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March 25, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of February 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of March, 2024 to the following:

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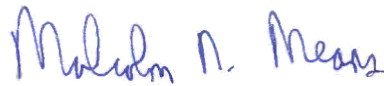
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TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	33,068,068	43,859,371	(10,791,303)	-24.6%	1,402,874	1,392,547	10,327	0.7%	2.35717	3.14958	(0.79241)	-25.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	33,068,068	43,859,371	(10,791,303)	-24.6%	1,402,874	1,392,547	10,327	0.7%	2.35717	3.14958	(0.79241)	-25.2%
6. Fuel Cost of Purchased Power - Firm (A7)	53,985	1,702,886	(1,648,901)	-96.8%	3,490	28,877	(25,387)	-87.9%	1.54685	5.89703	(4.35018)	-73.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,402	427,319	(414,917)	-97.1%	568	6,681	(6,113)	-91.5%	2.18345	6.39603	(4.21258)	-65.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	318,668	39,153	279,515	713.9%	17,315	1,415	15,900	1123.7%	1.84042	2.76700	(0.92658)	-33.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	385,055	2,169,358	(1,784,303)	-82.3%	21,373	36,973	(15,600)	-42.2%	1.80160	5.86741	(4.06582)	-69.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,424,247	1,429,520	(5,273)	-0.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	63,793	147,811	(84,018)	-56.8%	4,058	4,390	(332)	-7.6%	1.57203	3.36699	(1.79496)	-53.3%
15. Fuel Cost of Sch. C/IB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	470,711	0	470,711	0.0%	46,378	0	46,378	0.0%	1.01494	0.00000	1.01494	0.0%
18. Gains on Sales	245,390	4,306	241,084	5598.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	779,894	152,117	627,777	412.7%	50,436	4,390	46,046	1048.9%	1.54630	3.46508	(1.91878)	-55.4%
20. Net Inadvertent Interchange					(59)	0	(59)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					2,908	0	2,908	0.0%				
22. Interchange and Wheeling Losses					3,696	0	3,696	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	32,673,229	45,876,612	(13,203,383)	-28.8%	1,372,964	1,425,130	(52,166)	-3.7%	2.37976	3.21912	(0.83936)	-26.1%
24. Net Unbilled	(1,640,177)	(2,580,970)	940,793	-36.5%	(68,922)	(80,176)	11,254	-14.0%	2.37976	3.21912	(0.83936)	-26.1%
25. Company Use	63,302	96,574	(33,272)	-34.5%	2,660	3,000	(340)	-11.3%	2.37977	3.21913	(0.83936)	-26.1%
26. T & D Losses	1,815,384	2,461,476	(646,092)	-26.2%	76,284	76,464	(180)	-0.2%	2.37976	3.21912	(0.83936)	-26.1%
27. System KWH Sales	32,673,229	45,876,612	(13,203,383)	-28.8%	1,362,942	1,425,842	(62,901)	-4.4%	2.39726	3.21751	(0.82025)	-25.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	32,673,229	45,876,612	(13,203,383)	-28.8%	1,362,942	1,425,842	(62,901)	-4.4%	2.39726	3.21751	(0.82025)	-25.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	32,673,229	45,876,612	(13,203,383)	-28.8%	1,362,942	1,425,842	(62,901)	-4.4%	2.39726	3.21751	(0.82025)	-25.5%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	1,362,942	1,425,842	(62,901)	-4.4%	0.06349	0.06069	0.00280	4.6%
33. True-up *	9,402,835	9,402,835	0	0.0%	1,362,942	1,425,842	(62,901)	-4.4%	0.68989	0.65946	0.03043	4.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,941,454	56,144,837	(13,203,383)	-23.5%	1,362,942	1,425,842	(62,901)	-4.4%	3.15065	3.93766	(0.78702)	-20.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	42,972,372	56,185,261	(13,212,889)	-23.5%	1,362,942	1,425,842	(62,901)	-4.4%	3.15291	3.94050	(0.78759)	-20.0%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	1,362,942	1,425,842	(62,901)	-4.4%	(0.01008)	(0.00964)	(0.00044)	4.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,834,961	56,047,850	(13,212,889)	-23.6%	1,362,942	1,425,842	(62,901)	-4.4%	3.14283	3.93086	(0.78803)	-20.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.143	3.931	(0.788)	-20.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,553,718	94,656,695	(14,102,977)	-14.9%	2,980,247	2,950,908	29,339	1.0%	2.70292	3.20771	(0.50479)	-15.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	80,553,718	94,656,695	(14,102,977)	-14.9%	2,980,247	2,950,908	29,339	1.0%	2.70292	3.20771	(0.50479)	-15.7%
