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April 1, 2024

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20240010-EI**  
**In re: Storm protection plan cost recovery clause**  
**Florida Power & Light Company - 2023 Final True-Up**

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company (FPL), enclosed for filing in the above-referenced docket are the following:

- FPL Petition for Approval of the 2023 Storm Protection Plan Cost Recovery Clause Final True-Up
- Direct Testimony of Michael Jarro and Exhibits MJ-1 and MJ-2
- Direct Testimony of Richard L. Hume and Exhibit RLH-1

Copies of the foregoing are being served in accordance with the attached certificate of service. If you or your staff have any questions regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

/sChristopher T. Wright  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Kenneth A. Hoffman  
Certificate of Service

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 1st day of April 2024:

<p>Shaw Stiller Jennifer Crawford Daniel Dose Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:ddose@psc.state.fl.us">ddose@psc.state.fl.us</a> <a href="mailto:ssiller@psc.state.fl.us">ssiller@psc.state.fl.us</a> <a href="mailto:jcrawfor@psc.state.fl.us">jcrawfor@psc.state.fl.us</a> <a href="mailto:discovery-gcl@psc.state.fl.us">discovery-gcl@psc.state.fl.us</a> <b><i>For Commission Staff</i></b></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:ponce.octavio@leg.state.fl.us">ponce.octavio@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:Trierweiler.walt@leg.state.fl.us">Trierweiler.walt@leg.state.fl.us</a> <a href="mailto:watrous.austin@leg.state.fl.us">watrous.austin@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a> <b><i>For Office of Public Counsel</i></b></p>
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*s/ Christopher T. Wright*  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

*Attorney for Florida Power & Light Company*

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Storm Protection Plan Cost Recovery  
Clause

Docket No. 20240010-EI

Filed: April 1, 2024

**PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR APPROVAL OF THE 2023 STORM PROTECTION PLAN  
COST RECOVERY CLAUSE FINAL TRUE-UP**

**I. INTRODUCTION**

Florida Power & Light Company (“FPL” or the “Company”) hereby files this petition pursuant to Rule 25-6.031, Florida Administrative Code, and requests the Florida Public Service Commission (“Commission”) approve the FPL Storm Protection Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period January 1, 2023 through December 31, 2023. In support of this Petition, FPL incorporates the testimonies and exhibits of FPL witnesses Michael Jarro and Richard Hume, and states as follows:

1. FPL is an electric utility, as defined in Sections 366.02(2) and 366.96, Florida Statutes, with its principal office located at:

Florida Power & Light Company  
700 Universe Blvd  
Juno Beach, FL 33408

2. All pleadings, motions, notices, orders, or other documents required to be served upon the Petitioners or filed by any party to this proceeding should be served upon the following individuals:

Kenneth A. Hoffman  
Vice President, Regulatory Affairs  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301  
Phone: 850-521-3919  
Email: [ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Christopher T. Wright, Managing Attorney  
David M. Lee, Senior Attorney  
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Email: [david.lee@fpl.com](mailto:david.lee@fpl.com)

3. The Commission has jurisdiction pursuant to Section 366.96, Florida Statutes, and Rule 25-6.031, Florida Administrative Code.

4. In Section 366.96(3), Florida Statutes, the Florida Legislature directed each utility to file a ten-year Storm Protection Plan (“SPP”) that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events. Section 366.96(6), Florida Statutes, requires each utility to file an updated SPP at least every three years that covers the utility’s immediate ten-year planning period.

5. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI (the “2023 SPP”). The programs and projects included in FPL’s 2023 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022. A true and correct copy of FPL’s final, approved 2023 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

6. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility’s prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the

SPPCRC. *See* Section 366.96(7), Fla. Stat. FPL herein seeks Commission approval of the final true-up of the SPP costs for the period January 1, 2023 through December 31, 2023.

7. Rule 25-6.031(2), Florida Administrative Code, provides that the “utility’s petition shall be supported by testimony that provides details on the annual Storm Protection Plan implementation activities and associated costs, and how those activities and costs are consistent with its Storm Protection Plan.”

8. Rule 25-6.031(7)(a), Florida Administrative Code, applies to the final true-up of SPP costs, and provides:

Final True-Up for Previous Year. The final true-up of Storm Protection Plan cost recovery for a prior year shall include revenue requirements based on a comparison of actual costs for the prior year and previously filed costs and revenue requirements for such prior year for each program and project filed in the utility’s cost recovery petition. The final true-up shall also include identification of each of the utility’s Storm Protection Plan programs and projects for which costs were incurred during the prior year, including a description of the work actually performed during such prior year, for each program and project in the utility’s cost recovery petition.

9. Rule 25-6.031(7)(d), Florida Administrative Code, provides that the utility shall report observed variances and changes in scope of work relative to actual-estimated and projected estimates, and provide explanations for variances.

10. Consistent with subparts (2), (7)(a), and (7)(d) of Rule 25-6.031, the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs have been incurred during 2023, explain the variances between the final actual 2023 SPP costs and the actual/estimated 2023 SPP costs presented and approved in Docket No. 20230010-EI, and describe how those 2023 SPP projects and costs are consistent with FPL’s Commission-approved 2023 SPP.

11. As to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond the utility's control, which may result in variances in the construction schedules, number of projects, and the associated costs of the SPP projects to be undertaken during a calendar year. Exhibit MJ-1 attached to the testimony of FPL witness Jarro provides FPL's actual project level detail and final costs incurred for the 2023 SPP projects. In addition, Exhibit MJ-1 provides the variances between the previously approved actual/estimated 2023 SPP costs and the final actual 2023 SPP costs, along with explanations for each of the material variances provided therein.

12. As explained by FPL witness Jarro, FPL appropriately responded to each of these variances to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of Section 366.96, Florida Statutes, to reduce restoration costs and outage times associated with extreme weather events. Importantly, although the actual SPP projects and associated costs completed in 2023 experienced variances, FPL effectively managed these variances at the program level to ensure that the actual total number of SPP projects and associated costs were consistent with FPL's Commission-approved 2023 SPP.

13. To calculate the final true-up of the FPL 2023 SPP costs, FPL compared the actual/estimated 2023 SPP costs approved by Commission Order No. PSC-2023-0364-FOF-EI with the final actual 2023 SPP costs identified in Exhibit MJ-1. FPL then applied the methodology and prescribed schedules contained in Commission Forms 1A through 8A, which are provided in Exhibit RLH-1 sponsored by FPL witness Hume.

14. As set forth in the direct testimony and exhibits of FPL witness Hume, FPL's final net true-up of the SPPCRC costs for the period January 2023 through December 2023, including interest, is an under-recovery of \$5,648,042.

15. FPL submits that the final true-up of the FPL 2023 SPP costs is consistent with the actual/estimated 2023 SPP costs approved by Commission Order No. PSC-2023-0364-FOF-EI in Docket No. 20230010-EI, is consistent with FPL's 2023 SPP approved by Commission Order No. PSC-2022-0389-FOF-EI in Docket No. 20220051-EI, applies the methodology and prescribed schedules contained in Commission Forms 1A through 8A, and meets the requirements of subparts (2), (7)(a), and (7)(d) of Rule 25-6.031, Florida Administrative Code.

16. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Hume, the final true-up of the actual 2023 SPP projects and costs is prudent and, therefore, the final 2023 net true-up under-recovery amount of \$5,648,042 should be approved for inclusion in the calculation of the SPPCRC factors for the January 2025 through December 2025 period.

**WHEREFORE**, FPL respectfully requests that the Commission approve FPL's final net true-up under-recovery of \$5,648,042, including interest, for the period January 2023 through December 2023.

Respectfully submitted this 1st day of April 2024,

By: *s/Christopher T. Wright*

Christopher T. Wright, Managing Attorney

Fla. Auth. House Counsel No. 1007055

David M. Lee, Senior Attorney

Fla. Bar I.D. No. 103152

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1 **THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **DOCKET NO. 20240010-EI**

3

4

5 **FLORIDA POWER & LIGHT COMPANY**

6

**STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP**

7

**FOR THE PERIOD JANUARY 1, 2023 THROUGH DECEMBER 31, 2023**

8

9

10 **DIRECT TESTIMONY OF**

11

**MICHAEL JARRO**

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**Filed: April 1, 2024**

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Jarro. My business address is Florida Power & Light Company,  
4 15430 Endeavor Drive, Jupiter, FL, 33478.

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the  
7 Vice President of Distribution Operations.

8 **Q. Please describe your duties and responsibilities in that position.**

9 A. My current responsibilities include the operation and maintenance of FPL’s distribution  
10 infrastructure that safely, reliably, and efficiently delivers electricity to more than 5.9  
11 million customer accounts representing more than half of our state’s population. FPL’s  
12 service area is divided into nineteen (19) distribution management areas with  
13 approximately 80,400 miles of distribution lines and 1.4 million distribution poles. The  
14 functions and operations within my area are quite diverse and include distribution  
15 operations, major projects and construction services, power quality, meteorology, and  
16 other operations that together help provide the highest level of service to FPL’s  
17 customers.

18 **Q. Please describe your educational background and professional experience.**

19 A. I graduated from the University of Miami with a Bachelor of Science Degree in  
20 Mechanical Engineering and Florida International University with a Master of Business  
21 Administration. I joined FPL in 1997 and have held several leadership positions in  
22 distribution operations and customer service, including serving as distribution  
23 reliability manager, manager of distribution operations for the south Miami-Dade area,

1 control center general manager, director of network operations, senior director of  
2 customer strategy and analytics, senior director of power delivery central maintenance  
3 and construction, and vice president of transmission and substations.

4 **Q. Have you previously testified before the Florida Public Service Commission**  
5 **(“Commission”)?**

6 A. Yes, I have previously testified in FPL’s Storm Protection Plan (“SPP”) and Storm  
7 Protection Plan Cost Recovery Clause (“SPPCRC”) dockets.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to: (1) present FPL’s final actual SPP projects and  
10 costs for the period of January 2023 through December 2023; and (2) explain the  
11 variances between the final actual 2023 SPP costs and the actual/estimated 2023 SPP  
12 costs presented and approved in Docket No. 20230010-EI.

13 **Q. Are you sponsoring any exhibits in this case?**

14 A. Yes. I am sponsoring the following exhibits:

- 15 • Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023; and
- 16 • Exhibit MJ-2 – List of Explanations of Drivers for Variances in Storm Protection  
17 Plan Programs and Projects.

18

19 **II. THE STORM PROTECTION PLAN**

20 **Q. Please describe the SPP that forms the basis for the final actual 2023 SPP program**  
21 **and project costs that are the subject of this proceeding.**

22 A. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI (the “2023  
23 SPP”). The programs and projects included in the 2023 SPP were approved with

1 certain modifications by Commission Order PSC-2022-0389-FOF-EI issued  
2 November 10, 2022. The actual 2023 SPP programs and projects that are the subject  
3 of this proceeding are based on and consistent with FPL's Commission-approved 2023  
4 SPP.<sup>1</sup>

5  
6 **III. 2023 ACTUAL SPP PROJECT COSTS AND VARIANCES**

7 **Q. How did FPL manage the SPP projects during 2023?**

8 A. During 2023, FPL managed the SPP projects at the program level in order to maximize  
9 efficiency while still achieving the overall objectives of the SPP programs. As a result,  
10 project schedules and completion dates changed based on the actual circumstances and  
11 conditions encountered or required for a specific work site to ensure that resources were  
12 being efficiently used. For example, an unanticipated condition on a jobsite or delay  
13 in obtaining a necessary permit may impede the ability to complete a scheduled project  
14 in that location. Rather than keeping a crew at that jobsite while the condition is  
15 addressed, FPL would temporarily suspend work on that project and move the crew to  
16 another jobsite to ensure that resources are being utilized appropriately and efficiently.

17 **Q. Did FPL previously provide a description of the SPP costs and work that was  
18 projected to be performed in 2023?**

19 A. Yes. On May 2, 2023, FPL submitted a petition, together with supporting testimony  
20 and exhibits in Docket No. 20230010-EI requesting approval of the 2023  
21 actual/estimated true-up amounts and the projected 2024 SPPCRC Factors. Included  
22 with that filing were schedules that provided the FPL 2023 actual/estimated SPP

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<sup>1</sup> A true and correct copy of FPL's final, approved 2023 SPP is available in Docket No. 20220051-EI at:  
<https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

1 projects and costs for the period January 1, 2023 through December 31, 2023. On  
2 November 29, 2023, the Commission issued Order No. PSC-2023-0364-FOF-EI,  
3 approving FPL’s actual/estimated SPPCRC true-up amounts for the period January 1,  
4 2023 through December 31, 2023.

5 **Q. Has FPL provided the final actual 2023 SPP projects and costs?**

6 A. Yes. The final project level detail and actual cost for the FPL 2023 SPP programs are  
7 provided in Exhibit MJ-1. This exhibit started with the FPL 2023 actual/estimated SPP  
8 projects and costs that were approved in Docket No. 20230010-EI, and then updated to  
9 reflect the final 2023 actual projects and costs. In addition, Exhibit MJ-1 provides the  
10 material variances between the 2023 actual/estimated and the final 2023 actual SPP  
11 projects and costs, along with explanations for each material variance.

12 **Q. Please summarize the 2023 SPP project variances shown in Exhibit MJ-1.**

13 A. FPL has determined that the SPP project variances for 2023 are typically the result of  
14 one or more of three occurrences: an acceleration of a project, a project delay, or  
15 change to a project estimate. Accordingly, Exhibit MJ-1 contains three general  
16 categories of project variances: “Project Acceleration,” “Project Delayed,” and  
17 “Project Estimate Change.” Within each of these categories, FPL has identified  
18 specific drivers that cause projects to be accelerated, delayed, or changed. A detailed  
19 list and explanation of each of these drivers is provided in Exhibit MJ-2.

20 **Q. Does the acceleration of a project impact the total overall project cost?**

21 A. Generally, no. Accelerated projects result in a greater proportion of the overall project  
22 cost being incurred sooner rather than later, but the overall estimated cost for the project  
23 typically remains substantially the same. An accelerated project could result in greater

1 costs being incurred for a project during an earlier year and less costs incurred in a later  
2 year. Importantly, however, as demonstrated in Exhibit MJ-1, FPL effectively  
3 managed the 2023 SPP projects at the program level to ensure that the total 2023 SPP  
4 program costs remained consistent with the costs projected in FPL's Commission-  
5 approved 2023 SPP.

6 **Q. Does a project delay impact the overall project cost?**

7 A. Generally, no. Delayed projects result in a proportion of the overall project cost being  
8 incurred later than originally estimated, but the overall estimated cost for the project  
9 typically remains substantially the same. A delayed project could result in less costs  
10 being incurred for a project during an earlier year and more costs incurred in a later  
11 year. Again, however, as demonstrated in Exhibit MJ-1, FPL effectively managed the  
12 2023 SPP projects at the program level to ensure that the total 2023 SPP program costs  
13 remained consistent with the costs projected in FPL's Commission-approved 2023  
14 SPP.

15 **Q. Does a project estimate change impact the overall project cost?**

16 A. Generally, yes. Unlike the drivers that result in a change in costs incurred during the  
17 year due to the timing of when the work is being completed (either being accelerated  
18 or delayed), changes to a project estimate may result in a change to the overall cost of  
19 a project. Any such changes are reflected in Exhibit MJ-1; however, FPL effectively  
20 managed its 2023 SPP projects at the program level to ensure that the total 2023 SPP  
21 program costs remained consistent with the costs projected in FPL's Commission-  
22 approved FPL 2023 SPP.

1 **Q. Are there any other drivers of the 2023 SPP project variances that you wish to**  
2 **discuss?**

3 A. Yes. First, Florida remains the most hurricane-prone state in the nation, and FPL's  
4 service areas are susceptible to extreme weather events. Storms or other extreme  
5 weather events impacting the FPL service areas could have significant impacts to SPP  
6 programs and projects. Work on SPP projects is suspended during storms or other  
7 extreme weather events and may not be resumed until restoration following the extreme  
8 weather event is complete, which could result in project schedules being delayed. SPP  
9 projects could also be delayed due to resources working on SPP projects becoming  
10 unavailable as crews are assigned to storm restoration activities within the FPL service  
11 areas and/or to provide mutual assistance to other utilities impacted by extreme weather  
12 events. FPL cannot predict the impact that extreme weather events may have on the  
13 SPP activities that can be completed in any given year. SPP projects that are delayed  
14 due to impacts from extreme weather events may result in changes in the timing of  
15 when the costs are actually incurred.

16  
17 Second, FPL saw an increase in the costs of materials and supplies due to inflation and  
18 supply chain constraints that impacted the costs associated with many of the SPP  
19 projects as well as contractor labor. For example, the cost of conduit utilized for lateral  
20 undergrounding and poles utilized by both distribution and transmission hardening  
21 programs has significantly increased. These inflationary pressures have the effect of  
22 increasing the overall cost of SPP projects. To help mitigate these impacts, our supply  
23 chain organization has negotiated long-term contracts with multiple manufacturers to

1 help secure more inventory at lower average costs. These efforts helped mitigate the  
2 impacts of inflation and supply chain constraints, as well as helped keep the total 2023  
3 SPP program costs consistent with the costs projected in FPL’s Commission-approved  
4 2023 SPP.

5 **Q. In your opinion, are the FPL final actual SPP costs reasonable and prudent?**

6 A. Yes. The actual SPP work completed in 2023 and related costs shown in Exhibit MJ-  
7 1 were based on competitive solicitations and other contractor and supplier negotiations  
8 to ensure that FPL selected the best qualified contactors and equipment suppliers at the  
9 lowest evaluated costs. Additionally, the actual SPP costs and projects completed  
10 during 2023 are consistent with the 2023 SPP approved by Commission Order PSC-  
11 2022-0389-FOF-EI issued in Docket No. 20220051-EI on November 10, 2022.  
12 Further, FPL appropriately responded to each of the 2023 SPP project variances to  
13 ensure cost-effective management of projects, resources, and materials, while still  
14 achieving the overall statutory objectives of Section 366.96, Florida Statutes, to reduce  
15 restoration costs and outage times associated with extreme weather events.

16 **Q. Does this conclude your direct testimony?**

17 A. Yes.



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
North	DAYTONA BEACH	100134	-	2018	-	2022	\$ -	\$ (5,785)	\$ (5,785)	100.00%		
North	ST AUGUSTINE	100231	2019	2019	2023	2024	\$ 2,500	\$ 2,413	\$ (87)	-3.50%		
North	ST AUGUSTINE	100236	2020	2020	2024	2024	\$ 2,500	\$ 42,201	\$ 39,701	1588.05%		
North	HASTINGS	100331	2020	2020	2022	2022	\$ -	\$ 21,436	\$ 21,436	100.00%		
North	HASTINGS	100332	2020	2020	2024	2023	\$ 2,500	\$ 16,557	\$ 14,057	562.28%		
North	HASTINGS	100333	-	2019	-	2022	\$ -	\$ 22,071	\$ 22,071	100.00%		
North	PALATKA	100431	2020	2020	2024	2023	\$ 2,500	\$ 54,754	\$ 52,254	2090.17%	Project_Estimate_Change	Detail Engineering Complete
North	PALATKA	100433	2020	2020	2022	2022	\$ -	\$ 2,557	\$ 2,557	100.00%		
North	PALATKA	100434	-	2019	-	2022	\$ -	\$ 18,607	\$ 18,607	100.00%		
North	MCMEEKIN	100531	2019	2019	2022	2022	\$ -	\$ (0)	\$ (0)	100.00%		
North	MCMEEKIN	100532	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	CRESCENT CITY	100631	2021	2021	2022	2022	\$ -	\$ 11,339	\$ 11,339	100.00%		
North	PORT ORANGE	100833	2020	2020	2024	2023	\$ 2,500	\$ 141,827	\$ 139,327	5573.08%	Project_Estimate_Change	Detail Engineering Complete
North	PORT ORANGE	100836	2021	2021	2024	2023	\$ 2,500	\$ 44,474	\$ 41,974	1678.97%		
North	HOLLY HILL	101033	-	2020	-	2024	\$ -	\$ 302,236	\$ 302,236	100.00%	Project_Acceleration	Program Management
North	HOLLY HILL	101035	-	2019	-	2023	\$ -	\$ 11,449	\$ 11,449	100.00%		
North	ORMOND	101131	2021	2021	2023	2023	\$ 2,500	\$ 372,024	\$ 369,524	14780.97%	Project_Estimate_Change	Detail Engineering Complete
North	ORMOND	101132	2020	2020	2023	2023	\$ 2,500	\$ (119,972)	\$ (122,472)	-4898.88%	Project_Estimate_Change	Scope Change
North	ORMOND	101133	2021	2021	2024	2023	\$ 2,500	\$ 36,032	\$ 33,532	1341.28%		
North	ORMOND	101134	2020	2020	2024	2024	\$ 2,500	\$ 344,177	\$ 341,677	13667.06%	Project_Estimate_Change	Detail Engineering Complete
North	ORMOND	101136	2021	2021	2022	2022	\$ -	\$ 73,151	\$ 73,151	100.00%	Project_Estimate_Change	Scope Change
North	ORMOND	101139	2022	2022	2025	2025	\$ 1,743,059	\$ 1,003,811	\$ (739,248)	-42.41%	Project_Delayed	Resource(s) Delayed
North	FLAGLER BEACH	101461	2021	2021	2023	2023	\$ 1,645,437	\$ 1,143,933	\$ (501,504)	-30.48%	Project_Estimate_Change	Scope Change
North	FLAGLER BEACH	101464	2019	2019	2024	2023	\$ 2,500	\$ (60,560)	\$ (63,060)	-2522.39%	Project_Estimate_Change	Scope Change
North	ORANGEDALE	101863	2019	2019	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
North	ORANGEDALE	101864	-	2019	-	2021	\$ -	\$ 2,406	\$ 2,406	100.00%		
North	EDGEWATER	101936	2021	2021	2024	2024	\$ 2,500	\$ 1,059,162	\$ 1,056,662	42266.47%	Project_Estimate_Change	Detail Engineering Complete
North	EDGEWATER	101938	2020	2020	2024	2023	\$ 2,500	\$ 8,446	\$ 5,946	237.82%		
North	EDGEWATER	101939	2023	2023	2025	2023	\$ 960,643	\$ 57,535	\$ (903,108)	-94.01%	Project_Estimate_Change	Scope Change
North	MADISON	102231	2020	2020	2024	2024	\$ 2,500	\$ 7,279	\$ 4,779	191.14%		
North	MADISON	102232	2020	2020	2022	2022	\$ -	\$ 2,452	\$ 2,452	100.00%		
North	ST JOE	102363	2021	2021	2024	2023	\$ 2,500	\$ 204,396	\$ 201,896	8075.84%	Project_Estimate_Change	Detail Engineering Complete
North	ST JOE	102364	2020	2020	2023	2023	\$ 2,500	\$ 93,350	\$ 90,850	3634.01%	Project_Estimate_Change	Detail Engineering Complete
North	ST JOE	102367	2021	2021	2024	2023	\$ 2,500	\$ 33,707	\$ 31,207	1248.28%		
North	FLEMING	102432	2020	2020	2023	2024	\$ 2,500	\$ 42,082	\$ 39,582	1583.27%		
North	MATANZAS	102533	2020	2020	2024	2024	\$ 2,500	\$ 7,095	\$ 4,595	183.82%		
North	MATANZAS	102534	2021	2021	2024	2024	\$ 2,500	\$ 28,594	\$ 26,094	1043.77%		
North	LEWIS	102636	2019	2019	2024	2023	\$ 2,500	\$ 13,891	\$ 11,391	455.65%		
North	LEWIS	102638	2022	2022	2024	2024	\$ 2,500	\$ 37,199	\$ 34,699	1387.96%		
North	INTERLACHEN	102732	2021	2021	2024	2023	\$ 2,500	\$ 117,112	\$ 114,612	4584.47%	Project_Estimate_Change	Detail Engineering Complete
North	EAGLE	102961	2020	2020	2024	2024	\$ 2,500	\$ 358,186	\$ 355,686	14227.44%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103832	2020	2020	2023	2023	\$ 2,500	\$ 73,345	\$ 70,845	2833.81%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103833	2021	2021	2023	2024	\$ 2,500	\$ 95,008	\$ 92,508	3700.30%	Project_Estimate_Change	Detail Engineering Complete
North	WILLOW	103836	2021	2021	2023	2024	\$ 2,500	\$ 37,915	\$ 35,415	1416.61%		
North	NOVA	104433	2021	2021	2025	2024	\$ 607,240	\$ 617,963	\$ 10,722	1.77%		
North	KACIE	104734	2022	2022	2024	2023	\$ 2,500	\$ 287,459	\$ 284,959	11398.35%	Project_Estimate_Change	Detail Engineering Complete
North	KACIE	104735	2022	2022	2024	2024	\$ 2,500	\$ 339,558	\$ 337,058	13482.33%	Project_Estimate_Change	Detail Engineering Complete
North	TAYLOR	104832	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	TAYLOR	104833	-	2020	-	2022	\$ -	\$ 29,793	\$ 29,793	100.00%		
North	TAYLOR	104834	2021	2021	2024	2023	\$ 2,500	\$ 80,605	\$ 78,105	3124.21%	Project_Estimate_Change	Detail Engineering Complete
North	TAYLOR	104836	2021	2021	2024	2023	\$ 2,500	\$ 33,868	\$ 31,368	1254.73%		
North	MOULTRIE	104934	-	2018	-	2022	\$ -	\$ 10,378	\$ 10,378	100.00%		
North	MOULTRIE	104935	2022	2022	2024	2023	\$ 2,500	\$ 33,350	\$ 30,850	1234.00%		
North	SCOTTSMOOR	105061	-	2021	-	2022	\$ -	\$ 55,434	\$ 55,434	100.00%	Project_Delayed	Program Management
North	COMO	105133	2021	2021	2024	2023	\$ 2,500	\$ 285,341	\$ 282,841	11313.65%	Project_Estimate_Change	Detail Engineering Complete
North	RIVERTON	105763	-	2020	-	2024	\$ -	\$ 822,428	\$ 822,428	100.00%	Project_Acceleration	Program Management
North	ELKTON	105831	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	TOMOKA	106061	2021	2021	2024	2024	\$ 2,500	\$ 70,550	\$ 68,050	2722.00%	Project_Estimate_Change	Detail Engineering Complete
North	GERONA	106235	2021	2021	2024	2023	\$ 2,500	\$ 15,854	\$ 13,354	534.17%		
North	GERONA	106238	2022	2022	2024	2023	\$ 2,500	\$ 241	\$ (2,259)	-90.34%		
North	REGIS	106361	2020	2020	2024	2024	\$ 2,500	\$ (1,809)	\$ (4,309)	-172.36%		
North	REGIS	106363	2021	2021	2025	2025	\$ 4,898,226	\$ 6,552,715	\$ 1,654,488	33.78%	Project_Estimate_Change	Field Conditions
North	REGIS	106364	2021	2021	2025	2023	\$ 2,500	\$ 787,918	\$ 785,418	31416.72%	Project_Estimate_Change	Detail Engineering Complete
North	REGIS	106365	2021	2021	2025	2024	\$ 2,500	\$ 1,103,368	\$ 1,100,868	44034.73%	Project_Estimate_Change	Detail Engineering Complete
North	REGIS	106367	2023	2023	2025	2023	\$ 2,617,525	\$ 182,673	\$ (2,434,852)	-93.02%	Project_Estimate_Change	Scope Change
North	SPRUCE	106464	2019	2019	2023	2023	\$ 2,500	\$ 27,031	\$ 24,531	981.26%		
North	SPRUCE	106465	-	2019	-	2022	\$ -	\$ 71,114	\$ 71,114	100.00%	Project_Delayed	Program Management

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
North	REED	106533	-	2018	-	2021	\$ -	\$ (41)	\$ (41)	100.00%		
North	COQUINA	106661	2020	2020	2024	2024	\$ 2,500	\$ 1,359	\$ (1,141)	-45.66%		
North	FOREST GROVE	106863	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	TOLOMATO	107632	2020	2020	2023	2023	\$ 2,500	\$ 18,534	\$ 16,034	641.37%		
North	LPGA	108261	-	2014	-	2023	\$ -	\$ (2)	\$ (2)	100.00%		
North	GATOR	108361	-	2017	-	2023	\$ -	\$ 26	\$ 26	100.00%		
North	GATOR	108363	2019	2019	2024	2024	\$ 2,500	\$ 50	\$ (2,450)	-98.00%		
North	DURBIN	108962	2019	2019	2022	2022	\$ -	\$ 36,629	\$ 36,629	100.00%		
North	DURBIN	108964	-	2021	-	2022	\$ -	\$ 228,840	\$ 228,840	100.00%	Project_Delayed	Program Management
North	PIROLO	109661	2023	2023	2025	2023	\$ 1,604,986	\$ 58,713	\$ (1,546,273)	-96.34%	Project_Estimate_Change	Scope Change
North	PACETTI	109961	2022	2022	2024	2023	\$ 2,500	\$ (3,720)	\$ (6,220)	-248.80%		
North	PRINGLE	110363	2020	2020	2022	2022	\$ -	\$ 129,321	\$ 129,321	100.00%	Project_Estimate_Change	Scope Change
North	WELAKA	110831	2023	2023	2025	2023	\$ 489,231	\$ 72,629	\$ (416,602)	-85.15%	Project_Estimate_Change	Scope Change
North	SANFORD	200133	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	SANFORD	200134	2021	2021	2024	2024	\$ 2,500	\$ 19,973	\$ 17,473	698.90%		
North	SANFORD	200135	2021	2021	2024	2024	\$ 2,500	\$ (38,453)	\$ (40,953)	-1638.10%		
North	CELERY	200261	2021	2021	2025	2025	\$ 552,179	\$ 630,513	\$ 78,334	14.19%	Project_Estimate_Change	Field Conditions
North	CELERY	200262	2021	2021	2023	2023	\$ 2,500	\$ 13,886	\$ 11,386	455.43%		
North	TITUSVILLE	200331	2019	2019	2023	2023	\$ 2,500	\$ 21,487	\$ 18,987	759.47%		
North	TITUSVILLE	200332	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	TITUSVILLE	200333	2019	2019	2024	2024	\$ 2,500	\$ 209,348	\$ 206,848	8273.92%	Project_Estimate_Change	Detail Engineering Complete
North	TITUSVILLE	200334	2021	2021	2023	2024	\$ 2,500	\$ 622,193	\$ 619,693	24787.72%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA	200433	-	2018	-	2021	\$ -	\$ 18	\$ 18	100.00%		
North	MELBOURNE	200531	-	2019	-	2024	\$ -	\$ 46	\$ 46	100.00%		
North	MELBOURNE	200533	2021	2021	2024	2023	\$ 2,500	\$ 37,909	\$ 35,409	1416.35%		
North	MELBOURNE	200536	2020	2020	2024	2023	\$ 2,500	\$ 34,587	\$ 32,087	1283.49%		
North	MELBOURNE	200538	2021	2021	2023	2023	\$ 2,500	\$ 158,958	\$ 156,458	6258.33%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA BEACH	200731	2021	2021	2024	2024	\$ 2,500	\$ 153,497	\$ 150,997	6039.88%	Project_Estimate_Change	Detail Engineering Complete
North	COCOA BEACH	200732	-	2020	-	2024	\$ -	\$ 786,162	\$ 786,162	100.00%	Project_Delayed	Program Management
North	EAU GALLIE	201032	2021	2021	2022	2022	\$ -	\$ (206)	\$ (206)	100.00%		
North	EAU GALLIE	201035	2020	2020	2024	2024	\$ 2,500	\$ 20,858	\$ 18,358	734.32%		
North	PATRICK	201133	-	2016	-	2023	\$ -	\$ 1	\$ 1	100.00%		
North	PATRICK	201134	2019	2019	2023	2023	\$ 2,500	\$ 35,353	\$ 32,853	1314.14%		
North	PATRICK	201135	2020	2020	2023	2023	\$ 2,500	\$ 107,910	\$ 105,410	4216.42%	Project_Estimate_Change	Detail Engineering Complete
North	PATRICK	201136	2021	2021	2024	2023	\$ 2,500	\$ 100,170	\$ 97,670	3906.78%	Project_Estimate_Change	Detail Engineering Complete
North	TROPICANA	201232	2021	2021	2024	2024	\$ 2,500	\$ 139,182	\$ 136,682	5467.29%	Project_Estimate_Change	Detail Engineering Complete
North	TROPICANA	201233	2020	2020	2024	2024	\$ 2,500	\$ 4,188	\$ 1,688	67.51%		
North	GRANDVIEW	201431	2021	2021	2024	2024	\$ 1,429,181	\$ 300,323	\$ (1,128,858)	-78.99%	Project_Delayed	Resource(s) Delayed
North	GRANDVIEW	201435	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	GRANDVIEW	201437	2021	2021	2023	2023	\$ 2,500	\$ 155,585	\$ 153,085	6123.39%	Project_Estimate_Change	Detail Engineering Complete
North	CITY POINT	201531	2021	2021	2025	2025	\$ 2,500	\$ 814,994	\$ 812,494	32499.74%	Project_Estimate_Change	Detail Engineering Complete
North	PALM BAY	201631	-	2019	-	2022	\$ -	\$ (5,706)	\$ (5,706)	100.00%		
North	PALM BAY	201635	-	2019	-	2022	\$ -	\$ 17,798	\$ 17,798	100.00%		
North	SYKES CREEK	201731	2018	2018	2024	2024	\$ 2,500	\$ 68,915	\$ 66,415	2656.60%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201732	2021	2021	2024	2024	\$ 2,500	\$ (396)	\$ (2,896)	-115.84%		
North	SYKES CREEK	201733	2021	2021	2023	2023	\$ 2,500	\$ 32,611	\$ 30,111	1204.44%		
North	SYKES CREEK	201734	2021	2021	2024	2024	\$ 2,500	\$ 64,457	\$ 61,957	2478.28%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201735	2019	2019	2024	2023	\$ 2,500	\$ 91,133	\$ 88,633	3545.31%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201736	-	2021	-	2024	\$ -	\$ 730,573	\$ 730,573	100.00%	Project_Acceleration	Program Management
North	COURTENAY	201934	2019	2019	2024	2024	\$ 2,500	\$ 493,692	\$ 491,192	19647.67%	Project_Estimate_Change	Detail Engineering Complete
North	COURTENAY	201935	2020	2020	2023	2023	\$ 2,500	\$ 16,011	\$ 13,511	540.42%		
North	INDIAN RIVER	202131	2021	2021	2022	2022	\$ -	\$ (2,610)	\$ (2,610)	100.00%		
North	INDIAN RIVER	202133	-	2019	-	2022	\$ -	\$ 16,287	\$ 16,287	100.00%		
North	INDIAN RIVER	202135	-	2018	-	2021	\$ -	\$ 1	\$ 1	100.00%		
North	MIMS	202232	2020	2020	2022	2022	\$ -	\$ 3,509	\$ 3,509	100.00%		
North	MIMS	202233	2020	2020	2024	2024	\$ 2,500	\$ 111,786	\$ 109,286	4371.44%	Project_Estimate_Change	Detail Engineering Complete
North	MIMS	202234	2019	2019	2023	2023	\$ 2,500	\$ (2,927)	\$ (5,427)	-217.06%		
North	AURORA	202531	-	2020	-	2024	\$ -	\$ (717)	\$ (717)	100.00%		
North	AURORA	202533	2020	2020	2022	2022	\$ -	\$ 116	\$ 116	100.00%		
North	AURORA	202534	2021	2021	2024	2024	\$ 2,500	\$ 14,036	\$ 11,536	461.44%		
North	AURORA	202535	2021	2021	2023	2023	\$ 2,500	\$ 146,396	\$ 143,896	5755.85%	Project_Estimate_Change	Detail Engineering Complete
North	AURORA	202537	2021	2021	2022	2022	\$ -	\$ 158	\$ 158	100.00%		
North	HOLLAND PARK	202632	2019	2019	2024	2023	\$ 2,500	\$ 15,067	\$ 12,567	502.67%		
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 2,500	\$ 7,525	\$ 5,025	201.01%		
North	CLEARLAKE	202833	-	2018	-	2022	\$ -	\$ 22,038	\$ 22,038	100.00%		
North	FRONTENAC	203031	2020	2020	2024	2023	\$ 2,500	\$ 2,538	\$ 38	1.50%		
North	FRONTENAC	203033	2021	2021	2023	2023	\$ 2,500	\$ 210,990	\$ 208,490	8339.61%	Project_Estimate_Change	Detail Engineering Complete

