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April 1, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery True-Up for the Period Ending December 2023, and (ii) the prepared testimony and exhibit of FPL witnesses Richard L. Hume and Katharine MacGregor.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:22021914

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20240007-EI
Filed: April 1, 2024

**PETITION FOR APPROVAL OF ENVIRONMENTAL COST
RECOVERY FINAL TRUE-UP FOR THE PERIOD ENDING DECEMBER 2023**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of FPL’s Environmental Cost Recovery Clause (“ECRC”) final true-up over-recovery amount of \$9,812,385, including interest, for the period January 2023 through December 2023, and an over-recovery of \$7,623,275 as the final net true-up amount for the same period. In support of this petition, FPL incorporates the prepared written testimony and exhibit of witnesses Richard L. Hume and Katharine MacGregor.

1. The calculations and supporting documentation for FPL’s final net true-up amounts for the period ending December 2023 are contained in the prepared testimony and exhibit of FPL witnesses Richard L. Hume and Katharine MacGregor.

2. In Order No. PSC-2023-0344-FOF-EI, dated November 16, 2023, the Commission approved an over-recovery of \$2,189,109, including interest, as FPL’s actual/estimated ECRC true-up for the period January 2023 through December 2023.

3. FPL’s final true-up for the period January 2023 through December 2023 is an over-recovery of \$9,812,385.

4. FPL’s final true-up over-recovery for the period January 2023 through December 2023 of \$9,812,385 minus the actual/estimated over-recovery for the same period of \$2,189,109 results in the final net true-up over-recovery of \$7,623,275.

5. The testimony of witness MacGregor supports the explanations for the significant variances in project costs associated with O&M expenses and capital investments, which support FPL's ECRC final true-up amounts for the period January 2023 to December 2023.

WHEREFORE, FPL respectfully requests the Commission to approve an ECRC final true-up over-recovery amount of \$9,812,385, including interest, and a final net true-up over-recovery amount of \$7,623,275 for the period January 2023 through December 2023.

Respectfully submitted,

By: s/ Maria Jose Moncada

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CERTIFICATE OF SERVICE
Docket No. 20240007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 1st day of April 2024 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20240007-EI**

5 **APRIL 1, 2024**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Richard Hume. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL”
10 or “the Company”) as Regulatory Issues Manager, FPL Finance.

11 **Q. Please describe your educational background and professional experience.**

12 A. I graduated from the University of Florida in 1991 with a Bachelor of Science
13 degree in Business Administration with a Finance Major and earned a Master of
14 Business Administration degree with a Finance Concentration from the University
15 of Florida in 1995. I have worked in the utility finance sector since 1998, when I
16 was employed by New-Energy Associates (which became a subsidiary of Siemens
17 Power Generation), working in the areas of financial forecasting, budgeting, as well
18 as cost of service and rate forecasting for both electric and gas utilities. In 2007, I
19 joined Oglethorpe Power and after a year was promoted to the position of Director
20 of Financial Forecasting. In that position I was primarily responsible for the long-
21 range financial forecast and resource planning and new rate design. In 2012, I
22 joined FPL managing a budgeting and data analytics team, where my

1 responsibilities included conducting analysis related to customer rates and bill
2 impacts. In 2019, I joined Gulf Power Company as the Regulatory Issues Manager,
3 where my responsibilities included oversight of Gulf Power’s Fuel and Purchased
4 Power and Environmental Cost Recovery Clause (“ECRC”), including calculation
5 of cost recovery factors and the related regulatory filings. I am currently employed
6 by FPL as Regulatory Issues Manager, where my responsibility includes support
7 for FPL’s cost recovery clause filings.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to present for Florida Public Service Commission
10 (“Commission”) review and approval FPL’s ECRC final net true-up amounts
11 associated with environmental compliance activities for the period January 2023
12 through December 2023.

13 **Q. Have you prepared or caused to be prepared under your direction, supervision
14 or control an exhibit in this proceeding?**

15 A. Yes, I am sponsoring Exhibit RLH-1. The following forms are contained in Exhibit
16 RLH-1:

- 17 - Form 42-1A reflects the final net true-up for the period January 2023 through
18 December 2023.
- 19 - Form 42-2A provides the final true-up calculation for the period.
- 20 - Form 42-3A provides the calculation of the interest provision for the period.
- 21 - Form 42-4A provides the calculation of variances between actual and actual/
22 estimated costs for O&M activities for the period.

- 1 - Form 42-5A provides a summary of actual monthly costs for O&M activities
2 in the period.
- 3 - Form 42-6A provides the calculation of variances between actual and
4 estimated revenue requirements for capital investment projects for the
5 period.
- 6 - Form 42-7A provides a summary of actual monthly revenue requirements
7 for the period for capital investment projects.
- 8 - Form 42-8A provides the calculation of depreciation and amortization
9 expense and return on capital investment for each capital investment project.
10 Exhibit RLH-1 provides the beginning of period and end of period
11 depreciable base by production plant name, unit or plant account and
12 applicable depreciation rate or amortization period for each capital
13 investment project for the period.
- 14 - Form 42-9A presents the capital structures, components and cost rates relied
15 upon to calculate the rate of return applied to capital investments and
16 working capital amounts included for recovery through the ECRC for the
17 period.

18 **Q. What is the source of the data that you present by way of testimony or exhibits**
19 **in this proceeding?**

20 A. Unless otherwise indicated, the data presented in my testimony and supporting
21 forms is taken from FPL's books and records, which are kept in the regular course
22 of FPL's business in accordance with Generally Accepted Accounting Principles

1 and practices, and with the provisions of the Uniform System of Accounts as
2 prescribed by this Commission.

3
4 **FPL 2023 FINAL TRUE-UP CALCULATION**

5 **Q. Please explain the calculation of FPL's final net true-up amount.**

6 A. Form 42-1A shows the calculation of FPL's final net true-up for the period January
7 2023 through December 2023, a net final over-recovery including interest, of
8 \$7,623,275 which FPL is requesting be included in the calculation of the ECRC
9 Factors for the January 2025 through December 2025 period.

10
11 The actual end-of-period over-recovery for the period January 2023 through
12 December 2023 of \$9,812,385 (shown on Form 42-1A, Line 3) minus the
13 actual/estimated end-of-period over-recovery for the same period of \$2,189,109
14 (shown on Form 42-1A, Line 6) results in the final net true-up over-recovery for
15 the period January 2023 through December 2023 of \$7,623,275 (shown on Form
16 42-1A, Line 7).

17 **Q. Are all costs listed in Forms 42-4A through 42-9A attributable to**
18 **environmental compliance projects approved by the Commission?**

19 A. Yes.

FPL VARIANCES

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Q. How did actual project O&M and capital revenue requirements for January 2023 through December 2023 compare with FPL’s actual/estimated amounts for the period as presented in Docket 20230007-EI?

