plant Unit Info	1,234.0	544,786	59.3%	93.7%	63.3%	6,714			3,657,702	12,748,548	2.34	
7	West County 3												
8	Gas		478,564					3,158,554	1,024,700	3,236,570	11,280,736	2.36	3.57
9	Plant Unit Info	1,239.0	478,564	51.9%	93.7%	55.4%	6,763			3,236,570	11,280,736	2.36	
10	White Tail PV Solar												
11	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
13	Wild Azalea PV Solar												
14	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
16	Wild Quail PV Solar												
17	Solar		517					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	517	0.9%	N/A	28.8%	N/A						
19	Wildflower PV Solar												
20	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
22	Willow PV Solar												
23	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
25	Woodyard PV Solar												
26	Solar		509					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	509	0.9%	N/A	28.5%	N/A						
28	_System Totals												
29	Plant Unit Info	34,052.0	10,235,818	N/A	N/A	N/A	6,826			69,866,707	178,964,338	1.75	
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Apr - 2024</b>												
2	Anhinga PV Solar												
3	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
5	Apalachee PV Solar												
6	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,480	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,020					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,020	35.5%	N/A	35.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		13,855					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,855	25.8%	N/A	25.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,789					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,789	27.6%	N/A	27.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
7	Cape Canaveral 3												
8	Gas		22,643					147,052	1,024,700	150,684	558,477	2.47	3.80
9	Plant Unit Info	1,321.0	22,643	2.4%	3.3%	71.4%	6,655			150,684	558,477	2.47	
10	Cattle Ranch PV Solar												
11	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
13	Cavendish PV Solar												
14	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,130	31.7%	N/A	31.7%	N/A						
19	Chipola River PV Solar												
20	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,260	30.1%	N/A	30.1%	N/A						
22	Citrus PV Solar												
23	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		11,257					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,257	21.0%	N/A	21.0%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,100	31.7%	N/A	31.7%	N/A						
34	Dania Beach 7												
35	Gas		501,359					3,158,767	1,024,700	3,236,789	11,295,985	2.25	3.58
36	Plant Unit Info	1,209.0	501,359	57.6%	73.0%	78.9%	6,456			3,236,789	11,295,985	2.25	
37	Desoto PV Solar												
38	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,770	26.5%	N/A	26.5%	N/A						
40	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,800	25.7%	N/A	25.7%	N/A						
3	Echo River PV Solar												
4	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
6	Egret PV Solar												
7	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
15	Everglades PV Solar												
16	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
18	First City PV Solar												
19	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,790	27.4%	N/A	27.4%	N/A						
24	Fort Drum PV Solar												
25	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
27	Fort Myers 2												
28	Gas		230,501					1,590,736	1,024,700	1,630,027	6,118,755	2.65	3.85
29	Plant Unit Info	1,725.0	230,501	18.6%	18.2%	101.8%	7,072			1,630,027	6,118,755	2.65	
30	Fort Myers 3A												
31	Gas		1,227					12,772	1,024,700	13,087	49,065	4.00	3.84
32	Plant Unit Info	188.0	1,227	0.9%	93.8%	1.0%	10,666			13,087	49,065	4.00	
33	Fort Myers 3B												
34	Gas		876					9,206	1,024,700	9,433	35,367	4.04	3.84
35	Plant Unit Info	188.0	876	0.7%	93.8%	0.7%	10,768			9,433	35,367	4.04	
36	Fort Myers 3C												
37	Gas		2,042					20,924	1,024,700	21,441	80,388	3.94	3.84
38	Plant Unit Info	219.0	2,042	1.3%	93.8%	1.4%	10,500			21,441	80,388	3.94	
39	Fort Myers 3D												
40	Gas		3,063					31,387	1,024,700	32,162	120,582	3.94	3.84

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	3,063	1.9%	93.8%	2.1%	10,500			32,162	120,582	3.94	
2	Fourmile Creek PV Solar												
3	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,670	32.7%	N/A	32.7%	N/A						
5	GCEC 4												
6	Gas		3,024					44,234	1,024,700	45,327	161,951	5.36	3.66
7	Plant Unit Info	75.0	3,024	5.6%	93.8%	6.0%	14,989			45,327	161,951	5.36	
8	GCEC 5												
9	Gas		8,102					112,644	1,024,700	115,426	412,356	5.09	3.66
10	Plant Unit Info	75.0	8,102	15.0%	93.8%	16.0%	14,247			115,426	412,356	5.09	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
13	GCEC 7												
14	Gas		62,120					682,231	1,024,700	699,082	2,633,477	4.24	3.86
15	Plant Unit Info	496.0	62,120	17.4%	93.6%	18.6%	11,254			699,082	2,633,477	4.24	
16	GCEC 8A												
17	Gas		9,534					112,784	1,024,700	115,570	436,364	4.58	3.87
18	Plant Unit Info	235.0	9,534	5.6%	93.8%	6.0%	12,122			115,570	436,364	4.58	
19	GCEC 8B												
20	Gas		11,464					135,286	1,024,700	138,628	526,667	4.59	3.89
21	Plant Unit Info	235.0	11,464	6.8%	93.8%	7.2%	12,092			138,628	526,667	4.59	
22	GCEC 8C												
23	Gas		1,580					17,879	1,024,701	18,321	69,557	4.40	3.89
24	Plant Unit Info	233.0	1,580	0.9%	93.8%	1.0%	11,596			18,321	69,557	4.40	
25	GCEC 8D												
26	Gas		550					7,035	1,024,700	7,209	27,028	4.91	3.84
27	Plant Unit Info	233.0	550	0.3%	93.8%	0.4%	13,107			7,209	27,028	4.91	
28	Ghost Orchid PV Solar												
29	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
31	Grove PV Solar												
32	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
34	Hammock PV Solar												
35	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
40	Hibiscus PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
6	Ibis PV Solar												
7	Solar		15,840					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,840	29.5%	N/A	29.5%	N/A						
9	Immokalee PV Solar												
10	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
12	Indian River PV Solar												
13	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
15	Interstate PV Solar												
16	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
18	Lakeside PV Solar												
19	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
21	Lauderdale 6A												
22	Light Oil		305					597	5,830,040	3,481	62,504	20.51	104.68
23	Gas		1,412					15,746	1,024,700	16,135	56,338	3.99	3.58
24	Plant Unit Info	217.0	1,717	1.1%	93.8%	1.2%	11,425			19,616	118,842	6.92	
25	Lauderdale 6B												
26	Light Oil		218					464	5,829,993	2,705	48,570	22.27	104.68
27	Gas		1,230					14,889	1,024,700	15,257	53,272	4.33	3.58
28	Plant Unit Info	217.0	1,448	0.9%	93.8%	1.0%	12,404			17,962	101,842	7.03	
29	Lauderdale 6C												
30	Gas		581					6,198	1,024,700	6,351	22,175	3.82	3.58
31	Plant Unit Info	217.0	581	0.4%	93.8%	0.4%	10,931			6,351	22,175	3.82	
32	Lauderdale 6D												
33	Gas		779					9,022	1,024,700	9,245	32,280	4.14	3.58
34	Plant Unit Info	217.0	779	0.5%	93.8%	0.5%	11,868			9,245	32,280	4.14	
35	Lauderdale 6E												
36	Light Oil		187					370	5,829,997	2,155	38,695	20.73	104.68
37	Gas		1,480					16,683	1,024,700	17,095	59,690	4.03	3.58
38	Plant Unit Info	217.0	1,667	1.1%	93.8%	1.1%	11,548			19,250	98,385	5.90	
39	Loggerhead PV Solar												
40	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
2	Magnolia Springs PV Solar												
3	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
5	Manatee 3												
6	Gas		729,910					4,824,157	1,024,700	4,943,314	17,815,567	2.44	3.69
7	Plant Unit Info	1,240.0	729,910	81.8%	93.9%	87.1%	6,772			4,943,314	17,815,567	2.44	
8	Manatee PV Solar												
9	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
11	Martin 3												
12	Gas		131,052					942,627	1,024,700	965,910	3,500,820	2.67	3.71
13	Plant Unit Info	474.0	131,052	38.4%	63.9%	60.1%	7,370			965,910	3,500,820	2.67	
14	Martin 4												
15	Gas		69,994					515,941	1,024,700	528,685	1,920,236	2.74	3.72
16	Plant Unit Info	474.0	69,994	20.5%	93.9%	21.8%	7,553			528,685	1,920,236	2.74	
17	Martin 8												
18	Gas		777,783					5,150,018	1,024,700	5,277,223	19,101,528	2.46	3.71
19	Plant Unit Info	1,250.0	777,783	86.4%	93.5%	92.4%	6,785			5,277,223	19,101,528	2.46	
20	Miami-Dade PV Solar												
21	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
23	Monarch PV Solar												
24	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
26	Nassau PV Solar												
27	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
29	Nature Trail PV Solar												
30	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A						
32	Northern Preserve PV Solar												
33	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
35	Okeechobee 1												
36	Gas		922,966					5,658,596	1,024,700	5,798,363	21,679,027	2.35	3.83
37	Plant Unit Info	1,622.0	922,966	79.0%	89.7%	88.1%	6,282			5,798,363	21,679,027	2.35	
38	Okeechobee PV Solar												
39	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						



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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orange Blossom PV Solar												
2	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
4	Orchard PV												
5	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
10	Pecan Tree PV Solar												
11	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,550	32.5%	N/A	32.5%	N/A						
13	Pelican PV Solar												
14	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
16	Perdido												
17	Gas		1,836					17,738	1,024,700	18,176	103,004	5.61	5.81
18	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,004	5.61	
19	Pineapple PV Solar												
20	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
22	Pink Trail PV Solar												
23	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
28	Port Everglades 5												
29	Gas		608,585					3,881,717	1,024,700	3,977,595	13,878,494	2.28	3.58
30	Plant Unit Info	1,287.0	608,585	65.7%	93.0%	70.6%	6,536			3,977,595	13,878,494	2.28	
31	Prairie Creek PV Solar												
32	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
34	Riviera 5												
35	Gas		482,571					3,180,251	1,024,700	3,258,803	12,068,975	2.50	3.79
36	Plant Unit Info	1,336.0	482,571	50.2%	93.4%	53.7%	6,753			3,258,803	12,068,975	2.50	
37	Rodeo PV Solar												
38	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
40	Sabal Palm PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
3	Sambucus PV Solar												
4	Solar		18,720					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,720	34.9%	N/A	34.9%	N/A						
6	Sanford 4												
7	Gas		235,160					1,647,309	1,024,700	1,687,998	6,336,874	2.69	3.85
8	Plant Unit Info	1,173.0	235,160	27.8%	77.4%	36.0%	7,178			1,687,998	6,336,874	2.69	
9	Sanford 5												
10	Gas		463,486					3,155,589	1,024,700	3,233,532	12,131,502	2.62	3.84
11	Plant Unit Info	1,168.0	463,486	55.1%	94.1%	58.6%	6,977			3,233,532	12,131,502	2.62	
12	Saw Palmetto PV Solar												
13	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
15	Sawgrass PV Solar												
16	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
18	Scherer 3												
19	Coal		9,060				12,828	6,837	17,000,012	116,225	435,318	4.80	63.67
20	Plant Unit Info	215.0	9,060	5.9%	93.7%	6.2%	12,828			116,225	435,318	4.80	
21	Shirer Branch PV Solar												
22	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,340	32.1%	N/A	32.1%	N/A						
24	Silver Palm PV Solar												
25	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
27	Smith 3												
28	Gas		230,977					1,652,454	1,024,700	1,693,270	6,347,295	2.75	3.84
29	Plant Unit Info	646.0	230,977	49.7%	93.9%	52.9%	7,331			1,693,270	6,347,295	2.75	
30	Smith A												
31	Light Oil		192					492	5,830,034	2,871	50,911	26.52	103.38
32	Plant Unit Info	34.0	192	0.8%	100.0%	0.8%	14,953			2,871	50,911	26.52	
33	Southfork PV Solar												
34	Solar		17,700					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,700	33.0%	N/A	33.0%	N/A						
36	Space Coast PV Solar												
37	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
39	Sparkleberry PV Solar												
40	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
2	St. Lucie 1												
3	Nuclear		367,271					3,878,350	1,000,000	3,878,350	1,891,083	0.51	0.49
4	Plant Unit Info	981.0	367,271	52.0%	50.8%	102.3%	10,560			3,878,350	1,891,083	0.51	
5	St. Lucie 2												
6	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
7	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
8	Sundew PV Solar												
9	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
11	Sunshine Gateway PV Solar												
12	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
14	Sweetbay PV Solar												
15	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
17	Terrill Creek PV Solar												
18	Solar		18,030					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,030	33.6%	N/A	33.6%	N/A						
20	Three Creeks PV Solar												
21	Solar		18,840					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,840	35.1%	N/A	35.1%	N/A						
23	Trailside PV Solar												
24	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
26	Turkey Point 3												
27	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
28	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
29	Turkey Point 4												
30	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,432,578	0.58	0.54
31	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,432,578	0.58	
32	Turkey Point 5												
33	Gas		356,257					2,457,470	1,024,700	2,518,169	8,785,344	2.47	3.57
34	Plant Unit Info	1,297.0	356,257	38.2%	93.9%	40.6%	7,068			2,518,169	8,785,344	2.47	
35	Turnpike PV Solar												
36	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
38	Twin Lakes PV Solar												
39	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Union Springs PV Solar												
2	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
4	West County 1												
5	Gas		472,399					3,154,716	1,024,700	3,232,637	11,654,434	2.47	3.69
6	Plant Unit Info	1,240.0	472,399	52.9%	93.7%	56.5%	6,843			3,232,637	11,654,434	2.47	
7	West County 2												
8	Gas		466,603					3,112,486	1,024,700	3,189,364	11,492,720	2.46	3.69
9	Plant Unit Info	1,240.0	466,603	52.3%	93.7%	55.8%	6,835			3,189,364	11,492,720	2.46	
10	West County 3												
11	Gas		429,779					2,877,431	1,024,700	2,948,504	10,628,031	2.47	3.69
12	Plant Unit Info	1,245.0	429,779	47.9%	93.7%	51.2%	6,861			2,948,504	10,628,031	2.47	
13	White Tail PV Solar												
14	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
16	Wild Azalea PV Solar												
17	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		17,430					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,430	32.5%	N/A	32.5%	N/A						
22	Wildflower PV Solar												
23	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
25	Willow PV Solar												
26	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,140	30.1%	N/A	30.1%	N/A						
28	Woodyard PV Solar												
29	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
31	_System Totals												
32	Plant Unit Info	33,939.0	10,737,374	N/A	N/A	N/A	6,750			72,476,870	192,356,532	1.79	
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>May - 2024</b>												
2	Anhinga PV Solar												
3	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		19,685					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,685	35.5%	N/A	35.5%	N/A						
23	Blackwater River PV Solar												
24	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
26	Blue Cypress PV Solar												
27	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		18,879					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,879	34.1%	N/A	34.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		19,561					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,561	35.3%	N/A	35.3%	N/A						
7	Cape Canaveral 3												
8	Gas		206,178					1,379,773	1,024,700	1,413,853	5,008,924	2.43	3.63
9	Plant Unit Info	1,321.0	206,178	21.0%	46.1%	45.5%	6,857			1,413,853	5,008,924	2.43	
10	Cattle Ranch PV Solar												
11	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
13	Cavendish PV Solar												
14	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
16	Chautauqua PV Solar												
17	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,127	34.3%	N/A	34.3%	N/A						
19	Chipola River PV Solar												
20	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,794	31.9%	N/A	31.9%	N/A						
22	Citrus PV Solar												
23	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
25	Coral Farms PV Solar												
26	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
28	Cotton Creek PV Solar												
29	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,189	34.4%	N/A	34.4%	N/A						
34	Dania Beach 7												
35	Gas		525,126					3,286,413	1,024,700	3,367,587	11,833,642	2.25	3.60
36	Plant Unit Info	1,209.0	525,126	58.4%	70.4%	82.9%	6,413			3,367,587	11,833,642	2.25	
37	Desoto PV Solar												
38	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
40	Discovery PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
3	Echo River PV Solar												
4	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,507	33.4%	N/A	33.4%	N/A						
6	Egret PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
9	Elder Branch PV Solar												
10	Solar		18,352					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	18,352	33.1%	N/A	33.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		18,693					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,693	33.7%	N/A	33.7%	N/A						
15	Everglades PV Solar												
16	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
18	First City PV Solar												
19	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
21	Flowers Creek PV Solar												
22	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,275	29.2%	N/A	29.2%	N/A						
24	Fort Drum PV Solar												
25	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
27	Fort Myers 2												
28	Gas		688,580					4,768,592	1,024,700	4,886,376	18,622,906	2.70	3.91
29	Plant Unit Info	1,725.0	688,580	53.7%	92.7%	57.9%	7,096			4,886,376	18,622,906	2.70	
30	Fort Myers 3A												
31	Gas		876					9,206	1,024,700	9,433	37,439	4.27	4.07
32	Plant Unit Info	188.0	876	0.6%	93.8%	0.7%	10,768			9,433	37,439	4.27	
33	Fort Myers 3B												
34	Gas		876					9,206	1,024,700	9,433	37,439	4.27	4.07
35	Plant Unit Info	188.0	876	0.6%	93.8%	0.7%	10,768			9,433	37,439	4.27	
36	Fort Myers 3C												
37	Gas		1,609					17,252	1,024,700	17,678	68,617	4.26	3.98
38	Plant Unit Info	219.0	1,609	1.0%	93.8%	1.1%	10,987			17,678	68,617	4.26	
39	Fort Myers 3D												
40	Gas		1,021					10,463	1,024,700	10,721	42,544	4.17	4.07