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
North	FRONTENAC	203034	2021	2021	2024	2024	\$ 2,500	\$ 296,197	\$ 293,697	11747.86%	Project_Estimate_Change	Detail Engineering Complete
North	FRONTENAC	203035	-	2020	-	2022	\$ -	\$ 17,659	\$ 17,659	100.00%		
North	ROCKLEDGE	203132	2020	2020	2024	2023	\$ 2,500	\$ 119,372	\$ 116,872	4674.87%	Project_Estimate_Change	Detail Engineering Complete
North	ROCKLEDGE	203133	-	2020	-	2022	\$ -	\$ 2,787	\$ 2,787	100.00%		
North	ROCKLEDGE	203135	2021	2021	2023	2023	\$ 2,500	\$ 11,985	\$ 9,485	379.41%		
North	INDIALANTIC	203232	2020	2020	2024	2024	\$ 2,500	\$ 55,604	\$ 53,104	2124.17%	Project_Estimate_Change	Detail Engineering Complete
North	INDIALANTIC	203233	-	2019	-	2023	\$ -	\$ (2)	\$ (2)	100.00%		
North	HIBISCUS	203531	2019	2019	2024	2024	\$ 2,500	\$ (15,632)	\$ (18,132)	-725.30%		
North	HIBISCUS	203532	2020	2020	2024	2024	\$ 2,500	\$ (14,524)	\$ (17,024)	-680.95%		
North	HIBISCUS	203533	2020	2020	2023	2023	\$ 2,500	\$ 35,102	\$ 32,602	1304.08%		
North	HIBISCUS	203536	-	2021	-	2024	\$ -	\$ 88,729	\$ 88,729	100.00%	Project_Delayed	Program Management
North	HIBISCUS	203537	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	HIBISCUS	203539	-	2021	-	2024	\$ -	\$ 70,020	\$ 70,020	100.00%	Project_Delayed	Program Management
North	HARRIS	203631	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	HARRIS	203637	2020	2020	2024	2024	\$ 2,500	\$ 237,358	\$ 234,858	9394.33%	Project_Estimate_Change	Detail Engineering Complete
North	MCDONNELL	203931	2021	2021	2024	2024	\$ 2,500	\$ (1,573)	\$ (4,073)	-162.93%		
North	MCDONNELL	203933	2020	2020	2023	2024	\$ 2,500	\$ 8,334	\$ 5,834	233.37%		
North	DELTONA	204062	-	2021	-	2024	\$ -	\$ 300,936	\$ 300,936	100.00%	Project_Delayed	Program Management
North	DELTONA	204064	2021	2021	2023	2024	\$ 1,035,785	\$ 1,150,567	\$ 114,782	11.08%	Project_Estimate_Change	Field Conditions
North	BABCOCK	204261	2021	2021	2024	2024	\$ 2,500	\$ 342,357	\$ 339,857	13594.27%	Project_Estimate_Change	Detail Engineering Complete
North	SUNTREE	204363	2020	2020	2023	2023	\$ 2,500	\$ 28,796	\$ 26,296	1051.85%		
North	SUNTREE	204364	2020	2020	2023	2023	\$ 2,500	\$ 44,670	\$ 42,170	1686.79%		
North	SUNTREE	204365	-	2021	-	2024	\$ -	\$ 201,818	\$ 201,818	100.00%	Project_Delayed	Program Management
North	COLLEGE	204631	2021	2021	2024	2023	\$ 2,500	\$ 489,671	\$ 487,171	19486.84%	Project_Estimate_Change	Detail Engineering Complete
North	COLLEGE	204632	2021	2021	2024	2024	\$ 2,500	\$ 838,745	\$ 836,245	33449.81%	Project_Estimate_Change	Detail Engineering Complete
North	COLLEGE	204633	2019	2019	2024	2024	\$ 2,500	\$ 1,793	\$ (707)	-28.27%		
North	GENEVA	205361	2020	2020	2024	2024	\$ 2,500	\$ 27,167	\$ 24,667	986.68%		
North	MERRITT	205435	2020	2020	2024	2023	\$ 704,687	\$ 2,288,982	\$ 1,584,295	224.82%	Project_Acceleration	Available Resource(s)
North	DAIRY	205531	-	2020	-	2021	\$ -	\$ 15,894	\$ 15,894	100.00%		
North	DAIRY	205532	2021	2021	2023	2024	\$ 2,500	\$ 18,632	\$ 16,132	645.27%		
North	DAIRY	205534	2021	2021	2023	2024	\$ 2,500	\$ 135,516	\$ 133,016	5320.65%	Project_Estimate_Change	Detail Engineering Complete
North	DAIRY	205536	2022	2022	2024	2024	\$ 2,500	\$ 94,417	\$ 91,917	3676.67%	Project_Estimate_Change	Detail Engineering Complete
North	SARNO	205632	2019	2019	2024	2023	\$ 2,500	\$ 188,006	\$ 185,506	7420.26%	Project_Estimate_Change	Detail Engineering Complete
North	SARNO	205633	2020	2020	2024	2024	\$ 2,500	\$ 9,621	\$ 7,121	284.84%		
North	SARNO	205634	2022	2022	2024	2024	\$ 2,500	\$ 125,140	\$ 122,640	4905.61%	Project_Estimate_Change	Detail Engineering Complete
North	SYLVAN	205931	2020	2020	2024	2024	\$ 2,500	\$ 7,288	\$ 4,788	191.53%		
North	BARNA	206932	2021	2021	2024	2024	\$ 2,500	\$ 118,353	\$ 115,853	4634.12%	Project_Estimate_Change	Detail Engineering Complete
North	BARNA	206933	2022	2022	2023	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
North	COX	207064	2020	2020	2024	2024	\$ 2,500	\$ 34,279	\$ 31,779	1271.16%		
North	CHULLUOTA	207261	2020	2020	2023	2024	\$ 2,500	\$ 84,303	\$ 81,803	3272.12%	Project_Estimate_Change	Detail Engineering Complete
North	CHULLUOTA	207264	-	2022	-	2024	\$ -	\$ 131,786	\$ 131,786	100.00%	Project_Estimate_Change	Scope Change
North	WYOMING	207362	2019	2019	2024	2024	\$ 2,500	\$ 23,777	\$ 21,277	851.09%		
North	OSTEEN	207861	2021	2021	2025	2023	\$ 1,131,549	\$ 1,167,374	\$ 38,825	3.17%		
North	OSTEEN	207863	-	2020	-	2022	\$ -	\$ 27,310	\$ 27,310	100.00%		
North	RINEHART	207933	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
North	RINEHART	207937	2021	2021	2022	2022	\$ -	\$ (0)	\$ (0)	100.00%		
North	HIELD	208161	-	2020	-	2022	\$ -	\$ 35,441	\$ 35,441	100.00%		
North	HIELD	208164	2020	2020	2024	2024	\$ 2,500	\$ 1,594,874	\$ 1,592,374	63694.94%	Project_Estimate_Change	Detail Engineering Complete
North	HIELD	208166	2021	2021	2024	2024	\$ 2,500	\$ 166,807	\$ 164,107	6564.27%	Project_Estimate_Change	Detail Engineering Complete
North	HIELD	208167	2020	2020	2022	2022	\$ -	\$ 2,840	\$ 2,840	100.00%		
North	TULSA	208631	2021	2021	2024	2024	\$ 2,500	\$ 78,836	\$ 76,336	3053.43%	Project_Estimate_Change	Detail Engineering Complete
North	TULSA	208632	2021	2021	2024	2023	\$ 2,500	\$ 107,620	\$ 105,120	4204.82%	Project_Estimate_Change	Detail Engineering Complete
North	TULSA	208634	2021	2021	2024	2023	\$ 2,500	\$ 626,580	\$ 624,080	24963.21%	Project_Estimate_Change	Detail Engineering Complete
North	GRANT	208761	2020	2020	2024	2024	\$ 2,500	\$ 149,645	\$ 147,145	5885.78%	Project_Estimate_Change	Detail Engineering Complete
North	GRANT	208763	2021	2021	2024	2024	\$ 2,500	\$ 19,020	\$ 16,520	660.79%		
North	WINDOVER	208861	-	2021	-	2023	\$ -	\$ 304,387	\$ 304,387	100.00%	Project_Delayed	Program Management
North	WINDOVER	208864	2021	2021	2024	2024	\$ 2,500	\$ 74,543	\$ 72,043	2881.70%	Project_Estimate_Change	Detail Engineering Complete
North	VIERA	209764	2021	2021	2024	2024	\$ 2,500	\$ 16,353	\$ 13,853	554.13%		
North	YORKE	209861	2020	2020	2024	2023	\$ 2,500	\$ 31,338	\$ 28,838	1153.52%		
North	YORKE	209863	2019	2019	2023	2023	\$ 2,500	\$ 8,341	\$ 5,841	233.64%		
North	DERBY	210131	2019	2019	2022	2022	\$ -	\$ (61)	\$ (61)	100.00%		
North	DERBY	210134	2022	2022	2024	2024	\$ 2,500	\$ 152,775	\$ 150,275	6011.00%	Project_Estimate_Change	Detail Engineering Complete
North	APOLLO	210532	2019	2019	2022	2022	\$ -	\$ 6,237	\$ 6,237	100.00%		
North	GARVEY	211061	2021	2021	2024	2024	\$ 2,500	\$ 156,603	\$ 154,103	6164.12%	Project_Estimate_Change	Detail Engineering Complete
North	GARVEY	211062	2021	2021	2023	2024	\$ 2,500	\$ 283,660	\$ 281,160	11246.40%	Project_Estimate_Change	Detail Engineering Complete
North	GARVEY	211063	-	2021	-	2024	\$ -	\$ 659,772	\$ 659,772	100.00%	Project_Acceleration	Program Management
North	COLUMBIA	301131	-	2019	-	2023	\$ -	\$ (7)	\$ (7)	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
North	COLUMBIA	301133	-	2018	-	2023	\$ -	\$ 16	\$ 16	100.00%		
North	YULEE	301462	2020	2020	2024	2024	\$ 924,218	\$ 612,368	\$ (311,850)	-33.74%	Project_Delayed	Resource(s) Delayed
North	YULEE	301465	2022	2022	2024	2024	\$ 2,500	\$ 336,337	\$ 333,837	13353.48%	Project_Estimate_Change	Detail Engineering Complete
North	WIREMILL	301562	2020	2020	2022	2022	\$ -	\$ (106)	\$ (106)	100.00%		
North	STARKE	303161	2020	2020	2023	2023	\$ 2,500	\$ 94,113	\$ 91,613	3664.51%	Project_Estimate_Change	Detail Engineering Complete
North	ONEIL	307761	-	2019	-	2022	\$ -	\$ 246,733	\$ 246,733	100.00%	Project_Delayed	Program Management
North	ONEIL	307762	2020	2020	2024	2023	\$ 2,500	\$ 20,674	\$ 18,174	726.94%		
North	ONEIL	307763	2022	2022	2025	2024	\$ 489,231	\$ 6,302	\$ (482,929)	-98.71%	Project_Estimate_Change	Scope Change
North	ONEIL	307764	2022	2022	2024	2023	\$ 2,500	\$ 637,038	\$ 634,538	25381.54%	Project_Estimate_Change	Detail Engineering Complete
North	ONEIL	307765	2023	2023	2025	2023	\$ 3,599,280	\$ 2,860	\$ (3,596,421)	-99.92%	Project_Acceleration	Available Resource(s)
North	MILLS	308062	2021	2021	2024	2023	\$ 2,500	\$ 284,068	\$ 281,568	11262.72%	Project_Estimate_Change	Detail Engineering Complete
North	MILLS	308063	2020	2020	2024	2023	\$ 2,500	\$ 980,379	\$ 977,879	39115.17%	Project_Estimate_Change	Detail Engineering Complete
North	MILLS	308064	2021	2021	2022	2022	\$ -	\$ -	\$ -	100.00%		
East	WEST PALM BEACH	400131	2022	2022	2025	2025	\$ 2,500	\$ 252	\$ (2,248)	-89.93%		
East	WEST PALM BEACH	400133	2024	2024	2025	2024	\$ -	\$ -	\$ -	100.00%		
East	WEST PALM BEACH	400134	2024	2024	2025	2024	\$ -	\$ -	\$ -	100.00%		
East	WEST PALM BEACH	400135	-	2015	-	2022	\$ -	\$ 79,888	\$ 79,888	100.00%	Project_Delayed	Program Management
East	WEST PALM BEACH	400137	-	2013	-	2023	\$ -	\$ 126	\$ 126	100.00%		
East	DATURA ST	400231	2020	2020	2023	2023	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
East	DATURA ST	400232	-	2021	-	2024	\$ -	\$ 423,301	\$ 423,301	100.00%	Project_Acceleration	Prioritization Change
East	DATURA ST	400234	2019	2019	2023	2023	\$ 2,500	\$ 8,066	\$ 5,566	222.64%		
East	NORTHWOOD	400331	2020	2020	2023	2023	\$ 2,500	\$ 63,984	\$ 61,484	2459.35%	Project_Estimate_Change	Detail Engineering Complete
East	NORTHWOOD	400333	2021	2021	2025	2026	\$ 2,500	\$ 111,387	\$ 108,887	4355.49%	Project_Estimate_Change	Detail Engineering Complete
East	NORTHWOOD	400336	2021	2021	2024	2025	\$ 3,140,492	\$ 1,661,118	\$ (1,479,374)	-47.11%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400337	2021	2021	2025	2025	\$ 4,121,071	\$ 1,765,308	\$ (2,355,763)	-57.16%	Project_Estimate_Change	Scope Change
East	HILLCREST	400431	2021	2021	2025	2026	\$ 2,500	\$ 526,833	\$ 524,333	20973.33%	Project_Estimate_Change	Detail Engineering Complete
East	HILLCREST	400432	2020	2020	2023	2025	\$ 1,316,234	\$ 1,337,664	\$ 21,430	1.63%		
East	HILLCREST	400435	2020	2020	2023	2023	\$ 2,500	\$ 2,873	\$ 373	14.91%		
East	HILLCREST	400436	2019	2019	2023	2023	\$ 2,500	\$ 32,114	\$ 29,614	1184.57%		
East	HILLCREST	400437	-	2023	-	2024	\$ -	\$ 33,176	\$ 33,176	100.00%		
East	BOYNTON	400531	2019	2019	2023	2023	\$ 2,500	\$ 143,501	\$ 141,001	5640.03%	Project_Estimate_Change	Detail Engineering Complete
East	BOYNTON	400532	2021	2021	2024	2024	\$ 2,500	\$ 4,535	\$ 2,035	81.40%		
East	BOYNTON	400536	2021	2021	2023	2023	\$ 486,286	\$ 421,277	\$ (64,989)	-13.36%	Project_Estimate_Change	Scope Change
East	BOYNTON	400539	2020	2020	2023	2023	\$ 2,500	\$ 43,706	\$ 41,206	1648.23%		
East	WABASSO	400662	2020	2020	2024	2025	\$ 2,500	\$ 438,512	\$ 436,012	17440.49%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA RATON	400734	2020	2020	2024	2024	\$ 2,500	\$ 32,099	\$ 29,599	1183.94%		
East	BOCA RATON	400735	2020	2020	2023	2023	\$ 2,500	\$ 31,941	\$ 29,441	1177.63%		
East	BOCA RATON	400736	2020	2020	2024	2024	\$ 2,500	\$ 692,389	\$ 689,889	27595.58%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA RATON	400737	2015	2015	2023	2023	\$ 2,500	\$ 34,044	\$ 31,544	1261.76%		
East	BOCA RATON	400738	2019	2019	2023	2024	\$ 2,500	\$ (317)	\$ (2,817)	-112.69%		
East	BOCA RATON	400739	-	2015	-	2023	\$ -	\$ 1,712	\$ 1,712	100.00%		
East	PAHOKEE	400831	2021	2021	2023	2023	\$ 2,500	\$ 629	\$ (1,871)	-74.83%		
East	PAHOKEE	400832	2020	2020	2024	2026	\$ 2,500	\$ 1,496,133	\$ 1,493,633	59745.31%	Project_Estimate_Change	Detail Engineering Complete
East	BELLE GLADE	400933	2021	2021	2023	2023	\$ 1,457,581	\$ 2,319,221	\$ 861,640	59.11%	Project_Estimate_Change	Scope Change
East	GREENACRES	401031	2021	2021	2025	2026	\$ 2,500	\$ 297,958	\$ 295,458	11818.32%	Project_Estimate_Change	Detail Engineering Complete
East	GREENACRES	401032	2020	2020	2024	2024	\$ 2,500	\$ 26,344	\$ 23,844	953.76%		
East	GREENACRES	401033	2020	2020	2024	2025	\$ 2,500	\$ 29,882	\$ 27,382	1095.28%		
East	GREENACRES	401034	2021	2021	2025	2025	\$ 2,305,579	\$ 2,496,238	\$ 190,659	8.27%		
East	GREENACRES	401035	2019	2019	2023	2023	\$ 2,500	\$ 18,841	\$ 16,341	653.64%		
East	STUART	401132	2020	2020	2023	2023	\$ 2,500	\$ 49,643	\$ 47,143	1885.71%		
East	WHITE CITY	401432	2021	2021	2025	2024	\$ 882,562	\$ 1,821,098	\$ 938,536	106.34%	Project_Acceleration	Program Management
East	WHITE CITY	401433	2021	2021	2025	2023	\$ 1,160,368	\$ 2,215,050	\$ 1,054,682	90.89%	Project_Acceleration	Program Management
East	WHITE CITY	401434	2021	2021	2025	2025	\$ 4,954,899	\$ 5,409,114	\$ 454,214	9.17%		
East	FT PIERCE	401532	-	2019	-	2021	\$ -	\$ 73,439	\$ 73,439	100.00%	Project_Delayed	Program Management
East	FT PIERCE	401534	2020	2020	2023	2023	\$ 2,500	\$ 34,349	\$ 31,849	1273.98%		
East	OKEECHOBEE	401631	-	2020	-	2021	\$ -	\$ 149	\$ 149	100.00%		
East	OKEECHOBEE	401635	2019	2019	2024	2024	\$ 2,500	\$ 475	\$ (2,025)	-80.98%		
East	OLYMPIA	401761	-	2019	-	2022	\$ -	\$ 1,993	\$ 1,993	100.00%		
East	OLYMPIA	401764	2020	2020	2023	2023	\$ 3,688,749	\$ 5,193,925	\$ 1,505,176	40.80%	Project_Estimate_Change	Scope Change
East	JUPITER	401831	2022	2022	2025	2026	\$ 2,500	\$ 93,977	\$ 91,477	3659.10%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401832	-	2018	-	2023	\$ -	\$ 3,224	\$ 3,224	100.00%		
East	JUPITER	401833	2020	2020	2024	2024	\$ 2,500	\$ 616,728	\$ 614,228	24569.10%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401834	2022	2022	2025	2026	\$ 2,500	\$ 129,098	\$ 126,598	5063.93%	Project_Estimate_Change	Detail Engineering Complete
East	JUPITER	401836	2023	2023	2025	2025	\$ 535,608	\$ 604,400	\$ 68,792	12.84%	Project_Estimate_Change	Field Conditions
East	LINTON	401932	2021	2021	2026	2025	\$ 1,037,149	\$ 920,534	\$ (116,615)	-11.24%	Project_Estimate_Change	Scope Change
East	LINTON	401934	-	2020	-	2021	\$ -	\$ (3,008)	\$ (3,008)	100.00%		
East	LINTON	401935	2019	2019	2024	2023	\$ 2,500	\$ 40,868	\$ 38,368	1534.73%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
East	LINTON	401937	2021	2021	2025	2025	\$ 2,229,906	\$ 1,189,218	\$ (1,040,688)	-46.67%	Project_Delayed	Resource(s) Delayed
East	LINTON	401938	2021	2021	2025	2025	\$ 2,313,352	\$ 400,878	\$ (1,912,474)	-82.67%	Project_Delayed	Program Management
East	CLEWISTON	402031	2021	2021	2025	2026	\$ 4,442,805	\$ 2,112,194	\$ (2,330,611)	-52.46%	Project_Delayed	Program Management
East	TERMINAL	402131	-	2016	-	2023	\$ -	\$ 3,034	\$ 3,034	100.00%		
East	TERMINAL	402133	2021	2021	2023	2025	\$ 2,532,765	\$ 2,186,304	\$ (346,461)	-13.68%	Project_Delayed	Field Conditions
East	BELVEDERE	402531	-	2015	-	2021	\$ -	\$ 3,273	\$ 3,273	100.00%		
East	BELVEDERE	402534	2021	2021	2025	2025	\$ 2,693,708	\$ 1,182,295	\$ (1,511,413)	-56.11%	Project_Delayed	Resource(s) Delayed
East	BELVEDERE	402536	2021	2021	2024	2025	\$ 2,500	\$ 2,052,626	\$ 2,050,126	82005.03%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402537	2022	2022	2025	2026	\$ 2,500	\$ 449,219	\$ 446,719	17868.75%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402538	2020	2020	2023	2024	\$ 496,094	\$ 861,071	\$ 364,977	73.57%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402539	2020	2020	2024	2024	\$ 2,500	\$ (481)	\$ (2,981)	-119.22%		
East	JUNO BEACH	402632	2019	2019	2024	2024	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
East	JUNO BEACH	402635	2015	2015	2022	2022	\$ -	\$ -	\$ -	100.00%		
East	JUNO BEACH	402636	2021	2021	2025	2024	\$ 2,500	\$ 176,447	\$ 173,947	6957.90%	Project_Estimate_Change	Detail Engineering Complete
East	JUNO BEACH	402637	2021	2021	2024	2024	\$ 2,500	\$ 7,763	\$ 5,263	210.52%		
East	JUNO BEACH	402638	2020	2020	2024	2024	\$ 2,500	\$ 10,254	\$ 7,754	310.17%		
East	PORT MAYACA	402763	2021	2021	2025	2025	\$ 2,500	\$ 4,342,284	\$ 4,339,784	173591.38%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402834	2021	2021	2023	2023	\$ 2,500	\$ 298,902	\$ 296,402	11856.09%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402836	2021	2021	2025	2026	\$ 2,500	\$ 402,984	\$ 400,484	16019.35%	Project_Estimate_Change	Detail Engineering Complete
East	LANTANA	402839	2020	2020	2024	2025	\$ 1,003,991	\$ 969,658	\$ (34,333)	-3.42%		
East	OSLO	402933	-	2021	-	2025	\$ -	\$ 326,153	\$ 326,153	100.00%	Project_Acceleration	Program Management
East	OSLO	402935	2020	2020	2023	2023	\$ 2,500	\$ 267	\$ (2,233)	-89.32%		
East	OSLO	402936	2020	2020	2023	2024	\$ 2,500	\$ 957	\$ (1,543)	-61.73%		
East	OSLO	402937	2021	2021	2023	2023	\$ 281,074	\$ 668,934	\$ 387,861	137.99%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403031	2020	2020	2024	2023	\$ 2,500	\$ 4,384	\$ 1,884	75.35%		
East	MILITARY TRAIL	403032	2020	2020	2024	2023	\$ 2,500	\$ 44,015	\$ 41,515	1660.60%		
East	MILITARY TRAIL	403033	2022	2022	2025	2025	\$ 2,500	\$ (10,837)	\$ (13,337)	-533.46%		
East	MILITARY TRAIL	403035	2018	2018	2024	2025	\$ 2,500	\$ 1,385	\$ (1,115)	-44.61%		
East	MILITARY TRAIL	403036	2022	2022	2025	2025	\$ 2,500	\$ 12,384	\$ 9,884	395.34%		
East	MILITARY TRAIL	403038	-	2019	-	2022	\$ -	\$ 1,262	\$ 1,262	100.00%		
East	ATLANTIC	403231	2022	2022	2025	2025	\$ 2,500	\$ 27,813	\$ 25,313	1012.50%		
East	ATLANTIC	403236	2020	2020	2023	2024	\$ 2,500	\$ 4,809	\$ 2,109	84.38%		
East	ATLANTIC	403239	2019	2019	2024	2024	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
East	JENSEN	403432	2021	2021	2024	2023	\$ 2,500	\$ 227,595	\$ 225,095	9003.80%	Project_Estimate_Change	Detail Engineering Complete
East	JENSEN	403434	2021	2021	2025	2025	\$ 2,313,211	\$ 3,457,160	\$ 1,143,949	49.45%	Project_Estimate_Change	Scope Change
East	JENSEN	403437	-	2021	-	2023	\$ -	\$ 390,585	\$ 390,585	100.00%	Project_Delayed	Program Management
East	JENSEN	403439	2021	2021	2025	2025	\$ 2,500	\$ 943,869	\$ 941,369	37854.75%	Project_Estimate_Change	Detail Engineering Complete
East	SOUTH BAY	403631	-	2021	-	2025	\$ -	\$ 608,884	\$ 608,884	100.00%	Project_Acceleration	Program Management
East	SOUTH BAY	403634	2021	2021	2024	2025	\$ 2,500	\$ 15,114	\$ 12,614	504.56%		
East	MONET	403732	-	2022	-	2024	\$ -	\$ 426,061	\$ 426,061	100.00%	Project_Acceleration	Program Management
East	MONET	403733	2022	2022	2025	2025	\$ 2,500	\$ 838,834	\$ 836,334	33453.34%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403735	2020	2020	2023	2023	\$ 2,500	\$ (22,053)	\$ (24,553)	-982.11%		
East	MONET	403737	2022	2022	2025	2026	\$ 2,500	\$ 66,499	\$ 63,999	2559.94%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403738	2020	2020	2024	2024	\$ 2,500	\$ 46,016	\$ 43,516	1740.66%		
East	LAKE PARK	403932	2021	2021	2025	2026	\$ 2,500	\$ 1,793,760	\$ 1,791,260	71650.40%	Project_Estimate_Change	Detail Engineering Complete
East	LAKE PARK	403933	-	2021	-	2024	\$ -	\$ 316,143	\$ 316,143	100.00%	Project_Acceleration	Prioritization Change
East	LAKE PARK	403935	2020	2020	2023	2024	\$ 2,500	\$ 18,959	\$ 16,459	658.34%		
East	WESTWARD	404031	2022	2022	2025	2026	\$ 2,500	\$ 1,690,629	\$ 1,688,129	67525.15%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404033	2021	2021	2024	2023	\$ 2,500	\$ 708,283	\$ 705,783	28231.32%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404034	-	2019	-	2022	\$ -	\$ 1,875	\$ 1,875	100.00%		
East	WESTWARD	404035	2015	2015	2024	2025	\$ 2,500	\$ 334,459	\$ 331,959	13278.37%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404036	2022	2022	2025	2026	\$ 2,500	\$ 713,146	\$ 710,646	28425.84%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404038	2021	2021	2025	2024	\$ 1,016,344	\$ 604,255	\$ (412,089)	-40.55%	Project_Estimate_Change	Scope Change
East	WESTWARD	404039	2022	2022	2025	2026	\$ 2,500	\$ 364,482	\$ 361,982	14479.27%	Project_Estimate_Change	Detail Engineering Complete
East	WESTWARD	404040	2021	2021	2025	2025	\$ 2,029,318	\$ 468,317	\$ (1,561,001)	-76.92%	Project_Delayed	Resource(s) Delayed
East	GOLF	404131	2019	2019	2024	2024	\$ 2,500	\$ 627,474	\$ 624,974	24998.97%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404134	2019	2019	2023	2024	\$ 2,500	\$ (383,776)	\$ (386,276)	-15451.06%	Project_Estimate_Change	Scope Change
East	GOLF	404135	2020	2020	2023	2025	\$ 1,934,096	\$ 484,299	\$ (1,449,797)	-74.96%	Project_Delayed	Resource(s) Delayed
East	GOLF	404137	2022	2022	2025	2025	\$ 2,500	\$ 406,652	\$ 404,152	16166.07%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404138	2022	2022	2025	2025	\$ 2,500	\$ 487,206	\$ 484,706	19388.23%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404139	2020	2020	2024	2024	\$ 811,831	\$ 230,329	\$ (581,501)	-71.63%	Project_Delayed	Resource(s) Delayed
East	BOCA TEECA	404231	2022	2022	2025	2026	\$ 2,500	\$ 58,184	\$ 55,684	2227.37%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA TEECA	404235	2021	2021	2024	2026	\$ 2,500	\$ 288,696	\$ 286,196	11447.83%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA TEECA	404236	2020	2020	2023	2024	\$ 2,500	\$ 20,370	\$ 17,870	714.81%		
East	BOCA TEECA	404239	-	2014	-	2022	\$ -	\$ 176	\$ 176	100.00%		
East	BOCA TEECA	404241	2019	2019	2023	2023	\$ 2,500	\$ (53,672)	\$ (56,172)	-2246.86%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404242	2022	2022	2025	2025	\$ 2,500	\$ 42,990	\$ 40,490	1619.61%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
East	IBM	404333	-	2022	-	2025	\$ -	\$ 48,110	\$ 48,110	100.00%		
East	IBM	404334	2021	2021	2025	2025	\$ 1,310,649	\$ 1,008,505	\$ (302,144)	-23.05%	Project_Delayed	Program Management
East	IBM	404335	2020	2020	2024	2024	\$ 2,500	\$ 25,991	\$ 23,491	939.65%		
East	IBM	404336	-	2018	-	2021	\$ -	\$ 3,024	\$ 3,024	100.00%		
East	IBM	404337	-	2022	-	2025	\$ -	\$ 36,299	\$ 36,299	100.00%		
East	IBM	404338	2020	2020	2023	2023	\$ 2,500	\$ (297)	\$ (297)	-111.89%		
East	PURDY LANE	404432	2020	2020	2024	2024	\$ 2,500	\$ 313,165	\$ 310,665	12426.61%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404434	2019	2019	2023	2025	\$ 1,596,473	\$ 673,744	\$ (922,729)	-57.80%	Project_Delayed	Resource(s) Delayed
East	PURDY LANE	404435	2020	2020	2023	2023	\$ 2,500	\$ 100,718	\$ 98,218	3928.72%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404436	2022	2022	2025	2026	\$ 2,500	\$ 737,210	\$ 734,710	29388.38%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404437	2022	2022	2025	2025	\$ 2,500	\$ 11,688	\$ 9,188	367.45%		
East	NORTON	404531	2021	2021	2025	2025	\$ 2,721,804	\$ 2,295,682	\$ (426,122)	-15.66%	Project_Delayed	Material Delayed
East	NORTON	404533	-	2021	-	2026	\$ -	\$ 428,576	\$ 428,576	100.00%	Project_Acceleration	Program Management
East	PLATT	404631	-	2021	-	2022	\$ -	\$ 54,450	\$ 54,450	100.00%	Project_Delayed	Program Management
East	HILLSBORO	404732	2018	2018	2023	2024	\$ 2,500	\$ 31,460	\$ 28,960	1158.41%		
East	HILLSBORO	404733	2021	2021	2024	2025	\$ 2,500	\$ 382,441	\$ 379,941	15197.62%	Project_Estimate_Change	Detail Engineering Complete
East	HILLSBORO	404734	-	2022	-	2025	\$ -	\$ 29,706	\$ 29,706	100.00%		
East	HILLSBORO	404735	2021	2021	2024	2026	\$ 2,500	\$ 580,372	\$ 577,872	23114.89%	Project_Estimate_Change	Detail Engineering Complete
East	HILLSBORO	404736	2020	2020	2023	2023	\$ 2,500	\$ 2,106	\$ (394)	-15.76%		
East	HILLSBORO	404738	-	2022	-	2025	\$ -	\$ 40,381	\$ 40,381	100.00%		
East	GERMANTOWN	404831	2021	2021	2024	2026	\$ 2,500	\$ 243,899	\$ 241,399	9655.95%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404832	2020	2020	2024	2024	\$ 2,500	\$ 42,180	\$ 39,680	1587.21%		
East	GERMANTOWN	404833	2022	2022	2025	2025	\$ 2,500	\$ 82,727	\$ 80,227	3209.09%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404834	2020	2020	2024	2024	\$ 2,500	\$ 73,756	\$ 71,256	2850.24%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404836	2020	2020	2024	2024	\$ 2,500	\$ 136,068	\$ 133,568	5342.74%	Project_Estimate_Change	Detail Engineering Complete
East	GERMANTOWN	404838	-	2020	-	2022	\$ -	\$ (50,377)	\$ (50,377)	100.00%	Project_Delayed	Program Management
East	GERMANTOWN	404840	2020	2020	2023	2023	\$ 2,500	\$ 34,985	\$ 32,485	1299.39%		
East	PORT SEWALL	404932	-	2019	-	2023	\$ -	\$ 1	\$ 1	100.00%		
East	PORT SEWALL	404933	2021	2021	2023	2023	\$ 2,500	\$ 187,517	\$ 185,017	7400.69%	Project_Estimate_Change	Detail Engineering Complete
East	PORT SEWALL	404934	2020	2020	2024	2024	\$ 425,889	\$ 1,267,981	\$ 842,092	197.73%	Project_Acceleration	Materials Available
East	PORT SEWALL	404935	2021	2021	2023	2023	\$ 2,500	\$ 591,017	\$ 588,517	23540.68%	Project_Estimate_Change	Detail Engineering Complete
East	PORT SEWALL	404936	2020	2020	2023	2023	\$ 428,895	\$ 648,759	\$ 219,863	51.28%	Project_Estimate_Change	Field Conditions
East	PORT SEWALL	404937	2020	2020	2022	2022	\$ -	\$ 0	\$ 0	100.00%		
East	SANDALFOOT	405031	2021	2021	2024	2024	\$ 2,500	\$ 1,710,382	\$ 1,707,882	68315.26%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405033	2021	2021	2024	2024	\$ 2,355,724	\$ 1,176,625	\$ (1,179,099)	-50.05%	Project_Delayed	Resource(s) Delayed
East	SANDALFOOT	405034	2020	2020	2024	2024	\$ 2,500	\$ 209,691	\$ 207,191	8287.65%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405035	2020	2020	2024	2024	\$ 2,500	\$ 638,870	\$ 636,370	25454.78%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405036	2020	2020	2024	2024	\$ 2,500	\$ 1,001,157	\$ 998,657	39946.29%	Project_Estimate_Change	Detail Engineering Complete
East	SANDALFOOT	405038	2020	2020	2023	2023	\$ 2,500	\$ (34,836)	\$ (37,336)	-1493.43%		
East	SANDALFOOT	405039	2021	2021	2025	2024	\$ 1,472,398	\$ 834,969	\$ (637,428)	-43.29%	Project_Estimate_Change	Scope Change
East	ACME	405261	2022	2022	2025	2026	\$ 2,500	\$ 64,136	\$ 61,636	2465.46%	Project_Estimate_Change	Detail Engineering Complete
East	ACME	405263	2020	2020	2024	2023	\$ 2,500	\$ 672,324	\$ 669,824	26792.98%	Project_Estimate_Change	Detail Engineering Complete
East	ACME	405266	2020	2020	2023	2024	\$ 861,243	\$ 1,531,508	\$ 670,265	77.83%	Project_Estimate_Change	Scope Change
East	BEELINE	405331	-	2021	-	2025	\$ -	\$ 915,029	\$ 915,029	100.00%	Project_Acceleration	Program Management
East	BEELINE	405333	2020	2020	2024	2024	\$ 2,500	\$ 387,944	\$ 385,444	15417.76%	Project_Estimate_Change	Detail Engineering Complete
East	BEELINE	405335	2019	2019	2023	2023	\$ 2,500	\$ 3,231	\$ 731	29.26%		
East	BEELINE	405336	2021	2021	2025	2025	\$ 2,500	\$ 267,010	\$ 264,510	10580.40%	Project_Estimate_Change	Detail Engineering Complete
East	BEELINE	405337	-	2021	-	2026	\$ -	\$ 84,627	\$ 84,627	100.00%	Project_Acceleration	Program Management
East	BEELINE	405340	2020	2020	2024	2024	\$ 2,500	\$ 174,856	\$ 172,356	6894.25%	Project_Estimate_Change	Detail Engineering Complete
East	CLINTMOORE	405463	2021	2021	2023	2023	\$ 2,500	\$ 29,356	\$ 26,856	1074.25%		
East	CLINTMOORE	405466	2021	2021	2025	2024	\$ 2,500	\$ 1,715,737	\$ 1,713,237	68529.47%	Project_Estimate_Change	Detail Engineering Complete
East	PRIMA VISTA	405531	2020	2020	2024	2023	\$ 2,500	\$ 532,480	\$ 529,980	21199.19%	Project_Estimate_Change	Detail Engineering Complete
East	PRIMA VISTA	405532	-	2018	-	2021	\$ -	\$ (473)	\$ (473)	100.00%		
East	PRIMA VISTA	405533	2020	2020	2022	2022	\$ -	\$ 32,053	\$ 32,053	100.00%		
East	PRIMA VISTA	405535	-	2020	-	2022	\$ -	\$ 2,490	\$ 2,490	100.00%		
East	FOUNTAIN	405635	2021	2021	2025	2025	\$ 868,432	\$ 858,858	\$ (9,574)	-1.10%		
East	FOUNTAIN	405637	2016	2016	2023	2023	\$ 2,500	\$ (414)	\$ (2,914)	-116.55%		
East	FOUNTAIN	405638	-	2019	-	2023	\$ -	\$ 54,108	\$ 54,108	100.00%	Project_Delayed	Program Management
East	DELTRAIL	405861	2021	2021	2024	2024	\$ 2,500	\$ 137,430	\$ 134,930	5397.18%	Project_Estimate_Change	Detail Engineering Complete
East	DELTRAIL	405862	2021	2021	2023	2025	\$ 1,329,410	\$ 113,272	\$ (1,216,138)	-91.48%	Project_Delayed	Program Management
East	DELTRAIL	405865	2020	2020	2023	2024	\$ 2,500	\$ (104,261)	\$ (106,761)	-4270.44%	Project_Estimate_Change	Scope Change
East	DELTRAIL	405869	2021	2021	2025	2026	\$ 2,500	\$ 1,848,511	\$ 1,846,011	73840.46%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405931	2021	2021	2023	2023	\$ 2,500	\$ 9,698	\$ 7,198	287.91%		
East	BUTTS	405932	2022	2022	2025	2026	\$ 2,500	\$ 25,723	\$ 23,223	928.92%		
East	BUTTS	405933	2023	2023	2025	2025	\$ 2,500	\$ 203,266	\$ 200,766	8030.64%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405934	2020	2020	2025	2024	\$ 809,405	\$ 10,663	\$ (798,741)	-98.68%	Project_Delayed	Resource(s) Delayed
East	BUTTS	405939	2020	2020	2023	2024	\$ 2,500	\$ -	\$ (2,500)	-100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
East	SHERMAN	406062	2015	2015	2025	2025	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
East	SHERMAN	406064	2020	2020	2024	2024	\$ 2,500	\$ 226,782	\$ 224,282	8971.30%	Project_Estimate_Change	Detail Engineering Complete
East	TURNPIKE	406163	-	2016	-	2023	\$ -	\$ 1,333	\$ 1,333	100.00%		
East	TURNPIKE	406164	-	2020	-	2022	\$ -	\$ 1,543	\$ 1,543	100.00%		
East	TURNPIKE	406167	-	2020	-	2021	\$ -	\$ 5,384	\$ 5,384	100.00%		
East	OAKES	406231	2019	2019	2023	2023	\$ 2,500	\$ 33,322	\$ 30,822	1232.87%		
East	OAKES	406233	2021	2021	2025	2024	\$ 622,134	\$ 877,173	\$ 255,039	40.99%	Project_Acceleration	Program Management
East	OAKES	406234	2021	2021	2024	2024	\$ 2,500	\$ 879,979	\$ 877,479	35099.18%	Project_Estimate_Change	Detail Engineering Complete
East	OAKES	406235	2019	2019	2022	2022	\$ -	\$ 31	\$ 31	100.00%		
East	OAKES	406237	2021	2021	2025	2025	\$ 2,782,675	\$ 2,384,244	\$ (398,431)	-14.32%	Project_Delayed	Material Delayed
East	ROEBUCK	406331	-	2019	-	2021	\$ -	\$ 27,799	\$ 27,799	100.00%		
East	ROEBUCK	406332	2022	2022	2025	2025	\$ 2,500	\$ 2,004,073	\$ 2,001,573	80062.91%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406334	2022	2022	2025	2025	\$ 2,500	\$ 509,560	\$ 507,060	20282.39%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406336	2022	2022	2025	2026	\$ 2,500	\$ 422,489	\$ 419,989	16799.56%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406337	2020	2020	2024	2024	\$ 2,500	\$ 29,988	\$ 27,488	1099.51%		
East	SAVANNAH	406435	-	2021	-	2022	\$ -	\$ 103,592	\$ 103,592	100.00%	Project_Delayed	Program Management
East	OSBORNE	406531	-	2022	-	2025	\$ -	\$ 9,029	\$ 9,029	100.00%		
East	OSBORNE	406533	2019	2019	2023	2024	\$ 1,771,741	\$ 887,601	\$ (1,084,140)	-61.19%	Project_Delayed	Resource(s) Delayed
East	OSBORNE	406534	2020	2020	2023	2023	\$ 1,523,264	\$ 822,474	\$ (700,789)	-46.01%	Project_Estimate_Change	Scope Change
East	OSBORNE	406536	2020	2020	2024	2024	\$ 2,500	\$ 119,027	\$ 116,527	4661.07%	Project_Estimate_Change	Detail Engineering Complete
East	OSBORNE	406538	-	2022	-	2025	\$ -	\$ 28,226	\$ 28,226	100.00%		
East	ACREAGE	406761	2020	2020	2023	2025	\$ 1,781,782	\$ 937,661	\$ (844,122)	-47.38%	Project_Delayed	Prioritization Change
East	ACREAGE	406763	2021	2021	2023	2023	\$ 4,638,326	\$ 2,803,122	\$ (2,035,204)	-43.88%	Project_Estimate_Change	Scope Change
East	ACREAGE	406764	2020	2020	2023	2025	\$ 3,127,756	\$ 3,432,753	\$ 304,997	9.75%		
East	ACREAGE	406765	2021	2021	2024	2023	\$ 2,500	\$ (223,623)	\$ (226,123)	-9044.91%	Project_Estimate_Change	Scope Change
East	ACREAGE	406766	2020	2020	2023	2023	\$ 1,611,812	\$ 1,684,847	\$ 73,035	4.53%		
East	ACREAGE	406767	2021	2021	2024	2026	\$ 6,539,617	\$ 1,501,875	\$ (5,037,742)	-77.03%	Project_Delayed	Material Delayed
East	ACREAGE	406768	2022	2022	2025	2026	\$ 2,500	\$ 1,486,325	\$ 1,483,825	59353.00%	Project_Estimate_Change	Detail Engineering Complete
East	KIMBERLY	406861	2018	2018	2023	2023	\$ 2,500	\$ 71,507	\$ 69,007	2760.30%	Project_Estimate_Change	Detail Engineering Complete
East	KIMBERLY	406862	2020	2020	2024	2024	\$ 718,543	\$ 726,237	\$ 7,694	1.07%		
East	KIMBERLY	406863	-	2021	-	2024	\$ -	\$ 566,822	\$ 566,822	100.00%	Project_Acceleration	Program Management
East	KIMBERLY	406864	-	2018	-	2021	\$ -	\$ 1,556	\$ 1,556	100.00%		
East	KIMBERLY	406865	2020	2020	2024	2024	\$ 2,500	\$ 294,474	\$ 291,974	11678.96%	Project_Estimate_Change	Detail Engineering Complete
East	DELMAR	406931	2019	2019	2022	2022	\$ -	\$ 0	\$ 0	100.00%		
East	DELMAR	406932	-	2020	-	2024	\$ -	\$ (42,297)	\$ (42,297)	100.00%		
East	DELMAR	406936	2020	2020	2023	2025	\$ 1,712,146	\$ 943,042	\$ (769,104)	-44.92%	Project_Delayed	Resource(s) Delayed
East	RIO	407031	2021	2021	2024	2023	\$ 2,500	\$ 475,535	\$ 473,035	18921.39%	Project_Estimate_Change	Detail Engineering Complete
East	RIO	407034	-	2020	-	2021	\$ -	\$ 276	\$ 276	100.00%		
East	RIO	407036	2020	2020	2023	2023	\$ 2,500	\$ 110,502	\$ 108,002	4320.09%	Project_Estimate_Change	Detail Engineering Complete
East	RIO	407037	2021	2021	2024	2024	\$ 2,500	\$ 1,775,662	\$ 1,773,162	70926.48%	Project_Estimate_Change	Detail Engineering Complete
East	CRANE	407161	2021	2021	2023	2023	\$ 511,779	\$ 1,886,728	\$ 1,374,949	268.66%	Project_Estimate_Change	Scope Change
East	CRANE	407165	2017	2017	2023	2024	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
East	CRANE	407166	-	2017	-	2023	\$ -	\$ (8)	\$ (8)	100.00%		
East	CRANE	407167	2021	2021	2025	2024	\$ 2,500	\$ 2,789,144	\$ 2,786,644	111465.76%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407231	2022	2022	2025	2026	\$ 2,500	\$ 252,847	\$ 250,347	10013.88%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407232	2022	2022	2025	2025	\$ 2,500	\$ (7,305)	\$ (9,805)	-392.19%		
East	HILLS	407332	2021	2021	2023	2024	\$ 1,349,338	\$ 2,036,817	\$ 687,479	50.95%	Project_Estimate_Change	Scope Change
East	HILLS	407334	2020	2020	2023	2023	\$ 2,500	\$ 54,144	\$ 51,644	2065.77%	Project_Estimate_Change	Detail Engineering Complete
East	HILLS	407335	2021	2021	2023	2023	\$ 1,060,503	\$ 1,008,001	\$ (52,503)	-4.95%		
East	INDRIO	407463	2021	2021	2024	2024	\$ 2,500	\$ 247,770	\$ 245,270	9810.79%	Project_Estimate_Change	Detail Engineering Complete
East	INDRIO	407464	2020	2020	2024	2023	\$ 2,500	\$ 573,668	\$ 571,168	22846.72%	Project_Estimate_Change	Detail Engineering Complete
East	GLENDALE	407561	2015	2015	2022	2022	\$ -	\$ -	\$ -	100.00%		
East	GLENDALE	407562	2020	2020	2022	2022	\$ -	\$ 98,177	\$ 98,177	100.00%	Project_Estimate_Change	Scope Change
East	GLENDALE	407564	-	2021	-	2021	\$ -	\$ 84,063	\$ 84,063	100.00%	Project_Estimate_Change	Detail Engineering Complete
East	LOXAHATCHEE	407661	2016	2016	2023	2024	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
East	LOXAHATCHEE	407662	2019	2019	2022	2022	\$ -	\$ 4,805	\$ 4,805	100.00%		
East	LOXAHATCHEE	407664	2020	2020	2024	2024	\$ 2,500	\$ 586,117	\$ 583,617	23344.68%	Project_Estimate_Change	Detail Engineering Complete
East	LOXAHATCHEE	407666	2014	2014	2023	2023	\$ 2,500	\$ (4,630)	\$ (7,130)	-285.21%		
East	SQUARE LAKE	407731	-	2019	-	2022	\$ -	\$ 535	\$ 535	100.00%		
East	SQUARE LAKE	407734	2020	2020	2024	2024	\$ 2,500	\$ 1,188,479	\$ 1,185,979	47439.16%	Project_Estimate_Change	Detail Engineering Complete
East	SQUARE LAKE	407735	-	2019	-	2022	\$ -	\$ 219	\$ 219	100.00%		
East	SQUARE LAKE	407737	2022	2022	2025	2025	\$ 2,500	\$ 29,935	\$ 27,435	1097.39%		
East	TARTAN	407865	2021	2021	2025	2024	\$ 580,852	\$ 635,602	\$ 54,750	9.43%		
East	TARTAN	407867	-	2024	-	2025	\$ -	\$ 3,664	\$ 3,664	100.00%		
East	QUANTUM	407935	2021	2021	2023	2025	\$ 1,379,158	\$ 1,594,081	\$ 214,922	15.58%	Project_Estimate_Change	Field Conditions
East	QUANTUM	407936	2021	2021	2025	2026	\$ 2,500	\$ 1,314,115	\$ 1,311,615	52464.59%	Project_Estimate_Change	Detail Engineering Complete
East	CALDWELL	408031	2020	2020	2023	2023	\$ 2,500	\$ 35,768	\$ 33,268	1330.70%		