6. Fuel Cost of Purchased Power - Firm (A7)	594,911	3,381,602	(2,786,691)	-82.4%	14,087	57,677	(43,590)	-75.6%	4.22312	5.86300	(1.63988)	-28.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	326,768	612,677	(285,909)	-46.7%	2,931	9,162	(6,231)	-68.0%	11.14869	6.68715	4.46153	66.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	405,557	83,570	321,987	385.3%	21,675	2,974	18,701	628.8%	1.87108	2.81002	(0.93894)	-33.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,327,236	4,077,849	(2,750,613)	-67.5%	38,693	69,813	(31,120)	-44.6%	3.43017	5.84110	(2.41093)	-41.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,018,940	3,020,721	(1,781)	-0.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	127,682	285,155	(157,473)	-55.2%	7,173	8,390	(1,217)	-14.5%	1.78004	3.39875	(1.61871)	-47.6%
15. Fuel Cost of Sch. C/IB Sales (A6)	0	137,344	(137,344)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,126,785	0	2,126,785	0.0%	106,594	0	106,594	0.0%	1.99522	0.00000	1.99522	0.0%
18. Gains on Sales	2,380,613	8,307	2,372,306	28557.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,635,080	430,806	4,204,274	975.9%	113,767	8,390	105,377	1256.0%	4.07419	5.13476	(1.06057)	-20.7%
20. Net Inadvertant Interchange					(1,982)	0	(1,982)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					4,032	0	4,032	0.0%				
22. Interchange and Wheeling Losses					5,837	0	5,837	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	77,245,874	98,303,738	(21,057,864)	-21.4%	2,901,386	3,012,331	(110,945)	-3.7%	2.66238	3.26338	(0.60100)	-18.4%
24. Net Unbilled	(2,228,123) (a)	(4,032,549) (a)	1,804,426	-44.7%	(89,083)	(124,007)	34,924	-28.2%	2.50118	3.25187	(0.75070)	-23.1%
25. Company Use	144,607 (a)	195,927 (a)	(51,320)	-26.2%	5,448	6,000	(552)	-9.2%	2.65431	3.26545	(0.61114)	-18.7%
26. T & D Losses	4,165,433 (a)	5,251,351 (a)	(1,085,918)	-20.7%	156,869	160,705	(3,837)	-2.4%	2.65536	3.26769	(0.61233)	-18.7%
27. System KWH Sales	77,245,874	98,441,082	(21,195,208)	-21.5%	2,828,151	2,969,633	(141,482)	-4.8%	2.73132	3.31492	(0.58360)	-17.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	77,245,874	98,441,082	(21,195,208)	-21.5%	2,828,151	2,969,633	(141,482)	-4.8%	2.73132	3.31492	(0.58360)	-17.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	77,245,874	98,441,081	(21,195,207)	-21.5%	2,828,151	2,969,633	(141,482)	-4.8%	2.73132	3.31492	(0.58360)	-17.6%
32. 2022 Optimization Mechanism Gain	1,730,780	1,730,780	0	0.0%	2,828,151	2,969,633	(141,482)	-4.8%	0.06120	0.05828	0.00292	5.0%
33. True-up *	18,805,671	18,805,671	(0)	0.0%	2,828,151	2,969,633	(141,482)	-4.8%	0.66495	0.63327	0.03168	5.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,782,325	118,977,531	(21,195,206)	-17.8%	2,828,151	2,969,633	(141,482)	-4.8%	3.45746	4.00647	(0.54901)	-13.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	97,852,728	119,063,195	(21,210,467)	-17.8%	2,828,151	2,969,633	(141,482)	-4.8%	3.45995	4.00936	(0.54941)	-13.7%
37. GPIF * (Already Adjusted for Taxes)	(274,822)	(274,822)	0	0.0%	2,828,151	2,969,633	(141,482)	-4.8%	(0.00972)	(0.00925)	(0.00046)	5.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	97,577,906	118,788,373	(21,210,467)	-17.9%	2,828,151	2,969,633	(141,482)	-4.8%	3.45023	4.00011	(0.54987)	-13.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.450	4.000	(0.550)	-13.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,068,068	43,859,371	(10,791,303)	-24.6%	80,553,718	94,656,694	(14,102,976)	-14.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	534,504	147,811	386,693	261.6%	2,254,467	285,155	1,969,312	690.6%