A. Form 42-4A shows that total actual project O&M was \$3,274,343, or 9.12%, lower than projected. Form 42-6A shows that total actual revenue requirements (depreciation, amortization, income taxes and return on capital investments) associated with the project capital investments was \$2,068,820, or 0.58%, higher than projected. Individual project variances are provided on Forms 42-4A and 42-6A. Actual revenue requirements for each capital project for the period January 2023 through December 2023 are provided on Form 42-8A. Explanations for significant variances are addressed by FPL witness Katharine MacGregor.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

For the Period of: January 2023 Through December 2023

| (1) | (2) |
|---|---------------------------|
| | 2023 |
| 1. Over/(Under) Recovery for the Current Period | \$9,650,487 |
| 2. Interest Provision | \$161,898 |
| 3. Total | <u>\$9,812,385</u> |
| 4. Actual/Estimated Over/(Under) Recovery for the Same Period (a) | \$2,157,730 |
| 5. Interest Provision | \$31,379 |
| 6. Total | <u>\$2,189,109</u> |
| 7. Net True-Up for the period Over/(Under) Recovery | <u><u>\$7,623,275</u></u> |

Notes:

(a) FPL's 2023 Actual/Estimated approved in Order No. PSC-2023-0344-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--------------|--------------|---------------|---------------|---------------|
| | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | a-2023 |
| 1. Clause Revenues (net of Revenue Taxes) | \$27,025,201 | \$25,508,842 | \$27,631,029 | \$29,916,399 | \$30,458,269 | \$33,603,043 | \$38,159,962 | \$39,517,381 | \$38,574,537 | \$33,522,162 | \$28,294,035 | \$25,853,121 | \$378,063,980 |
| 2. True-Up Provision - Prior Period (e) | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$618,404 | \$7,420,849 |
| 3. Clause Revenues Applicable to Period (Lines 1 + 2) | 27,643,605 | 26,127,246 | 28,249,433 | 30,534,803 | 31,076,673 | 34,221,447 | 38,778,366 | 40,135,785 | 39,192,941 | 34,140,566 | 28,912,439 | 26,471,525 | 385,484,829 |
| 4. Jurisdictional Revenue Requirements | | | | | | | | | | | | | |
| a. O&M Activities (a) | \$2,828,090 | \$3,427,781 | \$2,355,300 | \$2,708,227 | \$1,764,888 | \$2,559,080 | \$2,246,911 | \$1,951,510 | \$2,449,592 | \$2,792,414 | \$3,032,880 | \$3,302,975 | \$31,419,649 |
| b. Capital Projects (b) | \$28,356,114 | \$28,622,060 | \$28,614,530 | \$28,643,711 | \$28,668,428 | \$28,697,034 | \$28,726,959 | \$28,765,353 | \$28,802,299 | \$28,817,648 | \$28,824,117 | \$28,876,439 | \$344,414,694 |
| c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b) | \$31,184,204 | \$32,049,841 | \$30,969,830 | \$31,351,939 | \$30,433,316 | \$31,256,114 | \$30,973,870 | \$30,716,863 | \$31,251,891 | \$31,610,062 | \$31,856,998 | \$32,179,414 | \$375,834,351 |
| 5. Over/(Under) Recovery (Lines 3 - 4c) | (\$3,540,599) | (\$5,922,595) | (\$2,720,397) | (\$817,136) | \$643,357 | \$2,965,333 | \$7,804,488 | \$9,418,922 | \$7,941,050 | \$2,530,504 | (\$2,944,559) | (\$5,707,889) | \$9,650,478 |
| 6. Interest Provision (c) | \$16,803 | (\$3,254) | (\$22,998) | (\$33,330) | (\$37,302) | (\$33,317) | (\$13,355) | \$22,050 | \$58,007 | \$79,073 | \$75,806 | \$53,716 | \$161,898 |
| 7. Beginning Balance True-Up & Interest Provision | \$7,420,849 | \$3,278,648 | (\$3,265,605) | (\$6,627,404) | (\$8,096,274) | (\$8,108,622) | (\$5,795,011) | \$1,377,726 | \$10,200,294 | \$17,580,946 | \$19,572,118 | \$16,084,962 | \$7,420,849 |
| a. Deferred True-Up - Beginning of Period (d)(f) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) | (\$850,694) |
| 8. True-Up Collected/(Refunded) (see Line 2) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$618,404) | (\$7,420,849) |
| 9. End of Period Total True-Up (Lines 5+6+7+7a+8) | \$2,427,954 | (\$4,116,299) | (\$7,478,098) | (\$8,946,968) | (\$8,959,316) | (\$6,645,704) | \$527,032 | \$9,349,600 | \$16,730,252 | \$18,721,424 | \$15,234,268 | \$8,961,691 | \$9,812,376 |
| 10. Adjustment to Period True-Up Including Interest | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11. End of Period Total True-Up (Lines 9 + 10) | \$2,427,954 | (\$4,116,299) | (\$7,478,098) | (\$8,946,968) | (\$8,959,316) | (\$6,645,704) | \$527,032 | \$9,349,600 | \$16,730,252 | \$18,721,424 | \$15,234,268 | \$8,961,691 | \$9,812,385 |

- Notes:
- (a) Form 42-5A-2, Line 7
 - (b) Form 3A, Line 10
 - (c) Form 42-7A-2, Line 7
 - (d) Form 1A, Line 7
 - (e) Approved in Order No. PSC-2022-0424-FOF-EI
 - (f) Approved in Order No. PSC-2023-0344-FOF-EI