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Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
East	CALDWELL	408034	-	2020	-	2022	\$ -	\$ 47,150	\$ 47,150	100.00%		
East	CALDWELL	408035	2022	2022	2025	2026	\$ 2,500	\$ 867,576	\$ 865,076	34603.05%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408161	2021	2021	2023	2024	\$ 2,500	\$ 87,698	\$ 85,198	3407.94%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408162	2022	2022	2025	2024	\$ 1,321,847	\$ 545,498	\$ (776,350)	-58.73%	Project_Estimate_Change	Scope Change
East	ROSS	408163	2020	2020	2024	2024	\$ 2,500	\$ 264,594	\$ 262,094	10483.76%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408164	2022	2022	2025	2025	\$ 2,500	\$ 6,824	\$ 4,324	172.98%		
East	ROSS	408165	2020	2020	2024	2024	\$ 2,500	\$ 17,838	\$ 15,338	613.52%		
East	ROSS	408168	2020	2020	2024	2024	\$ 2,500	\$ 63,523	\$ 61,023	2440.94%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408169	-	2020	-	2021	\$ -	\$ 1,066	\$ 1,066	100.00%		
East	COVE	408261	2021	2021	2025	2024	\$ 1,195,218	\$ 1,333,976	\$ 138,758	11.61%	Project_Acceleration	Prioritization Change
East	COVE	408263	-	2021	-	2025	\$ -	\$ 2,635,278	\$ 2,635,278	100.00%	Project_Acceleration	Program Management
East	COVE	408265	2021	2021	2025	2025	\$ 2,500	\$ 4,410,669	\$ 4,408,169	176326.74%	Project_Estimate_Change	Detail Engineering Complete
East	MONTEREY	408335	-	2020	-	2022	\$ -	\$ 84,370	\$ 84,370	100.00%	Project_Delayed	Program Management
East	ADAMS	408463	2021	2021	2024	2025	\$ 2,500	\$ 10,135,385	\$ 10,132,885	405315.39%	Project_Estimate_Change	Detail Engineering Complete
East	ALEXANDER	408561	2024	2024	2025	2026	\$ -	\$ 361,317	\$ 361,317	100.00%	Project_Acceleration	Delay to Other Project(s)
East	ALEXANDER	408562	2021	2021	2024	2026	\$ 5,878,226	\$ 2,631,070	\$ (3,247,157)	-55.24%	Project_Delayed	Resource(s) Delayed
East	ALEXANDER	408564	-	2019	-	2022	\$ -	\$ 1,156	\$ 1,156	100.00%		
East	ALEXANDER	408565	2024	2024	2025	2026	\$ -	\$ 1,548,306	\$ 1,548,306	100.00%	Project_Acceleration	Delay to Other Project(s)
East	ALEXANDER	408566	2021	2021	2024	2023	\$ 2,500	\$ 346,060	\$ 343,560	13742.40%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408661	-	2019	-	2022	\$ -	\$ 959	\$ 959	100.00%		
East	HOMELAND	408662	-	2021	-	2025	\$ -	\$ 2,421,121	\$ 2,421,121	100.00%	Project_Acceleration	Program Management
East	HOMELAND	408663	2019	2019	2024	2025	\$ 2,500	\$ 1,206,003	\$ 1,203,503	48140.10%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408665	2021	2021	2025	2025	\$ 2,500	\$ 1,142,937	\$ 1,140,437	45617.47%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408666	2021	2021	2023	2025	\$ 1,341,739	\$ 3,022,283	\$ 1,680,545	125.25%	Project_Estimate_Change	Scope Change
East	HOMELAND	408667	2021	2021	2024	2024	\$ 2,500	\$ 1,684,137	\$ 1,681,637	67265.48%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408668	2021	2021	2024	2025	\$ 3,769,986	\$ 933,126	\$ (2,836,860)	-75.25%	Project_Delayed	Prioritization Change
East	HOMELAND	408669	2021	2021	2025	2025	\$ 1,517,439	\$ 468,359	\$ (1,049,080)	-69.13%	Project_Delayed	Resource(s) Delayed
East	SABAL	408762	2021	2021	2023	2023	\$ 2,500	\$ 135,000	\$ 132,500	5300.00%	Project_Estimate_Change	Detail Engineering Complete
East	SABAL	408766	2021	2021	2024	2023	\$ 2,500	\$ 627,174	\$ 624,674	24986.96%	Project_Estimate_Change	Detail Engineering Complete
East	ABERDEEN	408862	2021	2021	2023	2023	\$ 2,500	\$ 6,391	\$ 3,891	155.64%		
East	ABERDEEN	408865	2020	2020	2024	2023	\$ 2,500	\$ 716,012	\$ 713,512	28540.48%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408962	2020	2020	2023	2023	\$ 2,500	\$ 58,236	\$ 55,736	2229.44%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408963	2019	2019	2023	2023	\$ 2,500	\$ 138,662	\$ 136,162	5446.46%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408964	2022	2022	2025	2024	\$ 826,186	\$ 328,556	\$ (497,630)	-60.23%	Project_Estimate_Change	Scope Change
East	PLUMOSUS	408965	2024	2024	2025	2025	\$ -	\$ 7,889	\$ 7,889	100.00%		
East	SWEATT	409363	-	2018	-	2022	\$ -	\$ 3,599	\$ 3,599	100.00%		
East	SKYPASS	409435	-	2024	-	2025	\$ -	\$ 1,929	\$ 1,929	100.00%		
East	LAKE IDA	409531	2019	2019	2024	2023	\$ 2,500	\$ 45,239	\$ 42,739	1709.57%		
East	LAKE IDA	409532	-	2022	-	2025	\$ -	\$ 37,355	\$ 37,355	100.00%		
East	LAKE IDA	409533	-	2020	-	2022	\$ -	\$ (42,378)	\$ (42,378)	100.00%		
East	RAINBERRY	409633	2021	2021	2024	2024	\$ 2,500	\$ (40,360)	\$ (42,860)	-1714.38%		
East	RAINBERRY	409635	2024	2024	-	2025	\$ -	\$ 541	\$ 541	100.00%		
East	CATCHMENT	409761	2021	2021	2025	2024	\$ 2,500	\$ 992,767	\$ 990,267	39610.69%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409763	-	2019	-	2022	\$ -	\$ 89,558	\$ 89,558	100.00%	Project_Delayed	Program Management
East	CATCHMENT	409764	-	2019	-	2022	\$ -	\$ 1,159	\$ 1,159	100.00%		
East	CATCHMENT	409765	2021	2021	2025	2026	\$ 2,500	\$ 1,802,641	\$ 1,800,141	72005.62%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409766	-	2016	-	2023	\$ -	\$ (132)	\$ (132)	100.00%		
East	HAMLET	409861	-	2020	-	2022	\$ -	\$ (16,149)	\$ (16,149)	100.00%		
East	HAMLET	409863	2021	2021	2025	2026	\$ 2,500	\$ 404,871	\$ 402,371	16094.84%	Project_Estimate_Change	Detail Engineering Complete
East	HAMLET	409866	2023	2023	2025	2023	\$ 1,609,764	\$ 200,298	\$ (1,409,467)	-87.56%	Project_Estimate_Change	Scope Change
East	PINEWOOD	409961	2021	2021	2024	2025	\$ 2,500	\$ 799,056	\$ 796,556	31862.24%	Project_Estimate_Change	Detail Engineering Complete
East	PINEWOOD	409963	2018	2018	2023	2023	\$ 2,500	\$ 218,235	\$ 215,735	8629.40%	Project_Estimate_Change	Detail Engineering Complete
East	MARYMOUNT	410031	2020	2020	2024	2024	\$ 2,500	\$ 294,022	\$ 291,522	11660.88%	Project_Estimate_Change	Detail Engineering Complete
East	PLAZA	410164	-	2020	-	2021	\$ -	\$ (2,630)	\$ (2,630)	100.00%		
East	MARLIN	410361	2020	2020	2023	2023	\$ 2,500	\$ 48,886	\$ 46,386	1855.44%		
East	MARLIN	410364	-	2021	-	2023	\$ -	\$ 20,808	\$ 20,808	100.00%		
East	MARLIN	410365	-	2024	-	2025	\$ -	\$ 43,889	\$ 43,889	100.00%		
East	GATLIN	410462	2021	2021	2023	2023	\$ 2,500	\$ 86,032	\$ 83,532	3341.27%	Project_Estimate_Change	Detail Engineering Complete
East	GATLIN	410463	2021	2021	2024	2023	\$ 2,500	\$ 78,289	\$ 75,789	3031.56%	Project_Estimate_Change	Detail Engineering Complete
East	GRAMERCY	410532	2021	2021	2024	2024	\$ 2,500	\$ 247,861	\$ 245,361	9814.44%	Project_Estimate_Change	Detail Engineering Complete
East	GRAMERCY	410533	-	2022	-	2026	\$ -	\$ 980,839	\$ 980,839	100.00%	Project_Acceleration	Program Management
East	RYDER	410661	2020	2020	2024	2024	\$ 2,500	\$ 120,595	\$ 118,095	4723.81%	Project_Estimate_Change	Detail Engineering Complete
East	ROSEDALE	410763	2021	2021	2025	2024	\$ 2,604,946	\$ 3,572,406	\$ 967,460	37.14%	Project_Acceleration	Materials Available
East	SOUTHFORK	410864	-	2023	-	2025	\$ -	\$ 2,260	\$ 2,260	100.00%		
East	EDEN	411031	2021	2021	2023	2023	\$ 2,500	\$ 7,261	\$ 4,761	190.44%		
East	EDEN	411033	2021	2021	2024	2023	\$ 2,500	\$ 87,710	\$ 85,210	3408.40%	Project_Estimate_Change	Detail Engineering Complete
East	EDEN	411036	2022	2022	2024	2023	\$ 598,085	\$ 249,356	\$ (348,729)	-58.31%	Project_Estimate_Change	Scope Change



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
East	MORAY	411234	2020	2020	2023	2023	\$ 2,500	\$ 41,417	\$ 38,917	1556.67%		
East	FELLSMERE	411562	-	2020	-	2022	\$ -	\$ 107,130	\$ 107,130	100.00%	Project_Delayed	Program Management
East	PEACOCK	411663	2021	2021	2025	2023	\$ 2,500	\$ 47,110	\$ 44,610	1784.41%		
East	INLET	411735	-	2023	-	2025	\$ -	\$ 2,157	\$ 2,157	100.00%		
East	GIFFORD	412062	2021	2021	2025	2024	\$ 1,662,426	\$ 2,167,307	\$ 504,881	30.37%	Project_Acceleration	Program Management
East	GIFFORD	412063	2021	2021	2025	2023	\$ 2,198,055	\$ 1,996,843	\$ (201,212)	-9.15%		
East	ALLAPATTAH	412161	2020	2020	2024	2023	\$ 2,500	\$ 114,567	\$ 112,067	4482.69%	Project_Estimate_Change	Detail Engineering Complete
East	ALLAPATTAH	412164	2021	2021	2025	2023	\$ 2,500	\$ 931,344	\$ 928,844	37153.77%	Project_Estimate_Change	Detail Engineering Complete
East	OTTER	412261	2021	2021	2023	2023	\$ 349,882	\$ 1,225,441	\$ 875,559	250.24%	Project_Estimate_Change	Scope Change
East	OTTER	412264	-	2023	-	2023	\$ -	\$ 38,763	\$ 38,763	100.00%		
East	WATTS	412361	2021	2021	2025	2024	\$ 1,646,470	\$ 3,372,483	\$ 1,726,013	104.83%	Project_Acceleration	Materials Available
East	SPANISH LAKES	412432	2020	2020	2022	2022	\$ -	\$ 28,800	\$ 28,800	100.00%		
EAST	VERO	413432	-	2020	-	2025	\$ -	\$ 824,559	\$ 824,559	100.00%	Project_Acceleration	Program Management
East	VIOLET	413531	2021	2021	2025	2025	\$ 2,500	\$ 2,304,442	\$ 2,301,942	92077.67%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413532	2021	2021	2025	2024	\$ 1,248,938	\$ 421,698	\$ (827,241)	-66.24%	Project_Estimate_Change	Scope Change
East	VIOLET	413534	2021	2021	2023	2023	\$ 2,500	\$ 2,303	\$ (197)	-7.88%		
East	VIOLET	413535	2021	2021	2025	2025	\$ 585,755	\$ 1,494,667	\$ 908,912	155.17%	Project_Estimate_Change	Scope Change
East	VIOLET	413537	2021	2021	2025	2025	\$ 2,500	\$ 2,397,458	\$ 2,394,958	95798.34%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413538	2021	2021	2025	2025	\$ 2,500	\$ 952,976	\$ 950,476	38019.04%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413631	2022	2022	2025	2025	\$ 2,500	\$ 522,062	\$ 519,562	20782.49%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413632	2022	2022	2025	2025	\$ 2,500	\$ 1,613,647	\$ 1,611,147	64445.87%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413633	2022	2022	2025	2025	\$ 2,500	\$ 377,875	\$ 375,375	15015.00%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413634	2022	2022	2025	2025	\$ 2,500	\$ 4,037,712	\$ 4,035,212	161408.48%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413635	2022	2022	2025	2025	\$ 2,500	\$ 4,294,262	\$ 4,291,762	171670.47%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413636	2021	2021	2024	2025	\$ 2,500	\$ 198,342	\$ 195,842	7833.70%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413731	2022	2022	2024	2025	\$ 2,500	\$ 219,371	\$ 216,871	8674.86%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413732	2021	2021	2025	2025	\$ 2,500	\$ 703,853	\$ 701,353	28054.10%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413736	2022	2022	2024	2025	\$ 2,500	\$ 21,310	\$ 18,810	752.38%		
East	RUNWAY	413737	2021	2021	2024	2025	\$ 2,500	\$ 1,855,250	\$ 1,852,750	74110.02%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413738	2022	2022	2024	2025	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
East	CHAMBERS	413832	2020	2020	2024	2025	\$ 2,500	\$ 1,927,402	\$ 1,924,902	76996.07%	Project_Estimate_Change	Detail Engineering Complete
East	CHAMBERS	413833	2021	2021	2024	2024	\$ 2,500	\$ 551,514	\$ 549,014	21960.57%	Project_Estimate_Change	Detail Engineering Complete
East	CHAMBERS	413835	2021	2021	2023	2024	\$ 795,221	\$ 2,309,815	\$ 1,514,594	190.46%	Project_Estimate_Change	Scope Change
East	TULIP	413931	2020	2020	2023	2023	\$ 2,500	\$ 138,958	\$ 136,458	5458.33%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413932	2021	2021	2025	2024	\$ 2,500	\$ 1,095,005	\$ 1,092,505	43700.21%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413933	2021	2021	2023	2025	\$ 972,413	\$ 412,613	\$ (559,800)	-57.57%	Project_Delayed	Material Delayed
East	GRACEWOOD	414031	-	2021	-	2022	\$ -	\$ 239,027	\$ 239,027	100.00%	Project_Delayed	Program Management
East	GRACEWOOD	414032	2021	2021	2024	2023	\$ 2,500	\$ 98,879	\$ 96,379	3855.17%	Project_Estimate_Change	Detail Engineering Complete
East	GRACEWOOD	414033	-	2020	-	2022	\$ -	\$ 138,190	\$ 138,190	100.00%	Project_Delayed	Program Management
East	GRACEWOOD	414034	2021	2021	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
East	GRACEWOOD	414035	2019	2019	2024	2023	\$ 2,500	\$ 21,368	\$ 18,868	754.73%		
East	CANAL	414131	2022	2022	2024	2023	\$ 2,500	\$ 1,759,212	\$ 1,756,712	70268.50%	Project_Estimate_Change	Detail Engineering Complete
East	CANAL	414132	2021	2021	2024	2023	\$ 2,500	\$ 36,626	\$ 34,126	1365.04%		
East	CANAL	414133	-	2020	-	2022	\$ -	\$ 122,582	\$ 122,582	100.00%	Project_Delayed	Program Management
East	CANAL	414134	2021	2021	2023	2023	\$ 644,172	\$ 3,014,884	\$ 2,370,712	368.02%	Project_Acceleration	Construction Alignment
East	CANAL	414135	-	2020	-	2022	\$ -	\$ 15,581	\$ 15,581	100.00%		
East	COBIA	414331	2022	2022	2024	2024	\$ 551,534	\$ 1,287,633	\$ 736,099	133.46%	Project_Estimate_Change	Scope Change
East	COBIA	414332	2022	2022	2024	2025	\$ 967,844	\$ 929,674	\$ (38,171)	-3.94%		
East	COBIA	414333	2022	2022	2024	2025	\$ 2,500	\$ 32,030	\$ 29,530	1181.22%		
East	COBIA	414335	2022	2022	2024	2025	\$ 2,500	\$ 864,498	\$ 861,998	34479.93%	Project_Estimate_Change	Detail Engineering Complete
East	CORBETT	420062	2023	2023	2025	2026	\$ 1,965,134	\$ 2,920	\$ (1,962,214)	-99.85%	Project_Delayed	Prioritization Change
West	SARASOTA	500131	2021	2021	2025	2025	\$ 1,800,421	\$ 1,724,757	\$ (75,664)	-4.20%		
West	SARASOTA	500132	-	2018	-	2023	\$ -	\$ 5,703	\$ 5,703	100.00%		
West	SARASOTA	500133	-	2016	-	2024	\$ -	\$ 1,065	\$ 1,065	100.00%		
West	SARASOTA	500136	2021	2021	2025	2025	\$ 1,504,869	\$ 1,095,559	\$ (409,310)	-27.20%	Project_Delayed	External Impact(s)
West	SARASOTA	500161	2024	2024	2025	2025	\$ -	\$ -	\$ -	100.00%		
West	SARASOTA	500162	2022	2022	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
West	BRADENTON	500233	2020	2020	2023	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
West	BRADENTON	500239	-	2015	-	2023	\$ -	\$ 2,774	\$ 2,774	100.00%		
West	VENICE	500331	-	2018	-	2021	\$ -	\$ 30,079	\$ 30,079	100.00%		
West	VENICE	500332	2021	2021	2024	2024	\$ 2,500	\$ 499,871	\$ 497,371	19894.84%	Project_Estimate_Change	Detail Engineering Complete
West	VENICE	500335	-	2015	-	2023	\$ -	\$ 46,884	\$ 46,884	100.00%		
West	VENICE	500336	-	2021	-	2022	\$ -	\$ 5,801	\$ 5,801	100.00%		
West	HYDE PARK	500431	2021	2021	2025	2025	\$ 1,782,087	\$ 879,280	\$ (902,807)	-50.66%	Project_Delayed	External Impact(s)
West	HYDE PARK	500433	2021	2021	2025	2024	\$ 631,101	\$ 1,321,414	\$ 690,313	109.38%	Project_Acceleration	Permit(s) Received
West	HYDE PARK	500434	2020	2020	2025	2024	\$ 794,975	\$ 1,079,925	\$ 284,950	35.84%	Project_Acceleration	Delay to Other Project(s)
West	HYDE PARK	500435	-	2016	-	2023	\$ -	\$ 5,673	\$ 5,673	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
West	HYDE PARK	500436	2021	2021	2025	2024	\$ 1,224,972	\$ 2,137,505	\$ 912,533	74.49%	Project_Acceleration	Delay to Other Project(s)
West	HYDE PARK	500437	2019	2019	2023	2023	\$ 2,500	\$ 57,319	\$ 54,819	2192.74%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500531	2021	2021	2024	2024	\$ 2,500	\$ 423,626	\$ 421,126	16845.05%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500535	2021	2021	2024	2025	\$ 2,500	\$ 17,749	\$ 15,249	609.97%		
West	CLARK	500536	2021	2021	2024	2024	\$ 2,500	\$ 12,612	\$ 10,112	404.49%		
West	CLARK	500537	2021	2021	2024	2026	\$ 2,500	\$ 168,158	\$ 165,658	6626.33%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500538	-	2014	-	2023	-	\$ 19,449	\$ 19,449	\$ 100.00%		
West	CORTEZ	500632	2020	2020	2023	2024	\$ 2,500	\$ 239,997	\$ 237,497	9499.86%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500634	2022	2022	2024	2025	\$ 2,500	\$ 474,799	\$ 472,299	18891.97%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500635	-	2019	-	2025	-	\$ 78,039	\$ 78,039	\$ 100.00%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500636	2022	2022	2024	2025	\$ 2,500	\$ 5,129	\$ 2,629	105.15%		
West	CORTEZ	500665	-	2019	-	2021	-	\$ (1,783)	\$ (1,783)	\$ 100.00%		
West	ENGLEWOOD	500761	2020	2020	2024	2023	\$ 2,500	\$ 283,617	\$ 281,117	11244.67%	Project_Estimate_Change	Detail Engineering Complete
West	ENGLEWOOD	500762	2021	2021	2025	2025	\$ 2,082,223	\$ 2,948,001	\$ 865,777	41.58%	Project_Estimate_Change	Field Conditions
West	ENGLEWOOD	500764	2021	2021	2023	2025	\$ 2,432,429	\$ 2,716,838	\$ 284,409	11.69%	Project_Delayed	External Impact(s)
West	ENGLEWOOD	500766	2020	2020	2024	2023	\$ 789,549	\$ 1,782,526	\$ 992,977	125.77%	Project_Acceleration	External Impact(s)
West	ENGLEWOOD	500767	-	2018	-	2022	-	\$ 7,086	\$ 7,086	\$ 100.00%		
West	ENGLEWOOD	500768	2020	2020	2024	2024	\$ 2,500	\$ 5,626	\$ 3,126	125.05%		
West	WHITFIELD	500831	-	2019	-	2021	-	\$ 1,390	\$ 1,390	\$ 100.00%		
West	WHITFIELD	500832	-	2020	-	2021	-	\$ 76,252	\$ 76,252	\$ 100.00%	Project_Estimate_Change	Detail Engineering Complete
West	WHITFIELD	500833	-	2019	-	2021	-	\$ 232,018	\$ 232,018	\$ 100.00%	Project_Estimate_Change	Detail Engineering Complete
West	WHITFIELD	500834	-	2017	-	2022	-	\$ 2,026	\$ 2,026	\$ 100.00%		
West	WHITFIELD	500835	2021	2021	2023	2025	\$ 1,663,588	\$ 700,461	\$ (963,126)	-57.89%	Project_Delayed	External Impact(s)
West	WHITFIELD	500836	2020	2020	2023	2023	\$ 2,500	\$ 77,235	\$ 74,735	2989.40%	Project_Estimate_Change	Detail Engineering Complete
West	OSPREY	500931	2020	2020	2024	2026	\$ 2,500	\$ 1,068,324	\$ 1,065,824	42632.97%	Project_Estimate_Change	Detail Engineering Complete
West	OSPREY	500934	-	2019	-	2021	-	\$ 3,437	\$ 3,437	\$ 100.00%		
West	FRUITVILLE	501061	-	2015	-	2022	-	\$ (959)	\$ (959)	\$ 100.00%		
West	FRUITVILLE	501065	2021	2021	2024	2024	\$ 2,500	\$ 12,526	\$ 10,026	401.05%		
West	FT MYERS	501131	2020	2020	2024	2024	\$ 279,238	\$ 210,869	\$ (68,369)	-24.48%	Project_Estimate_Change	Field Conditions
West	FT MYERS	501133	2019	2019	2024	2024	\$ 2,500	\$ 28,542	\$ 26,042	1041.68%		
West	FT MYERS	501134	2022	2022	2025	2025	\$ 2,500	\$ 7,008	\$ 4,508	180.34%		
West	FT MYERS	501136	-	2020	-	2021	-	\$ 67,405	\$ 67,405	\$ 100.00%	Project_Estimate_Change	Detail Engineering Complete
West	FT MYERS	501138	2020	2020	2023	2024	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
West	NAPLES	501231	2021	2021	2025	2025	\$ 894,706	\$ 426,020	\$ (468,687)	-52.38%	Project_Delayed	External Impact(s)
West	NAPLES	501235	2020	2020	2025	2026	\$ 1,675,622	\$ 626,752	\$ (1,048,870)	-62.60%	Project_Delayed	External Impact(s)
West	NAPLES	501236	2020	2020	2025	2025	\$ 384,263	\$ 56,818	\$ (327,445)	-85.21%	Project_Delayed	Resource(s) Delayed
West	NAPLES	501240	-	2020	-	2026	-	\$ 252,466	\$ 252,466	\$ 100.00%	Project_Acceleration	Program Management
West	ARCADIA	501432	2020	2020	2024	2023	\$ 2,500	\$ 416,744	\$ 414,244	16569.77%	Project_Estimate_Change	Detail Engineering Complete
West	ARCADIA	501434	2021	2021	2023	2023	\$ 1,868,100	\$ 1,537,761	\$ (330,339)	-17.68%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501531	2019	2019	2023	2023	\$ 2,500	\$ (55,234)	\$ (57,734)	-2309.38%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501532	-	2020	-	2022	-	\$ 5,787	\$ 5,787	\$ 100.00%		
West	PUNTA GORDA	501533	-	2020	-	2022	-	\$ 132	\$ 132	\$ 100.00%		
West	PUNTA GORDA	501534	2020	2020	2023	2023	\$ 2,500	\$ 81,049	\$ 78,549	3141.95%	Project_Estimate_Change	Detail Engineering Complete
West	PUNTA GORDA	501535	2021	2021	2023	2023	\$ 2,072,741	\$ 3,490,641	\$ 1,417,900	68.41%	Project_Estimate_Change	Scope Change
West	PUNTA GORDA	501536	-	2019	-	2022	-	\$ 2,282	\$ 2,282	\$ 100.00%		
West	IONA	501764	2020	2020	2024	2024	\$ 2,500	\$ 54,318	\$ 51,818	2072.72%	Project_Estimate_Change	Detail Engineering Complete
West	IONA	501766	2022	2022	2024	2024	\$ 2,500	\$ 2,644,676	\$ 2,642,176	105687.03%	Project_Estimate_Change	Detail Engineering Complete
West	TICE	501831	2021	2021	2025	2025	\$ 1,796,908	\$ 1,007,739	\$ (789,170)	-43.92%	Project_Delayed	External Impact(s)
West	TICE	501832	2021	2021	2023	2023	\$ 2,500	\$ 108,376	\$ 105,876	4235.04%	Project_Estimate_Change	Detail Engineering Complete
West	MURDOCK	502065	2021	2021	2024	2024	\$ 2,500	\$ 23,751	\$ 21,251	850.03%		
West	MURDOCK	502067	-	2020	-	2021	-	\$ 1,985	\$ 1,985	\$ 100.00%		
West	BONITA SPRINGS	502162	2021	2021	2024	2026	\$ 2,500	\$ 671,478	\$ 668,978	26759.10%	Project_Estimate_Change	Detail Engineering Complete
West	BONITA SPRINGS	502164	2020	2020	2025	2024	\$ 1,035,531	\$ 1,306,030	\$ 270,499	28.12%	Project_Acceleration	Permit(s) Received
West	BONITA SPRINGS	502165	2019	2019	2025	2026	\$ 2,500	\$ 14,602	\$ 12,102	484.09%		
West	BONITA SPRINGS	502168	2019	2019	2023	2023	\$ 2,500	\$ (0)	\$ (2,500)	-100.00%		
West	LABELLE	502463	2019	2019	2023	2024	\$ 1,860,586	\$ 679,389	\$ (1,181,197)	-63.49%	Project_Delayed	External Impact(s)
West	PALMA SOLA	502533	2021	2021	2023	2024	\$ 1,244,049	\$ 670,994	\$ (573,056)	-46.06%	Project_Delayed	External Impact(s)
West	PALMA SOLA	502534	2021	2021	2024	2025	\$ 2,500	\$ 124,248	\$ 121,748	4869.94%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502561	2017	2017	2023	2023	\$ 2,500	\$ 101,008	\$ 98,508	3940.31%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502562	2015	2015	2023	2023	\$ 2,500	\$ 130,414	\$ 127,914	5116.58%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502632	2021	2021	2024	2025	\$ 2,500	\$ 804,220	\$ 801,720	32068.78%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502633	2021	2021	2023	2025	\$ 350,052	\$ 207,114	\$ (142,938)	-40.83%	Project_Delayed	Material Delayed
West	COLONIAL	502634	2021	2021	2023	2024	\$ 1,506,010	\$ 2,245,574	\$ 739,564	49.11%	Project_Estimate_Change	Scope Change
West	COLONIAL	502638	2021	2021	2024	2024	\$ 2,500	\$ 60,535	\$ 58,035	2321.39%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502831	-	2021	-	2022	-	\$ 42,069	\$ 42,069	\$ 100.00%		
West	PAYNE	502833	2021	2021	2023	2023	\$ 2,500	\$ (61,851)	\$ (64,351)	-2574.05%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502834	2020	2020	2023	2023	\$ 2,500	\$ 316,903	\$ 314,403	12576.14%	Project_Estimate_Change	Detail Engineering Complete