2a. GAINS FROM SALES	245,390	4,306	241,084	5598.8%	2,380,613	8,307	2,372,306	28557.9%
3. FUEL COST OF PURCHASED POWER	53,985	1,702,886	(1,648,901)	-96.8%	594,911	3,381,602	(2,786,691)	-82.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	318,668	39,153	279,515	713.9%	405,557	83,570	321,987	385.3%
4. ENERGY COST OF ECONOMY PURCHASES	12,402	427,319	(414,917)	-97.1%	326,768	612,677	(285,909)	-46.7%
5. TOTAL FUEL & NET POWER TRANSACTION	32,673,229	45,876,612	(13,203,383)	-28.8%	77,245,874	98,441,081	(21,195,207)	-21.5%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	32,673,229	45,876,612	(13,203,383)	-28.8%	77,245,874	98,441,081	(21,195,207)	-21.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,363,716	1,425,842	(62,126)	-4.4%	2,828,151	2,969,633	(141,482)	-4.8%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,363,716	1,425,842	(62,126)	-4.4%	2,828,151	2,969,633	(141,482)	-4.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	51,434,034	53,930,161	(2,496,127)	-4.6%	106,960,376	112,631,323	(5,670,947)	-5.0%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(9,402,835)	(9,402,835)	(0)	0.0%	(18,805,671)	(18,805,670)	(1)	0.0%	
2b. GPIF PROVISION	137,411	137,411	0	0.0%	274,822	274,822	0	0.0%	
2c. 2022 OPTIMIZATION MECHANISM GAIN	<u>(865,390)</u>	<u>(865,390)</u>	<u>0</u>	<u>0.0%</u>	<u>(1,730,780)</u>	<u>(1,730,780)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>41,303,220</u>	<u>43,799,347</u>	<u>(2,496,127)</u>	<u>-5.7%</u>	<u>86,698,747</u>	<u>92,369,695</u>	<u>(5,670,948)</u>	<u>-6.1%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	32,673,229	45,876,612	(13,203,383)	-28.8%	77,245,874	98,441,081	(21,195,207)	-21.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	32,673,229	45,876,612	(13,203,383)	-28.8%	77,245,874	98,441,081	(21,195,207)	-21.5%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	32,673,229	45,876,612	(13,203,383)	-28.8%	77,245,874	98,441,081	(21,195,207)	-21.5%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>32,673,229</u>	<u>45,876,612</u>	<u>(13,203,383)</u>	<u>-28.8%</u>	<u>77,245,874</u>	<u>98,441,081</u>	<u>(21,195,207)</u>	<u>-21.5%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,629,991	(2,077,265)	10,707,256	-515.4%	9,452,873	(6,071,386)	15,524,259	-255.7%	
8. INTEREST PROVISION FOR THE MONTH	(281,474)	(408,493)	127,019	-31.1%	(625,563)	(853,417)	227,854	-26.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(72,554,561)	(107,870,235)	35,315,674	-32.7%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>9,402,835</u>	<u>9,402,835</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(54,803,208)</u>	<u>(100,953,158)</u>	<u>46,149,950</u>	<u>-45.7%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(72,554,561)	(107,870,235)	35,315,674	-32.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(54,521,735)	(100,544,665)	46,022,930	-45.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(127,076,296)	(208,414,900)	81,338,604	-39.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(63,538,148)	(104,207,450)	40,669,302	-39.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.340	4.700	0.640	13.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.290	4.700	0.590	12.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.630	9.400	1.230	13.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.315	4.700	0.615	13.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.443	0.392	0.051	13.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(281,474)	(408,493)	127,019	-31.1%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	116,277	205,096	(88,820)	-43.3%	296,088	391,935	(95,847)	-24.5%
3 COAL	108,096	471,820	(363,724)	-77.1%	2,270,175	1,751,120	519,055	29.6%
4 NATURAL GAS	32,843,696	43,182,455	(10,338,759)	-23.9%	77,987,455	92,513,640	(14,526,185)	-15.7%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	33,068,069	43,859,371	(10,791,303)	-24.6%	80,553,718	94,656,695	(14,102,977)	-14.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	585	1,111	(526)	-47.3%	1,239	2,204	(965)	-43.8%
