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March 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2024. Also attached are the corrected 2023 schedules listed below to reflect minor corrections associated with wholesale power sales and purchases and A6 estimates:

- January – A6.1
- July – A1, A1.1, A6, A6.1
- August – A1, A1.1, A6, A6.1
- September – A1, A1.1, A6, A6.1, A9, A9.1
- October – A1, A1.1, A6, A6.1, A9, A9.1
- November – A1, A1.1, A6, A6.1, A9.1
- December – A1.1, A6.1, A9.1

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21987802

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2024 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	199,840,328	259,373,480	(59,533,152)	(23.0%)	9,297,055	9,443,813	(146,758)	(1.6%)	2.1495	2.7465	(0.5970)	(21.7%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(3,270,702)	(6,230,739)	2,960,037	(47.5%)	(239,359)	(154,396)	(84,964)	55.0%	1.3664	4.0356	(2.6691)	(66.1%)
4	Lease Costs (Sch. 2)	152,416	128,385	24,031	18.7%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(3,589,059)	47,082	(3,636,141)	(7,723.0%)	0	0	0	N/A	0	0	0	N/A
6		193,132,983	253,318,208	(60,185,225)	(23.8%)	9,057,696	9,289,417	(231,721)	(2.5%)	2.1323	2.7270	(0.5947)	(21.8%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	5,207,564	5,752,453	(544,889)	(9.5%)	176,091	175,994	97	0.1%	2.9573	3.2685	(0.3112)	(9.5%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,452,616	1,967,279	(514,663)	(26.2%)	38,312	46,207	(7,895)	(17.1%)	3.7915	4.2576	(0.4660)	(10.9%)
10	Energy Cost of Economy Purchases (Sch. 9)	7,693	0	7,693	N/A	1,200	0	1,200	N/A	0.6411	0	0.6411	N/A
11		6,667,872	7,719,732	(1,051,860)	(13.6%)	215,603	222,201	(6,598)	(3.0%)	3.0927	3.4742	(0.3816)	(11.0%)
12	TOTAL AVAILABLE	199,800,855	261,037,940	(61,237,085)	(23.5%)	9,273,299	9,511,618	(238,319)	(2.5%)	2.1546	2.7444	(0.5898)	(21.5%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(8,462,541)	(10,417,563)	1,955,022	(18.8%)	(355,797)	(406,870)	51,073	(12.6%)	2.3785	2.5604	(0.1819)	(7.1%)
16	Gains from Off-System Sales (Sch. 6)	(6,021,637)	(6,713,355)	691,718	(10.3%)	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(260,684)	(240,683)	(20,002)	8.3%	(51,766)	(50,694)	(1,072)	2.1%	0.5036	0.4748	0.0288	6.1%
18		(14,744,862)	(17,371,600)	2,626,738	(15.1%)	(407,563)	(457,564)	50,001	(10.9%)	3.6178	3.7965	(0.1787)	(4.7%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	41,665	42,056	(391)	(0.9%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	157,990	195,298	(37,308)	(19.1%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(576)	0	(576)	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(6,087,346)	(2,916,667)	(3,170,679)	108.7%	0	0	0	N/A	0	0	0	N/A
24		(5,888,267)	(2,679,313)	(3,208,954)	119.8%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	179,167,726	240,987,027	(61,819,301)	(25.7%)	8,865,736	9,054,054	(188,318)	(2.1%)	2.0209	2.6616	(0.6407)	(24.1%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(16,454,470)	(9,624,965)	(6,829,505)	71.0%	(814,215)	(372,799)	(441,415)	118.4%	(0.1775)	(0.1069)	(0.0706)	66.0%
29	T & D Losses ⁽²⁾	8,077,343	10,735,681	(2,658,337)	(24.8%)	399,690	415,820	(16,130)	(3.9%)	0.0871	0.1193	(0.0321)	(26.9%)
30	Company Use ⁽²⁾	209,906	233,760	(23,855)	(10.2%)	10,387	9,054	1,333	14.7%	0.0023	0.0026	(0.0003)	(12.8%)
31	System Sales	179,167,726	240,987,027	(61,819,301)	(25.7%)	9,269,874	9,001,980	267,894	3.0%	1.9328	2.6770	(0.7442)	(27.8%)
32	Wholesale Sales (excluding Stratified Sales)	7,967,623	10,811,160	(2,843,537)	(26.3%)	412,233	424,238	(12,005)	(2.8%)	1.9328	2.5484	(0.6156)	(24.2%)
33	Jurisdictional Sales	171,200,103	230,175,867	(58,975,763)	(25.6%)	8,857,641	8,577,742	279,898	3.3%	1.9328	2.6834	(0.7506)	(28.0%)
34	Jurisdictional Line Losses	285,102	383,315							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	171,485,205	230,559,182	(59,073,977)	(25.6%)	8,857,641	8,577,742	279,898	3.3%	1.9360	2.6879	(0.7519)	(28.0%)
36	True-Up	82,812,843	82,812,843	(0)	(0.0%)	8,857,641	8,577,742	279,898	3.3%	0.9349	0.9654	(0.0305)	(3.2%)
37	TOTAL JURISDICTIONAL FUEL COST	254,298,048	313,372,025	(59,073,977)	(18.9%)	8,857,641	8,577,742	279,898	3.3%	2.8709	3.6533	(0.7824)	(21.4%)
38	GPIF ⁽³⁾	901,525	901,525	0	N/A	8,857,641	8,577,742	279,898	3.3%	0.0102	0.0105	(0.0003)	(3.2%)
39	Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	0.0%	8,857,641	8,577,742	279,898	3.3%	0.0446	0.0460	(0.0015)	(3.2%)
40	SolarTogether (ST) Credit	8,003,510	10,376,946	(2,373,436)	(22.9%)	8,857,641	8,577,742	279,898	3.3%	0.0904	0.1210	(0.0306)	(25.3%)
41	Fuel Factor after adjustments									3.0160	3.8308	(0.8148)	(21.3%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0160	3.8310	(0.8150)	(21.3%)
43													
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	(2) For Informational Purposes Only												
46	(3) Per Order No. PSC-2023-0343-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	475,501,138	561,392,380	(85,891,241)	(15.3%)	19,753,105	20,006,179	(253,074)	(1.3%)	2.4072	2.8061	(0.3989)	(14.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(11,768,829)	(12,024,066)	255,237	(2.1%)	(426,830)	(298,897)	(127,933)	42.8%	2.7573	4.0228	(1.2655)	(31.5%)
4	Lease Costs (Sch. 2)	282,028	258,002	24,026	9.3%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(3,390,197)	94,163	(3,484,361)	(3,700.3%)	0	0	0	N/A	0	0	0	N/A
6		460,624,140	549,720,479	(89,096,339)	(16.2%)	19,326,275	19,707,282	(381,007)	(1.9%)	2.3834	2.7894	(0.40602)	(14.6%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,787,082	12,901,417	3,885,665	30.1%	365,411	382,669	(17,257)	(4.5%)	4.5940	3.3714	1.2226	36.3%
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,854,884	3,958,780	(1,103,895)	(27.9%)	70,051	97,657	(27,606)	(28.3%)	4.0754	4.0537	0.0217	0.5%
10	Energy Cost of Economy Purchases (Sch. 9)	656,983	0	656,983	N/A	5,492	0	5,492	N/A	11.9625	0	11.9625	N/A
11		20,298,950	16,860,197	3,438,753	20.4%	440,955	480,326	(39,371)	(8.2%)	4.6034	3.5102	1.0933	31.1%
12	TOTAL AVAILABLE	480,923,090	566,580,676	(85,657,586)	(15.1%)	19,767,230	20,187,608	(420,378)	(2.1%)	2.4329	2.8066	(0.3736)	(13.3%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(21,601,350)	(21,285,403)	(315,947)	1.5%	(859,054)	(824,750)	(34,304)	4.2%	2.5146	2.5808	(0.0663)	(2.6%)
16	Gains from Off-System Sales (Sch. 6)	(20,432,453)	(13,608,375)	(6,824,078)	50.1%	N/A	N/A	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(539,225)	(497,964)	(41,261)	8.3%	(107,126)	(104,883)	(2,243)	N/A	0.5034	0.4748	0.0286	6.0%
18		(42,573,029)	(35,391,742)	(7,181,286)	20.3%	(966,180)	(929,633)	(36,547)	3.9%	4.4063	3.8071	0.5993	15.7%
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	88,549	86,111	2,438	2.8%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	389,554	395,880	(6,326)	(1.6%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,636)	0	(2,636)	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(13,256,972)	(5,833,333)	(7,423,639)	127.3%	0	0	0	N/A	0	0	0	N/A
24		(12,781,505)	(5,351,342)	(7,430,162)	138.8%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	425,568,557	525,837,591	(100,269,034)	(19.1%)	18,801,050	19,257,974	(456,924)	(2.4%)	2.2635	2.7305	(0.4670)	(17.1%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(13,304,266)	(14,747,796)	1,443,530	(9.8%)	(687,193)	(571,222)	(115,971)	20.3%	(0.0717)	(0.0779)	0.0062	(8.0%)
29	T & D Losses ⁽²⁾	20,947,840	22,834,794	(1,886,953)	(8.3%)	918,651	884,449	34,202	3.9%	0.1129	0.1207	(0.0077)	(6.4%)
30	Company Use ⁽²⁾	482,098	497,208	(15,111)	(3.0%)	21,362	19,258	2,104	10.9%	0.0026	0.0026	0.0016	(1.1%)
31	System Sales	425,568,557	525,837,591	(100,269,034)	(19.1%)	18,548,229	18,925,489	(377,260)	(2.0%)	2.2944	2.7785	(0.0410)	(17.4%)
32	Wholesale Sales (excluding Stratified Sales)	18,912,429	23,590,126	(4,677,697)	(19.8%)	824,366	857,152	(32,786)	(3.8%)	2.2942	2.7522	0.0055	(16.6%)
33	Jurisdictional Sales	406,656,128	502,247,465	(95,591,337)	(19.0%)	17,723,864	18,068,337	(344,473)	(1.9%)	2.2944	2.7797	0.0273	(17.5%)
34	Jurisdictional Line Loss Multiplier	677,210	836,400							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	407,333,339	503,083,865	(95,750,527)	(19.0%)	17,723,864	18,068,337	(344,473)	(1.9%)	2.2982	2.7843	(0.4861)	(17.5%)
36	True-Up	165,625,686	165,625,686	0	N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.9345	0.9167	0.0178	1.9%
37	TOTAL JURISDICTIONAL FUEL COST	572,959,025	668,709,551	(95,750,527)	(14.3%)	17,723,864	18,068,337	(344,473)	(1.9%)	3.2327	3.7010	(0.4683)	(12.7%)
38	GPIF ⁽³⁾	1,803,051	1,803,051	0	N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.0102	0.0100	0.0002	1.9%
39	Asset Optimization - Company Portion ⁽³⁾	7,892,266	7,892,266	0	N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.0445	0.0437	0.0008	1.9%
40	SolarTogether (ST) Credit	15,511,587	20,545,650	(5,034,063)	(24.5%)	17,723,864	18,068,337	(344,473)	(1.9%)	0.0875	0.1137	(0.0262)	(23.0%)
41	Fuel Factor after adjustments									3.3749	3.8684	(0.4935)	(12.8%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.3750	3.8680	(0.4930)	(12.7%)
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0343-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	199,840,328	259,373,480	(59,533,152)	(23.0%)	475,501,138	561,392,380	(85,891,241)	(15.3%)
3	Lease Costs	152,416	128,385	24,031	18.7%	282,028	258,002	24,026	9.3%
4	Fuel Cost of Stratified Sales	(3,270,702)	(6,230,739)	2,960,037	(47.5%)	(11,768,829)	(12,024,066)	255,237	(2.1%)
5	Fuel Cost of Power Sold (Sch. 6)	(8,723,225)	(10,658,245)	1,935,021	(18.2%)	(22,140,575)	(21,783,367)	(357,208)	1.6%
6	Gains from Off-System Sales (Sch. 6)	(6,021,637)	(6,713,355)	691,718	(10.3%)	(20,432,453)	(13,608,375)	(6,824,078)	50.1%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	5,207,564	5,752,453	(544,889)	(9.5%)	16,787,082	12,901,417	3,885,665	30.1%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,452,616	1,967,279	(514,663)	(26.2%)	2,854,884	3,958,780	(1,103,895)	(27.9%)
9	Energy Cost to Economy Purchases (Sch. 9)	7,693	0	7,693	N/A	656,983	0	656,983	N/A
10		188,645,052	243,619,258	(54,974,206)	(22.6%)	441,740,259	531,094,770	(89,354,511)	(16.8%)
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	41,665	42,056	(391)	(0.9%)	88,549	86,111	2,438	2.8%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	157,990	195,298	(37,308)	(19.1%)	389,554	395,880	(6,326)	(1.6%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(576)	0	(576)	N/A	(2,636)	0	(2,636)	N/A
15	Optimization Credits	(6,087,346)	(2,916,667)	(3,170,679)	108.7%	(13,256,972)	(5,833,333)	(7,423,639)	127.3%
16		(5,888,267)	(2,679,313)	(3,208,954)	119.8%	(12,781,505)	(5,351,342)	(7,430,162)	138.8%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	1,032,217	0	1,032,217	N/A	1,014,806	0	1,014,806	N/A
19	Fuel Replacement Cost Credit	(5,000,000)	0	(5,000,000)	N/A	(5,000,000)	0	(5,000,000)	N/A
20	Inventory Adjustments	329,782	0	329,782	N/A	426,227	0	426,227	N/A
21	Other O&M Expense	48,942	47,082	1,860	4.0%	168,770	94,163	74,607	79.2%
22		(3,589,059)	47,082	(3,636,141)	(7,723.0%)	(3,390,197)	94,163	(3,484,361)	(3,700.3%)
23	Adjusted Total Fuel Costs & Net Power Transactions	179,167,726	240,987,027	(61,819,301)	(25.7%)	425,568,557	525,837,591	(100,269,034)	(19.1%)
24									
25	kWh Sales								
26	Retail kWh Sales	8,857,640,532	8,577,742,153	279,898,379	3.3%	17,723,863,876	18,068,337,077	(344,473,201)	(1.9%)
27	Sale for Resale	412,233,025	424,237,564	(12,004,539)	(2.8%)	824,365,590	857,152,002	(32,786,412)	(3.8%)
28		9,269,873,557	9,001,979,717	267,893,840	3.0%	18,548,229,466	18,925,489,079	(377,259,613)	(2.0%)
29	Retail % of Total kWh Sales	95.55298%	95.28729%	0.26570%	N/A	95.55556%	95.47091%	0.08464%	0.1%
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	324,305,907	269,512,658	54,793,248	20.3%	652,057,234	567,707,151	84,350,083	14.9%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(165,625,686)	(165,625,686)	0	N/A
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(1,803,051)	(1,803,051)	0	N/A
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(7,892,266)	(7,892,266)	0	N/A
37	SolarTogether (ST) Credit	(8,003,510)	(10,376,946)	2,373,436	(22.9%)	(15,511,587)	(20,545,650)	5,034,063	(24.5%)
38		228,641,895	171,475,211	57,166,684	33.3%	461,224,644	371,840,498	89,384,147	24.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
39	True-Up Calculation								
40	Adjusted Total Fuel Costs & Net Power Transactions	179,167,726	240,987,027	(61,819,301)	(25.7%)	425,568,557	525,837,591	(100,269,034)	(19.1%)
41	Jurisdictional Sales % of Total kWh Sales	95.55298%	95.28729%	0.26569%	N/A	95.55556%	95.47091%	0.08464%	0.1%
42	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	171,486,005	230,012,413	(58,526,408)	(25.4%)	407,335,244	230,012,413	177,322,830	77.1%
43	True-Up Provision for the Month-Over/(Under) Recovery	57,155,890	(58,537,202)	115,693,092	(197.6%)	53,889,401	(131,049,517)	184,938,918	(141.1%)
44	Interest Provision for the Month	(3,592,109)	(4,170,442)	578,333	(13.9%)	(7,671,383)	(8,396,690)	725,307	(8.6%)
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(918,287,035)	(987,679,836)	69,392,801	(7.0%)	(993,754,116)	(993,754,116)	0	(0.0%)
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	0	37,290,272	N/A	37,290,272	0	37,290,272	N/A
49	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	165,625,686	165,625,686	0	N/A
50	End of Period Net True-Up Amount Over/(Under) Recovery	(744,620,140)	(967,574,637)	222,954,498	(23.0%)	(744,620,140)	(967,574,637)	222,954,497	(23.0%)
51									
52	Interest Provision								
53	Beginning True-Up Amount	(880,996,763)							
54	Ending True-Up Amount Before Interest	(741,028,031)							
55	Total of Beginning & Ending True-Up Amount	(1,622,024,794)							
56	Average True-Up Amount	(811,012,397)							
57	Interest Rate - First Day Reporting Business Month	5.34000%							
58	Interest Rate - First Day Subsequent Month	5.29000%							
59	Total Interest Rate - First Day Current and Subsequent Month	10.63000%							
60	Average Interest Rate	5.31500%							
61	Monthly Average Interest Rate	0.44292%							
62	Interest Provision	(3,592,109)							