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
West	PAYNE	502835	-	2015	-	2023	\$ -	\$ 1,839	\$ 1,839	100.00%		
West	PAYNE	502836	2022	2022	2025	2025	\$ 2,500	\$ 1,201	\$ (1,299)	-51.94%		
West	PAYNE	502837	2020	2020	2024	2026	\$ 2,500	\$ 73,886	\$ 71,386	2855.46%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502838	2021	2021	2025	2026	\$ 2,500	\$ 1,062	\$ (1,438)	-57.53%		
West	ONECO	502931	2021	2021	2025	2025	\$ 2,500	\$ 492,226	\$ 489,726	19589.04%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502933	2021	2021	2024	2025	\$ 2,500	\$ 304,799	\$ 302,299	12091.97%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502934	2021	2021	2025	2025	\$ 2,500	\$ 750,153	\$ 747,653	29906.11%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502935	2021	2021	2025	2025	\$ 2,375,303	\$ 651,899	\$ (1,723,404)	-72.56%	Project_Delayed	External Impact(s)
West	ONECO	502936	2021	2021	2023	2024	\$ 1,029,097	\$ 739,990	\$ (289,107)	-28.09%	Project_Delayed	External Impact(s)
West	ONECO	502937	2021	2021	2023	2025	\$ 2,469,317	\$ 348,366	\$ (2,120,951)	-85.89%	Project_Delayed	External Impact(s)
West	ONECO	502938	-	2019	-	2022	\$ -	\$ (132)	\$ (132)	100.00%		
West	PHILLIPPI	503031	2020	2020	2024	2025	\$ 2,500	\$ 26,007	\$ 23,507	940.29%		
West	PHILLIPPI	503032	2022	2022	2025	2025	\$ 2,500	\$ 34,320	\$ 31,820	1272.80%		
West	PHILLIPPI	503033	-	2020	-	2021	\$ -	\$ 1,392	\$ 1,392	100.00%		
West	PHILLIPPI	503034	2021	2021	2024	2026	\$ 2,500	\$ 281,933	\$ 279,433	11177.34%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503035	2020	2020	2024	2024	\$ 2,500	\$ 182,529	\$ 180,029	7201.15%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503037	2022	2022	2025	2026	\$ 2,500	\$ 141,349	\$ 138,849	5553.94%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503038	2020	2020	2023	2024	\$ 2,500	\$ 1,291	\$ (1,209)	-48.37%		
West	PHILLIPPI	503039	-	2018	-	2021	\$ -	\$ 13,250	\$ 13,250	100.00%		
West	SOLANA	503131	2020	2020	2023	2024	\$ 2,500	\$ 29,175	\$ 26,675	1067.00%		
West	SOLANA	503134	2018	2018	2023	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
West	SOLANA	503135	2020	2020	2024	2025	\$ 741,678	\$ 650,908	\$ (90,770)	-12.24%	Project_Delayed	Field Conditions
West	SOLANA	503138	2022	2022	2025	2025	\$ 2,500	\$ 43,094	\$ 40,594	1623.77%		
West	COCOPLUM	503261	-	2014	-	2022	\$ -	\$ 6,724	\$ 6,724	100.00%		
West	SOUTH VENICE	503431	2022	2022	2025	2025	\$ 2,500	\$ 112,734	\$ 110,234	4409.34%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503432	2022	2022	2025	2026	\$ 2,500	\$ 389,025	\$ 386,525	15460.99%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503433	2020	2020	2023	2023	\$ 2,500	\$ 78,405	\$ 75,905	3036.19%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503434	2020	2020	2024	2026	\$ 1,216,984	\$ 659,646	\$ (557,339)	-45.80%	Project_Delayed	External Impact(s)
West	SOUTH VENICE	503437	2022	2022	2025	2026	\$ 2,500	\$ 82,920	\$ 80,420	3216.78%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503561	2020	2020	2024	2024	\$ 514,475	\$ 128,453	\$ (386,022)	-75.03%	Project_Delayed	External Impact(s)
West	ALLIGATOR	503565	2020	2020	2024	2024	\$ 2,500	\$ 1,805,540	\$ 1,803,040	72121.60%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503566	2022	2022	2024	2026	\$ 2,500	\$ 94,522	\$ 92,022	3680.89%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503567	2021	2021	2023	2023	\$ 2,500	\$ 49,242	\$ 46,742	1869.70%		
West	ALLIGATOR	503568	2021	2021	2023	2025	\$ 2,288,571	\$ 2,199,440	\$ (89,131)	-3.89%		
West	EDISON	503631	2021	2021	2022	2022	\$ -	\$ 141,680	\$ 141,680	100.00%	Project_Estimate_Change	Scope Change
West	EDISON	503632	2022	2022	2025	2025	\$ 2,500	\$ 1,412,080	\$ 1,409,580	56383.21%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503633	2021	2021	2023	2024	\$ 2,500	\$ (51,229)	\$ (53,729)	-2149.17%	Project_Estimate_Change	Scope Change
West	EDISON	503634	2020	2020	2024	2024	\$ 2,500	\$ 84,413	\$ 81,913	3276.51%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503635	2020	2020	2024	2024	\$ 619,317	\$ 148,904	\$ (470,413)	-75.96%	Project_Delayed	External Impact(s)
West	EDISON	503637	2022	2022	2025	2024	\$ 2,500	\$ 1,863,883	\$ 1,661,383	66455.30%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503638	2020	2020	2023	2023	\$ 2,500	\$ 44,635	\$ 42,135	1685.40%		
West	EDISON	503639	2020	2020	2023	2024	\$ 1,057,543	\$ 319,714	\$ (737,829)	-69.77%	Project_Delayed	External Impact(s)
West	HARBOR	503764	-	2019	-	2022	\$ -	\$ 56,631	\$ 56,631	100.00%	Project_Delayed	Program Management
West	HARBOR	503766	2020	2020	2023	2023	\$ 2,500	\$ 58,348	\$ 56,848	2233.93%	Project_Estimate_Change	Detail Engineering Complete
West	ORTIZ	503861	2021	2021	2024	2023	\$ 2,500	\$ 465,320	\$ 462,820	18512.80%	Project_Estimate_Change	Detail Engineering Complete
West	ORTIZ	503863	2021	2021	2023	2023	\$ 2,500	\$ 308,963	\$ 306,463	12258.53%	Project_Estimate_Change	Detail Engineering Complete
West	ESTERO	503962	2021	2021	2025	2025	\$ 2,926,917	\$ 2,074,544	\$ (852,373)	-29.12%	Project_Delayed	External Impact(s)
West	ESTERO	503963	2021	2021	2024	2025	\$ 1,482,576	\$ 235,733	\$ (1,246,844)	-84.10%	Project_Delayed	External Impact(s)
West	ESTERO	503966	-	2020	-	2021	\$ -	\$ 247	\$ 247	100.00%		
West	ESTERO	503969	2021	2021	2025	2025	\$ 2,500	\$ 518,341	\$ 515,841	20633.64%	Project_Estimate_Change	Detail Engineering Complete
West	CAPRI	504066	2022	2022	2024	2025	\$ 2,500	\$ 15,128	\$ 12,628	505.11%		
West	BENEVA	504132	-	2020	-	2022	\$ -	\$ 250	\$ 250	100.00%		
West	BENEVA	504133	-	2008	-	2023	\$ -	\$ 5,789	\$ 5,789	100.00%		
West	BENEVA	504134	-	2020	-	2021	\$ -	\$ 9,578	\$ 9,578	100.00%		
West	BENEVA	504137	2022	2022	2025	2026	\$ 2,500	\$ 215,939	\$ 213,439	8537.57%	Project_Estimate_Change	Detail Engineering Complete
West	DORR FIELD	504262	2020	2020	2024	2025	\$ 5,500,801	\$ 1,930,668	\$ (3,570,133)	-64.90%	Project_Delayed	External Impact(s)
West	PINE RIDGE	504365	2022	2022	2024	2026	\$ 2,500	\$ 14,456	\$ 11,956	478.22%		
West	PINE RIDGE	504366	2020	2020	2023	2023	\$ 2,500	\$ 1,029	\$ (1,471)	-58.85%		
West	PINE RIDGE	504368	2020	2020	2025	2026	\$ 416,585	\$ 3,628	\$ (412,957)	-99.13%	Project_Delayed	External Impact(s)
West	PINE RIDGE	504369	2022	2022	2025	2025	\$ 2,500	\$ 1,287,016	\$ 1,284,516	51380.64%	Project_Estimate_Change	Detail Engineering Complete
West	CLEVELAND	504432	2021	2021	2023	2023	\$ 2,500	\$ (15,023)	\$ (17,523)	-700.92%		
West	TUTTLE	504532	2021	2021	2025	2025	\$ 2,951,855	\$ 640,621	\$ (2,311,234)	-78.30%	Project_Delayed	External Impact(s)
West	TUTTLE	504534	-	2019	-	2022	\$ -	\$ 29,111	\$ 29,111	100.00%		
West	TUTTLE	504535	2021	2021	2025	2025	\$ 2,342,490	\$ 457,828	\$ (1,884,661)	-80.46%	Project_Delayed	External Impact(s)
West	CASTLE	504661	2020	2020	2025	2024	\$ 2,500	\$ 1,864,046	\$ 1,861,546	74461.85%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504663	2020	2020	2023	2023	\$ 2,500	\$ 150,404	\$ 147,904	5916.15%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504665	-	2020	-	2021	\$ -	\$ 15,854	\$ 15,854	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
West	CASTLE	504666	-	2022	-	2026	\$ -	\$ 59,849	\$ 59,849	100.00%	Project_Acceleration	Program Management
West	ALVA	504763	2020	2020	2024	2026	\$ 2,500	\$ 716,288	\$ 713,788	28551.52%	Project_Estimate_Change	Detail Engineering Complete
West	ALVA	504764	2021	2021	2024	2025	\$ 2,500	\$ 1,062,544	\$ 1,060,044	42401.78%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504831	2015	2015	2023	2023	\$ 2,500	\$ 24,343	\$ 21,843	873.71%		
West	SORRENTO	504832	2022	2022	2025	2025	\$ 2,500	\$ 274,318	\$ 271,818	10872.71%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504833	2020	2020	2023	2023	\$ 2,500	\$ 159,431	\$ 156,931	6277.25%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504834	2020	2020	2024	2024	\$ 2,500	\$ 484,259	\$ 481,759	19270.36%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504961	2021	2021	2023	2023	\$ 2,500	\$ 439,509	\$ 437,009	17480.36%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504962	2020	2020	2023	2023	\$ 2,500	\$ 19,092	\$ 16,592	663.66%		
West	GOLDEN GATE	504963	2020	2020	2025	2023	\$ 505,160	\$ 286,758	\$ (218,402)	-43.23%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504964	2022	2022	2025	2025	\$ 2,500	\$ 1,310,900	\$ 1,308,400	52336.00%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504965	2019	2019	2023	2023	\$ 2,500	\$ 196,972	\$ 194,472	7778.89%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504966	2020	2020	2024	2024	\$ 2,500	\$ 233,942	\$ 231,442	9257.68%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504967	2017	2017	2023	2023	\$ 2,500	\$ 95,588	\$ 93,088	3723.53%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504968	-	2017	-	2021	\$ -	\$ 20,071	\$ 20,071	100.00%		
West	GOLDEN GATE	504969	2022	2022	2024	2025	\$ 2,500	\$ 21,144	\$ 18,644	745.76%		
West	JETPORT	505066	2024	2024	2025	2026	\$ -	\$ 33,542	\$ 33,542	100.00%		
West	PROCTOR	505161	-	2019	-	2021	\$ -	\$ 32,017	\$ 32,017	100.00%		
West	PROCTOR	505162	-	2021	-	2022	\$ -	\$ 8,932	\$ 8,932	100.00%		
West	PROCTOR	505164	2020	2020	2023	2023	\$ 2,500	\$ 2,451	\$ (49)	-1.94%		
West	PROCTOR	505166	2021	2021	2024	2024	\$ 2,500	\$ 157,059	\$ 154,559	6182.37%	Project_Estimate_Change	Detail Engineering Complete
West	PROCTOR	505167	-	2022	-	2025	\$ -	\$ 1,706	\$ 1,706	100.00%		
West	RUBONIA	505261	2020	2020	2023	2024	\$ 2,500	\$ 94,137	\$ 91,637	3665.48%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505262	2020	2020	2023	2023	\$ 2,500	\$ 47,853	\$ 45,353	1814.14%		
West	RUBONIA	505263	2020	2020	2023	2023	\$ 2,500	\$ 84,954	\$ 82,454	3298.17%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505265	-	2025	-	2025	\$ -	\$ 41,591	\$ 41,591	100.00%		
West	PARK	505365	2019	2019	2023	2023	\$ 2,500	\$ 8,355	\$ 5,855	234.22%		
West	WINKLER	505465	2019	2019	2023	2024	\$ 2,500	\$ 30,506	\$ 28,006	1120.23%		
West	VAMO	505562	2021	2021	2024	2025	\$ 2,500	\$ 1,704,438	\$ 1,701,938	68077.53%	Project_Estimate_Change	Detail Engineering Complete
West	VAMO	505563	2021	2021	2023	2025	\$ 1,981,376	\$ 230,571	\$ (1,750,805)	-88.36%	Project_Delayed	External Impact(s)
West	VAMO	505564	2020	2020	2023	2023	\$ 2,500	\$ 3,510	\$ 1,010	40.41%		
West	ROTONDA	505661	2020	2020	2023	2023	\$ 2,500	\$ 197,560	\$ 195,060	7802.41%	Project_Estimate_Change	Detail Engineering Complete
West	ROTONDA	505663	-	2020	-	2021	\$ -	\$ 23,022	\$ 23,022	100.00%		
West	ROTONDA	505665	2015	2015	2023	2023	\$ 2,500	\$ 54,445	\$ 51,945	2077.79%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505762	2020	2020	2024	2024	\$ 1,108,224	\$ 611,660	\$ (496,564)	-44.81%	Project_Delayed	External Impact(s)
West	AUBURN	505763	2018	2018	2024	2025	\$ 2,500	\$ 176,691	\$ 174,191	6967.62%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505765	2020	2020	2023	2024	\$ 2,500	\$ 308,285	\$ 305,785	12231.39%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505766	2020	2020	2023	2023	\$ 2,500	\$ 10,565	\$ 8,065	322.59%		
West	AUBURN	505768	-	2025	-	2025	\$ -	\$ 2,304	\$ 2,304	100.00%		
West	BUCKEYE	505861	2020	2020	2023	2023	\$ 2,500	\$ 3,078	\$ 578	23.13%		
West	BUCKEYE	505864	2022	2022	2024	2026	\$ 2,500	\$ 146,560	\$ 144,060	5762.39%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506031	2019	2019	2023	2024	\$ 2,500	\$ 158,350	\$ 155,850	6233.96%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506032	2021	2021	2023	2024	\$ 2,500	\$ 114,933	\$ 112,433	4497.33%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506033	2022	2022	2025	2025	\$ 2,500	\$ 2,780	\$ 280	11.20%		
West	WALKER	506034	2021	2021	2023	2024	\$ 2,500	\$ 47,849	\$ 45,349	1813.95%		
West	WALKER	506035	2021	2021	2025	2026	\$ 2,435,818	\$ 1,226,098	\$ (1,209,720)	-49.66%	Project_Delayed	External Impact(s)
West	WALKER	506037	2021	2021	2025	2025	\$ 1,411,954	\$ 1,306,517	\$ (105,437)	-7.47%		
West	METRO	506161	2020	2020	2024	2024	\$ 388,193	\$ 197,488	\$ (190,705)	-49.13%	Project_Delayed	Resource(s) Delayed
West	METRO	506163	-	2020	-	2021	\$ -	\$ 103,943	\$ 103,943	100.00%	Project_Delayed	Program Management
West	METRO	506164	-	2018	-	2021	\$ -	\$ 9	\$ 9	100.00%		
West	SHADE	506261	2021	2021	2025	2026	\$ 2,446,720	\$ 544,694	\$ (1,902,027)	-77.74%	Project_Delayed	External Impact(s)
West	SHADE	506264	2021	2021	2024	2024	\$ 2,500	\$ 257,967	\$ 255,467	10218.70%	Project_Estimate_Change	Detail Engineering Complete
West	DEEPCREEK	506363	-	2020	-	2022	\$ -	\$ (4,064)	\$ (4,064)	100.00%		
West	DEEPCREEK	506365	2021	2021	2024	2024	\$ 2,500	\$ 2,350,509	\$ 2,348,009	93920.34%	Project_Estimate_Change	Detail Engineering Complete
West	FRANKLIN	506463	2021	2021	2024	2024	\$ 2,500	\$ 3,023,930	\$ 3,021,430	120857.19%	Project_Estimate_Change	Detail Engineering Complete
West	FRANKLIN	506465	-	2020	-	2022	\$ -	\$ 99,997	\$ 99,997	100.00%	Project_Delayed	Program Management
West	FRANKLIN	506466	-	2024	-	2025	\$ -	\$ 21,990	\$ 21,990	100.00%		
West	GRANADA	506563	2021	2021	2025	2024	\$ 3,541,387	\$ 1,123,340	\$ (2,418,047)	-68.28%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506661	2021	2021	2024	2024	\$ 2,500	\$ 58,879	\$ 56,379	2255.16%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506662	2021	2021	2025	2024	\$ 1,738,593	\$ 949,783	\$ (788,810)	-45.37%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506664	2021	2021	2023	2025	\$ 1,373,268	\$ 2,412,812	\$ 1,039,544	75.70%	Project_Estimate_Change	Scope Change
West	LIVINGSTON	506665	2022	2022	2024	2026	\$ 2,500	\$ 420,038	\$ 417,538	16701.52%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506666	2020	2020	2023	2024	\$ 1,059,313	\$ 715,075	\$ (344,238)	-32.50%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506668	-	2024	-	2025	\$ -	\$ 17,189	\$ 17,189	100.00%		
West	VANDERBILT	506761	-	2020	-	2021	\$ -	\$ 933	\$ 933	100.00%		
West	VANDERBILT	506764	-	2019	-	2022	\$ -	\$ (1,142)	\$ (1,142)	100.00%		
West	VANDERBILT	506765	2021	2021	2025	2025	\$ 2,500	\$ 12,289	\$ 9,789	391.54%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
West	VANDERBILT	506767	2020	2020	2023	2025	\$ 1,999,374	\$ 1,590,551	\$ (408,823)	-20.45%	Project_Delayed	External Impact(s)
West	VANDERBILT	506769	2021	2021	2025	2026	\$ 1,847,358	\$ 1,178,360	\$ (668,998)	-36.21%	Project_Delayed	External Impact(s)
West	NOTRE DAME	506863	-	2025	-	2025	\$ -	\$ 11,032	\$ 11,032	100.00%		
West	WOODS	506961	2020	2020	2023	2023	\$ 2,500	\$ 33,067	\$ 30,567	1222.67%		
West	WOODS	506964	2020	2020	2023	2024	\$ 2,500	\$ 25,368	\$ 22,868	914.71%		
West	WALKER	506965	2020	2020	2023	2023	\$ 2,500	\$ 24,449	\$ 21,949	877.96%		
West	IMPERIAL	507061	2022	2022	2025	2025	\$ 2,500	\$ 1,386,471	\$ 1,383,971	55358.85%	Project_Estimate_Change	Detail Engineering Complete
West	IMPERIAL	507062	2020	2020	2023	2023	\$ 2,500	\$ 216,097	\$ 213,597	8543.90%	Project_Estimate_Change	Detail Engineering Complete
West	IMPERIAL	507063	2020	2020	2024	2024	\$ 2,500	\$ 4,959,700	\$ 4,957,200	198287.98%	Project_Estimate_Change	Detail Engineering Complete
West	POLO	507163	-	2019	-	2021	\$ -	\$ 1,179	\$ 1,179	100.00%		
West	POLO	507166	-	2024	-	2025	\$ -	\$ 18,254	\$ 18,254	100.00%		
West	SAN CARLOS	507262	2020	2020	2024	2024	\$ 2,500	\$ 85,793	\$ 83,293	3331.71%	Project_Estimate_Change	Detail Engineering Complete
West	SAN CARLOS	507264	2020	2020	2023	2023	\$ 2,500	\$ 725	\$ (1,775)	-71.02%		
West	ORANGETREE	507361	2021	2021	2024	2024	\$ 1,102,843	\$ 788,673	\$ (314,170)	-28.49%	Project_Delayed	Material Delayed
West	ORANGETREE	507362	-	2018	-	2021	\$ -	\$ 84	\$ 84	100.00%		
West	ORANGETREE	507363	2022	2022	2025	2026	\$ 2,500	\$ 505,517	\$ 503,017	20120.68%	Project_Estimate_Change	Detail Engineering Complete
West	ORANGETREE	507364	2020	2020	2024	2024	\$ 2,500	\$ 667,940	\$ 665,440	26617.59%	Project_Estimate_Change	Detail Engineering Complete
West	ORANGETREE	507365	-	2020	-	2022	\$ -	\$ 1,742	\$ 1,742	100.00%		
West	CORKSCREW	507461	2018	2018	2024	2024	\$ 2,500	\$ (42,208)	\$ (44,708)	-1788.32%		
West	CORKSCREW	507463	2021	2021	2025	2024	\$ 2,393,642	\$ 397,264	\$ (1,996,379)	-83.40%	Project_Delayed	External Impact(s)
West	CORKSCREW	507464	2021	2021	2025	2025	\$ 3,285,005	\$ 470,274	\$ (2,814,732)	-85.68%	Project_Delayed	External Impact(s)
West	CORKSCREW	507465	-	2015	-	2022	\$ -	\$ (2,020)	\$ (2,020)	100.00%		
West	CORKSCREW	507467	-	2024	-	2025	\$ -	\$ 36,499	\$ 36,499	100.00%		
West	PARRISH	507562	2020	2020	2023	2023	\$ 2,500	\$ 39,600	\$ 37,100	1483.99%		
West	PARRISH	507563	-	2020	-	2021	\$ -	\$ 1,501	\$ 1,501	100.00%		
West	PARRISH	507564	2020	2020	2024	2024	\$ 2,500	\$ 594,199	\$ 591,699	23667.96%	Project_Estimate_Change	Detail Engineering Complete
West	PARRISH	507565	2022	2022	2025	2026	\$ 2,500	\$ 56,658	\$ 54,158	2166.33%	Project_Estimate_Change	Detail Engineering Complete
West	GLADIOLUS	507663	2021	2021	2025	2024	\$ 1,654,174	\$ 1,834,217	\$ 180,043	10.88%	Project_Acceleration	Materials Available
West	GLADIOLUS	507665	-	2020	-	2022	\$ -	\$ 126,217	\$ 126,217	100.00%	Project_Delayed	Program Management
West	GLADIOLUS	507667	-	2024	-	2025	\$ -	\$ 9,666	\$ 9,666	100.00%		
West	RATTLESNAKE	507764	2022	2022	2025	2025	\$ 2,500	\$ 41,071	\$ 38,571	1542.84%		
West	IXORA	507862	2022	2022	2024	2023	\$ 1,474,541	\$ 1,497,694	\$ 23,153	1.57%		
West	IXORA	507863	2020	2020	2024	2023	\$ 2,500	\$ 219,344	\$ 216,844	8673.75%	Project_Estimate_Change	Detail Engineering Complete
West	COOPER	508062	-	2020	-	2022	\$ -	\$ 4,418	\$ 4,418	100.00%		
West	COOPER	508063	-	2015	-	2021	\$ -	\$ 115	\$ 115	100.00%		
West	INTERSTATE	508163	2021	2021	2023	2025	\$ 2,547,842	\$ 214,968	\$ (2,332,874)	-91.56%	Project_Delayed	External Impact(s)
West	RYE	508261	-	2020	-	2024	\$ -	\$ 545,596	\$ 545,596	100.00%	Project_Acceleration	Program Management
West	RYE	508263	-	2021	-	2022	\$ -	\$ 1,850	\$ 1,850	100.00%		
West	RYE	508264	-	2024	-	2026	\$ -	\$ 121,114	\$ 121,114	100.00%	Project_Acceleration	Program Management
West	TERRY	508361	2022	2022	2025	2025	\$ 2,500	\$ 1,872,957	\$ 1,870,457	74818.26%	Project_Estimate_Change	Detail Engineering Complete
West	TERRY	508365	2024	2024	2025	2025	\$ -	\$ 18,990	\$ 18,990	100.00%		
West	GATEWAY	508462	2020	2020	2023	2025	\$ 2,389,242	\$ 2,747,908	\$ 358,666	15.01%	Project_Delayed	Field Conditions
West	LIME	508633	-	2024	-	2025	\$ -	\$ 788	\$ 788	100.00%		
West	PANACEA	508861	2020	2020	2023	2023	\$ 2,500	\$ 178,146	\$ 175,646	7025.85%	Project_Estimate_Change	Detail Engineering Complete
West	PANACEA	508865	2021	2021	2023	2023	\$ 2,500	\$ 289,373	\$ 286,873	11474.93%	Project_Estimate_Change	Detail Engineering Complete
West	SUMMIT	509062	2021	2021	2023	2025	\$ 2,384,836	\$ 1,983,282	\$ (401,555)	-16.84%	Project_Delayed	External Impact(s)
West	SUMMIT	509063	2021	2021	2023	2025	\$ 3,048,344	\$ 7,170	\$ (3,041,175)	-99.76%	Project_Delayed	External Impact(s)
West	TIMUCUAN	509131	-	2022	-	2025	\$ -	\$ 3,531	\$ 3,531	100.00%		
West	TIMUCUAN	509132	-	2022	-	2025	\$ -	\$ 292	\$ 292	100.00%		
West	TIMUCUAN	509133	-	2023	-	2025	\$ -	\$ 19,205	\$ 19,205	100.00%		
West	ANGLER	509861	2024	2024	2025	2025	\$ -	\$ 97,057	\$ 97,057	100.00%	Project_Acceleration	Delay to Other Project(s)
West	ANGLER	509862	2024	2024	2025	2025	\$ -	\$ 18,845	\$ 18,845	100.00%		
West	ANGLER	509863	2024	2024	2025	2025	\$ -	\$ 39,529	\$ 39,529	100.00%		
West	LAURELWOOD	509961	2020	2020	2023	2024	\$ 2,500	\$ 514,396	\$ 511,896	20475.82%	Project_Estimate_Change	Detail Engineering Complete
West	LAURELWOOD	509962	-	2020	-	2021	\$ -	\$ (504)	\$ (504)	100.00%		
West	HERCULES	510161	2021	2021	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
West	PIRATE	510361	-	2024	-	2026	\$ -	\$ 50,288	\$ 50,288	100.00%	Project_Estimate_Change	Detail Engineering Complete
West	PIRATE	510362	-	2025	-	2025	\$ -	\$ 37,871	\$ 37,871	100.00%		
West	PIRATE	510363	2024	2024	2025	2026	\$ -	\$ 134,406	\$ 134,406	100.00%	Project_Acceleration	Delay to Other Project(s)
West	KELLY	510662	2024	2024	2025	2025	\$ -	\$ -	\$ -	100.00%		
West	KELLY	510663	2022	2022	2025	2026	\$ 2,500	\$ 33,151	\$ 30,651	1226.05%		
West	ITALY	510931	-	2024	-	2025	\$ -	\$ 19,711	\$ 19,711	100.00%		
West	ITALY	510932	-	2024	-	2025	\$ -	\$ 7,750	\$ 7,750	100.00%		
Broward	SISTRUNK	700131	2021	2021	2024	2025	\$ 1,848,520	\$ 1,626,673	\$ (321,847)	-17.41%	Project_Delayed	Permit(s) Delayed
Broward	SISTRUNK	700132	2019	2019	2024	2023	\$ 1,078,755	\$ 2,429,866	\$ 1,351,111	125.25%	Project_Acceleration	Available Resource(s)
Broward	SISTRUNK	700137	2019	2019	2023	2023	\$ 2,500	\$ 114,704	\$ 112,204	4488.15%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700141	2021	2021	2025	2023	\$ 2,500	\$ 601,801	\$ 599,301	23972.03%	Project_Estimate_Change	Detail Engineering Complete

**Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Broward	SISTRUNK	700143	2021	2021	2024	2025	\$ 2,500	\$ 2,744,085	\$ 2,741,585	109663.42%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700144	-	2016	-	2022	\$ -	\$ 2,379	\$ -	100.00%		
Broward	HOLLYWOOD	700232	2020	2020	2022	2022	\$ -	\$ 199,142	\$ 199,142	100.00%	Project_Estimate_Change	Scope Change
Broward	HOLLYWOOD	700233	2020	2020	2023	2024	\$ 386,148	\$ 535,065	\$ 148,917	38.56%	Project_Estimate_Change	Field Conditions
Broward	HOLLYWOOD	700235	-	2021	-	2022	\$ -	\$ 366	\$ 366	100.00%		
Broward	PINEHURST	700333	2021	2021	2023	2025	\$ 3,294,418	\$ 2,741,868	\$ (552,551)	-16.77%	Project_Delayed	Permit(s) Delayed
Broward	PINEHURST	700335	2021	2021	2023	2023	\$ 2,500	\$ 335,785	\$ 333,265	13330.62%	Project_Estimate_Change	Detail Engineering Complete
Broward	PINEHURST	700338	-	2019	-	2022	\$ -	\$ 326,849	\$ 326,849	100.00%	Project_Delayed	Program Management
Broward	OAKLAND PARK	700431	2021	2021	2023	2023	\$ 2,500	\$ 380,389	\$ 377,889	15115.57%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700434	-	2019	-	2022	\$ -	\$ 16,057	\$ 16,057	100.00%		
Broward	OAKLAND PARK	700435	2021	2021	2023	2025	\$ 2,188,802	\$ 3,133,555	\$ 944,753	43.16%	Project_Estimate_Change	Scope Change
Broward	OAKLAND PARK	700436	2021	2021	2024	2025	\$ 2,543,697	\$ 972,596	\$ (1,571,101)	-61.76%	Project_Delayed	Prioritization Change
Broward	OAKLAND PARK	700437	2022	2022	2025	2024	\$ 2,500	\$ 222,688	\$ 220,188	8807.54%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700442	2022	2022	2025	2024	\$ 1,416,861	\$ 951,557	\$ (465,304)	-32.84%	Project_Estimate_Change	Scope Change
Broward	OAKLAND PARK	700443	2022	2022	2025	2026	\$ 2,500	\$ 645,456	\$ 642,956	25718.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700531	2021	2021	2023	2023	\$ 2,500	\$ 61,918	\$ 59,418	2376.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700532	2021	2021	2023	2025	\$ 2,216,121	\$ 2,037,698	\$ (178,423)	-8.05%		
Broward	POMPANO	700533	2021	2021	2023	2023	\$ 2,500	\$ 319,843	\$ 317,343	12693.72%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700536	2021	2021	2025	2025	\$ 1,957,428	\$ 1,514,495	\$ (442,933)	-22.63%	Project_Delayed	Permit(s) Delayed
Broward	POMPANO	700539	2021	2021	2024	2025	\$ 2,500	\$ 296,957	\$ 294,457	11778.29%	Project_Estimate_Change	Detail Engineering Complete
Broward	VERENA	700632	-	2020	-	2022	\$ -	\$ 85,636	\$ 85,636	100.00%	Project_Delayed	Program Management
Broward	VERENA	700633	2021	2021	2023	2025	\$ 2,285,393	\$ 2,878,397	\$ 593,004	25.95%	Project_Delayed	Prioritization Change
Broward	VERENA	700634	2022	2022	2025	2025	\$ 2,500	\$ 48,587	\$ 46,087	1843.49%		
Broward	VERENA	700635	-	2020	-	2022	\$ -	\$ 17,890	\$ 17,890	100.00%		
Broward	VERENA	700636	2020	2020	2022	2022	\$ -	\$ 0	\$ 0	100.00%		
Broward	VERENA	700640	-	2019	-	2022	\$ -	\$ (48)	\$ (48)	100.00%		
Broward	VERENA	700641	2019	2019	2022	2022	\$ -	\$ 34,757	\$ 34,757	100.00%		
Broward	VERENA	700642	-	2016	-	2022	\$ -	\$ (131)	\$ (131)	100.00%		
Broward	FAIRMONT	700732	2021	2021	2023	2023	\$ 2,500	\$ 262,432	\$ 259,932	10397.26%	Project_Estimate_Change	Detail Engineering Complete
Broward	FAIRMONT	700733	2022	2022	2025	2025	\$ 1,992,115	\$ 419,017	\$ (1,573,098)	-78.97%	Project_Delayed	Resource(s) Delayed
Broward	FAIRMONT	700735	2021	2021	2025	2025	\$ 2,215,905	\$ 1,348,851	\$ (867,054)	-39.13%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700738	2021	2021	2023	2023	\$ 2,500	\$ 500,597	\$ 498,097	19923.89%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700831	-	2019	-	2022	\$ -	\$ 40,564	\$ 40,564	100.00%		
Broward	BEVERLY	700832	-	2019	-	2022	\$ -	\$ 8,290	\$ 8,290	100.00%		
Broward	BEVERLY	700833	-	2020	-	2022	\$ -	\$ 164,232	\$ 164,232	100.00%	Project_Delayed	Program Management
Broward	BEVERLY	700834	2021	2021	2023	2025	\$ 1,328,650	\$ 793,821	\$ (534,830)	-40.25%	Project_Delayed	Resource(s) Delayed
Broward	BEVERLY	700835	2022	2022	2025	2025	\$ 1,287,542	\$ 1,687,940	\$ 400,397	31.10%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700836	2022	2022	2025	2025	\$ 2,500	\$ 53,830	\$ 51,330	2053.19%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700837	-	2019	-	2023	\$ -	\$ 3	\$ 3	100.00%		
Broward	BEVERLY	700838	-	2024	-	2025	\$ -	\$ 2,675	\$ 2,675	100.00%		
Broward	BEVERLY	700839	2021	2021	2023	2023	\$ 674,077	\$ 1,313,230	\$ 639,153	94.82%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700840	2022	2022	2025	2025	\$ 2,500	\$ (14,788)	\$ (17,288)	-691.52%		
Broward	BEVERLY	700842	2021	2021	2023	2025	\$ 1,481,491	\$ 989,085	\$ (492,406)	-33.24%	Project_Delayed	Permit(s) Delayed
Broward	BEVERLY	700843	2022	2022	2025	2025	\$ 2,500	\$ 340,401	\$ 337,901	13516.05%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700844	2021	2021	2023	2023	\$ 2,500	\$ 777,038	\$ 774,538	30981.53%	Project_Estimate_Change	Detail Engineering Complete
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 2,500	\$ 1,103,747	\$ 1,101,247	44049.89%	Project_Estimate_Change	Detail Engineering Complete
Broward	HALLANDALE	700934	2022	2022	2025	2024	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
Broward	HALLANDALE	700938	2021	2021	2023	2023	\$ 2,500	\$ 574,418	\$ 571,918	22876.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701038	2020	2020	2023	2023	\$ 2,500	\$ 156,579	\$ 154,079	6163.17%	Project_Estimate_Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701040	-	2021	-	2027	\$ -	\$ (207)	\$ (207)	100.00%		
Broward	SAMPLE ROAD	701042	2021	2021	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Broward	LYONS	701131	2021	2021	2025	2024	\$ 1,377,779	\$ 1,563,516	\$ 185,737	13.48%	Project_Acceleration	Prioritization Change
Broward	LYONS	701135	2022	2022	2025	2025	\$ 2,500	\$ 35,688	\$ 33,188	1327.64%		
Broward	LYONS	701141	2022	2022	2025	2025	\$ 2,500	\$ 20,297	\$ 17,797	711.87%		
Broward	LYONS	701161	2019	2019	2023	2024	\$ 2,500	\$ 8,904	\$ 6,404	256.14%		
Broward	LYONS	701164	2022	2022	2025	2025	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Broward	PLAYLAND	701232	2021	2021	2025	2024	\$ 2,500	\$ 18,223	\$ 15,723	628.93%		
Broward	PLAYLAND	701234	2021	2021	2025	2024	\$ 1,154,533	\$ 747,918	\$ (406,615)	-35.22%	Project_Estimate_Change	Scope Change
Broward	PLAYLAND	701237	-	2024	-	2025	\$ -	\$ 3,969	\$ 3,969	100.00%		
Broward	PORT	701432	2022	2022	2025	2026	\$ 2,500	\$ 36,862	\$ 34,362	1374.49%		
Broward	DANIA	701531	2021	2021	2023	2023	\$ 2,500	\$ 232,117	\$ 229,617	9184.66%	Project_Estimate_Change	Detail Engineering Complete
Broward	DANIA	701535	2020	2020	2023	2023	\$ 2,500	\$ 467,799	\$ 465,299	18611.95%	Project_Estimate_Change	Detail Engineering Complete
Broward	DANIA	701536	-	2018	-	2021	\$ -	\$ (14,223)	\$ (14,223)	100.00%		
Broward	DANIA	701537	2020	2020	2023	2023	\$ 357,270	\$ 1,453,654	\$ 1,096,384	306.88%	Project_Estimate_Change	Scope Change
Broward	DANIA	701538	2021	2021	2025	2025	\$ 2,500	\$ 472,098	\$ 469,598	18783.94%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701632	2022	2022	2025	2025	\$ 3,461,675	\$ 962,065	\$ (2,499,609)	-72.21%	Project_Delayed	Resource(s) Delayed
Broward	PLANTATION	701634	2021	2021	2024	2025	\$ 2,500	\$ 11,583	\$ 9,083	363.33%		

**Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Broward	PLANTATION	701635	2020	2020	2022	2022	\$ -	\$ -	\$ -	100.00%		
Broward	PLANTATION	701636	2022	2022	2025	2025	\$ 2,500	\$ 682,544	\$ 680,044	27201.78%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701637	2020	2020	2023	2025	\$ 1,333,800	\$ 1,397,185	\$ 63,385	4.75%		
Broward	PLANTATION	701639	2021	2021	2023	2023	\$ 334,469	\$ 1,122,159	\$ 787,691	235.51%	Project_Estimate_Change	Scope Change
Broward	STIRLING	701734	2021	2021	2023	2024	\$ 2,500	\$ 524,980	\$ 522,480	20899.19%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701736	2021	2021	2023	2023	\$ 2,500	\$ 574,978	\$ 572,478	22899.10%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701737	2021	2021	2025	2025	\$ 2,500	\$ 1,402,337	\$ 1,399,837	55993.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701738	2021	2021	2025	2025	\$ 2,500	\$ 1,055,325	\$ 1,052,825	42113.00%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701831	2020	2020	2023	2025	\$ 1,749,227	\$ 540,979	\$ (1,208,248)	-69.07%	Project_Delayed	Resource(s) Delayed
Broward	ROCK ISLAND	701832	2019	2019	2023	2023	\$ 2,500	\$ 91,938	\$ 89,438	3577.53%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701838	2020	2020	2023	2023	\$ 2,500	\$ 302,490	\$ 299,990	11999.59%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701839	2020	2020	2023	2025	\$ 2,088,306	\$ 765,867	\$ (1,322,439)	-63.33%	Project_Delayed	Resource(s) Delayed
Broward	HOLY CROSS	701932	2020	2020	2023	2024	\$ 1,098,280	\$ 990,164	\$ (108,116)	-9.84%		
Broward	HOLY CROSS	701936	2024	2024	2025	2025	\$ -	\$ 23,598	\$ 23,598	100.00%		
Broward	HOLY CROSS	701938	2020	2020	2023	2023	\$ 2,500	\$ 328,019	\$ 325,519	13020.75%	Project_Estimate_Change	Detail Engineering Complete
Broward	HOLY CROSS	701939	2020	2020	2023	2024	\$ 1,478,399	\$ 2,793,754	\$ 1,315,356	88.97%	Project_Estimate_Change	Scope Change
Broward	HOLY CROSS	701940	-	2020	-	2022	\$ -	\$ 7,972	\$ 7,972	100.00%		
Broward	DRIFTWOOD	702032	-	2020	-	2021	\$ -	\$ (4)	\$ (4)	100.00%		
Broward	DRIFTWOOD	702034	2021	2021	2025	2025	\$ 2,554,731	\$ 610,026	\$ (1,944,704)	-76.12%	Project_Delayed	Resource(s) Delayed
Broward	DRIFTWOOD	702036	2021	2021	2023	2023	\$ 2,500	\$ 566,320	\$ 563,820	22552.78%	Project_Estimate_Change	Detail Engineering Complete
Broward	DRIFTWOOD	702037	2021	2021	2025	2026	\$ 1,801,954	\$ 3,046,470	\$ 1,244,516	69.06%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702131	2021	2021	2022	2022	\$ -	\$ 1	\$ 1	100.00%		
Broward	CYPRESS CREEK	702132	-	2020	-	2022	\$ -	\$ 38,204	\$ 38,204	100.00%		
Broward	CYPRESS CREEK	702133	2021	2021	2023	2023	\$ 2,500	\$ 108,741	\$ 106,241	4249.63%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702135	2024	2024	2025	2024	\$ -	\$ 23,652	\$ 23,652	100.00%		
Broward	CYPRESS CREEK	702136	2021	2021	2023	2023	\$ 2,500	\$ 533,601	\$ 531,101	21244.05%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702137	-	2020	-	2022	\$ -	\$ 63,702	\$ 63,702	100.00%	Project_Delayed	Program Management
Broward	CYPRESS CREEK	702139	-	2021	-	2022	\$ -	\$ 146,825	\$ 146,825	100.00%	Project_Delayed	Program Management
Broward	CYPRESS CREEK	702140	2024	2024	2025	2025	\$ -	\$ 19,960	\$ 19,960	100.00%		
Broward	MARGATE	702231	2020	2020	2023	2023	\$ 2,500	\$ 230,844	\$ 228,344	9133.77%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702232	-	2019	-	2022	\$ -	\$ 30,754	\$ 30,754	100.00%		
Broward	MARGATE	702233	2020	2020	2023	2023	\$ 2,500	\$ 35,578	\$ 33,078	1323.13%		
Broward	MARGATE	702234	2022	2022	2025	2025	\$ 2,500	\$ (15,160)	\$ (17,660)	-706.42%		
Broward	MARGATE	702237	-	2019	-	2021	\$ -	\$ 88	\$ 88	100.00%		
Broward	MARGATE	702238	2022	2022	2025	2025	\$ 2,500	\$ 2,391	\$ (109)	-4.35%		
Broward	MARGATE	702240	2021	2021	2023	2023	\$ 814,214	\$ 749,585	\$ (64,629)	-7.94%		
Broward	MARGATE	702261	2020	2020	2023	2023	\$ 2,500	\$ 211,513	\$ 209,013	8360.52%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702262	2022	2022	2025	2024	\$ 1,870,173	\$ 1,774,154	\$ (96,018)	-5.13%		
Broward	PEMBROKE	702431	2024	2024	2025	2026	\$ -	\$ 322,852	\$ 322,852	100.00%	Project_Acceleration	Delay to Other Project(s)
Broward	PEMBROKE	702434	2020	2020	2023	2023	\$ 2,500	\$ 382,786	\$ 380,286	15211.46%	Project_Estimate_Change	Detail Engineering Complete
Broward	PEMBROKE	702437	2020	2020	2023	2025	\$ 2,000,353	\$ 903,420	\$ (1,096,933)	-54.84%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702531	2021	2021	2025	2025	\$ 2,500	\$ 16,533	\$ 16,033	641.32%		
Broward	DAVIE	702532	2021	2021	2025	2025	\$ 2,500	\$ 9,112	\$ 6,612	264.48%		
Broward	DAVIE	702533	2021	2021	2023	2024	\$ 1,173,381	\$ 848,154	\$ (325,227)	-27.72%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702534	2021	2021	2023	2023	\$ 2,500	\$ 2,167,882	\$ 2,165,382	86615.27%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702535	2021	2021	2023	2023	\$ 2,500	\$ 76,553	\$ 74,053	2962.10%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702536	2021	2021	2025	2025	\$ 1,645,798	\$ 1,710,706	\$ 64,907	3.94%		
Broward	DAVIE	702537	2021	2021	2023	2024	\$ 2,500	\$ 257,087	\$ 254,587	10183.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	ELY	702634	2021	2021	2023	2023	\$ 2,500	\$ 676,447	\$ 673,947	26957.87%	Project_Estimate_Change	Detail Engineering Complete
Broward	ELY	702637	2021	2021	2025	2026	\$ 2,833,714	\$ 2,156,631	\$ (677,083)	-23.89%	Project_Delayed	Material Delayed
Broward	MCARTHUR	702731	2021	2021	2025	2026	\$ 2,500	\$ 342,192	\$ 339,692	13587.67%	Project_Estimate_Change	Detail Engineering Complete
Broward	MCARTHUR	702733	-	2020	-	2022	\$ -	\$ 87,216	\$ 87,216	100.00%	Project_Delayed	Program Management
Broward	MCARTHUR	702738	2020	2020	2023	2024	\$ 2,500	\$ 413,799	\$ 411,299	16451.97%	Project_Estimate_Change	Detail Engineering Complete
Broward	MCARTHUR	702740	2020	2020	2023	2023	\$ 2,500	\$ (21,788)	\$ (24,288)	-971.52%		
Broward	MCARTHUR	702741	2020	2020	2023	2024	\$ 2,500	\$ 342,796	\$ 340,296	13611.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702831	2020	2020	2023	2023	\$ 2,500	\$ 1,707,467	\$ 1,704,967	68198.67%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702834	2020	2020	2023	2023	\$ 2,500	\$ 122,448	\$ 119,948	4797.83%	Project_Estimate_Change	Detail Engineering Complete
Broward	PERRY	702836	2020	2020	2022	2022	\$ -	\$ 23,790	\$ 23,790	100.00%		
Broward	PERRY	702837	2020	2020	2023	2024	\$ 2,500	\$ 447,605	\$ 445,105	17804.20%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702931	2021	2021	2023	2024	\$ 2,500	\$ 547,061	\$ 544,561	21782.44%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702933	2021	2021	2025	2025	\$ 2,500	\$ 2,857,745	\$ 2,855,245	106209.82%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702934	2021	2021	2023	2023	\$ 2,500	\$ 897,976	\$ 895,476	35819.03%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702938	2021	2021	2023	2023	\$ 2,500	\$ 96,687	\$ 94,187	3767.49%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROHAN	703031	2021	2021	2023	2023	\$ 1,417,085	\$ 1,210,233	\$ (206,852)	-14.60%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703034	2021	2021	2025	2025	\$ 2,376,588	\$ 818,266	\$ (1,558,322)	-65.57%	Project_Delayed	Resource(s) Delayed
Broward	ROHAN	703036	2021	2021	2025	2026	\$ 3,240,480	\$ 1,597,433	\$ (1,643,047)	-50.70%	Project_Delayed	Resource(s) Delayed
Broward	RAVENSWOOD	703134	2021	2021	2023	2023	\$ 2,500	\$ 443,414	\$ 440,914	17636.56%	Project_Estimate_Change	Detail Engineering Complete

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Broward	RAVENSWOOD	703136	2021	2021	2023	2023	\$ 2,500	\$ 450,410	\$ 447,910	17916.38%	Project_Estimate_Change	Detail Engineering Complete
Broward	RAVENSWOOD	703137	2021	2021	2025	2025	\$ 877,665	\$ 879,207	\$ 1,542	0.18%		
Broward	WOODLANDS	703237	-	2019	-	2022	\$ -	\$ 142,333	\$ 142,333	100.00%	Project_Delayed	Program Management
Broward	RESERVATION	703431	-	2019	-	2021	\$ -	\$ 4	\$ 4	100.00%		
Broward	RESERVATION	703432	2021	2021	2025	2026	\$ 2,218,545	\$ 366,051	\$ (1,852,494)	-83.50%	Project_Delayed	Resource(s) Delayed
Broward	RESERVATION	703433	2021	2021	2025	2025	\$ 1,860,789	\$ 2,625,479	\$ 764,690	41.09%	Project_Acceleration	Available Resource(s)
Broward	RESERVATION	703434	2021	2021	2023	2023	\$ 2,500	\$ 503,653	\$ 501,153	20046.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	RESERVATION	703435	2021	2021	2023	2024	\$ 2,500	\$ 493,825	\$ 491,325	19653.02%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703531	-	2018	-	2021	\$ -	\$ (689)	\$ (689)	100.00%		
Broward	DEERFIELD BEACH	703532	2021	2021	2023	2023	\$ 913,969	\$ 388,866	\$ (525,102)	-57.45%	Project_Estimate_Change	Scope Change
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2025	\$ 2,500	\$ 197,682	\$ 195,182	7807.29%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2025	\$ 773,130	\$ 306,234	\$ (466,896)	-60.39%	Project_Delayed	Material Delayed
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2025	\$ 1,679,862	\$ 1,376,463	\$ (303,399)	-18.06%	Project_Delayed	Permit(s) Delayed
Broward	PALM AIRE	703634	2022	2022	2025	2025	\$ 2,500	\$ 64,084	\$ 61,584	2463.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	CRYSTAL	703734	-	2021	-	2022	\$ -	\$ 26,242	\$ 26,242	100.00%		
Broward	CRYSTAL	703735	2020	2021	2023	2023	\$ 2,500	\$ 162,484	\$ 159,984	6399.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	CRYSTAL	703739	2021	2021	2023	2023	\$ 2,500	\$ 144,136	\$ 141,636	5665.44%	Project_Estimate_Change	Detail Engineering Complete
Broward	HIGHLANDS	703833	2022	2022	2025	2025	\$ 2,500	\$ 10,085	\$ 7,585	303.41%		
Broward	HIGHLANDS	703834	2019	2019	2023	2023	\$ 2,500	\$ 143,702	\$ 141,202	5648.09%	Project_Estimate_Change	Detail Engineering Complete
Broward	WESTINGHOUSE	703931	-	2021	-	2022	\$ -	\$ 5,536	\$ 5,536	100.00%		
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	\$ 2,500	\$ 454,475	\$ 451,975	18079.00%	Project_Estimate_Change	Detail Engineering Complete
Broward	WESTINGHOUSE	703937	2021	2021	2023	2023	\$ 2,500	\$ 2,723	\$ 223	8.90%		
Broward	MOTOROLA	704032	2019	2019	2023	2023	\$ 2,500	\$ 461,809	\$ 459,309	18372.36%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOTOROLA	704033	2021	2021	2025	2025	\$ 1,184,387	\$ 578,819	\$ (605,568)	-51.13%	Project_Delayed	Resource(s) Delayed
Broward	MOTOROLA	704061	-	2016	-	2022	\$ -	\$ 5,876	\$ 5,876	100.00%		
Broward	MOTOROLA	704062	2021	2021	2025	2025	\$ 3,681,426	\$ 1,437,714	\$ (2,243,711)	-60.95%	Project_Estimate_Change	Scope Change
Broward	MOTOROLA	704063	-	2020	-	2022	\$ -	\$ 171,172	\$ 171,172	100.00%	Project_Delayed	Program Management
Broward	MOTOROLA	704067	2019	2019	2023	2023	\$ 2,043,706	\$ 2,560,602	\$ 516,896	25.29%	Project_Estimate_Change	Field Conditions
Broward	MOFFETT	704132	-	2020	-	2022	\$ -	\$ 42,422	\$ 42,422	100.00%		
Broward	MOFFETT	704133	2021	2021	2023	2025	\$ 1,635,942	\$ 1,886,928	\$ 250,986	15.34%	Project_Estimate_Change	Field Conditions
Broward	MOFFETT	704136	2022	2022	2025	2026	\$ 2,500	\$ 697,328	\$ 694,828	27793.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	IMAGINATION	704264	-	2017	-	2021	\$ -	\$ (43,369)	\$ (43,369)	100.00%		
Broward	MALLARD	704565	2021	2021	2023	2024	\$ 2,500	\$ 126,536	\$ 124,036	4961.43%	Project_Estimate_Change	Detail Engineering Complete
Broward	MALLARD	704569	-	2019	-	2022	\$ -	\$ 628	\$ 628	100.00%		
Broward	MALLARD	704571	2021	2021	2024	2025	\$ 2,500	\$ 448,518	\$ 446,018	17840.71%	Project_Estimate_Change	Detail Engineering Complete
Broward	SPRINGTREE	704661	2020	2020	2023	2023	\$ 2,500	\$ 208,421	\$ 205,921	8236.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	SPRINGTREE	704669	-	2024	-	2025	\$ -	\$ 24,153	\$ 24,153	100.00%		
Broward	STONEBRIDGE	704761	-	2020	-	2022	\$ -	\$ 78,477	\$ 78,477	100.00%	Project_Delayed	Program Management
Broward	STONEBRIDGE	704766	-	2020	-	2022	\$ -	\$ (3,355)	\$ (3,355)	100.00%		
Broward	LAKEVIEW	704931	2021	2021	2023	2023	\$ 2,500	\$ 173,571	\$ 171,071	6842.85%	Project_Estimate_Change	Detail Engineering Complete
Broward	LAKEVIEW	704934	-	2021	-	2022	\$ -	\$ 211	\$ 211	100.00%		
Broward	LAKEVIEW	704937	2021	2021	2025	2025	\$ 2,171,305	\$ 1,021,394	\$ (1,149,911)	-52.96%	Project_Delayed	Resource(s) Delayed
Broward	LAKEVIEW	704939	-	2019	-	2023	\$ -	\$ 3,900	\$ 3,900	100.00%		
Broward	LAKEVIEW	704940	2021	2021	2023	2025	\$ 1,998,238	\$ 1,226,266	\$ (771,972)	-38.63%	Project_Delayed	Permit(s) Delayed
Broward	JACARANDA	705163	2021	2021	2023	2023	\$ 2,500	\$ 397,781	\$ 395,281	15811.26%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705231	-	2019	-	2021	\$ -	\$ (5,036)	\$ (5,036)	100.00%		
Broward	TIMBERLAKE	705233	2021	2021	2025	2025	\$ 2,500	\$ 2,307,688	\$ 2,305,188	92207.54%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705234	-	2020	-	2022	\$ -	\$ 33,149	\$ 33,149	100.00%		
Broward	TIMBERLAKE	705236	2021	2021	2025	2025	\$ 2,673,764	\$ 2,672,774	\$ (991)	-0.04%		
Broward	TIMBERLAKE	705237	-	2016	-	2023	\$ -	\$ (19,133)	\$ (19,133)	100.00%		
Broward	PHOENIX	705461	-	2017	-	2023	\$ -	\$ 19	\$ 19	100.00%		
Broward	SOUTHSIDE	705531	2020	2020	2023	2024	\$ 2,500	\$ 355,695	\$ 353,195	14127.81%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705532	2020	2020	2023	2024	\$ 2,500	\$ 90,926	\$ 88,426	3537.04%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705538	-	2020	-	2022	\$ -	\$ 38,558	\$ 38,558	100.00%		
Broward	SOUTHSIDE	705564	-	2021	-	2022	\$ -	\$ 11,136	\$ 11,136	100.00%		
Broward	COPANS	705634	2021	2021	2024	2025	\$ 2,500	\$ 318,328	\$ 315,828	12633.12%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705635	-	2019	-	2021	\$ -	\$ 1,435	\$ 1,435	100.00%		
Broward	COPANS	705636	2021	2021	2023	2023	\$ 2,500	\$ 801,100	\$ 798,600	31943.99%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705637	2021	2021	2024	2025	\$ 2,500	\$ 473,424	\$ 470,924	18836.95%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705638	-	2021	-	2026	\$ -	\$ 159,637	\$ 159,637	100.00%	Project_Acceleration	Program Management
Broward	TRACE	705764	-	2013	-	2024	\$ -	\$ 292,024	\$ 292,024	100.00%	Project_Delayed	Program Management
Broward	REMSBURG	705865	2020	2020	2023	2023	\$ 1,344,891	\$ 930,048	\$ (414,843)	-30.85%	Project_Estimate_Change	Scope Change
Broward	REMSBURG	705867	2020	2020	2023	2023	\$ 2,500	\$ 919,624	\$ 917,124	36684.97%	Project_Estimate_Change	Detail Engineering Complete
Broward	REMSBURG	705868	-	2020	-	2022	\$ -	\$ 49,143	\$ 49,143	100.00%		
Broward	VALENCIA	706261	2019	2019	2023	2023	\$ 2,500	\$ 1,339,342	\$ 1,336,842	53473.69%	Project_Estimate_Change	Detail Engineering Complete
Broward	VALENCIA	706262	2020	2020	2023	2023	\$ 2,500	\$ 56,881	\$ 54,381	2175.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 2,500	\$ 429,030	\$ 426,530	17061.20%	Project_Estimate_Change	Detail Engineering Complete