10 COAL	(1,081)	8,265	(9,346)	-113.1%	31,075	37,470	(6,395)	-17.1%
11 NATURAL GAS	1,225,774	1,205,429	20,345	1.7%	2,658,667	2,582,346	76,321	3.0%
12 SOLAR	177,596	177,742	(146)	-0.1%	289,266	328,888	(39,622)	-12.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,402,874	1,392,547	10,327	0.7%	2,980,247	2,950,908	29,339	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	838	1,553	(715)	-46.0%	2,134	2,958	(824)	-27.9%
17 COAL (TON)	590	4,155	(3,565)	-85.8%	16,237	18,307	(2,070)	-11.3%
18 NATURAL GAS (MCF)	8,379,586	7,985,763	393,823	4.9%	18,150,569	17,102,316	1,048,253	6.1%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	4,886	9,000	(4,114)	-45.7%	12,442	17,144	(4,702)	-27.4%
23 COAL	0	93,495	(93,495)	-100.0%	350,584	411,914	(61,330)	-14.9%
24 NATURAL GAS	8,569,193	8,204,477	364,716	4.4%	18,581,326	17,556,097	1,025,229	5.8%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	8,574,079	8,306,972	267,107	3.2%	18,944,352	17,985,155	959,197	5.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.04%	0.08%	-0.04%	-47.7%	0.04%	0.07%	-0.03%	-44.3%
30 COAL	-0.08%	0.59%	-0.67%	-113.0%	1.04%	1.27%	-0.23%	-17.9%
31 NATURAL GAS	87.38%	86.56%	0.81%	0.9%	89.21%	87.51%	1.70%	1.9%
32 SOLAR	12.66%	12.76%	-0.10%	-0.8%	9.71%	11.15%	-1.44%	-12.9%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.74	132.06	6.67	5.1%	138.74	132.50	6.24	4.7%
37 COAL (\$/TON)	183.21	113.55	69.66	61.3%	139.81	95.65	44.16	46.2%
38 NATURAL GAS (\$/MCF)	3.92	5.41	(1.49)	-27.5%	4.30	5.41	(1.11)	-20.6%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.80	22.79	1.01	4.4%	23.80	22.86	0.94	4.1%
43 COAL	0.00	5.05	(5.05)	-100.0%	6.48	4.25	2.22	52.3%
44 NATURAL GAS	3.83	5.26	(1.43)	-27.2%	4.20	5.27	(1.07)	-20.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.86	5.28	(1.42)	-27.0%	4.25	5.26	(1.01)	-19.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	8,352	8,101	251	3.1%	10,042	7,779	2,263	29.1%	
50 COAL	0	11,312	(11,312)	-100.0%	11,282	10,993	289	2.6%	
51 NATURAL GAS	6,991	6,806	185	2.7%	6,989	6,799	190	2.8%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,112	5,965	147	2.5%	6,357	6,095	262	4.3%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	19.88	18.46	1.42	7.7%	23.90	17.78	6.12	34.4%	
57 COAL	(10.00)	5.71	(15.71)	-275.1%	7.31	4.67	2.64	56.5%	
58 NATURAL GAS	2.68	3.58	(0.90)	-25.1%	2.93	3.58	(0.65)	-18.2%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.36	3.15	(0.79)	-25.1%	2.70	3.21	(0.51)	-15.9%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	245.0	22.0	-	57.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,464.0	10.9	-	27.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	179.0	18.4	-	45.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,361.0	21.2	-	48.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,537.0	22.3	-	52.2	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	10,556.0	20.4	-	47.5	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	8,518.0	20.1	-	47.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	8,001.0	20.8	-	49.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,813.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,294.0	21.3	-	50.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,870.0	19.0	-	45.1	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,773.0	20.8	-	48.8	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	8,594.0	20.6	-	48.4	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	76.0	12.6	-	30.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	(9.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	10,142.0	19.6	-	44.2	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	10,584.0	20.5	-	46.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,168.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,711.0	20.4	-	47.