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	1,021	0.6%	93.8%	0.7%	10,500			10,721	42,544	4.17	
2	Fourmile Creek PV Solar												
3	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,778	35.4%	N/A	35.4%	N/A						
5	GCEC 4												
6	Gas		7,634					99,688	1,024,700	102,150	363,733	4.76	3.65
7	Plant Unit Info	75.0	7,634	13.7%	93.8%	14.6%	13,381			102,150	363,733	4.76	
8	GCEC 5												
9	Gas		6,230					86,200	1,024,700	88,329	314,572	5.05	3.65
10	Plant Unit Info	75.0	6,230	11.2%	93.8%	11.9%	14,178			88,329	314,572	5.05	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
13	GCEC 7												
14	Gas		18,602					202,419	1,024,700	207,419	833,438	4.48	4.12
15	Plant Unit Info	496.0	18,602	5.0%	93.6%	5.4%	11,150			207,419	833,438	4.48	
16	GCEC 8A												
17	Gas		6,713					81,342	1,024,700	83,351	334,914	4.99	4.12
18	Plant Unit Info	235.0	6,713	3.8%	93.8%	4.1%	12,416			83,351	334,914	4.99	
19	GCEC 8B												
20	Gas		9,903					118,972	1,024,700	121,911	489,855	4.95	4.12
21	Plant Unit Info	235.0	9,903	5.7%	93.8%	6.0%	12,311			121,911	489,855	4.95	
22	GCEC 8C												
23	Gas		1,331					15,904	1,024,700	16,297	65,484	4.92	4.12
24	Plant Unit Info	233.0	1,331	0.8%	93.8%	0.8%	12,244			16,297	65,484	4.92	
25	GCEC 8D												
26	Gas		220					2,989	1,024,699	3,063	12,309	5.59	4.12
27	Plant Unit Info	233.0	220	0.1%	93.8%	0.1%	13,923			3,063	12,309	5.59	
28	Ghost Orchid PV Solar												
29	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
31	Grove PV Solar												
32	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
34	Hammock PV Solar												
35	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		20,057					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	20,057	36.2%	N/A	36.2%	N/A						
40	Hibiscus PV Solar												



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,190					N/A	N/A			N/A	N/A
2	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
3	Horizon PV Solar												
4	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
6	Ibis PV Solar												
7	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
9	Immokalee PV Solar												
10	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
12	Indian River PV Solar												
13	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
15	Interstate PV Solar												
16	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
18	Lakeside PV Solar												
19	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
21	Lauderdale 6A												
22	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
23	Lauderdale 6B												
24	Light Oil		127					234	5,829,883	1,366	24,527	19.37	104.68
25	Gas		2,805					29,537	1,024,700	30,267	106,399	3.79	3.60
26	Plant Unit Info	217.0	2,932	1.8%	93.8%	1.9%	10,789			31,633	130,926	4.47	
27	Lauderdale 6C												
28	Gas		399					4,298	1,024,701	4,404	15,481	3.88	3.60
29	Plant Unit Info	217.0	399	0.3%	93.8%	0.3%	11,038			4,404	15,481	3.88	
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
32	Lauderdale 6E												
33	Gas		998					10,304	1,024,700	10,559	37,119	3.72	3.60
34	Plant Unit Info	217.0	998	0.6%	93.8%	0.7%	10,580			10,559	37,119	3.72	
35	Loggerhead PV Solar												
36	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
38	Magnolia Springs PV Solar												
39	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 3												
2	Gas		712,238					4,725,236	1,024,700	4,841,949	17,438,332	2.45	3.69
3	Plant Unit Info	1,240.0	712,238	77.2%	93.9%	82.2%	6,798			4,841,949	17,438,332	2.45	
4	Manatee PV Solar												
5	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
7	Martin 3												
8	Gas		198,222					1,417,152	1,024,700	1,452,156	5,276,123	2.66	3.72
9	Plant Unit Info	474.0	198,222	56.2%	93.9%	59.9%	7,326			1,452,156	5,276,123	2.66	
10	Martin 4												
11	Gas		181,165					1,284,782	1,024,700	1,316,516	4,782,176	2.64	3.72
12	Plant Unit Info	474.0	181,165	51.4%	64.9%	79.2%	7,267			1,316,516	4,782,176	2.64	
13	Martin 8												
14	Gas		723,367					4,832,934	1,024,700	4,952,307	18,001,383	2.49	3.72
15	Plant Unit Info	1,250.0	723,367	77.8%	93.5%	83.2%	6,846			4,952,307	18,001,383	2.49	
16	Miami-Dade PV Solar												
17	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
19	Monarch PV Solar												
20	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
22	Nassau PV Solar												
23	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
25	Nature Trail PV Solar												
26	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
28	Northern Preserve PV Solar												
29	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
31	Okeechobee 1												
32	Gas		813,704					5,004,041	1,024,700	5,127,641	19,350,991	2.38	3.87
33	Plant Unit Info	1,622.0	813,704	67.4%	79.0%	85.3%	6,302			5,127,641	19,350,991	2.38	
34	Okeechobee PV Solar												
35	Solar		16,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A						
37	Orange Blossom PV Solar												
38	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
40	Orchard PV												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,151	29.1%	N/A	29.1%	N/A						
3	Palm Bay PV Solar												
4	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
6	Pecan Tree PV Solar												
7	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,778	35.4%	N/A	35.4%	N/A						
9	Pelican PV Solar												
10	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
12	Perdido												
13	Gas		1,897					18,329	1,024,700	18,782	103,567	5.46	5.65
14	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	103,567	5.46	
15	Pineapple PV Solar												
16	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
18	Pink Trail PV Solar												
19	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
21	Pioneer Trail PV Solar												
22	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
24	Port Everglades 5												
25	Gas		632,864					4,013,051	1,024,700	4,112,173	14,445,942	2.28	3.60
26	Plant Unit Info	1,287.0	632,864	66.1%	93.0%	71.1%	6,498			4,112,173	14,445,942	2.28	
27	Prairie Creek PV Solar												
28	Solar		20,181					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	20,181	36.4%	N/A	36.4%	N/A						
30	Riviera 5												
31	Gas		541,694					3,555,295	1,024,700	3,643,111	13,486,018	2.49	3.79
32	Plant Unit Info	1,336.0	541,694	54.5%	93.4%	58.3%	6,725			3,643,111	13,486,018	2.49	
33	Rodeo PV Solar												
34	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
36	Sabal Palm PV Solar												
37	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
39	Sambucus PV Solar												
40	Solar		20,243					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	20,243	36.5%	N/A	36.5%	N/A						
2	Sanford 4												
3	Gas		340,478					2,354,501	1,024,700	2,412,657	9,194,931	2.70	3.91
4	Plant Unit Info	1,173.0	340,478	39.0%	69.1%	56.5%	7,086			2,412,657	9,194,931	2.70	
5	Sanford 5												
6	Gas		359,420					2,470,901	1,024,700	2,531,932	9,648,781	2.68	3.90
7	Plant Unit Info	1,173.0	359,420	41.2%	94.1%	43.8%	7,044			2,531,932	9,648,781	2.68	
8	Saw Palmetto PV Solar												
9	Solar		19,468					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,468	35.1%	N/A	35.1%	N/A						
11	Sawgrass PV Solar												
12	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
14	Scherer 3												
15	Coal		4,445				12,885	3,369	17,000,006	57,272	212,432	4.78	63.06
16	Plant Unit Info	215.0	4,445	2.8%	93.7%	3.0%	12,885			57,272	212,432	4.78	
17	Shirer Branch PV Solar												
18	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,437	34.8%	N/A	34.8%	N/A						
20	Silver Palm PV Solar												
21	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
23	Smith 3												
24	Gas		246,903					1,767,235	1,024,700	1,810,886	6,891,122	2.79	3.90
25	Plant Unit Info	646.0	246,903	51.4%	93.9%	54.7%	7,334			1,810,886	6,891,122	2.79	
26	Smith A												
27	Light Oil		64					169	5,830,127	985	17,467	27.29	103.38
28	Plant Unit Info	34.0	64	0.3%	100.0%	0.3%	15,391			985	17,467	27.29	
29	Southfork PV Solar												
30	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
32	Space Coast PV Solar												
33	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
35	Sparkleberry PV Solar												
36	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
38	St. Lucie 1												
39	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
40	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
3	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
4	Sundew PV Solar												
5	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
13	Terrill Creek PV Solar												
14	Solar		19,747					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,747	35.6%	N/A	35.6%	N/A						
16	Three Creeks PV Solar												
17	Solar		20,367					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	20,367	36.7%	N/A	36.7%	N/A						
19	Trailside PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Turkey Point 3												
23	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
24	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
25	Turkey Point 4												
26	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
27	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
28	Turkey Point 5												
29	Gas		546,339					3,681,756	1,024,700	3,772,695	13,257,193	2.43	3.60
30	Plant Unit Info	1,297.0	546,339	56.6%	93.9%	60.3%	6,905			3,772,695	13,257,193	2.43	
31	Turnpike PV Solar												
32	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
34	Twin Lakes PV Solar												
35	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
37	Union Springs PV Solar												
38	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
40	West County 1												

FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		429,641					2,870.055	1,024,700	2,940,945	10,592,813	2.47	3.69
2	Plant Unit Info	1,240.0	429,641	46.6%	93.7%	49.7%	6,845			2,940,945	10,592,813	2.47	
3	West County 2												
4	Gas		541,225					3,594.344	1,024,700	3,683,124	13,266,926	2.45	3.69
5	Plant Unit Info	1,240.0	541,225	58.7%	93.7%	62.6%	6,805			3,683,124	13,266,926	2.45	
6	West County 3												
7	Gas		481,952					3,213.689	1,024,700	3,293,067	11,861,528	2.46	3.69
8	Plant Unit Info	1,245.0	481,952	52.0%	93.7%	55.5%	6,833			3,293,067	11,861,528	2.46	
9	White Tail PV Solar												
10	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
12	Wild Azalea PV Solar												
13	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
15	Wild Quail PV Solar												
16	Solar		19,530					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,530	35.2%	N/A	35.2%	N/A						
18	Wildflower PV Solar												
19	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
21	Willow PV Solar												
22	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
24	Woodyard PV Solar												
25	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
27	_System Totals												
28	Plant Unit Info	33,944.0	12,215,514	N/A	N/A	N/A	6,827			83,399,045	219,763,091	1.80	
29													
30													
31													
32													
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40													

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jun - 2024</u>												
2	Anhinga PV Solar												
3	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
5	Apalachee PV Solar												
6	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,850	33.3%	N/A	33.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,040					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,040	31.8%	N/A	31.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		17,910					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,910	33.4%	N/A	33.4%	N/A						
7	Cape Canaveral 3												
8	Gas		407,034					2,690,336	1,024,700	2,756,787	10,275,242	2.52	3.82
9	Plant Unit Info	1,321.0	407,034	42.8%	93.4%	45.8%	6,773			2,756,787	10,275,242	2.52	
10	Cattle Ranch PV Solar												
11	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
13	Cavendish PV Solar												
14	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,580	32.6%	N/A	32.6%	N/A						
19	Chipola River PV Solar												
20	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,750	29.2%	N/A	29.2%	N/A						
22	Citrus PV Solar												
23	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,130	31.7%	N/A	31.7%	N/A						
34	Dania Beach 7												
35	Gas		610,157					3,798,304	1,024,700	3,892,122	13,706,262	2.25	3.61
36	Plant Unit Info	1,209.0	610,157	70.1%	93.0%	75.4%	6,379			3,892,122	13,706,262	2.25	
37	Desoto PV Solar												
38	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
40	Discovery PV Solar												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,210					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,210	22.8%	N/A	22.8%	N/A						
3	Echo River PV Solar												
4	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
6	Egret PV Solar												
7	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,590					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,590	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
18	First City PV Solar												
19	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,550	26.9%	N/A	26.9%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
27	Fort Myers 2												
28	Gas		759,940					5,187,298	1,024,700	5,315,424	20,936,048	2.75	4.04
29	Plant Unit Info	1,725.0	759,940	61.2%	93.8%	65.2%	6,995			5,315,424	20,936,048	2.75	
30	Fort Myers 3A												
31	Gas		4,121					44,333	1,024,700	45,428	178,756	4.34	4.03
32	Plant Unit Info	188.0	4,121	3.0%	93.8%	3.2%	11,024			45,428	178,756	4.34	
33	Fort Myers 3B												
34	Gas		2,980					31,769	1,024,700	32,554	126,810	4.26	3.99
35	Plant Unit Info	188.0	2,980	2.2%	93.8%	2.4%	10,924			32,554	126,810	4.26	
36	Fort Myers 3C												
37	Gas		9,188					93,575	1,024,700	95,886	379,428	4.13	4.05
38	Plant Unit Info	219.0	9,188	5.8%	93.8%	6.2%	10,436			95,886	379,428	4.13	
39	Fort Myers 3D												
40	Gas		8,780					89,507	1,024,700	91,718	362,193	4.13	4.05

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	8,780	5.6%	93.8%	5.9%	10,446			91,718	362,193	4.13	
2	Fourmile Creek PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	32.9%	N/A	32.9%	N/A						
5	GCEC 4												
6	Gas		1,008					14,745	1,024,700	15,109	53,875	5.34	3.65
7	Plant Unit Info	75.0	1,008	1.9%	93.8%	2.0%	14,989			15,109	53,875	5.34	
8	GCEC 5												
9	Gas		7,687					97,443	1,024,700	99,850	356,086	4.63	3.65
10	Plant Unit Info	75.0	7,687	14.2%	93.8%	15.2%	12,989			99,850	356,086	4.63	
11	GCEC 6												
12	Gas		42,763					476,357	1,024,700	488,123	1,998,403	4.67	4.20
13	Plant Unit Info	315.0	42,763	18.9%	93.6%	20.1%	11,415			488,123	1,998,403	4.67	
14	GCEC 7												
15	Gas		118,443					1,266,790	1,024,700	1,298,080	5,316,120	4.49	4.20
16	Plant Unit Info	496.0	118,443	33.2%	93.6%	35.4%	10,960			1,298,080	5,316,120	4.49	
17	GCEC 8A												
18	Gas		12,428					136,802	1,024,700	140,181	573,883	4.62	4.19
19	Plant Unit Info	235.0	12,428	7.4%	93.8%	7.8%	11,279			140,181	573,883	4.62	
20	GCEC 8B												
21	Gas		11,313					127,548	1,024,700	130,698	534,105	4.72	4.19
22	Plant Unit Info	235.0	11,313	6.7%	93.8%	7.1%	11,553			130,698	534,105	4.72	
23	GCEC 8C												
24	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
25	GCEC 8D												
26	Gas		1,028					12,072	1,024,700	12,370	50,659	4.93	4.20
27	Plant Unit Info	233.0	1,028	0.6%	93.8%	0.7%	12,033			12,370	50,659	4.93	
28	Ghost Orchid PV Solar												
29	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
31	Grove PV Solar												
32	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
34	Hammock PV Solar												
35	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		17,490					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,490	32.6%	N/A	32.6%	N/A						
40	Hibiscus PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
3	Horizon PV Solar												
4	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
6	Ibis PV Solar												
7	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
9	Immokalee PV Solar												
10	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
12	Indian River PV Solar												
13	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
15	Interstate PV Solar												
16	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
18	Lakeside PV Solar												
19	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
21	Lauderdale 6A												
22	Gas		998					10,304	1,024,700	10,559	37,208	3.73	3.61
23	Plant Unit Info	217.0	998	0.6%	93.8%	0.7%	10,580			10,559	37,208	3.73	
24	Lauderdale 6B												
25	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
26	Lauderdale 6C												
27	Gas		998					10,304	1,024,700	10,559	37,208	3.73	3.61
28	Plant Unit Info	217.0	998	0.6%	93.8%	0.7%	10,580			10,559	37,208	3.73	
29	Lauderdale 6D												
30	Light Oil		55					100	5,830,089	584	10,486	19.02	104.68
31	Gas		2,938					30,373	1,024,700	31,123	109,667	3.73	3.61
32	Plant Unit Info	217.0	2,993	1.9%	93.8%	2.1%	10,593			31,707	120,153	4.01	
33	Lauderdale 6E												
34	Gas		2,993					30,914	1,024,700	31,678	111,625	3.73	3.61
35	Plant Unit Info	217.0	2,993	1.9%	93.8%	2.1%	10,584			31,678	111,625	3.73	
36	Loggerhead PV Solar												
37	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
2	Manatee 3												
3	Gas		741,351					4,892,351	1,024,700	5,013,192	18,120,472	2.44	3.70
4	Plant Unit Info	1,240.0	741,351	83.0%	93.9%	88.4%	6,762			5,013,192	18,120,472	2.44	
5	Manatee PV Solar												
6	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
8	Martin 3												
9	Gas		208,682					1,482,580	1,024,700	1,519,200	5,644,557	2.70	3.81
10	Plant Unit Info	474.0	208,682	61.2%	93.9%	65.1%	7,280			1,519,200	5,644,557	2.70	
11	Martin 4												
12	Gas		215,764					1,533,017	1,024,700	1,570,883	5,842,714	2.71	3.81
13	Plant Unit Info	474.0	215,764	63.2%	93.9%	67.3%	7,281			1,570,883	5,842,714	2.71	
14	Martin 8												
15	Gas		795,934					5,256,741	1,024,700	5,386,583	20,120,474	2.53	3.83
16	Plant Unit Info	1,250.0	795,934	88.4%	93.5%	94.6%	6,768			5,386,583	20,120,474	2.53	
17	Miami-Dade PV Solar												
18	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
20	Monarch PV Solar												
21	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
23	Nassau PV Solar												
24	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
26	Nature Trail PV Solar												
27	Solar		17,760					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,760	33.1%	N/A	33.1%	N/A						
29	Northern Preserve PV Solar												
30	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
32	Okeechobee 1												
33	Gas		777,554					4,757,632	1,024,700	4,875,145	19,017,882	2.45	4.00
34	Plant Unit Info	1,633.0	777,554	66.1%	67.5%	98.1%	6,270			4,875,145	19,017,882	2.45	
35	Okeechobee PV Solar												
36	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
38	Orange Blossom PV Solar												
39	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
4	Palm Bay PV Solar												
5	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
7	Pecan Tree PV Solar												
8	Solar		18,270					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,270	33.8%	N/A	33.8%	N/A						
10	Pelican PV Solar												
11	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
13	Perdido												
14	Gas		1,836					17,738	1,024,700	18,176	95,781	5.22	5.40
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	95,781	5.22	
16	Pineapple PV Solar												
17	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
25	Port Everglades 5												
26	Gas		627,339					3,983,421	1,024,700	4,081,812	14,376,457	2.29	3.61
27	Plant Unit Info	1,287.0	627,339	67.7%	93.0%	72.8%	6,507			4,081,812	14,376,457	2.29	
28	Prairie Creek PV Solar												
29	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
31	Riviera 5												
32	Gas		639,070					4,160,923	1,024,700	4,263,698	16,565,659	2.59	3.98
33	Plant Unit Info	1,336.0	639,070	66.4%	93.4%	71.1%	6,672			4,263,698	16,565,659	2.59	
34	Rodeo PV Solar												
35	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
37	Sabal Palm PV Solar												
38	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
40	Sambucus PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
3	Sanford 4												
4	Gas		431,359					2,931,642	1,024,700	3,004,054	11,809,812	2.74	4.03
5	Plant Unit Info	1,173.0	431,359	51.1%	89.9%	56.8%	6,964			3,004,054	11,809,812	2.74	
6	Sanford 5												
7	Gas		432,869					2,941,478	1,024,700	3,014,133	11,856,853	2.74	4.03
8	Plant Unit Info	1,173.0	432,869	51.3%	94.1%	54.5%	6,963			3,014,133	11,856,853	2.74	
9	Saw Palmetto PV Solar												
10	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
12	Sawgrass PV Solar												
13	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
15	Scherer 3												
16	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
17	Shirer Branch PV Solar												
18	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,220	31.9%	N/A	31.9%	N/A						
20	Silver Palm PV Solar												
21	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
23	Smith 3												
24	Gas		282,408					1,987,276	1,024,700	2,036,362	8,003,026	2.83	4.03
25	Plant Unit Info	646.0	282,408	60.7%	93.9%	64.7%	7,211			2,036,362	8,003,026	2.83	
26	Smith A												
27	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
28	Southfork PV Solar												
29	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
31	Space Coast PV Solar												
32	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
34	Sparkleberry PV Solar												
35	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
37	St. Lucie 1												
38	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,545,781	0.51	0.49
39	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,545,781	0.51	
40	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
2	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
3	Sundew PV Solar												
4	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
9	Sweetbay PV Solar												
10	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
12	Terrill Creek PV Solar												
13	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,580	32.8%	N/A	32.8%	N/A						
15	Three Creeks PV Solar												
16	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
18	Trailside PV Solar												
19	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
21	Turkey Point 3												
22	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
23	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
24	Turkey Point 4												
25	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
26	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
27	Turkey Point 5												
28	Gas		530,851					3,578,280	1,024,700	3,666,664	12,910,905	2.43	3.61
29	Plant Unit Info	1,297.0	530,851	56.9%	93.9%	60.5%	6,907			3,666,664	12,910,905	2.43	
30	Turnpike PV Solar												
31	Solar		14,160					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,160	26.4%	N/A	26.4%	N/A						
33	Twin Lakes PV Solar												
34	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
36	Union Springs PV Solar												
37	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
39	West County 1												
40	Gas		480,708					3,200,297	1,024,700	3,279,344	11,854,622	2.47	3.70

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,240.0	480,708	53.8%	93.7%	57.5%	6,822			3,279,344	11,854,622	2.47	
2	West County 2												
3	Gas		561,207					3,708,653	1,024,700	3,800,257	13,735,572	2.45	3.70
4	Plant Unit Info	1,240.0	561,207	62.9%	93.7%	67.1%	6,772			3,800,257	13,735,572	2.45	
5	West County 3												
6	Gas		540,197					3,575,643	1,024,700	3,663,961	13,242,490	2.45	3.70
7	Plant Unit Info	1,245.0	540,197	60.3%	93.7%	64.3%	6,783			3,663,961	13,242,490	2.45	
8	White Tail PV Solar												
9	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
11	Wild Azalea PV Solar												
12	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
14	Wild Quail PV Solar												
15	Solar		18,060					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,060	33.7%	N/A	33.7%	N/A						
17	Wildflower PV Solar												
18	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
20	Willow PV Solar												
21	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
23	Woodyard PV Solar												
24	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
26	_System Totals												
27	Plant Unit Info	33,955.0	12,993,350	N/A	N/A	N/A	6,916			89,866,473	251,595,878	1.94	
28													
29													
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2024</u>												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Canoe PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Cape Canaveral 3												
8	Gas		441,634					2,918,600	1,024,700	2,990,689	11,840,983	2.68	4.06
9	Plant Unit Info	1,321.0	441,634	44.9%	93.4%	48.1%	6,772			2,990,689	11,840,983	2.68	
10	Cattle Ranch PV Solar												
11	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
13	Cavendish PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,732					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,732	31.8%	N/A	31.8%	N/A						
19	Chipola River PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.4%	N/A	28.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,174	30.8%	N/A	30.8%	N/A						
34	Dania Beach 7												
35	Gas		622,662					3,884,076	1,024,700	3,980,013	14,835,812	2.38	3.82
36	Plant Unit Info	1,209.0	622,662	69.2%	93.0%	74.4%	6,392			3,980,013	14,835,812	2.38	
37	Desoto PV Solar												
38	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
40	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
3	Echo River PV Solar												
4	Solar		16,833					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,833	30.4%	N/A	30.4%	N/A						
6	Egret PV Solar												
7	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
18	First City PV Solar												
19	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,787	26.5%	N/A	26.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
27	Fort Myers 2												
28	Gas		777,800					5,306,082	1,024,700	5,437,142	23,184,638	2.98	4.37
29	Plant Unit Info	1,725.0	777,800	60.6%	93.8%	64.6%	6,990			5,437,142	23,184,638	2.98	
30	Fort Myers 3A												
31	Gas		2,980					31,769	1,024,700	32,554	137,153	4.60	4.32
32	Plant Unit Info	188.0	2,980	2.1%	93.8%	2.3%	10,924			32,554	137,153	4.60	
33	Fort Myers 3B												
34	Gas		2,629					28,203	1,024,700	28,900	120,313	4.58	4.27
35	Plant Unit Info	188.0	2,629	1.9%	93.8%	2.0%	10,993			28,900	120,313	4.58	
36	Fort Myers 3C												
37	Gas		7,963					81,371	1,024,700	83,381	353,720	4.44	4.35
38	Plant Unit Info	219.0	7,963	4.9%	93.8%	5.2%	10,471			83,381	353,720	4.44	
39	Fort Myers 3D												
40	Gas		8,576					87,766	1,024,700	89,934	377,872	4.41	4.31

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	8,576	5.3%	93.8%	5.6%	10,487			89,934	377,872	4.41	
2	Fourmile Creek PV Solar												
3	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,825	31.9%	N/A	31.9%	N/A						
5	GCEC 4												
6	Gas		17,399					224,238	1,024,700	229,777	850,541	4.89	3.79
7	Plant Unit Info	75.0	17,399	31.2%	93.8%	33.3%	13,206			229,777	850,541	4.89	
8	GCEC 5												
9	Gas		17,753					223,537	1,024,700	229,058	848,280	4.78	3.79
10	Plant Unit Info	75.0	17,753	31.8%	93.8%	33.9%	12,902			229,058	848,280	4.78	
11	GCEC 6												
12	Gas		9,421					104,626	1,024,700	107,210	484,113	5.14	4.63
13	Plant Unit Info	315.0	9,421	4.0%	93.6%	4.3%	11,380			107,210	484,113	5.14	
14	GCEC 7												
15	Gas		94,845					1,015,366	1,024,700	1,040,446	4,678,812	4.93	4.61
16	Plant Unit Info	496.0	94,845	25.7%	93.6%	27.5%	10,970			1,040,446	4,678,812	4.93	
17	GCEC 8A												
18	Gas		15,391					165,502	1,024,700	169,590	764,754	4.97	4.62
19	Plant Unit Info	235.0	15,391	8.8%	93.8%	9.4%	11,019			169,590	764,754	4.97	
20	GCEC 8B												
21	Gas		15,207					167,909	1,024,700	172,056	775,132	5.10	4.62
22	Plant Unit Info	235.0	15,207	8.7%	93.8%	9.3%	11,314			172,056	775,132	5.10	
23	GCEC 8C												
24	Gas		770					10,024	1,024,700	10,272	46,369	6.02	4.63
25	Plant Unit Info	233.0	770	0.4%	93.8%	0.5%	13,340			10,272	46,369	6.02	
26	GCEC 8D												
27	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
28	Ghost Orchid PV Solar												
29	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
31	Grove PV Solar												
32	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
34	Hammock PV Solar												
35	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						
40	Hibiscus PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
3	Horizon PV Solar												
4	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
6	Ibis PV Solar												
7	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
9	Immokalee PV Solar												
10	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
12	Indian River PV Solar												
13	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
15	Interstate PV Solar												
16	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
18	Lakeside PV Solar												
19	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
21	Lauderdale 6A												
22	Light Oil		74					141	5,829,914	824	14,795	19.87	104.68
23	Gas		1,401					15,132	1,024,700	15,506	57,851	4.13	3.82
24	Plant Unit Info	217.0	1,476	0.9%	93.8%	1.0%	11,064			16,330	72,647	4.92	
25	Lauderdale 6B												
26	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
27	Lauderdale 6C												
28	Light Oil		181					334	5,830,013	1,946	34,942	19.28	104.68
29	Gas		3,700					38,769	1,024,700	39,727	148,214	4.01	3.82
30	Plant Unit Info	217.0	3,881	2.4%	93.8%	2.6%	10,738			41,673	183,156	4.72	
31	Lauderdale 6D												
32	Light Oil		192					370	5,829,997	2,155	38,695	20.13	104.68
33	Gas		1,584					17,324	1,024,700	17,752	66,230	4.18	3.82
34	Plant Unit Info	217.0	1,776	1.1%	93.8%	1.2%	11,209			19,907	104,925	5.91	
35	Lauderdale 6E												
36	Gas		1,197					12,600	1,024,700	12,911	48,170	4.02	3.82
37	Plant Unit Info	217.0	1,197	0.7%	93.8%	0.8%	10,786			12,911	48,170	4.02	
38	Loggerhead PV Solar												
39	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
4	Manatee 3												
5	Gas		734,937					4,864,145	1,024,700	4,984,289	18,797,842	2.56	3.86
6	Plant Unit Info	1,240.0	734,937	79.7%	93.9%	84.8%	6,782			4,984,289	18,797,842	2.56	
7	Manatee PV Solar												
8	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
10	Martin 3												
11	Gas		213,190					1,514,754	1,024,700	1,552,168	6,181,709	2.90	4.08
12	Plant Unit Info	474.0	213,190	60.5%	93.9%	64.4%	7,281			1,552,168	6,181,709	2.90	
13	Martin 4												
14	Gas		218,061					1,550,188	1,024,700	1,588,478	6,338,179	2.91	4.09
15	Plant Unit Info	474.0	218,061	61.8%	93.9%	65.8%	7,285			1,588,478	6,338,179	2.91	
16	Martin 8												
17	Gas		770,785					5,116,754	1,024,700	5,243,138	21,112,401	2.74	4.13
18	Plant Unit Info	1,250.0	770,785	82.9%	93.5%	88.6%	6,802			5,243,138	21,112,401	2.74	
19	Miami-Dade PV Solar												
20	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
22	Monarch PV Solar												
23	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
25	Nassau PV Solar												
26	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
28	Nature Trail PV Solar												
29	Solar		18,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,569	33.5%	N/A	33.5%	N/A						
31	Northern Preserve PV Solar												
32	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
34	Okeechobee 1												
35	Gas		1,112,995					6,754,659	1,024,700	6,921,499	29,732,455	2.67	4.40
36	Plant Unit Info	1,633.0	1,112,995	91.6%	93.0%	98.5%	6,219			6,921,499	29,732,455	2.67	
37	Okeechobee PV Solar												
38	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
40	Orange Blossom PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
3	Orchard PV												
4	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
6	Palm Bay PV Solar												
7	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
9	Pecan Tree PV Solar												
10	Solar		18,538					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	18,538	33.2%	N/A	33.2%	N/A						
12	Pelican PV Solar												
13	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	98,029	5.17	5.35
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	98,029	5.17	
18	Pineapple PV Solar												
19	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
21	Pink Trail PV Solar												
22	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
27	Port Everglades 5												
28	Gas		684,820					4,317,774	1,024,700	4,424,423	16,486,942	2.41	3.82
29	Plant Unit Info	1,287.0	684,820	71.5%	93.0%	76.9%	6,461			4,424,423	16,486,942	2.41	
30	Prairie Creek PV Solar												
31	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
33	Riviera 5												
34	Gas		719,372					4,672,848	1,024,700	4,788,267	20,559,145	2.86	4.40
35	Plant Unit Info	1,336.0	719,372	72.4%	93.4%	77.5%	6,656			4,788,267	20,559,145	2.86	
36	Rodeo PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Sabal Palm PV Solar												
40	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
2	Sambucus PV Solar												
3	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,670	31.9%	N/A	31.9%	N/A						
5	Sanford 4												
6	Gas		436,774					2,967,547	1,024,700	3,040,845	12,910,442	2.96	4.35
7	Plant Unit Info	1,173.0	436,774	50.1%	94.1%	53.2%	6,962			3,040,845	12,910,442	2.96	
8	Sanford 5												
9	Gas		440,119					2,986,671	1,024,700	3,060,442	12,996,101	2.95	4.35
10	Plant Unit Info	1,178.0	440,119	50.2%	94.1%	53.4%	6,954			3,060,442	12,996,101	2.95	
11	Saw Palmetto PV Solar												
12	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
14	Sawgrass PV Solar												
15	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
17	Scherer 3												
18	Coal		48,972				11,772	33,912	17,000,000	576,512	2,109,352	4.31	62.20
19	Plant Unit Info	215.0	48,972	30.6%	93.7%	32.7%	11,772			576,512	2,109,352	4.31	
20	Shirer Branch PV Solar												
21	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,143	30.7%	N/A	30.7%	N/A						
23	Silver Palm PV Solar												
24	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
26	Smith 3												
27	Gas		314,346					2,198,875	1,024,700	2,253,187	9,559,925	3.04	4.35
28	Plant Unit Info	646.0	314,346	65.4%	93.9%	69.7%	7,168			2,253,187	9,559,925	3.04	
29	Smith A												
30	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
40	St. Lucie 1												



FLORIDA POWER & LIGHT COMPANY  
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ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
2	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
3	St. Lucie 2												
4	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
5	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
6	Sundew PV Solar												
7	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
15	Terrill Creek PV Solar												
16	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
18	Three Creeks PV Solar												
19	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
21	Trailside PV Solar												
22	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
24	Turkey Point 3												
25	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
26	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
27	Turkey Point 4												
28	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
29	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
30	Turkey Point 5												
31	Gas		543,382					3,668,684	1,024,700	3,759,301	14,015,966	2.58	3.82
32	Plant Unit Info	1,297.0	543,382	56.3%	93.9%	59.9%	6,918			3,759,301	14,015,966	2.58	
33	Turnpike PV Solar												
34	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
36	Twin Lakes PV Solar												
37	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
39	Union Springs PV Solar												
40	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
2	West County 1												
3	Gas		551,901					3,662,578	1,024,700	3,753,044	14,158,752	2.57	3.87
4	Plant Unit Info	1,240.0	551,901	59.8%	93.7%	63.8%	6,800			3,753,044	14,158,752	2.57	
5	West County 2												
6	Gas		631,627					4,160,282	1,024,700	4,263,041	16,081,068	2.55	3.87
7	Plant Unit Info	1,240.0	631,627	68.5%	93.7%	73.1%	6,749			4,263,041	16,081,068	2.55	
8	West County 3												
9	Gas		605,843					4,003,014	1,024,700	4,101,888	15,469,135	2.55	3.86
10	Plant Unit Info	1,245.0	605,843	65.4%	93.7%	69.8%	6,771			4,101,888	15,469,135	2.55	
11	White Tail PV Solar												
12	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
14	Wild Azalea PV Solar												
15	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
17	Wild Quail PV Solar												
18	Solar		18,228					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,228	32.9%	N/A	32.9%	N/A						
20	Wildflower PV Solar												
21	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
23	Willow PV Solar												
24	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
26	Woodyard PV Solar												
27	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
29	_System Totals												
30	Plant Unit Info	33,960.0	13,915,440	N/A	N/A	N/A	6,904			96,067,797	290,000,854	2.08	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Aug - 2024</b>												
2	Anhinga PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
7	Cape Canaveral 3												
8	Gas		456,966					3,012,076	1,024,700	3,086,474	12,505,156	2.74	4.15
9	Plant Unit Info	1,321.0	456,966	46.5%	93.4%	49.8%	6,754			3,086,474	12,505,156	2.74	
10	Cattle Ranch PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cavendish PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Chautauqua PV Solar												
17	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,864	30.2%	N/A	30.2%	N/A						
19	Chipola River PV Solar												
20	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,159	27.2%	N/A	27.2%	N/A						
22	Citrus PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,213	29.1%	N/A	29.1%	N/A						
34	Dania Beach 7												
35	Gas		625,740					3,902,568	1,024,700	3,998,961	15,066,802	2.41	3.86
36	Plant Unit Info	1,209.0	625,740	69.6%	93.0%	74.8%	6,391			3,998,961	15,066,802	2.41	
37	Desoto PV Solar												
38	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
40	Discovery PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
3	Echo River PV Solar												
4	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
6	Egret PV Solar												
7	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
15	Everglades PV Solar												
16	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
18	First City PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.3%	N/A	25.3%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
27	Fort Myers 2												
28	Gas		800,226					5,475,292	1,024,700	5,610,532	24,178,366	3.02	4.42
29	Plant Unit Info	1,725.0	800,226	62.4%	93.8%	66.5%	7,011			5,610,532	24,178,366	3.02	
30	Fort Myers 3A												
31	Gas		5,609					59,387	1,024,700	60,854	260,597	4.65	4.39
32	Plant Unit Info	188.0	5,609	4.0%	93.8%	4.3%	10,849			60,854	260,597	4.65	
33	Fort Myers 3B												
34	Gas		5,083					53,746	1,024,700	55,074	233,691	4.60	4.35
35	Plant Unit Info	188.0	5,083	3.6%	93.8%	3.9%	10,835			55,074	233,691	4.60	
36	Fort Myers 3C												
37	Gas		13,362					137,370	1,024,700	140,763	603,997	4.52	4.40
38	Plant Unit Info	219.0	13,362	8.2%	93.8%	8.8%	10,535			140,763	603,997	4.52	
39	Fort Myers 3D												
40	Gas		12,117					124,467	1,024,700	127,541	548,921	4.53	4.41