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Broward	VALENCIA	706264	-	2016	-	2023	\$ -	\$ (67,191)	\$ (67,191)	100.00%	Project_Delayed	Program Management
Broward	BASSCREEK	706363	2024	2024	2025	2025	\$ -	\$ 33,478	\$ 33,478	100.00%		
Broward	BASSCREEK	706364	-	2020	-	2022	\$ -	\$ 3,853	\$ 3,853	100.00%		
Broward	BASSCREEK	706366	2021	2021	2023	2025	\$ 2,293,787	\$ 134,452	\$ (2,159,335)	-94.14%	Project_Delayed	Program Management
Broward	TRAIN	706531	-	2020	-	2022	\$ -	\$ 125,502	\$ 125,502	100.00%	Project_Delayed	Program Management
Broward	TRAIN	706532	2021	2021	2024	2025	\$ 2,500	\$ 2,425,856	\$ 2,423,356	96934.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	CHAPEL	706961	2020	2020	2023	2023	\$ 2,500	\$ 636,496	\$ 633,996	25359.83%	Project_Estimate_Change	Detail Engineering Complete
Broward	CHAPEL	706962	2020	2020	2023	2023	\$ 2,500	\$ 660,559	\$ 658,059	26322.38%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707031	2020	2020	2023	2023	\$ 2,500	\$ 319,006	\$ 316,506	12660.25%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707032	-	2016	-	2023	\$ -	\$ (37,850)	\$ (37,850)	100.00%		
Broward	SHERIDAN	707033	2020	2020	2023	2023	\$ 2,500	\$ 1,119,002	\$ 1,116,502	44660.07%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707034	-	2020	-	2022	\$ -	\$ 55,389	\$ 55,389	100.00%	Project_Delayed	Program Management
Broward	SHERIDAN	707035	-	2024	-	2026	\$ -	\$ 16,769	\$ 16,769	100.00%		
Broward	CULLUM	707132	2021	2021	2024	2025	\$ 2,500	\$ 602,362	\$ 599,862	23994.47%	Project_Estimate_Change	Detail Engineering Complete
Broward	FLAMINGO	707264	-	2016	-	2022	\$ -	\$ (21,355)	\$ (21,355)	100.00%		
Broward	FLAMINGO	707266	-	2020	-	2022	\$ -	\$ 9,946	\$ 9,946	100.00%		
Broward	SAWGRASS	707464	-	2020	-	2022	\$ -	\$ 9,763	\$ 9,763	100.00%		
Broward	COLLINS	707532	2021	2021	2025	2025	\$ 2,516,767	\$ 1,666,397	\$ (850,370)	-33.79%	Project_Estimate_Change	Scope Change
Broward	GOOLSBY	707731	2021	2021	2023	2023	\$ 2,500	\$ 642,184	\$ 639,684	25587.37%	Project_Estimate_Change	Detail Engineering Complete
Broward	GOOLSBY	707732	2021	2021	2023	2023	\$ 2,500	\$ 524,335	\$ 521,835	20873.41%	Project_Estimate_Change	Detail Engineering Complete
Broward	GOOLSBY	707736	2021	2021	2025	2023	\$ 2,500	\$ 103,063	\$ 100,563	4022.51%	Project_Estimate_Change	Detail Engineering Complete
Broward	TWINLAKES	707931	2021	2021	2025	2025	\$ 2,629,236	\$ 839,793	\$ (1,789,443)	-68.06%	Project_Delayed	Resource(s) Delayed
Broward	TWINLAKES	707932	2021	2021	2023	2023	\$ 624,517	\$ 749,300	\$ 124,784	19.98%	Project_Estimate_Change	Field Conditions
Broward	WINDMILL	708061	2021	2021	2023	2025	\$ 1,753,211	\$ 3,061,874	\$ 1,308,663	74.64%	Project_Estimate_Change	Scope Change
Broward	HUNTINGTON	708161	2021	2021	2023	2025	\$ 1,291,868	\$ 1,250,497	\$ (41,371)	-3.20%		
Broward	HUNTINGTON	708162	2022	2022	2025	2025	\$ 2,500	\$ (16,043)	\$ (16,043)	-741.73%		
Broward	SILVERLAKES	708561	-	2020	-	2022	\$ -	\$ 71,063	\$ 71,063	100.00%	Project_Delayed	Program Management
Broward	PROGRESSO	709263	-	2021	-	2024	\$ -	\$ 454,995	\$ 454,995	100.00%	Project_Delayed	Program Management
Broward	PROGRESSO	709266	-	2022	-	2024	\$ -	\$ (828)	\$ (828)	100.00%		
Broward	ORCHID	709362	2021	2021	2023	2024	\$ 2,500	\$ 983,366	\$ 980,866	39234.62%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI BEACH	800231	2021	2021	2025	2024	\$ 480,137	\$ 873,303	\$ 393,166	81.89%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800232	2021	2021	2023	2023	\$ 2,500	\$ 276,142	\$ 273,642	10945.69%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI BEACH	800238	2021	2021	2025	2024	\$ 713,664	\$ 790,281	\$ 76,617	10.74%	Project_Estimate_Change	Field Conditions
Dade	MIAMI BEACH	800246	-	2025	-	2025	\$ -	\$ 11,112	\$ 11,112	100.00%		
Dade	MIAMI BEACH	800248	2021	2021	2025	2026	\$ 2,500	\$ 982	\$ (1,518)	-60.72%		
Dade	BUENA VISTA	800331	-	2015	-	2021	\$ -	\$ 25,346	\$ 25,346	100.00%		
Dade	BUENA VISTA	800332	2021	2021	2025	2024	\$ 1,565,325	\$ 1,218,811	\$ (346,515)	-22.14%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800333	2015	2015	2023	2023	\$ 2,500	\$ 248,659	\$ 246,159	9846.36%	Project_Estimate_Change	Detail Engineering Complete
Dade	BUENA VISTA	800334	2021	2021	2025	2025	\$ 1,375,869	\$ 16,011	\$ (1,359,858)	-98.84%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800335	2021	2021	2025	2026	\$ 2,500	\$ 25,188	\$ 22,688	907.52%		
Dade	BUENA VISTA	800336	2021	2021	2025	2026	\$ 2,500	\$ 45	\$ (2,455)	-98.19%		
Dade	BUENA VISTA	800337	-	2026	-	2027	\$ -	\$ 4,375	\$ 4,375	100.00%		
Dade	COCONUT GROVE	800431	2022	2022	2025	2026	\$ 2,500	\$ 8,895	\$ 6,395	255.78%		
Dade	COCONUT GROVE	800433	-	2026	-	2027	\$ -	\$ 21,957	\$ 21,957	100.00%		
Dade	COCONUT GROVE	800434	-	2017	-	2021	\$ -	\$ 10,866	\$ 10,866	100.00%		
Dade	COCONUT GROVE	800435	-	2022	-	2026	\$ -	\$ (3,947)	\$ (3,947)	100.00%		
Dade	COCONUT GROVE	800436	-	2024	-	2025	\$ -	\$ 27,587	\$ 27,587	100.00%		
Dade	COCONUT GROVE	800437	-	2026	-	2027	\$ -	\$ 10,142	\$ 10,142	100.00%		
Dade	COCONUT GROVE	800442	-	2024	-	2026	\$ -	\$ 12,085	\$ 12,085	100.00%		
Dade	COCONUT GROVE	800443	-	2026	-	2026	\$ -	\$ 5,370	\$ 5,370	100.00%		
Dade	COCONUT GROVE	800444	2021	2021	2025	2026	\$ 1,463,627	\$ 6,124	\$ (1,457,503)	-99.58%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800445	2019	2019	2025	2024	\$ 2,500	\$ 3,883	\$ 1,383	55.30%		
Dade	COCONUT GROVE	800448	2021	2021	2023	2026	\$ 2,151,898	\$ (347)	\$ (2,152,245)	-100.02%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800531	2021	2021	2023	2024	\$ 2,500	\$ 344,399	\$ 341,899	13675.96%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800534	2021	2021	2025	2024	\$ 2,543,759	\$ 2,206,597	\$ (337,162)	-13.25%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800536	2021	2021	2023	2026	\$ 2,105,628	\$ 1,964,142	\$ (141,486)	-6.72%		
Dade	RIVERSIDE	800537	2020	2020	2023	2023	\$ 2,500	\$ 215,807	\$ 213,307	8532.26%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800539	2021	2021	2023	2026	\$ 2,473,287	\$ 1,365	\$ (2,471,922)	-99.94%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800631	-	2016	-	2022	\$ -	\$ 6,957	\$ 6,957	100.00%		
Dade	LITTLE RIVER	800633	-	2016	-	2022	\$ -	\$ 4,928	\$ 4,928	100.00%		
Dade	LITTLE RIVER	800635	2022	2022	2025	2026	\$ 2,500	\$ 5,195	\$ 2,695	107.78%		
Dade	LITTLE RIVER	800636	2021	2021	2023	2023	\$ 2,500	\$ 519,878	\$ 517,378	20695.11%	Project_Estimate_Change	Detail Engineering Complete
Dade	LITTLE RIVER	800637	2021	2021	2023	2026	\$ 2,317,592	\$ 923,424	\$ (1,394,168)	-60.16%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800638	-	2019	-	2022	\$ -	\$ 6,482	\$ 6,482	100.00%		
Dade	HIALEAH	800732	2020	2020	2023	2023	\$ 2,500	\$ 355,163	\$ 352,663	14106.52%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800733	-	2020	-	2021	\$ -	\$ 1,402	\$ 1,402	100.00%		
Dade	HIALEAH	800734	2022	2022	2025	2025	\$ 3,819,443	\$ 64,931	\$ (3,754,513)	-98.30%	Project_Delayed	Permit(s) Delayed

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 2,500	\$ 240,321	\$ 237,821	9512.84%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800740	2019	2019	2023	2023	\$ 2,500	\$ 252,539	\$ 252,539	10101.56%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800741	2023	2023	2025	2025	\$ 2,190,478	\$ 171,430	\$ (2,019,048)	-92.17%	Project_Delayed	Permit(s) Delayed
Dade	RAILWAY	800832	2021	2021	2025	2025	\$ 2,453,689	\$ 1,883,847	\$ (569,843)	-23.22%	Project_Delayed	Material Delayed
Dade	RAILWAY	800835	-	2021	-	2026	\$ -	\$ 9,258	\$ 9,258	100.00%		
Dade	40TH ST	800933	-	2025	-	2026	\$ -	\$ 14,296	\$ 14,296	100.00%		
Dade	40TH ST	800941	-	2025	-	2026	\$ -	\$ 7,760	\$ 7,760	100.00%		
Dade	NORMANDY BEACH	801033	2022	2022	2025	2026	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
Dade	NORMANDY BEACH	801034	2021	2021	2025	2025	\$ 2,305,493	\$ 1,301,403	\$ (1,004,090)	-43.55%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801035	-	2021	-	2026	\$ -	\$ 2,597	\$ 2,597	100.00%		
Dade	NORMANDY BEACH	801036	2021	2021	2025	2024	\$ 497,876	\$ 357,234	\$ (140,643)	-28.25%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801039	2021	2021	2025	2024	\$ 1,693,243	\$ 1,098,480	\$ (594,763)	-35.13%	Project_Delayed	Material Delayed
Dade	FRONTON	801131	2024	2024	2025	2024	\$ -	\$ 11,729	\$ 11,729	100.00%		
Dade	FRONTON	801132	2022	2022	2025	2026	\$ 2,500	\$ 16,380	\$ 13,880	555.21%		
Dade	FRONTON	801133	2021	2021	2023	2023	\$ 2,500	\$ 45,973	\$ 43,473	1738.93%		
Dade	FRONTON	801134	2020	2020	2023	2026	\$ 3,461,205	\$ 1,021,617	\$ (2,439,587)	-70.48%	Project_Delayed	Permit(s) Delayed
Dade	FRONTON	801135	2022	2022	2025	2026	\$ 2,500	\$ 671,918	\$ 669,418	26776.73%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801136	2019	2019	2023	2024	\$ 2,500	\$ 826,447	\$ 823,947	32957.86%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801139	2021	2021	2025	2024	\$ 1,915,615	\$ 2,771,543	\$ 855,928	44.68%	Project_Estimate_Change	Scope Change
Dade	FRONTON	801140	2021	2021	2023	2026	\$ 2,111,208	\$ 1,979,482	\$ (131,726)	-6.24%		
Dade	OPA LOCKA	801233	2019	2019	2023	2024	\$ 2,500	\$ 22,523	\$ 20,023	800.94%		
Dade	OPA LOCKA	801234	2021	2021	2023	2024	\$ 939,547	\$ 830,905	\$ (108,642)	-11.56%	Project_Delayed	Permit(s) Delayed
Dade	OPA LOCKA	801236	2020	2020	2023	2024	\$ 2,500	\$ 1,394	\$ (1,106)	-44.26%		
Dade	OPA LOCKA	801237	2021	2021	2023	2024	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Dade	FULFORD	801431	2021	2021	2023	2023	\$ 2,500	\$ 225,480	\$ 222,980	8919.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801433	2016	2016	2023	2024	\$ 2,500	\$ 82,274	\$ 79,774	3190.97%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801435	2019	2019	2023	2024	\$ 2,500	\$ 23,135	\$ 20,635	825.41%		
Dade	FULFORD	801436	2021	2021	2023	2026	\$ 1,447,357	\$ 708,711	\$ (738,646)	-51.03%	Project_Delayed	Material Delayed
Dade	PRINCETON	801631	2022	2022	2025	2024	\$ 1,506,197	\$ 274,447	\$ (1,231,751)	-81.78%	Project_Delayed	Permit(s) Delayed
Dade	PRINCETON	801632	2021	2021	2023	2026	\$ 832,532	\$ 340,949	\$ (491,584)	-59.05%	Project_Delayed	Material Delayed
Dade	PRINCETON	801633	2021	2021	2025	2024	\$ 2,734,654	\$ 1,893,818	\$ (840,836)	-30.75%	Project_Delayed	Material Delayed
Dade	PRINCETON	801635	2019	2019	2023	2023	\$ 2,500	\$ 69,818	\$ 67,318	2692.71%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801733	2021	2021	2025	2025	\$ 3,569,949	\$ 2,608,665	\$ (961,284)	-26.93%	Project_Delayed	Material Delayed
Dade	62ND AVE	801735	2021	2021	2025	2025	\$ 2,643,714	\$ 3,052,068	\$ 408,354	15.45%	Project_Estimate_Change	Scope Change
Dade	62ND AVE	801736	2021	2021	2023	2026	\$ 1,285,525	\$ 1,693,082	\$ 407,557	31.70%	Project_Delayed	Program Management
Dade	62ND AVE	801738	2021	2021	2025	2026	\$ 2,500	\$ 339,050	\$ 336,550	13462.02%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801831	-	2020	-	2026	\$ -	\$ 2,485	\$ 2,485	100.00%		
Dade	BISCAYNE	801832	-	2014	-	2022	\$ -	\$ 996	\$ 996	100.00%		
Dade	BISCAYNE	801833	2021	2021	2023	2024	\$ 2,500	\$ 183,377	\$ 180,877	7235.08%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801835	2019	2019	2023	2023	\$ 2,500	\$ 56	\$ (2,444)	-97.77%		
Dade	BISCAYNE	801838	2019	2019	2023	2023	\$ 2,500	\$ 82,028	\$ 79,528	3181.14%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801839	2021	2021	2023	2024	\$ 2,500	\$ 177,133	\$ 174,633	6985.30%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801933	-	2026	-	2026	\$ -	\$ 1,278	\$ 1,278	100.00%		
Dade	DEAUVILLE	801935	-	2025	-	2026	\$ -	\$ 10,643	\$ 10,643	100.00%		
Dade	DEAUVILLE	801936	-	2026	-	2027	\$ -	\$ 6,514	\$ 6,514	100.00%		
Dade	DEAUVILLE	801937	2022	2022	2022	2022	\$ -	\$ 4,816	\$ 4,816	100.00%		
Dade	DEAUVILLE	801938	2021	2021	2025	2024	\$ 2,500	\$ 11,159	\$ 8,659	346.36%		
Dade	DEAUVILLE	801939	-	2025	-	2026	\$ -	\$ 9,851	\$ 9,851	100.00%		
Dade	DEAUVILLE	801941	2019	2019	2023	2023	\$ 2,500	\$ 59,715	\$ 57,215	2288.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801942	-	2026	-	2026	\$ -	\$ 8,779	\$ 8,779	100.00%		
Dade	CUTLER	802031	2022	2022	2025	2024	\$ 2,500	\$ 11,429	\$ 8,929	357.18%		
Dade	CUTLER	802032	-	2020	-	2026	\$ -	\$ 482,550	\$ 482,550	100.00%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802033	2020	2020	2023	2023	\$ 2,500	\$ 22,753	\$ 20,253	810.13%		
Dade	CUTLER	802034	2020	2020	2023	2023	\$ 2,500	\$ (78)	\$ (2,578)	-103.10%		
Dade	CUTLER	802035	2022	2022	2025	2026	\$ 2,500	\$ 619,984	\$ 617,484	24699.35%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802036	2021	2021	2025	2025	\$ 1,271,333	\$ 948,635	\$ (322,698)	-25.38%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802037	-	2022	-	2026	\$ -	\$ 103,953	\$ 103,953	100.00%	Project_Estimate_Change	Field Conditions
Dade	CUTLER	802038	2020	2020	2023	2024	\$ 2,500	\$ 230,479	\$ 227,979	9119.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIRAMAR	802131	-	2024	-	2025	\$ -	\$ 7,496	\$ 7,496	100.00%		
Dade	MIRAMAR	802132	-	2015	-	2024	\$ -	\$ 30,818	\$ 30,818	100.00%		
Dade	MIRAMAR	802133	-	2022	-	2027	\$ -	\$ 19,382	\$ 19,382	100.00%		
Dade	MIRAMAR	802134	-	2021	-	2026	\$ -	\$ 153,755	\$ 153,755	100.00%	Project_Estimate_Change	Field Conditions
Dade	MIRAMAR	802135	2021	2021	2023	2024	\$ 934,634	\$ 1,486,143	\$ 551,509	59.01%	Project_Delayed	Program Management
Dade	MIRAMAR	802136	-	2022	-	2026	\$ -	\$ 70,327	\$ 70,327	100.00%	Project_Estimate_Change	Field Conditions
Dade	GLADEVIEW	802231	2019	2019	2023	2023	\$ 2,500	\$ 9,497	\$ 6,997	279.88%		
Dade	GLADEVIEW	802233	-	2018	-	2022	\$ -	\$ 10,440	\$ 10,440	100.00%		
Dade	GLADEVIEW	802234	-	2022	-	2026	\$ -	\$ 32,408	\$ 32,408	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	GLADEVIEW	802235	2020	2020	2023	2023	\$ 2,500	\$ 6,174	\$ 3,674	146.96%		
Dade	GLADEVIEW	802236	-	2024	-	2024	\$ -	\$ 18,957	\$ 18,957	100.00%		
Dade	GLADEVIEW	802237	2022	2022	2025	2025	\$ 2,500	\$ 171,048	\$ 168,548	6741.93%	Project_Estimate_Change	Detail Engineering Complete
Dade	GLADEVIEW	802240	2022	2022	2025	2025	\$ 2,580,957	\$ 67,705	\$ (2,513,252)	-97.38%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802433	2021	2021	2025	2025	\$ 2,790,588	\$ (24,246)	\$ (2,814,833)	-100.87%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802435	2021	2021	2023	2026	\$ 2,318,592	\$ 62,827	\$ (2,255,765)	-97.29%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802437	2020	2020	2023	2023	\$ 2,500	\$ 203,983	\$ 201,483	8059.30%	Project_Estimate_Change	Detail Engineering Complete
Dade	GREYNOLDS	802531	2020	2020	2023	2023	\$ 2,500	\$ (8,803)	\$ (11,303)	-452.10%		
Dade	GREYNOLDS	802534	2019	2019	2023	2023	\$ 2,500	\$ 880	\$ (1,620)	-64.82%		
Dade	AIRPORT	802631	2018	2018	2023	2023	\$ 2,500	\$ 11,954	\$ 9,454	378.16%		
Dade	AIRPORT	802635	2021	2021	2025	2025	\$ 2,995,280	\$ 3,811,919	\$ 616,639	20.59%	Project_Estimate_Change	Scope Change
Dade	AIRPORT	802636	2020	2020	2023	2023	\$ 2,500	\$ 265,459	\$ 262,959	10518.37%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802732	2020	2020	2025	2026	\$ 2,500	\$ 12,896	\$ 10,396	415.84%		
Dade	MARION	802733	2020	2020	2023	2024	\$ 2,500	\$ 281,448	\$ 278,948	11157.90%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802734	2020	2020	2023	2023	\$ 2,500	\$ 39,178	\$ 36,678	1467.11%		
Dade	MARION	802739	-	2020	-	2024	\$ -	\$ 2,575	\$ 2,575	100.00%		
Dade	ARCH CREEK	802831	2022	2022	2024	2025	\$ 2,356,216	\$ 211,603	\$ (2,144,614)	-91.02%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802833	2020	2020	2023	2024	\$ 2,500	\$ 60,147	\$ 57,647	2305.87%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802834	2020	2020	2023	2024	\$ 2,500	\$ 37,966	\$ 35,466	1418.64%		
Dade	ARCH CREEK	802835	-	2017	-	2022	\$ -	\$ 95,148	\$ 95,148	100.00%	Project_Delayed	Program Management
Dade	ARCH CREEK	802836	2021	2021	2023	2024	\$ 2,500	\$ 213,961	\$ 211,461	8458.45%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802837	2021	2021	2025	2025	\$ 2,186,649	\$ 339,133	\$ (1,847,516)	-84.49%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802931	2021	2021	2025	2025	\$ 2,500	\$ 1,227,433	\$ 1,224,933	48997.33%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802932	2021	2021	2025	2025	\$ 1,781,806	\$ 2,391,314	\$ 609,707	34.22%	Project_Estimate_Change	Scope Change
Dade	GRAPELAND	802933	2015	2015	2025	2026	\$ 1,632,907	\$ 6,734	\$ (1,626,172)	-99.59%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802934	2021	2021	2025	2026	\$ 2,500	\$ 31,883	\$ 29,383	1175.34%		
Dade	GRAPELAND	802935	-	2021	-	2026	\$ -	\$ 3,282	\$ 3,282	100.00%		
Dade	GRAPELAND	802936	2021	2021	2025	2026	\$ 2,500	\$ 35,075	\$ 32,575	1302.99%		
Dade	GRAPELAND	802938	-	2025	-	2026	\$ -	\$ 3,540	\$ 3,540	100.00%		
Dade	GRAPELAND	802939	-	2025	-	2026	\$ -	\$ 5,757	\$ 5,757	100.00%		
Dade	TROPICAL	803031	2022	2022	2024	2026	\$ 2,500	\$ 22,996	\$ 20,496	819.85%		
Dade	TROPICAL	803032	2021	2021	2025	2025	\$ 1,559,763	\$ 1,120,986	\$ (438,777)	-28.13%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803033	2022	2022	2024	2026	\$ 1,423,906	\$ 1,399,941	\$ (23,965)	-1.68%		
Dade	TROPICAL	803034	-	2015	-	2023	\$ -	\$ 4,436	\$ 4,436	100.00%		
Dade	TROPICAL	803035	2022	2022	2024	2026	\$ 2,500	\$ 1,471,153	\$ 1,468,653	58746.12%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803036	2022	2022	2024	2024	\$ 2,703,650	\$ 1,280,940	\$ (1,422,710)	-52.62%	Project_Estimate_Change	Scope Change
Dade	TROPICAL	803037	2022	2022	2024	2025	\$ 2,500	\$ 1,383,651	\$ 1,381,151	55246.04%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803038	2022	2022	2024	2026	\$ 2,500	\$ 390,526	\$ 388,026	15521.04%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ 4,271,473	\$ 1,485,700	\$ (2,785,773)	-65.22%	Project_Estimate_Change	Scope Change
Dade	FLORIDA CITY	803132	2013	2013	2023	2024	\$ 2,500	\$ 89,805	\$ 87,305	3492.20%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803133	2020	2020	2023	2023	\$ 2,500	\$ 83,607	\$ 81,107	3244.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803134	2021	2021	2023	2024	\$ 901,928	\$ 889,265	\$ (12,664)	-1.40%		
Dade	FLORIDA CITY	803137	2021	2021	2023	2024	\$ 2,500	\$ 28,164	\$ 25,664	1026.58%		
Dade	HOMESTEAD	803232	2021	2021	2023	2024	\$ 2,500	\$ 178,861	\$ 176,361	7054.44%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803233	2021	2021	2023	2024	\$ 3,136,762	\$ 1,160,998	\$ (1,975,764)	-62.99%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803234	2021	2021	2025	2025	\$ 2,500	\$ 396,503	\$ 394,003	15760.14%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803235	2021	2021	2025	2024	\$ 2,500	\$ 8,550	\$ 6,050	242.02%		
Dade	HOMESTEAD	803237	-	2024	-	2026	\$ -	\$ 40,733	\$ 40,733	100.00%		
Dade	MIAMI SHORES	803431	2022	2022	2025	2026	\$ 2,500	\$ 63,818	\$ 61,318	2452.72%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803435	2020	2020	2025	2026	\$ 2,500	\$ 39,971	\$ 37,471	1498.85%		
Dade	MIAMI SHORES	803436	2024	2024	2025	2026	\$ -	\$ 413	\$ 413	100.00%		
Dade	MIAMI SHORES	803437	2018	2018	2023	2023	\$ 2,500	\$ 98,490	\$ 95,990	3839.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803440	2021	2021	2023	2023	\$ 2,500	\$ 104,064	\$ 101,564	4062.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803531	2021	2021	2025	2026	\$ 2,500	\$ 52,306	\$ 49,806	1992.25%		
Dade	MARKET	803532	2022	2022	2025	2027	\$ 2,148,373	\$ 9,357	\$ (2,139,015)	-99.56%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2025	2026	\$ 2,500	\$ 65,554	\$ 63,054	2522.16%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803539	-	2021	-	2025	\$ -	\$ 20,947	\$ 20,947	100.00%		
Dade	MARKET	803540	2021	2021	2026	2026	\$ 2,500	\$ 828	\$ (1,672)	-66.86%		
Dade	SEABOARD	803631	-	2018	-	2021	\$ -	\$ 16,960	\$ 16,960	100.00%		
Dade	SEABOARD	803632	2022	2022	2024	2024	\$ 3,431,222	\$ 2,799,719	\$ (631,503)	-18.40%	Project_Delayed	Material Delayed
Dade	SEABOARD	803633	2021	2021	2025	2024	\$ 493,323	\$ 753,816	\$ 260,493	52.80%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803634	2021	2021	2023	2023	\$ 2,500	\$ 262,154	\$ 259,654	10386.15%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803635	2021	2021	2023	2023	\$ 2,500	\$ 137,043	\$ 134,543	5381.70%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803638	2022	2022	2024	2025	\$ 3,723,622	\$ 176,125	\$ (3,547,497)	-95.27%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803641	2022	2022	2024	2026	\$ 1,232,263	\$ 1,314,445	\$ 82,182	6.67%		
Dade	SUNNY ISLES	803932	2022	2022	2025	2025	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Dade	SUNNY ISLES	803933	-	2022	-	2026	\$ -	\$ 71,409	\$ 71,409	100.00%	Project_Estimate_Change	Field Conditions