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	118.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	116.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,998.0	21.2	-	49.2	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,504.0	22.2	-	50.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	10,871.0	22.3	-	52.3	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	9,851.0	23.7	-	54.9	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	38.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	4,566.0	26.2	-	63.4	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	7,659.0	14.8	-	35.8	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,247.7	177,596.0	20.4	-	45.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	419	193,244	66.3	100.0	66.3	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	350	200,997	82.5	100.0	82.5	9,508	GAS	1,868,144	1,023,000	1,911,111.6	7,324,840	3.64	3.92
BIG BEND 6 CT	350	201,025	82.5	100.0	82.5	9,500	GAS	1,866,803	1,023,000	1,909,739.6	7,319,581	3.64	3.92
BIG BEND #1 CC TOTAL	1,119	595,266	76.4	100.0	76.4	6,419	GAS	3,734,947	1,023,000	3,820,851.2	14,644,421	2.46	-
B.B.#4 (COAL)	(4) 432	368	0.1	100.0	0.0	-	COAL	590	0	0.0	108,096	29.37	183.21
B.B.#4 (GAS)	(5) 420	29,056	9.9	100.0	38.9	-	GAS	321,173	321,173	328,560.4	1,259,294	4.33	3.92
BIG BEND #4 TOTAL	432	29,424	9.8	100.0	38.4	11,166	-	-	-	328,560.4	1,367,390	4.65	-
B.B. IGNITION	(5) -	-	-	-	-	-	GAS	3,053	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	61	0	0.0	100.0	0.0	0	GAS	1,091	0	1,116.1	4,278	0.00	3.92
BIG BEND STATION TOTAL	1,612	624,689	55.7	100.0	55.7	6,644	-	-	-	4,150,527.7	16,016,089	2.56	-
POLK #1 GASIFIER	220	(1,449)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	170	(381)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(576)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	220	(2,406)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	2,087	0.6	-	6.5	20,716	GAS	42,262	1,023,000	43,234.0	165,706	7.94	3.92
POLK #2 ST W/O DUCT FIRING	341	130,508	55.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	132,595	39.7	96.9	6.5	-	GAS	-	-	43,234.0	165,706	0.12	-
POLK #2 CT (GAS)	180	24,202	19.3	97.1	77.5	11,252	GAS	1,023,000	266,197	272,319.0	1,043,734	4.31	1.02
POLK #2 CT (OIL)	187	287	0.2	97.1	59.0	8,642	LGT.OIL	425	5,829,600	2,480.1	59,019	20.56	138.74
POLK #2 TOTAL	180	24,489	19.6	97.1	77.5	11,221	-	-	-	274,799.1	1,102,754	4.50	-
POLK #3 CT (GAS)	180	80,165	64.2	99.6	77.1	11,136	GAS	872,633	1,023,000	892,704.0	3,421,524	4.27	3.92
POLK #3 CT (OIL)	187	298	0.2	99.6	55.0	8,073	LGT.OIL	413	5,829,600	2,405.8	57,257	19.21	138.74
POLK #3 TOTAL	180	80,463	64.2	99.6	77.1	11,124	-	-	-	895,109.8	3,478,781	4.32	-
POLK #4 TOTAL	180	63,102	50.4	100.0	76.1	11,054	GAS	681,869	1,023,000	697,552.0	2,673,552	4.24	3.92
POLK #5 TOTAL	180	63,470	50.7	99.8	76.3	10,998	GAS	682,322	1,023,000	698,015.0	2,675,327	4.22	3.92
POLK #2 CC TOTAL	1,200	364,119	43.6	98.3	45.2	7,164	GAS	-	-	2,608,709.9	10,096,120	2.77	-
POLK STATION TOTAL	1,420	361,713	36.6	98.5	37.9	7,212	-	-	-	2,608,709.9	10,096,120	2.79	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	46,871	26.0	100.0	45.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	25,237	18.5	97.1	63.1	11,752	GAS	289,926	1,023,000	296,593.9	1,136,774	4.50	3.92
BAYSIDE CT1B	196	27,286	20.0	100.0	62.4	11,754	GAS	313,517	1,023,000	320,727.9	1,229,274	4.51	3.92
BAYSIDE CT1C	196	32,711	24.0	100.0	61.5	11,578	GAS	370,211	1,023,000	378,725.5	1,451,566	4.44	3.92
BAYSIDE UNIT 1 TOTAL	847	132,105	22.4	99.3	39.5	7,540	GAS	973,653	1,023,000	996,047.3	3,817,614	2.89	3.92
BAYSIDE ST 2	315	33,552	15.3	100.0	31.9	-		-	-	-	-	-	-
BAYSIDE CT2A	183	23,646	9.9	48.9	72.6	11,093	GAS	256,406	1,023,000	262,302.9	1,005,345	4.25	3.92
BAYSIDE CT2B	183	12,646	9.9	44.0	71.0	11,612	GAS	143,546	1,023,000	146,847.4	562,832	4.45	3.92
BAYSIDE CT2C	183	13,403	10.5	37.1	70.2	11,480	GAS	150,414	1,023,000	153,873.3	589,760	4.40	3.92