65 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
66 (2) Per Order No. PSC-2023-0343-FOF-EI
67 (3) Line 22 x Line 28 x 1.00167

FLORIDA POWER LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: February 2024

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)								
											Current Month				Year to Date			
											Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)																	
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A									
3	Light Oil ⁽¹⁾	397,926	168,548	229,378	136.1%	1,391,309	284,125	1,107,185	389.7%									
4	Coal	60,550	179,531	(118,981)	(66.3%)	3,332,173	800,844	2,531,329	316.1%									
5	Gas ⁽²⁾	186,629,263	246,477,696	(59,848,434)	(24.3%)	445,269,835	530,087,437	(84,817,601)	(16.0%)									
6	Nuclear	12,752,712	12,547,705	205,006	1.6%	25,507,943	25,960,770	(452,827)	(1.7%)									
7		199,840,450	259,373,480	(59,533,030)	(23.0%)	475,501,260	557,133,175	(81,631,915)	(14.7%)									
8	System Net Generation (MWh)																	
9	Heavy Oil	(5,478)	0	(5,478)	N/A	(9,959)	0	(9,959)	N/A									
10	Light Oil	2,865	675	2,190	324.4%	9,447	1,158	8,289	715.7%									
11	Coal	3,694	3,797	(103)	(2.7%)	80,528	18,047	62,481	346.2%									
12	Gas	5,886,577	6,124,464	(237,887)	(3.9%)	13,170,357	13,375,125	(204,768)	(1.5%)									
13	Nuclear	2,526,559	2,434,843	91,716	3.8%	5,046,165	5,037,605	8,560	0.2%									
14	Solar ⁽⁴⁾	882,577	880,034	2,543	0.3%	1,456,219	1,574,244	(118,025)	(7.5%)									
15	Hydrogen	262	0	262	N/A	347	0	347	N/A									
16		9,297,055	9,443,813	(146,758)	(1.6%)	19,753,105	20,006,179	(253,074)	(1.3%)									
17	Units of Fuel Burned (Unit) ⁽³⁾																	
18	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A									
19	Light Oil ⁽¹⁾	3,852	1,590	2,262	142.3%	12,380	2,687	9,693	360.7%									
20	Coal	1,424	2,993	(1,570)	(52.4%)	57,377	13,346	44,031	329.9%									
21	Gas ⁽²⁾	40,372,011	40,960,149	(588,139)	(1.4%)	90,272,423	89,070,702	1,201,722	1.3%									
22	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%									
23	Hydrogen	1,662	0	1,397	N/A	2,201	0	2,201	N/A									
24																		
25	BTU Burned (MMBTU)																	
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A									
27	Light Oil	22,212	9,270	12,942	139.6%	71,763	15,668	56,095	358.0%									
28	Coal	17,133	50,885	(33,752)	(66.3%)	931,574	226,880	704,694	310.6%									
29	Gas	41,663,888	41,971,865	(307,977)	(0.7%)	92,924,129	91,270,748	1,653,381	1.8%									
30	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%									
31	Hydrogen	1,662	0	1,662	N/A	2,201	0	2,201	N/A									
32		68,535,628	67,337,281	1,198,347	1.8%	147,423,178	143,869,010	3,554,168	2.5%									
33	Generation Mix %																	
34	Heavy Oil	(0.06%)	0%	(0.06%)	N/A	(0.05%)	0%	(0.05%)	N/A									
35	Light Oil	0.03%	0.01%	0.02%	331.1%	0.05%	0.01%	0.04%	726.2%									
36	Coal	0.04%	0.04%	(0.00%)	(1.2%)	0.41%	0.09%	0.32%	351.9%									
37	Gas	63.32%	64.85%	(1.54%)	(2.4%)	66.67%	66.85%	(0.18%)	(0.3%)									
38	Nuclear	27.18%	25.78%	1.39%	5.4%	25.55%	25.18%	0.37%	1.5%									
39	Solar	9.49%	9.32%	0.17%	1.9%	7.37%	7.87%	(0.50%)	(6.3%)									
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A									
41		100.00%	100.00%		N/A	100.00%	100.00%		N/A									
42	Fuel Cost per Unit (\$/Unit)																	
43	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A									
44	Light Oil ⁽¹⁾	103.3037	106.0014	(2.698)	(2.5%)	112.3836	105.7216	6.6620	6.3%									
45	Coal	42.5312	59.979	(17.448)	(29.1%)	58.0755	60.0068	(1.9313)	(3.2%)									
46	Gas ⁽²⁾	4.6227	6.0175	(1.395)	(23.2%)	4.9325	5.9513	(1.0188)	(17.1%)									
47	Nuclear	0.4753	0.4959	(0.021)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)									
48	Fuel Cost per MMBTU (\$/MMBTU)																	
49	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A									
50	Light Oil ⁽¹⁾	17.9150	18.1821	(0.267)	(1.5%)	19.3874	18.1341	1.2534	6.9%									
51	Coal	3.5341	3.528	0.006	0.2%	3.5769	3.5298	0.0471	1.3%									
52	Gas ⁽²⁾	4.4794	5.8725	(1.393)	(23.7%)	4.7918	5.8079	(1.0161)	(17.5%)									
53	Nuclear	0.4753	0.4959	(0.021)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)									
54		2.9159	3.8519	(0.936)	(24.3%)	3.2254	3.8725	(0.6471)	(16.7%)									
55	BTU Burned per KWH (BTU/KWH)																	
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A									
57	Light Oil	7,753	13,733	(5,981)	(43.5%)	7,596	13,528	(5,932)	(43.8%)									
58	Coal	4,639	13,401	(8,763)	(65.4%)	11,568	12,572	(1,003)	(8.0%)									
59	Gas	7,078	6,853	225	3.3%	7,056	6,824	232	3.4%									
60	Nuclear	10,620	10,393	227	2.2%	10,601	10,393	208	2.0%									
61		7,372	7,130	241	3.4%	7,463	7,191	272	3.8%									
62	Generated Fuel Cost per KWH																	
63	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A									
64	Light Oil ⁽¹⁾	13.8892	24.9702	(11.081)	(44.4%)	14.7272	24.5325	(9.8054)	(40.0%)									
65	Coal	1.6393	4.728	(3.089)	(65.3%)	4.1379	4.4375	(0.2997)	(6.8%)									
66	Gas ⁽²⁾	3.1704	4.0245	(0.854)	(21.2%)	3.3808	3.9632	(0.5824)	(14.7%)									
67	Nuclear	0.5047	0.5153	(0.011)	(2.1%)	0.5055	0.5153	(0.0098)	(1.9%)									
68		2.1495	2.7465	(0.597)	(21.7%)	2.4072	2.7848	(0.3776)	(13.6%)									
69																		

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

(4) Does not include \$122 Limestone inventory adjustment booked to Plant Daniel in February. Values may not agree with Schedule E1-B.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		9,231					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		9,313					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		11,732					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		13,108					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
19	<u>Blackwater River PV Solar</u>												
20	Solar		9,459					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
22	<u>Blue Cypress PV Solar</u>												
23	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
25	<u>Blue Heron PV Solar</u>												
26	Solar		13,148					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
28	<u>Blue Indigo PV Solar</u>												
29	Solar		9,046					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
31	<u>Blue Springs PV Solar</u>												
32	Solar		9,413					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
34	<u>Bluefield Preserve PV Solar</u>												
35	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
37	<u>Caloosahatchee PV Solar</u>												
38	Solar		13,205					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info			25.5	N/A	25.5	N/A						
40	<u>Canoe PV Solar</u>												
41	Solar		9,821					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
43	<u>Cape Canaveral 3</u>												
44	Light Oil		140					160	947	5.917	15,158	10.8612	94.74

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
45	Gas		488,942					3,220,233	3,316,566	1.030	14,824,806	3.0320	4.60
46	Plant Unit Info	1,326.0		55.8	97.8	55.8	6,783						
47	<u>Cattle Ranch PV Solar</u>												
48	Solar		10,933					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
50	<u>Cavendish PV Solar</u>												
51	Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
53	<u>Chautaugua PV Solar</u>												
54	Solar		11,676					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
56	<u>Chipola River PV Solar</u>												
57	Solar		7,963					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
59	<u>Citrus PV Solar</u>												
60	Solar		12,454					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
62	<u>Coral Farms PV Solar</u>												
63	Solar		10,793					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
65	<u>Cotton Creek PV Solar</u>												
66	Solar		10,421					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
68	<u>Cypress Pond PV Solar</u>												
69	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
71	<u>Dania Beach 7</u>												
72	Light Oil		395					463	2,564	5.537	48,468	12.2715	104.68
73	Gas		449,272					2,838,848	2,914,420	1.027	13,027,243	2.8996	4.59
74	Plant Unit Info	1,136.0		55.2	82.0	55.2	6,487						
75	<u>Desoto PV Solar</u>												
76	Solar		2,423					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	25.0		4.7	N/A	4.7	N/A						
78	<u>Discovery PV Solar</u>												
79	Solar		11,321					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
81	<u>Echo River PV Solar</u>												
82	Solar		12,122					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
84	<u>Egret PV Solar</u>												
85	Solar		10,997					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
87	<u>Elder Branch PV Solar</u>												
88	Solar		13,658					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
89	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
90	<u>Etonia Creek PV Solar</u>												
91	Solar		12,974					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
93	<u>Everglades PV Solar</u>												
94	Solar		12,255					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
96	<u>First City PV Solar</u>												
97	Solar		7,672					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
99	<u>Flowers Creek PV Solar</u>												
100	Solar		7,194					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		13.9	N/A	13.9	N/A						
102	<u>Fort Drum PV Solar</u>												
103	Solar		12,505					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
105	<u>Fort Myers 2</u>												
106	Gas		773,113					5,474,239	5,614,963	1.026	25,098,471	3.2464	4.58
107	Plant Unit Info	1,740.0		66.0	98.3	66.0	7,263						
108	<u>Fort Myers 3A</u>												
109	Light Oil		45					99	570	5.757	11,750	26.0882	118.69
110	Gas		547					6,748	6,921	1.026	30,936	5.6562	4.58
111	Plant Unit Info	193.0		0.5	86.4	62.8	12,654						
112	<u>Fort Myers 3B</u>												
113	Light Oil		156					349	2,009	5.757	41,422	26.6141	118.69
114	Gas		1,137					14,314	14,682	1.026	65,627	5.7702	4.58
115	Plant Unit Info	193.0		1.1	84.2	59.9	12,909						
116	<u>Fort Myers 3C</u>												
117	Light Oil		0							5.757			
118	Gas		575					7,801	8,002	1.026	35,768	6.2206	4.58
119	Plant Unit Info	221.0		0.4	61.9	44.4	13,917						
120	<u>Fort Myers 3D</u>												
121	Light Oil		148					335	1,929	5.757	39,761	26.8580	118.69
122	Gas		1,535					19,501	20,002	1.026	89,407	5.8229	4.58
123	Plant Unit Info	221.0		1.1	100.0	53.7	13,027						
124	<u>Fort Myers GT</u>												
125	Light Oil		14					102	592	5.804	12,106	86.4728	118.69
126	Plant Unit Info	99.0		0.0	79.5	25.8	42,286						
127	<u>GCEC 4</u>												
128	Light Oil		0							5.817			
129	Gas		(225)										
130	Plant Unit Info	75.0		N/A	79.3	N/A	N/A						
131	<u>GCEC 5</u>												
132	Light Oil		0							5.817			