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|--------------|---------------|----------------|----------------|----------------|----------------|---------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 1. Beginning True-Up amount for Interest Provision (a) | \$6,570,155 | \$2,427,954 | (\$4,116,299) | (\$7,478,098) | (\$8,946,968) | (\$8,959,316) | (\$6,645,704) | \$527,032 | \$9,349,600 | \$16,730,252 | \$18,721,424 | \$15,234,268 | |
| 2. Ending True-Up amount for Interest Provision (b) | \$2,411,152 | (\$4,113,045) | (\$7,455,100) | (\$8,913,638) | (\$8,922,015) | (\$6,612,387) | \$543,938 | \$9,327,550 | \$16,672,245 | \$18,642,352 | \$15,158,462 | \$8,907,974 | |
| 3. Total of Beginning & Ending True-Up (Lines 1 + 2) | \$8,981,307 | (\$1,685,090) | (\$11,571,398) | (\$16,391,735) | (\$17,868,982) | (\$15,571,704) | (\$6,101,767) | \$9,854,583 | \$26,021,845 | \$35,372,604 | \$33,879,886 | \$24,142,242 | |
| 4. Average True-Up Amount (Line 3 x 1/2) | \$4,490,653 | (\$842,545) | (\$5,785,699) | (\$8,195,868) | (\$8,934,491) | (\$7,785,852) | (\$3,050,883) | \$4,927,291 | \$13,010,922 | \$17,686,302 | \$16,939,943 | \$12,071,121 | |
| 5. Interest Rate (First Day of Reporting Month) | 4.37000% | 4.61000% | 4.66000% | 4.88000% | 4.88000% | 5.14000% | 5.13000% | 5.37000% | 5.37000% | 5.33000% | 5.40000% | 5.34000% | |
| 6. Interest Rate (First Day of Subsequent Month) | 4.61000% | 4.66000% | 4.88000% | 4.88000% | 5.14000% | 5.13000% | 5.37000% | 5.37000% | 5.33000% | 5.40000% | 5.34000% | 5.34000% | |
| 7. Total of Beginning & Ending Interest Rates (Lines 5 + 6) | 8.98000% | 9.27000% | 9.54000% | 9.76000% | 10.02000% | 10.27000% | 10.50000% | 10.74000% | 10.70000% | 10.73000% | 10.74000% | 10.68000% | |
| 8. Average Interest Rate (Line 7 x 1/2) | 4.49000% | 4.63500% | 4.77000% | 4.88000% | 5.01000% | 5.13500% | 5.25000% | 5.37000% | 5.35000% | 5.36500% | 5.37000% | 5.34000% | |
| 9. Monthly Average Interest Rate (Line 8 x 1/12) | 0.37417% | 0.38625% | 0.39750% | 0.40667% | 0.41750% | 0.42792% | 0.43750% | 0.44750% | 0.44583% | 0.44708% | 0.44750% | 0.44500% | |
| 10. Interest Provision for the Month (Lines 4 x 9) | \$16,803 | (\$3,254) | (\$22,998) | (\$33,330) | (\$37,302) | (\$33,317) | (\$13,355) | \$22,050 | \$58,007 | \$79,073 | \$75,806 | \$53,716 | \$161,898 |

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Variance
Report of O&M Activities

Form 42-4A

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) |
|---|---------------------|---------------------|----------------------|------------------|-----|
| O&M Projects | Final True-Up | Actual/Estimated | Variance Amount | Variance Percent | |
| 1 - Air Operating Permit Fees | \$271,319 | \$257,981 | \$13,338 | 5.17% | |
| 3 - Continuous Emission Monitoring Systems | \$683,163 | \$784,436 | (\$101,273) | (12.91%) | |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | \$46,723 | \$473,502 | (\$426,779) | (90.13%) | |
| 8 - Oil Spill Cleanup/Response Equipment | \$243,829 | \$250,738 | (\$6,909) | (2.76%) | |
| 11 - Air Quality Compliance | \$8,396,890 | \$6,509,144 | \$1,887,746 | 29.00% | |
| 14 - NPDES Permit Fees | \$113,753 | \$112,728 | \$1,026 | 0.91% | |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | \$6,397,114 | \$8,155,493 | (\$1,758,379) | (21.56%) | |
| 21 - St. Lucie Turtle Nets | (\$281,154) | (\$363,682) | \$82,528 | (22.69%) | |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | \$1,126,969 | \$1,071,895 | \$55,074 | 5.14% | |
| 24 - Manatee Reburn | \$34,410 | \$34,562 | (\$152) | (0.44%) | |
| 27 - Lowest Quality Water Source | \$244,428 | \$288,374 | (\$43,946) | (15.24%) | |
| 28 - CWA 316(b) Phase II Rule | \$309,051 | \$308,273 | \$778 | 0.25% | |
| 37 - DeSoto Next Generation Solar Energy Center | \$462,104 | \$528,141 | (\$66,037) | (12.50%) | |
| 38 - Space Coast Next Generation Solar Energy Center | \$246,701 | \$230,134 | \$16,568 | 7.20% | |
| 39 - Martin Next Generation Solar Energy Center | \$315,574 | \$311,317 | \$4,257 | 1.37% | |
| 41 - Manatee Temporary Heating System | \$53,409 | \$93,833 | (\$40,425) | (43.08%) | |
| 42 - Turkey Point Cooling Canal Monitoring Plan | \$7,609,847 | \$8,100,039 | (\$490,191) | (6.05%) | |
| 47 - NPDES Permit Renewal Requirements | \$183,864 | \$221,488 | (\$37,624) | (16.99%) | |
| 48 - Industrial Boiler MACT | \$8,737 | \$8,500 | \$237 | 2.78% | |
| 50 - Steam Electric Effluent Guidelines Revised Rules | \$806,993 | \$2,788,237 | (\$1,981,244) | (71.06%) | |
| 51 - Gopher Tortoise Relocations | \$68,695 | \$37,138 | \$31,558 | 84.97% | |
| 54 - Coal Combustion Residuals | \$1,829,385 | \$1,661,892 | \$167,492 | 10.08% | |
| 419 - GCEC FDEP Agreement for Ozone Attainment | \$3,705 | \$0 | \$3,705 | 0% | |
| 427 - General Water Quality | \$867,950 | \$1,388,439 | (\$520,489) | (37.49%) | |
| 428 - Asbestos Fees | \$1,500 | \$2,000 | (\$500) | (25.00%) | |
| 429 - Env Auditing/Assessment | \$4,792 | \$5,306 | (\$514) | (9.69%) | |
| 430 - General Solid & Hazardous Waste | \$900,926 | \$817,051 | \$83,875 | 10.27% | |
| 431 - Title V | \$47,576 | \$165,922 | (\$118,346) | (71.33%) | |
| NA - Emissions Allowances | \$1,544,659 | \$1,544,712 | (\$53) | (0.00%) | |
| 125 - CT NESHAP | \$93,023 | \$122,686 | (\$29,663) | (24.18%) | |
| Total | \$32,635,935 | \$35,910,278 | (\$3,274,343) | (9.12%) | |

Notes:

- (a) Twelve-month totals from Form 42-5A
- (b) Approved in Order No. PSC-2023-0344-FOF-EI
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Final True-Up Amount for the Period Variance
 Report of O&M Activities