BAYSIDE CT2D	183	21,219	16.7	33.1	73.6	10,816	GAS	224,341	1,023,000	229,501.0	879,623	4.15	3.92
BAYSIDE UNIT 2 TOTAL	1,047	104,466	14.3	58.6	29.9	7,586	GAS	774,706	1,023,000	792,524.6	3,037,560	2.91	3.92
BAYSIDE UNIT 3 TOTAL	61	1,043	2.5	100.0	85.4	11,357	GAS	11,577	1,023,000	11,843.0	45,391	4.35	3.92
BAYSIDE UNIT 4 TOTAL	61	704	1.7	100.0	85.5	11,393	GAS	7,843	1,023,000	8,022.8	30,750	4.37	3.92
BAYSIDE UNIT 5 TOTAL	61	311	0.7	97.1	67.6	11,542	GAS	3,506	1,023,000	3,586.5	13,746	4.42	3.92
BAYSIDE UNIT 6 TOTAL	61	247	0.6	100.0	80.4	11,396	GAS	2,754	1,023,000	2,817.5	10,799	4.37	3.92
BAYSIDE STATION TOTAL	2,138	238,876	16.1	79.4	28.3	7,597	GAS	1,774,039	1,023,000	1,814,841.7	6,955,860	2.91	3.92
SYSTEM	6,418	1,402,874	31.4	91.1	42.4	6,112	-	-	-	8,574,079.3	33,068,068	2.36	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	0	2,958	(2,958)	-100.0%
17 UNIT COST (\$/BBL)	(2.18)	110.88	(113.06)	-102.0%	(0.18)	110.89	(111.07)	-100.2%
18 AMOUNT (\$)	(0)	172,197	(172,197)	-100.0%	(0)	328,020	(328,020)	-100.0%
19 BURNED:								
20 UNITS (BBL)	838	1,553	(715)	-46.0%	2,134	2,958	(824)	-27.9%
21 UNIT COST (\$/BBL)	138.74	132.06	6.67	5.1%	138.74	132.50	6.24	4.7%
22 AMOUNT (\$)	116,277	205,096	(88,820)	-43.3%	296,088	391,935	(95,847)	-24.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	34,743	38,082	(3,339)	-8.8%	34,743	38,082	(3,339)	-8.8%
25 UNIT COST (\$/BBL)	138.73	131.74	6.99	5.3%	138.73	131.74	6.99	5.3%
26 AMOUNT (\$)	4,820,022	5,016,899	(196,877)	-3.9%	4,820,022	5,016,899	(196,877)	-3.9%
27								
28 DAYS SUPPLY: NORMAL	688	754	(66)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	7,075	14,500	(7,425)	-51.2%	13,740	29,000	(15,260)	-52.6%
32 UNIT COST (\$/TON)	91.82	87.91	3.91	4.5%	91.37	87.91	3.46	3.9%
33 AMOUNT (\$)	649,641	1,274,691	(625,050)	-49.0%	1,255,448	2,549,382	(1,293,934)	-50.8%
34 BURNED:								
35 UNITS (TONS)	590	4,155	(3,565)	-85.8%	16,237	18,307	(2,070)	-11.3%
36 UNIT COST (\$/TON)	183.21	113.55	69.66	61.3%	139.81	95.65	44.16	46.2%
37 AMOUNT (\$)	108,096	471,820	(363,724)	-77.1%	2,270,175	1,751,120	519,055	29.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	266,401	396,969	(130,568)	-32.9%	266,401	396,969	(130,568)	-32.9%
40 UNIT COST (\$/TON)	107.62	96.17	11.45	11.9%	107.62	96.17	11.45	11.9%
41 AMOUNT (\$)	28,668,929	38,176,200	(9,507,271)	-24.9%	28,668,929	38,176,200	(9,507,271)	-24.9%
42								
43 DAYS SUPPLY:	2,463	3,670	(1,207)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,362,634	7,985,764	376,870	4.7%	18,136,539	17,102,316	1,034,223	6.0%
46 UNIT COST (\$/MCF)	3.92	5.40	(1.49)	-27.5%	4.30	5.41	(1.11)	-20.5%
47 AMOUNT (\$)	32,752,670	43,152,696	(10,400,026)	-24.1%	78,024,444	92,584,441	(14,559,997)	-15.7%
48 BURNED:								
49 UNITS (MCF)	8,379,586	7,985,763	393,823	4.9%	18,150,569	17,102,316	1,048,253	6.1%
50 UNIT COST (\$/MCF)	3.92	5.41	(1.49)	-27.5%	4.30	5.41	(1.11)	-20.6%
51 AMOUNT (\$)	32,843,696	43,182,455	(10,338,759)	-23.9%	77,987,455	92,513,640	(14,526,185)	-15.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	248,523	389,105	(140,582)	-36.1%	248,523	389,105	(140,582)	-36.1%
54 UNIT COST (\$/MCF)	2.96	3.86	(0.91)	-23.5%	2.96	3.86	(0.91)	-23.5%
55 AMOUNT (\$)	734,528	1,503,040	(768,512)	-51.1%	734,528	1,503,040	(768,512)	-51.1%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-
(17) RECONCILIATION - LIGHT OIL									
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:									
	UNITS		DOLLARS						
OIL REPLACEMENT	0		0				0		
BB GYPSUM	0		0				0		
BB COAL FIELD	0		0				0		
BB OTHER PLANT	0		0				0		
PK OTHER PLANT	0		0				0		
TOTAL	0		0				0		
(18) RECONCILIATION - COAL									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS		DOLLARS						
FUEL ANALYSIS	0		26,570				0		
NON-INV EXPENSE	0		0				0		
AERIAL SURVEY ADJ	0		0				0		
ADDITIVES	0		0				0		
TOTAL	0		26,570				0		
(19) RECONCILIATION - NATURAL GAS									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS		DOLLARS						