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
133	Gas		(195)										
134	Plant Unit Info	75.0		N/A	79.3	N/A	N/A						
135	<u>GCEC 6</u>												
136	Light Oil		0							138.500			
137	Gas		15,298					248,869	255,328	1.026	1,141,297	7.4604	4.59
138	Plant Unit Info	315.0		7.0	100.0	27.1	16,690						
139	<u>GCEC 7</u>												
140	Light Oil		0							138.500			
141	Gas		122,873					1,480,519	1,518,945	1.026	6,789,572	5.5257	4.59
142	Plant Unit Info	496.0		35.6	100.0	36.3	12,362						
143	<u>GCEC 8A</u>												
144	Light Oil		0							5.817			
145	Gas		982					13,375	13,722	1.026	61,336	6.2461	4.59
146	Plant Unit Info	224.0		0.6	88.6	50.3	13,974						
147	<u>GCEC 8B</u>												
148	Light Oil		0							5.817			
149	Gas		8,341					91,913	94,299	1.026	421,510	5.0535	4.59
150	Plant Unit Info	224.0		5.2	98.3	59.9	11,305						
151	<u>GCEC 8C</u>												
152	Light Oil		0							5.817			
153	Gas		2,262					28,150	28,881	1.026	129,096	5.7072	4.59
154	Plant Unit Info	220.0		1.4	96.7	57.2	12,768						
155	<u>GCEC 8D</u>												
156	Light Oil		0							5.817			
157	Gas		5,271					58,501	60,019	1.026	268,281	5.0897	4.59
158	Plant Unit Info	220.0		3.3	100.0	58.6	11,387						
159	<u>Ghost Orchid PV Solar</u>												
160	Solar		12,022					N/A	N/A	N/A	N/A	N/A	N/A
161	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
162	<u>Grove PV Solar</u>												
163	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
164	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
165	<u>Hammock PV Solar</u>												
166	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
168	<u>Hibiscus PV Solar</u>												
169	Solar		11,809					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
171	<u>Horizon PV Solar</u>												
172	Solar		10,043					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
174	<u>Ibis PV Solar</u>												
175	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						

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SCHEDULE A4

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
177	<u>Immokalee PV Solar</u>												
178	Solar		12,844					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
180	<u>Indian River PV Solar</u>												
181	Solar		12,235					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
183	<u>Interstate PV Solar</u>												
184	Solar		11,993					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
186	<u>Lakeside PV Solar</u>												
187	Solar		12,242					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
189	<u>Lauderdale 1-12</u>												
190	Light Oil		0							5.537			
191	Gas		11					146	150	1.027	670	6.1739	4.59
192	Plant Unit Info	58.6		0.0	100.0	60.0	13,812						
193	<u>Lauderdale 6A</u>												
194	Light Oil		0							5.764			
195	Gas		774					9,105	9,347	1.027	41,780	5.3966	4.59
196	Plant Unit Info	218.0		0.5	100.0	58.4	12,073						
197	<u>Lauderdale 6B</u>												
198	Light Oil		0							5.764			
199	Gas		600					7,909	8,120	1.027	36,296	6.0493	4.59
200	Plant Unit Info	218.0		0.4	81.9	45.5	13,533						
201	<u>Lauderdale 6C</u>												
202	Light Oil		0							5.764			
203	Gas		886					11,313	11,614	1.027	51,914	5.8593	4.59
204	Plant Unit Info	218.0		0.6	100.0	48.0	13,108						
205	<u>Lauderdale 6D</u>												
206	Light Oil		0							5.764			
207	Gas		611					7,986	8,199	1.027	36,649	5.9982	4.59
208	Plant Unit Info	218.0		0.4	100.0	45.3	13,419						
209	<u>Lauderdale 6E</u>												
210	Light Oil		0							5.764			
211	Gas		1,070					13,598	13,960	1.027	62,400	5.8318	4.59
212	Plant Unit Info	218.0		0.7	100.0	47.0	13,047						
213	<u>Loggerhead PV Solar</u>												
214	Solar		11,517					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
216	<u>Magnolia Springs PV Solar</u>												
217	Solar		10,945					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
219	<u>Manatee 1</u>												
220	Heavy Oil		(2,932)							6.329			

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
221	Plant Unit Info			N/A	100.0	N/A	N/A						
222	<u>Manatee 2</u>												
223	Heavy Oil		(2,571)							6.329			
224	Plant Unit Info			N/A	100.0	N/A	N/A						
225	<u>Manatee 3</u>												
226	Gas		493,573					3,268,991	3,344,933	1.023	14,951,604	3.0293	4.57
227	Plant Unit Info	1,254.0		57.7	85.7	64.5	6,777						
228	<u>Manatee PV Solar</u>												
229	Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
231	<u>Martin 3</u>												
232	Light Oil		0							6.331			
233	Gas		57,343					448,388	459,844	1.026	2,055,469	3.5845	4.58
234	Plant Unit Info	487.0		18.1	91.4	62.0	8,019						
235	<u>Martin 4</u>												
236	Light Oil		0							6.331			
237	Gas		32,273					253,984	260,473	1.026	1,164,295	3.6076	4.58
238	Plant Unit Info	487.0		10.3	84.3	45.3	8,071						
239	<u>Martin 8</u>												
240	Light Oil		0							5.874			
241	Gas		59,002					499,168	511,922	1.026	2,288,254	3.8783	4.58
242	Plant Unit Info	1,258.0		7.0	71.9	28.1	8,676						
243	<u>Miami-Dade PV Solar</u>												
244	Solar		11,638					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
246	<u>Monarch PV Solar</u>												
247	Solar		11,667					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
249	<u>Nassau PV Solar</u>												
250	Solar		9,904					N/A	N/A	N/A	N/A	N/A	N/A
251	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
252	<u>Northern Preserve PV Solar</u>												
253	Solar		10,228					N/A	N/A	N/A	N/A	N/A	N/A
254	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
255	<u>Okeechobee 1</u>												
256	Light Oil		0							5.773			
257	Gas		857,901					5,289,376	5,448,834	1.030	24,355,887	2.8390	4.60
258	Hydrogen		262					1,662	1,662	1.000			
259	Plant Unit Info	1,607.0		80.1	86.9	89.7	6,349						
260	<u>Okeechobee PV Solar</u>												
261	Solar		12,940					N/A	N/A	N/A	N/A	N/A	N/A
262	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
263	<u>Orange Blossom PV Solar</u>												
264	Solar		12,758					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
265	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
266	<u>Orchard PV</u>												
267	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info			27.4	N/A	27.4	N/A						
269	<u>Palm Bay PV Solar</u>												
270	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
272	<u>Pea Ridge</u>												
273	Gas		10,440								409,088	3.9185	
274	<u>Pelican PV Solar</u>												
275	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
277	<u>Perdido⁽⁶⁾</u>												
278	Gas		2,030						16,870		61,069	3.0083	
279	Plant Unit Info			N/A	N/A	N/A	8,310						
280	<u>Pineapple PV Solar</u>												
281	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info			26.7	N/A	26.7	N/A						
283	<u>Pink Trail PV Solar</u>												
284	Solar		12,576					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
286	<u>Pioneer Trail PV Solar</u>												
287	Solar		10,295					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
289	<u>Port Everglades 5</u>												
290	Light Oil		1,018					1,249	7,199	5.764	105,972	10.4140	84.85
291	Gas		433,785					3,011,062	3,068,940	1.019	13,717,936	3.1624	4.56
292	Plant Unit Info	1,283.0		56.2	99.3	56.2	7,075						
293	<u>Prairie Creek PV Solar</u>												
294	Solar		15,040					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
296	<u>Riviera 5</u>												
297	Light Oil		552					619	3,663	5.917	70,507	12.7772	113.91
298	Gas		467,006					3,017,962	3,099,664	1.027	13,855,270	2.9668	4.59
299	Plant Unit Info	1,326.0		52.7	87.3	52.7	6,637						
300	<u>Rodeo PV Solar</u>												
301	Solar		11,437					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
303	<u>Sabal Palm PV Solar</u>												
304	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
306	<u>Sanford 4</u>												
307	Gas		115,604					702,729	853,112	1.214	3,813,348	3.2986	5.43
308	Plant Unit Info	1,180.0		14.8	99.8	48.2	7,380						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
309	<u>Sanford 5</u>												
310	Gas		101,332					639,927	776,871	1.214	3,472,556	3.4269	5.43
311	Plant Unit Info	1,180.0		12.9	87.6	41.1	7,667						
312	<u>Saw Palmetto PV Solar</u>												
313	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
314	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
315	<u>Sawgrass PV Solar</u>												
316	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
318	<u>Scherer 3⁽¹⁾</u>												
319	Heavy Oil		25										
320	Light Oil		23					9	52	5.817	1,199	5.1364	133.26
321	Coal		3,694					1,424	17,133	8.712	60,550	1.6393	42.53
322	Plant Unit Info	215.0		2.5	100.0	28.7	4,592						
323	<u>Shirer Branch PV Solar</u>												
324	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
326	<u>Silver Palm PV Solar</u>												
327	Solar		12,108					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
329	<u>Smith 3</u>												
330	Gas		314,352					2,150,827	2,207,212	1.026	9,866,075	3.1385	4.59
331	Plant Unit Info	634.0		73.8	98.7	82.2	7,021						
332	<u>Smith A</u>												
333	Light Oil		(9)							5.722			
334	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
335	<u>Southfork PV Solar</u>												
336	Solar		14,414					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
338	<u>Space Coast PV Solar</u>												
339	Solar		766					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	10.0		11.0	N/A	11.0	N/A						
341	<u>St. Lucie 1</u>												
342	Nuclear		697,835					7,120,766	7,120,766		3,345,967	0.4795	0.47
343	Plant Unit Info	1,003.0		102.2	100.0	102.2	10,204						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
344	<u>St. Lucie 2</u>												
345	Nuclear		604,081					7,166,308	7,166,308		3,241,540	0.5366	0.45
346	Plant Unit Info	860.0		103.4	100.0	103.4	11,863						
347	<u>Sundew PV Solar</u>												
348	Solar		12,084					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
350	<u>Sunshine Gateway PV Solar</u>												
351	Solar		11,237					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
353	<u>Sweetbay PV Solar</u>												
354	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
356	<u>Terrill Creek PV Solar</u>												
357	Solar		11,567					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info			22.3	N/A	22.3	N/A						
359	<u>Trailside PV Solar</u>												
360	Solar		9,039					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
362	<u>Turkey Point 3</u>												
363	Nuclear		610,834					6,271,502	6,271,502		3,182,790	0.5211	0.51
364	Plant Unit Info	859.0		104.9	100.0	104.9	10,267						
365	<u>Turkey Point 4</u>												
366	Nuclear		613,809					6,273,819	6,273,819		2,982,415	0.4859	0.48
367	Plant Unit Info	866.0		104.5	100.0	104.5	10,221						
368	<u>Turkey Point 5</u>												
369	Light Oil		0							5.774			
370	Gas		228,360					1,621,706	1,664,877	1.027	7,441,878	3.2588	4.59
371	Plant Unit Info	1,294.0		26.0	66.5	50.1	7,291						
372	<u>Turnpike PV Solar</u>												
373	Solar		12,979					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
375	<u>Twin Lakes PV Solar</u>												
376	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
377	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
378	<u>Union Springs PV Solar</u>												
379	Solar		10,802					N/A	N/A	N/A	N/A	N/A	N/A
380	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
381	<u>West County 1</u>												
382	Light Oil		0							5.755			
383	Gas		91,105					708,669	722,842	1.020	3,231,051	3.5465	4.56
384	Plant Unit Info	1,248.0		10.8	64.3	43.0	7,934						
385	<u>West County 2</u>												
386	Light Oil		384					467	2,688	5.755	51,582	13.4329	110.45
387	Gas		336,568					2,310,303	2,355,585	1.020	10,529,292	3.1284	4.56

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	Plant Unit Info	1,248.0		40.0	96.9	60.7	6,999						
389	<u>West County 3</u>												
390	Light Oil		0							5.755			
391	Gas		412,222					2,895,852	2,953,769	1.020	13,203,130	3.2029	4.56
392	Plant Unit Info	1,254.0		48.9	76.6	53.2	7,165						
393	<u>White Tail PV Solar</u>												
394	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
396	<u>Wild Azalea PV Solar</u>												
397	Solar		11,965					N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
399	<u>Wildflower PV Solar</u>												
400	Solar		13,248					N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
402	<u>Willow PV Solar</u>												
403	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
405	<u>System Totals</u>												
406	Plant Unit Info		9,297,055	N/A	N/A	N/A	7,372		68,535,628		199,840,450	2.1495	

409 ⁽¹⁾In months where coal inventory adjustments are booked per stockpile surveys for Scherer, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
 410 and not flowed back to each affected month.
 411 ⁽²⁾Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
 412 ⁽³⁾Net Capability (MW) is FPL's share
 413 ⁽⁴⁾Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
 414 ⁽⁵⁾Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
 415 ⁽⁶⁾Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.
 416 ⁽⁷⁾Reflects available data prior to commercial operations
 417

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE YEAR TO DATE PERIOD ENDING: February 2024

	(1)	(2)			(3)
Line No.				FPL	
1	System Totals:				
2					
3	BBLs				3,852
4	MCF (total fuel burned for Gas)				40,372,011
5	TONS (Coal)				1,424
6	MMBTU (Nuclear)				26,832,395
7					
8	Average Net Heat Rate (BTU/KWH)				7,372
9	Fuel Cost per KWH (Cents/KWH)				2.150