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	LE JEUNE	804036	2021	2021	2023	2026	\$ 971,819	\$ 566,348	\$ (405,471)	-41.72%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804131	2021	2021	2023	2026	\$ 2,064,593	\$ 1,327,409	\$ (737,185)	-35.71%	Project_Delayed	Material Delayed
Dade	GARDEN	804132	2022	2022	2025	2025	\$ 2,500	\$ 14,951	\$ 12,451	498.05%		
Dade	GARDEN	804133	-	2016	-	2022	\$ -	\$ 8,793	\$ 8,793	100.00%		
Dade	GARDEN	804134	-	2024	-	2025	\$ -	\$ 47,610	\$ 47,610	100.00%		
Dade	GARDEN	804135	-	2020	-	2026	\$ -	\$ 24,086	\$ 24,086	100.00%		
Dade	GARDEN	804136	-	2022	-	2026	\$ -	\$ 16,183	\$ 16,183	100.00%		
Dade	GARDEN	804137	2022	2022	2025	2024	\$ 2,500	\$ 18,105	\$ 15,605	624.21%		
Dade	GARDEN	804138	2020	2020	2025	2026	\$ 2,500	\$ 49,554	\$ 47,054	1882.18%		
Dade	GARDEN	804139	2021	2021	2025	2024	\$ 2,973,849	\$ 1,266,196	\$ (1,707,653)	-57.42%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804141	2022	2022	2025	2026	\$ 2,500	\$ 19,510	\$ 17,010	680.40%		
Dade	PERRINE	804231	2021	2021	2025	2026	\$ 2,500	\$ 151,588	\$ 149,088	5963.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804232	2021	2021	2023	2024	\$ 2,500	\$ 640,756	\$ 638,256	25530.26%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804233	2021	2021	2025	2025	\$ 2,940,573	\$ 1,269,095	\$ (1,671,477)	-56.84%	Project_Delayed	Permit(s) Delayed
Dade	PERRINE	804234	2021	2021	2025	2026	\$ 2,500	\$ 6,051	\$ 3,551	142.04%		
Dade	PERRINE	804235	2021	2021	2025	2025	\$ 2,702,746	\$ 1,697,903	\$ (1,004,843)	-37.18%	Project_Delayed	Permit(s) Delayed
Dade	PERRINE	804237	2020	2020	2023	2023	\$ 2,500	\$ 86,103	\$ 83,603	3344.13%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804238	2021	2021	2023	2026	\$ 2,548,881	\$ 1,938,474	\$ (610,407)	-23.95%	Project_Delayed	Material Delayed
Dade	PERRINE	804239	2021	2021	2023	2024	\$ 2,058,635	\$ 3,210,553	\$ 1,151,918	55.96%	Project_Estimate_Change	Scope Change
Dade	KENDALL	804331	-	2022	-	2026	\$ -	\$ 4,879	\$ 4,879	100.00%		
Dade	KENDALL	804333	2022	2022	2025	2026	\$ 2,500	\$ 62,038	\$ 59,538	2381.51%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804334	2022	2022	2025	2026	\$ 2,500	\$ 1,026,150	\$ 1,023,650	40945.99%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804335	2020	2020	2023	2023	\$ 2,500	\$ 58,254	\$ 55,754	2230.17%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804336	-	2016	-	2022	\$ -	\$ 13,098	\$ 13,098	100.00%		
Dade	KENDALL	804338	-	2025	-	2025	\$ -	\$ 9,932	\$ 9,932	100.00%		
Dade	VENETIAN	804431	-	2021	-	2026	\$ -	\$ 551,050	\$ 551,050	100.00%	Project_Estimate_Change	Scope Change
Dade	VENETIAN	804437	2019	2019	2025	2024	\$ 2,500	\$ 26,609	\$ 24,109	964.34%		
Dade	VENETIAN	804438	-	2018	-	2022	\$ -	\$ 79,445	\$ 79,445	100.00%	Project_Estimate_Change	Field Conditions
Dade	VENETIAN	804439	-	2021	-	2025	\$ -	\$ 282,599	\$ 282,599	100.00%	Project_Acceleration	Delay to Other Project(s)
Dade	VENETIAN	804441	2022	2022	2025	2026	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Dade	VENETIAN	804442	-	2023	-	2023	\$ -	\$ 2,198	\$ 2,198	100.00%		
Dade	GRATIGNY	804531	2022	2022	2025	2026	\$ 2,500	\$ 62,628	\$ 60,128	2405.12%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRATIGNY	804532	-	2021	-	2021	\$ -	\$ 119,377	\$ 119,377	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRATIGNY	804533	2024	2024	2025	2026	\$ -	\$ 39,655	\$ 39,655	100.00%		
Dade	GRATIGNY	804534	2020	2020	2024	2026	\$ 2,500	\$ 19,318	\$ 16,818	672.72%		
Dade	GRATIGNY	804537	-	2018	-	2022	\$ -	\$ 5,760	\$ 5,760	100.00%		
Dade	GRATIGNY	804538	2022	2022	2025	2025	\$ 2,500	\$ 16,746	\$ 14,246	569.85%		
Dade	GRATIGNY	804539	2020	2020	2025	2025	\$ 2,500	\$ 10,312	\$ 7,812	312.49%		
Dade	INDUSTRIAL	804631	2022	2022	2025	2026	\$ 2,500	\$ 782,312	\$ 779,812	31192.50%	Project_Estimate_Change	Detail Engineering Complete
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 2,530,995	\$ 2,139,668	\$ (391,327)	-15.46%	Project_Estimate_Change	Scope Change
Dade	INDUSTRIAL	804633	-	2019	-	2021	\$ -	\$ 8,637	\$ 8,637	100.00%		
Dade	INDUSTRIAL	804634	-	2020	-	2021	\$ -	\$ 22,768	\$ 22,768	100.00%		
Dade	INDUSTRIAL	804635	2024	2024	2025	2025	\$ -	\$ 9,841	\$ 9,841	100.00%		
Dade	INDUSTRIAL	804636	2020	2020	2023	2024	\$ 2,500	\$ 297,569	\$ 295,069	11802.77%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAUOVER	804735	2021	2021	2025	2025	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Dade	COUNTY LINE	804831	2021	2021	2023	2024	\$ 2,500	\$ 825,950	\$ 823,450	32938.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	COUNTY LINE	804832	2021	2021	2025	2024	\$ 1,600,812	\$ 1,553,623	\$ (47,189)	-2.95%		
Dade	COUNTY LINE	804833	2021	2021	2025	2025	\$ 1,920,618	\$ 22,973	\$ (1,897,645)	-98.80%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804835	-	2019	-	2021	\$ -	\$ 5,429	\$ 5,429	100.00%		
Dade	COUNTY LINE	804836	2021	2021	2025	2025	\$ 3,575,891	\$ 1,747,612	\$ (1,828,279)	-51.13%	Project_Delayed	Permit(s) Delayed
Dade	OJUS	804931	-	2015	-	2021	\$ -	\$ 77,235	\$ 77,235	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	OJUS	804932	-	2016	-	2021	\$ -	\$ 17,020	\$ 17,020	100.00%		
Dade	UNIVERSITY	805033	2021	2021	2025	2025	\$ 2,841,268	\$ 1,780,243	\$ (1,061,025)	-37.34%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805035	2021	2021	2023	2026	\$ 2,171,921	\$ 1,862,469	\$ (309,451)	-14.25%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805036	2021	2021	2025	2025	\$ 2,815,343	\$ 1,687,603	\$ (1,127,740)	-40.06%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805131	-	2026	-	2026	\$ -	\$ 8,083	\$ 8,083	100.00%		
Dade	LAWRENCE	805134	2014	2014	2023	2023	\$ 2,500	\$ 11,253	\$ 8,753	350.13%		
Dade	LAWRENCE	805135	-	2021	-	2026	\$ -	\$ 232,971	\$ 232,971	100.00%	Project_Estimate_Change	Scope Change
Dade	LAWRENCE	805136	2019	2019	2023	2024	\$ 704,494	\$ 1,421,158	\$ 716,664	101.73%	Project_Delayed	Program Management
Dade	LAWRENCE	805137	-	2021	-	2026	\$ -	\$ 52,061	\$ 52,061	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805231	2022	2022	2024	2026	\$ 2,500	\$ 0	\$ (2,500)	-100.00%		
Dade	NATOMA	805232	-	2018	-	2024	\$ -	\$ 160,409	\$ 160,409	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805233	2016	2016	2023	2023	\$ 2,500	\$ 99,763	\$ 97,263	3890.53%	Project_Estimate_Change	Detail Engineering Complete
Dade	NATOMA	805234	-	2021	-	2026	\$ -	\$ 134,986	\$ 134,986	100.00%	Project_Estimate_Change	Field Conditions
Dade	NATOMA	805236	2021	2021	2024	2026	\$ 2,500	\$ 15,022	\$ 12,522	500.86%		
Dade	NATOMA	805240	-	2016	-	2023	\$ -	\$ 26,946	\$ 26,946	100.00%		
Dade	KEY BISCAYNE	805331	-	2021	-	2026	\$ -	\$ 11,142	\$ 11,142	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	KEY BISCAYNE	805332	-	2025	-	2025	\$ -	\$ (23)	\$ (23)	100.00%		
Dade	KEY BISCAYNE	805334	-	2024	-	2026	\$ -	\$ 6,086	\$ 6,086	100.00%		
Dade	KEY BISCAYNE	805335	-	2022	-	2026	\$ -	\$ 41	\$ 41	100.00%		
Dade	KEY BISCAYNE	805336	-	2022	-	2026	\$ -	\$ 13	\$ 13	100.00%		
Dade	DADE	805432	2020	2020	2025	2026	\$ 2,500	\$ 935,216	\$ 932,716	37308.62%	Project_Estimate_Change	Detail Engineering Complete
Dade	DADE	805433	-	2018	-	2021	\$ -	\$ 988	\$ 988	100.00%		
Dade	DADE	805434	2022	2022	2025	2026	\$ 2,500	\$ 661,743	\$ 659,243	26369.74%	Project_Estimate_Change	Detail Engineering Complete
Dade	DADE	805435	2024	2024	2025	2026	\$ -	\$ 9,037	\$ 9,037	100.00%		
Dade	DADE	805438	2020	2020	2025	2025	\$ 2,500	\$ 45,022	\$ 42,522	1700.88%		
Dade	DADE	805439	-	2020	-	2023	\$ -	\$ 3	\$ 3	100.00%		
Dade	MASTER	805532	2019	2019	2023	2023	\$ 2,500	\$ 3,903	\$ 1,403	56.13%		
Dade	MASTER	805533	2022	2022	2024	2025	\$ 2,477,942	\$ 26,992	\$ (2,450,950)	-98.91%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805536	2022	2022	2024	2025	\$ 2,861,228	\$ 16,936	\$ (2,844,293)	-99.41%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805537	2021	2021	2025	2025	\$ 3,531,979	\$ 178,442	\$ (3,353,537)	-94.95%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805538	2021	2021	2023	2026	\$ 3,188,467	\$ 2,118,517	\$ (1,069,950)	-33.56%	Project_Delayed	Permit(s) Delayed
Dade	MILLER	805631	2024	2024	2025	2026	\$ -	\$ 423,356	\$ 423,356	100.00%	Project_Acceleration	Engineering Available
Dade	MILLER	805632	-	2020	-	2021	\$ -	\$ 271,847	\$ 271,847	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	MILLER	805633	2024	2024	2025	2026	\$ -	\$ 394,244	\$ 394,244	100.00%	Project_Acceleration	Delay to Other Project(s)
Dade	MILLER	805634	2024	2024	2025	2026	\$ -	\$ 48,010	\$ 48,010	100.00%		
Dade	MILLER	805636	2020	2020	2023	2026	\$ 1,384,581	\$ 803,844	\$ (580,737)	-41.94%	Project_Delayed	Material Delayed
Dade	GALLOWAY	805731	2019	2019	2023	2023	\$ 2,500	\$ 175,736	\$ 173,236	6929.46%	Project_Estimate_Change	Detail Engineering Complete
Dade	GALLOWAY	805732	-	2024	-	2026	\$ -	\$ 416,734	\$ 416,734	100.00%	Project_Estimate_Change	Scope Change
Dade	GALLOWAY	805737	2024	2024	2025	2026	\$ -	\$ 227,109	\$ 227,109	100.00%	Project_Acceleration	Delay to Other Project(s)
Dade	GALLOWAY	805738	2022	2022	2025	2026	\$ 2,500	\$ 57,495	\$ 54,995	2199.81%	Project_Estimate_Change	Detail Engineering Complete
Dade	GALLOWAY	805740	-	2024	-	2026	\$ -	\$ 62,259	\$ 62,259	100.00%	Project_Estimate_Change	Field Conditions
Dade	CORAL REEF	805831	2021	2021	2025	2025	\$ 1,825,642	\$ 401,283	\$ (1,424,359)	-78.02%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805833	2021	2021	2023	2026	\$ 2,001,501	\$ 52,453	\$ (1,949,047)	-97.38%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805834	2021	2021	2023	2026	\$ 2,160,046	\$ 2,211,442	\$ 51,395	2.38%		
Dade	CORAL REEF	805835	2021	2021	2023	2024	\$ 857,692	\$ 662,462	\$ (195,229)	-22.76%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805836	2021	2021	2025	2024	\$ 2,361,892	\$ 2,621,623	\$ 259,732	11.00%	Project_Estimate_Change	Scope Change
Dade	COUNTRY CLUB	805933	2021	2021	2025	2024	\$ 2,465,687	\$ 2,470,605	\$ 4,918	0.20%		
Dade	COUNTRY CLUB	805934	2021	2021	2023	2026	\$ 1,138,819	\$ 870,335	\$ (268,485)	-23.58%	Project_Delayed	Permit(s) Delayed
Dade	COUNTRY CLUB	805936	2021	2021	2023	2023	\$ 2,500	\$ 246,107	\$ 243,607	9744.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	COUNTRY CLUB	805938	-	2020	-	2024	\$ -	\$ 109,826	\$ 109,826	100.00%	Project_Estimate_Change	Field Conditions
Dade	GOLDEN GLADES	806032	2022	2022	2024	2025	\$ 2,181,977	\$ 69,973	\$ (2,112,004)	-96.79%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806033	2019	2019	2023	2024	\$ 2,500	\$ 995	\$ (1,505)	-60.19%		
Dade	GOLDEN GLADES	806034	-	2017	-	2022	\$ -	\$ (928)	\$ (928)	100.00%		
Dade	GOLDEN GLADES	806036	2022	2022	2024	2025	\$ 1,746,379	\$ 212,406	\$ (1,533,973)	-87.84%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2024	2025	\$ 2,269,097	\$ 40,351	\$ (2,228,746)	-98.22%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806038	2022	2022	2024	2025	\$ 2,500	\$ 13,137	\$ 10,637	425.48%		
Dade	GOLDEN GLADES	806039	2020	2020	2023	2024	\$ 2,500	\$ (35,359)	\$ (37,859)	-1514.34%		
Dade	DOUGLAS	806133	-	2022	-	2026	\$ -	\$ 2,863	\$ 2,863	100.00%		
Dade	DOUGLAS	806134	-	2022	-	2026	\$ -	\$ 61,355	\$ 61,355	100.00%	Project_Estimate_Change	Field Conditions
Dade	DOUGLAS	806136	-	2022	-	2025	\$ -	\$ 663,690	\$ 663,690	100.00%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806137	-	2024	-	2026	\$ -	\$ 23,609	\$ 23,609	100.00%		
Dade	DOUGLAS	806138	-	2024	-	2026	\$ -	\$ 6,617	\$ 6,617	100.00%		
Dade	DOUGLAS	806140	-	2026	-	2026	\$ -	\$ 16,326	\$ 16,326	100.00%		
Dade	DOUGLAS	806141	2021	2021	2025	2024	\$ 702,812	\$ 1,214,792	\$ 511,980	72.85%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806143	2022	2022	2025	2026	\$ 1,255,829	\$ 24,472	\$ (1,231,358)	-98.05%	Project_Delayed	Permit(s) Delayed
Dade	INDIAN CREEK	806237	-	2024	-	2026	\$ -	\$ 15,070	\$ 15,070	100.00%		
Dade	ULETA	806331	2022	2022	2024	2025	\$ 2,500	\$ 139,937	\$ 137,437	5497.48%	Project_Estimate_Change	Detail Engineering Complete
Dade	ULETA	806332	-	2019	-	2022	\$ -	\$ 6,617	\$ 6,617	100.00%		
Dade	ULETA	806333	2021	2021	2025	2025	\$ 2,941,363	\$ 1,565,085	\$ (1,376,277)	-46.79%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806334	2021	2021	2023	2024	\$ 2,500	\$ 284,343	\$ 281,843	11273.73%	Project_Estimate_Change	Detail Engineering Complete
Dade	ULETA	806336	-	2014	-	2022	\$ -	\$ 52,426	\$ 52,426	100.00%	Project_Delayed	Program Management
Dade	ULETA	806337	2022	2022	2024	2025	\$ 2,791,814	\$ 319,985	\$ (2,471,829)	-88.54%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806338	2020	2020	2023	2023	\$ 2,500	\$ 20,828	\$ 18,328	733.13%		
Dade	ULETA	806339	2021	2021	2025	2025	\$ 2,877,431	\$ 3,728,188	\$ 850,757	29.57%	Project_Estimate_Change	Scope Change
Dade	ULETA	806340	2022	2022	2024	2026	\$ 2,500	\$ 215,065	\$ 212,565	8502.58%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806431	2021	2021	2023	2026	\$ 2,085,487	\$ 1,498,196	\$ (587,291)	-28.16%	Project_Delayed	Material Delayed
Dade	HAINLIN	806432	2021	2021	2025	2025	\$ 5,568,777	\$ 2,310,171	\$ (3,258,606)	-58.52%	Project_Delayed	Permit(s) Delayed
Dade	HAINLIN	806433	2021	2021	2024	2025	\$ 2,500	\$ 111,938	\$ 109,438	4377.51%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806434	2021	2021	2023	2024	\$ 2,500	\$ 195,371	\$ 192,871	7714.84%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAINLIN	806436	2021	2021	2023	2024	\$ 3,390,123	\$ 2,087,268	\$ (1,302,854)	-38.43%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806531	2021	2021	2023	2026	\$ 2,040,321	\$ 652,247	\$ (1,388,073)	-68.03%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806532	2021	2021	2025	2025	\$ 3,108,480	\$ 31,009	\$ (3,077,470)	-99.00%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806533	-	2016	-	2021	\$ -	\$ 15,554	\$ 15,554	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	SUNILAND	806535	2021	2021	2023	2023	\$ 2,500	\$ 75,739	\$ 73,239	2929.55%	Project_Estimate_Change	Detail Engineering Complete
Dade	IVES	806731	2022	2022	2024	2024	\$ 2,500	\$ 37,347	\$ 34,847	1393.89%		
Dade	IVES	806732	2022	2022	2024	2025	\$ 1,485,020	\$ 6,090	\$ (1,478,931)	-99.59%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806733	2022	2022	2024	2024	\$ 2,500	\$ 2,875	\$ 375	15.00%		
Dade	IVES	806735	2022	2022	2024	2025	\$ 1,833,499	\$ 732,666	\$ (1,100,832)	-60.04%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806737	2022	2022	2024	2025	\$ 2,500	\$ 50,833	\$ 48,333	1933.32%		
Dade	IVES	806738	2020	2020	2023	2023	\$ 2,500	\$ 116,032	\$ 113,532	4541.29%	Project_Estimate_Change	Detail Engineering Complete
Dade	IVES	806739	2022	2022	2024	2024	\$ 1,162,588	\$ 1,661,650	\$ 499,062	42.93%	Project_Estimate_Change	Scope Change
Dade	RED ROAD	806831	2021	2021	2023	2024	\$ 2,500	\$ 229,385	\$ 226,885	9075.40%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806832	2024	2024	2025	2026	\$ -	\$ 14,842	\$ 14,842	100.00%		
Dade	RED ROAD	806833	2021	2021	2023	2023	\$ 2,500	\$ 228,409	\$ 225,909	9036.36%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806835	2020	2020	2025	2026	\$ 2,500	\$ 11,111	\$ 8,611	344.42%		
Dade	RED ROAD	806836	2024	2024	2025	2026	\$ -	\$ 4,333	\$ 4,333	100.00%		
Dade	RED ROAD	806837	2024	2024	2026	2026	\$ -	\$ 22,321	\$ 22,321	100.00%		
Dade	RED ROAD	806838	2024	2024	2025	2026	\$ -	\$ 19,848	\$ 19,848	100.00%		
Dade	RED ROAD	806839	2024	2024	2025	2026	\$ -	\$ 32,863	\$ 32,863	100.00%		
Dade	RED ROAD	806840	-	2020	-	2023	\$ -	\$ 55,951	\$ 55,951	100.00%	Project_Delayed	Program Management
Dade	RED ROAD	806841	2019	2019	2023	2023	\$ 2,500	\$ 1,610,194	\$ 1,607,694	64307.76%	Project_Estimate_Change	Detail Engineering Complete
Dade	RED ROAD	806842	-	2024	-	2026	\$ -	\$ 8,969	\$ 8,969	100.00%		
Dade	BIRD	806932	2021	2021	2025	2024	\$ 3,818,626	\$ 1,131,146	\$ (2,687,480)	-70.38%	Project_Delayed	Permit(s) Delayed
Dade	BIRD	806933	2024	2024	2026	2026	\$ -	\$ 14,931	\$ 14,931	100.00%		
Dade	BIRD	806934	2019	2019	2023	2023	\$ 2,500	\$ 21,875	\$ 19,375	774.99%		
Dade	BIRD	806936	2020	2020	2023	2023	\$ 2,500	\$ 65,652	\$ 63,152	2526.10%	Project_Estimate_Change	Detail Engineering Complete
Dade	BIRD	806937	-	2015	-	2021	\$ -	\$ 9,809	\$ 9,809	100.00%		
Dade	ROSELAWN	807031	-	2019	-	2021	\$ -	\$ 406	\$ 406	100.00%		
Dade	ROSELAWN	807033	2021	2021	2023	2024	\$ 2,500	\$ 823,098	\$ 820,598	32823.92%	Project_Estimate_Change	Detail Engineering Complete
Dade	ROSELAWN	807036	2020	2020	2023	2023	\$ 2,500	\$ (4,821)	\$ (7,321)	-292.84%		
Dade	PENNSUCO	807161	2021	2021	2023	2023	\$ 544,014	\$ 551,755	\$ 7,740	1.42%		
Dade	PENNSUCO	807162	-	2018	-	2023	\$ -	\$ 5,121	\$ 5,121	100.00%		
Dade	PENNSUCO	807164	2020	2020	2023	2024	\$ 2,500	\$ 123,594	\$ 121,094	4843.74%	Project_Estimate_Change	Detail Engineering Complete
Dade	PENNSUCO	807166	2022	2022	2024	2025	\$ 4,663,851	\$ 20,735	\$ (4,643,117)	-99.56%	Project_Delayed	Permit(s) Delayed
Dade	MERCHANDISE	807232	2020	2020	2023	2024	\$ 2,500	\$ 3,707	\$ 1,207	48.29%		
Dade	MERCHANDISE	807234	2019	2019	2023	2024	\$ 2,500	\$ 49,482	\$ 46,982	1879.27%		
Dade	MERCHANDISE	807237	-	2019	-	2021	\$ -	\$ (215)	\$ (215)	100.00%		
Dade	GOULDS	807331	2021	2021	2023	2024	\$ 2,500	\$ 875,088	\$ 872,588	34903.53%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807333	2021	2021	2025	2024	\$ 2,500	\$ 1,421,886	\$ 1,419,386	56775.45%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807335	2020	2020	2023	2023	\$ 2,500	\$ 60,952	\$ 58,452	2338.09%	Project_Estimate_Change	Detail Engineering Complete
Dade	GOULDS	807336	2024	2024	2025	2025	\$ -	\$ 21,871	\$ 21,871	100.00%		
Dade	GOULDS	807338	2024	2024	2025	2025	\$ -	\$ 16,453	\$ 16,453	100.00%		
Dade	GOULDS	807340	2024	2024	2025	2025	\$ -	\$ 4,873	\$ 4,873	100.00%		
Dade	VILLAGE GREEN	807434	2022	2022	2025	2026	\$ 2,220,509	\$ 2,308,822	\$ 88,313	3.98%		
Dade	VILLAGE GREEN	807435	2020	2020	2023	2023	\$ 2,500	\$ 183,285	\$ 180,785	7231.39%	Project_Estimate_Change	Detail Engineering Complete
Dade	VILLAGE GREEN	807436	2022	2022	2024	2025	\$ 4,379,685	\$ 1,488,057	\$ (2,891,628)	-66.02%	Project_Delayed	Permit(s) Delayed
Dade	DADELAND	807531	2024	2024	2026	2026	\$ -	\$ 22,185	\$ 22,185	100.00%		
Dade	DADELAND	807535	-	2019	-	2021	\$ -	\$ 411	\$ 411	100.00%		
Dade	DADELAND	807536	2020	2020	2024	2025	\$ 2,500	\$ 32,165	\$ 29,665	1186.60%		
Dade	DADELAND	807542	-	2019	-	2022	\$ -	\$ 2,112	\$ 2,112	100.00%		
Dade	KILLIAN	807631	-	2019	-	2021	\$ -	\$ 124,115	\$ 124,115	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	KILLIAN	807632	2020	2020	2025	2026	\$ 2,500	\$ 21,152	\$ 18,652	746.07%		
Dade	KILLIAN	807633	2020	2020	2025	2026	\$ 2,500	\$ 42,778	\$ 40,278	1611.13%		
Dade	KILLIAN	807635	-	2019	-	2021	\$ -	\$ 18,974	\$ 18,974	100.00%		
Dade	LEMON CITY	807731	-	2021	-	2026	\$ -	\$ 50,684	\$ 50,684	100.00%	Project_Estimate_Change	Field Conditions
Dade	LEMON CITY	807732	-	2018	-	2024	\$ -	\$ 118,361	\$ 118,361	100.00%	Project_Estimate_Change	Field Conditions
Dade	LEMON CITY	807733	-	2022	-	2026	\$ -	\$ 20,260	\$ 20,260	100.00%		
Dade	WESTON VILLAGE	807831	2022	2022	2024	2025	\$ 2,878,934	\$ 243,311	\$ (2,635,623)	-91.55%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807832	2020	2020	2023	2024	\$ 1,408,315	\$ 561,970	\$ (846,346)	-60.10%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807833	2019	2019	2023	2023	\$ 2,500	\$ 530,932	\$ 528,432	21137.28%	Project_Estimate_Change	Detail Engineering Complete
Dade	WESTON VILLAGE	807835	-	2017	-	2021	\$ -	\$ 5,762	\$ 5,762	100.00%		
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	\$ 1,833,499	\$ 1,605,439	\$ (228,060)	-12.44%	Project_Delayed	External Impact(s)
Dade	MIAMI LAKES	807932	-	2020	-	2022	\$ -	\$ 107,262	\$ 107,262	100.00%	Project_Delayed	Program Management
Dade	MIAMI LAKES	807935	-	2020	-	2021	\$ -	\$ 45,981	\$ 45,981	100.00%		
Dade	MIAMI LAKES	807936	2024	2024	2026	2026	\$ -	\$ 41,442	\$ 41,442	100.00%		
Dade	MIAMI LAKES	807937	2024	2024	2025	2026	\$ -	\$ 16,616	\$ 16,616	100.00%		
Dade	MIAMI LAKES	807961	-	2020	-	2024	\$ -	\$ 2,392	\$ 2,392	100.00%		
Dade	FLAGAMI	808062	-	2020	-	2023	\$ -	\$ 31,597	\$ 31,597	100.00%		
Dade	FLAGAMI	808064	-	2020	-	2022	\$ -	\$ 1,961	\$ 1,961	100.00%		
Dade	FLAGAMI	808065	2024	2024	2025	2026	\$ -	\$ 22,418	\$ 22,418	100.00%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	FLAGAMI	808066	2024	2024	2026	2026	\$ -	\$ 25,633	\$ 25,633	100.00%		
Dade	FLAGAMI	808067	2024	2024	2025	2026	\$ -	\$ 9,929	\$ 9,929	100.00%		
Dade	MILAM	808161	2019	2019	2023	2024	\$ 2,500	\$ -	\$ (2,500)	-100.00%		
Dade	MILAM	808162	-	2016	-	2024	\$ -	\$ 249,909	\$ 249,909	100.00%	Project_Acceleration	Delay to Other Project(s)
Dade	MILAM	808164	2021	2021	2025	2025	\$ 3,722,719	\$ 2,133,095	\$ (1,589,624)	-42.70%	Project_Delayed	Permit(s) Delayed
Dade	MILAM	808169	-	2016	-	2021	\$ -	\$ 11,218	\$ 11,218	100.00%		
Dade	LINDGREN	808261	-	2017	-	2023	\$ -	\$ (8)	\$ (8)	100.00%		
Dade	LINDGREN	808263	2020	2020	2023	2023	\$ 2,500	\$ 28,138	\$ 25,638	1025.53%		
Dade	LINDGREN	808266	-	2020	-	2022	\$ -	\$ 5,920	\$ 5,920	100.00%		
Dade	WHISPERING PINES	808331	2021	2021	2023	2026	\$ 2,952,774	\$ 299,636	\$ (2,653,138)	-89.85%	Project_Delayed	Permit(s) Delayed
Dade	WHISPERING PINES	808332	2021	2021	2023	2026	\$ 1,510,714	\$ 1,845,384	\$ 134,670	8.91%		
Dade	WHISPERING PINES	808333	-	2020	-	2022	\$ -	\$ 427,483	\$ 427,483	100.00%	Project_Delayed	Program Management
Dade	WHISPERING PINES	808334	-	2016	-	2023	\$ -	\$ 5,947	\$ 5,947	100.00%		
Dade	WHISPERING PINES	808335	2021	2021	2023	2024	\$ 2,500	\$ 320,762	\$ 318,262	12730.47%	Project_Estimate_Change	Detail Engineering Complete
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	\$ 2,782,616	\$ 1,703,831	\$ (1,078,785)	-38.77%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808431	2021	2021	2025	2026	\$ 2,500	\$ 11,166	\$ 8,666	346.64%		
Dade	SNAKE CREEK	808432	2021	2021	2023	2024	\$ 2,500	\$ 122,265	\$ 119,765	4790.61%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAKE CREEK	808433	2021	2021	2023	2026	\$ 3,889,988	\$ 623,475	\$ (3,266,513)	-83.97%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808434	-	2018	-	2021	\$ -	\$ 54,466	\$ 54,466	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAKE CREEK	808435	-	2011	-	2023	\$ -	\$ 142	\$ 142	100.00%		
Dade	SNAKE CREEK	808437	2021	2021	2025	2025	\$ 1,493,609	\$ 279,661	\$ (1,213,948)	-81.28%	Project_Delayed	Permit(s) Delayed
Dade	SEMINOLA	808531	2022	2022	2024	2025	\$ 2,167,868	\$ 1,727,486	\$ (440,382)	-20.31%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808532	2018	2018	2023	2023	\$ 2,500	\$ 64,458	\$ 61,958	2478.32%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEMINOLA	808533	2022	2022	2024	2024	\$ 3,690,003	\$ 1,584,227	\$ (2,105,776)	-57.07%	Project_Delayed	Permit(s) Delayed
Dade	SEMINOLA	808538	-	2019	-	2022	\$ -	\$ 9,009	\$ 9,009	100.00%		
Dade	BRANDON	808631	-	2019	-	2024	\$ -	\$ 755,394	\$ 755,394	100.00%	Project_Acceleration	Delay to Other Project(s)
Dade	BRANDON	808632	-	2017	-	2023	\$ -	\$ 13,848	\$ 13,848	100.00%		
Dade	BOULEVARD	808731	2016	2016	2023	2023	\$ 2,500	\$ 83,131	\$ 80,631	3225.24%	Project_Estimate_Change	Detail Engineering Complete
Dade	BOULEVARD	808732	2021	2021	2023	2026	\$ 1,460,435	\$ 613,572	\$ (846,863)	-57.99%	Project_Delayed	Material Delayed
Dade	BOULEVARD	808734	2021	2021	2025	2025	\$ 2,949,778	\$ 774,910	\$ (2,174,867)	-73.73%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808831	2021	2021	2025	2025	\$ 3,160,181	\$ 894,536	\$ (2,265,645)	-71.69%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808832	2021	2021	2025	2025	\$ 2,612,002	\$ 1,285,263	\$ (1,326,739)	-50.79%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808833	2021	2021	2025	2025	\$ 2,734,680	\$ 573,448	\$ (2,161,232)	-79.03%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808834	2021	2021	2025	2025	\$ 1,492,623	\$ 367,917	\$ (1,124,706)	-75.35%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808837	2024	2024	2025	2026	\$ -	\$ 33,171	\$ 33,171	100.00%		
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2026	\$ 1,772,908	\$ 1,723,994	\$ (48,914)	-2.76%		
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2026	\$ 3,148,693	\$ 1,542,411	\$ (1,606,282)	-51.01%	Project_Delayed	Permit(s) Delayed
Dade	OLYMPIA HEIGHTS	808934	-	2016	-	2022	\$ -	\$ 4,310	\$ 4,310	100.00%		
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2023	2024	\$ 2,025,679	\$ 1,441,279	\$ (584,400)	-28.85%	Project_Delayed	Permit(s) Delayed
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2025	\$ 2,957,050	\$ 404,031	\$ (2,553,019)	-86.34%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809132	2021	2021	2026	2025	\$ 2,500	\$ 11,774	\$ 9,274	370.94%		
Dade	TAMIAMI	809133	-	2021	-	2026	\$ -	\$ 14,345	\$ 14,345	100.00%		
Dade	TAMIAMI	809134	-	2021	-	2026	\$ -	\$ 11,853	\$ 11,853	100.00%		
Dade	TAMIAMI	809135	2021	2021	2025	2025	\$ 2,500	\$ 78,373	\$ 75,873	3034.91%	Project_Estimate_Change	Detail Engineering Complete
Dade	TAMIAMI	809136	2021	2021	2024	2025	\$ 2,500	\$ 24,570	\$ 22,070	882.80%		
Dade	TAMIAMI	809137	-	2021	-	2026	\$ -	\$ 2,467	\$ 2,467	100.00%		
Dade	MITCHELL	809232	2020	2020	2024	2025	\$ 2,500	\$ 36,643	\$ 34,143	1365.73%		
Dade	MITCHELL	809233	-	2020	-	2022	\$ -	\$ 307	\$ 307	100.00%		
Dade	MITCHELL	809234	2024	2024	2025	2026	\$ -	\$ 17,682	\$ 17,682	100.00%		
Dade	RONEY	809339	-	2026	-	2026	\$ -	\$ 13,160	\$ 13,160	100.00%		
Dade	RONEY	809341	-	2016	-	2022	\$ -	\$ 16,889	\$ 16,889	100.00%		
Dade	RONEY	809343	2021	2021	2023	2024	\$ 2,500	\$ 295,374	\$ 292,874	11714.95%	Project_Estimate_Change	Detail Engineering Complete
Dade	SAGA	809433	2021	2021	2025	2024	\$ 2,682,443	\$ 2,035,969	\$ (646,475)	-24.10%	Project_Delayed	Material Delayed
Dade	VIRGINIA KEY	809533	-	2021	-	2026	\$ -	\$ 31,983	\$ 31,983	100.00%		
Dade	COURT	809661	2021	2021	2023	2024	\$ 2,500	\$ 178,899	\$ 176,399	7055.95%	Project_Estimate_Change	Detail Engineering Complete
Dade	COURT	809662	-	2019	-	2021	\$ -	\$ 170,195	\$ 170,195	100.00%	Project_Estimate_Change	Detail Engineering Complete
Dade	COURT	809663	-	2016	-	2023	\$ -	\$ 41	\$ 41	100.00%		
Dade	COURT	809665	2021	2021	2023	2024	\$ 392,628	\$ 332,921	\$ (59,707)	-15.21%	Project_Delayed	Permit(s) Delayed
Dade	COURT	809667	-	2014	-	2023	\$ -	\$ 319,472	\$ 319,472	100.00%	Project_Delayed	Program Management
Dade	COURT	809669	-	2019	-	2021	\$ -	\$ 105,493	\$ 105,493	100.00%	Project_Delayed	Program Management
Dade	SWEETWATER	809763	2021	2021	2023	2026	\$ 3,747,294	\$ 2,091,522	\$ (1,655,773)	-44.19%	Project_Delayed	Permit(s) Delayed
Dade	SWEETWATER	809764	-	2013	-	2024	\$ -	\$ 126,170	\$ 126,170	100.00%	Project_Estimate_Change	Field Conditions
Dade	SWEETWATER	809765	2018	2018	2023	2023	\$ 2,500	\$ 115,914	\$ 113,414	4536.57%	Project_Estimate_Change	Detail Engineering Complete
Dade	SWEETWATER	809767	2019	2019	2023	2023	\$ 2,500	\$ 79,115	\$ 76,615	3064.60%	Project_Estimate_Change	Detail Engineering Complete
Dade	DUMFOUNDLING	809833	2022	2022	2024	2023	\$ 783,638	\$ 460,304	\$ (323,334)	-41.26%	Project_Estimate_Change	Scope Change
Dade	DUMFOUNDLING	809834	-	2019	-	2023	\$ -	\$ 27,902	\$ 27,902	100.00%		
Dade	DUMFOUNDLING	809837	2020	2020	2023	2023	\$ 2,500	\$ 16,971	\$ 14,471	578.85%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	SIMPSON	809933	-	2022	-	2026	\$ -	\$ 1,024	\$ 1,024	100.00%		
Dade	SIMPSON	809935	2021	2021	2025	2024	\$ 330,265	\$ 240,403	\$ (89,862)	-27.21%	Project_Estimate_Change	Scope Change
Dade	SIMPSON	809936	2018	2018	2023	2023	\$ 2,500	\$ 59,873	\$ 57,373	2294.93%	Project_Estimate_Change	Detail Engineering Complete
Dade	AVOCADO	810061	-	2018	-	2022	\$ -	\$ 97,940	\$ 97,940	100.00%	Project_Delayed	Program Management
Dade	AVOCADO	810062	-	2014	-	2022	\$ -	\$ (2,087)	\$ (2,087)	100.00%		
Dade	AVOCADO	810064	2024	2024	2026	2026	\$ -	\$ 47,137	\$ 47,137	100.00%		
Dade	SEAGULL	810163	2022	2022	2024	2024	\$ 2,412,304	\$ 1,427,120	\$ (985,184)	-40.84%	Project_Delayed	Material Delayed
Dade	SEAGULL	810164	2022	2022	2024	2024	\$ 2,334,651	\$ 1,263,038	\$ (1,071,612)	-45.90%	Project_Delayed	Permit(s) Delayed
Dade	INTERNATIONAL	810263	2024	2024	2026	2025	\$ -	\$ 22,609	\$ 22,609	100.00%		
Dade	INTERNATIONAL	810264	2020	2020	2023	2023	\$ 2,500	\$ 150,084	\$ 147,584	5903.35%	Project_Estimate_Change	Detail Engineering Complete
Dade	INTERNATIONAL	810266	2024	2024	2026	2026	\$ -	\$ 13,719	\$ 13,719	100.00%		
Dade	NEWTON	810363	-	2016	-	2022	\$ -	\$ 3,204	\$ 3,204	100.00%		
Dade	NEWTON	810365	-	2020	-	2021	\$ -	\$ 1,320	\$ 1,320	100.00%		
Dade	NEWTON	810366	-	2011	-	2023	\$ -	\$ 27,030	\$ 27,030	100.00%		
Dade	BLUE LAGOON	810432	2020	2020	2023	2023	\$ 2,500	\$ 89,177	\$ 86,677	3467.09%	Project_Estimate_Change	Detail Engineering Complete
Dade	BLUE LAGOON	810433	2022	2022	2024	2025	\$ 1,492,192	\$ 628,839	\$ (863,353)	-57.86%	Project_Delayed	Material Delayed
Dade	BLUE LAGOON	810434	2015	2015	2023	2024	\$ 715,435	\$ 640,189	\$ (75,246)	-10.52%	Project_Delayed	Permit(s) Delayed
Dade	JASMINE	810562	2022	2022	2025	2025	\$ 2,707,473	\$ 406,235	\$ (2,301,238)	-85.00%	Project_Delayed	Permit(s) Delayed
Dade	JASMINE	810564	2021	2021	2023	2023	\$ 2,500	\$ 72,539	\$ 70,039	2801.54%	Project_Estimate_Change	Detail Engineering Complete
Dade	JASMINE	810565	-	2019	-	2021	\$ -	\$ 13,121	\$ 13,121	100.00%		
Dade	JASMINE	810566	2021	2021	2024	2025	\$ 2,500	\$ 298,540	\$ 296,040	11841.61%	Project_Estimate_Change	Detail Engineering Complete
Dade	MONTGOMERY	810662	2020	2020	2023	2023	\$ 2,500	\$ (98)	\$ (2,598)	-103.93%		
Dade	BELL	810833	2020	2020	2023	2024	\$ 2,500	\$ 250,249	\$ 247,749	9909.97%	Project_Estimate_Change	Detail Engineering Complete
Dade	BELL	810834	2024	2024	2025	2025	\$ -	\$ 18,039	\$ 18,039	100.00%		
Dade	LATIN QUARTER	810931	-	2024	-	2026	\$ -	\$ 19,705	\$ 19,705	100.00%		
Dade	LATIN QUARTER	810932	-	2017	-	2026	\$ -	\$ 12,547	\$ 12,547	100.00%		
Dade	LATIN QUARTER	810933	-	2024	-	2026	\$ -	\$ 17,450	\$ 17,450	100.00%		
Dade	LATIN QUARTER	810934	-	2024	-	2026	\$ -	\$ 17,450	\$ 17,450	100.00%		
Dade	LATIN QUARTER	810935	2021	2021	2025	2025	\$ 1,874,204	\$ 1,272,805	\$ (601,399)	-32.09%	Project_Delayed	Material Delayed
Dade	PALMETTO	811062	-	2019	-	2021	\$ -	\$ 5,151	\$ 5,151	100.00%		
Dade	SPOONBILL	811162	-	2016	-	2023	\$ -	\$ 1,970	\$ 1,970	100.00%		
Dade	SPOONBILL	811163	2021	2021	2024	2025	\$ 3,590,726	\$ 271,640	\$ (3,319,086)	-92.43%	Project_Delayed	Permit(s) Delayed
Dade	EUREKA	811261	-	2020	-	2021	\$ -	\$ 10,410	\$ 10,410	100.00%		
Dade	EUREKA	811262	-	2015	-	2023	\$ -	\$ 23,760	\$ 23,760	100.00%		
Dade	EUREKA	811263	-	2017	-	2022	\$ -	\$ (772)	\$ (772)	100.00%		
Dade	EUREKA	811265	2021	2021	2025	2025	\$ 2,116,171	\$ 1,351,880	\$ (764,291)	-36.12%	Project_Delayed	Material Delayed
Dade	ANHINGA	811361	-	2015	-	2022	\$ -	\$ (578)	\$ (578)	100.00%		
Dade	ANHINGA	811363	2021	2021	2023	2024	\$ 2,500	\$ 143,954	\$ 141,454	5658.18%	Project_Estimate_Change	Detail Engineering Complete
Dade	ANHINGA	811364	2021	2021	2023	2023	\$ 2,500	\$ 722,490	\$ 719,990	28799.59%	Project_Estimate_Change	Detail Engineering Complete
Dade	WATKINS	811431	-	2019	-	2024	\$ -	\$ 16,693	\$ 16,693	100.00%		
Dade	WATKINS	811432	2019	2019	2023	2024	\$ 2,500	\$ 7,194	\$ 4,694	187.78%		
Dade	WATKINS	811433	-	2020	-	2024	\$ -	\$ 1,973	\$ 1,973	100.00%		
Dade	WATKINS	811435	2022	2022	2024	2025	\$ 1,519,221	\$ 709,164	\$ (810,057)	-53.32%	Project_Delayed	Material Delayed
Dade	KOGER	811561	2021	2021	2023	2024	\$ 3,203,012	\$ 2,840,482	\$ (362,530)	-11.32%	Project_Delayed	Permit(s) Delayed
Dade	KOGER	811565	-	2024	-	2026	\$ -	\$ 2,523	\$ 2,523	100.00%		
Dade	MEMORIAL	811831	2020	2020	2025	2026	\$ 2,500	\$ 17,081	\$ 14,581	583.23%		
Dade	MEMORIAL	811832	2021	2021	2023	2023	\$ 661,316	\$ 930,155	\$ 268,839	40.65%	Project_Estimate_Change	Field Conditions
Dade	WILLIAMS	812062	-	2020	-	2022	\$ -	\$ 3,257	\$ 3,257	100.00%		
Dade	WILLIAMS	812063	2019	2019	2024	2025	\$ 11,261,281	\$ 2,667,357	\$ (8,593,924)	-76.31%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812161	2019	2019	2023	2024	\$ 2,500	\$ 9,648	\$ 7,148	285.90%		
Dade	BEACON	812164	2022	2022	2024	2025	\$ 1,232,263	\$ 2,948	\$ (1,229,315)	-99.76%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812167	-	2024	-	2026	\$ -	\$ 2,609	\$ 2,609	100.00%		
Dade	FIREHOUSE	813135	2021	2021	2025	2026	\$ 2,500	\$ 34,571	\$ 32,071	1282.86%		
Dade	FIREHOUSE	813139	2021	2021	2025	2026	\$ 2,500	\$ 7,847	\$ 5,347	213.88%		
Dade	JACKSON	813531	-	2026	-	2026	\$ -	\$ 13,639	\$ 13,639	100.00%		
Dade	JACKSON	813532	2021	2021	2023	2023	\$ 2,500	\$ 53,212	\$ 50,712	2028.49%	Project_Estimate_Change	Detail Engineering Complete
Dade	JACKSON	813533	-	2024	-	2026	\$ -	\$ 2,379	\$ 2,379	100.00%		
Dade	JACKSON	813534	-	2024	-	2026	\$ -	\$ 11,518	\$ 11,518	100.00%		
Dade	JACKSON	813535	-	2025	-	2026	\$ -	\$ 8,118	\$ 8,118	100.00%		
Dade	BRICKELL	814031	-	2021	-	2024	\$ -	\$ 40,762	\$ 40,762	100.00%		
Dade	BRICKELL	814035	-	2026	-	2026	\$ -	\$ 14,398	\$ 14,398	100.00%		
Dade	BRICKELL	814036	-	2026	-	2026	\$ -	\$ 2,476	\$ 2,476	100.00%		
Dade	BAUER	814133	2024	2024	2026	2026	\$ -	\$ 7,886	\$ 7,886	100.00%		
Dade	BAUER	814134	-	2025	-	2026	\$ -	\$ 14,317	\$ 14,317	100.00%		
Dade	BANYAN	814431	-	2025	-	2026	\$ -	\$ 12,026	\$ 12,026	100.00%		
Dade	BANYAN	814434	2024	2024	2025	2024	\$ -	\$ -	\$ -	100.00%		
Northwest	ELLYSON GLF	905342	2023	2023	2026	2024	\$ 834,792	\$ 647,595	\$ (187,197)	-22%	Project_Estimate_Change	Detail Engineering Complete



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Northwest	PINE BARREN GLF	905412	2022	2022	2022	2022	\$ -	\$ 10,584	\$ 10,584	100%		
Northwest	BEULAH	905512	-	2023	-	2026	\$ -	\$ 57,349	\$ 57,349	100%	Project_Acceleration	Engineering Available
Northwest	BAYOU MARCUS	905572	-	2020	-	2021	\$ -	\$ 21,343	\$ 21,343	100%		
Northwest	EAST BAY GLF	905592	2022	2022	2024	2024	\$ 2,500	\$ 1,114,377	\$ 1,111,877	44475%	Project_Estimate_Change	Detail Engineering Complete
Northwest	EAST BAY GLF	905632	2022	2022	2024	2024	\$ 2,500	\$ 3,559,417	\$ 3,556,917	142277%	Project_Estimate_Change	Detail Engineering Complete
Northwest	TURNER	905662	-	2021	-	2031	\$ -	\$ 17,981	\$ 17,981	100%		
Northwest	TURNER GLF	905682	2023	2023	2025	2025	\$ 2,500	\$ 39,358	\$ 36,858	1474%		
Northwest	NAVARRE	905752	-	2023	-	2031	\$ -	\$ 1	\$ 1	100%		
Northwest	AVALON GLF	905782	2022	2022	2026	2030	\$ 2,500	\$ 225,424	\$ 222,924	8917%	Project_Estimate_Change	Detail Engineering Complete
Northwest	LIVE OAK GLF	905872	2023	2023	2026	2028	\$ 1,214,909	\$ (0)	\$ (1,214,909)	-100%	Project_Delayed	Prioritization Change
Northwest	HURLBURT	905892	-	2021	-	2030	\$ -	\$ (164,554)	\$ (164,554)	100%	Project_Estimate_Change	Scope Change
Northwest	LIVE OAK	905942	-	2023	-	2031	\$ -	\$ 29,987	\$ 29,987	100%		
Northwest	CORDOVA	905982	-	2023	-	2031	\$ -	\$ 46,107	\$ 46,107	100%		
Northwest	CORDOVA	905992	-	2023	-	2031	\$ -	\$ 45,137	\$ 45,137	100%		
Northwest	BEACH HAVEN	906032	-	2022	-	2030	\$ -	\$ 617,599	\$ 617,599	100%	Project_Acceleration	Engineering Available
Northwest	BEACH HAVEN	906052	-	2021	-	2031	\$ -	\$ 2,081	\$ 2,081	100%		
Northwest	BEACH HAVEN GLF	906072	2022	2022	2026	2030	\$ 2,500	\$ 309,189	\$ 306,689	12268%	Project_Estimate_Change	Detail Engineering Complete
Northwest	CROOKED CRK	906212	-	2021	-	2031	\$ -	\$ 1,308	\$ 1,308	100%		
Northwest	BLACKWATER	906322	-	2023	-	2031	\$ -	\$ 27,922	\$ 27,922	100%		
Northwest	NAVARRE	906402	-	2023	-	2025	\$ -	\$ 50,883	\$ 50,883	100%	Project_Acceleration	Engineering Available
Northwest	PAXTON	906432	-	2022	-	2031	\$ -	\$ 8,053	\$ 8,053	100%		
Northwest	EASTGATE	906482	-	2023	-	2031	\$ -	\$ 38,558	\$ 38,558	100%		
Northwest	GOULDING	906602	-	2023	-	2031	\$ -	\$ 14,833	\$ 14,833	100%		
Northwest	GOULDING	906612	-	2023	-	2031	\$ -	\$ 42,958	\$ 42,958	100%		
Northwest	GOULDING	906632	-	2023	-	2031	\$ -	\$ 27,999	\$ 27,999	100%		
Northwest	GOULDING	906642	-	2023	-	2031	\$ -	\$ 34,625	\$ 34,625	100%		
Northwest	GOULDING	906652	-	2023	-	2026	\$ -	\$ 52,328	\$ 52,328	100%	Project_Acceleration	Engineering Available
Northwest	BRENTWD DIST GLF	906662	2021	2021	2024	2023	\$ 2,262,597	\$ 6,833,383	\$ 4,570,786	202%	Project_Estimate_Change	Scope Change
Northwest	BEAVER CRK GLF	906722	2022	2022	2023	2023	\$ 246,619	\$ 254,670	\$ 8,051	3%		
Northwest	BEAVER CRK GLF	906732	2022	2022	2023	2023	\$ 385,563	\$ 1,077,548	\$ 691,985	179%	Project_Estimate_Change	Scope Change
Northwest	EXXON GLF	906982	2022	2022	2023	2023	\$ 385,563	\$ 127,643	\$ (257,920)	-67%	Project_Delayed	Engineering Delayed
Northwest	PACE	907012	-	2021	-	2031	\$ -	\$ 1,768	\$ 1,768	100%		
Dade	ROSELAWN	907037	-	2023	-	2026	\$ -	\$ (820)	\$ (820)	100.00%		
Northwest	BLACKJACK GLF	907157	2022	2022	2023	2023	\$ 351,007	\$ (14,697)	\$ (365,704)	-104%	Project_Estimate_Change	Scope Change
Northwest	JAY ROAD	907262	-	2023	-	2026	\$ -	\$ 83,046	\$ 83,046	100%	Project_Acceleration	Engineering Available
Northwest	JAY ROAD	907272	-	2021	-	2031	\$ -	\$ 27,535	\$ 27,535	100%		
Northwest	PACE	907292	-	2022	-	2031	\$ -	\$ 6,456	\$ 6,456	100%		
Northwest	PINE FOREST GLF	907302	2022	2022	2022	2022	\$ -	\$ 14,085	\$ 14,085	100%		
Northwest	GULF BREEZE GLF	907462	2022	2022	2026	2026	\$ 2,500	\$ (0)	\$ (2,500)	-100%		
Northwest	GULF BREEZE	907532	-	2023	-	2031	\$ -	\$ (3,061)	\$ (3,061)	100%		
Northwest	SCENIC HILL	907592	-	2023	-	2031	\$ -	\$ 23,861	\$ 23,861	100%		
Northwest	EASTGATE	907642	-	2023	-	2031	\$ -	\$ 34,732	\$ 34,732	100%		
Northwest	EASTGATE	907652	-	2023	-	2031	\$ -	\$ 22,506	\$ 22,506	100%		
Northwest	GOULDING	907662	-	2022	-	2031	\$ -	\$ 12,119	\$ 12,119	100%		
Northwest	GOULDING	907692	-	2023	-	2031	\$ -	\$ 14,556	\$ 14,556	100%		
Northwest	BAYOU MARCUS	907702	-	2023	-	2031	\$ -	\$ 29,020	\$ 29,020	100%		
Northwest	FAIRFIELD GLF	907772	2022	2022	2024	2024	\$ 1,076,685	\$ 3,072,075	\$ 1,995,390	185%	Project_Estimate_Change	Scope Change
Northwest	SCENIC HILL	907802	-	2023	-	2031	\$ -	\$ 31,619	\$ 31,619	100%		

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Northwest	SCENIC HILL GLF	907822	2023	2023	2027	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	SCENIC HILL GLF	907842	2022	2022	2026	2030	\$ 2,500	\$ 2,579,128	\$ 2,576,628	103065%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HONEYSUCKLE GLF	907872	2025	2025	2028	2025	\$ -	\$ -	\$ -	100%		
Northwest	HONEYSUCKLE	907882	-	2023	-	2031	\$ -	\$ 32,252	\$ 32,252	100%		
Northwest	GLENDALE RD	907902	-	2021	-	2031	\$ -	\$ 561	\$ 561	100%		
Northwest	GLENDALE RD	907912	-	2021	-	2031	\$ -	\$ 18,794	\$ 18,794	100%		
Northwest	OAKFIELD GLF	907922	2020	2020	2023	2024	\$ 1,664,139	\$ 2,646,677	\$ 982,538	59%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HONEYSUCKLE	907942	-	2023	-	2031	\$ -	\$ 34,431	\$ 34,431	100%		
Northwest	NORTH BAY GLF	908012	2023	2023	2028	2023	\$ 558,344	\$ 1,627,783	\$ 1,069,440	192%	Project_Acceleration	Engineering Available
Northwest	WEST BAY GLF	908032	2022	2022	2027	2030	\$ 2,500	\$ 990,596	\$ 988,096	39524%	Project_Estimate_Change	Detail Engineering Complete
Northwest	POWELL LAKE GLF	908142	2022	2022	2023	2023	\$ 552,278	\$ 1,460,923	\$ 908,645	165%	Project_Estimate_Change	Scope Change
Northwest	SANDESTIN	908162	-	2022	-	2031	\$ -	\$ 17,348	\$ 17,348	100%		
Northwest	SANDESTIN GLF	908172	2023	2023	2026	2024	\$ 489,231	\$ 5,165	\$ (484,067)	-99%	Project_Delayed	Engineering Delayed
Northwest	SANDESTIN GLF	908182	2025	2025	2028	2026	\$ -	\$ 6,984	\$ 6,984	100%		
Northwest	PARKER GLF	908332	2022	2022	2026	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	LULLWATER	908362	-	2023	-	2031	\$ -	\$ 947	\$ 947	100%		
Northwest	SHIPYARD GLF	908382	2022	2022	2023	2023	\$ 385,563	\$ 443,290	\$ 57,727	15%	Project_Estimate_Change	Field Conditions
Northwest	SHIPYARD GLF	908392	2022	2022	2024	2031	\$ 2,500	\$ 30,118	\$ 27,618	1105%		
Northwest	GREENWOOD	908472	-	2023	-	2026	\$ -	\$ 65,919	\$ 65,919	100%	Project_Acceleration	Engineering Available
Northwest	GREENWOOD GLF	908482	2026	2026	2027	2026	\$ -	\$ -	\$ -	100%		
Northwest	LONG BEACH GLF	908522	2021	2021	2023	2024	\$ 2,355,261	\$ 2,156,842	\$ (198,419)	-8%		
Northwest	LONG BEACH GLF	908542	2022	2022	2022	2022	\$ -	\$ (24,195)	\$ (24,195)	100%		
Northwest	LULLWATER GLF	908582	2022	2022	2023	2023	\$ 1,491,358	\$ 775,055	\$ (716,304)	-48%	Project_Estimate_Change	Detail Engineering Complete
Northwest	HIGHLAND CTY	908612	-	2022	-	2030	\$ -	\$ 99,084	\$ 99,084	100%	Project_Acceleration	Engineering Available
Northwest	HATHAWAY	908642	-	2020	-	2021	\$ -	\$ 595	\$ 595	100%		
Northwest	REDWOOD	908702	-	2023	-	2031	\$ -	\$ 45,876	\$ 45,876	100%		
Northwest	REDWOOD	908712	-	2023	-	2031	\$ -	\$ 49,350	\$ 49,350	100%		
Northwest	REDWOOD	908722	-	2020	-	2021	\$ -	\$ 55,924	\$ 55,924	100%	Project_Acceleration	Engineering Available
Northwest	REDWOOD GLF	908732	2021	2021	2026	2025	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	SANDESTIN	908762	-	2023	-	2031	\$ -	\$ 20,839	\$ 20,839	100%		
Northwest	HIGHLAND CTY	908782	-	2023	-	2031	\$ -	\$ 29,248	\$ 29,248	100%		
Northwest	HIGHLAND CTY GLF	908792	2022	2022	2026	2030	\$ 2,500	\$ 4,585,583	\$ 4,583,083	183323%	Project_Estimate_Change	Detail Engineering Complete
Northwest	NORTHSIDE GLF	908812	2022	2022	2024	2025	\$ 2,500	\$ 1,662,071	\$ 1,659,571	66383%	Project_Estimate_Change	Detail Engineering Complete
Northwest	NORTHSIDE GLF	908852	2025	2023	2024	2025	\$ -	\$ 2,302,871	\$ 2,302,871	100%	Project_Acceleration	Delay to Other Project(s)
Northwest	MIRAMAR	908872	-	2021	-	2026	\$ -	\$ 538,069	\$ 538,069	100%	Project_Acceleration	Engineering Available
Northwest	MIRAMAR GLF	908882	2023	2023	2026	2030	\$ 903,905	\$ 1,053,988	\$ 150,083	17%	Project_Estimate_Change	Detail Engineering Complete
Northwest	MIRAMAR	908892	-	2022	-	2031	\$ -	\$ 4,185	\$ 4,185	100%		
Northwest	AIRPORT GLF	908942	2023	2023	2026	2024	\$ 731,124	\$ 1,756,790	\$ 1,025,666	140%	Project_Estimate_Change	Scope Change
Northwest	PHILP INLET	908962	-	2022	-	2025	\$ -	\$ 6,446,664	\$ 6,446,664	100%	Project_Acceleration	Program Management
Northwest	CRYSTAL BCH GLF	908982	2025	2025	2028	2026	\$ -	\$ 10,153	\$ 10,153	100%		
Northwest	OCEAN CITY GLF	909052	2022	2022	2027	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	CRYSTAL BCH GLF	909062	2022	2022	2023	2031	\$ 454,675	\$ 5,106	\$ (449,569)	-99%	Project_Delayed	Engineering Delayed
Northwest	MIRAMAR GLF	909082	2023	2023	2026	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	DESTIN GLF	909132	2022	2022	2026	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	E CRESTVIEW	909192	-	2023	-	2031	\$ -	\$ 464,055	\$ 464,055	100%	Project_Acceleration	Engineering Available
Northwest	VALPARAISO GLF	909232	2021	2021	2023	2024	\$ 1,145,797	\$ 1,922,144	\$ 776,347	68%	Project_Estimate_Change	Detail Engineering Complete
Northwest	VALPARAISO	909242	-	2019	-	2021	\$ -	\$ 31,842	\$ 31,842	100%		
Northwest	VALPARAISO	909252	-	2021	-	2031	\$ -	\$ 4,433	\$ 4,433	100%		
Northwest	VERNON GLF	909522	2021	2021	2028	2025	\$ 2,500	\$ 318,264	\$ 315,764	12631%	Project_Estimate_Change	Detail Engineering Complete
Northwest	SUNNY HILLS GLF	909592	2022	2022	2028	2029	\$ 2,500	\$ 15,253	\$ 12,753	510%		
Northwest	SULLIVAN ST	909602	-	2023	-	2031	\$ -	\$ 31,707	\$ 31,707	100%		
Northwest	SULLIVAN ST	909612	-	2023	-	2031	\$ -	\$ 32,920	\$ 32,920	100%		
Northwest	SULLIVAN ST	909622	-	2021	-	2031	\$ -	\$ 28,083	\$ 28,083	100%		
Northwest	SULLIVAN ST	909632	-	2023	-	2031	\$ -	\$ 22,955	\$ 22,955	100%		
Northwest	S CRESTVIEW	909672	-	2023	-	2025	\$ -	\$ 998,746	\$ 998,746	100%	Project_Acceleration	Engineering Available
Northwest	S CRESTVIEW GLF	909682	2022	2022	2023	2024	\$ 1,525,914	\$ 878,641	\$ (647,273)	-42%	Project_Delayed	Engineering Delayed
Northwest	S CRESTVIEW GLF	909692	2021	2021	2023	2024	\$ 2,251,592	\$ 1,701,458	\$ (550,135)	-24%	Project_Estimate_Change	Detail Engineering Complete
Northwest	SHOAL RIVER	909812	-	2023	-	2026	\$ -	\$ 88,289	\$ 88,289	100%	Project_Acceleration	Engineering Available
Northwest	BONIFAY	909832	-	2021	-	2027	\$ -	\$ (36,606)	\$ (36,606)	100%		
Northwest	PARKER	909892	-	2023	-	2031	\$ -	\$ 654,281	\$ 654,281	100%	Project_Acceleration	Engineering Available

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Northwest	ANTIOCH RD	909912	-	2023	-	2031	\$ -	\$ 28,790	\$ 28,790	100%		
Northwest	ANTIOCH RD	909942	-	2023	-	2031	\$ -	\$ 31,784	\$ 31,784	100%		
Northwest	W NINE MILE	915602	-	2023	-	2031	\$ -	\$ 33,918	\$ 33,918	100%		
Northwest	W NINE MILE GLF	915612	2025	2025	2028	2031	\$ -	\$ -	\$ -	100%		
Northwest	W NINE MILE GLF	915652	2022	2022	2022	2022	\$ -	\$ 39,183	\$ 39,183	100%		
Northwest	DEVILLIERS	915722	2022	2022	2022	2022	\$ -	\$ 2,402	\$ 2,402	100%		
Northwest	INNERARITY	916902	-	2023	-	2031	\$ -	\$ 38,847	\$ 38,847	100%		
Northwest	BONIFAY	917102	-	2023	-	2029	\$ -	\$ 110,459	\$ 110,459	100%	Project_Acceleration	Engineering Available
Northwest	COLDWATER	929531	2023	2023	2023	2023	\$ 2,500	\$ 314,208	\$ 311,708	12468%	Project_Estimate_Change	Detail Engineering Complete
		Credit Adjustment <sup>(5)</sup>						\$ (2,249,388)	\$ (2,249,388)	100%	Project_Estimate_Change	Scope Change
		Poles <sup>(6)</sup>				2024		\$ (4,403,106)	\$ (4,403,106)	100%	Project_Estimate_Change	Scope Change
<b>Total</b>						<b>398</b>		<b>\$685,113,076</b>	<b>\$755,379,958</b>			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs <sup>(3)</sup>	2023 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Northwest	Fort Walton	17	13	2023	2023	2023	2023	\$ 1,000,000	\$ 1,602,573	\$ 602,573	60%	Project_Acceleration	Prioritization Change
Northwest	Panama City	15	30	2023	2023	2023	2023	\$ 900,000	\$ 1,845,221	\$ 945,221	105%	Project_Acceleration	Prioritization Change
Northwest	Pensacola	33	14	2023	2023	2023	2023	\$ 2,000,000	\$ 798,255	\$ (1,201,745)	-60%	Project_Delayed	Prioritization Change
<b>Total</b>			<b>57</b>					<b>\$3,900,000</b>	<b>\$4,246,049</b>	<b>346,049</b>			

<b>Sub Total Capital Expenditures</b>	\$	<b>689,013,076</b>	\$	<b>759,626,007</b>	\$	<b>70,612,931</b>
<b>Less: Cost of Removal</b>	\$	<b>94,534,238</b>	\$	<b>116,396,671</b>	\$	<b>21,862,433</b>
<b>Less: Other Base Related Cost</b>	\$	<b>-</b>	\$	<b>(1,467,577)</b>	\$	<b>(1,467,577)</b>
<b>Total Clause Capital</b>	\$	<b>594,478,838</b>	\$	<b>644,696,913</b>	\$	<b>50,218,075</b>

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
  - (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
  - (3) The total Clause Capital can be seen in Exhibit RLH-1.
  - (4) Explanations provided for material variances.
  - (5) Credit is related to engineering overhead cost associated with various projects that were closed out in prior years.
  - (6) This cost is associated with concrete poles used for feeder hardening projects stored at the contractor holding site.
- When poles are transferred from storage yard to construction work order the storage yards will be credited and the pole costs will be allocated to specific project where the pole will be installed.



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
 Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2023 Actual/Estimated Lateral Project Count	2023 Actual Lateral Project Count	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
East	LINTON	401932	1	0	0	-	2018	-	2022	\$ -	\$ 207	\$ 207	100%		
Broward	DAMA	701534	1	0	0	-	2019	-	2022	\$ -	\$ 19	\$ 19	100%		
Dade	LAWRENCE	805137	2	0	0	-	2019	-	2022	\$ -	\$ 15	\$ 15	100%		
Dade	ULETA	806336	1	0	0	-	2018	-	2022	\$ -	\$ 4	\$ 4	100%		
East	WESTWARD	404035	4	0	0	-	2019	-	2021	\$ -	\$ 3	\$ 3	100%		
Broward	HOLY CROSS	701837	1	0	0	-	2019	-	2022	\$ -	\$ 3	\$ 3	100%		
Broward	PINKNEY	702036	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
Broward	BEVERLY	700840	2	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
Dade	LAWRENCE	805136	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
West	WALKER	506033	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
Broward	REGORSTON	706434	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
Dade	GARDEN	804136	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
Dade	SEMINOLA	808533	1	0	0	-	2019	-	2022	\$ -	\$ 1	\$ 1	100%		
North	INDRO	407462	1	0	0	-	2018	-	2019	\$ -	\$ 23	\$ 23	100%		
East	SKYPASS	409463	1	0	0	-	2019	-	2021	\$ -	\$ 11	\$ 11	100%		
West	BENEVA	504133	2	0	0	-	2019	-	2021	\$ -	\$ 23	\$ 23	100%		
Dade	GRATSOV	804634	1	0	0	-	2019	-	2020	\$ -	\$ 24	\$ 24	100%		
Broward	HOLY CROSS	701940	1	0	0	-	2019	-	2021	\$ -	\$ 22	\$ 22	100%		
West	PHILLIPS	602031	3	0	0	-	2022	-	2022	\$ -	\$ 44	\$ 44	100%		
North	BELOW	102032	1	0	0	-	2019	-	2021	\$ -	\$ 46	\$ 46	100%		
East	MONET	403736	7	0	0	-	2019	-	2021	\$ -	\$ 149	\$ 149	100%		
North	HELD	208167	1	0	0	-	2019	-	2021	\$ -	\$ 152	\$ 152	100%		
Broward	DRIFTWOOD	702037	1	0	0	-	2019	-	2021	\$ -	\$ 157	\$ 157	100%		
North	GARDEN	211063	1	0	0	-	2019	-	2022	\$ -	\$ 236	\$ 236	100%		
North	GATOR	908363	2	0	0	-	2020	-	2022	\$ -	\$ 432	\$ 432	100%		
Broward	HOLMBERG	706463	7	0	0	-	2019	-	2022	\$ -	\$ 697	\$ 697	100%		
West	PARK	505263	4	0	0	-	2019	-	2022	\$ -	\$ 1,426	\$ 1,426	100%		
West	PHILLIPS	502032	1	0	0	-	2019	-	2022	\$ -	\$ 1,518	\$ 1,518	100%		
Dade	MIAMI SHORES	803417	1	0	0	-	2019	-	2021	\$ -	\$ 1,944	\$ 1,944	100%		
Broward	MOFFETT	704136	1	0	0	-	2019	-	2022	\$ -	\$ 2,662	\$ 2,662	100%		
West	COONEN	502631	6	0	0	-	2019	-	2022	\$ -	\$ 4,672	\$ 4,672	100%		
East	LINTON	401934	1	0	0	-	2019	-	2021	\$ -	\$ 5,006	\$ 5,006	100%		
West	BENEVA	504135	4	0	0	-	2019	-	2022	\$ -	\$ 6,307	\$ 6,307	100%		
Broward	STONEBRIDGE	704761	30	0	0	-	2019	-	2022	\$ -	\$ 6,845	\$ 6,845	100%		
Broward	LYONS	701136	3	0	0	-	2019	-	2021	\$ -	\$ 8,171	\$ 8,171	100%		
Dade	Wesley Village	807363	1	0	0	-	2018	-	2022	\$ -	\$ 14,843	\$ 14,843	100%		
North	MANUEMAN	201632	1	0	0	-	2019	-	2026	\$ -	\$ 16,317	\$ 16,317	100%		
Dade	COUNTY LINE	804833	1	0	0	-	2018	-	2022	\$ -	\$ 16,263	\$ 16,263	100%		
Dade	UWA	806317	1	0	0	-	2018	-	2022	\$ -	\$ 19,251	\$ 19,251	100%		
Broward	MORNINGLA	704632	1	0	0	-	2019	-	2022	\$ -	\$ 20,066	\$ 20,066	100%		
Broward	MOFFETT	704133	1	0	0	-	2019	-	2022	\$ -	\$ 26,817	\$ 26,817	100%		
Dade	KENDALL	804333	1	0	0	-	2019	-	2022	\$ -	\$ 28,167	\$ 28,167	100%		
Dade	LITTLE RIVER	806617	1	0	0	-	2019	-	2022	\$ -	\$ 31,336	\$ 31,336	100%		
East	ACHESON	409767	4	0	0	-	2020	-	2022	\$ -	\$ 42,805	\$ 42,805	100%		
Dade	FLYFORD	801436	16	0	0	-	2019	-	2022	\$ -	\$ 46,509	\$ 46,509	100%		
North	ST AUGUSTINE	100232	1	0	0	-	2019	-	2026	\$ -	\$ 67,020	\$ 67,020	100%	Project Delayed	External Impacts
West	CLARK	500531	1	0	0	-	2019	-	2022	\$ -	\$ 67,179	\$ 67,179	100%	Project Estimate Change	Scope Change
Dade	BUNLAND	806034	1	0	0	-	2018	-	2022	\$ -	\$ 136,462	\$ 136,462	100%	Project Estimate Change	Scope Change
North	ROSENDALE	410763	16	0	0	-	2020	-	2022	\$ -	\$ 211,969	\$ 211,969	100%	Project Estimate Change	Scope Change
East	CALDWELL	408034	1	0	0	-	2020	-	2022	\$ -	\$ 397,204	\$ 397,204	100%	Project Estimate Change	Scope Change
East	PURDY LANE	404431	1	0	0	-	2019	-	2020	\$ -	\$ 469	\$ 469	100%		
Broward	SAMPLE ROAD	701035	2	0	0	-	2020	-	2022	\$ -	\$ 1	\$ 1	100%		
Dade	ROLEWARD	808733	1	0	0	-	2019	-	2021	\$ -	\$ 11	\$ 11	100%		
IT										\$ 644,433	\$ 644,433		100%		
<b>2023 Total Capital Expenditures</b>											<b>\$ 652,932,629</b>	<b>\$ 616,622,121</b>	<b>(4,489,798)</b>		
<b>Less: Cost of Removal</b>											<b>\$ 38,305,377</b>	<b>\$ 31,882,036</b>	<b>(4,312,471)</b>		
<b>Less: Other Issue Related Cost</b>											<b>\$ -</b>	<b>\$ 599,896</b>	<b>\$ 599,896</b>		
<b>Total Issues Capital</b>											<b>\$ 486,321,252</b>	<b>\$ 485,371,256</b>	<b>\$ 950,000</b>		

Notes:  
 (1) Start year reflects the projected and revised estimate/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
 (2) Completion year reflects the projected and revised estimate/actual when the project will be completed.  
 (3) The total Issues Capital can be seen in Exhibit RL-1.  
 (4) Explanations provided for material variances.  
 (5) Costs associated with the IT system utilized by the Distribution Lateral Hardening Program to obtain assessments from customers and track their responses (age/warranty).



Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2023  
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2023 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2023 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2023 Actual/Estimated Costs	2023 Actual Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
St. Johns	St. Augustine	Distribution	2020	2020	2023	2023	\$ 3,200,000	\$ 5,007,070	\$ 1,807,070	56%	Project_Estimate_Change	Field Conditions
St. Johns	Lewis	Distribution	2021	2021	2024	2025	\$ -	\$ (4)	\$ (4)	100%		
Volusia	South Daytona	Distribution	2020	2020	2023	2024	\$ 3,000,000	\$ 749,207	\$ (2,250,793)	-75%	Project_Delayed	Engineering Delayed
Indian River	Chambers	Distribution	2020	2020	2024	2025	\$ -	\$ 11,614	\$ 11,614	100%		
Indian River	Gracewood	Distribution	2020	2020	2024	2025	\$ 1,000,000	\$ 190,214	\$ (809,786)	-81%	Project_Delayed	Engineering Delayed
Collier	Pine Ridge	Distribution	2020	2020	2023	2023	\$ 800,000	\$ 907,881	\$ 107,881	13%	Project_Estimate_Change	Field Conditions
Dade	Dumfoundling	Distribution	2024	2025	-	2026	\$ -	\$ -	\$ -	100%		
<b>Sub Total Capital Expenditures</b>							<b>2</b>	<b>\$ 8,000,000</b>	<b>\$ 6,865,982</b>	<b>\$ (1,134,018)</b>		
<b>Less: Cost of Removal</b>								<b>\$ -</b>	<b>\$ 241,442</b>	<b>\$ 241,442</b>		
<b>Less: Other Base Related Cost</b>								<b>\$ -</b>	<b>\$ 76,174</b>	<b>\$ 76,174</b>		
<b>Total Clause Capital</b>								<b>\$ 8,000,000</b>	<b>\$ 6,548,366</b>	<b>\$ (1,451,634)</b>		

**Notes:**

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) The total Clause Capital can be seen in Exhibit RLH-1.
- (4) Explanations provided for material variances.

## **List and Explanation of Drivers for Variances in Storm Protection Plan Programs and Projects**

### **Variances – Project Acceleration:**

The primary reason that projects may be accelerated is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project being accelerated are:

Delay to Other Project(s). As a result of schedule delays to other projects within the program, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Early Execution of Other Project(s). As a result of other projects being completed sooner than estimated or at a lower cost than estimated in the prior year, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Permit(s) Received. Various federal, state, or local permits may be required before construction on an SPP project may begin. The time required to apply for and obtain a necessary permit is largely beyond the control of FPL. In the event a permit is received earlier than originally estimated in the construction schedule, it may result in the acceleration of a project.

Available Resource(s). The unanticipated availability of additional resources may result in a project being accelerated. For instance, additional resources have been made available or the scheduled resources are available earlier than originally estimated allowing for earlier execution of the project.

External Impact(s). Third-party actions or restrictions, such as by customers or administrative agencies, may impact project schedules. When these actions or restrictions are resolved earlier than estimated, it may cause the project to be moved forward in the schedule or accelerated for earlier execution.

Engineering Available. When detailed engineering estimates for a project are completed earlier than expected, the project may be moved forward in the schedule or accelerated.

Materials Available. When materials for a project become available earlier than estimated, the project may be moved forward in the schedule or accelerated.

Field Conditions. When unanticipated conditions for a project are encountered during detailed engineering and/or job execution, then another project may be moved forward in the schedule or accelerated.



Construction Alignment. An unexpected alignment of factors related to another project (such as resource availability, other scheduled projects, or other construction in the area) may result in a determination that a project should be moved forward in the schedule or accelerated for efficiency.

Program Management. In order to balance and meet a program's overall objectives, a project may need to be moved forward in the schedule or accelerated.

Prioritization Change. As FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

### **Variances – Project Delayed:**

FPL manages the SPP at the program level in order to meet the program's overall objectives and, therefore, a project may be delayed for the same reason that another project was accelerated. Again, the primary reason that projects may be delayed is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project delay are:

Delay to Other Project(s). As noted above, an accelerated project may correspond to a project that was delayed. Projects may be delayed for various reasons as explained in this section, resulting in other projects being moved to a later schedule date or delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Early Execution of Other Project(s). When projects are completed sooner than estimated, other projects may be delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Permit(s) Delayed. As noted above, the time required to apply for and obtain a necessary permit is largely beyond the control of FPL and the receipt of a permit later than originally estimated in the construction schedule may result in project delays.

Resource(s) Delayed. When resources, such as crews and/or material, are not available or a scheduled resource has been delayed longer than estimated, the execution of the project may be delayed.

External Impact(s). As noted above, third-party actions or restrictions may impact project schedules and can result in a project being delayed.

Engineering Delayed. Detailed engineering not completed or delayed longer than estimated may result in project delays.

Material Delayed. Materials not available or delayed longer than estimated may result in a project delay.

Field Conditions. As noted above, unanticipated field conditions may impede engineering designs or work on a jobsite causing delays.

Construction Alignment. Alignment of factors related to other projects, such as resource availability, other scheduled projects, or construction in the area, may result in a determination that a project should be moved to a later date in the schedule or delayed for efficiency.

Program Management. Project delayed in order to maintain consistency and balance to meet overall program objectives.

Prioritization Change. As noted above, as FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

Customer Negotiation(s). Negotiations with customers to obtain easements or address other issues may result in project delays.

#### **Variances – Project Estimate Change:**

Drivers that may result in a change to the project cost estimate are:

Detail Engineering Complete. Projects costs were initially based on general preliminary or order of magnitude cost estimates that are refined once the engineering detail estimate is complete. This may result in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Field Conditions. Unanticipated field conditions discovered during the engineering and/or job execution may require changes to a project estimate resulting in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Scope Change. An original project scope may be modified for a variety of reasons resulting in either an increase or decrease in the initial estimated project costs. For example, to efficiently manage the overall program objective it may be necessary to combine projects or expand a project beyond the original scope and design, the same could be true for a reduction in project scope and design.

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**THE FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20240010-EI**

**FLORIDA POWER & LIGHT COMPANY**  
**STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP**  
**FOR THE PERIOD JANUARY 1, 2023 THROUGH DECEMBER 31, 2023**

**DIRECT TESTIMONY OF**

**RICHARD L. HUME**

**Filed: April 1, 2024**

1 **Q. Please state your name and address.**

2 A. My name is Richard L. Hume. My business address is Florida Power & Light  
3 Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as  
6 Regulatory Issues Manager, FPL Finance.

7 **Q. Please describe your educational background and professional experience.**

8 A. I graduated from the University of Florida in 1991 with a Bachelor of Science degree  
9 in Business Administration with a Finance Major and earned a Master of Business  
10 Administration degree with a Finance Concentration from the University of Florida in  
11 1995. I have worked in the utility finance sector since 1998, when I was employed by  
12 New-Energy Associates, (which became a subsidiary of Siemens Power Generation),  
13 working in the areas of financial forecasting, budgeting, as well as cost of service and  
14 rate forecasting for both electric and gas utilities. In 2007, I joined Oglethorpe Power  
15 and was promoted to the position of Director of Financial Forecasting the following  
16 year. In that position, I was primarily responsible for the long-range financial forecast  
17 and resource planning along with new rate design. In 2012, I joined FPL managing a  
18 budgeting and data analytics team where my responsibilities included conducting  
19 analysis related to customer rates and bill impacts. In 2019, I joined Gulf Power  
20 Company (“Gulf”) as a Regulatory Issues Manager, where my responsibilities included  
21 oversight of Gulf’s Fuel and Purchased Power and Environmental cost recovery  
22 clauses, including calculation of cost recovery factors and the related regulatory filings.  
23 I am currently employed by FPL as Regulatory Issues Manager where my

1 responsibility and oversight include support for FPL’s cost recovery clause filings.

2 **Q. What is the purpose of your testimony?**

3 A. The purpose of my testimony is to present the FPL Storm Protection Plan Cost  
4 Recovery Clause (“SPPCRC”) 2023 final true-up for the period January 1, 2023,  
5 through December 31, 2023.

6 **Q. Are you sponsoring any exhibits in this proceeding?**

7 A. Yes, I am sponsoring Exhibit RLH-1, which provides the data and information required  
8 on the following Commission-prescribed schedules and forms for the SPPCRC 2023  
9 final true-up:

- 10 • Form 1A - Summary of Current Period Final True-up
- 11 • Form 2A - Calculation of True-up Amount
- 12 • Form 3A - Calculation of Interest Provision for True-up Amount
- 13 • Form 4A - Variance Report of Annual O&M Costs by Program
- 14 • Form 5A - Calculation of Annual Revenue Requirements for O&M Programs
- 15 • Form 6A - Variance Report of Annual Capital Investment Costs by Program
- 16 • Form 7A - Summary - Calculation of Annual Revenue Requirements for  
17 Capital Investment Programs
- 18 • Form 7A - Capital - Actual Revenue Requirements by Program
- 19 • Form 8A - Approved Capital Structure and Cost Rates

20 **Q. What is the source of the data presented in your testimony and/or exhibit?**

21 A. The data presented in my testimony and supporting schedules is taken from FPL’s  
22 accounting books and records. The accounting books and records are kept in the  
23 regular course of the Company’s business in accordance with generally accepted

1 accounting principles and practices, as well as the provisions of the Uniform System of  
2 Accounts as prescribed by this Commission. The data for the final true-up of FPL's  
3 actual 2023 Storm Protection Plan ("SPP") projects and costs is provided in Exhibit  
4 MJ-1 attached to the testimony of FPL witness Jarro, less the cost of removal and other  
5 costs that are charged to base. The final 2023 SPP costs are consistent with estimates  
6 provided in the FPL's 2023-2032 Storm Protection Plan ("2023 SPP") approved by  
7 Commission Order PSC-2022-0389-FOF-EI issued in Docket No. 20220051-EI on  
8 November 10, 2022.

9 **Q. Please explain the calculation of FPL's 2023 final net true-up amount.**

10 A. The final net true-up amount for the period January 2023 through December 2023 is an  
11 under-recovery, including interest, of \$5,648,042 (Exhibit RLH-1, Form 1A). The  
12 actual end-of-period under-recovery for the period January 2023 through December  
13 2023 of \$20,509,012 shown on line 4, minus the actual/estimated end of period under-  
14 recovery for the same period of \$14,860,970 shown on line 9, results in the final net  
15 true-up under-recovery for the period January 2023 through December 2023 of  
16 \$5,648,042 shown on line 10. FPL requests this under-recovery be included in the  
17 calculation of the SPPCRC factors for the January 2025 through December 2025  
18 period.

19 **Q. Does this conclude your testimony?**

20 A. Yes.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Final True-Up  
 Summary of Current Period Final Net True-Up

Form 1A

For the Period of: January 2023 Through December 2023

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	(\$19,771,992)
2. Interest Provision (SPPCRC Form 2A, Line 6)	(\$737,021)
3. Sum of Current Period Adjustments (SPPCRC Form 2A, Line 10)	\$0
4. True-Up Amount to be Refunded/(Recovered)	(\$20,509,012)
6. Actual/Estimated Over/(Under) Recovery for the Same Period	(\$14,190,129)
7. Interest Provision	(\$670,841)
8. Sum of Actual/Estimated Period Adjustments	\$0
9. Actual/Estimated True-Up Amount to be Refunded/(Recovered) <sup>(a)</sup>	(\$14,860,970)
10. Net True-Up for the period Over/(Under) Recovery	(\$5,648,042)

Notes:

(a) FPL's 2023 Actual/Estimated approved in Order No. PSC-2023-0364-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Calculation of True-Up Amount

For the Period of: January 2023 Through December 2023

Line	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$27,439,731	\$25,430,772	\$27,600,693	\$29,832,973	\$30,582,188	\$33,577,978	\$38,248,860	\$39,657,320	\$38,563,498	\$33,336,601	\$28,251,921	\$25,834,169	\$378,356,704
2.True-Up Provision - Prior Period <sup>(a)</sup>	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$1,251,598)
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$27,335,431	\$25,326,472	\$27,496,394	\$29,728,673	\$30,477,888	\$33,473,678	\$38,144,560	\$39,553,020	\$38,459,198	\$33,232,301	\$28,147,621	\$25,729,869	\$377,105,105
4.Jurisdictional Rev. Req.													
a. Overhead Hardening	\$15,941,735	\$17,034,624	\$18,544,695	\$18,029,419	\$18,778,936	\$20,027,968	\$19,732,461	\$20,336,381	\$21,077,737	\$21,336,418	\$21,827,011	\$22,366,050	\$235,033,436
b. Undergrounding	\$5,214,843	\$5,253,532	\$5,697,968	\$6,044,465	\$6,409,757	\$7,149,889	\$6,716,226	\$7,587,805	\$8,189,108	\$8,177,355	\$8,531,201	\$8,856,076	\$83,828,223
c. Vegetation Management	\$6,510,274	\$7,049,173	\$7,773,091	\$6,826,853	\$8,810,613	\$7,406,055	\$6,890,058	\$8,349,854	\$6,232,325	\$5,224,691	\$2,991,058	\$3,581,114	\$77,645,158
d. Implementation Costs	\$33,196	\$36,277	\$34,820	\$34,275	\$31,884	\$34,649	\$25,869	\$29,468	\$31,367	\$25,798	\$24,765	\$27,912	\$370,280
e. Total Jurisdictional Revenue Requirements <sup>(b)</sup>	\$27,700,048	\$29,373,606	\$32,050,573	\$30,935,012	\$34,031,190	\$34,618,560	\$33,364,613	\$36,303,508	\$35,530,537	\$34,764,261	\$33,374,035	\$34,831,152	\$396,877,097
5.Over/(Under) Recovery (Line 3 - Line 4e)	(\$364,617)	(\$4,047,134)	(\$4,554,179)	(\$1,206,339)	(\$3,553,302)	(\$1,144,883)	\$4,779,947	\$3,249,512	\$2,928,661	(\$1,531,960)	(\$5,226,414)	(\$9,101,283)	(\$19,771,992)
6.Interest Provision (SPPCRC Form 3E, Line 10)	(\$24,519)	(\$33,523)	(\$51,313)	(\$63,994)	(\$75,466)	(\$87,278)	(\$81,206)	(\$64,993)	(\$50,804)	(\$47,585)	(\$62,497)	(\$93,841)	(\$737,021)
7.Beginning Balance True-Up & Interest Provision	(\$1,251,598)	(\$1,536,434)	(\$5,512,791)	(\$10,013,984)	(\$11,180,018)	(\$14,704,486)	(\$15,832,347)	(\$11,029,306)	(\$7,740,488)	(\$4,758,331)	(\$6,233,576)	(\$11,418,188)	(\$1,251,598)
a. Deferred True-Up - Beginning of Period <sup>(c)</sup>	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	
8.True-Up Collected/(Refunded) (see Line 2)	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$1,251,598
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	(\$6,707,679)	(\$10,684,036)	(\$15,185,229)	(\$16,351,263)	(\$19,875,731)	(\$21,003,592)	(\$16,200,551)	(\$12,911,733)	(\$9,929,576)	(\$11,404,821)	(\$16,589,433)	(\$25,680,257)	(\$20,509,012)
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11.End of Period Total True-Up (Lines 9 + 10)	(\$6,707,679)	(\$10,684,036)	(\$15,185,229)	(\$16,351,263)	(\$19,875,731)	(\$21,003,592)	(\$16,200,551)	(\$12,911,733)	(\$9,929,576)	(\$11,404,821)	(\$16,589,433)	(\$25,680,257)	(\$20,509,012)

Notes:

- (a) Approved in Order No. PSC-2022-0418-FOF-EI
- (b) Form 5A Summary, Line 13 + Form 7A Summary, Line 13
- (c) FPL's 2022 Final True-up as approved in Order No. PSC-2023-0364-FOF-EI



FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Calculation of Interest Provision for True-Up Amount

Form 3A

For the Period of: January 2023 Through December 2023

Line	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	(\$6,422,843)	(\$6,707,679)	(\$10,684,036)	(\$15,185,229)	(\$16,351,263)	(\$19,875,731)	(\$21,003,592)	(\$16,200,551)	(\$12,911,733)	(\$9,929,576)	(\$11,404,821)	(\$16,589,433)
2. Ending True-Up Amount Before Interest	(\$6,683,160)	(\$10,650,513)	(\$15,133,916)	(\$16,287,268)	(\$19,800,265)	(\$20,916,314)	(\$16,119,345)	(\$12,846,739)	(\$9,878,772)	(\$11,357,236)	(\$16,526,935)	(\$25,586,416)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$13,106,003)	(\$17,358,192)	(\$25,817,952)	(\$31,472,497)	(\$36,151,527)	(\$40,792,045)	(\$37,122,937)	(\$29,047,291)	(\$22,790,505)	(\$21,286,812)	(\$27,931,756)	(\$42,175,848)
4. Average True-Up Amount (Line 3 x 1/2)	(\$6,553,001)	(\$8,679,096)	(\$12,908,976)	(\$15,736,249)	(\$18,075,764)	(\$20,396,022)	(\$18,561,468)	(\$14,523,645)	(\$11,395,252)	(\$10,643,406)	(\$13,965,878)	(\$21,087,924)
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.88%	4.88%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.88%	4.88%	5.14%	5.13%	5.37%	5.37%	5.33%	5.40%	5.34%	5.34%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.54%	9.76%	10.02%	10.27%	10.50%	10.74%	10.70%	10.73%	10.74%	10.68%
8. Average Interest Rate (Line 7 x 1/2) - Annual	4.490%	4.635%	4.770%	4.880%	5.010%	5.135%	5.250%	5.370%	5.350%	5.365%	5.370%	5.340%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.398%	0.407%	0.418%	0.428%	0.438%	0.448%	0.446%	0.447%	0.448%	0.445%
10. Interest Provision for the Month (Line 4 x Line 9)	(\$24,519)	(\$33,523)	(\$51,313)	(\$63,994)	(\$75,466)	(\$87,278)	(\$81,206)	(\$64,993)	(\$50,804)	(\$47,585)	(\$62,497)	(\$93,841)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4A

For the Period of: January 2023 Through December 2023

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
<b>1. Overhead Hardening O&amp;M Programs</b>				
1. Distribution Feeder Hardening Program	\$1,330,983	\$0	\$1,330,983	0%
2. Distribution Inspection Program	\$3,181,448	\$3,762,000	(\$580,552)	(15.43%)
3. Transmission Inspection Program	\$1,868,237	\$1,420,000	\$448,237	31.57%
4. Transmission Hardening Program	\$21,013	\$597,278	(\$576,265)	(96.48%)
5. Substation Storm Surge/Flood Mitigation Program	(\$60,801)	\$0	(\$60,801)	0%
<b>1.a. Subtotal of Overhead Hardening O&amp;M Programs</b>	<b>\$6,340,882</b>	<b>\$5,779,278</b>	<b>\$561,604</b>	<b>9.72%</b>
<b>2. Vegetation Management O&amp;M Programs</b>				
1. Distribution Vegetation Management Program	\$77,197,120	\$68,189,985	\$9,007,135	13.21%
2. Transmission Vegetation Management Program	\$14,493,091	\$11,829,997	\$2,663,093	22.51%
<b>2.a. Subtotal of Vegetation Management O&amp;M Programs</b>	<b>\$91,690,210</b>	<b>\$80,019,982</b>	<b>\$11,670,228</b>	<b>14.58%</b>
<b>3. Underground O&amp;M Programs</b>				
1. Distribution Lateral Hardening Program	\$101,378	\$182,247	(\$80,869)	(44.37%)
<b>3.a. Subtotal of Undergrounding O&amp;M Programs</b>	<b>\$101,378</b>	<b>\$182,247</b>	<b>(\$80,869)</b>	<b>(44.37%)</b>
<b>4. Subtotal of O&amp;M Programs</b>	<b>\$98,132,470</b>	<b>\$85,981,507</b>	<b>\$12,150,963</b>	<b>14.13%</b>
<b>5. Implementation Costs - G&amp;I</b>				
1. Implementation Costs - Distribution	\$107,258	\$233,487	(\$126,229)	(54.06%)
2. Implementation Costs - Transmission	\$4,968	\$10,814	(\$5,846)	(54.06%)
<b>5.a. Subtotal of Implementation O&amp;M Programs</b>	<b>\$112,225</b>	<b>\$244,301</b>	<b>(\$132,075)</b>	<b>(54.06%)</b>
<b>6. Total O&amp;M Costs</b>	<b>\$98,244,695</b>	<b>\$86,225,808</b>	<b>\$12,018,888</b>	<b>13.94%</b>
<b>7. Allocation of O&amp;M Costs</b>				
a. Distribution O&M	\$81,750,129	\$72,134,232	\$9,615,897	13.33%
b. Transmission O&M	\$16,382,341	\$13,847,275	\$2,535,066	18.31%
c. Implementation Costs Allocated to Distribution	\$107,258	\$233,487	(\$126,229)	(54.06%)
d. Implementation Costs Allocated to Transmission	\$4,968	\$10,814	(\$5,846)	(54.06%)
<b>e. Total of Allocation of O&amp;M Costs</b>	<b>\$98,244,695</b>	<b>\$86,225,808</b>	<b>\$12,018,888</b>	<b>13.94%</b>
<b>8. Retail Jurisdictional Factors</b>				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9282%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
<b>9. Jurisdictional Revenue Requirements</b>				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$81,750,129	\$72,134,232	\$9,615,897	13.33%
b. Jurisdictional Revenue Requirements Allocated to Transmission	\$14,732,349	\$12,452,609	\$2,279,740	18.31%
c. Jurisdictional Implementation Costs Allocated to Distribution	\$103,747	\$225,845	(\$122,098)	(54.06%)
d. Jurisdictional Implementation Costs Allocated to Transmission	\$4,805	\$10,460	(\$5,655)	(54.06%)
<b>e. Total Jurisdictional Revenue Requirements</b>	<b>\$96,591,030</b>	<b>\$84,823,145</b>	<b>\$11,767,884</b>	<b>13.87%</b>

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A Summary

Column(2) is amount shown on Form 5E Summary End of Period Totals for the 2023 Actual Estimated, approved by Order No.PSC-2023-0364-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2023 Through December 2023

O&M Activities	T/D	Actual												End of Period		Method of Classification	
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
<b>1 Overhead Hardening O&amp;M Programs</b>																	
1. Distribution Feeder Hardening Program	D	\$202,218	\$109,878	\$302,836	\$49,364	\$110,716	\$164,636	(\$66,421)	\$128,497	\$45,942	(\$275,550)	\$168,724	\$390,144	\$1,330,983	\$1,330,983	\$0	\$1,330,983
2. Distribution Inspection Program	D	\$334,944	\$204,871	\$1,049,597	(\$36,319)	\$149,443	\$284,047	\$143,155	\$227,789	\$265,674	\$217,462	\$275,377	\$65,409	\$3,181,448	\$3,181,448	\$0	\$3,181,448
3. Transmission Inspection Program	T	\$137,085	\$96,561	\$127,325	\$158,842	\$177,053	\$117,571	\$285,603	\$67,219	\$150,968	\$388,827	(\$159,119)	\$320,302	\$1,868,237	\$0	\$1,680,073	\$1,680,073
4. Transmission Hardening Program	T	\$167,704	\$177,944	(\$271,717)	\$14,398	\$3,432	(\$151,682)	\$6,306	\$10,174	\$50,866	\$20,219	\$13,413	(\$20,045)	\$21,013	\$0	\$18,897	\$18,897
5. Substation Storm Surge/Flood Mitigation Program	D	\$6,920	\$2,765	\$11,617	\$12,777	\$29	(\$153)	(\$2)	\$27	\$1	(\$94,787)	\$0	\$6	(\$60,801)	(\$60,801)	\$0	(\$60,801)
<b>1.a Subtotal of Overhead Hardening O&amp;M Investment Programs</b>		<b>\$848,872</b>	<b>\$592,020</b>	<b>\$1,219,658</b>	<b>\$199,061</b>	<b>\$440,672</b>	<b>\$414,419</b>	<b>\$368,641</b>	<b>\$433,705</b>	<b>\$513,451</b>	<b>\$256,171</b>	<b>\$298,396</b>	<b>\$755,815</b>	<b>\$6,340,882</b>	<b>\$4,451,631</b>	<b>\$1,698,970</b>	<b>\$6,150,601</b>
<b>2 Vegetation Management O&amp;M Programs</b>																	
1. Distribution Vegetation Management Program	D	\$6,509,122	\$7,039,130	\$7,750,925	\$6,799,758	\$8,778,967	\$7,369,923	\$6,851,366	\$8,308,410	\$6,183,447	\$5,165,197	\$2,927,039	\$3,513,835	\$77,197,120	\$77,197,120	\$0	\$77,197,120
2. Transmission Vegetation Management Program	T	\$740,967	\$1,407,730	\$1,505,325	\$1,302,587	\$1,180,442	\$1,895,332	\$1,067,103	\$1,070,502	\$1,247,189	\$1,220,973	\$1,061,392	\$793,547	\$14,493,091	\$0	\$13,033,379	\$13,033,379
<b>2.a Subtotal of Vegetation Management O&amp;M Investment Programs</b>		<b>\$7,250,089</b>	<b>\$8,446,860</b>	<b>\$9,256,250</b>	<b>\$8,102,345</b>	<b>\$9,959,409</b>	<b>\$9,265,256</b>	<b>\$7,918,469</b>	<b>\$9,378,913</b>	<b>\$7,430,636</b>	<b>\$6,386,171</b>	<b>\$3,988,431</b>	<b>\$4,307,382</b>	<b>\$91,690,210</b>	<b>\$77,197,120</b>	<b>\$13,033,379</b>	<b>\$90,230,499</b>
<b>3 Undergrounding Laterals O&amp;M Programs</b>																	
1. Distribution Lateral Hardening Program	D	\$173,050	(\$88,224)	\$34,234	\$9,722	(\$35,303)	\$295,273	(\$513,680)	\$47,693	\$311,139	(\$63,092)	(\$48,317)	(\$21,118)	\$101,378	\$101,378	\$0	\$101,378
<b>3.a Subtotal of Underground Laterals Program - O&amp;M</b>	D	<b>\$173,050</b>	<b>(\$88,224)</b>	<b>\$34,234</b>	<b>\$9,722</b>	<b>(\$35,303)</b>	<b>\$295,273</b>	<b>(\$513,680)</b>	<b>\$47,693</b>	<b>\$311,139</b>	<b>(\$63,092)</b>	<b>(\$48,317)</b>	<b>(\$21,118)</b>	<b>\$101,378</b>	<b>\$101,378</b>	<b>\$0</b>	<b>\$101,378</b>
<b>4 Implementation Costs - A&amp;G</b>																	
1. Implementation Costs - Distribution		\$10,819	\$13,954	\$12,605	\$12,156	\$9,884	\$12,706	\$4,121	\$7,768	\$9,734	\$4,321	\$3,392	\$5,796	\$107,258	\$103,747	\$0	\$103,747
2. Implementation Costs - Transmission		\$501	\$646	\$584	\$563	\$458	\$588	\$191	\$360	\$451	\$200	\$157	\$268	\$4,968	\$0	\$4,805	\$4,805
<b>4.a Subtotal of Implementation O&amp;M Programs</b>		<b>\$11,321</b>	<b>\$14,601</b>	<b>\$13,189</b>	<b>\$12,719</b>	<b>\$10,342</b>	<b>\$13,295</b>	<b>\$4,312</b>	<b>\$8,128</b>	<b>\$10,185</b>	<b>\$4,522</b>	<b>\$3,549</b>	<b>\$6,065</b>	<b>\$112,225</b>	<b>\$103,747</b>	<b>\$4,805</b>	<b>\$108,552</b>
<b>5 Total O&amp;M Investment Programs</b>		<b>\$8,283,331</b>	<b>\$8,965,256</b>	<b>\$10,523,331</b>	<b>\$8,323,847</b>	<b>\$10,375,120</b>	<b>\$9,988,243</b>	<b>\$7,777,742</b>	<b>\$9,868,439</b>	<b>\$8,265,412</b>	<b>\$6,583,772</b>	<b>\$4,242,059</b>	<b>\$5,048,144</b>	<b>\$98,244,695</b>	<b>\$81,853,876</b>	<b>\$14,737,154</b>	<b>\$96,591,030</b>
<b>6 Allocation of O&amp;M Programs</b>																	
a. Distribution O&M Allocated to GPC Demand		\$7,226,254	\$7,268,420	\$9,149,209	\$6,835,301	\$9,003,851	\$8,113,727	\$6,414,418	\$8,712,417	\$6,806,203	\$4,949,230	\$3,322,823	\$3,948,275	\$81,750,129	\$81,750,129	\$0	\$81,750,129
b. Transmission O&M Allocated to 12 CP Demand		\$1,045,756	\$1,682,235	\$1,360,933	\$1,475,827	\$1,360,927	\$1,861,221	\$1,359,012	\$1,147,895	\$1,449,024	\$1,630,020	\$915,687	\$1,093,804	\$16,382,341	\$0	\$14,732,349	\$14,732,349
c. Implementation Costs Allocated to Distribution GCP Demand		\$10,819	\$13,954	\$12,605	\$12,156	\$9,884	\$12,706	\$4,121	\$7,768	\$9,734	\$4,321	\$3,392	\$5,796	\$107,258	\$103,747	\$0	\$103,747
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$501	\$646	\$584	\$563	\$458	\$588	\$191	\$360	\$451	\$200	\$157	\$268	\$4,968	\$0	\$4,805	\$4,805
<b>7 Implementation Costs Allocation Factors</b>																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
<b>8 Retail Jurisdictional Factors</b>																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
b. Transmission Demand Jurisdictional Factor		89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
<b>9 Jurisdictional GCP Demand Revenue Requirements - Distribution</b>																	
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$940,430	\$1,512,804	\$1,223,863	\$1,327,185	\$1,223,857	\$1,673,763	\$1,222,135	\$1,032,281	\$1,303,081	\$1,465,848	\$823,461	\$983,638	\$14,732,349			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$10,465	\$13,498	\$12,192	\$11,758	\$9,561	\$12,290	\$3,986	\$7,514	\$9,416	\$4,180	\$3,281	\$5,607	\$103,747			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$485	\$625	\$565	\$545	\$443	\$569	\$185	\$348	\$436	\$194	\$152	\$260	\$4,805			
<b>13 Total Jurisdictional O&amp;M Revenue Requirements</b>		<b>\$8,177,634</b>	<b>\$8,795,347</b>	<b>\$10,385,829</b>	<b>\$8,174,789</b>	<b>\$10,237,712</b>	<b>\$9,800,350</b>	<b>\$7,640,725</b>	<b>\$9,752,560</b>	<b>\$8,119,136</b>	<b>\$6,419,452</b>	<b>\$4,149,717</b>	<b>\$4,937,780</b>	<b>\$96,591,030</b>			

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2023 Through December 2023

O&M Activities	T/D		Actual												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total	
O&M Investment Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14 Overhead Hardening O&M Programs		\$818,174	\$564,372	\$1,234,201	\$181,613	\$422,494	\$417,854	\$339,241	\$425,910	\$493,123	\$214,973	\$313,071	\$725,574	\$6,150,601				
a. Distribution		\$544,082	\$317,514	\$1,364,050	\$25,821	\$260,187	\$448,530	\$76,732	\$356,313	\$311,617	(\$152,875)	\$444,101	\$455,559	\$4,451,631				
b. Transmission		\$274,092	\$246,858	(\$129,850)	\$155,792	\$162,307	(\$30,675)	\$262,509	\$69,598	\$181,506	\$367,848	(\$131,030)	\$270,015	\$1,698,970				
15 Vegetation Management O&M Programs		\$7,175,461	\$8,305,077	\$9,104,637	\$7,971,151	\$9,840,517	\$9,074,362	\$7,810,993	\$9,271,094	\$7,305,022	\$6,263,197	\$3,881,530	\$4,227,458	\$90,230,499				
a. Distribution		\$6,509,122	\$7,039,130	\$7,750,925	\$6,799,758	\$8,778,967	\$7,369,923	\$6,851,366	\$8,308,410	\$6,183,447	\$5,165,197	\$2,927,039	\$3,513,835	\$77,197,120				
b. Transmission		\$666,338	\$1,265,947	\$1,353,712	\$1,171,394	\$1,061,550	\$1,704,439	\$959,627	\$962,684	\$1,121,575	\$1,098,000	\$954,491	\$713,623	\$13,033,379				
16 Undergrounding Laterals O&M Programs		\$173,050	(\$88,224)	\$34,234	\$9,722	(\$35,303)	\$295,273	(\$513,680)	\$47,693	\$311,139	(\$63,092)	(\$48,317)	(\$21,118)	\$101,378				
a. Distribution		\$173,050	(\$88,224)	\$34,234	\$9,722	(\$35,303)	\$295,273	(\$513,680)	\$47,693	\$311,139	(\$63,092)	(\$48,317)	(\$21,118)	\$101,378				
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
17 Implementation O&M		\$10,950	\$14,123	\$12,757	\$12,303	\$10,004	\$12,860	\$4,171	\$7,862	\$9,852	\$4,374	\$3,433	\$5,866	\$108,552				
a. Distribution		\$10,465	\$13,498	\$12,192	\$11,758	\$9,561	\$12,290	\$3,986	\$7,514	\$9,416	\$4,180	\$3,281	\$5,607	\$103,747				
b. Transmission		\$485	\$625	\$565	\$545	\$443	\$569	\$185	\$348	\$436	\$194	\$152	\$260	\$4,805				

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

For the Period of: January 2023 Through December 2023

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
<b>1. Overhead Hardening Programs</b>				
1. Distribution Feeder Hardening Program	\$180,844,590	\$179,521,778	\$1,322,812	0.74%
2. Distribution Inspection Program	\$9,067,685	\$9,305,433	(\$237,748)	(2.55%)
3. Transmission Inspection Program	\$10,233,522	\$10,336,775	(\$103,253)	(1.00%)
4. Transmission Hardening Program	\$17,244,940	\$16,615,868	\$629,073	3.79%
5. Substation Storm Surge/Flood Mitigation Program	\$1,226,288	\$1,248,434	(\$22,147)	(1.77%)
<b>1.a. Subtotal of Overhead Hardening Capital Investment Programs</b>	<b>\$218,617,025</b>	<b>\$217,028,287</b>	<b>\$1,588,738</b>	<b>0.73%</b>
<b>2. Vegetation Management Programs</b>				
1. Distribution Vegetation Management Program	\$448,039	\$431,403	\$16,636	3.86%
<b>2.a. Subtotal of Vegetation Management Capital Investment Programs</b>	<b>\$448,039</b>	<b>\$431,403</b>	<b>\$16,636</b>	<b>3.86%</b>
<b>3. Underground Programs</b>				
1. Distribution Lateral Hardening Program	\$83,726,845	\$83,953,955	(\$227,111)	(0.27%)
<b>3.a Subtotal of Undergrounding Capital Investment Programs</b>	<b>\$83,726,845</b>	<b>\$83,953,955</b>	<b>(\$227,111)</b>	<b>(0.27%)</b>
<b>4. Subtotal of Capital Programs</b>	<b>\$302,791,908</b>	<b>\$301,413,646</b>	<b>\$1,378,263</b>	<b>0.46%</b>
<b>5. Implementation Costs - G&amp;I</b>				
1. Implementation Costs - Distribution	\$258,607	\$266,727	(\$8,120)	(3.04%)
2. Implementation Costs - Transmission	\$11,977	\$12,353	(\$376)	(3.04%)
<b>5.a Subtotal of Implementation Capital Programs</b>	<b>\$270,584</b>	<b>\$279,080</b>	<b>(\$8,496)</b>	<b>(3.04%)</b>
<b>6. Total of Capital Investment Costs</b>	<b>\$303,062,492</b>	<b>\$301,692,726</b>	<b>\$1,369,767</b>	<b>0.45%</b>
<b>7. Allocation of Capital Investment Costs</b>				
a. Distribution Capital	\$275,313,446	\$274,461,004	\$852,443	0.31%
b. Transmission Capital	\$27,478,462	\$26,952,642	\$525,820	1.95%
c. Implementation Costs Allocated to Distribution	\$258,607	\$266,727	(\$8,120)	(3.04%)
d. Implementation Costs Allocated to Transmission	\$11,977	\$12,353	(\$376)	(3.04%)
<b>e. Total of Allocation of Capital Investments Costs</b>	<b>\$303,062,492</b>	<b>\$301,692,726</b>	<b>\$1,369,767</b>	<b>0.45%</b>
<b>8. Retail Jurisdictional Factors</b>				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9282%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
<b>9. Jurisdictional Revenue Requirements</b>				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$275,313,446	\$274,461,004	\$852,443	0.31%
b. Jurisdictional Revenue Requirements Allocated Transmission	\$24,710,893	\$24,238,033	\$472,861	1.95%
c. Jurisdictional Implementation Costs Allocated to Distribution	\$250,143	\$257,997	(\$7,854)	(3.04%)
d. Jurisdictional Implementation Costs Allocated to Transmission	\$11,585	\$11,949	(\$364)	(3.04%)
<b>e. Total Jurisdictional Revenue Requirements</b>	<b>\$300,286,067</b>	<b>\$298,968,982</b>	<b>\$1,317,085</b>	<b>0.44%</b>

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A Summary

Column(2) is amount shown on Form 7E Summary End of Period Totals for the 2023 Actual/Estimated approved by Order No. PSC-2023-0364-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
601 - Distribution Inspection Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>601 - Distribution Inspection Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$3,787,507	\$2,669,177	\$5,307,478	\$3,167,205	\$2,953,914	\$2,135,912	\$1,193,764	\$2,698,184	\$3,073,079	\$2,295,936	\$2,973,038	\$993,378	\$33,248,574
b. Additions to Plant		\$3,723,220	\$2,947,990	\$4,138,924	\$2,187,425	\$2,073,004	\$2,047,691	(\$1,290,481)	\$3,582,625	\$1,611,952	\$1,590,024	\$2,196,043	\$807,577	\$25,615,994
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$48,202,515	\$51,925,734	\$54,873,725	\$59,012,648	\$61,200,074	\$63,273,078	\$65,320,770	\$64,030,288	\$67,612,913	\$69,224,866	\$70,814,890	\$73,010,932	\$73,818,509	
<b>3. Less: Accumulated Depreciation</b>	\$1,432,125	\$1,560,965	\$1,698,237	\$1,844,418	\$1,998,582	\$2,158,157	\$2,322,898	\$2,488,605	\$2,657,152	\$2,832,081	\$3,010,909	\$3,194,364	\$3,381,528	
<b>4. CWIP - Non Interest Bearing</b>	\$17,407,241	\$17,471,528	\$17,192,715	\$18,361,270	\$19,341,049	\$20,221,959	\$20,310,179	\$22,794,425	\$21,909,984	\$23,371,111	\$24,077,023	\$24,854,019	\$25,039,820	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	\$64,177,631	\$67,836,297	\$70,368,203	\$75,529,500	\$78,542,541	\$81,336,880	\$83,308,051	\$84,336,109	\$86,865,746	\$89,763,896	\$91,881,004	\$94,670,588	\$95,476,801	
<b>6. Average Net Investment</b>		\$66,006,964	\$69,102,250	\$72,948,852	\$77,036,020	\$79,939,710	\$82,322,466	\$83,822,080	\$85,600,927	\$88,314,821	\$90,822,450	\$93,275,796	\$95,073,694	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$392,037	\$410,420	\$433,267	\$457,542	\$474,788	\$488,940	\$497,846	\$508,411	\$524,530	\$539,424	\$553,995	\$564,673	\$5,845,872
b. Debt Component (Line 6 x debt rate) (c)		\$85,331	\$89,332	\$94,305	\$99,588	\$103,342	\$106,422	\$108,361	\$110,661	\$114,169	\$117,411	\$120,582	\$122,907	\$1,272,410
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$128,840	\$137,271	\$146,182	\$154,164	\$159,575	\$164,741	\$165,707	\$168,547	\$174,929	\$178,829	\$183,455	\$187,164	\$1,949,403
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>		\$606,207	\$637,024	\$673,753	\$711,294	\$737,705	\$760,102	\$771,914	\$787,619	\$813,628	\$835,663	\$858,032	\$874,744	\$9,067,685

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
602-Transmission Inspection Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>602-Transmission Inspection Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$4,080,879	\$4,122,767	\$6,162,749	\$4,689,185	\$4,460,740	\$3,371,675	\$4,928,865	\$922,165	\$3,347,772	\$13,543,714	\$7,647,244	(\$3,103,356)	\$54,174,398
b. Additions to Plant		\$1,563,093	\$807,925	\$946,814	\$2,200,377	\$5,982,541	\$323,113	\$4,808,882	(\$766,202)	\$3,310	\$10,176,220	\$2,663,048	(\$166,809)	\$28,542,312
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$400	\$0	\$0	\$0	\$438	\$0	\$0	\$0	\$86,449	\$0	\$0	\$87,287
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$64,455,449	\$66,018,543	\$66,826,468	\$67,773,282	\$69,973,658	\$75,956,200	\$76,279,313	\$81,088,194	\$80,321,992	\$80,325,303	\$90,501,522	\$93,164,570	\$92,997,762	
<b>3. Less: Accumulated Depreciation</b>	\$897,547	\$1,026,363	\$1,158,019	\$1,290,968	\$1,427,003	\$1,571,110	\$1,722,003	\$1,877,474	\$2,036,907	\$2,195,510	\$2,455,196	\$2,636,447	\$2,820,114	
<b>4. CWIP - Non Interest Bearing</b>	\$6,524,276	\$9,042,062	\$12,356,904	\$17,572,839	\$20,061,648	\$18,539,846	\$21,588,408	\$21,708,392	\$23,396,758	\$26,741,220	\$30,108,713	\$35,092,909	\$32,156,362	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<u>\$70,082,179</u>	<u>\$74,034,242</u>	<u>\$78,025,353</u>	<u>\$84,055,154</u>	<u>\$88,608,303</u>	<u>\$92,924,936</u>	<u>\$96,145,718</u>	<u>\$100,919,112</u>	<u>\$101,681,843</u>	<u>\$104,871,012</u>	<u>\$118,155,040</u>	<u>\$125,621,033</u>	<u>\$122,334,009</u>	
<b>6. Average Net Investment</b>		\$72,058,210	\$76,029,797	\$81,040,253	\$86,331,728	\$90,766,620	\$94,535,327	\$98,532,415	\$101,300,478	\$103,276,428	\$111,513,026	\$121,888,036	\$123,977,521	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$427,977	\$451,565	\$481,324	\$512,752	\$539,092	\$561,476	\$585,216	\$601,656	\$613,392	\$662,312	\$723,932	\$736,342	\$6,897,035
b. Debt Component (Line 6 x debt rate) (c)		\$93,153	\$98,288	\$104,765	\$111,605	\$117,339	\$122,211	\$127,378	\$130,956	\$133,511	\$144,158	\$157,571	\$160,272	\$1,501,206
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$128,816	\$131,257	\$132,948	\$136,036	\$144,106	\$150,455	\$155,471	\$159,433	\$158,603	\$173,237	\$181,251	\$183,667	\$1,835,280
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>	<u>\$649,946</u>	<u>\$681,110</u>	<u>\$719,037</u>	<u>\$760,393</u>	<u>\$800,537</u>	<u>\$834,141</u>	<u>\$868,065</u>	<u>\$892,045</u>	<u>\$905,506</u>	<u>\$979,707</u>	<u>\$1,062,754</u>	<u>\$1,080,282</u>	<u>\$10,233,522</u>	

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>603- Distribution Feeder Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$67,872,903	\$60,734,399	\$69,356,266	\$59,638,138	\$58,277,441	\$63,671,090	\$41,109,425	\$58,364,625	\$44,923,025	\$55,573,759	\$36,685,750	\$28,490,092	\$644,696,913
b. Additions to Plant		\$82,343,878	\$53,313,277	\$70,324,337	\$43,274,765	\$61,382,053	\$64,054,864	\$43,772,653	\$69,712,809	\$46,711,160	\$49,334,518	\$45,776,818	\$35,952,408	\$665,953,540
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66	\$0	\$0	\$472
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>														
a. Less: Accumulated Depreciation	\$998,626,957	\$1,080,970,836	\$1,134,284,112	\$1,204,608,449	\$1,247,883,214	\$1,309,265,267	\$1,373,320,131	\$1,417,092,784	\$1,486,805,594	\$1,533,516,753	\$1,582,851,271	\$1,628,628,089	\$1,664,580,498	
4. CWIP - Non Interest Bearing	\$317,881,480	\$303,410,505	\$310,831,628	\$309,863,557	\$326,226,930	\$323,122,318	\$322,738,544	\$320,075,315	\$308,727,132	\$306,938,997	\$313,178,238	\$304,087,169	\$296,624,853	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	\$1,291,990,435	\$1,357,362,708	\$1,415,432,821	\$1,481,976,498	\$1,538,664,972	\$1,593,869,098	\$1,654,316,221	\$1,692,068,563	\$1,746,940,220	\$1,788,233,116	\$1,840,061,608	\$1,872,888,393	\$1,897,421,065	
<b>6. Average Net Investment</b>														
		\$1,324,676,572	\$1,386,397,764	\$1,448,704,659	\$1,510,320,735	\$1,566,267,035	\$1,624,092,660	\$1,673,192,392	\$1,719,504,391	\$1,767,586,668	\$1,814,147,362	\$1,856,475,001	\$1,885,154,729	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$7,867,679	\$8,234,261	\$8,604,322	\$8,970,279	\$9,302,562	\$9,646,007	\$9,937,627	\$10,212,688	\$10,498,264	\$10,774,803	\$11,026,201	\$11,196,539	\$116,271,234
b. Debt Component (Line 6 x debt rate) (c)		\$1,712,476	\$1,792,266	\$1,872,813	\$1,952,467	\$2,024,792	\$2,099,546	\$2,163,019	\$2,222,889	\$2,285,048	\$2,345,239	\$2,399,958	\$2,437,034	\$25,307,546
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$2,500,630	\$2,663,881	\$2,812,588	\$2,949,664	\$3,073,314	\$3,223,967	\$3,357,083	\$3,492,969	\$3,630,129	\$3,745,200	\$3,858,965	\$3,957,419	\$39,265,810
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>														
		\$12,080,785	\$12,690,408	\$13,289,723	\$13,872,411	\$14,400,668	\$14,969,520	\$15,457,729	\$15,928,546	\$16,413,441	\$16,865,243	\$17,285,124	\$17,590,992	\$180,844,590

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)



FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
604-Distribution Lateral Hardening Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>604-Distribution Lateral Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$34,955,210	\$37,055,600	\$39,025,197	\$51,109,296	\$49,891,205	\$47,733,923	\$39,786,937	\$31,666,618	\$45,661,044	\$43,364,965	\$38,417,892	\$27,303,380	\$485,971,268
b. Additions to Plant		\$20,792,627	\$35,087,429	\$29,542,419	\$33,653,683	\$30,001,226	\$47,839,630	\$34,145,328	\$39,609,807	\$41,590,326	\$17,802,549	\$44,751,158	\$40,060,213	\$414,876,396
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>														
	\$444,081,823	\$464,874,450	\$499,961,879	\$529,504,298	\$563,157,981	\$593,159,207	\$640,998,837	\$675,144,165	\$714,753,973	\$756,344,299	\$774,146,848	\$818,898,006	\$858,958,219	
<b>3. Less: Accumulated Depreciation</b>														
	\$6,767,553	\$7,507,075	\$8,291,678	\$9,129,012	\$10,017,666	\$10,958,032	\$11,961,966	\$13,032,213	\$14,162,243	\$15,358,924	\$16,604,996	\$17,903,610	\$19,271,894	
<b>4. CWIP - Non Interest Bearing</b>														
	\$140,465,749	\$154,628,332	\$156,596,503	\$166,079,282	\$183,534,894	\$203,424,873	\$203,319,167	\$208,960,776	\$201,017,586	\$205,088,304	\$230,650,720	\$224,317,455	\$211,560,621	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>														
	\$577,780,020	\$611,995,707	\$648,266,705	\$686,454,568	\$736,675,209	\$785,626,049	\$832,356,038	\$871,072,728	\$901,609,316	\$946,073,679	\$988,192,572	\$1,025,311,850	\$1,051,246,946	
<b>6. Average Net Investment</b>														
		\$594,887,863	\$630,131,206	\$667,360,637	\$711,564,889	\$761,150,629	\$808,991,043	\$851,714,383	\$886,341,022	\$923,841,498	\$967,133,125	\$1,006,752,211	\$1,038,279,398	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$3,533,230	\$3,742,551	\$3,963,669	\$4,226,212	\$4,520,718	\$4,804,857	\$5,058,605	\$5,264,264	\$5,486,991	\$5,744,114	\$5,979,424	\$6,166,675	\$58,491,310
b. Debt Component (Line 6 x debt rate) (c)		\$769,041	\$814,602	\$862,730	\$919,876	\$983,977	\$1,045,823	\$1,101,054	\$1,145,817	\$1,194,296	\$1,250,261	\$1,301,479	\$1,342,236	\$12,731,193
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$739,522	\$784,603	\$837,334	\$888,655	\$940,365	\$1,003,935	\$1,070,246	\$1,130,030	\$1,196,681	\$1,246,072	\$1,298,614	\$1,368,284	\$12,504,341
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>														
		\$5,041,793	\$5,341,756	\$5,663,734	\$6,034,743	\$6,445,060	\$6,854,615	\$7,229,905	\$7,540,111	\$7,877,969	\$8,240,447	\$8,579,517	\$8,877,194	\$83,726,845

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
605-Transmission Hardening Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>605-Transmission Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$10,011,584	\$9,500,010	\$9,116,022	\$2,714,497	\$902,849	(\$4,497,570)	\$4,217,971	(\$1,920,014)	\$140,692	\$2,717,988	\$563,029	\$7,151,102	\$40,618,161
b. Additions to Plant		\$3,979,177	\$11,820,382	\$10,560,008	\$4,842,910	\$544,301	(\$1,173,830)	(\$1,795,376)	\$400,033	(\$1,562,621)	\$9,563,472	(\$97)	\$4,222	\$37,182,583
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$1,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,953	\$0	\$0	\$57,117
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$114,912,082	\$118,891,259	\$130,711,641	\$141,271,649	\$146,114,560	\$146,658,861	\$145,485,031	\$143,689,655	\$144,089,688	\$142,527,067	\$152,090,539	\$152,090,443	\$152,094,665	
3. Less: Accumulated Depreciation	\$2,169,910	\$2,397,439	\$2,641,841	\$2,907,078	\$3,187,515	\$3,473,306	\$3,758,575	\$4,040,954	\$4,321,997	\$4,601,974	\$4,948,234	\$5,245,587	\$5,542,627	
4. CWIP - Non Interest Bearing	\$22,010,420	\$28,042,828	\$25,722,455	\$24,278,469	\$22,150,056	\$22,508,605	\$19,184,865	\$25,198,212	\$22,878,165	\$24,581,478	\$17,735,994	\$18,299,119	\$25,445,999	
5. Net Investment (Lines 2 - 3 + 4)	\$134,752,592	\$144,536,647	\$153,792,255	\$162,643,041	\$165,077,101	\$165,694,160	\$160,911,320	\$164,846,913	\$162,645,856	\$162,506,570	\$164,878,299	\$165,143,974	\$171,998,036	
6. Average Net Investment		\$139,644,620	\$149,164,451	\$158,217,648	\$163,860,071	\$165,385,630	\$163,302,740	\$162,879,117	\$163,746,384	\$162,576,213	\$163,692,435	\$165,011,137	\$168,571,005	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$829,394	\$885,936	\$939,705	\$973,218	\$982,278	\$969,907	\$967,391	\$972,542	\$965,592	\$972,222	\$980,054	\$1,001,197	\$11,439,438
b. Debt Component (Line 6 x debt rate) (c)		\$180,526	\$192,832	\$204,536	\$211,830	\$213,802	\$211,110	\$210,562	\$211,683	\$210,170	\$211,613	\$213,318	\$217,920	\$2,489,903
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$227,529	\$243,238	\$265,237	\$280,437	\$285,791	\$285,270	\$282,379	\$281,044	\$279,977	\$290,306	\$297,353	\$297,040	\$3,315,600
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,237,449	\$1,322,006	\$1,409,478	\$1,465,485	\$1,481,871	\$1,466,287	\$1,460,332	\$1,465,269	\$1,455,740	\$1,474,141	\$1,490,726	\$1,516,158	\$17,244,940

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
606-Distribution Vegetation Management Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>606-Distribution Vegetation Management Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$66,039	\$2,320,936	\$1,212,847	\$151,707	\$1,107,569	\$134,118	\$574,810	\$187,352	\$1,869,845	\$1,066,684	\$186,181	\$716,136	\$9,594,224
b. Additions to Plant		\$65,974	(\$46,746)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,229
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$65,974	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229	\$19,229
3. Less: Accumulated Depreciation	\$0	\$916	\$2,100	\$2,634	\$3,168	\$3,702	\$4,236	\$4,770	\$5,304	\$5,839	\$6,373	\$6,907	\$7,441	\$7,441
4. CWIP - Non Interest Bearing	\$0	\$65	\$2,367,747	\$3,580,594	\$3,732,301	\$4,839,869	\$4,973,987	\$5,548,797	\$5,736,149	\$7,605,994	\$8,672,678	\$8,858,859	\$9,574,996	\$9,574,996
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$65,123	\$2,384,876	\$3,597,189	\$3,748,361	\$4,855,396	\$4,988,980	\$5,563,255	\$5,750,073	\$7,619,384	\$8,685,534	\$8,871,181	\$9,586,783	\$9,586,783
6. Average Net Investment	\$0	\$32,561	\$1,224,999	\$2,991,032	\$3,672,775	\$4,301,879	\$4,922,188	\$5,276,117	\$5,656,664	\$6,684,728	\$8,152,459	\$8,778,358	\$9,228,982	\$9,228,982
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$193	\$7,276	\$17,765	\$21,814	\$25,550	\$29,234	\$31,337	\$33,597	\$39,703	\$48,420	\$52,137	\$54,814	\$361,840
b. Debt Component (Line 6 x debt rate) (c)		\$42	\$1,584	\$3,867	\$4,748	\$5,561	\$6,363	\$6,821	\$7,313	\$8,642	\$10,539	\$11,348	\$11,931	\$78,758
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$916	\$1,183	\$534	\$534	\$534	\$534	\$534	\$534	\$534	\$534	\$534	\$534	\$7,441
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,152	\$10,043	\$22,165	\$27,096	\$31,646	\$36,132	\$38,691	\$41,444	\$48,879	\$59,493	\$64,020	\$67,279	\$448,039

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>608- Substation Storm Surge/Flood Mitigation Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$505,826	\$207,584	\$802,288	\$839,076	\$547,145	\$409,241	\$381,408	\$100,709	\$145,943	\$875,504	\$543,646	\$1,189,993	\$6,548,366
b. Additions to Plant		(\$32,620)	\$16,002	\$24,407	\$6,957,343	\$180,414	(\$6,778)	\$1,456	\$31,645	\$2,697	\$116,533	\$0	\$24,661	\$7,315,761
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$181	\$0	\$0	\$4,903	\$0	\$0	\$0	\$0	\$2,704	\$0	\$0	\$7,788
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$573,490	\$540,870	\$556,871	\$581,279	\$7,538,621	\$7,719,036	\$7,712,258	\$7,713,714	\$7,745,360	\$7,748,057	\$7,864,590	\$7,864,590	\$7,889,251	
3. Less: Accumulated Depreciation	\$9,544	\$10,306	\$11,253	\$12,036	\$18,757	\$38,437	\$53,209	\$67,976	\$82,771	\$97,596	\$114,841	\$128,518	\$142,217	
4. CWIP - Non Interest Bearing	\$9,162,399	\$9,700,846	\$9,892,428	\$10,670,309	\$4,552,042	\$4,918,773	\$5,334,792	\$5,714,744	\$5,783,807	\$5,927,054	\$6,686,025	\$7,229,671	\$8,395,004	
5. Net Investment (Lines 2 - 3 + 4)	\$9,726,345	\$10,231,410	\$10,438,047	\$11,239,552	\$12,071,907	\$12,599,372	\$12,993,840	\$13,360,482	\$13,446,396	\$13,577,514	\$14,435,774	\$14,965,743	\$16,142,038	
6. Average Net Investment		\$9,978,877	\$10,334,728	\$10,838,799	\$11,655,729	\$12,335,639	\$12,796,606	\$13,177,161	\$13,403,439	\$13,511,955	\$14,006,644	\$14,700,759	\$15,553,890	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$59,268	\$61,381	\$64,375	\$69,227	\$73,265	\$76,003	\$78,263	\$79,607	\$80,252	\$83,190	\$87,313	\$92,380	\$904,524
b. Debt Component (Line 6 x debt rate) (c)		\$12,900	\$13,360	\$14,012	\$15,068	\$15,947	\$16,543	\$17,035	\$17,327	\$17,468	\$18,107	\$19,004	\$20,107	\$196,878
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$761	\$767	\$783	\$6,721	\$14,777	\$14,772	\$14,767	\$14,795	\$14,825	\$14,541	\$13,677	\$13,699	\$124,885
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$72,929	\$75,508	\$79,170	\$91,016	\$103,990	\$107,318	\$110,065	\$111,730	\$112,544	\$115,838	\$119,994	\$126,185	\$1,226,288

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Final True-Up  
609-FPL SPP Implementation Cost - Revenue Requirements

Form 7A

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
<b>609-FPL SPP Implementation Cost</b>														
<b>1. Investments</b>														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946	\$1,356,946
<b>3. Less: Accumulated Depreciation</b>	\$305,954	\$319,007	\$332,059	\$345,112	\$358,165	\$371,218	\$384,270	\$397,323	\$410,376	\$423,428	\$436,481	\$449,534	\$463,421	\$463,421
<b>4. CWIP - Non Interest Bearing</b>	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781	\$330,781
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	<b>\$1,381,773</b>	<b>\$1,368,720</b>	<b>\$1,355,668</b>	<b>\$1,342,615</b>	<b>\$1,329,562</b>	<b>\$1,316,509</b>	<b>\$1,303,457</b>	<b>\$1,290,404</b>	<b>\$1,277,351</b>	<b>\$1,264,299</b>	<b>\$1,251,246</b>	<b>\$1,238,193</b>	<b>\$1,224,306</b>	
<b>6. Average Net Investment</b>		\$1,375,247	\$1,362,194	\$1,349,141	\$1,336,088	\$1,323,036	\$1,309,983	\$1,296,930	\$1,283,878	\$1,270,825	\$1,257,772	\$1,244,720	\$1,231,250	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$8,168	\$8,091	\$8,013	\$7,935	\$7,858	\$7,780	\$7,703	\$7,625	\$7,548	\$7,470	\$7,393	\$7,313	\$92,897
b. Debt Component (Line 6 x debt rate) (c)		\$1,778	\$1,761	\$1,744	\$1,727	\$1,710	\$1,693	\$1,677	\$1,660	\$1,643	\$1,626	\$1,609	\$1,592	\$20,220
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,053	\$13,887	\$157,467
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>		<b>\$22,999</b>	<b>\$22,904</b>	<b>\$22,810</b>	<b>\$22,715</b>	<b>\$22,621</b>	<b>\$22,527</b>	<b>\$22,432</b>	<b>\$22,338</b>	<b>\$22,243</b>	<b>\$22,149</b>	<b>\$22,055</b>	<b>\$22,791</b>	<b>\$270,584</b>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant
- (b) The Equity Component for the period is based on the information reflected in Form 8A
- (c) The Debt Component for the period is based on the information reflected in Form 8A
- (d) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI)

**FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES  
2023 FINAL TRUE UP FILING WACC @10.80%**

Form 42-8A

**CAPITAL STRUCTURE AND COST RATES (a)**

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$19,579,354,879	31.847%	4.46%	1.4198%	1.42%
Short term debt	\$1,130,253,361	1.838%	4.94%	0.0908%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$488,768,978	0.795%	2.11%	0.0167%	0.02%
Common Equity <sup>(b)</sup>	\$29,785,998,510	48.448%	10.80%	5.2324%	7.01%
Deferred Income Tax	\$9,661,693,414	15.715%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$834,075,719	1.357%	8.28%	0.1124%	0.14%
<b>TOTAL</b>	<b>\$61,480,144,860</b>	<b>100.00%</b>		<b>6.87%</b>	<b>8.68%</b>

**CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>**

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$19,579,354,879	39.662%	4.46%	1.7682%	1.7682%
Preferred Stock	\$0	0.000%	0.00%	0.0000%	0.0000%
Common Equity	\$29,785,998,510	60.338%	10.80%	6.5165%	8.7288%
<b>TOTAL</b>	<b>\$49,365,353,388</b>	<b>100.00%</b>		<b>8.285%</b>	<b>10.497%</b>

RATIO

**DEBT COMPONENTS**

Long term debt	1.4198%
Short term debt	0.0908%
Customer Deposits	0.0167%
Tax credits weighted	0.0240%
<b>TOTAL DEBT</b>	<b>1.5513%</b>

**EQUITY COMPONENTS:**

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2324%
TAX CREDITS -WEIGHTED	0.0884%
<b>TOTAL EQUITY</b>	<b>5.3208%</b>
<b>TOTAL</b>	<b>6.8721%</b>
PRE-TAX EQUITY	7.1272%
PRE-TAX TOTAL	8.6785%

**Note:**

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)