ADDITIVES	0		0				0		
BIG BEND NG IGNITION	0		0				0		
POLK NG IGNITION	0		0				0		
INVENTORY ADJ	0		0				0		
TOTAL	0		0				0		

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	4,390.0	0.0	4,390.0	3.367	3.465	147,811.30	152,117.30	4,306.00
TOTAL			4,390.0	0.0	4,390.0	3.367	3.465	147,811.30	152,117.30	4,306.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	4,058.0	0.0	4,058.0	1.572	1.729	63,792.76	70,172.04	4,217.98
DUKE ENERGY FLORIDA		SCH. - MA	3,815.0	0.0	3,815.0	1.167	1.541	44,522.04	58,775.49	10,361.13
DUKE ENERGY CAROLINAS		SCH. - MA	6,759.0	0.0	6,759.0	0.682	1.065	46,113.69	71,960.39	20,115.29
REEDY CREEK		SCH. - MA	10,825.0	0.0	10,825.0	1.070	1.759	115,823.50	190,429.73	65,930.88
DOMINION SOUTH CAROLINA		SCH. - MA	1,330.0	0.0	1,330.0	1.150	1.704	15,288.76	22,668.92	6,040.32
TENNESSEE VALLEY AUTHORITY		SCH. - MA	706.0	0.0	706.0	0.557	0.940	3,932.64	6,638.93	2,299.25
SOUTHERN COMPANY		SCH. - MA	1,473.0	0.0	1,473.0	0.882	1.286	12,986.39	18,945.24	4,745.15
THE ENERGY AUTHORITY		SCH. - MA	19,160.0	0.0	19,160.0	1.123	1.839	215,075.54	352,349.61	117,215.17
RAINBOW ENERGY		SCH. - MA	1,536.0	0.0	1,536.0	1.105	2.087	16,968.96	32,051.75	14,464.55
SUB-TOTAL CURRENT MONTH			49,662.0	0.0	49,662.0	1.076	1.659	534,504.28	823,992.10	245,389.72
NO ADJUSTMENTS TO PRIOR MONTHS										
SEMINOLE ELEC. PRECO-1	January 2024	SCH. - D	(3,115.0)	0.0	(3,115.0)	2.051	2.256	(63,888.72)	(70,277.59)	(748.79)
SEMINOLE ELEC. PRECO-1	January 2024	SCH. - D	3,889.0	0.0	3,889.0	1.643	1.807	63,888.72	70,277.59	748.79
SUB-TOTAL CURRENT MONTH			774.0	0.0	774.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,058.0	0.0	4,058.0	1.572	1.729	63,792.76	70,172.04	4,217.98
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE M/AMB POWER SALES-JURISD.			46,378.0	0.0	46,378.0	1.015	1.625	470,711.52	753,820.06	241,171.74
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			50,436.0	0.0	50,436.0	1.060	1.634	534,504.28	823,992.10	245,389.72
CURRENT MONTH:										
DIFFERENCE			46,046.0	0.0	46,046.0	(2.307)	(1.831)	386,692.98	671,874.80	241,083.72
DIFFERENCE %			1048.9%	0.0%	1048.9%	-68.5%	-52.8%	261.6%	441.7%	5598.8%
PERIOD TO DATE:										
ACTUAL			113,767.0	0.0	113,767.0	1.982	4.171	2,254,467.07	4,744,809.54	2,380,613.10
ESTIMATED			8,390.0	0.0	8,390.0	3.399	3.498	285,155.30	293,462.30	8,307.00
DIFFERENCE			105,377.0	0.0	105,377.0	(1.417)	0.673	1,969,311.77	4,451,347.24	2,372,306.10
DIFFERENCE %			1256.0%	0.0%	1256.0%	-41.7%	19.2%	690.6%	1516.8%	28557.9%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		28,876.5	0.0	0.0	28,876.5	5.897	5.897	1,702,885.82
TOTAL		28,876.5	0.0	0.0	28,876.5	5.897	5.897	1,702,885.82
ACTUAL:								
SOUTHERN COMPANY	SCH. - J	350.0	0.0	0.0	350.0	3.900	3.900	13,650.00
THE ENERGY AUTHORITY	SCH. - J	375.0	0.0	0.0	375.0	5.040	5.040	18,900.00
ORLANDO UTIL. COMM.	SCH. - J	225.0	0.0	0.0	225.0	4.000	4.000	9,000.00
FLA. POWER & LIGHT	SCH. - J	1,700.0	0.0	0.0	1,700.0	3.753	3.753	63,800.00
DUKE ENERGY FLORIDA	OATT	840.0	0.0	0.0	840.0	1.620	1.620	13,610.97
SUB-TOTAL CURRENT MONTH		3,490.0	0.0	0.0	3,490.0	3.409	3.409	118,960.97
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	December 2023 SCH. - J	(18,610.0)	0.0	0.0	(18,610.0)	4.628	4.628	(861,339.00)
DUKE ENERGY FLORIDA	December 2023 SCH. - J	18,610.0	0.0	0.0	18,610.0	4.293	4.293	798,866.70
DUKE ENERGY FLORIDA	January 2024 SCH. - J	(9,442.0)	0.0	0.0	(9,442.0)	4.332	4.332	(409,027.44)
DUKE ENERGY FLORIDA	January 2024 SCH. - J	9,442.0	0.0	0.0	9,442.0	4.302	4.302	406,194.84
FMPA	January 2024 SCH. - J	(425.0)	0.0	0.0	(425.0)	4.972	4.972	(21,130.26)
FMPA	January 2024 SCH. - J	425.0	0.0	0.0	425.0	4.968	4.968	21,113.75
ORLANDO UTIL. COMM.	January 2024 SCH. - J	(300.0)	0.0	0.0	(300.0)	4.522	4.522	(13,566.75)
ORLANDO UTIL. COMM.	January 2024 SCH. - J	300.0	0.0	0.0	300.0	4.637	4.637	13,911.75