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,484	500,253	(1,769)	(0.40)	498,484	500,253	(1,769)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,390,664	\$37,523,354	(\$132,690)	(0.40)	\$37,390,664	\$37,523,354	(\$132,690)	(0)
13 OTHER USAGE (\$)	\$11,701		\$11,701	100	23,403	0	23,403	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	17,550	1,342	16,209	1,208.10	35,101	1,981	33,119	1,671.70
17 UNIT COST (\$/BBL)	\$138.4982	\$116.7581	\$21.7401	18.60	\$138.4982	\$116.7785	\$43.4171	37.20
18 AMOUNT (\$)	\$2,430,687	\$156,652	\$2,274,035	1,451.60	4,861,373	231,354	4,630,020	2,001.30
19 BURNED								
20 UNITS (BBL)	3,852	1,590	2,262	142.20	8,298	2,687	5,610	208.80
21 UNIT COST (\$/BBL)	\$103.3074	\$106.0014	(\$2.6940)	(2.50)	\$105.5407	\$105.7216	(\$0.5346)	(0.50)
22 AMOUNT (\$)	\$397,926	\$168,548	\$229,378	136.10	875,749	284,125	591,624	208.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,550,474	1,527,412	23,062	1.50	1,550,474	1,527,412	23,062	1.50
25 UNIT COST (\$/BBL)	\$109.5961	\$108.3183	\$1.2778	1.20	\$109.5961	\$108.3183	\$1.2778	1.20
26 AMOUNT (\$)	\$169,925,822	\$165,446,660	\$4,479,161	2.70	169,925,822	165,446,660	4,479,161	2.70
27 OTHER USAGE (\$)	\$318,080		\$318,080	100.00	636,161	0	636,161	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	(\$359,033)		(\$359,033)	100.00	(718,066)	0	(718,066)	100.00
33 BURNED								
34 UNITS (TON)	(0)		(0)	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$88.2430	\$0.0000	\$88.2430	100.00
36 AMOUNT (\$)	\$0		\$0	100.00	12,540,137	0	12,540,137	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	(\$865,139.7108)		(\$865,139.7108)	100.00	(\$865,139.7108)	\$0.0000	(\$865,139.7108)	100.00
40 AMOUNT (\$)	(\$359,033)		(\$359,033)	100.00	(359,033)	0	(359,033)	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	560,891	233,302	327,589	140.40	1,121,782	466,603	655,178	140.40
45 UNIT COST (\$/MMBTU)	\$3.3164	\$3.4610	(\$0.1446)	(4.20)	\$3.3164	\$3.4610	(\$0.1446)	(4.20)
46 AMOUNT (\$)	\$1,860,156	\$807,462	\$1,052,694	130.40	3,720,311	1,614,924	2,105,387	130.40
47 BURNED								
48 UNITS (MMBTU)	17,133	50,885	(33,752)	(66.30)	34,266	226,880	(192,614)	(84.90)
49 UNIT COST (\$/MMBTU)	\$3.5341	\$3.5282	\$0.0059	0.20	\$3.5341	\$3.5298	\$0.0042	0.10
50 AMOUNT (\$)	\$60,550	\$179,531	(\$118,981)	(66.30)	121,099	800,844	(679,745)	(84.90)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,650,397	13,025,418	(9,375,022)	(72.00)	3,650,397	13,025,418	(9,375,022)	(72)
53 UNIT COST (\$/MMBTU)	\$3.8496	\$3.1454	\$0.7042	22.40	\$3.8496	\$3.1454	\$0.7042	22.40
54 AMOUNT (\$)	\$14,052,485	\$40,970,140	(\$26,917,655)	(65.70)	14,052,485	40,970,140	(26,917,655)	(66)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY	0	0	0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	42,160,668		42,160,668	100.00	84,321,336	0	84,321,336	100.00
59 UNIT COST (\$/MMBTU)	\$4.4217		\$4.4217	100.00	\$4.4217	\$0.0000	\$4.4217	100.00
60 AMOUNT (\$)	\$186,419,826		\$186,419,826	100.00	372,839,651	0	372,839,651	100.00
61 BURNED								
62 UNITS (MMBTU)	41,663,888	40,960,149	703,739	1.70	83,327,776	89,070,702	(5,742,926)	(6.40)
63 UNIT COST (\$/MMBTU)	\$4.4696	\$6.0175	(\$1.5479)	(25.70)	\$4.4696	\$5.9513	(\$1.4817)	(24.90)
64 AMOUNT (\$)	\$186,220,175	\$246,477,696	(\$60,257,521)	(24.40)	372,440,350	530,087,437	(157,647,087)	(29.70)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,185,811		4,185,811	100.00	4,185,811	0	4,185,811	100.00
67 UNIT COST (\$/MMBTU)	\$2.9205		\$2.9205	100.00	\$2.9205	\$0.0000	\$2.9205	100.00
68 AMOUNT (\$)	\$12,224,691		\$12,224,691	100.00	12,224,691	0	12,224,691	100.00
69 OTHER USAGE (\$)	\$0	0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY		0	\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,399,959	25,305,261	1,094,698	4.30	26,399,959	52,355,714	(25,955,755)	(49.60)
73 UNIT COST (\$/MMBTU)	\$0.4831	\$0	(\$0.0128)	(2.60)	\$0.4831	\$0.4959	(\$0.0128)	(2.60)
74 AMOUNT (\$)	\$12,752,712	\$12,547,705	\$205,006	1.60	12,752,712	25,960,770	(13,208,058)	(50.90)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24		
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24		
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES
FEBRUARY 2024**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(156)	(\$11,701.37)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(156)	(\$11,701.37)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	10.845	8,676	0	8,676
3	Georgia Power Company	PPA	1,392	0	1,392	1,392	0	1,392	2.730	38,000	0	38,000
4	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	4.908	2,439,096	0	2,439,096
5	Solid Waste Authority 40MW	PPA	23,539	0	23,539	23,539	0	23,539	2.524	594,006	0	594,006
6	Solid Waste Authority 70MW	PPA	49,632	0	49,632	49,632	0	49,632	4.715	2,340,033	0	2,340,033
7	Southern Company Services, Inc.	PPA	606	0	606	606	0	606	15.805	95,775	0	95,775
8	St Lucie Reliability Purchases	St. L.	51,046	0	51,046	51,046	0	51,046	0.464	236,866	0	236,866
9	Subtotal Estimated		175,994	0	175,994	175,994	0	175,994	3.269	5,752,453	0	5,752,453
10	<u>Actual</u>											
11	Chelco	PPA	117	0	117	117	0	117	10.347	12,075	0	12,075
12	FMPA (SL 2)	SL 2	30,980	36	31,015	30,980	36	31,015	0.777	235,445	5,674	241,118
13	King Fisher	PPA	51,475	0	51,475	51,475	0	51,475	4.896	2,520,421	0	2,520,421
14	OUC (SL 2)	PPA	21,423	25	21,448	21,423	25	21,448	1.169	243,001	7,634	250,635
15	Solid Waste Authority 40MW	PPA	29,157	0	29,157	29,157	0	29,157	1.191	347,165	0	347,165
16	Solid Waste Authority 70MW	SL 2	42,879	0	42,879	42,879	0	42,879	4.180	1,700,226	92,199	1,792,425
19	Southern Company 250MW	PPA	0	0	0	0	0	0	0.000	43,725	0	43,725
20	Subtotal Actual		176,031	61	176,091	176,031	61	176,091	2.957	5,102,058	105,506	5,207,564
21												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: February 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	176,091	176,091	2.957	5,207,564
3	Estimated	175,994	175,994	3.269	5,752,453
4	Difference	97	97	(0.311)	(544,889)
5	Difference %	0.1%	0.1%	(9.5%)	(9.5%)
6	<u>Year to Date</u>				
7	Actual	365,411	365,411	4.594	16,787,082
8	Estimated	382,669	382,669	3.371	12,901,417
9	Difference	(17,257)	(17,257)	1.223	3,885,665
10	Difference %	(4.5%)	(4.5%)	36.3%	30.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	46,207	46,207	4.258	1,967,279
3	Subtotal Estimated	46,207	46,207	4.258	1,967,279
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	1,327	1,327	1.854	24,597
7	BREVARD ENERGY, LLC	2,903	2,903	1.224	35,542
8	Broward County Resource Recovery - South AA QF	7,016	7,016	1.220	85,562
9	Broward County Resource Recovery - South QF	2,436	2,436	1.211	29,496
10	Georgia Pacific Corporation QF	1,249	1,249	1.298	16,208
11	GES-PORT CHARLOTTE, L.L.C.	22	22	1.232	265
12	Gulf Coast Solar Centers (I,II and III)	15,326	15,326	7.599	1,164,610
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	217	217	1.191	2,580
14	Lee County Solid Waste	1,544	1,544	1.273	19,651
15	Okeelanta Power Limited Partnership QF	4,593	4,593	1.168	53,644
16	SEMINOLE ENERGY, LLC	1,004	1,004	1.228	12,328
17	Tropicana Products QF	428	428	1.231	5,272
18	WM-Renewable LLC QF	233	233	1.139	2,649
19	WM-Renewables LLC - Naples QF	15	15	1.387	214
20	Subtotal Actual	38,312	38,312	3.792	1,452,616

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: February 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	38,312	38,312	3.792	1,452,616
3	Estimated	46,207	46,207	4.258	1,967,279
4	Difference	(7,895)	(7,895)	(0.466)	(514,663)
5	Difference %	(17.1%)	(17.1%)	(10.9%)	(26.2%)
6	<u>Year to Date</u>				
7	Actual	70,051	70,051	4.075	2,854,884
8	Estimated	97,657	97,657	4.054	3,958,780
9	Difference	(27,606)	(27,606)	0.022	(1,103,896)
10	Difference %	(28.3%)	(28.3%)	0.5%	(27.9%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: February 2024					
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	12,324	7,693	1,200	576
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	678,468	656,983	5,492	2,636
7	Estimated	0	0	0	0

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Feb-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755											265,510
Total	132,755	132,755											265,510

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of February 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
3	250	250										
Total	360	250										

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400										

Year-to-date Short Term Capacity Payments	7,920,800
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

REVISED 03/20/2024
 SCHEDULE: A6

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							19,260,015
3	Third-Party Transmission Costs							(269,220)
4	Variable Power Plant O&M Costs Attributable to Sales							(240,698)
5	Net Gain from off System (\$)							18,750,098
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							18,418,650
8	Variable Power Plant O&M Costs Attributable to Sales							(208,022)
9	Net Gain from off System (\$)							18,210,628
10	<u>Current Month</u>							
11	Actual	556,809	556,809	3.229	7.017	17,979,062	39,072,361	18,750,098
12	Estimated	487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,210,628
13	Difference	69,239	69,239	(0.361)	(0.662)	474,846	1,632,665	539,470
14	Difference %	14.2%	14.2%	(10.1%)	(8.6%)	2.7%	4.4%	3.0%
15	<u>Year to Date</u>							
16	Actual	556,809	556,809	3.229	7.017	17,979,062	39,072,361	18,750,098
17	Estimated	487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,210,628
18	Difference	69,239	69,239	(0.361)	(0.662)	474,846	1,632,665	539,470
19	Difference %	14.2%	14.2%	(10.1%)	(8.6%)	2.7%	4.4%	3.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE: A1