Form 42-4A

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) |
|--|---------------|------------------|-----------------|------------------|
| | Final True-Up | Actual/Estimated | Variance Amount | Variance Percent |
| 1. Total Recoverable Costs for O&M Activities | \$32,635,935 | \$35,910,278 | (\$3,274,343) | (9.12%) |
| 2. Recoverable Costs Jurisdictionalized on: | | | | |
| a. Energy | \$17,345,648 | \$16,198,655 | \$1,143,288 | 7.06% |
| b. Demand | \$15,290,287 | \$19,711,623 | (\$4,417,631) | (22.41%) |
| 3. Jurisdictionalized Recoverable Costs | | | | |
| a. Energy | \$16,597,274 | \$15,494,668 | \$1,099,056 | 7.09% |
| b. 12 CP Demand | \$8,383,017 | \$11,735,701 | (\$3,349,125) | (28.54%) |
| c. GCP Demand | \$6,439,357 | \$7,310,934 | (\$871,577) | (11.92%) |
| 4. Total Jurisdictionalized Recoverable Costs for O&M Activities | \$31,419,649 | \$34,541,304 | (\$3,121,647) | (9.04%) |

Notes:

- (a) Twelve-month totals from Form 42-5A
- (b) As approved in Order No. PSC-2023-0344-FOF-EI
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period O&M Activities