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	12,117	7.4%	93.8%	7.9%	10,526			127,541	548,921	4.53	
2	Fourmile Creek PV Solar												
3	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,050	30.6%	N/A	30.6%	N/A						
5	GCEC 4												
6	Gas		11,951					159,786	1,024,700	163,733	610,260	5.11	3.82
7	Plant Unit Info	75.0	11,951	21.4%	93.8%	22.9%	13,700			163,733	610,260	5.11	
8	GCEC 5												
9	Gas		15,028					196,358	1,024,700	201,208	749,919	4.99	3.82
10	Plant Unit Info	75.0	15,028	26.9%	93.8%	28.7%	13,389			201,208	749,919	4.99	
11	GCEC 6												
12	Gas		18,191					202,835	1,024,700	207,845	946,805	5.20	4.67
13	Plant Unit Info	315.0	18,191	7.8%	93.6%	8.3%	11,426			207,845	946,805	5.20	
14	GCEC 7												
15	Gas		109,986					1,174,392	1,024,700	1,203,399	5,484,287	4.99	4.67
16	Plant Unit Info	496.0	109,986	29.8%	93.6%	31.8%	10,941			1,203,399	5,484,287	4.99	
17	GCEC 8A												
18	Gas		16,084					175,284	1,024,700	179,614	818,476	5.09	4.67
19	Plant Unit Info	235.0	16,084	9.2%	93.8%	9.8%	11,167			179,614	818,476	5.09	
20	GCEC 8B												
21	Gas		10,517					120,808	1,024,700	123,792	564,400	5.37	4.67
22	Plant Unit Info	235.0	10,517	6.0%	93.8%	6.4%	11,771			123,792	564,400	5.37	
23	GCEC 8C												
24	Gas		2,254					25,895	1,024,700	26,535	120,144	5.33	4.64
25	Plant Unit Info	233.0	2,254	1.3%	93.8%	1.4%	11,773			26,535	120,144	5.33	
26	GCEC 8D												
27	Gas		1,310					14,780	1,024,700	15,145	68,221	5.21	4.62
28	Plant Unit Info	233.0	1,310	0.8%	93.8%	0.8%	11,561			15,145	68,221	5.21	
29	Ghost Orchid PV Solar												
30	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
32	Grove PV Solar												
33	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
35	Hammock PV Solar												
36	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		17,484					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,484	31.5%	N/A	31.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hibiscus PV Solar												
2	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
4	Horizon PV Solar												
5	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
7	Ibis PV Solar												
8	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
10	Immokalee PV Solar												
11	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
13	Indian River PV Solar												
14	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
16	Interstate PV Solar												
17	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
19	Lakeside PV Solar												
20	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
22	Lauderdale 6A												
23	Light Oil		70					135	5,829,929	785	14,095	20.19	104.68
24	Gas		1,193					13,091	1,024,700	13,414	50,547	4.24	3.86
25	Plant Unit Info	217.0	1,263	0.8%	93.8%	0.8%	11,242			14,199	64,642	5.12	
26	Lauderdale 6B												
27	Light Oil		393					739	5,829,985	4,309	77,371	19.68	104.68
28	Gas		1,493					15,964	1,024,700	16,358	61,640	4.13	3.86
29	Plant Unit Info	217.0	1,886	1.2%	93.8%	1.3%	10,958			20,667	139,012	7.37	
30	Lauderdale 6C												
31	Light Oil		406					748	5,829,992	4,362	78,323	19.28	104.68
32	Gas		5,071					53,130	1,024,700	54,442	205,152	4.05	3.86
33	Plant Unit Info	217.0	5,477	3.4%	93.8%	3.6%	10,737			58,804	283,474	5.18	
34	Lauderdale 6D												
35	Light Oil		148					272	5,830,025	1,586	28,478	19.22	104.68
36	Gas		4,002					41,805	1,024,700	42,838	161,424	4.03	3.86
37	Plant Unit Info	217.0	4,150	2.6%	93.8%	2.7%	10,705			44,424	189,902	4.58	
38	Lauderdale 6E												
39	Gas		2,684					28,563	1,024,700	29,269	110,293	4.11	3.86
40	Plant Unit Info	217.0	2,684	1.7%	93.8%	1.8%	10,905			29,269	110,293	4.11	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Loggerhead PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
7	Manatee 3												
8	Gas		750,486					4,961,189	1,024,700	5,083,730	19,310,308	2.57	3.89
9	Plant Unit Info	1,240.0	750,486	81.4%	93.9%	86.6%	6,774			5,083,730	19,310,308	2.57	
10	Manatee PV Solar												
11	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
13	Martin 3												
14	Gas		212,239					1,507,369	1,024,700	1,544,601	6,213,049	2.93	4.12
15	Plant Unit Info	474.0	212,239	60.2%	93.9%	64.1%	7,278			1,544,601	6,213,049	2.93	
16	Martin 4												
17	Gas		218,992					1,555,659	1,024,700	1,594,084	6,433,533	2.94	4.14
18	Plant Unit Info	474.0	218,992	62.1%	93.9%	66.1%	7,279			1,594,084	6,433,533	2.94	
19	Martin 8												
20	Gas		844,970					5,567,678	1,024,700	5,705,200	23,212,644	2.75	4.17
21	Plant Unit Info	1,250.0	844,970	90.9%	93.5%	97.2%	6,752			5,705,200	23,212,644	2.75	
22	Miami-Dade PV Solar												
23	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
25	Monarch PV Solar												
26	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
28	Nassau PV Solar												
29	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
31	Nature Trail PV Solar												
32	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
34	Northern Preserve PV Solar												
35	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
37	Okeechobee 1												
38	Gas		1,110,944					6,742,597	1,024,700	6,909,139	29,787,014	2.68	4.42
39	Plant Unit Info	1,633.0	1,110,944	91.4%	93.0%	98.3%	6,219			6,909,139	29,787,014	2.68	
40	Okeechobee PV Solar												



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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
3	Orange Blossom PV Solar												
4	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
6	Orchard PV												
7	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
9	Palm Bay PV Solar												
10	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
12	Pecan Tree PV Solar												
13	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,546	31.4%	N/A	31.4%	N/A						
15	Pelican PV Solar												
16	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
18	Perdido												
19	Gas		1,897					18,329	1,024,700	18,782	97,508	5.14	5.32
20	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,508	5.14	
21	Pineapple PV Solar												
22	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
24	Pink Trail PV Solar												
25	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
27	Pioneer Trail PV Solar												
28	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
30	Port Everglades 5												
31	Gas		673,406					4,251,944	1,024,700	4,356,967	16,416,584	2.44	3.86
32	Plant Unit Info	1,287.0	673,406	70.3%	93.0%	75.6%	6,470			4,356,967	16,416,584	2.44	
33	Prairie Creek PV Solar												
34	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
36	Riviera 5												
37	Gas		700,666					4,553,706	1,024,700	4,666,183	20,110,583	2.87	4.42
38	Plant Unit Info	1,336.0	700,666	70.5%	93.4%	75.4%	6,660			4,666,183	20,110,583	2.87	
39	Rodeo PV Solar												
40	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
2	Sabal Palm PV Solar												
3	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
5	Sambucus PV Solar												
6	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
8	Sanford 4												
9	Gas		455,770					3,097,959	1,024,700	3,174,479	13,641,655	2.99	4.40
10	Plant Unit Info	1,173.0	455,770	52.2%	94.1%	55.5%	6,965			3,174,479	13,641,655	2.99	
11	Sanford 5												
12	Gas		460,404					3,123,485	1,024,700	3,200,635	13,756,165	2.99	4.40
13	Plant Unit Info	1,178.0	460,404	52.5%	94.1%	55.8%	6,952			3,200,635	13,756,165	2.99	
14	Saw Palmetto PV Solar												
15	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
17	Sawgrass PV Solar												
18	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
20	Scherer 3												
21	Coal		47,542				11,728	32,798	17,000,000	557,574	2,029,451	4.27	61.88
22	Plant Unit Info	215.0	47,542	29.7%	93.7%	31.7%	11,728			557,574	2,029,451	4.27	
23	Shirer Branch PV Solar												
24	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,492	29.6%	N/A	29.6%	N/A						
26	Silver Palm PV Solar												
27	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
29	Smith 3												
30	Gas		297,957					2,092,346	1,024,700	2,144,027	9,203,420	3.09	4.40
31	Plant Unit Info	646.0	297,957	62.0%	93.9%	66.0%	7,196			2,144,027	9,203,420	3.09	
32	Smith A												
33	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
34	Southfork PV Solar												
35	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	Sparkleberry PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
6	St. Lucie 2												
7	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
8	Plant Unit Info	840.0	589,673	94.4%	94.3%	100.1%	10,496			6,189,034	2,799,919	0.47	
9	Sundew PV Solar												
10	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
15	Sweetbay PV Solar												
16	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
18	Terrill Creek PV Solar												
19	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
21	Three Creeks PV Solar												
22	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
24	Trailside PV Solar												
25	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
27	Turkey Point 3												
28	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
29	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
30	Turkey Point 4												
31	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
32	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
33	Turkey Point 5												
34	Gas		547,302					3,693,088	1,024,700	3,784,307	14,258,146	2.61	3.86
35	Plant Unit Info	1,297.0	547,302	56.7%	93.9%	60.4%	6,914			3,784,307	14,258,146	2.61	
36	Turnpike PV Solar												
37	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
39	Twin Lakes PV Solar												
40	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
2	Union Springs PV Solar												
3	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
5	West County 1												
6	Gas		569,502					3,766,332	1,024,700	3,859,360	14,659,975	2.57	3.89
7	Plant Unit Info	1,240.0	569,502	61.7%	93.7%	65.9%	6,777			3,859,360	14,659,975	2.57	
8	West County 2												
9	Gas		630,276					4,136,730	1,024,700	4,238,907	16,101,427	2.55	3.89
10	Plant Unit Info	1,240.0	630,276	68.3%	93.7%	72.9%	6,725			4,238,907	16,101,427	2.55	
11	West County 3												
12	Gas		583,910					3,855,859	1,024,700	3,951,099	15,008,479	2.57	3.89
13	Plant Unit Info	1,245.0	583,910	63.0%	93.7%	67.3%	6,767			3,951,099	15,008,479	2.57	
14	White Tail PV Solar												
15	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
17	Wild Azalea PV Solar												
18	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
20	Wild Quail PV Solar												
21	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
23	Wildflower PV Solar												
24	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
26	Willow PV Solar												
27	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
29	Woodyard PV Solar												
30	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
32	_System Totals												
33	Plant Unit Info	33,960.0	14,011,730	N/A	N/A	N/A	6,923			96,998,256	297,379,998	2.12	
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Sep - 2024</b>												
2	Anhinga PV Solar												
3	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
7	Cape Canaveral 3												
8	Gas		440,448					2,907,437	1,024,700	2,979,251	11,696,275	2.66	4.02
9	Plant Unit Info	1,321.0	440,448	46.3%	93.4%	49.6%	6,764			2,979,251	11,696,275	2.66	
10	Cattle Ranch PV Solar												
11	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
13	Cavendish PV Solar												
14	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,450	28.6%	N/A	28.6%	N/A						
19	Chipola River PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.7%	N/A	25.7%	N/A						
22	Citrus PV Solar												
23	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,180	28.1%	N/A	28.1%	N/A						
34	Dania Beach 7												
35	Gas		578,135					3,615,363	1,024,700	3,704,662	13,769,356	2.38	3.81
36	Plant Unit Info	1,209.0	578,135	66.4%	93.0%	71.4%	6,408			3,704,662	13,769,356	2.38	
37	Desoto PV Solar												
38	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
40	Discovery PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
3	Echo River PV Solar												
4	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
6	Egret PV Solar												
7	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
15	Everglades PV Solar												
16	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
21	Flowers Creek PV Solar												
22	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,690	23.5%	N/A	23.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
27	Fort Myers 2												
28	Gas		776,682					5,318,244	1,024,700	5,449,605	22,942,578	2.95	4.31
29	Plant Unit Info	1,725.0	776,682	62.5%	93.8%	66.7%	7,017			5,449,605	22,942,578	2.95	
30	Fort Myers 3A												
31	Gas		4,031					43,051	1,024,700	44,114	181,427	4.50	4.21
32	Plant Unit Info	188.0	4,031	3.0%	93.8%	3.2%	10,944			44,114	181,427	4.50	
33	Fort Myers 3B												
34	Gas		4,908					52,256	1,024,700	53,547	219,228	4.47	4.20
35	Plant Unit Info	188.0	4,908	3.6%	93.8%	3.9%	10,910			53,547	219,228	4.47	
36	Fort Myers 3C												
37	Gas		10,618					109,276	1,024,700	111,975	457,805	4.31	4.19
38	Plant Unit Info	219.0	10,618	6.7%	93.8%	7.2%	10,546			111,975	457,805	4.31	
39	Fort Myers 3D												
40	Gas		12,455					127,874	1,024,700	131,032	538,141	4.32	4.21

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	12,455	7.9%	93.8%	8.4%	10,520			131,032	538,141	4.32	
2	Fourmile Creek PV Solar												
3	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,660	29.0%	N/A	29.0%	N/A						
5	GCEC 4												
6	Gas		6,920					98,995	1,024,700	101,440	375,313	5.42	3.79
7	Plant Unit Info	75.0	6,920	12.8%	93.8%	13.7%	14,659			101,440	375,313	5.42	
8	GCEC 5												
9	Gas		12,506					159,234	1,024,700	163,167	603,694	4.83	3.79
10	Plant Unit Info	75.0	12,506	23.2%	93.8%	24.7%	13,047			163,167	603,694	4.83	
11	GCEC 6												
12	Gas		16,076					184,245	1,024,700	188,796	828,732	5.16	4.50
13	Plant Unit Info	315.0	16,076	7.1%	93.6%	7.6%	11,744			188,796	828,732	5.16	
14	GCEC 7												
15	Gas		100,236					1,070,091	1,024,700	1,096,522	4,812,673	4.80	4.50
16	Plant Unit Info	496.0	100,236	28.1%	93.6%	30.0%	10,939			1,096,522	4,812,673	4.80	
17	GCEC 8A												
18	Gas		11,034					123,720	1,024,700	126,776	556,592	5.04	4.50
19	Plant Unit Info	235.0	11,034	6.5%	93.8%	7.0%	11,490			126,776	556,592	5.04	
20	GCEC 8B												
21	Gas		15,150					170,558	1,024,700	174,771	765,375	5.05	4.49
22	Plant Unit Info	235.0	15,150	9.0%	93.8%	9.5%	11,536			174,771	765,375	5.05	
23	GCEC 8C												
24	Gas		1,092					12,288	1,024,700	12,591	55,268	5.06	4.50
25	Plant Unit Info	233.0	1,092	0.7%	93.8%	0.7%	11,530			12,591	55,268	5.06	
26	GCEC 8D												
27	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
28	Ghost Orchid PV Solar												
29	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
31	Grove PV Solar												
32	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
34	Hammock PV Solar												
35	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
40	Hibiscus PV Solar												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
3	Horizon PV Solar												
4	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
6	Ibis PV Solar												
7	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
12	Indian River PV Solar												
13	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
15	Interstate PV Solar												
16	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
18	Lakeside PV Solar												
19	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A						
21	Lauderdale 6A												
22	Light Oil		42					78	5,830,116	453	8,134	19.17	104.68
23	Gas		1,554					16,184	1,024,700	16,584	61,633	3.97	3.81
24	Plant Unit Info	217.0	1,596	1.0%	93.8%	1.1%	10,675			17,037	69,767	4.37	
25	Lauderdale 6B												
26	Light Oil		280					530	5,830,045	3,088	55,447	19.77	104.68
27	Gas		1,805					19,394	1,024,700	19,873	73,857	4.09	3.81
28	Plant Unit Info	217.0	2,085	1.3%	93.8%	1.4%	11,012			22,961	129,304	6.20	
29	Lauderdale 6C												
30	Light Oil		163					303	5,829,951	1,767	31,728	19.41	104.68
31	Gas		2,830					29,859	1,024,700	30,596	113,709	4.02	3.81
32	Plant Unit Info	217.0	2,993	1.9%	93.8%	2.1%	10,813			32,363	145,437	4.86	
33	Lauderdale 6D												
34	Gas		3,888					40,618	1,024,700	41,621	154,683	3.98	3.81
35	Plant Unit Info	217.0	3,888	2.5%	93.8%	2.7%	10,705			41,621	154,683	3.98	
36	Lauderdale 6E												
37	Light Oil		228					422	5,829,936	2,460	44,171	19.39	104.68
38	Gas		2,655					27,987	1,024,700	28,678	106,582	4.01	3.81
39	Plant Unit Info	217.0	2,883	1.9%	93.8%	2.0%	10,801			31,138	150,753	5.23	
40	Loggerhead PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
6	Manatee 3												
7	Gas		752,352					4,961,630	1,024,700	5,084,182	19,102,495	2.54	3.85
8	Plant Unit Info	1,240.0	752,352	84.3%	93.9%	89.8%	6,758			5,084,182	19,102,495	2.54	
9	Manatee PV Solar												
10	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
12	Martin 3												
13	Gas		211,487					1,505,456	1,024,700	1,542,641	6,068,417	2.87	4.03
14	Plant Unit Info	474.0	211,487	62.0%	93.9%	66.0%	7,294			1,542,641	6,068,417	2.87	
15	Martin 4												
16	Gas		213,234					1,517,818	1,024,700	1,555,308	6,142,428	2.88	4.05
17	Plant Unit Info	474.0	213,234	62.5%	93.9%	66.5%	7,294			1,555,308	6,142,428	2.88	
18	Martin 8												
19	Gas		831,997					5,474,428	1,024,700	5,609,646	22,338,562	2.68	4.08
20	Plant Unit Info	1,250.0	831,997	92.4%	93.5%	98.9%	6,742			5,609,646	22,338,562	2.68	
21	Miami-Dade PV Solar												
22	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
24	Monarch PV Solar												
25	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
27	Nassau PV Solar												
28	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
30	Nature Trail PV Solar												
31	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
33	Northern Preserve PV Solar												
34	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
36	Okeechobee 1												
37	Gas		1,085,445					6,583,832	1,024,700	6,746,453	27,855,944	2.57	4.23
38	Plant Unit Info	1,633.0	1,085,445	92.3%	93.0%	99.3%	6,215			6,746,453	27,855,944	2.57	
39	Okeechobee PV Solar												
40	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						
2	Orange Blossom PV Solar												
3	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
5	Orchard PV												
6	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
8	Palm Bay PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Pecan Tree PV Solar												
12	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,050	29.7%	N/A	29.7%	N/A						
14	Pelican PV Solar												
15	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
17	Perdido												
18	Gas		1,836					17,738	1,024,700	18,176	94,108	5.13	5.31
19	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	94,108	5.13	
20	Pineapple PV Solar												
21	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
23	Pink Trail PV Solar												
24	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
29	Port Everglades 5												
30	Gas		656,123					4,146,653	1,024,700	4,249,075	15,792,678	2.41	3.81
31	Plant Unit Info	1,287.0	656,123	70.8%	93.0%	76.2%	6,476			4,249,075	15,792,678	2.41	
32	Prairie Creek PV Solar												
33	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
35	Riviera 5												
36	Gas		751,477					4,862,255	1,024,700	4,982,353	20,572,017	2.74	4.23
37	Plant Unit Info	1,336.0	751,477	78.1%	93.4%	83.6%	6,630			4,982,353	20,572,017	2.74	
38	Rodeo PV Solar												
39	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
4	Sambucus PV Solar												
5	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
7	Sanford 4												
8	Gas		449,608					3,057,939	1,024,700	3,133,470	13,136,015	2.92	4.30
9	Plant Unit Info	1,173.0	449,608	53.2%	94.1%	56.6%	6,969			3,133,470	13,136,015	2.92	
10	Sanford 5												
11	Gas		450,446					3,061,651	1,024,700	3,137,274	13,159,652	2.92	4.30
12	Plant Unit Info	1,178.0	450,446	53.1%	94.1%	56.4%	6,965			3,137,274	13,159,652	2.92	
13	Saw Palmetto PV Solar												
14	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
16	Sawgrass PV Solar												
17	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
19	Scherer 3												
20	Coal		27,965				11,980	19,707	17,000,002	335,026	1,213,623	4.34	61.58
21	Plant Unit Info	215.0	27,965	18.1%	93.7%	19.3%	11,980			335,026	1,213,623	4.34	
22	Shirer Branch PV Solar												
23	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,150	28.1%	N/A	28.1%	N/A						
25	Silver Palm PV Solar												
26	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
28	Smith 3												
29	Gas		274,614					1,934,611	1,024,700	1,982,396	8,301,462	3.02	4.29
30	Plant Unit Info	646.0	274,614	59.0%	93.9%	62.9%	7,219			1,982,396	8,301,462	3.02	
31	Smith A												
32	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
33	Southfork PV Solar												
34	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
36	Space Coast PV Solar												
37	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
39	Sparkleberry PV Solar												
40	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
2	St. Lucie 1												
3	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,568,324	0.52	0.49
4	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,568,324	0.52	
5	St. Lucie 2												
6	Plant Unit Info	840.0		N/A	N/A	N/A	N/A						
7	Sundew PV Solar												
8	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
10	Sunshine Gateway PV Solar												
11	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
13	Sweetbay PV Solar												
14	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
16	Terrill Creek PV Solar												
17	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
19	Three Creeks PV Solar												
20	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
22	Trailside PV Solar												
23	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
25	Turkey Point 3												
26	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
27	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
28	Turkey Point 4												
29	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
30	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
31	Turkey Point 5												
32	Gas		528,430					3,571,575	1,024,700	3,659,793	13,602,672	2.57	3.81
33	Plant Unit Info	1,297.0	528,430	56.6%	93.9%	60.2%	6,926			3,659,793	13,602,672	2.57	
34	Turnpike PV Solar												
35	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
37	Twin Lakes PV Solar												
38	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
40	Union Springs PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
3	West County 1												
4	Gas		549,214					3,633,343	1,024,700	3,723,087	13,987,948	2.55	3.85
5	Plant Unit Info	1,240.0	549,214	61.5%	93.7%	65.6%	6,779			3,723,087	13,987,948	2.55	
6	West County 2												
7	Gas		624,877					4,101,958	1,024,700	4,203,276	15,792,788	2.53	3.85
8	Plant Unit Info	1,240.0	624,877	70.0%	93.7%	74.7%	6,727			4,203,276	15,792,788	2.53	
9	West County 3												
10	Gas		604,293					3,966,907	1,024,700	4,064,890	15,272,773	2.53	3.85
11	Plant Unit Info	1,245.0	604,293	67.4%	93.7%	71.9%	6,727			4,064,890	15,272,773	2.53	
12	White Tail PV Solar												
13	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
15	Wild Azalea PV Solar												
16	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
18	Wild Quail PV Solar												
19	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
21	Wildflower PV Solar												
22	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,810	23.9%	N/A	23.9%	N/A						
24	Willow PV Solar												
25	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
27	Woodyard PV Solar												
28	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
30	_System Totals												
31	Plant Unit Info	33,960.0	13,032,640	N/A	N/A	N/A	6,790			88,495,558	281,353,144	2.16	
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Oct - 2024</b>												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,019	25.3%	N/A	25.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		11,254					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,254	20.3%	N/A	20.3%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Cape Canaveral 3												
8	Gas		444,967					2,942,930	1,024,700	3,015,620	12,095,543	2.72	4.11
9	Plant Unit Info	1,321.0	444,967	45.3%	93.4%	48.5%	6,777			3,015,620	12,095,543	2.72	
10	Cattle Ranch PV Solar												
11	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
13	Cavendish PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.2%	N/A	26.2%	N/A						
19	Chipola River PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.6%	N/A	23.6%	N/A						
22	Citrus PV Solar												
23	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,232					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,232	22.1%	N/A	22.1%	N/A						
31	Cypress Pond PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.2%	N/A	26.2%	N/A						
34	Dania Beach 7												
35	Gas		631,939					3,937,044	1,024,700	4,034,289	15,932,375	2.52	4.05
36	Plant Unit Info	1,209.0	631,939	70.3%	93.0%	75.5%	6,384			4,034,289	15,932,375	2.52	
37	Desoto PV Solar												
38	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
40	Discovery PV Solar												



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
3	Echo River PV Solar												
4	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
6	Egret PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Everglades PV Solar												
16	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
21	Flowers Creek PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.1%	N/A	21.1%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Myers 2												
28	Gas		717,966					4,967,021	1,024,700	5,089,706	22,308,042	3.11	4.49
29	Plant Unit Info	1,725.0	717,966	55.9%	93.8%	59.6%	7,089			5,089,706	22,308,042	3.11	
30	Fort Myers 3A												
31	Gas		1,578					16,922	1,024,700	17,340	77,014	4.88	4.55
32	Plant Unit Info	188.0	1,578	1.1%	93.8%	1.2%	10,989			17,340	77,014	4.88	
33	Fort Myers 3B												
34	Gas		1,578					16,922	1,024,700	17,340	77,014	4.88	4.55
35	Plant Unit Info	188.0	1,578	1.1%	93.8%	1.2%	10,989			17,340	77,014	4.88	
36	Fort Myers 3C												
37	Gas		4,174					43,502	1,024,700	44,577	199,392	4.78	4.58
38	Plant Unit Info	219.0	4,174	2.6%	93.8%	2.7%	10,680			44,577	199,392	4.78	
39	Fort Myers 3D												
40	Gas		2,540					26,646	1,024,700	27,304	122,663	4.83	4.60

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	2,540	1.6%	93.8%	1.7%	10,750			27,304	122,663	4.83	
2	Fourmile Creek PV Solar												
3	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,252	27.3%	N/A	27.3%	N/A						
5	GCEC 4												
6	Gas		7,957					111,779	1,024,700	114,540	450,045	5.66	4.03
7	Plant Unit Info	75.0	7,957	14.3%	93.8%	15.2%	14,395			114,540	450,045	5.66	
8	GCEC 5												
9	Gas		11,563					152,197	1,024,700	155,956	612,909	5.30	4.03
10	Plant Unit Info	75.0	11,563	20.7%	93.8%	22.1%	13,488			155,956	612,909	5.30	
11	GCEC 6												
12	Gas		11,725					133,530	1,024,700	136,828	619,254	5.28	4.64
13	Plant Unit Info	315.0	11,725	5.0%	93.6%	5.3%	11,670			136,828	619,254	5.28	
14	GCEC 7												
15	Gas		139,155					1,500,695	1,024,700	1,537,762	6,959,609	5.00	4.64
16	Plant Unit Info	496.0	139,155	37.7%	93.6%	40.3%	11,051			1,537,762	6,959,609	5.00	
17	GCEC 8A												
18	Gas		11,627					129,642	1,024,700	132,844	598,996	5.15	4.62
19	Plant Unit Info	235.0	11,627	6.7%	93.8%	7.1%	11,425			132,844	598,996	5.15	
20	GCEC 8B												
21	Gas		9,246					105,807	1,024,700	108,420	491,148	5.31	4.64
22	Plant Unit Info	235.0	9,246	5.3%	93.8%	5.6%	11,726			108,420	491,148	5.31	
23	GCEC 8C												
24	Gas		1,205					14,717	1,024,700	15,081	67,622	5.61	4.59
25	Plant Unit Info	233.0	1,205	0.7%	93.8%	0.8%	12,515			15,081	67,622	5.61	
26	GCEC 8D												
27	Gas		330					4,338	1,024,699	4,445	19,550	5.92	4.51
28	Plant Unit Info	233.0	330	0.2%	93.8%	0.2%	13,470			4,445	19,550	5.92	
29	Ghost Orchid PV Solar												
30	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
32	Grove PV Solar												
33	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
35	Hammock PV Solar												
36	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hibiscus PV Solar												
2	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
4	Horizon PV Solar												
5	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
7	Ibis PV Solar												
8	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
10	Immokalee PV Solar												
11	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
13	Indian River PV Solar												
14	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
16	Interstate PV Solar												
17	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
19	Kayak PV Solar												
20	Solar		13,514					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,514	24.4%	N/A	26.1%	N/A						
22	Lakeside PV Solar												
23	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
25	Lauderdale 6A												
26	Light Oil		153					357	5,829,973	2,082	37,384	24.43	104.68
27	Gas		613					8,139	1,024,700	8,340	32,938	5.37	4.05
28	Plant Unit Info	217.0	766	0.5%	93.8%	0.5%	13,604			10,422	70,321	9.18	
29	Lauderdale 6B												
30	Light Oil		376					738	5,830,015	4,305	77,299	20.57	104.68
31	Gas		711					7,954	1,024,700	8,150	32,189	4.53	4.05
32	Plant Unit Info	217.0	1,087	0.7%	93.8%	0.7%	11,458			12,455	109,488	10.07	
33	Lauderdale 6C												
34	Light Oil		180					370	5,829,997	2,155	38,695	21.45	104.68
35	Gas		1,088					12,678	1,024,700	12,991	51,308	4.72	4.05
36	Plant Unit Info	217.0	1,268	0.8%	93.8%	0.8%	11,945			15,146	90,002	7.10	
37	Lauderdale 6D												
38	Light Oil		168					370	5,829,997	2,155	38,695	23.02	104.68
39	Gas		687					8,593	1,024,700	8,805	34,776	5.06	4.05
40	Plant Unit Info	217.0	855	0.5%	93.8%	0.6%	12,819			10,960	73,470	8.59	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6E												
2	Plant Unit Info	217.0		N/A	38.9%	N/A	N/A						
3	Loggerhead PV Solar												
4	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
9	Manatee 3												
10	Gas		704,151					4,650,387	1,024,700	4,765,252	18,950,641	2.69	4.08
11	Plant Unit Info	1,240.0	704,151	76.3%	85.0%	89.8%	6,767			4,765,252	18,950,641	2.69	
12	Manatee PV Solar												
13	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
15	Martin 3												
16	Gas		100,645					739,535	1,024,700	757,802	3,094,328	3.07	4.18
17	Plant Unit Info	474.0	100,645	28.5%	93.9%	30.4%	7,529			757,802	3,094,328	3.07	
18	Martin 4												
19	Gas		207,822					1,483,309	1,024,700	1,519,947	6,152,460	2.96	4.15
20	Plant Unit Info	474.0	207,822	58.9%	93.9%	62.8%	7,314			1,519,947	6,152,460	2.96	
21	Martin 8												
22	Gas		850,346					5,600,602	1,024,700	5,738,937	23,284,903	2.74	4.16
23	Plant Unit Info	1,250.0	850,346	91.4%	93.5%	97.8%	6,749			5,738,937	23,284,903	2.74	
24	Miami-Dade PV Solar												
25	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
27	Monarch PV Solar												
28	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
30	Nassau PV Solar												
31	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
33	Nature Trail PV Solar												
34	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
36	Northern Preserve PV Solar												
37	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
39	Okeechobee 1												
40	Gas		992,626					6,058,995	1,024,700	6,208,652	26,426,181	2.66	4.36

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,633.0	992,626	81.7%	93.0%	87.9%	6,255			6,208,652	26,426,181	2.66	
2	Okeechobee PV Solar												
3	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
5	Orange Blossom PV Solar												
6	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
8	Orchard PV												
9	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
11	Palm Bay PV Solar												
12	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
14	Pecan Tree PV Solar												
15	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,252	27.3%	N/A	27.3%	N/A						
17	Pelican PV Solar												
18	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
20	Perdido												
21	Gas		1,897					18,329	1,024,700	18,782	100,936	5.32	5.51
22	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	100,936	5.32	
23	Pineapple PV Solar												
24	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
26	Pink Trail PV Solar												
27	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
32	Port Everglades 5												
33	Gas		686,937					4,343,417	1,024,700	4,450,699	17,576,307	2.56	4.05
34	Plant Unit Info	1,287.0	686,937	71.7%	93.0%	77.2%	6,479			4,450,699	17,576,307	2.56	
35	Prairie Creek PV Solar												
36	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
38	Riviera 5												
39	Gas		570,273					3,731,593	1,024,700	3,823,763	16,097,172	2.82	4.31
40	Plant Unit Info	1,336.0	570,273	57.4%	85.9%	66.8%	6,705			3,823,763	16,097,172	2.82	

FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Rodeo PV Solar												
2	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
4	Sabal Palm PV Solar												
5	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
7	Sambucus PV Solar												
8	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
10	Sanford 4												
11	Gas		298,652					2,060,540	1,024,700	2,111,435	9,285,992	3.11	4.51
12	Plant Unit Info	1,173.0	298,652	34.2%	94.1%	36.4%	7,070			2,111,435	9,285,992	3.11	
13	Sanford 5												
14	Gas		406,908					2,806,588	1,024,700	2,875,911	12,586,278	3.09	4.48
15	Plant Unit Info	1,178.0	406,908	46.4%	94.1%	49.3%	7,068			2,875,911	12,586,278	3.09	
16	Saw Palmetto PV Solar												
17	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
19	Sawgrass PV Solar												
20	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
22	Scherer 3												
23	Coal		19,471				12,357	14,153	16,999,994	240,605	868,204	4.46	61.34
24	Plant Unit Info	215.0	19,471	12.2%	93.7%	13.0%	12,357			240,605	868,204	4.46	
25	Shirer Branch PV Solar												
26	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,694	26.3%	N/A	26.3%	N/A						
28	Silver Palm PV Solar												
29	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
31	Smith 3												
32	Gas		228,630					1,631,781	1,024,700	1,672,086	7,335,118	3.21	4.50
33	Plant Unit Info	646.0	228,630	47.6%	69.7%	68.3%	7,314			1,672,086	7,335,118	3.21	
34	Smith A												
35	Light Oil		96					246	5,830,015	1,435	25,491	26.55	103.56
36	Plant Unit Info	34.0	96	0.4%	100.0%	0.4%	14,948			1,435	25,491	26.55	
37	Southfork PV Solar												
38	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
40	Space Coast PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
3	Sparkleberry PV Solar												
4	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
6	St. Lucie 1												
7	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,687,269	0.52	0.49
8	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,687,269	0.52	
9	St. Lucie 2												
10	Nuclear		393,115					4,126,022	1,000,000	4,126,022	2,008,135	0.51	0.49
11	Plant Unit Info	840.0	393,115	62.9%	62.0%	101.4%	10,496			4,126,022	2,008,135	0.51	
12	Sundew PV Solar												
13	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
15	Sunshine Gateway PV Solar												
16	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
18	Sweetbay PV Solar												
19	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
21	Terrill Creek PV Solar												
22	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
24	Three Creeks PV Solar												
25	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
27	Trailside PV Solar												
28	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
30	Turkey Point 3												
31	Nuclear		352,544					3,813,966	1,000,000	3,813,966	2,041,998	0.58	0.54
32	Plant Unit Info	837.0	352,544	56.6%	55.6%	101.9%	10,818			3,813,966	2,041,998	0.58	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
36	Turkey Point 5												
37	Gas		273,224					1,939,031	1,024,700	1,986,925	7,846,198	2.87	4.05
38	Plant Unit Info	1,297.0	273,224	28.3%	93.9%	30.1%	7,272			1,986,925	7,846,198	2.87	
39	Turnpike PV Solar												
40	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
2	Twin Lakes PV Solar												
3	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
5	Union Springs PV Solar												
6	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
8	West County 1												
9	Gas		465,664					3,110,246	1,024,700	3,187,069	12,674,832	2.72	4.08
10	Plant Unit Info	1,240.0	465,664	50.5%	93.7%	53.9%	6,844			3,187,069	12,674,832	2.72	
11	West County 2												
12	Gas		558,986					3,700,873	1,024,700	3,792,285	15,081,767	2.70	4.08
13	Plant Unit Info	1,240.0	558,986	60.6%	93.7%	64.7%	6,784			3,792,285	15,081,767	2.70	
14	West County 3												
15	Gas		518,300					3,446,319	1,024,700	3,531,443	14,043,859	2.71	4.08
16	Plant Unit Info	1,245.0	518,300	56.0%	93.7%	59.7%	6,814			3,531,443	14,043,859	2.71	
17	White Tail PV Solar												
18	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
20	Wild Azalea PV Solar												
21	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
23	Wild Quail PV Solar												
24	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
26	Wildflower PV Solar												
27	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
29	Willow PV Solar												
30	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
32	Woodyard PV Solar												
33	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
35	_System Totals												
36	Plant Unit Info	34,034.5	12,105,082	N/A	N/A	N/A	6,874			83,206,868	263,754,551	2.18	
37													
38													
39													
40													



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Nov - 2024</b>												
2	Anhinga PV Solar												
3	Solar		8,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,340	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
23	Blackwater River PV Solar												
24	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
26	Blue Cypress PV Solar												
27	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
32	Blue Indigo PV Solar												
33	Solar		10,406					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,406	19.4%	N/A	19.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		8,131					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,131	15.2%	N/A	15.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Buttonwood PV Solar												
2	Solar		1,564					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	1,564	2.9%	N/A	21.9%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
7	Canoe PV Solar												
8	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
10	Cape Canaveral 3												
11	Gas		411,447					2,689,049	1,024,700	2,755,468	12,804,576	3.11	4.76
12	Plant Unit Info	1,311.0	411,447	43.6%	93.4%	46.7%	6,697			2,755,468	12,804,576	3.11	
13	Cattle Ranch PV Solar												
14	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
16	Cavendish PV Solar												
17	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
19	Cedar Trail PV Solar												
20	Solar		720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	720	1.3%	N/A	20.1%	N/A						
22	Chautauqua PV Solar												
23	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,340	21.0%	N/A	21.0%	N/A						
25	Chipola River PV Solar												
26	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,320	19.1%	N/A	19.1%	N/A						
28	Citrus PV Solar												
29	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
31	Coral Farms PV Solar												
32	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
34	Cotton Creek PV Solar												
35	Solar		10,089					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,089	18.8%	N/A	18.8%	N/A						
37	Cypress Pond PV Solar												
38	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,280	20.9%	N/A	20.9%	N/A						
40	Dania Beach 7												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		538,005					3,378,767	1,024,700	3,462,223	15,888,764	2.95	4.70
2	Plant Unit Info	1,208.0	538,005	61.9%	93.0%	66.5%	6,435			3,462,223	15,888,764	2.95	
3	Desoto PV Solar												
4	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
6	Discovery PV Solar												
7	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
9	Echo River PV Solar												
10	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
12	Egret PV Solar												
13	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
15	Elder Branch PV Solar												
16	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
18	Etonia Creek PV Solar												
19	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
21	Everglades PV Solar												
22	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
24	First City PV Solar												
25	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
27	Flowers Creek PV Solar												
28	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,090	16.8%	N/A	16.8%	N/A						
30	Fort Drum PV Solar												
31	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
33	Fort Myers 2												
34	Gas		698,512					4,807,515	1,024,700	4,926,261	23,845,210	3.41	4.96
35	Plant Unit Info	1,748.0	698,512	55.5%	84.9%	65.4%	7,053			4,926,261	23,845,210	3.41	
36	Fort Myers 3A												
37	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
38	Fort Myers 3B												
39	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
40	Fort Myers 3C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
2	Fort Myers 3D												
3	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
4	Fourmile Creek PV Solar												
5	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,090	22.4%	N/A	22.4%	N/A						
7	GCEC 4												
8	Gas		9,215					121,725	1,024,700	124,732	566,737	6.15	4.66
9	Plant Unit Info	75.0	9,215	17.1%	93.8%	18.2%	13,536			124,732	566,737	6.15	
10	GCEC 5												
11	Gas		10,484					135,127	1,024,700	138,465	629,190	6.00	4.66
12	Plant Unit Info	75.0	10,484	19.4%	93.8%	20.7%	13,207			138,465	629,190	6.00	
13	GCEC 6												
14	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
15	GCEC 7												
16	Gas		116,604					1,262,158	1,024,700	1,293,333	6,484,229	5.56	5.14
17	Plant Unit Info	496.0	116,604	32.7%	93.6%	34.9%	11,092			1,293,333	6,484,229	5.56	
18	GCEC 8A												
19	Gas		2,619					30,078	1,024,700	30,821	157,732	6.02	5.24
20	Plant Unit Info	224.0	2,619	1.6%	70.5%	2.3%	11,768			30,821	157,732	6.02	
21	GCEC 8B												
22	Gas		1,686					21,915	1,024,700	22,456	110,058	6.53	5.02
23	Plant Unit Info	224.0	1,686	1.1%	70.5%	1.5%	13,320			22,456	110,058	6.53	
24	GCEC 8C												
25	Plant Unit Info	221.0		N/A	70.5%	N/A	N/A						
26	GCEC 8D												
27	Plant Unit Info	221.0		N/A	73.8%	N/A	N/A						
28	Georges Lake PV Solar												
29	Solar		358					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	358	0.7%	N/A	20.1%	N/A						
31	Ghost Orchid PV Solar												
32	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
34	Grove PV Solar												
35	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
37	Hammock PV Solar												
38	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
40	Hawthorne Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
3	Hendry Isles PV Solar												
4	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	391	0.7%	N/A	21.9%	N/A						
6	Hibiscus PV Solar												
7	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
9	Honeybell PV Solar												
10	Solar		397					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	397	0.7%	N/A	22.2%	N/A						
12	Horizon PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
15	Ibis PV Solar												
16	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
18	Immokalee PV Solar												
19	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
21	Indian River PV Solar												
22	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
24	Interstate PV Solar												
25	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
27	Kayak PV Solar												
28	Solar		11,100					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,100	20.7%	N/A	20.7%	N/A						
30	Lakeside PV Solar												
31	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
33	Lauderdale 6A												
34	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
35	Lauderdale 6B												
36	Gas		596					6,318	1,024,699	6,474	29,732	4.99	4.71
37	Plant Unit Info	216.0	596	0.4%	93.8%	0.4%	10,862			6,474	29,732	4.99	
38	Lauderdale 6C												
39	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
40	Lauderdale 6D												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
2	Lauderdale 6E												
3	Plant Unit Info	216.0		N/A	80.4%	N/A	N/A						
4	Loggerhead PV Solar												
5	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,390	17.5%	N/A	17.5%	N/A						
10	Manatee 3												
11	Gas		650,942					4,318,069	1,024,700	4,424,725	21,237,679	3.26	4.92
12	Plant Unit Info	1,254.0	650,942	72.1%	93.9%	76.8%	6,797			4,424,725	21,237,679	3.26	
13	Manatee PV Solar												
14	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
16	Martin 3												
17	Gas		87,325					651,512	1,024,700	667,604	3,224,798	3.69	4.95
18	Plant Unit Info	487.0	87,325	24.9%	93.9%	26.5%	7,645			667,604	3,224,798	3.69	
19	Martin 4												
20	Gas		86,521					646,512	1,024,700	662,481	3,201,915	3.70	4.95
21	Plant Unit Info	487.0	86,521	24.7%	93.9%	26.3%	7,657			662,481	3,201,915	3.70	
22	Martin 8												
23	Gas		690,697					4,598,111	1,024,700	4,711,684	22,736,008	3.29	4.94
24	Plant Unit Info	1,271.0	690,697	75.5%	93.5%	80.7%	6,822			4,711,684	22,736,008	3.29	
25	Miami-Dade PV Solar												
26	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		365					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	365	0.7%	N/A	20.4%	N/A						
31	Monarch PV Solar												
32	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
34	Nassau PV Solar												
35	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,970	16.7%	N/A	16.7%	N/A						
37	Nature Trail PV Solar												
38	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
40	Northern Preserve PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,660	18.0%	N/A	18.0%	N/A						
3	Norton Creek PV Solar												
4	Solar		373					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	373	0.7%	N/A	21.0%	N/A						
6	Okeechobee 1												
7	Gas		885,870					5,427,862	1,024,700	5,561,930	27,945,705	3.15	5.15
8	Plant Unit Info	1,618.0	885,870	76.0%	93.0%	81.8%	6,278			5,561,930	27,945,705	3.15	
9	Okeechobee PV Solar												
10	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
12	Orange Blossom PV Solar												
13	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
15	Orchard PV												
16	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
18	Palm Bay PV Solar												
19	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
21	Pecan Tree PV Solar												
22	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,000	22.2%	N/A	22.2%	N/A						
24	Pelican PV Solar												
25	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
27	Perdido												
28	Gas		1,836					17,738	1,024,700	18,176	102,597	5.59	5.78
29	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,597	5.59	
30	Pineapple PV Solar												
31	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
33	Pink Trail PV Solar												
34	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
36	Pioneer Trail PV Solar												
37	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
39	Port Everglades 5												
40	Gas		574,227					3,667,414	1,024,700	3,757,999	17,241,463	3.00	4.70

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,283.0	574,227	62.2%	93.0%	66.9%	6,544			3,757,999	17,241,463	3.00	
2	Prairie Creek PV Solar												
3	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
5	Riviera 5												
6	Gas		288,830					1,902,451	1,024,700	1,949,442	9,657,041	3.34	5.08
7	Plant Unit Info	1,326.0	288,830	30.3%	47.9%	63.2%	6,749			1,949,442	9,657,041	3.34	
8	Rodeo PV Solar												
9	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
11	Sabal Palm PV Solar												
12	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
14	Sambucus PV Solar												
15	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
17	Sanford 4												
18	Gas		51,558					367,354	1,024,700	376,428	1,862,034	3.61	5.07
19	Plant Unit Info	1,196.0	51,558	6.0%	94.1%	6.4%	7,301			376,428	1,862,034	3.61	
20	Sanford 5												
21	Gas		392,685					2,687,604	1,024,700	2,753,988	13,326,544	3.39	4.96
22	Plant Unit Info	1,201.0	392,685	45.4%	94.1%	48.3%	7,013			2,753,988	13,326,544	3.39	
23	Saw Palmetto PV Solar												
24	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
26	Sawgrass PV Solar												
27	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
29	Scherer 3												
30	Coal		21,807				12,443	15,962	17,000,003	271,352	975,832	4.47	61.14
31	Plant Unit Info	215.0	21,807	14.1%	93.7%	15.0%	12,443			271,352	975,832	4.47	
32	Shirer Branch PV Solar												
33	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,670	21.6%	N/A	21.6%	N/A						
35	Silver Palm PV Solar												
36	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
38	Smith 3												
39	Gas		250,718					1,766,022	1,024,700	1,809,643	8,750,888	3.49	4.96
40	Plant Unit Info	634.0	250,718	54.9%	88.9%	61.8%	7,218			1,809,643	8,750,888	3.49	



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Smith A												
2	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
3	Southfork PV Solar												
4	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
6	Space Coast PV Solar												
7	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
9	Sparkleberry PV Solar												
10	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
12	St. Lucie 1												
13	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,568,483	0.51	0.49
14	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,568,483	0.51	
15	St. Lucie 2												
16	Nuclear		603,745					6,192,435	1,000,000	6,192,435	3,013,858	0.50	0.49
17	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	3,013,858	0.50	
18	Sundew PV Solar												
19	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
24	Sweetbay PV Solar												
25	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
27	Terrill Creek PV Solar												
28	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
30	Three Creeks PV Solar												
31	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
33	Trailside PV Solar												
34	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,330	17.4%	N/A	17.4%	N/A						
36	Turkey Point 3												
37	Nuclear		180,905					1,906,978	1,000,000	1,906,978	1,020,996	0.56	0.54
38	Plant Unit Info	859.0	180,905	29.3%	27.5%	106.4%	10,541			1,906,978	1,020,996	0.56	
39	Turkey Point 4												
40	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,495,493	0.57	0.55

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,495,493	0.57	
2	Turkey Point 5												
3	Gas		66,876					553,091	1,024,700	566,752	2,602,776	3.89	4.71
4	Plant Unit Info	1,317.0	66,876	7.1%	93.9%	7.5%	8,475			566,752	2,602,776	3.89	
5	Turnpike PV Solar												
6	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
8	Twin Lakes PV Solar												
9	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,990	18.6%	N/A	18.6%	N/A						
11	Union Springs PV Solar												
12	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
14	West County 1												
15	Gas		457,586					3,026,626	1,024,700	3,101,384	14,891,480	3.25	4.92
16	Plant Unit Info	1,234.0	457,586	51.5%	93.7%	55.0%	6,778			3,101,384	14,891,480	3.25	
17	West County 2												
18	Gas		451,260					2,937,961	1,024,700	3,010,529	14,441,765	3.20	4.92
19	Plant Unit Info	1,234.0	451,260	50.8%	70.4%	72.2%	6,671			3,010,529	14,441,765	3.20	
20	West County 3												
21	Gas		439,423					2,876,917	1,024,700	2,947,977	14,143,505	3.22	4.92
22	Plant Unit Info	1,239.0	439,423	49.3%	62.6%	78.7%	6,709			2,947,977	14,143,505	3.22	
23	White Tail PV Solar												
24	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
29	Wild Quail PV Solar												
30	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
32	Wildflower PV Solar												
33	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
35	Willow PV Solar												
36	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
38	Woodyard PV Solar												
39	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	_System Totals												
2	Plant Unit Info	34,681.0	10,259,142	N/A	N/A	N/A	6,929			71,080,568	247,957,085	2.42	
3													
4													
5													
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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Dec - 2024</b>												
2	Anhinga PV Solar												
3	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,897					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,897	16.1%	N/A	16.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,667					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,667	13.8%	N/A	13.8%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Buttonwood PV Solar												
2	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
7	Canoe PV Solar												
8	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
10	Cape Canaveral 3												
11	Gas		360,135					2,362,384	1,024,700	2,420,735	12,775,799	3.55	5.41
12	Plant Unit Info	1,311.0	360,135	36.9%	93.4%	39.5%	6,722			2,420,735	12,775,799	3.55	
13	Cattle Ranch PV Solar												
14	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
16	Cavendish PV Solar												
17	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
19	Cedar Trail PV Solar												
20	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
22	Chautauqua PV Solar												
23	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,052	16.2%	N/A	16.2%	N/A						
25	Chipola River PV Solar												
26	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,122	14.6%	N/A	14.6%	N/A						
28	Citrus PV Solar												
29	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
31	Coral Farms PV Solar												
32	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
34	Cotton Creek PV Solar												
35	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
37	Cypress Pond PV Solar												
38	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,990	16.1%	N/A	16.1%	N/A						
40	Dania Beach 7												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		337,509					2,152,923	1,024,700	2,206,100	11,573,484	3.43	5.38
2	Plant Unit Info	1,208.0	337,509	37.6%	57.5%	65.3%	6,536			2,206,100	11,573,484	3.43	
3	Desoto PV Solar												
4	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
6	Discovery PV Solar												
7	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
9	Echo River PV Solar												
10	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
12	Egret PV Solar												
13	Solar		7,812					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	7,812	14.1%	N/A	14.1%	N/A						
15	Elder Branch PV Solar												
16	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
18	Etonia Creek PV Solar												
19	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
21	Everglades PV Solar												
22	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
24	First City PV Solar												
25	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
27	Flowers Creek PV Solar												
28	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,223	12.9%	N/A	12.9%	N/A						
30	Fort Drum PV Solar												
31	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,300	16.8%	N/A	16.8%	N/A						
33	Fort Myers 2												
34	Gas		702,458					4,817,808	1,024,700	4,936,808	26,927,776	3.83	5.59
35	Plant Unit Info	1,748.0	702,458	54.0%	78.7%	68.6%	7,028			4,936,808	26,927,776	3.83	
36	Fort Myers 3A												
37	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
38	Fort Myers 3B												
39	Gas		540					5,771	1,024,699	5,914	32,181	5.96	5.58
40	Plant Unit Info	193.0	540	0.4%	93.8%	0.4%	10,952			5,914	32,181	5.96	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Gas		2,439					25,643	1,024,700	26,276	142,978	5.86	5.58
3	Plant Unit Info	218.0	2,439	1.5%	93.8%	1.6%	10,773			26,276	142,978	5.86	
4	Fort Myers 3D												
5	Gas		2,439					25,643	1,024,700	26,276	142,978	5.86	5.58
6	Plant Unit Info	218.0	2,439	1.5%	93.8%	1.6%	10,773			26,276	142,978	5.86	
7	Fourmile Creek PV Solar												
8	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,858	17.7%	N/A	17.7%	N/A						
10	GCEC 4												
11	Gas		2,016					29,490	1,024,700	30,218	157,649	7.82	5.35
12	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	14,989			30,218	157,649	7.82	
13	GCEC 5												
14	Gas		8,550					108,376	1,024,700	111,053	579,469	6.78	5.35
15	Plant Unit Info	75.0	8,550	15.3%	93.8%	16.3%	12,989			111,053	579,469	6.78	
16	GCEC 6												
17	Gas		35,117					385,359	1,024,700	394,877	2,205,995	6.28	5.72
18	Plant Unit Info	315.0	35,117	15.0%	93.6%	16.0%	11,245			394,877	2,205,995	6.28	
19	GCEC 7												
20	Gas		82,618					886,103	1,024,700	907,990	5,201,402	6.30	5.87
21	Plant Unit Info	496.0	82,618	22.4%	93.6%	23.9%	10,990			907,990	5,201,402	6.30	
22	GCEC 8A												
23	Gas		15,600					168,080	1,024,700	172,232	976,594	6.26	5.81
24	Plant Unit Info	224.0	15,600	9.4%	93.8%	10.0%	11,041			172,232	976,594	6.26	
25	GCEC 8B												
26	Gas		12,399					138,291	1,024,700	141,707	810,741	6.54	5.86
27	Plant Unit Info	224.0	12,399	7.4%	93.8%	7.9%	11,429			141,707	810,741	6.54	
28	GCEC 8C												
29	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
30	GCEC 8D												
31	Plant Unit Info	221.0		N/A	77.7%	N/A	N/A						
32	Georges Lake PV Solar												
33	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
35	Ghost Orchid PV Solar												
36	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
38	Grove PV Solar												
39	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hammock PV Solar												
2	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
4	Hawthorne Creek PV Solar												
5	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
7	Hendry Isles PV Solar												
8	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
10	Hibiscus PV Solar												
11	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
13	Honeybell PV Solar												
14	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
16	Horizon PV Solar												
17	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
19	Ibis PV Solar												
20	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
22	Immokalee PV Solar												
23	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
25	Indian River PV Solar												
26	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
28	Interstate PV Solar												
29	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
31	Kayak PV Solar												
32	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
34	Lakeside PV Solar												
35	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
37	Lauderdale 6A												
38	Gas		1,192					12,636	1,024,700	12,948	68,026	5.71	5.38
39	Plant Unit Info	216.0	1,192	0.7%	93.8%	0.8%	10,862			12,948	68,026	5.71	
40	Lauderdale 6B												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,192					12,636	1,024,700	12,948	68,026	5.71	5.38
2	Plant Unit Info	216.0	1,192	0.7%	93.8%	0.8%	10,862			12,948	68,026	5.71	
3	Lauderdale 6C												
4	Gas		1,192					12,636	1,024,700	12,948	68,026	5.71	5.38
5	Plant Unit Info	216.0	1,192	0.7%	93.8%	0.8%	10,862			12,948	68,026	5.71	
6	Lauderdale 6D												
7	Gas		1,192					12,636	1,024,700	12,948	68,026	5.71	5.38
8	Plant Unit Info	216.0	1,192	0.7%	93.8%	0.8%	10,862			12,948	68,026	5.71	
9	Lauderdale 6E												
10	Gas		596					6,318	1,024,699	6,474	34,014	5.71	5.38
11	Plant Unit Info	216.0	596	0.4%	93.8%	0.4%	10,862			6,474	34,014	5.71	
12	Loggerhead PV Solar												
13	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A			N/A	N/A	N/A	N/A
15	Magnolia Springs PV Solar												
16	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A			N/A	N/A	N/A	N/A
18	Manatee 3												
19	Gas		583,220					3,889,063	1,024,700	3,985,123	21,785,132	3.74	5.60
20	Plant Unit Info	1,254.0	583,220	62.5%	85.0%	73.5%	6,833			3,985,123	21,785,132	3.74	
21	Manatee PV Solar												
22	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A			N/A	N/A	N/A	N/A
24	Martin 3												
25	Gas		198,264					1,414,336	1,024,700	1,449,270	7,933,699	4.00	5.61
26	Plant Unit Info	487.0	198,264	54.7%	93.9%	58.3%	7,310			1,449,270	7,933,699	4.00	
27	Martin 4												
28	Gas		61,905					446,601	1,024,700	457,632	2,507,015	4.05	5.61
29	Plant Unit Info	487.0	61,905	17.1%	93.9%	18.2%	7,393			457,632	2,507,015	4.05	
30	Martin 8												
31	Gas		507,794					3,430,233	1,024,700	3,514,960	19,230,660	3.79	5.61
32	Plant Unit Info	1,271.0	507,794	53.7%	83.8%	64.1%	6,922			3,514,960	19,230,660	3.79	
33	Miami-Dade PV Solar												
34	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A			N/A	N/A	N/A	N/A
36	Mitchell Creek PV Solar												
37	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A			N/A	N/A	N/A	N/A
39	Monarch PV Solar												
40	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
2	Nassau PV Solar												
3	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
5	Nature Trail PV Solar												
6	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,796	17.7%	N/A	17.7%	N/A						
8	Northern Preserve PV Solar												
9	Solar		8,401					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,401	15.2%	N/A	15.2%	N/A						
11	Norton Creek PV Solar												
12	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
14	Okeechobee 1												
15	Gas		807,226					4,978,458	1,024,700	5,101,426	29,141,567	3.61	5.85
16	Plant Unit Info	1,618.0	807,226	67.1%	93.0%	72.1%	6,320			5,101,426	29,141,567	3.61	
17	Okeechobee PV Solar												
18	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
20	Orange Blossom PV Solar												
21	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
23	Orchard PV												
24	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
29	Pecan Tree PV Solar												
30	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,579	17.2%	N/A	17.2%	N/A						
32	Pelican PV Solar												
33	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
35	Perdido												
36	Gas		1,897					18,329	1,024,700	18,782	107,110	5.65	5.84
37	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	107,110	5.65	
38	Pineapple PV Solar												
39	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pink Trail PV Solar												
2	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
7	Port Everglades 5												
8	Gas		461,411					3,001,349	1,024,700	3,075,482	16,142,777	3.50	5.38
9	Plant Unit Info	1,283.0	461,411	48.3%	93.0%	52.0%	6,665			3,075,482	16,142,777	3.50	
10	Prairie Creek PV Solar												
11	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
13	Riviera 5												
14	Gas		425,543					2,794,405	1,024,700	2,863,427	16,315,501	3.83	5.84
15	Plant Unit Info	1,326.0	425,543	43.1%	93.4%	46.2%	6,729			2,863,427	16,315,501	3.83	
16	Rodeo PV Solar												
17	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
19	Sabal Palm PV Solar												
20	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
22	Sambucus PV Solar												
23	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
25	Sanford 4												
26	Gas		56,860					462,447	1,024,700	473,869	2,578,515	4.53	5.58
27	Plant Unit Info	1,196.0	56,860	6.4%	94.1%	6.8%	8,334			473,869	2,578,515	4.53	
28	Sanford 5												
29	Gas		395,593					2,695,212	1,024,700	2,761,784	15,057,454	3.81	5.59
30	Plant Unit Info	1,201.0	395,593	44.3%	94.1%	47.1%	6,981			2,761,784	15,057,454	3.81	
31	Saw Palmetto PV Solar												
32	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
34	Sawgrass PV Solar												
35	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
37	Scherer 3												
38	Coal		40,580				11,390	27,189	17,000,000	462,205	1,657,199	4.08	60.95
39	Plant Unit Info	215.0	40,580	25.4%	93.7%	27.1%	11,390			462,205	1,657,199	4.08	
40	Shirer Branch PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,393					N/A	N/A			N/A	N/A
2	Plant Unit Info	74.5	9,393	16.8%	N/A	16.8%	N/A						
3	Silver Palm PV Solar												
4	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
6	Smith 3												
7	Gas		342,409					2,359,732	1,024,700	2,418,017	13,189,435	3.85	5.59
8	Plant Unit Info	634.0	342,409	72.6%	93.9%	77.3%	7,062			2,418,017	13,189,435	3.85	
9	Smith A												
10	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
14	Space Coast PV Solar												
15	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
17	Sparkleberry PV Solar												
18	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
20	St. Lucie 1												
21	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,687,433	0.51	0.49
22	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,687,433	0.51	
23	St. Lucie 2												
24	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,114,320	0.50	0.49
25	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,114,320	0.50	
26	Sundew PV Solar												
27	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
32	Sweetbay PV Solar												
33	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
35	Terrill Creek PV Solar												
36	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
38	Three Creeks PV Solar												
39	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Trailside PV Solar												
2	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
4	Turkey Point 3												
5	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,695,427	0.59	0.56
6	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,695,427	0.59	
7	Turkey Point 4												
8	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,612,010	0.57	0.55
9	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,612,010	0.57	
10	Turkey Point 5												
11	Gas		446,480					3,043,211	1,024,700	3,118,378	16,365,213	3.67	5.38
12	Plant Unit Info	1,317.0	446,480	45.6%	93.9%	48.5%	6,984			3,118,378	16,365,213	3.67	
13	Turnpike PV Solar												
14	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
16	Twin Lakes PV Solar												
17	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
19	Union Springs PV Solar												
20	Solar		8,029					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	8,029	14.5%	N/A	14.5%	N/A						
22	West County 1												
23	Gas		282,557					1,889,962	1,024,700	1,936,644	10,587,184	3.75	5.60
24	Plant Unit Info	1,234.0	282,557	30.8%	71.1%	43.3%	6,854			1,936,644	10,587,184	3.75	
25	West County 2												
26	Gas		441,085					2,917,331	1,024,700	2,989,389	16,371,497	3.71	5.61
27	Plant Unit Info	1,234.0	441,085	48.0%	80.8%	59.4%	6,777			2,989,389	16,371,497	3.71	
28	West County 3												
29	Gas		437,778					2,891,990	1,024,700	2,963,422	16,208,548	3.70	5.60
30	Plant Unit Info	1,239.0	437,778	47.5%	75.4%	63.0%	6,769			2,963,422	16,208,548	3.70	
31	White Tail PV Solar												
32	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
34	Wild Azalea PV Solar												
35	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
37	Wild Quail PV Solar												
38	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
40	Wildflower PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
3	Willow PV Solar												
4	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
6	Woodyard PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	_System Totals												
10	Plant Unit Info	34,681.0	10,595,766	N/A	N/A	N/A	7,180			76,078,715	281,120,863	2.65	

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 12 Note: Totals may not add due to rounding  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	<b>#6 Heavy Oil (BBLs)</b>											
2	Purchases											
3	Units	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0	0	0	0	0	0	0	0	0	0	0
5	Amount	0	0	0	0	0	0	0	0	0	0	0
6	Burned											
7	Units	0	0	0	0	0	0	0	0	0	0	0
8	Unit Cost	0	0	0	0	0	0	0	0	0	0	0
9	Amount	0	0	0	0	0	0	0	0	0	0	0
10	Ending Inventory											
11	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
12	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
13	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
14	<b>#2 Light Oil (BBLs)</b>											
15	Purchases											
16	Units	9,283	0	0	0	0	0	0	59	0	0	9,342
17	Unit Cost	124,4466	0	0	0	0	0	0	119,3139	0	0	124,4141
18	Amount	\$1,155,238	0	0	0	0	0	0	\$7,054	0	0	\$1,162,292
19	Burned											
20	Units	1,246	1,923	403	100	845	1,894	1,332	2,081	0	0	9,825
21	Unit Cost	104,2475	104,3492	104,1368	104,6833	104,6815	104,6815	104,6816	104,5492	0	0	104,5111
22	Amount	\$129,890	\$200,679	\$41,994	\$10,486	\$88,432	\$198,267	\$139,480	\$217,563	0	0	\$1,026,791
23	Ending Inventory											
24	Units	1,547,539	1,545,616	1,545,213	1,545,113	1,544,268	1,542,374	1,541,042	1,539,020	1,539,020	1,539,020	1,539,020
25	Unit Cost	110,1358	110,1430	110,1446	110,1450	110,1479	110,1547	110,1594	110,1673	110,1673	110,1673	110,1673
26	Amount	\$170,439,528	\$170,238,849	\$170,196,855	\$170,186,369	\$170,097,937	\$169,899,670	\$169,760,191	\$169,549,682	\$169,549,682	\$169,549,682	\$169,549,682
27	<b>Coal</b>											
28	Purchases											
29	Units	560,891	560,891	560,891	560,891	560,891	560,891	560,891	560,891	560,891	560,891	560,891
30	Unit Cost	3.4058	3.4092	3.4092	3.4092	3.4469	3.4469	3.4469	3.4602	3.4602	3.4602	3.4602
31	Amount	\$1,910,282	\$1,912,189	\$1,912,189	\$1,912,189	\$1,933,334	\$1,933,334	\$1,933,334	\$1,940,794	\$1,940,794	\$1,940,794	\$1,940,794
32	Burned											
33	Units	19,692	116,225	57,272		576,512	557,574	335,026	240,605	271,352	462,205	2,636,463
34	Unit Cost	3.7905	3.7455	3.7092	0	3.6588	3.6398	3.6225	3.6084	3.5962	3.5854	3.6322
35	Amount	\$74,642	\$435,318	\$212,432	0	\$2,109,352	\$2,029,451	\$1,213,623	\$868,204	\$975,832	\$1,657,199	\$9,576,053
36	Ending Inventory											
37	Units	9,608,271	10,052,937	10,556,555	11,117,446	11,101,825	11,105,142	11,331,006	11,651,292	11,940,831	12,039,517	12,039,517
38	Unit Cost	2.9281	2.9455	2.9660	2.9884	2.9767	2.9672	2.9716	2.9819	2.9904	2.9895	2.9895
39	Amount	\$28,134,441	\$29,611,312	\$31,311,068	\$33,223,257	\$33,047,239	\$32,951,123	\$33,670,834	\$34,743,425	\$35,708,387	\$35,991,982	\$35,991,982
40	<b>Gas (MCF)</b>											
41	Burned											
42	Units	47,198,863	48,373,975	54,935,856	62,156,449	66,789,997	67,911,868	66,524,467	59,462,600	47,897,897	47,395,391	568,647,362
43	Unit Cost	3.5575	3.7250	3.7466	3.8345	4.1042	4.1460	4.0516	4.2265	4.9247	5.5987	4.1678
44	Amount	\$167,909,742	\$180,193,626	\$205,822,641	\$238,340,854	\$274,117,047	\$281,559,589	\$269,532,879	\$251,319,357	\$235,882,423	\$265,354,474	\$2,370,032,629
45	<b>Nuclear (Other)</b>											
46	Burned											
47	Units	21,475,076	22,780,621	27,046,650	26,174,176	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	242,150,163
48	Unit Cost	0.5052	0.5060	0.5060	0.5060	0.5060	0.5064	0.5237	0.5153	0.5108	0.5216	0.5105
49	Amount	\$10,850,064	\$11,526,909	\$13,686,024	\$13,244,538	\$13,686,024	\$13,592,692	\$10,467,162	\$11,349,428	\$11,098,830	\$14,109,190	\$123,610,860
50												
51	Note: Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Mar - 2024</u>								
2	Off System	OS	236,840	236,840	2.275	3.675	5,388,401	8,704,161	2,510,504
3	St Lucie Reliability Sales	St. L.	13,984	13,984	0.475	0.475	66,395	66,395	
4	Subtotal Mar - 2024		250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,510,504
5									
6	<u>Apr - 2024</u>								
7	Off System	OS	162,000	162,000	2.261	3.661	3,663,075	5,931,075	1,717,200
8	St Lucie Reliability Sales	St. L.	22,225	22,225	0.515	0.515	114,435	114,435	
9	Subtotal Apr - 2024		184,225	184,225	2.050	3.282	3,777,510	6,045,510	1,717,200
10									
11	<u>May - 2024</u>								
12	Off System	OS	181,350	181,350	2.437	4.204	4,420,349	7,623,099	2,493,563
13	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
14	Subtotal May - 2024		234,347	234,347	2.003	3.369	4,693,233	7,895,983	2,493,563
15									
16	<u>Jun - 2024</u>								
17	Off System	OS	156,600	156,600	2.448	4.256	3,833,448	6,664,948	2,168,910
18	St Lucie Reliability Sales	St. L.	51,287	51,287	0.515	0.515	264,081	264,081	
19	Subtotal Jun - 2024		207,887	207,887	1.971	3.333	4,097,529	6,929,029	2,168,910
20									
21	<u>Jul - 2024</u>								
22	Off System	OS	163,680	163,680	2.936	4.731	4,805,601	7,743,301	2,127,840
23	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
24	Subtotal Jul - 2024		216,677	216,677	2.344	3.700	5,078,485	8,016,185	2,127,840
25									
26	<u>Aug - 2024</u>								
27	Off System	OS	187,240	187,240	3.010	4.768	5,636,671	8,927,771	2,434,120
28	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
29	Subtotal Aug - 2024		240,237	240,237	2.460	3.830	5,909,555	9,200,655	2,434,120
30									
31	<u>Sep - 2024</u>								
32	Off System	OS	161,400	161,400	2.765	4.564	4,463,352	7,366,852	2,098,200
33	St Lucie Reliability Sales	St. L.	51,287	51,287	0.518	0.518	265,760	265,760	
34	Subtotal Sep - 2024		212,687	212,687	2.224	3.589	4,729,112	7,632,612	2,098,200
35									



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
36	<u>Oct - 2024</u>								
37	Off System	OS	164,920	164,920	2.633	4.033	4,343,060	6,651,940	2,061,500
38	St Lucie Reliability Sales	St. L.	52,997	52,997	0.518	0.518	274,619	274,619	
39	Subtotal Oct - 2024		217,917	217,917	2.119	3.179	4,617,679	6,926,559	2,061,500
40									
41	<u>Nov - 2024</u>								
42	Off System	OS	192,600	192,600	2.707	4.107	5,213,817	7,910,217	2,234,160
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.507	0.507	265,772	265,772	
44	Subtotal Nov - 2024		245,042	245,042	2.236	3.337	5,479,589	8,175,989	2,234,160
45									
46	<u>Dec - 2024</u>								
47	Off System	OS	341,620	341,620	2.827	4.627	9,656,441	15,805,601	5,226,786
48	St Lucie Reliability Sales	St. L.	54,190	54,190	0.507	0.507	274,631	274,631	
49	Subtotal Dec - 2024		395,810	395,810	2.509	4.063	9,931,072	16,080,232	5,226,786
50									
51	<u>2024</u>								
52	Off System	OS	1,948,250	1,948,250	2.640	4.277	51,424,216	83,328,966	25,072,783
53	St Lucie Reliability Sales	St. L.	457,403	457,403	0.513	0.513	2,344,346	2,344,346	
54	Total 2024		2,405,653	2,405,653	2.235	3.561	53,768,561	85,673,311	25,072,783
55									
56									
57	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Mar - 2024</u>				
2	Chelco	80	80	10.845	8,676
3	Georgia Power	1,488	1,488	2.554	38,000
4	King Fisher (I and II)	104,284	104,284	5.083	5,300,266
5	Solid Waste Authority 40MW	22,260	22,260	2.198	489,354
6	Solid Waste Authority 70MW	54,074	54,074	4.536	2,452,750
7	Southern Company 250MW	0	0	0	0
8	St Lucie Reliability Purchases	54,566	54,566	0.464	253,202
9	Subtotal Mar - 2024	236,753	236,753	3.608	8,542,248
10					
11	<u>Apr - 2024</u>				
12	Chelco	84	84	10.845	9,110
13	Georgia Power	1,440	1,440	2.639	38,000
14	King Fisher (I and II)	112,230	112,230	5.095	5,718,456
15	Solid Waste Authority 40MW	31,342	31,342	2.198	688,843
16	Solid Waste Authority 70MW	37,195	37,195	4.536	1,687,052
17	Southern Company 250MW	0	0	0	0
18	St Lucie Reliability Purchases	51,604	51,604	0.475	245,034
19	Subtotal Apr - 2024	233,894	233,894	3.586	8,386,494
20					
21	<u>May - 2024</u>				
22	Chelco	84	84	10.845	9,110
23	Georgia Power	1,488	1,488	2.554	38,000
24	King Fisher (I and II)	79,205	79,205	5.031	3,984,888
25	Solid Waste Authority 40MW	29,105	29,105	2.202	640,799
26	Solid Waste Authority 70MW	7,120	7,120	4.538	323,092
27	Southern Company 250MW	0	0	0	0
28	St Lucie Reliability Purchases	53,324	53,324	0.475	253,202
29	Subtotal May - 2024	170,326	170,326	3.082	5,249,091
30					
31	<u>Jun - 2024</u>				
32	Chelco	84	84	10.845	9,110
33	Georgia Power	1,440	1,440	2.639	38,000
34	King Fisher (I and II)	97,800	97,800	5.074	4,962,183
35	Solid Waste Authority 40MW	23,544	23,544	2.294	540,113
36	Solid Waste Authority 70MW	46,951	46,951	4.589	2,154,394
37	Southern Company 250MW	0	0	0	0
38	St Lucie Reliability Purchases	51,604	51,604	0.475	245,034
39	Subtotal Jun - 2024	221,423	221,423	3.590	7,948,834
40					

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
41	<u>Jul - 2024</u>				
42	Chelco	84	84	10.845	9,110
43	Georgia Power	1,488	1,488	2.554	38,000
44	King Fisher (I and II)	75,206	75,206	5.022	3,777,198
45	Solid Waste Authority 40MW	27,796	27,796	2.519	700,283
46	Solid Waste Authority 70MW	47,623	47,623	4.713	2,244,259
47	Southern Company 250MW	0	0	0	0
48	St Lucie Reliability Purchases	53,324	53,324	0.475	253,202
49	Subtotal Jul - 2024	205,521	205,521	3.417	7,022,050
50					
51	<u>Aug - 2024</u>				
52	Chelco	84	84	10.845	9,110
53	Georgia Power	1,488	1,488	2.554	38,000
54	King Fisher (I and II)	79,422	79,422	5.036	3,999,682
55	Solid Waste Authority 40MW	30,437	30,437	2.607	793,567
56	Solid Waste Authority 70MW	42,497	42,497	4.761	2,023,225
57	Southern Company 250MW	0	0	0	0
58	St Lucie Reliability Purchases	29,091	29,091	0.475	138,136
59	Subtotal Aug - 2024	183,020	183,020	3.826	7,001,720
60					
61	<u>Sep - 2024</u>				
62	Chelco	80	80	10.845	8,676
63	Georgia Power	1,440	1,440	2.639	38,000
64	King Fisher (I and II)	85,680	85,680	5.049	4,325,869
65	Solid Waste Authority 40MW	15,228	15,228	2.503	381,132
66	Solid Waste Authority 70MW	45,979	45,979	4.703	2,162,590
67	Southern Company 250MW	0	0	0	0
68	St Lucie Reliability Purchases	0	0	0	0
69	Subtotal Sep - 2024	148,407	148,407	4.660	6,916,267
70					
71	<u>Oct - 2024</u>				
72	Chelco	80	80	10.845	8,676
73	Georgia Power	1,488	1,488	2.554	38,000
74	King Fisher (I and II)	89,621	89,621	5.060	4,534,633
75	Solid Waste Authority 40MW	26,970	26,970	2.444	659,121
76	Solid Waste Authority 70MW	38,204	38,204	4.671	1,784,527
77	Southern Company 250MW	0	0	0	0
78	St Lucie Reliability Purchases	34,466	34,466	0.511	176,068
79	Subtotal Oct - 2024	190,830	190,830	3.774	7,201,025
80					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
81	<u>Nov - 2024</u>				
82	Chelco	80	80	10.845	8,676
83	Georgia Power	1,440	1,440	2.639	38,000
84	King Fisher (I and II)	111,750	111,750	5.096	5,694,320
85	Solid Waste Authority 40MW	29,671	29,671	2.671	792,402
86	Solid Waste Authority 70MW	23,083	23,083	4.796	1,106,998
87	Southern Company 250MW	0	0	0	0
88	St Lucie Reliability Purchases	52,806	52,806	0.499	263,612
89	Subtotal Nov - 2024	218,830	218,830	3.612	7,904,008
90					
91	<u>Dec - 2024</u>				
92	Chelco	80	80	10.845	8,676
93	Georgia Power	1,488	1,488	2.554	38,000
94	King Fisher (I and II)	74,958	74,958	5.019	3,762,234
95	Solid Waste Authority 40MW	28,510	28,510	2.889	823,544
96	Solid Waste Authority 70MW	47,437	47,437	4.916	2,331,827
97	Southern Company 250MW	0	0	0	0
98	St Lucie Reliability Purchases	54,566	54,566	0.499	272,399
99	Subtotal Dec - 2024	207,040	207,040	3.495	7,236,681
100					
101	<u>2024</u>				
102	Chelco	820	820	10.845	88,929
103	Georgia Power	14,688	14,688	2.587	380,000
104	King Fisher (I and II)	910,156	910,156	5.061	46,059,728
105	Solid Waste Authority 40MW	264,864	264,864	2.458	6,509,159
106	Solid Waste Authority 70MW	390,165	390,165	4.683	18,270,713
107	Southern Company 250MW	0	0		0
108	St Lucie Reliability Purchases	435,351	435,351	0.482	2,099,889
109	Total 2024	2,016,044	2,016,044	3.641	73,408,418

111 Note: Totals may not add due to rounding

112

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Mar - 2024</u>				
2	Qualifying Facilities	55,510	55,510	4.242	2,354,987
3	Subtotal Mar - 2024	55,510	55,510	4.242	2,354,987
4					
5	<u>Apr - 2024</u>				
6	Qualifying Facilities	48,910	48,910	4.443	2,173,148
7	Subtotal Apr - 2024	48,910	48,910	4.443	2,173,148
8					
9	<u>May - 2024</u>				
10	Qualifying Facilities	50,567	50,567	4.688	2,370,695
11	Subtotal May - 2024	50,567	50,567	4.688	2,370,695
12					
13	<u>Jun - 2024</u>				
14	Qualifying Facilities	49,909	49,909	4.463	2,227,216
15	Subtotal Jun - 2024	49,909	49,909	4.463	2,227,216
16					
17	<u>Jul - 2024</u>				
18	Qualifying Facilities	46,123	46,123	4.622	2,131,977
19	Subtotal Jul - 2024	46,123	46,123	4.622	2,131,977
20					
21	<u>Aug - 2024</u>				
22	Qualifying Facilities	49,008	49,008	4.545	2,227,594
23	Subtotal Aug - 2024	49,008	49,008	4.545	2,227,594
24					
25	<u>Sep - 2024</u>				
26	Qualifying Facilities	41,803	41,803	4.622	1,932,224
27	Subtotal Sep - 2024	41,803	41,803	4.622	1,932,224
28					
29	<u>Oct - 2024</u>				
30	Qualifying Facilities	54,533	54,533	4.157	2,267,185
31	Subtotal Oct - 2024	54,533	54,533	4.157	2,267,185
32					
33	<u>Nov - 2024</u>				
34	Qualifying Facilities	38,421	38,421	4.679	1,797,861
35	Subtotal Nov - 2024	38,421	38,421	4.679	1,797,861
36					
37	<u>Dec - 2024</u>				
38	Qualifying Facilities	36,759	36,759	4.528	1,664,586
39	Subtotal Dec - 2024	36,759	36,759	4.528	1,664,586
40					
41	<u>2024</u>				
42	Qualifying Facilities	471,542	471,542	4.485	21,147,473
43	Total 2024	471,542	471,542	4.485	21,147,473
44					
45	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: MARCH 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Mar - 2024</u>							
2	Economy	OS	26,350	4.000	1,054,000	5.522	1,455,168	401,168
3	Subtotal Mar - 2024		26,350	4.000	1,054,000	5.522	1,455,168	401,168
4								
5	<u>Apr - 2024</u>							
6	Economy	OS	15,000	4.000	600,000	5.647	846,981	246,981
7	Subtotal Apr - 2024		15,000	4.000	600,000	5.647	846,981	246,981
8								
9	<u>May - 2024</u>							
10	Economy	OS	63,550	4.000	2,542,000	6.043	3,840,292	1,298,292
11	Subtotal May - 2024		63,550	4.000	2,542,000	6.043	3,840,292	1,298,292
12								
13	<u>Jun - 2024</u>							
14	Economy	OS	46,800	4.500	2,106,000	6.905	3,231,738	1,125,738
15	Subtotal Jun - 2024		46,800	4.500	2,106,000	6.905	3,231,738	1,125,738
16								
17	<u>Jul - 2024</u>							
18	Economy	OS	26,350	4.800	1,264,800	6.886	1,814,511	549,711
19	Subtotal Jul - 2024		26,350	4.800	1,264,800	6.886	1,814,511	549,711
20								
21	<u>Aug - 2024</u>							
22	Economy	OS	26,040	5.000	1,302,000	6.674	1,737,981	435,981
23	Subtotal Aug - 2024		26,040	5.000	1,302,000	6.674	1,737,981	435,981
24								
25	<u>Sep - 2024</u>							
26	Economy	OS	22,200	4.900	1,087,800	6.396	1,420,008	332,208
27	Subtotal Sep - 2024		22,200	4.900	1,087,800	6.396	1,420,008	332,208
28								
29	<u>Oct - 2024</u>							
30	Economy	OS	15,190	4.000	607,600	5.619	853,464	245,864
31	Subtotal Oct - 2024		15,190	4.000	607,600	5.619	853,464	245,864
32								
33	<u>Nov - 2024</u>							
34	Economy	OS	0	0	0	0	0	0
35	Subtotal Nov - 2024		0	0	0	0	0	0
36								
37	<u>Dec - 2024</u>							
38	Economy	OS	0	0	0	0	0	0
39	Subtotal Dec - 2024		0	0	0	0	0	0
40								
41	<u>2024</u>							
42	Economy	OS	241,480	4.375	10,564,200	6.295	15,200,143	4,635,943
43	Total 2024		241,480	4.375	10,564,200	6.295	15,200,143	4,635,943
44								
45	Note: Totals may not add due to rounding							

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

FPL	CURRENT	APPROVED	PROPOSED	DIFFERENCE	
	MAR 2024	APR 2024	MAY - DEC 2024	APR 2024 v MAY-DEC 2024 \$	%
BASE	\$80.72	\$80.72	\$80.72	\$0.00	0.0%
FUEL COST RECOVERY	\$34.19	\$34.19	\$26.70	(\$7.49)	-21.9%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.24	\$1.24	\$0.00	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.70	\$1.70	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.32	\$3.32	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$5.57	\$5.57	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE	\$6.65	\$0.00	\$0.00	\$0.00	0.0%
TRANSITION RIDER	(\$1.19)	(\$1.19)	(\$1.19)	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$132.20</b>	<b>\$125.55</b>	<b>\$118.06</b>	<b>(\$7.49)</b>	<b>-6.0%</b>
GROSS RECEIPTS TAX/RAF	\$3.49	\$3.33	\$3.13	(\$0.20)	-6.0%
<b>TOTAL</b>	<b>\$135.69</b>	<b>\$128.88</b>	<b>\$121.19</b>	<b>(\$7.69)</b>	<b>-6.0%</b>

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: MAY 2024 THROUGH DECEMBER 2024

NWFL	CURRENT	APPROVED	PROPOSED	DIFFERENCE	
	MAR 2024	APR 2024	MAY - DEC 2024	APR 2024 v MAY-DEC 2024 \$	%
BASE	\$80.72	\$80.72	\$80.72	\$0.00	0.0%
FUEL COST RECOVERY	\$34.19	\$34.19	\$26.70	(\$7.49)	-21.9%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.24	\$1.24	\$0.00	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.70	\$1.70	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.32	\$3.32	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$5.57	\$5.57	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE	\$6.65	\$0.00	\$0.00	\$0.00	0.0%
TRANSITION RIDER	\$12.64	\$12.64	\$12.64	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$146.03</b>	<b>\$139.38</b>	<b>\$131.89</b>	<b>(\$7.49)</b>	<b>-5.4%</b>
GROSS RECEIPTS TAX/RAF	\$3.86	\$3.70	\$3.49	(\$0.21)	-5.7%
<b>TOTAL</b>	<b>\$149.89</b>	<b>\$143.08</b>	<b>\$135.38</b>	<b>(\$7.70)</b>	<b>-5.4%</b>



**ATTACHMENT III**  
**MID-COURSE CORRECTION**  
**REVISED TARIFF SHEETS**  
**MAY 2024 – DECEMBER 2024**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIR ON - MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>3.419</del> <u>2.670</u>			0.124		0.170		0.332	0.557	
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>4.419</del> <u>3.670</u>			0.124		0.170		0.332	0.557	
RS-1 w/RTR-1 All kWh		<del>0.395</del> <u>0.533</u>	<del>(0.168)</del> <u>0.226</u>	0.124		0.170		0.332	0.557	
GS-1	<del>3.728</del> <u>2.978</u>			0.115		0.155		0.304	0.499	
GST-1		<del>4.123</del> <u>3.511</u>	<del>3.560</del> <u>2.752</u>	0.115		0.155		0.304	0.499	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>3.728</del> <u>2.978</u>				0.43	0.56		0.280		1.02
GSD-1 w/SDTR (Jun-Sept)		<del>4.402</del> <u>3.434</u>	<del>3.643</del> <u>2.921</u>		0.43	0.56		0.280		1.02
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		<del>4.123</del> <u>3.510</u>	<del>3.559</del> <u>2.752</u>		0.43	0.56		0.280		1.02
GSDT-1 w/SDTR (Jun-Sept)		<del>4.402</del> <u>3.434</u>	<del>3.643</del> <u>2.921</u>		0.43	0.56		0.280		1.02
GSLD-1, CS-1, GSLD1-EV GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>3.725</del> <u>2.976</u>				0.46	0.59		0.257		1.00
GSLD-1 w/SDTR (Jun-Sept)		<del>4.399</del> <u>3.431</u>	<del>3.640</del> <u>2.919</u>		0.46	0.59		0.257		1.00
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		<del>4.120</del> <u>3.508</u>	<del>3.557</del> <u>2.750</u>		0.46	0.59		0.257		1.00
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.399</del> <u>3.431</u>	<del>3.640</del> <u>2.919</u>		0.46	0.59		0.257		1.00
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>3.699</del> <u>2.955</u>				0.49	0.61		0.241		0.96
GSLD-2 w/SDTR (Jun-Sept)		<del>4.368</del> <u>3.407</u>	<del>3.615</del> <u>2.898</u>		0.49	0.61		0.241		0.96
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>4.091</del> <u>3.483</u>	<del>3.532</del> <u>2.731</u>		0.49	0.61		0.241		0.96
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.368</del> <u>3.407</u>	<del>3.615</del> <u>2.898</u>		0.49	0.61		0.241		0.96
GSLD-3, CS-3	<del>3.617</del> <u>2.889</u>				0.54	0.67		0.224		0.16
GSLDT-3, CST-3		<del>4.000</del> <u>3.406</u>	<del>3.454</del> <u>2.670</u>		0.54	0.67		0.224		0.16

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kW	\$/kW	\$/kW	¢/kW	\$/kW	\$/kW		¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	<del>3.699</del> <u>2.955</u>			0.072			0.076			0.184	1.527		
MET	<del>3.699</del> <u>2.955</u>				0.43			0.56		0.265		1.25	
CILC-1(G)		<del>4.123</del> <u>3.510</u>	<del>3.559</del> <u>2.752</u>		0.50			0.63		0.236		1.00	
CILC-1(D)		<del>4.089</del> <u>3.481</u>	<del>3.530</del> <u>2.729</u>		0.50			0.63		0.236		1.00	
CILC-1(T)		<del>4.000</del> <u>3.406</u>	<del>3.454</del> <u>2.670</u>		0.50			0.60		0.209		0.14	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS	<del>3.650</del> <u>2.874</u>			0.038			0.013			0.046	0.394		
SL-2, GSCU- 1/SL- 2M	<del>3.728</del> <u>2.978</u>			0.091			0.110			0.219	0.504		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		<del>4.000</del> <u>3.406</u>	<del>3.454</del> <u>2.670</u>		0.05	0.03		0.07	0.03	0.281		0.02	0.01
SST-1(D1)		<del>4.123</del> <u>3.510</u>	<del>3.559</del> <u>2.752</u>		0.05	0.03		0.07	0.03	0.234		0.17	0.07
SST-1(D2)		<del>4.120</del> <u>3.508</u>	<del>3.557</del> <u>2.750</u>		0.05	0.03		0.07	0.03	0.234		0.17	0.07
SST-1(D3)		<del>4.091</del> <u>3.483</u>	<del>3.532</del> <u>2.731</u>		0.05	0.03		0.07	0.03	0.234		0.17	0.07
ISST-1(D)		<del>4.089</del> <u>3.481</u>	<del>3.530</del> <u>2.729</u>		0.05	0.03		0.07	0.03	0.234		0.17	0.07
ISST-1(T)		<del>4.000</del> <u>3.406</u>	<del>3.454</del> <u>2.670</u>		0.05	0.03		0.07	0.03	0.281		0.02	0.01

(Continued on Sheet No. 8.030.2)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.670			0.124		0.170		0.332	0.557	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.670			0.124		0.170		0.332	0.557	
RS-1 w/RTR-1 All kWh		0.533	(0.226)	0.124		0.170		0.332	0.557	
GS-1	2.978			0.115		0.155		0.304	0.499	
GST-1		3.511	2.752	0.115		0.155		0.304	0.499	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.978				0.43		0.56	0.280		1.02
GSD-1 w/SDTR (Jun-Sept)		3.434	2.921		0.43		0.56	0.280		1.02
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.510	2.752		0.43		0.56	0.280		1.02
GSDT-1 w/SDTR (Jun-Sept)		3.434	2.921		0.43		0.56	0.280		1.02
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.976				0.46		0.59	0.257		1.00
GSLD-1 w/SDTR (Jun-Sept)		3.431	2.919		0.46		0.59	0.257		1.00
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		3.508	2.750		0.46		0.59	0.257		1.00
GSLDT-1 w/SDTR (Jun-Sept)		3.431	2.919		0.46		0.59	0.257		1.00
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.955				0.49		0.61	0.241		0.96
GSLD-2 w/SDTR (Jun-Sept)		3.407	2.898		0.49		0.61	0.241		0.96
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.483	2.731		0.49		0.61	0.241		0.96
GSLDT-2 w/SDTR (Jun-Sept)		3.407	2.898		0.49		0.61	0.241		0.96
GSLD-3, CS-3	2.889				0.54		0.67	0.224		0.16
GSLDT-3, CST-3		3.406	2.670		0.54		0.67	0.224		0.16

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	2.955			0.072			0.076			0.184	1.527		
MET	2.955				0.43			0.56		0.265		1.25	
CILC-1(G)		3.510	2.752		0.50			0.63		0.236		1.00	
CILC-1(D)		3.481	2.729		0.50			0.63		0.236		1.00	
CILC-1(T)		3.406	2.670		0.50			0.60		0.209		0.14	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OSI/II	2.874			0.038			0.013			0.046	0.394		
SL-2, GSCU- 1/SL- 2M	2.978			0.091			0.110			0.219	0.504		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		3.406	2.670		0.05	0.03		0.07	0.03	0.281		0.02	0.01
SST-1(D1)		3.510	2.752		0.05	0.03		0.07	0.03	0.234		0.17	0.07
SST-1(D2)		3.508	2.750		0.05	0.03		0.07	0.03	0.234		0.17	0.07
SST-1(D3)		3.483	2.731		0.05	0.03		0.07	0.03	0.234		0.17	0.07
ISST-1(D)		3.481	2.729		0.05	0.03		0.07	0.03	0.234		0.17	0.07
ISST-1(T)		3.406	2.670		0.05	0.03		0.07	0.03	0.281		0.02	0.01

(Continued on Sheet No. 8.030.2)