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	332,277,048	297,711,512	34,565,536	11.6%	14,790,586	13,699,991	1,090,595	8.0%	2.2465	2.1573	0.0893	4.1%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,879,981)	(5,437,367)	(1,442,613)	26.5%	(236,281)	(161,919)	(74,363)	45.9%	1.9849	3.3581	(1.3732)	(40.9%)
4	Lease Costs (Sch. 2)	88,053	129,001	(40,948)	(31.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(189,307)	46,722	(236,029)	(505.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		325,295,813	292,449,868	32,845,945	11.2%	14,554,304	13,538,072	1,016,232	7.5%	2.2501	2.1442	0.1059	4.9%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,684,257	6,936,931	(252,674)	(3.6%)	198,559	204,859	(6,299)	(3.1%)	3.3664	3.3862	(0.0198)	(0.6%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,787,596	2,659,938	(872,342)	(32.8%)	41,243	64,828	(23,584)	(36.4%)	4.3343	4.1031	0.2312	5.6%
10	Energy Cost of Economy Purchases (Sch. 9)	5,113,123	1,994,850	3,118,273	156.3%	94,569	44,330	50,239	113.3%	5.4068	4.5000	0.9068	20.2%
11		13,584,977	11,591,719	1,993,258	17.2%	334,371	314,016	20,355	6.5%	4.0628	3.6914	0.3714	10.1%
12	TOTAL AVAILABLE	338,880,789	304,041,586	34,839,203	11.5%	14,888,676	13,852,088	1,036,588	7.5%	2.2908	2.1793	0.1115	5.1%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,892,394)	(4,722,382)	829,988	(17.6%)	(175,701)	(183,210)	7,509	(4.1%)	2.2154	3.6713	(1.4560)	(39.7%)
16	Gains from Off-System Sales (Sch. 6)	(2,585,293)	(2,381,730)	(203,563)	8.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(697,803)	(251,286)	(446,518)	177.7%	(53,933)	(52,997)	(936)	1.8%	1.2938	0.5123	0.7815	152.6%
18		(7,175,491)	(7,355,397)	179,907	(2.4%)	(229,634)	(236,207)	6,573	(2.8%)	3.1248	3.9403	(0.8156)	(20.7%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	49,473	40,891	8,583	21.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	84,336	87,941	(3,604)	(4.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(45,393)	(21,278)	(24,115)	113.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,274,729)	(1,458,333)	(2,816,395)	193.1%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,186,312)	(1,350,780)	(2,835,532)	209.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	327,518,987	295,335,409	32,183,578	10.9%	14,659,042	13,615,881	1,043,160	7.7%	2.2493	2.1388	0.1105	5.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	9,611,722	5,433,952	4,177,770	76.9%	427,318	246,814	180,503	73.1%	0.0716	0.0426	0.0290	68.1%
29	T & D Losses ⁽²⁾	15,065,873	13,585,429	1,480,445	10.9%	784,310	585,483	198,827	34.0%	0.1313	0.1009	0.0304	30.1%
30	Company Use ⁽²⁾	312,168	299,772	12,395	4.1%	13,878	13,616	262	1.9%	0.0023	0.0023	(0.0000)	(1.0%)
31	System Sales	327,518,987	291,218,376	36,300,611	12.5%	13,433,536	12,769,969	663,568	5.2%	2.4545	2.2805	0.1740	7.6%
32	Wholesale Sales (excluding Stratified Sales)	14,270,887	13,250,727	1,020,160	7.7%	585,335	560,259	25,076	4.5%	2.4545	2.3651	0.0894	3.8%
33	Jurisdictional Sales	313,248,100	274,816,114	38,431,986	14.0%	12,848,201	12,209,710	638,491	5.2%	2.4545	2.2766	0.1779	7.8%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	313,777,489	275,280,553	38,496,936	14.0%	12,848,201	12,209,710	638,491	5.2%	2.4587	2.2805	0.1782	7.8%
36	True-Up	(854,699)	(854,699)	0	(0.0%)	12,848,201	12,209,710	638,491	5.2%	(0.0067)	(0.0070)	0.0003	(5.0%)
37	TOTAL JURISDICTIONAL FUEL COST	312,922,791	277,582,715	35,340,075	12.7%	12,848,201	12,209,710	638,491	5.2%	2.4520	2.2735	0.1786	7.9%
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	12,848,201	12,209,710	638,491	5.2%	0.0045	0.0048	(0.0002)	(5.0%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	12,848,201	12,209,710	638,491	5.2%	0.0085	0.0090	(0.0004)	(5.0%)
40	SolarTogether (ST) Credit	12,620,290	14,451,627	(1,831,337)	(12.7%)	12,848,201	12,209,710	638,491	5.2%	0.0982	0.1184	(0.0201)	(17.0%)
41	Fuel Factor after adjustments									2.5633	2.4056	0.1577	6.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5630	2.4060	0.1570	6.5%
43													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,863,116,374	1,828,550,839	34,565,536	1.9%	81,873,456	80,801,457	1,071,999	1.3%	2.2756	2.0391	0.2365	11.6%
3	Fuel Cost of Stratified Sales (Sch. 2)	(31,919,118)	(35,272,918)	3,353,800	(9.5%)	(1,410,617)	(1,028,497)	(382,120)	37.2%	2.1075	1.0766	1.0309	95.8%
4	Lease Costs (Sch. 2)	789,427	830,375	(40,948)	(4.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(270,686)	(34,657)	(236,029)	681.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<u>1,831,715,997</u>	<u>1,794,073,639</u>	<u>37,642,358</u>	<u>2.1%</u>	<u>80,462,839</u>	<u>79,772,960</u>	<u>689,879</u>	<u>0.9%</u>	<u>2.2792</u>	<u>2.0731</u>	<u>0.2061</u>	<u>9.9%</u>
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	85,599,717	85,442,992	156,725	0.2%	2,796,868	876,156	1,920,712	219.2%	3.0606	3.0620	(0.0014)	(0.0%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	11,396,541	11,548,477	(151,936)	(1.3%)	296,377	200,039	96,338	48.2%	3.8453	3.8837	(0.0385)	(1.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	6,681,262	3,252,679	3,428,583	105.4%	122,691	163,120	(40,429)	(24.8%)	5.4456	3.9754	1.4702	37.0%
11		<u>103,677,519</u>	<u>100,244,148</u>	<u>3,433,371</u>	<u>3.4%</u>	<u>3,215,936</u>	<u>1,239,315</u>	<u>1,976,620</u>	<u>159.5%</u>	<u>3.2239</u>	<u>3.3148</u>	<u>(0.0910)</u>	<u>(2.7%)</u>
12	TOTAL AVAILABLE	<u>1,935,393,516</u>	<u>1,894,317,786</u>	<u>41,075,730</u>	<u>2.2%</u>	<u>83,678,774</u>	<u>81,012,275</u>	<u>2,666,499</u>	<u>3.3%</u>	<u>2.3155</u>	<u>2.1133</u>	<u>0.2022</u>	<u>9.6%</u>
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(47,389,964)	(49,288,799)	1,898,835	(3.9%)	(1,909,154)	(2,238,031)	328,877	(14.7%)	2.4822	3.1272	(0.6450)	(20.6%)
16	Gains from Off-System Sales (Sch. 6)	(45,228,146)	(45,024,583)	(203,563)	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,321,099)	(805,733)	(1,515,365)	188.1%	(375,301)	(374,365)	(936)	0.3%	0.6185	0.5123	0.1062	20.7%
18		<u>(94,939,209)</u>	<u>(95,119,116)</u>	<u>179,907</u>	<u>(0.2%)</u>	<u>(2,284,455)</u>	<u>(2,612,396)</u>	<u>327,941</u>	<u>(12.6%)</u>	<u>4.1559</u>	<u>3.4252</u>	<u>0.7307</u>	<u>21.3%</u>
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	305,964	297,382	8,583	2.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	916,394	919,998	(3,604)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(58,892)	(34,777)	(24,115)	69.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(27,766,034)	(26,621,947)	(1,144,087)	4.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		<u>(26,602,567)</u>	<u>(25,439,344)</u>	<u>(1,163,223)</u>	<u>4.6%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
25	Total Fuel Costs & Net Power Transactions	<u>1,813,851,740</u>	<u>1,773,759,326</u>	<u>40,092,414</u>	<u>2.3%</u>	<u>81,394,320</u>	<u>37,570,606</u>	<u>43,823,714</u>	<u>116.6%</u>	<u>2.2312</u>	<u>2.0785</u>	<u>0.1527</u>	<u>7.3%</u>
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	27,244,543	39,013,638	(11,769,095)	(30.2%)	1,585,490	1,552,459	33,031	2.1%	0.0362	0.1118	(0.0756)	(67.6%)
29	T & D Losses	100,813,637	36,321,771	64,491,867	177.6%	4,418,516	1,025,801	3,392,714	330.7%	0.1339	0.1041	0.0298	28.7%
30	Company Use	1,968,444	1,917,747	50,697	2.6%	87,830	85,952	1,878	2.2%	0.0026	0.0024	0.0002	8.0%
31	System Sales	1,813,867,445	1,773,775,031	40,092,414	2.3%	75,302,484	74,638,916	663,568	0.9%	2.4117	2.2372	0.1745	7.8%
32	Wholesale Sales (excluding Stratified Sales)	81,782,701	80,122,273	1,660,428	2.1%	3,394,821	3,369,745	25,076	0.7%	2.4119	2.2729	0.1390	6.1%
33	Jurisdictional Sales	1,732,084,744	1,693,652,758	38,431,986	2.3%	71,907,663	71,269,172	638,491	0.9%	2.4117	2.2355	0.1762	7.9%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	1,735,011,967	1,696,515,031	38,496,936	2.3%	71,907,663	71,269,172	638,491	0.9%	2.4158	2.2393	0.1765	7.9%
36	True-Up	(5,982,891)	(5,982,891)	0		71,907,663	71,269,172	638,491	0.9%	(0.0083)	(0.0077)	(0.0006)	8.2%
37	TOTAL JURISDICTIONAL FUEL COST	<u>1,729,029,076</u>	<u>1,690,532,140</u>	<u>38,496,936</u>	<u>2.3%</u>	<u>71,907,663</u>	<u>71,269,172</u>	<u>638,491</u>	<u>0.9%</u>	<u>2.4075</u>	<u>2.2316</u>	<u>0.1759</u>	<u>7.9%</u>
38	GPIF	4,080,194	4,080,194	0	N/A	71,907,663	71,269,172	638,491	0.9%	0.0057	0.0052	0.0004	8.2%
39	Asset Optimization - Company Portion	7,687,699	7,687,699	0		71,907,663	71,269,172	638,491	0.9%	0.0107	0.0099	0.0008	8.2%
40	SolarTogether (ST) Credit	71,441,960	71,441,960	0	N/A	71,907,663	71,269,172	638,491	0.9%	0.0994	0.1330	(0.0336)	(25.3%)
41	Fuel Factor after adjustments									2.5232	2.3797	0.1435	6.0%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									<u>2.5230</u>	<u>2.3800</u>	<u>0.1430</u>	<u>6.0%</u>

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

REVISED 03/20/2024
 SCHEDULE: A6

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,585,293
3	Third-Party Transmission Costs							(28,356)
4	Variable Power Plant O&M Costs Attributable to Sales							(84,336)
5	Net Gain from off System (\$)							2,472,601
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,381,730
8	Variable Power Plant O&M Costs Attributable to Sales							(87,941)
9	Net Gain from off System (\$)							2,293,789
10	<u>Current Month</u>							
11	Actual	229,634	229,634	1.999	3.437	4,590,197	7,892,019	2,472,601
12	Estimated	236,207	236,207	2.106	3.475	4,973,667	8,209,317	2,293,789
13	Difference	(6,573)	(6,573)	(0.107)	(0.039)	(383,470)	(317,299)	178,811
14	Difference %	(2.8%)	(2.8%)	(5.1%)	(1.1%)	(7.7%)	(3.9%)	7.8%
15	<u>Year to Date</u>							
16	Actual	2,284,455	2,284,455	2.176	4.552	49,711,062	103,990,548	43,749,899
17	Estimated	2,291,028	2,291,028	2.187	4.553	50,094,532	104,307,846	44,104,585
18	Difference	(6,573)	(6,573)	(0.010)	(0.001)	(383,470)	(317,298)	(354,686)
19	Difference %	(2.8%)	(2.8%)	(5.1%)	(1.1%)	(7.7%)	(3.9%)	7.8%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	350,257,954	309,499,747	40,758,208	13.2%	15,152,491	13,802,345	1,350,146	9.8%	2.3116	4.4847	(2.1732)	(48.5%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(13,677,125)	(6,502,308)	(7,174,817)	110.3%	(268,736)	(168,148)	(100,588)	59.8%	5.0894	7.7340	(2.6446)	(34.2%)
4	Lease Costs (Sch. 2)	186,119	129,617	56,502	43.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(419,313)	46,722	(466,035)	(997.5%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		336,347,635	303,173,777	33,173,858	10.9%	14,883,755	13,634,197	1,249,558	9.2%	2.2598	4.4473	(2.1874)	(49.2%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,724,851	6,664,787	60,064	0.9%	202,600	206,024	(3,425)	(1.7%)	3.3193	6.4699	(3.1506)	(48.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,129,822	2,026,144	103,678	5.1%	42,727	48,968	(6,240)	(12.7%)	4.9847	8.2754	(3.2907)	(39.8%)
10	Energy Cost of Economy Purchases (Sch. 9)	2,109,132	1,248,680	860,452	68.9%	28,669	32,860	(4,191)	(12.8%)	7	8	(0)	(3.2%)
11		10,963,805	9,939,611	1,024,193	10.3%	273,996	287,852	(13,856)	(4.8%)	4.0014	6.9061	(2.9046)	(42.1%)
12	TOTAL AVAILABLE	347,311,440	313,113,389	34,198,051	10.9%	15,157,751	13,922,049	1,235,701	8.9%	2.2913	4.4981	(2.2068)	(49.1%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,638,134)	(4,682,730)	1,044,596	(22.3%)	(147,086)	(172,360)	25,274	(14.7%)	2.4735	5.4337	(2.9602)	(54.5%)
16	Gains from Off-System Sales (Sch. 6)	(2,301,043)	(2,240,680)	(60,363)	2.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(286,780)	(251,286)	(35,494)	14.1%	(52,867)	(52,997)	130	(0.2%)	0.5425	0.9483	(0.4058)	(42.8%)
18		(6,225,957)	(7,174,695)	948,738	(13.2%)	(199,953)	(225,357)	25,404	(11.3%)	3.1137	6.3674	(3.2537)	(51.1%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	44,784	46,715	(1,932)	(4.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	70,601	82,733	(12,132)	(14.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(13,761)	(15,773)	2,012	(12.8%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,868,696)	(3,130,642)	(1,738,054)	55.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,767,072)	(3,016,967)	(1,750,106)	58.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	336,318,410	302,921,727	33,396,684	11.0%	14,957,798	13,696,693	1,261,105	9.2%	2.2484	4.4233	(2.1748)	(49.2%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(9,756,551)	4,118,033	(13,874,584)	(336.9%)	(433,924)	179,567	(613,490)	(341.7%)	(0.0698)	0.0638	(0.1336)	(209.5%)
29	T & D Losses ⁽²⁾	31,515,766	13,506,680	18,009,086	133.3%	1,401,667	588,958	812,709	138.0%	0.2255	0.2092	0.0163	7.8%
30	Company Use ⁽²⁾	320,578	314,109	6,470	2.1%	14,258	13,697	561	4.1%	0.0023	0.0049	(0.0026)	(52.8%)
31	System Sales	336,318,410	302,921,727	33,396,683	11.0%	13,975,797	12,914,472	1,061,325	8.2%	2.4064	4.6912	(2.2848)	(48.7%)
32	Wholesale Sales (excluding Stratified Sales)	16,057,892	13,801,417	2,256,476	16.3%	667,289	580,084	87,205	15.0%	2.4064	4.7584	(2.3520)	(49.4%)
33	Jurisdictional Sales	320,260,517	289,120,310	31,140,207	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4064	4.6880	(2.2816)	(48.7%)
34	Jurisdictional Line Loss Multiplier									1.0017	1.0017		
35	Jurisdictional Sales Adjusted for Line Losses	320,801,758	289,608,923	31,192,834	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4105	4.6960	(2.2855)	(48.7%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	13,308,507	12,334,388	974,120	7.9%	(0.0064)	(0.0139)	0.0074	(53.7%)
37	TOTAL JURISDICTIONAL FUEL COST	319,947,059	288,754,225	31,192,834	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4041	4.6821	(2.2780)	(48.7%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	13,308,507	12,334,388	974,120	7.9%	0.0044	0.0095	(0.0051)	(53.7%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	13,308,507	12,334,388	974,120	7.9%	0.0083	0.0178	(0.0096)	(53.7%)
40	SolarTogether (ST) Credit	12,274,795	13,932,605	(1,657,810)	(11.9%)	13,308,507	12,334,388	974,120	7.9%	0.0922	0.2259	(0.1337)	(59.2%)
41	Fuel Factor after adjustments									2.5089	4.9353	(2.4263)	(49.2%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5090	4.9350	(2.4260)	(49.2%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	2,213,374,329	2,138,066,290	75,308,039	3.5%	97,025,947	94,603,802	2,422,145	2.6%	2.2812	2.2600	0.0212	0.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(45,596,243)	(41,775,226)	(3,821,017)	9.1%	(1,679,353)	(1,504,402)	(174,951)	11.6%	2.7151	2.7769	(0.0618)	(2.2%)
4	Lease Costs (Sch. 2)	975,546	959,992	15,554	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(689,999)	398,679	(1,088,678)	(273.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,168,063,632	2,097,649,735	70,413,897	3.4%	95,346,594	93,099,400	2,247,194	2.4%	2.2739	2.2531	0.02075	0.9%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	92,324,409	92,107,779	216,630	0.2%	2,999,467	3,006,904	(7,437)	(0.2%)	3.0780	3.0632	0.0148	0.5%
9	Energy Payments to Qualifying Facilities (Sch. 8)	13,526,363	13,574,622	(48,259)	(0.4%)	339,104	350,749	(11,645)	(3.3%)	3.9889	3.8702	0.1187	3.1%
10	Energy Cost of Economy Purchases (Sch. 9)	8,790,394	4,501,359	4,289,035	95.3%	151,360	105,312	46,048	43.7%	5.8076	4.2743	1.5333	35.9%
11		114,641,166	110,183,759	4,457,407	4.0%	3,489,931	3,462,965	26,966	0.8%	3.2849	3.1818	0.1031	3.2%
12	TOTAL AVAILABLE	2,282,704,798	2,207,833,494	74,871,304	3.4%	98,836,525	96,562,365	2,274,160	2.4%	2.3096	2.2864	0.0231	1.0%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(51,028,098)	(53,971,529)	2,943,431	(5.5%)	(2,056,240)	(2,410,391)	354,151	(14.7%)	2.4816	2.2621	0.2195	9.7%
16	Gains from Off-System Sales (Sch. 6)	(47,529,190)	(47,265,263)	(263,927)	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,607,879)	(1,057,019)	(1,550,860)	146.7%	(428,168)	(427,362)	(806)	0.2%	0.6091	0.4974	0.1116	22.4%
18		(101,165,166)	(102,293,811)	1,128,644	(1.1%)	(2,484,408)	(2,837,753)	353,345	(12.5%)	4.0720	5.1646	(1.0926)	(21.2%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	350,748	344,097	6,651	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	986,995	1,002,731	(15,736)	(1.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(72,652)	(50,550)	(22,102)	43.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(32,634,730)	(29,752,589)	(2,882,141)	9.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(31,369,639)	(28,456,311)	(2,913,328)	10.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,150,169,993	2,077,083,372	73,086,621	3.5%	96,352,118	93,724,612	2,627,505	2.8%	2.2316	2.1698	0.0618	2.8%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	23,606,409	34,330,908	(10,724,499)	(31.2%)	1,438,404	1,380,099	58,305	4.2%	1.6412	2.4876	(0.8464)	(34.0%)
29	T & D Losses	132,329,403	127,716,851	4,612,552	3.6%	5,820,183	5,708,481	111,702	2.0%	2.2736	2.2373	0.0363	1.6%
30	Company Use	2,289,022	2,231,855	57,167	2.6%	102,088	99,648	2,439	2.4%	2.2422	2.2397	0.0025	0.1%
31	System Sales	2,150,185,855	2,076,696,758	73,489,097	3.5%	89,278,281	87,553,388	1,724,893	2.0%	2.4084	2.3719	0.0365	1.5%
32	Wholesale Sales (excluding Stratified Sales)	97,840,593	93,923,690	3,916,904	4.2%	4,062,110	3,949,828	112,282	2.8%	2.4086	2.3779	0.0307	1.3%
33	Jurisdictional Sales	2,052,345,261	1,982,773,068	69,572,193	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4084	2.3716	0.0368	1.6%
34	Jurisdictional Line Loss Multiplier												N/A
35	Jurisdictional Sales Adjusted for Line Losses	2,055,813,725	1,986,123,954	69,689,770	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4125	2.3756	0.0368	1.6%
36	True-Up	(6,837,589)	(6,837,589)	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	(0.0080)	(0.0082)	0.0002	(1.9%)
37	TOTAL JURISDICTIONAL FUEL COST	2,048,976,135	1,979,286,365	69,689,770	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4044	2.3675	0.0370	1.6%
38	GPIF	4,663,079	4,663,079	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	0.0055	0.0056	(0.0001)	(1.9%)
39	Asset Optimization - Company Portion	8,785,941	8,785,941	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	0.0103	0.0105	(0.0002)	(1.9%)
40	SolarTogether (ST) Credit	83,716,755	85,374,565	(1,657,810)	(1.9%)	85,216,171	83,603,560	1,612,611	1.9%	0.0982	0.1021	(0.0039)	(3.8%)
41	Fuel Factor after adjustments									5.0321	0.7934	4.2387	534.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5180	0.7930	1.7250	217.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

REVISED 03/20/2024
SCHEDULE A6

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,301,043
3	Third-Party Transmission Costs							(19,824)
4	Variable Power Plant O&M Costs Attributable to Sales							(70,601)
5	Net Gain from off System (\$)							2,210,618
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,240,680
8	Variable Power Plant O&M Costs Attributable to Sales							(82,733)
9	Net Gain from off System (\$)							2,157,947
10	<u>Current Month</u>							
11	Actual	199,953	199,953	1.963	3.487	3,924,914	6,971,415	2,210,618
12	Estimated	225,357	225,357	2.189	3.553	4,934,015	8,006,915	2,157,947
13	Difference	(25,404)	(25,404)	(0.227)	(0.066)	(1,009,101)	(1,035,500)	52,671
14	Difference %	(11.3%)	(11.3%)	(10.3%)	(1.9%)	(20.5%)	(12.9%)	2.4%
15	<u>Year to Date</u>							
16	Actual	2,484,408	2,484,408	2.159	4.466	53,635,977	110,961,963	45,960,517
17	Estimated	2,516,385	2,516,385	2.187	4.463	55,028,547	112,314,761	46,262,532
18	Difference	(31,977)	(31,977)	(0.028)	0.003	(1,392,571)	(1,352,799)	(302,015)
19	Difference %	(11.3%)	(11.3%)	(10.3%)	(1.9%)	(20.5%)	(12.9%)	2.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	297,513,818	279,283,517	18,230,301	6.5%	13,472,093	12,747,543	724,550	5.7%	2.2084	2.1909	0.0175	0.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,580,845)	(5,921,949)	(658,896)	11.1%	(272,164)	(166,769)	(105,395)	63.2%	2.4180	3.5510	(1.1330)	(31.9%)
4	Lease Costs (Sch. 2)	103,481	129,617	(26,136)	(20.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	10,659	46,722	(36,063)	(77.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		291,047,113	273,537,907	17,509,206	6.4%	13,199,929	12,580,774	619,155	4.9%	2.2049	2.1743	0.0307	1.4%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,839,319	6,677,982	161,337	2.4%	181,120	201,580	(20,460)	(10.1%)	3.7761	3.3128	0.4633	14.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,838,294	1,732,624	105,670	6.1%	45,771	42,034	3,737	8.9%	4.0163	4.1220	(0.1057)	(2.6%)
10	Energy Cost of Economy Purchases (Sch. 9)	481,760	1,234,200	(752,440)	(61.0%)	5,467	36,300	(30,833)	(84.9%)	7.6983	3.4000	4.2983	126.4%
11		9,159,372	9,644,806	(485,434)	(5.0%)	232,358	279,913	(47,555)	(17.0%)	3.9285	3.4456	0.4829	14.0%
12	TOTAL AVAILABLE	300,206,486	283,182,714	17,023,772	6.0%	13,432,287	12,860,687	571,600	4.4%	2.2348	2.2019	0.0329	1.5%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,184,275)	(4,289,130)	(2,895,145)	67.5%	(318,098)	(152,100)	(165,998)	109.1%	2.2585	2.8199	(0.5614)	(19.9%)
16	Gains from Off-System Sales (Sch. 6)	(3,674,520)	(1,971,600)	(1,702,920)	86.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(133,679)	(243,180)	109,501	(45.0%)	(26,120)	(51,287)	25,167	(49.1%)	0.5118	0.4742	0.0376	7.9%
18		(10,992,474)	(6,503,910)	(4,488,564)	69.0%	(344,218)	(203,387)	(140,831)	69.2%	3.1935	3.1978	(0.0043)	(0.1%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	40,183	40,891	(708)	(1.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	152,687	89,280	63,407	71.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,624)	(17,424)	14,800	(84.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,183,923)	(3,130,642)	(1,053,281)	33.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,993,677)	(3,017,895)	(975,782)	32.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	285,220,335	273,660,909	11,559,426	4.2%	13,088,069	12,657,300	430,769	3.4%	2.1791	2.1621	0.0171	0.8%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(25,704,579)	(18,319,526)	(7,385,053)	40.3%	(1,179,570)	(847,310)	(332,260)	39.2%	(0.1883)	(0.1419)	(0.0464)	32.7%
29	T & D Losses ⁽²⁾	13,098,586	12,568,254	530,332	4.2%	601,088	581,304	19,784	3.4%	0.0959	0.0973	(0.0014)	(1.5%)
30	Company Use ⁽²⁾	306,564	289,455	17,108	5.9%	13,088	12,657	431	3.4%	0.0022	0.0022	0.0000	0.1%
31	System Sales	285,220,335	273,660,909	11,559,426	4.2%	13,653,464	12,910,649	742,814	5.8%	2.0890	2.1197	(0.0307)	(1.4%)
32	Wholesale Sales (excluding Stratified Sales)	13,845,451	12,468,265	1,377,186	11.0%	662,780	582,377	80,404	13.8%	2.0890	2.1409	(0.0519)	(2.4%)
33	Jurisdictional Sales	271,374,884	261,192,644	10,182,240	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0890	2.1186	(0.0297)	(1.4%)
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	271,833,508	261,634,060	10,199,448	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0925	2.1222	(0.0297)	(1.4%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	12,990,683	12,328,273	662,411	5.4%	(0.0066)	(0.0069)	0.0004	(5.1%)
37	TOTAL JURISDICTIONAL FUEL COST	270,978,809	260,779,361	10,199,448	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0859	2.1153	(0.0293)	(1.4%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	12,990,683	12,328,273	662,411	5.4%	0.0045	0.0047	(0.0002)	(5.1%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	12,990,683	12,328,273	662,411	5.4%	0.0085	0.0089	(0.0005)	(5.1%)
40	SolarTogether (ST) Credit	12,760,269	12,563,841	196,428	1.6%	12,990,683	12,328,273	662,411	5.4%	0.0982	0.1019	(0.0037)	(3.6%)
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.1970	2.2310	(0.0340)	(1.5%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	2,510,888,147	2,417,349,807	93,538,340	3.9%	110,498,040	107,351,345	3,146,695	2.9%	2.2723	2.2518	0.0205	0.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(52,177,088)	(47,697,175)	(4,479,913)	9.4%	(1,951,517)	(1,671,170)	(280,346)	16.8%	2.6737	2.8541	(0.1804)	(6.3%)
4	Lease Costs (Sch. 2)	1,079,027	1,089,609	(10,582)	(1.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(679,340)	445,401	(1,124,741)	(252.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,459,110,745	2,371,187,642	87,923,103	3.7%	108,546,523	105,680,174	2,866,349	2.7%	2.2655	2.2437	0.02175	1.0%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	99,163,886	98,785,761	378,125	0.4%	3,180,587	3,206,764	(26,176)	(0.8%)	3.1178	3.0805	0.0372	1.2%
9	Energy Payments to Qualifying Facilities (Sch. 8)	15,364,657	15,307,246	57,411	0.4%	384,875	392,783	(7,907)	(2.0%)	3.9921	3.8971	0.0950	2.4%
10	Energy Cost of Economy Purchases (Sch. 9)	9,272,153	5,735,559	3,536,594	61.7%	156,827	141,612	15,215	10.7%	5.8827	4.0502	1.8325	45.2%
11		123,800,696	119,828,566	3,972,130	3.3%	3,722,289	3,741,158	(18,869)	(0.5%)	3.3252	3.2030	0.1222	3.8%
12	TOTAL AVAILABLE	2,582,911,441	2,491,016,208	91,895,234	3.7%	112,268,812	109,421,332	2,847,480	2.6%	2.3006	2.2765	0.0241	1.1%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(58,212,373)	(58,260,659)	48,286	(0.1%)	(2,374,338)	(2,562,491)	188,153	(7.3%)	2.4517	2.2653	0.1865	8.2%
16	Gains from Off-System Sales (Sch. 6)	(51,203,709)	(49,236,863)	(1,966,846)	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,741,558)	(1,300,199)	(1,441,359)	110.9%	(454,288)	(478,649)	24,361	(5.1%)	0.6035	0.4949	0.1085	21.9%
18		(112,157,639)	(108,797,721)	(3,359,919)	3.1%	(2,828,626)	(3,041,140)	212,515	(7.0%)	3.9651	3.5909	0.3742	10.4%
19	Total Incremental Optimization Costs				0.0%								
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	390,931	384,988	5,943	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,139,682	1,092,011	47,671	4.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(75,277)	(67,974)	(7,303)	10.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(36,818,653)	(32,883,231)	(3,935,422)	12.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(35,363,317)	(31,474,206)	(3,889,110)	12.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,435,390,485	2,350,744,281	84,646,204	3.6%	109,440,187	106,380,192	3,059,995	2.9%	2.2253	2.2098	0.0156	0.7%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(2,081,742)	16,011,382	(18,093,124)	(113.0%)	1,354,735	3,733,603	(2,378,868)	(63.7%)	(0.0020)	0.0164	(0.0184)	(112.3%)
29	T & D Losses	145,428,781	140,285,105	5,143,676	3.7%	5,026,191	4,885,657	140,534	2.9%	0.1413	0.1437	(0.0024)	(1.7%)
30	Company Use	2,595,586	2,521,311	74,275	2.9%	116,156	106,380	2,270	2.0%	0.0025	0.0026	0.0016	(2.3%)
31	System Sales	2,435,406,190	2,350,357,666	85,048,523	3.6%	102,943,104	97,654,552	5,288,552	5.4%	2.3658	2.4068	(0.0410)	(1.7%)
32	Wholesale Sales (excluding Stratified Sales)	111,686,044	106,391,954	5,073,774	5.0%	4,736,250	4,532,205	204,045	4.5%	2.3581	2.3475	0.0055	0.5%
33	Jurisdictional Sales	2,323,720,146	2,243,965,712	79,754,434	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3661	2.3391	0.0273	1.2%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,327,647,233	2,247,758,014	79,889,219	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3701	2.3431	0.0271	1.2%
36	True-Up	(7,692,288)	(7,692,288)	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	(0.0078)	(0.0080)	0.0002	(2.3%)
37	TOTAL JURISDICTIONAL FUEL COST	2,319,954,945	2,240,065,726	79,889,219	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3623	2.3351	0.0273	1.2%
38	GPIF	5,245,964	5,245,964	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0053	0.0055	(0.0001)	(2.3%)
39	Asset Optimization - Company Portion	9,884,184	9,884,184	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0101	0.0103	(0.0002)	(2.3%)
40	SolarTogether (ST) Credit	96,477,023	97,938,406	(1,461,382)	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0982	0.1021	(0.0039)	(3.8%)
41	Fuel Factor after adjustments									2.4757	2.4529	0.0228	0.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4530	0.0230	0.9%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

REVISED 03/20/2024
 SCHEDULE: A6

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,674,520
3	Variable Power Plant O&M Costs Attributable to Sales							(152,687)
4	Net Gain from off System (\$)							3,521,833
5	<u>Other Estimate</u>							
6	Gross Gain from off System Sales (\$)							1,971,600
7	Variable Power Plant O&M Costs Attributable to Sales							(89,280)
8	Net Gain from off System (\$)							1,882,320
9	<u>Current Month</u>							
10	Actual	344,218	344,218	2.126	3.631	7,317,954	12,499,257	3,521,833
11	Estimated	203,387	203,387	2.228	3.657	4,532,310	7,437,810	1,882,320
12	Difference	140,831	140,831	(0.102)	(0.026)	2,785,644	5,061,448	1,639,513
13	Difference %	69.2%	69.2%	(4.6%)	(0.7%)	61.5%	68.1%	87.1%
14	<u>Year to Date</u>							
15	Actual	2,828,626	2,828,626	2.155	4.365	60,953,931	123,461,220	49,482,350
16	Estimated	2,719,772	2,719,772	2.190	4.403	59,560,857	119,752,571	48,144,852
17	Difference	108,853	108,853	(0.035)	(0.038)	1,393,074	3,708,649	1,337,498
18	Difference %	69.2%	69.2%	(4.6%)	(0.7%)	61.5%	68.1%	87.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

REVISED 03/20/2024
 SCHEDULE A9

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	1,731,262	481,759	5,467	2,624
3	Estimated	1,613,139	1,234,200	36,300	0
4					
5	Year to Date				
6	Actual	17,517,950	9,272,153	156,827	75,276
7	Estimated	8,654,328	5,735,558	141,612	13,498

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
Schedule A1

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	289,558,259	272,779,837	16,778,422	6.2%	12,160,886	11,904,681	256,205	2.2%	2.3811	2.2914	0.0897	3.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,088,463)	(5,328,394)	(760,069)	14.3%	(218,675)	(153,264)	(65,412)	42.7%	2.7842	3.4766	(0.6924)	(19.9%)
4	Lease Costs (Sch. 2)	136,241	129,001	7,240	5.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(215,883)	46,722	(262,605)	(562.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		283,390,154	267,627,165	15,762,988	5.9%	11,942,211	11,751,417	190,794	1.6%	2.3730	2.2774	0.0956	4.2%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,660,576	6,814,308	(153,733)	(2.3%)	221,089	208,430	12,659	6.1%	3.0126	3.2694	(0.2567)	(7.9%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,776,961	2,018,139	(241,179)	(12.0%)	57,275	54,378	2,897	5.3%	3.1025	3.7113	(0.6088)	(16.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	160,844	724,160	(563,316)	(77.8%)	3,096	22,630	(19,534)	(86.3%)	5.1952	3.2000	1.9952	62.4%
11		8,598,380	9,556,608	(958,227)	(10.0%)	281,460	285,437	(3,978)	(1.4%)	3.0549	3.3481	(0.2931)	(8.8%)
12	TOTAL AVAILABLE	291,988,534	277,183,773	14,804,761	5.3%	12,223,671	12,036,855	186,816	1.6%	2.3887	2.3028	0.0859	3.7%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(6,285,430)	(3,509,482)	(2,775,947)	79.1%	(302,656)	(150,660)	(151,996)	100.9%	2.0768	2.3294	(0.2526)	(10.8%)
16	Gains from Off-System Sales (Sch. 6)	(3,388,735)	(1,807,920)	(1,580,815)	87.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(378,659)	(251,286)	(127,373)	50.7%	(80,504)	(52,997)	(27,507)	51.9%	0.4704	0.4742	(0.0038)	(0.8%)
18		(10,052,824)	(5,568,688)	(4,484,136)	80.5%	(383,160)	(203,657)	(179,503)	88.1%	2.6237	2.7343	(0.1107)	(4.0%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	42,457	44,774	(2,317)	(5.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	145,275	72,317	72,958	100.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,486)	(10,862)	9,376	(86.3%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,658,659)	(3,130,642)	(1,528,017)	48.8%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,472,413)	(3,024,414)	(1,447,999)	47.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	277,463,297	268,590,671	8,872,626	3.3%	11,840,511	11,833,198	7,313	0.1%	2.3433	2.2698	0.0735	3.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(15,571,760)	(13,164,614)	(2,407,147)	18.3%	(664,512)	(579,988)	(84,523)	14.6%	(0.1306)	(0.1110)	(0.0196)	17.7%
29	T & D Losses ⁽²⁾	13,378,531	12,335,397	1,043,135	8.5%	570,917	543,456	27,462	5.1%	0.1122	0.1040	0.0082	7.9%
30	Company Use ⁽²⁾	297,023	271,235	25,788	9.5%	12,677	11,833	844	7.1%	0.0025	0.0023	0.0002	8.9%
31	System Sales	277,463,297	268,590,671	8,872,626	3.3%	11,921,428	11,857,897	63,531	0.5%	2.3274	2.2651	0.0624	2.8%
32	Wholesale Sales (excluding Stratified Sales)	13,514,038	12,289,122	1,224,916	10.0%	580,641	542,547	38,094	7.0%	2.3274	2.2651	0.0624	2.8%
33	Jurisdictional Sales	263,949,259	256,301,550	7,647,710	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3274	2.2651	0.0624	2.8%
34	Jurisdictional Line Losses	446,074	433,150							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	264,395,334	256,734,699	7,660,634	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3314	2.2689	0.0625	2.8%
36	True-Up	(854,699)	(854,699)	0	(0.0%)	11,340,787	11,315,350	25,437	0.2%	(0.0075)	(0.0076)	0.0000	(0.2%)
37	TOTAL JURISDICTIONAL FUEL COST	263,540,635	255,880,001	7,660,634	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3238	2.2614	0.0625	2.8%
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	11,340,787	11,315,350	25,437	0.2%	0.0051	0.0052	(0.0000)	(0.2%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	11,340,787	11,315,350	25,437	0.2%	0.0097	0.0097	(0.0000)	(0.2%)
40	SolarTogether (ST) Credit	11,239,559	12,320,633	(1,081,074)	(8.8%)	11,340,787	11,315,350	25,437	0.2%	0.0991	0.1089	(0.0098)	(9.0%)
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.1970	2.2310	(0.0340)	(1.5%)
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
Schedule A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	2,800,446,406	2,690,129,644	110,316,762	4.1%	122,658,926	119,256,026	3,402,900	2.9%	2.2831	2.2558	0.0274	1.2%
3	Fuel Cost of Stratified Sales (Sch. 2)	(58,265,551)	(53,025,569)	(5,239,982)	9.9%	(2,170,192)	(1,824,434)	(345,758)	19.0%	2.6848	2.9064	(0.2216)	(7.6%)
4	Lease Costs (Sch. 2)	1,215,268	1,218,610	(3,342)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(895,223)	105,509	(1,000,732)	(948.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,742,500,899	2,638,428,193	104,072,706	3.9%	120,488,734	117,431,591	3,057,143	2.6%	2.2761	2.2468	0.02937	1.3%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	105,824,462	105,600,069	224,392	0.2%	3,401,676	3,415,193	(13,517)	(0.4%)	3.1110	3.0921	0.0189	0.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)	17,141,618	17,325,385	(183,767)	(1.1%)	442,150	447,160	(5,010)	(1.1%)	3.8769	3.8745	0.0023	0.1%
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	159,923	164,242	(4,319)	(2.6%)	5.8985	3.9330	1.9654	50.0%
11		132,399,076	129,385,173	3,013,903	2.3%	4,003,749	4,026,596	(22,846)	(0.6%)	3.3069	3.2133	0.0936	2.9%
12	TOTAL AVAILABLE	2,874,899,975	2,767,813,366	107,086,609	3.9%	124,492,483	121,458,187	3,034,296	2.5%	2.3093	2.2788	0.0305	1.3%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(64,497,803)	(61,770,141)	(2,727,662)	4.4%	(2,676,994)	(2,249,840)	(427,154)	19.0%	2.4093	2.7455	(0.3362)	(12.2%)
16	Gains from Off-System Sales (Sch. 6)	(54,592,444)	(51,044,783)	(3,547,661)	7.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,120,217)	(1,551,485)	(1,568,732)	101.1%	(534,792)	(523,175)	(11,617)	2.2%	0.5834	0.2966	0.2869	96.7%
18		(122,210,463)	(114,366,409)	(7,844,054)	6.9%	(3,211,786)	(2,773,015)	(438,771)	15.8%	3.8051	4.1243	(0.3192)	(7.7%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	433,388	429,761	3,626	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,284,957	1,164,328	120,629	10.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(41,477,312)	(36,013,873)	(5,463,438)	15.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(39,835,730)	(34,498,620)	(5,337,110)	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,712,853,782	2,618,948,337	93,905,445	3.6%	121,280,697	118,685,172	2,595,525	2.2%	2.2368	2.2066	0.0302	1.4%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(17,653,502)	2,846,769	(20,500,271)	(720.1%)	(691,784)	228,446	(920,230)	(402.8%)	(0.0154)	0.0025	(0.0179)	(706.4%)
29	T & D Losses	158,807,312	152,620,502	6,186,811	4.1%	6,979,117	6,016,106	963,010	16.0%	0.1383	0.1359	0.0024	1.8%
30	Company Use	2,892,609	2,792,546	100,063	3.6%	128,833	118,685	10,148	8.6%	0.0025	0.0025	0.0016	1.3%
31	System Sales	2,712,869,487	2,618,948,338	93,921,149	3.6%	114,864,532	112,321,934	2,542,597	2.3%	2.3618	2.3316	(0.0410)	1.3%
32	Wholesale Sales (excluding Stratified Sales)	125,200,082	118,681,076	6,519,006	5.5%	5,316,891	5,074,752	242,139	4.8%	2.3548	2.3387	0.0055	0.7%
33	Jurisdictional Sales	2,587,669,405	2,500,267,262	87,402,143	3.5%	109,547,641	107,247,182	2,300,458	2.1%	2.3621	2.3313	0.0273	1.3%
34	Jurisdictional Line Loss Multiplier	4,373,161	4,225,452							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,592,042,566	2,504,492,713	87,549,853	3.5%	109,547,641	107,247,182	2,300,458	2.1%	2.3661	2.3353	0.0309	1.3%
36	True-Up	(8,546,987)	(8,546,987)	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	(0.0078)	(0.0080)	0.0002	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	2,583,495,580	2,495,945,727	87,549,853	3.5%	109,547,641	107,247,182	2,300,458	2.1%	2.3583	2.3273	0.0310	1.3%
38	GPIF	5,828,849	5,828,849	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	0.0053	0.0054	(0.0001)	(2.1%)
39	Asset Optimization - Company Portion	10,982,427	10,982,427	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	0.0100	0.0102	(0.0002)	(2.1%)
40	SolarTogether (ST) Credit	107,716,583	112,090,376	(4,373,793)	(3.9%)	109,547,641	107,247,182	2,300,458	2.1%	0.0983	0.1045	(0.0062)	(5.9%)
41	Fuel Factor after adjustments									2.4757	2.4475	0.0282	1.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4470	0.0290	1.2%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

REVISED 03/20/2024
 SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,388,735
3	Third-Party Transmission Costs							(1,287)
4	Variable Power Plant O&M Costs Attributable to Sales							(145,275)
5	Net Gain from off System (\$)							<u>3,242,173</u>
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,807,920
8	Variable Power Plant O&M Costs Attributable to Sales							(72,317)
9	Net Gain from off System (\$)							<u>1,735,603</u>
10	<u>Current Month</u>							
11	Actual	383,160	383,160	1.739	2.903	6,664,089	11,122,035	3,242,173
12	Estimated	203,657	203,657	1.847	2.993	3,760,768	6,095,998	1,735,603
13	Difference	179,503	179,503	(0.107)	(0.091)	2,903,321	5,026,038	1,506,570
14	Difference %	88.1%	88.1%	(5.8%)	(3.0%)	77.2%	82.4%	86.8%
15	<u>Year to Date</u>							
16	Actual	3,211,786	3,211,786	2.105	4.190	67,618,019	134,583,256	52,724,523
17	Estimated	2,923,429	2,923,429	2.166	4.305	63,321,625	125,848,569	49,880,455
18	Difference	288,357	288,357	(0.061)	(0.115)	4,296,395	8,734,687	2,844,068
19	Difference %	88.1%	88.1%	(5.8%)	(3.0%)	77.2%	82.4%	86.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

REVISED 03/20/2024
 SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	584,075	160,844	3,096	1,486
3	Estimated	959,292	724,160	22,630	
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	159,923	76,762
7	Estimated	9,613,620	6,459,718	164,242	78,836

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	257,296,718	248,942,374	8,354,344	3.4%	10,529,404	9,985,223	544,181	5.4%	2.4436	2.4931	(0.0495)	(2.0%)
3	Fuel Cost of Stratified Sales (Sch. 2)	5,728,522	(5,234,681)	10,963,203	(209.4%)	(211,164)	(145,858)	(65,306)	44.8%	N/A	3.5889	N/A	N/A
4	Lease Costs (Sch. 2)	202,871	129,617	73,254	56.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(159,490)	46,722	(206,212)	(441.4%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		263,068,621	243,884,032	19,184,589	7.9%	10,318,240	9,839,365	478,875	4.9%	2.5495	2.4787	0.0709	2.9%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,301,082	7,400,061	901,020	12.2%	240,347	218,434	21,913	10.0%	3.4538	3.3878	0.0660	1.9%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,600,424	1,640,801	(40,378)	(2.5%)	47,914	40,109	7,805	19.5%	3.3402	4.0909	(0.7507)	(18.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
11		9,901,505	9,040,863	860,643	9.5%	288,261	258,543	29,718	11.5%	3.4349	3.4968	(0.0619)	(1.8%)
12	TOTAL AVAILABLE	272,970,126	252,924,895	20,045,231	7.9%	10,606,500	10,097,908	508,593	5.0%	2.5736	2.5047	0.0689	2.8%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(17,384,639)	(4,258,719)	(13,125,920)	308.2%	(603,766)	(192,000)	(411,766)	214.5%	2.8794	2.2181	0.6613	29.8%
16	Gains from Off-System Sales (Sch. 6)	(4,607,629)	(1,981,885)	(2,625,744)	132.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(246,261)	(237,857)	(8,404)	3.5%	(49,525)	(52,442)	2,917	(5.6%)	0.4972	0.4536	0.0437	9.6%
18		(22,238,528)	(6,478,460)	(15,760,068)	243.3%	(653,291)	(244,442)	(408,849)	167.3%	3.4041	2.6503	0.7538	28.4%
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,958	40,891	3,067	7.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	168,052	92,160	75,892	82.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,279,158)	(3,130,642)	(1,148,516)	36.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,067,148)	(2,997,591)	(1,069,556)	35.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	246,664,450	243,448,843	3,215,607	1.3%	9,953,209	9,853,466	99,743	1.0%	2.4782	2.4707	0.0075	0.3%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(13,650,677)	(21,377,196)	7,726,519	(36.1%)	(550,821)	(865,231)	314,410	(36.3%)	(0.1349)	(0.2131)	0.0781	(36.7%)
29	T & D Losses ⁽²⁾	9,309,069	11,180,724	(1,871,654)	(16.7%)	375,632	452,534	(76,902)	(17.0%)	0.0920	0.1114	(0.0194)	(17.4%)
30	Company Use ⁽²⁾	277,532	232,784	44,748	19.2%	11,638	232,784	(221,146)	(95.0%)	0.0027	0.0023	0.0004	18.2%
31	System Sales	246,664,450	243,448,843	3,215,607	1.3%	10,116,761	10,033,379	83,381	0.8%	2.4382	2.4264	0.0118	0.5%
32	Wholesale Sales (excluding Stratified Sales)	12,502,581	12,351,259	151,321	1.2%	512,784	509,039	3,745	0.7%	2.4382	2.4264	0.0118	0.5%
33	Jurisdictional Sales	234,161,870	231,097,584	3,064,286	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4382	2.4264	0.0118	0.5%
34	Jurisdictional Line Losses	395,734	390,555							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	234,557,603	231,488,139	3,069,464	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4423	2.4305	0.0118	0.5%
36	True-Up	(854,699)	(854,699)	0	N/A	9,603,977	9,524,341	79,636	0.8%	(0.0089)	(0.0090)	0.0001	(0.8%)
37	TOTAL JURISDICTIONAL FUEL COST	233,702,904	230,633,440	3,069,464	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4334	2.4215	0.0119	0.5%
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	9,603,977	9,524,341	79,636	0.8%	0.0061	0.0061	(0.0001)	(0.8%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	N/A	9,603,977	9,524,341	79,636	0.8%	0.0114	0.0115	(0.0001)	(0.8%)
40	SolarTogether (ST) Credit	11,502,682	10,212,861	1,289,821	12.6%	9,603,977	9,524,341	79,636	0.8%	0.1198	0.1072	0.0125	11.7%
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.1970	2.2310	(0.0340)	(1.5%)

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	3,057,743,124	2,939,072,018	118,671,106	4.0%	133,188,329	129,241,248	3,947,081	3.1%	2.2958	2.2741	0.0217	1.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(52,537,029)	(58,260,250)	5,723,221	(9.8%)	(2,381,356)	(1,970,292)	(411,064)	20.9%	2.2062	2.9569	(0.7508)	(25.4%)
4	Lease Costs (Sch. 2)	1,418,139	1,348,227	69,912	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(1,054,713)	152,231	(1,206,944)	(792.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		3,005,569,520	2,882,312,225	123,257,294	4.3%	130,806,973	127,270,956	3,536,018	2.8%	2.2977	2.2647	0.03301	1.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	114,125,543	113,000,131	1,125,413	1.0%	3,642,023	3,637,068	4,955	0.1%	3.1336	3.1069	0.0267	0.9%
9	Energy Payments to Qualifying Facilities (Sch. 8)	18,742,041	18,966,186	(224,145)	(1.2%)	490,064	487,269	2,795	0.6%	3.8244	3.8923	(0.0679)	(1.7%)
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	159,923	164,242	(4,319)	(2.6%)	5.8985	3.9330	1.9654	50.0%
11		142,300,582	138,426,036	3,874,546	2.8%	4,292,010	4,288,579	3,431	0.1%	3.3155	3.2278	0.0877	2.7%
12	TOTAL AVAILABLE	3,147,870,101	3,020,738,261	127,131,840	4.2%	135,098,983	131,559,535	3,539,449	2.7%	2.3300	2.2961	0.0339	1.5%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(81,882,441)	(66,028,860)	(15,853,581)	24.0%	(3,280,760)	(2,441,840)	(838,920)	34.4%	2.4958	2.7041	(0.2082)	(7.7%)
16	Gains from Off-System Sales (Sch. 6)	(59,200,072)	(53,026,668)	(6,173,404)	11.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,366,478)	(1,789,341)	(1,577,137)	88.1%	(584,317)	(575,616)	(8,701)	N/A	0.5761	0.3109	0.2653	85.3%
18		(144,448,991)	(120,844,869)	(23,604,122)	19.5%	(3,865,077)	(3,017,456)	(847,620)	28.1%	3.7373	4.0049	(0.2676)	(6.7%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	477,346	470,652	6,694	1.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,453,009	1,256,488	196,522	15.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(45,756,469)	(39,144,515)	(6,611,954)	16.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(43,902,878)	(37,496,212)	(6,406,666)	17.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,959,518,232	2,862,397,181	97,121,052	3.4%	131,233,907	128,542,078	2,691,829	2.1%	2.2551	2.2268	0.0283	1.3%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(31,302,305)	(18,530,427)	(12,771,878)	68.9%	(691,784)	(636,785)	(54,999)	8.6%	(0.0250)	(0.0151)	(0.0099)	65.4%
29	T & D Losses ⁽²⁾	168,148,160	163,801,225	4,346,935	2.7%	6,815,565	6,695,007	120,558	1.8%	0.1345	0.1339	0.0007	0.5%
30	Company Use ⁽²⁾	3,170,141	3,025,330	144,811	4.8%	128,833	128,542	291	0.2%	0.0025	0.0025	0.0016	2.6%
31	System Sales	2,959,533,937	2,862,397,181	97,136,756	3.4%	124,981,293	122,355,314	2,625,979	2.1%	2.3680	2.3394	(0.0410)	1.2%
32	Wholesale Sales (excluding Stratified Sales)	137,702,662	131,032,335	6,670,327	5.1%	5,829,675	5,583,791	245,885	4.4%	2.3621	2.3467	0.0055	0.7%
33	Jurisdictional Sales	2,821,831,275	2,731,364,846	90,466,429	3.3%	119,151,617	116,771,523	2,380,094	2.0%	2.3683	2.3391	0.0273	1.2%
34	Jurisdictional Line Loss Multiplier	4,768,895	4,616,007							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,826,600,169	2,735,980,853	90,619,317	3.3%	119,151,617	116,771,523	2,380,094	2.0%	2.3723	2.3430	0.0293	1.2%
36	True-Up	(9,401,685)	(9,401,685)	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	(0.0079)	(0.0081)	0.0002	(2.0%)
37	TOTAL JURISDICTIONAL FUEL COST	2,817,198,484	2,726,579,167	90,619,317	3.3%	119,151,617	116,771,523	2,380,094	2.0%	2.3644	2.3350	0.0294	1.3%
38	GPIF ⁽³⁾	6,411,734	6,411,734	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	0.0054	0.0055	(0.0001)	(2.0%)
39	Asset Optimization - Company Portion ⁽³⁾	12,080,669	12,080,669	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	0.0101	0.0103	(0.0002)	(2.0%)
40	SolarTogether (ST) Credit	119,219,265	122,303,237	(3,083,972)	(2.5%)	119,151,617	116,771,523	2,380,094	2.0%	0.1001	0.1047	(0.0047)	(4.5%)
41	Fuel Factor after adjustments									2.4757	2.4555	0.0201	0.8%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4560	0.0200	0.8%
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

REVISED 03/20/2024
SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							4,607,628
3	Third-Party Transmission Costs							(77,829)
4	Variable Power Plant O&M Costs Attributable to Sales							(168,052)
5	Net Gain from off System (\$)							4,361,747
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,981,885
8	Variable Power Plant O&M Costs Attributable to Sales							(92,160)
9	Net Gain from off System (\$)							1,889,725
10	<u>Current Month</u>							
11	Actual	653,291	653,291	2.699	3.378	17,630,900	22,067,660	4,361,747
12	Estimated	244,442	244,442	1.840	2.839	4,496,576	6,939,260	1,889,725
13	Difference	408,849	408,849	0.859	0.539	13,134,324	15,128,400	2,472,022
14	Difference %	167.3%	167.3%	46.7%	19.0%	292.1%	218.0%	130.8%
15	<u>Year to Date</u>							
16	Actual	3,865,077	3,865,077	2.206	4.053	85,248,919	156,650,916	57,086,270
17	Estimated	3,167,870	3,167,870	2.141	4.192	67,818,200	132,787,829	51,770,180
18	Difference	697,207	697,207	0.065	(0.139)	17,430,719	23,863,087	5,316,090
19	Difference %	167.3%	167.3%	46.7%	19.0%	292.1%	218.0%	130.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

REVISED 03/20/2024
 SCHEDULE: A9

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	0	0	0	0
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	159,923	76,762
7	Estimated	9,613,620	6,459,718	164,242	78,836

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 03/20/2024
SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	3,297,465,443	3,220,273,964	77,191,479	2.4%	143,218,974	139,550,225	3,668,748	2.6%	2.3024	2.3076	(0.0052)	(0.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(56,930,621)	(63,636,841)	6,706,220	(10.5%)	(2,540,051)	(2,107,652)	(432,399)	20.5%	2.2413	3.0193	(0.7780)	(25.8%)
4	Lease Costs (Sch. 2)	1,463,658	1,477,228	(13,570)	(0.9%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(800,159)	198,953	(999,111)	(502.2%)	0	0	0	N/A	0	0	0	N/A
6		3,241,198,322	3,158,313,304	82,885,018	2.6%	140,678,923	137,442,574	3,236,349	2.4%	2.3040	2.2979	0.00605	0.3%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	120,560,243	119,707,666	852,577	0.7%	3,819,238	3,842,964	(23,726)	(0.6%)	3.1567	3.1150	0.0417	1.3%
9	Energy Payments to Qualifying Facilities (Sch. 8)	19,889,936	20,487,176	(597,240)	(2.9%)	521,464	525,263	(3,799)	(0.7%)	3.8142	3.9004	(0.0861)	(2.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	160,714	164,242	(3,528)	(2.1%)	5.8694	3.9330	1.9364	49.2%
11		149,883,176	146,654,561	3,228,615	2.2%	4,501,416	4,532,469	(31,053)	(0.7%)	3.3297	3.2356	0.0940	2.9%
12	TOTAL AVAILABLE	3,391,081,498	3,304,967,865	86,113,633	2.6%	145,180,339	141,975,042	3,205,296	2.3%	2.3358	2.3279	0.0079	0.3%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(89,012,993)	(74,029,616)	(14,983,377)	20.2%	(3,617,472)	(2,750,910)	(866,562)	31.5%	2.4606	2.6911	(0.2305)	(8.6%)
16	Gains from Off-System Sales (Sch. 6)	(62,392,453)	(58,428,238)	(3,964,215)	6.8%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,674,524)	(2,035,127)	(1,639,398)	80.6%	(642,678)	(629,806)	(12,872)	N/A	0.5718	0.3231	0.2486	76.9%
18		(155,079,970)	(134,492,981)	(20,586,990)	15.3%	(4,260,150)	(3,380,716)	(879,433)	26.0%	3.6402	3.9782	(0.3380)	(8.5%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	517,529	513,484	4,045	0.8%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,603,946	1,404,841	199,105	14.2%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(51,493,677)	(42,275,157)	(9,218,520)	21.8%	0	0	0	N/A	0	0	0	N/A
24		(49,448,965)	(40,435,668)	(9,013,297)	22.3%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	3,186,552,562	3,130,039,217	56,513,346	1.8%	140,920,189	138,594,326	2,325,863	1.7%	2.2612	2.2584	0.0028	0.1%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(31,495,574)	(14,654,038)	(16,841,536)	114.9%	(713,106)	(467,749)	(245,357)	52.5%	(0.0235)	(0.0111)	(0.0123)	111.1%
29	T & D Losses ⁽²⁾	184,276,174	173,713,998	10,562,177	6.1%	7,290,077	6,655,612	634,465	9.5%	0.1373	0.1318	0.0055	4.2%
30	Company Use ⁽²⁾	3,442,939	3,255,860	187,079	5.7%	128,833	138,123	(9,290)	(6.7%)	0.0026	0.0025	0.0016	3.8%
31	System Sales	3,186,568,267	3,130,039,217	56,529,050	1.8%	134,215,811	131,796,559	2,419,251	1.8%	2.3742	2.3749	(0.0410)	N/A
32	Wholesale Sales (excluding Stratified Sales)	148,478,937	143,226,374	5,252,563	3.7%	6,267,995	5,995,491	272,505	4.5%	2.3688	2.3889	0.0055	(0.8%)
33	Jurisdictional Sales	3,038,089,330	2,986,812,843	51,276,487	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3745	2.3742	0.0273	N/A
34	Jurisdictional Line Loss Multiplier	5,134,371	5,047,714							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	3,043,223,701	2,991,860,557	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3785	2.3782	0.0002	N/A
36	True-Up	(10,256,384)	(10,256,384)	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	(0.0080)	(0.0082)	0.0001	(1.7%)
37	TOTAL JURISDICTIONAL FUEL COST	3,032,967,317	2,981,604,173	51,363,145	1.7%	127,947,815	125,801,068	2,146,747	1.7%	2.3705	2.3701	0.0004	N/A
38	GPIF ⁽³⁾	6,994,619	6,994,619	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0055	0.0056	(0.0001)	(1.7%)
39	Asset Optimization - Company Portion ⁽³⁾	13,178,912	13,178,912	0	N/A	127,947,815	125,801,068	2,146,747	1.7%	0.0103	0.0105	(0.0002)	(1.7%)
40	SolarTogether (ST) Credit	127,832,350	131,286,060	(3,453,710)	(2.6%)	127,947,815	125,801,068	2,146,747	1.7%	0.0999	0.1044	(0.0045)	(4.3%)
41	Fuel Factor after adjustments									2.4757	2.4905	(0.0148)	(0.6%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4900	(0.0140)	(0.6%)
43													
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	(2) For Informational Purposes Only												
46	(3) Per Order No. PSC-2023-0026-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

REVISED 03/20/2024
 SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales (\$)							3,192,381	
3	Third-Party Transmission Costs							(15,763)	
4	Variable Power Plant O&M Costs Attributable to Sales							(150,937)	
5	Net Gain from off System (\$)							3,025,682	
6	<u>Other Estimate</u>								
7	Gross Gain from off System Sales (\$)							5,401,571	
8	Variable Power Plant O&M Costs Attributable to Sales							(148,354)	
9	Net Gain from off System (\$)							5,253,217	
10	<u>Current Month</u>								
11	Actual	395,073	395,073	1.883	2.893	7,438,598	11,429,689	3,025,682	
12	Estimated	363,260	363,260	2.270	3.987	8,246,541	14,482,601	5,253,217	
13	Difference	31,813	31,813	(0.387)	(1.094)	(807,943)	(3,052,912)	(2,227,535)	
14	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
15	<u>Year to Date</u>								
16	Actual	4,260,150	4,260,150	2.176	3.945	92,687,517	168,080,604	60,111,952	
17	Estimated ⁽¹⁾	3,531,130	3,531,130	2.154	4.171	76,064,742	147,270,430	57,023,397	
18	Difference	729,020	729,020	0.022	(0.225)	16,622,775	20,810,174	3,088,555	
19	Difference %	8.8%	8.8%	(17.1%)	(27.4%)	(9.8%)	(21.1%)	(42.4%)	
20									
21	(1) Estimated YTD KWH's reflect year-end actual/estimated filed July 27, 2023								

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

REVISED 03/20/2024
 SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: December 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	0	0	0	0
3	Estimated	0	0	0	0
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	159,923	76,762
7	Estimated	9,613,620	6,459,718	164,242	78,836