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(64,976.41)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		2,650.0	0.0	0.0	2,650.0	1.524	1.524	40,373.6
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		840.0	0.0	0.0	840.0	1.620	1.620	13,611.0
TOTAL		3,490.0	0.0	0.0	3,490.0	1.547	1.547	53,984.56
CURRENT MONTH:								
DIFFERENCE		(25,386.5)	0.0	0.0	(25,386.5)	(4.350)	(4.350)	(1,648,901.26)
DIFFERENCE %		-87.9%	0.0%	0.0%	-87.9%	-73.8%	-73.8%	-96.8%
PERIOD TO DATE:								
ACTUAL		14,087.0	0.0	0.0	14,087.0	4.223	4.223	594,910.25
ESTIMATED		57,676.5	0.0	0.0	57,676.5	5.863	5.863	3,381,601.82
DIFFERENCE		(43,589.5)	0.0	0.0	(43,589.5)	(1.640)	(1.640)	(2,786,691.57)
DIFFERENCE %		-75.6%	0.0%	0.0%	-75.6%	-28.0%	-28.0%	-82.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	1,414.5	0.0	0.0	1,414.5	2.768	2.768	39,153.36
TOTAL		<u>1,414.5</u>	<u>0.0</u>	<u>0.0</u>	<u>1,414.5</u>	<u>2.768</u>	<u>2.768</u>	<u>39,153.36</u>
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	142.0	0.0	0.0	142.0	1.864	1.864	2,646.58
CARGILL MILLPOINT	COGEN.	4.0	0.0	0.0	4.0	1.465	1.465	58.60
IMC-AGRICO-NEW WALES	COGEN.	7.0	0.0	0.0	7.0	1.587	1.587	111.09
IMC-AGRICO-S. PIERCE	COGEN.	7,340.0	0.0	0.0	7,340.0	1.588	1.588	116,538.78
SUB-TOTAL CURRENT MONTH		<u>7,493.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,493.0</u>	<u>1.593</u>	<u>1.593</u>	<u>119,355.05</u>
NET METERING		9,821.9	0.0	0.0	9,821.9	2.029	2.029	199,313.26
NOADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>17,314.9</u>	<u>0.0</u>	<u>0.0</u>	<u>17,314.9</u>	<u>1.840</u>	<u>1.840</u>	<u>318,668.3</u>
CURRENT MONTH:								
DIFFERENCE		15,900.4	0.0	0.0	15,900.4	(0.928)	(0.928)	279,514.95
DIFFERENCE %		1124.1%	0.0%	0.0%	1124.1%	-33.5%	-33.5%	713.9%
PERIOD TO DATE:								
ACTUAL		21,674.8	0.0	0.0	21,674.8	1.871	1.871	405,556.85
ESTIMATED		2,973.0	0.0	0.0	2,973.0	2.811	2.811	83,570.61
DIFFERENCE		18,701.8	0.0	0.0	18,701.8	(0.940)	(0.940)	321,986.24
DIFFERENCE %		629.1%	0.0%	0.0%	629.1%	-33.4%	-33.4%	385.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	6,680.6	0.0	6,680.6	6.396	427,318.77	8.168	545,701.21	118,382.44
TOTAL		6,680.6	0.0	6,680.6	6.396	427,318.77	8.168	545,701.21	118,382.44
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	100.0	0.0	100.0	3.000	3,000.00	3.172	3,172.00	172.00
DOMINION SOUTH CAROLINA	SCH. - J	40.0	0.0	40.0	3.287	1,314.80	3.741	1,496.40	181.60
DUKE ENERGY FLORIDA	SCH. - J	325.0	0.0	325.0	1.784	5,798.54	0.000	0.00	838.19
THE ENERGY AUTHORITY	SCH. - J	12.0	0.0	12.0	1.377	165.24	0.000	0.00	(165.24)
SOUTHERN COMPANY	SCH. - J	91.0	0.0	91.0	2.333	2,123.09	2.514	2,287.58	164.49
SUB-TOTAL CURRENT MONTH		568.0	0.0	568.0	2.183	12,401.67	1.225	6,955.98	1,191.04
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		568.0	0.0	568.0	2.183	12,401.67	1.225	6,955.98	1,191.04
TOTAL		568.0	0.0	568.0	2.183	12,401.67	1.225	6,955.98	1,191.04
CURRENT MONTH:									
DIFFERENCE		(6,112.6)	0.0	(6,112.6)	(4.213)	(414,917.10)	(6.944)	(538,745.23)	(117,191.40)
DIFFERENCE %		-91.5%	0.0%	-91.5%	-65.9%	-97.1%	-85.0%	-98.7%	-99.0%
PERIOD TO DATE:									
ACTUAL		2,931.0	0.0	2,931.0	11.149	326,767.51	11.996	351,601.75	31,470.97
ESTIMATED		9,161.5	0.0	9,161.5	6.687	612,676.77	7.767	711,592.56	98,915.79
DIFFERENCE		(6,230.5)	0.0	(6,230.5)	4.461	(285,909.26)	4.229	(359,990.81)	(67,444.82)
DIFFERENCE %		-68.0%	0.0%	-68.0%	66.7%	-46.7%	54.4%	-50.6%	-68.2%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2024

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
SEMINOLE ELECTRIC		7.0	6.3										
DEF		250.0	250.0										
FMPA		75.0	75.0										
ORLANDO UTILITIES		75.0	75.0										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,967,673	\$ 2,021,857	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,989,530
TOTAL CAPACITY	\$ 1,967,673	\$ 2,021,857	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,989,530

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor