



March 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of February 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a faint, larger version of the same signature.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through FEBRUARY 24				PERIOD TO DATE					
		CURRENT MONTH: FEBRUARY 2024									
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$236,762	\$130,885	(\$105,877)	(80.89)	\$401,260	\$267,313	(\$133,947)	(50.11)		
2	NO NOTICE SERVICE	\$49,255	\$47,557	(\$1,698)	(3.57)	\$101,907	\$100,209	(\$1,698)	(1.69)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,497,472	\$6,619,052	\$1,121,580	16.94	\$15,734,098	\$12,912,934	(\$2,821,164)	(21.85)		
5	DEMAND	\$7,071,708	\$7,221,658	\$149,950	2.08	\$14,664,495	\$14,973,498	\$309,002	2.06		
6	OTHER	\$492,517	\$582,094	\$89,577	15.39	\$1,092,807	\$1,177,668	\$84,861	7.21		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$657,521	\$560,532	(\$96,989)	(17.30)	\$1,344,029	\$1,230,482	(\$113,547)	(9.23)		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,690,193	\$14,040,714	\$1,350,521	9.62	\$30,650,539	\$28,201,140	(\$2,449,399)	(8.69)		
12	NET UNBILLED	(\$335,243)	\$0	\$335,243	0.00	\$1,222,189	\$0	(\$1,222,189)	0.00		
13	COMPANY USE	\$94,391	\$0	(\$94,391)	0.00	\$116,396	\$0	(\$116,396)	0.00		
14	TOTAL THERM SALES (11)	\$15,423,755	\$14,040,714	(\$1,383,041)	(9.85)	\$35,208,817	\$28,201,140	(\$7,007,677)	(24.85)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	17,683,491	17,707,953	24,462	0.14	40,370,225	35,565,274	(4,804,951)	(13.51)		
16	NO NOTICE SERVICE	9,715,000	9,380,000	(335,000)	(3.57)	20,100,000	19,765,000	(335,000)	(1.69)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	27,487,534	17,463,351	(10,024,183)	(57.40)	58,852,329	35,075,546	(23,776,782)	(67.79)		
19	DEMAND	150,569,990	233,843,240	83,273,250	35.61	314,083,040	483,813,600	169,730,560	35.08		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	27,487,534	17,463,351	(10,024,183)	(57.40)	58,852,329	35,075,546	(23,776,782)	(67.79)		
25	NET UNBILLED	(421,162)	0	421,162	0.00	1,535,414	0	(1,535,414)	0.00		
26	COMPANY USE	117,989	0	(117,989)	0.00	145,496	0	(145,496)	0.00		
27	TOTAL THERM SALES (24)	22,552,160	17,463,351	(5,088,809)	(29.14)	47,641,244	35,075,546	(12,565,698)	(35.82)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01339	0.00739	(0.00600)	(81.14)	0.00994	0.00752	(0.00242)	(32.24)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.20000	0.37903	0.17903	47.23	0.26735	0.36815	0.10080	27.38		
32	DEMAND (5/19)	0.04697	0.03088	(0.01608)	(52.08)	0.04669	0.03095	(0.01574)	(50.86)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.46167	0.80401	0.34234	42.58	0.52080	0.80401	0.28321	35.22		
38	NET UNBILLED (12/25)	0.79600	0.00000	(0.79600)	0.00	0.79600	0.00000	(0.79600)	0.00		
39	COMPANY USE (13/26)	0.80000	0.00000	(0.80000)	0.00	0.80000	0.00000	(0.80000)	0.00		
40	TOTAL THERM SALES (11/27)	0.56270	0.80401	0.24131	30.01	0.64336	0.80401	0.16065	19.98		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.55469	0.79600	0.24131	30.31	0.63535	0.79600	0.16065	20.18		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55748	0.80000	0.24252	30.31	0.63855	0.80000	0.16145	20.18		
45	PGA FACTOR ROUNDED TO NEAREST .001	55.748	80.000	24.25200	30.32	63.855	80.000	16.14500	20.18		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: MARCH 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: FEBRUARY 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	17,253,220	96,073.18	\$0.00557	
2 Commodity Pipeline (SNG)	276,170	11,322.98	\$0.04100	
3 Commodity Pipeline (Gulfstream)	49,250	105.40	\$0.00214	
4 Commodity Pipeline (FGT) -Jan'24 Accrual Adj.	(1,490)	8,924.97	(\$5.98991)	
5	27,196	13,543.66	\$0.49800	
6 Commodity Pipeline (SNG) - Jan'24 Accrual Adj	400	16.41	\$0.04102	
7 Commodity Pipeline Jan'24 Accrual Adj	18,745	23,086.01	\$1.23157	
8 Commodity Pipeline	60,000	76,125.09	\$1.26875	
9 Commodity Pipeline	0	39,000.00	\$0.00000	
10 Penalties	0	(31,435.44)	\$0.00000	
11 TOTAL COMMODITY (Pipeline)	17,683,491	236,762.26	\$0.01339	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
13 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	26,757,210	5,422,748.40	\$0.20266	
15 Purchases from 3rd Party Suppliers -Jan'24 Accrual Adj	0	(616.21)	\$0.00000	
16 Imbalance Cashout (FGT)	1,679,410	516,729.46	\$0.30769	
17 Imbalance Cashout (FGT)-Jan'24 Accrual Adj.	(699,950)	(371,554.52)	(\$0.53083)	
18 Imbalance Cashout (SNG)	276,170	52,472.30	\$0.19000	
19 Imbalance Cashout (SNG)-Jan'24 Accrual Adj.	400	(1,580.64)	(\$3.95160)	
20 Imbalance Cashout (Gulfstream)	(102,330)	(20,847.08)	(\$0.20372)	
21	(6,920)	(1,409.77)	(\$0.20372)	
22 FGT Cashout	(9,410)	(1,917.04)	(\$0.20372)	
23 FGT Cashout PM Accrual Adj.	0	314.88	\$0.00000	
24 FGT Cashout	13,780	2,807.32	\$0.20372	
25 Cashout-Jan'24 Accrual Adj.	0	(0.15)	\$0.00000	
26 Jan'24 Accrual Adj.	524	481.50	\$0.91889	
27 Jan'24 Accrual Adj.	80,220	30,181.23	\$0.37623	
28 FGT Cashout	(877,340)	(232,932.20)	(\$0.26550)	
29 FGT Bookout-Jan'24 Accrual Adj.	(263,200)	(106,667.06)	(\$0.40527)	
30 Cashout Jan'24 Accrual Adj.	229,290	125,390.31	\$0.54686	
31 Jan'24 Accrual Adj.	(18,020)	(6,596.77)	(\$0.36608)	
32 SEACOAST Cashout	(22,355)	(58,304.08)	(\$2.60810)	
33 SEACOAST Cashout -Jan'24 Accrual Adj.	8,065	25,119.37	\$3.11462	
34 Cashouts-Peoples' Transportation Customers	120,989	28,146.92	\$0.23264	
35 Cashouts-NCTS Program	321,001	95,505.65	\$0.29752	
36 TOTAL COMMODITY (Other)	27,487,534	5,497,471.82	\$0.20000	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
37 Demand (SNG)	27,010,310	1,319,386.87	\$0.04885	
38 Demand (SNG) - Capacity Release	(20,465,880)	(981,384.12)	(\$0.04795)	
39 Demand (SNG) -Jan'24 Accrual Adj.	0	1.78	\$0.00000	
40 Demand (SNG) Capacity Release -Jan'24 Adj	0	(11.10)	\$0.00000	
41 Demand Seacoast	23,844,960	572,696.52	\$0.02402	
42 Demand (Gulfstream)	10,150,000	565,558.00	\$0.05572	
43 Demand (FGT)	160,564,900	9,731,397.10	\$0.06061	
44 Temporary Relinquishment Credit - (FGT)	(60,444,570)	(4,437,027.29)	(\$0.07341)	
45 Temporary Acquisition (FGT)	4,750,000	244,624.85	\$0.05150	
46 Demand	7,523,470	164,763.99	\$0.02190	
47	0	650.00	\$0.00000	
48 (FGT)-Jan'24 Accrual Adj.	(2,500,000)	(128,750.15)	(\$0.05150)	
49 Jan'24 Accrual Adj.	136,800	19,802.00	\$0.14475	
50 TOTAL DEMAND	150,569,990	7,071,708.45	\$0.04697	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
51 Administrative Costs	0	208,353.52	\$0.00000	
52 Legal	0	34,977.03	\$0.00000	
53 LNG/CNG	0	190,653.50	\$0.00000	
54 Odorant	0	58,532.91	\$0.00000	
55 TOTAL OTHER	0	492,516.96	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: FEBRUARY 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,403,081	\$6,619,052	\$1,215,972	\$0.18371	\$15,617,702	\$12,912,934	(\$2,704,768)	(0.20946)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,192,721	\$7,421,662	\$228,941	\$0.03085	\$14,916,440	\$15,288,206	\$371,765	0.02432
3	TOTAL	\$12,595,802	\$14,040,714	\$1,444,912	\$0.10291	\$30,534,143	\$28,201,140	(\$2,333,002)	(0.08273)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$15,423,755	\$14,040,714	(\$1,383,041)	(\$0.09850)	\$35,208,817	\$28,201,140	(\$7,007,677)	(0.24849)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$194,602	\$194,602	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$15,521,056	\$14,138,015	(\$1,383,041)	(\$0.09782)	\$35,403,419	\$28,395,742	(\$7,007,677)	(0.24679)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,925,254	\$97,301	(\$2,827,953)	(\$29.06397)	\$4,869,276	\$194,602	(\$4,674,674)	(24.02172)
8	INTEREST PROVISION-THIS PERIOD (21)	\$28,923	\$33,430	\$4,507	\$0.13482	\$47,401	\$54,111	\$6,710	0.12401
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,094,158	\$7,547,728	\$2,453,570	\$0.32507	\$8,323,117	\$12,195,182	\$3,872,065	0.31751
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$194,602)	(\$194,602)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,951,034	\$7,581,159	(\$369,875)	(\$0.04879)	\$13,045,192	\$12,249,293	(\$795,899)	(0.06498)
11a	REFUNDS FROM PIPELINE	\$43,791	\$0	(\$43,791)	\$0.00000	\$43,791	\$0	(\$43,791)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,994,825	\$7,581,159	(\$413,666)	(0.05457)	\$13,088,983	\$12,249,293	(\$839,690)	(0.06855)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,094,158	7,547,728	2,453,570	0.32507	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,965,902	7,547,728	(418,173)	(0.05540)				
15	TOTAL (13+14)	13,060,060	15,095,457	2,035,397	0.13484				
16	AVERAGE (50% OF 15)	6,530,030	7,547,728	1,017,699	0.13484				
17	INTEREST RATE - FIRST DAY OF MONTH	5.34	5.34	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.29	5.29	0	0.00000				
19	TOTAL (17+18)	10.630	10.630	0	0.00000				
20	AVERAGE (50% OF 19)	5.315	5.315	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44292	0.44292	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$28,923	\$33,430	\$4,507	0.13482				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			February'24 JANUARY 24 through DECEMBER 24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February'24	FGT	PGS	FTS-1 COMM. PIPELINE		14,422,150		80,620.40			\$0.56	
2	February'24	FGT	PGS	FTS-2 COMM. PIPELINE		2,654,670		14,835.38			\$0.56	
3	February'24	FGT	PGS	FTS-3 COMM. PIPELINE		176,400		617.40			\$0.35	
4	February'24	FGT	PGS	FTS-1 DEMAND		66,987,170			2,961,530.25		\$4.42	
5	February'24	FGT	PGS	FTS-2 DEMAND		17,314,160			686,352.19		\$3.96	
6	February'24	FGT	PGS	FTS-3 DEMAND		20,569,000			1,891,112.22		\$9.19	
7	February'24	FGT	PGS	NO NOTICE		9,715,000			49,265.05		\$0.51	
8	February'24		PGS	DEMAND		7,523,470			164,764		\$2.19	
9	February'24	SONAT	PGS	COMM. PIPELINE		276,170		11,322.98			\$4.10	
10	February'24	SONAT	PGS	DEMAND		27,010,310			1,319,386.87		\$4.88	
11	February'24	SONAT - CAPACITY RELEASE	PGS	DEMAND	(20,465,880)	(20,465,880)			(981,384.12)		\$4.80	
12	February'24	SONAT	PGS	COMM. OTHER	276,170	276,170	52,472.30				\$19.00	
13	February'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(31,435.44)				
14	February'24	SEACOAST	PGS	DEMAND	23,844,960	23,844,960			572,696.52		\$2.40	
15	February'24	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	49,250	49,250		105.40			\$0.21	
16	February'24	GULFSTREAM PIPELINE	PGS	DEMAND	10,150,000	10,150,000			565,558.00		\$5.57	
17	February'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(102,330)	(102,330)	(20,847.08)				\$20.37	
18	February'24		PGS	COMM. PIPELINE		0		39,000.00				
19	February'24		PGS	COMM. PIPELINE	60,000	60,000	-		76,125.09		\$126.88	
20	February'24		PGS	DEMAND		0			650.00			
21	February'24		PGS	COMM. PIPELINE	27,196	27,196		13,543.66			\$49.80	
22	February'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	120,989	120,989	28,146.92				\$23.26	
23	February'24	NCTS PROGRAM C/O	PGS	COMM. OTHER	321,001	321,001	95,505.65				\$29.75	
24	February'24		PGS	COMM. OTHER	120,000	120,000	19,680.00				\$16.40	
25	February'24		PGS	COMM. OTHER	2,170,000	2,170,000	394,450.22				\$18.18	
26	February'24		PGS	COMM. OTHER	2,250,000	2,250,000	378,900.06				\$16.84	
27	February'24		PGS	COMM. OTHER	1,968,000	1,968,000	325,785.50				\$16.55	
28	February'24		PGS	COMM. OTHER	9,976,000	9,976,000	2,275,941.23				\$22.81	
29	February'24		PGS	COMM. OTHER	701,800	701,800	187,983.80				\$26.79	
30	February'24		PGS	COMM. OTHER	3,800,000	3,800,000	630,696.25				\$16.60	
31	February'24		PGS	COMM. OTHER	3,303,000	3,303,000	709,190.00				\$21.47	
32	February'24		PGS	COMM. OTHER	130,880	130,880	20,480.99				\$15.65	
33	February'24		PGS	COMM. OTHER	357,410	357,410	97,930.34				\$27.40	
34	February'24		PGS	COMM. OTHER	250,000	250,000	46,675.00				\$18.67	
35	February'24		PGS	COMM. OTHER	50,120	50,120	9,296.37				\$18.55	
36	February'24		PGS	COMM. OTHER	1,180,000	1,180,000	280,182.50				\$23.74	
37	February'24		PGS	COMM. OTHER	150,000	150,000	24,162.50				\$16.11	
38	February'24		PGS	COMM. OTHER	350,000	350,000	53,600.00				\$15.31	
39	Total	**This report excludes prior month/period adjustments.			207,687,066	0	207,687,066	5,610,232.55	204,734.87	7,229,920.97	\$6.28	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 1 of 8				
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24				
		FEB '24								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	1.6000	1.63282		
2	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	1.6800	1.71446		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	1.4650	1.49505		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,137.9310	1,115.0586	33,000.0000	32,337	1.4850	1.51546		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	310.3448	304.1069	9,000.0000	8,819	1.5000	1.53077		
6	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	1.5050	1.53587		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.5250	1.55628		
8	FGT	25309-Cs #11 Mt Vernon Zone 3	448.2759	439.2655	13,000.0000	12,739	1.5800	1.61241		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.5950	1.62772		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.6250	1.65833		
11	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.6450	1.67874		
12	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	1.6475	1.68129		
13	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.6550	1.68895		
14	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	1.6725	1.70681		
15	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.6850	1.71956		
16	FGT	25309-Cs #11 Mt Vernon Zone 3	413.7931	405.4759	12,000.0000	11,759	1.7050	1.73997		
17	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.7900	1.82672		
18	FGT	25309-Cs #11 Mt Vernon Zone 3	172.4138	168.9483	5,000.0000	4,900	1.8550	1.89305		
19	FGT	25309-Cs #11 Mt Vernon Zone 3	310.3448	304.1069	9,000.0000	8,819	1.8650	1.90326		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.8700	1.90836		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	1.9650	2.00531		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	2.1475	2.19155		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	2.1600	2.20431		
24	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	2.2450	2.29105		
25	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	2.2550	2.30126		
26	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	2.2575	2.30381		
27	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	2.2650	2.31146		
28	FGT	25309-Cs #11 Mt Vernon Zone 3	310.3448	304.1069	9,000.0000	8,819	2.2750	2.32167		
29	FGT	25309-Cs #11 Mt Vernon Zone 3	172.4138	168.9483	5,000.0000	4,900	2.3050	2.35228		
30	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	2.3150	2.36249		
31	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	2.3400	2.38800		
32	FGT	25309-Cs #11 Mt Vernon Zone 3	103.4483	101.3690	3,000.0000	2,940	2.3450	2.39310		
33	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.3250	1.35218		
34	FGT	10178-Eunice Tx Gas FGT	517.2414	506.8448	15,000.0000	14,699	1.3400	1.36749		
35	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.3650	1.39300		
36	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4200	1.44913		
37	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4250	1.45423		
38	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4350	1.46444		
39	FGT	10178-Eunice Tx Gas FGT	413.7931	405.4759	12,000.0000	11,759	1.4400	1.46954		
40		SUBTOTAL	9,689.6552	9,494.8932	281,000.0000	275,352	2.0277	2.06931		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 2 of 8		
		PRESENT MONTH:		FEB'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4650	1.49505	
42	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4850	1.51546	
43	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	1.4850	1.51546	
44	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.4950	1.52567	
45	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.5250	1.55628	
46	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.5350	1.56649	
47	FGT	10178-Eunice Tx Gas FGT	862.0690	844.7414	25,000.0000	24,498	1.5450	1.57669	
48	FGT	62410-Columbia Gulf-Lafayette FGT	827.5862	810.9517	24,000.0000	23,518	1.5950	1.62772	
49	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.6300	1.66344	
50	FGT	10178-Eunice Tx Gas FGT	517.2414	506.8448	15,000.0000	14,699	1.7050	1.73997	
51	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.7100	1.74508	
52	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.8050	1.84202	
53	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.0000	2.04102	
54	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	2.0000	2.04102	
55	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	2.0750	2.11756	
56	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.0950	2.13797	
57	FGT	10178-Eunice Tx Gas FGT	344.8276	337.8966	10,000.0000	9,799	2.1050	2.14818	
58	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	2.1050	2.14818	
59	FGT	10178-Eunice Tx Gas FGT	517.2414	506.8448	15,000.0000	14,699	2.1150	2.15838	
60	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.1550	2.19920	
61	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.1850	2.22982	
62	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.3050	1.33177	
63	FGT	78427-Markham Gulf Shore	586.2069	574.4241	17,000.0000	16,658	1.3200	1.34708	
64	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.3250	1.35218	
65	FGT	10178-Eunice Tx Gas FGT	206.8966	202.7379	6,000.0000	5,879	1.3400	1.36749	
66	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.3450	1.37259	
67	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.3650	1.39300	
68	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.4000	1.42872	
69	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.4150	1.44402	
70	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.4200	1.44913	
71	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.4350	1.46444	
72	FGT	62410-Columbia Gulf-Lafayette FGT	620.6897	608.2138	18,000.0000	17,638	1.4400	1.46954	
73	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.4450	1.47464	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	172.4138	168.9483	5,000.0000	4,900	1.4625	1.49250	
75	FGT	10178-Eunice Tx Gas FGT	241.3793	236.5276	7,000.0000	6,859	1.4650	1.49505	
76	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.4650	1.49505	
77	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.4750	1.50526	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	1,034.4828	1,013.6897	30,000.0000	29,397	1.4800	1.51036	
79	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.4850	1.51546	
80		SUBTOTAL	10,620.6896	10,407.2138	308,000.0000	301,809	2.0277	2.06931	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 8		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		FEB'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	62410-Columbia Gulf-Lafayette FGT	155.1724	152.0535	4,500.0000	4,410	1.4850	1.51546	
82	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.4950	1.52567	
83	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.5000	1.53077	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	344.8276	337.8966	10,000.0000	9,799	1.5050	1.53587	
85	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.5050	1.53587	
86	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.5250	1.55628	
87	FGT	78427-Markham Gulf Shore	827.5862	810.9517	24,000.0000	23,518	1.5250	1.55628	
88	FGT	10178-Eunice Tx Gas FGT	275.8621	270.3172	8,000.0000	7,839	1.5450	1.57669	
89	FGT	10178-Eunice Tx Gas FGT	793.1035	777.1621	23,000.0000	22,538	1.5950	1.62772	
90	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.6100	1.64302	
91	FGT	10178-Eunice Tx Gas FGT	241.3793	236.5276	7,000.0000	6,859	1.6300	1.66344	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	86.2069	84.4741	2,500.0000	2,450	1.6325	1.66599	
93	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.6600	1.69405	
94	FGT	78427-Markham Gulf Shore	620.6897	608.2138	18,000.0000	17,638	1.6850	1.71956	
95	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.6900	1.72467	
96	FGT	10178-Eunice Tx Gas FGT	206.8966	202.7379	6,000.0000	5,879	1.7050	1.73997	
97	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.7100	1.74508	
98	FGT	282-Sabine Pass Plt	172.4138	168.9483	5,000.0000	4,900	1.7800	1.81651	
99	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.7850	1.82161	
100	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	1.8050	1.84202	
101	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	1.9500	1.99000	
102	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	1.9800	2.02061	
103	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	2.0000	2.04102	
104	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.0450	2.08695	
105	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	2.0450	2.08695	
106	FGT	10178-Eunice Tx Gas FGT	172.4138	168.9483	5,000.0000	4,900	2.0550	2.09715	
107	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	2.0750	2.11756	
108	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	2.0850	2.12777	
109	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	2.0950	2.13797	
110	FGT	78427-Markham Gulf Shore	482.7586	473.0552	14,000.0000	13,719	2.0950	2.13797	
111	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	2.1050	2.14818	
112	FGT	10178-Eunice Tx Gas FGT	206.8966	202.7379	6,000.0000	5,879	2.1150	2.15838	
113	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	2.1350	2.17879	
114	FGT	10178-Eunice Tx Gas FGT	241.3793	236.5276	7,000.0000	6,859	2.1550	2.19920	
115	FGT	62410-Columbia Gulf-Lafayette FGT	103.4483	101.3690	3,000.0000	2,940	2.1550	2.19920	
116	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	2.1550	2.19920	
117	FGT	78427-Markham Gulf Shore	206.8966	202.7379	6,000.0000	5,879	2.1650	2.20941	
118	FGT	10178-Eunice Tx Gas FGT	68.9655	67.5793	2,000.0000	1,960	2.1850	2.22982	
119	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.3050	1.33177	
120		SUBTOTAL	8,568.9655	8,396.7293	248,500.0000	243,505	2.0277	2.06931	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 4 of 8			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
		FEB'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	78499-Enbridge-Orange Co	362.0690	354.7914	10,500.0000	10,289	1.3200	1.34708	
122	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.3450	1.37259	
123	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.4000	1.42872	
124	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.4150	1.44402	
125	FGT	62410-Columbia Gulf-Lafayette FGT	172.4138	168.9483	5,000.0000	4,900	1.4250	1.45423	
126	FGT	78303-Anr/FGT St Landry Parish Exchng	620.6897	608.2138	18,000.0000	17,638	1.4400	1.46954	
127	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.4450	1.47464	
128	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.4650	1.49505	
129	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.4750	1.50526	
130	FGT	62410-Columbia Gulf-Lafayette FGT	103.4483	101.3690	3,000.0000	2,940	1.4850	1.51546	
131	FGT	78303-Anr/FGT St Landry Parish Exchng	103.4483	101.3690	3,000.0000	2,940	1.4850	1.51546	
132	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	1.4950	1.52567	
133	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.4950	1.52567	
134	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.5050	1.53587	
135	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.5050	1.53587	
136	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	1.5250	1.55628	
137	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.5250	1.55628	
138	FGT	78499-Enbridge-Orange Co	482.7586	473.0552	14,000.0000	13,719	1.5250	1.55628	
139	FGT	62410-Columbia Gulf-Lafayette FGT	103.4483	101.3690	3,000.0000	2,940	1.6050	1.63792	
140	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.6100	1.64302	
141	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.6400	1.67364	
142	FGT	78499-Enbridge-Orange Co	362.0690	354.7914	10,500.0000	10,289	1.6850	1.71956	
143	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.6900	1.72467	
144	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.7000	1.73487	
145	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.7850	1.82161	
146	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	1.9800	2.02061	
147	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	1.9900	2.03082	
148	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	2.0750	2.11756	
149	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	2.0850	2.12777	
150	FGT	78499-Enbridge-Orange Co	362.0690	354.7914	10,500.0000	10,289	2.0950	2.13797	
151	FGT	62410-Columbia Gulf-Lafayette FGT	113.7931	111.5059	3,300.0000	3,234	2.1350	2.17879	
152	FGT	78303-Anr/FGT St Landry Parish Exchng	206.8966	202.7379	6,000.0000	5,879	2.1350	2.17879	
153	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	2.1350	2.17879	
154	FGT	62410-Columbia Gulf-Lafayette FGT	206.8966	202.7379	6,000.0000	5,879	2.1550	2.19920	
155	FGT	78499-Enbridge-Orange Co	120.6897	118.2638	3,500.0000	3,430	2.1650	2.20941	
156	FGT	100020-PGS-Jupiter	200.5862	200.5862	5,817.0000	5,817	1.4586	1.45857	
157	FGT	16110-PGS-Coconut Creek	179.3103	179.3103	5,200.0000	5,200	1.4586	1.45857	
158	FGT	16115-PGS-No Miami	250.6207	250.6207	7,268.0000	7,268	1.4586	1.45857	
159	FGT	16119-PGS-Miami	26.7586	26.7586	776.0000	776	1.4586	1.45857	
160		SUBTOTAL	7,322.7932	7,188.8162	212,361.0000	208,476	2.0277	2.06551	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 5 of 8		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		FEB'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	16198-PGS-Lakeland No	277.8966	277.8966	8,059.0000	8,059	1.4586	1.45857	
162	FGT	58913-PGS-Lake Murphy Teco/FGT	0.1724	0.1724	5.0000	5	1.4586	1.45857	
163	FGT	59963-PGS-Orlando Turnpike Teco/FGT	419.8276	419.8276	12,175.0000	12,175	1.4586	1.45857	
164	FGT	60908-PGS-Silver Springs Teco/FGT	265.5172	265.5172	7,700.0000	7,700	1.4586	1.45857	
165	FGT	78022-PGS-Vineland Road Meter Station	379.3103	379.3103	11,000.0000	11,000	1.4586	1.45857	
166	FGT	78038-PGS/Teco/FGT Martin Co Ctg	68.9655	68.9655	2,000.0000	2,000	1.4586	1.45857	
167	FGT	16110-PGS-Coconut Creek	537.9310	537.9310	15,600.0000	15,600	1.4700	1.47005	
168	FGT	59963-PGS-Orlando Turnpike Teco/FGT	1,259.4828	1,259.4828	36,525.0000	36,525	1.4700	1.47005	
169	FGT	60908-PGS-Silver Springs Teco/FGT	271.5517	271.5517	7,875.0000	7,875	1.4700	1.47005	
170	FGT	100020-PGS-Jupiter	297.6207	297.6207	8,631.0000	8,631	1.4925	1.49250	
171	FGT	16102-PGS-Palm Beach Teco/FGT	6.6552	6.6552	193.0000	193	1.4925	1.49250	
172	FGT	16110-PGS-Coconut Creek	179.3103	179.3103	5,200.0000	5,200	1.4925	1.49250	
173	FGT	16115-PGS-No Miami	250.6207	250.6207	7,268.0000	7,268	1.4925	1.49250	
174	FGT	16119-PGS-Miami	85.7586	85.7586	2,487.0000	2,487	1.4925	1.49250	
175	FGT	16146-PGS-Ocala	115.5172	115.5172	3,350.0000	3,350	1.4925	1.49250	
176	FGT	16159-PGS-Daytona Beach	172.1035	172.1035	4,991.0000	4,991	1.4925	1.49250	
177	FGT	58913-PGS-Lake Murphy Teco/FGT	0.1724	0.1724	5.0000	5	1.4925	1.49250	
178	FGT	59963-PGS-Orlando Turnpike Teco/FGT	419.8276	419.8276	12,175.0000	12,175	1.4925	1.49250	
179	FGT	60908-PGS-Silver Springs Teco/FGT	265.5172	265.5172	7,700.0000	7,700	1.4925	1.49250	
180	FGT	78022-PGS-Vineland Road Meter Station	379.3103	379.3103	11,000.0000	11,000	1.4925	1.49250	
181	FGT	78038-PGS/Teco/FGT Martin Co Ctg	68.9655	68.9655	2,000.0000	2,000	1.4925	1.49250	
182	FGT	100020-PGS-Jupiter	74.8621	74.8621	2,171.0000	2,171	1.5494	1.54939	
183	FGT	100753-Panama City-PGS	266.5517	266.5517	7,730.0000	7,730	1.5494	1.54939	
184	FGT	16102-PGS-Palm Beach Teco/FGT	6.6552	6.6552	193.0000	193	1.5494	1.54939	
185	FGT	16110-PGS-Coconut Creek	179.3103	179.3103	5,200.0000	5,200	1.5494	1.54939	
186	FGT	16115-PGS-No Miami	250.6207	250.6207	7,268.0000	7,268	1.5494	1.54939	
187	FGT	16119-PGS-Miami	200.2069	200.2069	5,806.0000	5,806	1.5494	1.54939	
188	FGT	16146-PGS-Ocala	115.5172	115.5172	3,350.0000	3,350	1.5494	1.54939	
189	FGT	16159-PGS-Daytona Beach	74.7931	74.7931	2,169.0000	2,169	1.5494	1.54939	
190	FGT	16191-PGS-Avon Park	44.8276	44.8276	1,300.0000	1,300	1.5494	1.54939	
191	FGT	16195-PGS-Oneco Teco/FGT	94.6207	94.6207	2,744.0000	2,744	1.5494	1.54939	
192	FGT	16198-PGS-Lakeland No	433.4138	433.4138	12,569.0000	12,569	1.5494	1.54939	
193	FGT	16201-PGS-Tampa So	26.8276	26.8276	778.0000	778	1.5494	1.54939	
194	FGT	16208-PGS-St Petersburg	112.3103	112.3103	3,257.0000	3,257	1.5494	1.54939	
195	FGT	59963-PGS-Orlando Turnpike Teco/FGT	419.8276	419.8276	12,175.0000	12,175	1.5494	1.54939	
196	FGT	60908-PGS-Silver Springs Teco/FGT	265.5172	265.5172	7,700.0000	7,700	1.5494	1.54939	
197	FGT	78038-PGS/Teco/FGT Martin Co Ctg	68.9655	68.9655	2,000.0000	2,000	1.5494	1.54939	
198	FGT	78372-PGS Oak Grove	123.7931	123.7931	3,590.0000	3,590	1.5494	1.54939	
199	FGT	100020-PGS-Jupiter	177.9310	177.9310	5,160.0000	5,160	1.5563	1.55628	
200		SUBTOTAL	8,658.5862	8,658.5862	251,099.0000	251,099	2.0277	2.02772	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 6 of 8			
		PRESENT MONTH:		FEB'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
201	FGT	16110-PGS-Coconut Creek	179.3103	179.3103	5,200.0000	5,200	1.5563	1.55628		
202	FGT	16115-PGS-No Miami	250.6207	250.6207	7,268.0000	7,268	1.5563	1.55628		
203	FGT	16119-PGS-Miami	95.3793	95.3793	2,766.0000	2,766	1.5563	1.55628		
204	FGT	16198-PGS-Lakeland No	235.8621	235.8621	6,840.0000	6,840	1.5563	1.55628		
205	FGT	59963-PGS-Orlando Turnpike Teco/FGT	419.8276	419.8276	12,175.0000	12,175	1.5563	1.55628		
206	FGT	60908-PGS-Silver Springs Teco/FGT	265.5172	265.5172	7,700.0000	7,700	1.5563	1.55628		
207	FGT	78022-PGS-Vineland Road Meter Station	379.3103	379.3103	11,000.0000	11,000	1.5563	1.55628		
208	FGT	78038-PGS/Teco/FGT Martin Co Ctg	65.2069	65.2069	1,891.0000	1,891	1.5563	1.55628		
209	FGT	100020-PGS-Jupiter	182.1724	182.1724	5,283.0000	5,283	1.6328	1.63282		
210	FGT	16110-PGS-Coconut Creek	179.3103	179.3103	5,200.0000	5,200	1.6328	1.63282		
211	FGT	16115-PGS-No Miami	250.6207	250.6207	7,268.0000	7,268	1.6328	1.63282		
212	FGT	16119-PGS-Miami	128.4483	128.4483	3,725.0000	3,725	1.6328	1.63282		
213	FGT	16198-PGS-Lakeland No	194.7931	194.7931	5,649.0000	5,649	1.6328	1.63282		
214	FGT	59963-PGS-Orlando Turnpike Teco/FGT	419.8276	419.8276	12,175.0000	12,175	1.6328	1.63282		
215	FGT	60908-PGS-Silver Springs Teco/FGT	265.5172	265.5172	7,700.0000	7,700	1.6328	1.63282		
216	FGT	78022-PGS-Vineland Road Meter Station	379.3103	379.3103	11,000.0000	11,000	1.6328	1.63282		
217	FGT	78038-PGS/Teco/FGT Martin Co Ctg	68.9655	68.9655	2,000.0000	2,000	1.6328	1.63282		
218	FGT	16110-PGS-Coconut Creek	5,000.0000	5,000.0000	145,000.0000	145,000	2.5941	2.59414		
219	FGT	78499-Enbridge-Orange Co	68.9655	67.5793	2,000.0000	1,960	1.4100	1.43892		
220	FGT	78499-Enbridge-Orange Co	17.2414	16.8948	500.0000	490	1.4150	1.44402		
221	FGT	78499-Enbridge-Orange Co	110.2069	107.9917	3,196.0000	3,132	1.4400	1.46954		
222	FGT	78499-Enbridge-Orange Co	27.5862	27.0317	800.0000	784	1.4800	1.51036		
223	FGT	78499-Enbridge-Orange Co	30.3103	29.7011	879.0000	861	1.4850	1.51546		
224	FGT	78499-Enbridge-Orange Co	34.4828	33.7897	1,000.0000	980	1.5750	1.60731		
225	FGT	78499-Enbridge-Orange Co	11.9655	11.7250	347.0000	340	1.6200	1.65323		
226	FGT	78499-Enbridge-Orange Co	80.5862	78.9664	2,337.0000	2,290	1.6650	1.69915		
227	FGT	78499-Enbridge-Orange Co	22.5862	22.1322	655.0000	642	1.7300	1.76549		
228	FGT	78499-Enbridge-Orange Co	10.2759	10.0693	298.0000	292	1.7650	1.80120		
229	FGT	78499-Enbridge-Orange Co	13.7931	13.5159	400.0000	392	1.9550	1.99510		
230	FGT	78499-Enbridge-Orange Co	23.3103	22.8418	676.0000	662	2.0600	2.10226		
231	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.2750	1.30115		
232	FGT	10240-Ngpl-Jefferson FGT	103.4483	101.3690	3,000.0000	2,940	1.2900	1.31646		
233	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.3150	1.34197		
234	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.3700	1.39810		
235	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.3850	1.41341		
236	FGT	57391-Ngpl Vermilion	344.8276	337.8966	10,000.0000	9,799	1.3950	1.42361		
237	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.4150	1.44402		
238	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.4350	1.46444		
239	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.4450	1.47464		
240		SUBTOTAL	10,101	10,078	292,928	292,263	2.02772	2.03233		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: MARCH 20, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 7 of 8		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		FEB'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
241	FGT	57391-Ngpl Vermilion	189.6552	185.8431	5,500.0000	5,389	1.4600	1.48995	
242	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.4750	1.50526	
243	FGT	10240-Ngpl-Jefferson FGT	137.9310	135.1586	4,000.0000	3,920	1.4950	1.52567	
244	FGT	57391-Ngpl Vermilion	172.4138	168.9483	5,000.0000	4,900	1.4950	1.52567	
245	FGT	57391-Ngpl Vermilion	379.3103	371.6862	11,000.0000	10,779	1.5050	1.53587	
246	FGT	57391-Ngpl Vermilion	375.8621	368.3072	10,900.0000	10,681	1.5550	1.58690	
247	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.5800	1.61241	
248	FGT	57391-Ngpl Vermilion	379.3103	371.6862	11,000.0000	10,779	1.5850	1.61751	
249	FGT	57391-Ngpl Vermilion	689.6552	675.7931	20,000.0000	19,598	1.5950	1.62772	
250	FGT	10240-Ngpl-Jefferson FGT	103.4483	101.3690	3,000.0000	2,940	1.6550	1.68895	
251	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.6600	1.69405	
252	FGT	57391-Ngpl Vermilion	551.7241	540.6345	16,000.0000	15,678	1.7300	1.76549	
253	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.7550	1.79100	
254	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	1.9500	1.99000	
255	FGT	57391-Ngpl Vermilion	551.7241	540.6345	16,000.0000	15,678	2.0200	2.06143	
256	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	2.0450	2.08695	
257	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	2.0550	2.09715	
258	FGT	10240-Ngpl-Jefferson FGT	103.4483	101.3690	3,000.0000	2,940	2.0650	2.10736	
259	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	2.1050	2.14818	
260	FGT	57391-Ngpl Vermilion	862.0690	844.7414	25,000.0000	24,498	2.1250	2.16859	
261	FGT	10240-Ngpl-Jefferson FGT	34.4828	33.7897	1,000.0000	980	2.1350	2.17879	
262	FGT	57391-Ngpl Vermilion	486.2069	476.4341	14,100.0000	13,817	2.1750	2.21961	
263	FGT	57391-Ngpl Vermilion	310.3448	304.1069	9,000.0000	8,819	2.2150	2.26043	
264	FGT	57391-Ngpl Vermilion	5,096.5517	4,994.1110	147,800.0000	144,829	2.6100	2.66354	
265	FGT	100767-New River RNG-PGS	1,232.4483	1,232.4483	35,741.0000	35,741	2.7400	2.74000	
266	FGT	282-Sabine Pass Plt	172.4138	168.9483	5,000.0000	4,900	1.5050	1.53587	
267	FGT	25309-Cs #11 Mt Vernon Zone 3	172.4138	168.9483	5,000.0000	4,900	1.5100	1.54097	
268	FGT	282-Sabine Pass Plt	172.4138	168.9483	5,000.0000	4,900	2.0300	2.07164	
269	FGT	282-Sabine Pass Plt	172.4138	168.9483	5,000.0000	4,900	2.0950	2.13797	
270	FGT	282-Sabine Pass Plt	172.4138	168.9483	5,000.0000	4,900	2.1950	2.24002	
271	FGT	100761-Trenton RNG-PGS	6.7241	6.7241	195.0000	195	1.4750	1.47500	
272	FGT	100761-Trenton RNG-PGS	11.1035	11.1035	322.0000	322	1.4900	1.49000	
273	FGT	100761-Trenton RNG-PGS	6.6207	6.6207	192.0000	192	1.5150	1.51500	
274	FGT	100761-Trenton RNG-PGS	6.2414	6.2414	181.0000	181	1.5700	1.57000	
275	FGT	100761-Trenton RNG-PGS	6.3448	6.3448	184.0000	184	1.5850	1.58500	
276	FGT	100761-Trenton RNG-PGS	5.3103	5.3103	154.0000	154	1.6150	1.61500	
277	FGT	100761-Trenton RNG-PGS	6.2759	6.2759	182.0000	182	1.6350	1.63500	
278	FGT	100761-Trenton RNG-PGS	5.0345	5.0345	146.0000	146	1.6450	1.64500	
279	FGT	100761-Trenton RNG-PGS	5.2414	5.2414	152.0000	152	1.6750	1.67500	
280		SUBTOTAL	12,853	12,621	372,749	366,009	2.02772	2.06506	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 269,665 dth's nominated under FGT FTS-2 and 18,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82												\$ 15,734,098	
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.29												\$ 13,823,633	
3	Hedging Costs (settlement)	\$ -	\$ -												\$ -	
4	Company Use	\$ (22,005.10)	\$ (94,391.30)												\$ (116,396)	
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02												\$ 878,255	
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91												\$ 202,775	
7	Legal	\$ (23,200.00)	\$ 34,977.03												\$ 11,777	
8	Total	\$ 17,938,341	\$ 12,595,802												\$ 30,534,143	
PGA THERM SALES																
9	Residential	12,962,549	11,430,968												24,393,516	
10	Commercial	6,344,146	5,681,192												12,025,338	
11	Off System Sales	5,782,390	5,440,000												11,222,390	
12	Total	25,089,085	22,552,160												47,641,244	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.80000	\$0.80000												\$0.80000	
14	Commercial	\$0.80000	\$0.80000												\$0.80000	
PGA REVENUES																
15	Residential	\$ 10,318,189	\$ 9,099,050												\$ 19,417,239	
16	Commercial	\$ 4,507,777	\$ 4,202,976												\$ 8,710,753	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667												\$ 4,702,963	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638												\$ 1,362,340	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)												\$ (206,667)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)												\$ 1,051,448	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)												\$ 170,741	
22	Total	\$ 19,785,062	\$ 15,423,755												\$ 35,208,817	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	448,918	449,893												449,406	
24	Commercial	15,816	15,942												15,879	
25	Off System Sales	4	2												3	
26	Total	464,738	465,837												465,288	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0266												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044												
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0256												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043												
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0266												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044												

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0246	1.0276												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045												
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0266												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044												
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0187	1.0295												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047												

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044											
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0266											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044											
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0266											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044											
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0266											
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051												
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044												
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044												