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| O&M Projects | Stratification | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 1 - Air Operating Permit Fees | B: Base | \$20,818 | \$1,448 | \$47,946 | (\$33,785) | \$3,459 | \$354 | \$505 | \$354 | \$354 | \$128,019 | \$354 | \$354 | \$170,182 |
| 1 - Air Operating Permit Fees | I: Intermediate | \$13,077 | \$13,077 | \$2,391 | \$9,594 | \$9,594 | \$7,084 | \$8,004 | \$7,084 | \$8,538 | \$7,084 | \$7,084 | \$7,545 | \$100,155 |
| 1 - Air Operating Permit Fees | P: Peaking | \$0 | \$0 | \$788 | \$33 | \$33 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$982 |
| 3 - Continuous Emission Monitoring Systems | B: Base | (\$20,787) | \$38,983 | \$13,626 | \$39,914 | \$12,556 | \$11,233 | \$11,582 | \$98,996 | (\$75,128) | (\$2,070) | \$16,152 | \$14,372 | \$159,428 |
| 3 - Continuous Emission Monitoring Systems | I: Intermediate | \$103,223 | \$21,623 | \$21,508 | \$32,956 | \$23,396 | \$20,092 | \$39,546 | \$28,709 | \$17,794 | \$36,374 | \$37,117 | \$46,347 | \$428,685 |
| 3 - Continuous Emission Monitoring Systems | P: Peaking | \$22,466 | \$1,583 | \$905 | \$20,750 | \$16,799 | \$7,633 | \$1,032 | \$850 | \$13,676 | \$5,973 | \$495 | \$2,889 | \$95,050 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | B: Base | \$141 | \$65 | \$244 | \$66 | \$75 | \$236 | \$230 | \$238 | \$82 | \$29 | \$216 | \$68 | \$1,690 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | I: Intermediate | \$34,126 | (\$33,615) | \$280 | \$247 | \$285 | \$9,605 | \$324 | \$355 | \$316 | \$17,733 | \$2,473 | \$1,251 | \$33,382 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | P: Peaking | \$62 | \$4,462 | \$109 | \$57 | (\$6,848) | \$5,144 | \$74 | \$81 | \$72 | \$25 | \$1,244 | \$7,170 | \$11,651 |
| 8 - Oil Spill Cleanup/Response Equipment | B: Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$28 | \$797 | \$1,211 | \$909 | \$69 | \$1,602 | \$1,556 | \$6,173 |
| 8 - Oil Spill Cleanup/Response Equipment | I: Intermediate | \$332 | \$3,203 | \$1,062 | \$3,997 | \$5,225 | \$2,936 | \$9,012 | \$13,697 | \$10,281 | \$783 | \$18,122 | \$17,604 | \$86,253 |
| 8 - Oil Spill Cleanup/Response Equipment | P: Peaking | \$2,684 | \$25,916 | \$8,590 | \$32,339 | \$42,275 | \$23,780 | \$2,051 | \$3,117 | \$2,340 | \$178 | \$4,125 | \$4,007 | \$151,403 |
| 11 - Air Quality Compliance | B: Base | \$373,018 | \$194,814 | \$524,958 | \$528,783 | (\$328,657) | \$1,560,144 | \$456,043 | \$191,203 | \$621,324 | \$829,538 | \$1,297,208 | \$987,061 | \$7,235,439 |
| 11 - Air Quality Compliance | I: Intermediate | \$156,766 | \$126,062 | \$55,564 | \$298,496 | \$72,033 | \$39,484 | \$14,734 | \$23,342 | \$47,848 | \$52,932 | \$28,389 | \$31,482 | \$947,132 |
| 11 - Air Quality Compliance | P: Peaking | \$9,569 | \$60,736 | \$43,071 | \$3,993 | \$19,076 | \$9,432 | \$9,638 | \$10,223 | \$5,601 | \$10,601 | \$11,358 | \$21,022 | \$214,319 |
| 14 - NPDES Permit Fees | B: Base | \$11,500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,500 |
| 14 - NPDES Permit Fees | I: Intermediate | \$23,200 | \$0 | \$0 | \$1,121 | \$407 | \$1,015 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$37,243 |
| 14 - NPDES Permit Fees | P: Peaking | \$34,500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10 | \$0 | \$0 | \$0 | \$0 | \$34,510 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | D: Distribution | \$982,317 | \$361,784 | \$353,187 | \$587,982 | \$427,982 | \$312,925 | \$311,963 | \$360,602 | \$428,980 | \$350,045 | \$253,597 | \$350,486 | \$5,081,528 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | TR: Transmission | \$33,126 | \$49,002 | \$68,677 | \$120,564 | \$222,518 | \$69,309 | \$17,585 | \$80,501 | \$127,735 | \$77,234 | \$109,786 | \$339,549 | \$1,316,586 |
| 21 - St. Lucie Turtle Nets | B: Base | \$19,635 | \$40,005 | \$25,725 | \$56,655 | \$21,941 | (\$650,241) | \$108,472 | \$29,085 | \$13,020 | \$14,018 | \$14,910 | \$25,620 | (\$281,154) |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | B: Base | \$0 | \$0 | \$152 | \$0 | \$0 | \$0 | \$0 | \$317 | \$159 | \$0 | \$0 | \$0 | \$628 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | D: Distribution | \$11,121 | \$50,172 | \$74,959 | \$39,075 | \$58,774 | \$47,718 | \$5,453 | \$111,067 | \$40,610 | \$58,020 | \$196,041 | \$166,938 | \$859,947 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | I: Intermediate | \$14,573 | \$7,741 | \$3,826 | \$2,670 | \$9,865 | \$3,571 | \$1,199 | \$3,170 | \$628 | \$55,601 | \$254 | \$353 | \$103,450 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | P: Peaking | \$0 | \$945 | \$679 | \$106 | \$0 | \$737 | \$0 | \$317 | \$519 | \$300 | (\$60) | \$0 | \$3,542 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | TR: Transmission | \$1,477 | \$13,180 | \$13,598 | \$9,395 | \$10,299 | \$11,696 | \$2,391 | \$25,933 | \$10,716 | \$18,710 | \$18,943 | \$23,063 | \$159,401 |
| 24 - Manatee Reburn | P: Peaking | \$28,167 | \$930 | \$5,465 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$152) | \$0 | \$34,410 |
| 27 - Lowest Quality Water Source | B: Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$22,937 | \$43,522 | \$21,509 | \$13,211 | \$24,559 | \$125,737 |
| 27 - Lowest Quality Water Source | I: Intermediate | \$8,905 | \$10,135 | \$9,132 | \$10,531 | \$9,691 | \$10,150 | \$9,304 | \$8,765 | \$9,567 | \$10,228 | \$10,318 | \$11,965 | \$118,691 |
| 28 - CWA 316(b) Phase II Rule | B: Base | \$3,509 | \$3,179 | \$5,617 | \$3,407 | \$4,347 | \$5,591 | \$6,126 | \$7,190 | \$5,675 | \$2,753 | \$4,806 | \$4,702 | \$56,904 |
| 28 - CWA 316(b) Phase II Rule | I: Intermediate | \$16,423 | \$8,478 | \$8,235 | \$12,332 | \$63,174 | \$21,727 | \$21,364 | \$12,423 | \$8,456 | \$15,407 | \$19,958 | \$11,578 | \$219,555 |
| 28 - CWA 316(b) Phase II Rule | P: Peaking | \$190 | \$481 | \$304 | \$1,268 | \$1,981 | \$1,550 | \$331 | \$6,170 | \$307 | \$15,324 | \$1,401 | \$3,286 | \$32,592 |
| 37 - DeSoto Next Generation Solar Energy Center | S: Solar | \$59,142 | \$3,022 | \$49,646 | \$62,650 | \$53,722 | \$36,006 | \$19,532 | \$147,504 | \$24,178 | \$15,229 | \$9,899 | (\$18,427) | \$462,104 |
| 38 - Space Coast Next Generation Solar Energy Center | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$164 | \$0 | \$0 | \$0 | \$0 | \$164 |
| 38 - Space Coast Next Generation Solar Energy Center | S: Solar | \$25,355 | \$12,890 | \$30,227 | \$26,222 | \$37,043 | \$30,379 | \$13,963 | \$14,127 | \$20,123 | \$11,190 | \$7,877 | \$17,141 | \$246,537 |
| 39 - Martin Next Generation Solar Energy Center | I: Intermediate | \$263,044 | \$105,336 | (\$45,597) | \$24,365 | (\$35,831) | \$94 | \$975 | \$975 | (\$1,950) | \$0 | \$4,162 | \$0 | \$315,574 |
| 41 - Manatee Temporary Heating System | I: Intermediate | \$0 | \$0 | \$1,462 | \$0 | \$7,796 | \$0 | \$0 | \$0 | \$0 | \$0 | \$40,036 | \$4,115 | \$53,409 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | B: Base | \$361,065 | \$599,780 | \$751,262 | \$479,443 | \$745,081 | \$578,265 | \$837,008 | \$491,574 | \$837,623 | \$622,923 | \$558,359 | \$747,465 | \$7,609,847 |
| 47 - NPDES Permit Renewal Requirements | B: Base | \$0 | \$17,652 | \$13,050 | \$10,560 | \$11,302 | \$86,051 | (\$70,650) | \$0 | \$0 | \$23,137 | \$0 | \$28,573 | \$119,675 |
| 47 - NPDES Permit Renewal Requirements | I: Intermediate | \$15,487 | \$3,400 | \$3,250 | \$9,798 | \$6,968 | \$0 | \$0 | \$0 | \$0 | \$718 | \$6,968 | \$0 | \$46,589 |
| 47 - NPDES Permit Renewal Requirements | P: Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,200 | \$0 | \$4,400 | \$0 | \$0 | \$0 | \$0 | \$17,600 |
| 48 - Industrial Boiler MACT | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,737 | \$8,737 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | B: Base | \$129,470 | (\$10,521) | \$672 | \$408 | \$0 | \$31,516 | \$309,239 | \$391 | \$11,711 | \$125,419 | \$95,479 | \$113,209 | \$806,993 |
| 51 - Gopher Tortoise Relocations | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,221 | \$4,668 | \$0 | \$0 | \$5,889 |
| 51 - Gopher Tortoise Relocations | P: Peaking | \$8,648 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,006 | \$0 | \$45,921 | \$6,232 | \$0 | \$0 | \$62,806 |
| 54 - Coal Combustion Residuals | B: Base | (\$49,655) | \$188,269 | \$184,898 | \$204,868 | \$100,340 | \$124,297 | \$40,919 | \$140,238 | \$83,625 | \$168,340 | \$172,840 | (\$25,230) | \$1,333,747 |
| 54 - Coal Combustion Residuals | I: Intermediate | \$61,282 | \$51,420 | \$27,688 | \$47,531 | \$31,986 | \$29,596 | \$32,167 | (\$3,051) | \$40,173 | \$6,997 | \$18,023 | \$127,330 | \$471,141 |
| 54 - Coal Combustion Residuals | P: Peaking | \$3,540 | \$2,643 | \$1,871 | \$3,352 | \$1,725 | \$2,923 | \$2,845 | \$1,970 | \$1,215 | \$818 | \$671 | \$923 | \$24,496 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | B: Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,705 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,705 |
| 427 - General Water Quality | B: Base | \$2,434 | (\$39,052) | \$43,215 | \$76,041 | \$25,043 | \$43,087 | \$18,060 | \$36,835 | \$32,710 | \$36,367 | \$18,139 | \$196,225 | \$489,107 |
| 427 - General Water Quality | I: Intermediate | \$1,807 | \$15,715 | \$39,772 | \$13,651 | \$25,464 | \$25,915 | \$13,535 | \$36,644 | \$38,203 | \$26,885 | \$38,666 | \$22,718 | \$298,975 |
| 427 - General Water Quality | P: Peaking | \$1,139 | \$2,018 | \$2,348 | \$2,405 | \$3,470 | \$2,643 | \$2,588 | \$2,476 | \$2,872 | \$1,839 | \$4,139 | \$1,282 | \$29,218 |
| 427 - General Water Quality | TR: Transmission | \$591 | \$9,154 | (\$8,547) | \$8,675 | \$3,250 | \$4,845 | \$0 | \$14,564 | \$0 | \$14,888 | \$0 | \$0 | \$50,649 |
| 428 - Asbestos Fees | B: Base | \$0 | \$0 | \$0 | \$0 | \$500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$500 | \$1,000 |
| 428 - Asbestos Fees | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$500 |
| 429 - Env Auditing/Assessment | B: Base | \$0 | \$0 | \$0 | \$0 | \$218 | \$517 | \$0 | \$0 | \$0 | \$0 | \$0 | \$605 | \$1,340 |
| 429 - Env Auditing/Assessment | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$833 | \$1,979 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,812 |
| 429 - Env Auditing/Assessment | P: Peaking | \$0 | \$0 | \$0 | \$0 | \$190 | \$450 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$640 |
| 430 - General Solid & Hazardous Waste | B: Base | \$8,354 | \$1,364 | \$2,639 | \$547 | \$18,796 | \$67,437 | \$765 | \$12,922 | \$6,150 | (\$3,715) | \$3,010 | \$6,988 | \$125,257 |
| 430 - General Solid & Hazardous Waste | D: Distribution | \$57,515 | \$56,349 | \$25,377 | \$53,150 | \$30,172 | \$12,904 | \$31,195 | \$35,163 | \$19,960 | \$60,770 | \$75,520 | \$39,809 | \$497,882 |
| 430 - General Solid & Hazardous Waste | I: Intermediate | \$7,368 | \$3,712 | \$2,897 | \$2,045 | \$6,950 | \$9,581 | \$2,930 | \$7,921 | \$11,928 | \$2,271 | \$1,968 | \$11,732 | \$71,304 |

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Final True-Up Amount for the Period O&M Activities

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---------------------------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| O&M Projects | Stratification | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 430 - General Solid & Hazardous Waste | P: Peaking | \$1,638 | \$854 | \$482 | \$470 | \$1,696 | \$2,181 | \$667 | \$1,803 | \$2,715 | \$517 | \$448 | \$1,445 | \$14,915 |
| 430 - General Solid & Hazardous Waste | TR: Transmission | \$16,232 | \$14,928 | \$24,067 | \$6,846 | \$45,397 | \$11,662 | \$3,836 | \$6,166 | \$6,182 | \$30,004 | \$14,234 | \$12,012 | \$191,567 |
| 431 - Title V | B: Base | \$632 | \$570 | \$659 | \$588 | \$657 | \$811 | \$746 | \$951 | \$726 | \$251 | \$801 | \$602 | \$7,995 |
| 431 - Title V | I: Intermediate | \$2,677 | \$4,071 | \$2,466 | \$2,201 | \$2,514 | \$3,105 | \$2,858 | \$3,640 | \$2,779 | \$962 | \$3,066 | \$2,304 | \$32,643 |
| 431 - Title V | P: Peaking | \$544 | \$491 | \$567 | \$506 | \$572 | \$707 | \$650 | \$828 | \$632 | \$219 | \$698 | \$524 | \$6,939 |
| NA - Emissions Allowances | B: Base | \$31,850 | \$1,512,875 | (\$13) | \$0 | \$0 | (\$18) | \$0 | \$0 | (\$18) | \$0 | \$0 | (\$18) | \$1,544,659 |
| 125 - CT NESHAP | I: Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,350 | \$745 | \$12,900 | \$0 | \$0 | \$0 | \$32,995 |
| 125 - CT NESHAP | P: Peaking | \$0 | \$0 | \$0 | \$0 | \$6,600 | \$11,200 | \$481 | \$12,347 | \$0 | \$20,650 | \$8,750 | \$0 | \$60,028 |
| | Total | \$2,914,292 | \$3,561,330 | \$2,444,959 | \$2,809,503 | \$1,838,659 | \$2,662,690 | \$2,331,996 | \$2,023,160 | \$2,545,501 | \$2,903,736 | \$3,152,700 | \$3,447,409 | \$32,635,935 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period O&M
Activities

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|--------------|--------------------|-----------------------|---------------------------|--------------------------|-------------|-------------|
| O&M Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 1 - Air Operating Permit Fees | Base | \$170,182 | 95.815941% | \$163,061 | \$163,061 | \$0 | \$0 |
| 1 - Air Operating Permit Fees | Intermediate | \$100,155 | 94.506291% | \$94,652 | \$94,652 | \$0 | \$0 |
| 1 - Air Operating Permit Fees | Peaking | \$982 | 95.705428% | \$940 | \$940 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Base | \$159,428 | 95.815941% | \$152,757 | \$152,757 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$428,685 | 94.506291% | \$405,134 | \$405,134 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$95,050 | 95.705428% | \$90,968 | \$90,968 | \$0 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$1,690 | 96.047826% | \$1,623 | \$0 | \$1,623 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$33,382 | 95.402795% | \$31,848 | \$0 | \$31,848 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$11,651 | 95.328464% | \$11,107 | \$0 | \$11,107 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Base | \$6,173 | 95.815941% | \$5,915 | \$5,915 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$86,253 | 94.506291% | \$81,515 | \$81,515 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$151,403 | 95.705428% | \$144,901 | \$144,901 | \$0 | \$0 |
| 11 - Air Quality Compliance | Base | \$7,235,439 | 95.815941% | \$6,932,704 | \$6,932,704 | \$0 | \$0 |
| 11 - Air Quality Compliance | Intermediate | \$947,132 | 94.506291% | \$895,100 | \$895,100 | \$0 | \$0 |
| 11 - Air Quality Compliance | Peaking | \$214,319 | 95.705428% | \$205,115 | \$205,115 | \$0 | \$0 |
| 14 - NPDES Permit Fees | Base | \$42,000 | 96.047826% | \$40,340 | \$0 | \$40,340 | \$0 |
| 14 - NPDES Permit Fees | Intermediate | \$37,243 | 95.402795% | \$35,531 | \$0 | \$35,531 | \$0 |
| 14 - NPDES Permit Fees | Peaking | \$34,510 | 95.328464% | \$32,898 | \$0 | \$32,898 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$5,081,528 | 100.000000% | \$5,081,528 | \$0 | \$0 | \$5,081,528 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$1,315,586 | 89.928225% | \$1,183,083 | \$0 | \$1,183,083 | \$0 |
| 21 - St. Lucie Turtle Nets | Base | (\$281,154) | 96.047826% | (\$270,042) | \$0 | (\$270,042) | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$628 | 96.047826% | \$603 | \$0 | \$603 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$859,947 | 100.000000% | \$859,947 | \$0 | \$0 | \$859,947 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$103,450 | 95.402795% | \$98,695 | \$0 | \$98,695 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$3,542 | 95.328464% | \$3,376 | \$0 | \$3,376 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$159,401 | 89.928225% | \$143,347 | \$0 | \$143,347 | \$0 |
| 24 - Manatee Reburn | Peaking | \$34,410 | 95.705428% | \$32,932 | \$32,932 | \$0 | \$0 |
| 27 - Lowest Quality Water Source | Base | \$125,737 | 96.047826% | \$120,767 | \$0 | \$120,767 | \$0 |
| 27 - Lowest Quality Water Source | Intermediate | \$118,691 | 95.402795% | \$113,235 | \$0 | \$113,235 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Base | \$56,904 | 96.047826% | \$54,655 | \$0 | \$54,655 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$219,555 | 95.402795% | \$209,462 | \$0 | \$209,462 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Peaking | \$32,592 | 95.328464% | \$31,069 | \$0 | \$31,069 | \$0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$462,104 | 96.047826% | \$443,841 | \$0 | \$443,841 | \$0 |
| 38 - Space Coast Next Generation Solar Energy Center | Intermediate | \$164 | 95.402795% | \$156 | \$0 | \$156 | \$0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$246,537 | 96.047826% | \$236,794 | \$0 | \$236,794 | \$0 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | \$315,574 | 95.402795% | \$301,066 | \$0 | \$301,066 | \$0 |
| 41 - Manatee Temporary Heating System | Intermediate | \$53,409 | 94.506291% | \$50,475 | \$50,475 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$7,609,847 | 95.815941% | \$7,291,447 | \$7,291,447 | \$0 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Base | \$119,675 | 96.047826% | \$114,945 | \$0 | \$114,945 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$46,589 | 95.402795% | \$44,447 | \$0 | \$44,447 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$17,600 | 95.328464% | \$16,778 | \$0 | \$16,778 | \$0 |
| 48 - Industrial Boiler MACT | Intermediate | \$8,737 | 95.402795% | \$8,335 | \$0 | \$8,335 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$806,993 | 96.047826% | \$775,099 | \$0 | \$775,099 | \$0 |
| 51 - Gopher Tortoise Relocations | Intermediate | \$5,889 | 95.402795% | \$5,618 | \$0 | \$5,618 | \$0 |
| 51 - Gopher Tortoise Relocations | Peaking | \$62,806 | 95.328464% | \$59,872 | \$0 | \$59,872 | \$0 |
| 54 - Coal Combustion Residuals | Base | \$1,333,747 | 96.047826% | \$1,281,035 | \$0 | \$1,281,035 | \$0 |
| 54 - Coal Combustion Residuals | Intermediate | \$471,141 | 95.402795% | \$449,482 | \$0 | \$449,482 | \$0 |
| 54 - Coal Combustion Residuals | Peaking | \$24,496 | 95.328464% | \$23,352 | \$0 | \$23,352 | \$0 |
| 55 - Solar Site Avian Monitoring and Reporting Project | Solar | \$0 | 96.047826% | \$0 | \$0 | \$0 | \$0 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$3,705 | 95.815941% | \$3,559 | \$3,559 | \$0 | \$0 |
| 427 - General Water Quality | Base | \$489,107 | 96.047826% | \$469,776 | \$0 | \$469,776 | \$0 |
| 427 - General Water Quality | Intermediate | \$298,975 | 95.402795% | \$285,231 | \$0 | \$285,231 | \$0 |
| 427 - General Water Quality | Peaking | \$29,218 | 95.328464% | \$27,853 | \$0 | \$27,853 | \$0 |
| 427 - General Water Quality | Transmission | \$50,649 | 89.928225% | \$45,548 | \$0 | \$45,548 | \$0 |
| 428 - Asbestos Fees | Base | \$1,000 | 95.815941% | \$958 | \$958 | \$0 | \$0 |
| 428 - Asbestos Fees | Intermediate | \$500 | 94.506291% | \$473 | \$0 | \$473 | \$0 |
| 429 - Env Auditing/Assessment | Base | \$1,340 | 96.047826% | \$1,287 | \$0 | \$1,287 | \$0 |
| 429 - Env Auditing/Assessment | Intermediate | \$2,812 | 95.402795% | \$2,683 | \$0 | \$2,683 | \$0 |
| 429 - Env Auditing/Assessment | Peaking | \$640 | 95.328464% | \$610 | \$0 | \$610 | \$0 |
| 430 - General Solid & Hazardous Waste | Base | \$125,257 | 96.047826% | \$120,307 | \$0 | \$120,307 | \$0 |
| 430 - General Solid & Hazardous Waste | Distribution | \$497,882 | 100.000000% | \$497,882 | \$0 | \$0 | \$497,882 |
| 430 - General Solid & Hazardous Waste | Intermediate | \$71,304 | 95.402795% | \$68,026 | \$0 | \$68,026 | \$0 |
| 430 - General Solid & Hazardous Waste | Peaking | \$14,915 | 95.328464% | \$14,218 | \$0 | \$14,218 | \$0 |
| 430 - General Solid & Hazardous Waste | Transmission | \$191,567 | 89.928225% | \$172,273 | \$0 | \$172,273 | \$0 |
| 431 - Title V | Base | \$7,995 | 95.815941% | \$7,660 | \$7,660 | \$0 | \$0 |
| 431 - Title V | Intermediate | \$32,643 | 94.506291% | \$30,849 | \$30,849 | \$0 | \$0 |

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Final True-Up Amount for the Period O&M
 Activities

For the Period of: January 2023 Through December 2023

(1) (2) (3) (4) (5) (6) (7) (8)

| O&M Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
|---------------------------|--------------|-----------------------|--------------------------|------------------------------|--------------------------|--------------------|--------------------|
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 431 - Title V | Peaking | \$6,939 | 95.705428% | \$6,641 | \$6,641 | \$0 | \$0 |
| NA - Emissions Allowances | Base | \$1,544,659 | 96.047826% | \$1,483,612 | \$0 | \$1,483,612 | \$0 |
| 125 - CT NESHAP | Intermediate | \$32,995 | 95.402795% | \$31,478 | \$0 | \$31,478 | \$0 |
| 125 - CT NESHAP | Peaking | <u>\$60,028</u> | 95.328464% | <u>\$57,224</u> | \$0 | \$57,224 | \$0 |
| | Total | \$32,635,935 | | \$31,419,649 | \$16,593,724 | \$8,386,576 | \$6,439,357 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period O&M
Activities

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 1. Total of O&M Activities | \$2,914,292 | \$3,561,330 | \$2,444,959 | \$2,809,503 | \$1,838,659 | \$2,662,690 | \$2,331,996 | \$2,023,160 | \$2,545,501 | \$2,903,736 | \$3,152,700 | \$3,447,409 | \$32,635,935 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | \$734,745 | \$835,596 | \$1,338,452 | \$1,014,945 | \$433,595 | \$2,150,835 | \$1,306,681 | \$784,289 | \$1,385,807 | \$1,578,731 | \$1,874,477 | \$1,751,911 | \$15,190,064 |
| Production - Intermediate | \$276,076 | \$168,037 | \$84,453 | \$347,244 | \$121,057 | \$72,700 | \$74,154 | \$76,471 | \$87,240 | \$98,135 | \$133,814 | \$109,397 | \$1,648,776 |
| Production - Peaking | \$63,428 | \$89,656 | \$59,386 | \$57,621 | \$78,755 | \$41,570 | \$13,390 | \$15,037 | \$22,268 | \$16,989 | \$16,542 | \$28,461 | \$503,103 |
| Production - Solar | | | | | | | | | | | | | |
| 3. Recoverable Costs Jurisdictionalized on CP Demand | | | | | | | | | | | | | |
| Production - Base | \$157,238 | \$1,713,836 | \$276,201 | \$352,552 | \$182,063 | (\$291,527) | \$416,867 | \$250,152 | \$196,639 | \$387,856 | \$322,612 | \$405,801 | \$4,370,288 |
| Production - Intermediate | \$446,214 | \$172,323 | \$49,483 | \$124,291 | \$119,793 | \$113,234 | \$101,150 | \$68,110 | \$121,443 | \$140,507 | \$102,791 | \$207,164 | \$1,766,503 |
| Production - Peaking | \$49,715 | \$11,403 | \$5,793 | \$7,658 | \$8,813 | \$40,028 | \$8,991 | \$29,575 | \$53,619 | \$45,705 | \$16,593 | \$14,106 | \$291,999 |
| Production - Solar | \$84,496 | \$15,912 | \$79,874 | \$88,873 | \$90,765 | \$66,385 | \$33,495 | \$161,631 | \$44,301 | \$26,420 | \$17,776 | (\$1,286) | \$708,641 |
| Transmission | \$51,427 | \$86,264 | \$97,795 | \$136,434 | \$286,889 | \$95,918 | \$28,657 | \$131,064 | \$144,634 | \$140,536 | \$142,963 | \$374,624 | \$1,717,204 |
| Distribution | \$1,050,953 | \$468,304 | \$453,522 | \$679,886 | \$516,927 | \$373,546 | \$348,611 | \$506,831 | \$489,551 | \$468,835 | \$525,157 | \$557,233 | \$6,439,357 |
| 4. Retail Energy Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% |
| Production - Intermediate | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% | 94.506291% |
| Production - Peaking | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% | 95.705428% |
| Production - Solar | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% |
| Production - General | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% |
| 5. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% |
| Production - Intermediate | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% |
| Production - Peaking | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% |
| Production - Solar | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% |
| Transmission | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% |
| General | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% |
| 6. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | \$855,027 | \$2,446,736 | \$1,547,735 | \$1,311,097 | \$590,321 | \$1,780,838 | \$1,652,392 | \$991,739 | \$1,516,692 | \$1,885,202 | \$2,105,909 | \$2,068,373 | \$18,752,061 |
| Production - Intermediate | \$686,609 | \$323,207 | \$127,022 | \$446,744 | \$228,692 | \$176,735 | \$166,579 | \$137,249 | \$198,307 | \$226,791 | \$224,527 | \$301,027 | \$3,243,490 |
| Production - Peaking | \$108,097 | \$96,676 | \$62,358 | \$62,447 | \$83,775 | \$77,942 | \$21,386 | \$42,584 | \$72,426 | \$59,829 | \$31,649 | \$40,685 | \$759,855 |
| Production - Solar | \$81,157 | \$15,283 | \$76,717 | \$85,361 | \$87,178 | \$63,761 | \$32,172 | \$155,243 | \$42,550 | \$25,375 | \$17,074 | (\$1,235) | \$680,635 |
| Transmission | \$46,247 | \$77,575 | \$87,945 | \$122,692 | \$257,995 | \$86,257 | \$25,771 | \$117,864 | \$130,067 | \$126,381 | \$128,564 | \$336,892 | \$1,544,251 |
| Distribution | \$1,050,953 | \$468,304 | \$453,522 | \$679,886 | \$516,927 | \$373,546 | \$348,611 | \$506,831 | \$489,551 | \$468,835 | \$525,157 | \$557,233 | \$6,439,357 |
| 7. Total Jurisdictional Recoverable Costs for O&M Activities | \$2,828,090 | \$3,427,761 | \$2,355,300 | \$2,708,227 | \$1,764,888 | \$2,559,080 | \$2,246,919 | \$1,951,510 | \$2,449,592 | \$2,792,414 | \$3,032,880 | \$3,302,975 | \$31,419,649 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Variance
Report of Capital Projects - Recoverable Costs

Docket No. 20240007-EI
2023 ECRC Final True-Up
Exhibit RLH-1, Page 11 of 98
Form 42-6A

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) |
|--|----------------------|----------------------|--------------------|------------------|
| Capital Projects | Final True-Up | Actual/Estimated | Variance Amount | Variance Percent |
| 2 - Low NOX Burner Technology | \$2,166,707 | \$2,156,887 | \$9,821 | 0.46% |
| 3 - Continuous Emission Monitoring Systems | \$1,054,634 | \$1,054,778 | (\$144) | (0.01%) |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | \$1,765,826 | \$1,765,799 | \$27 | 0.00% |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | \$0 | \$0 | \$0 | 0% |
| 8 - Oil Spill Cleanup/Response Equipment | \$92,444 | \$91,558 | \$886 | 0.97% |
| 10 - Relocate Storm Water Runoff | \$5,275 | \$5,251 | \$24 | 0.46% |
| 11 - Air Quality Compliance | \$206,136,795 | \$205,110,154 | \$1,026,640 | 0.50% |
| 12 - Scherer Discharge Pipeline | \$27,354 | \$27,228 | \$126 | 0.46% |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | \$481,636 | \$485,163 | (\$3,527) | (0.73%) |
| 20 - Wastewater Discharge Elimination & Reuse | \$69,270 | \$68,952 | \$318 | 0.46% |
| 21 - St. Lucie Turtle Nets | \$712,248 | \$707,875 | \$4,373 | 0.62% |
| 22 - Pipeline Integrity Management | \$251,672 | \$250,306 | \$1,366 | 0.55% |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | \$2,425,879 | \$2,451,348 | (\$25,470) | (1.04%) |
| 24 - Manatee Reburn | \$1,838,847 | \$1,829,245 | \$9,602 | 0.52% |
| 26 - UST Remove/Replacement | \$6,634 | \$6,597 | \$36 | 0.55% |
| 27 - Lowest Quality Water Source | \$4,137,233 | \$4,030,363 | \$106,870 | 2.65% |
| 28 - CWA 316(b) Phase II Rule | \$534,802 | \$532,029 | \$2,773 | 0.52% |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | \$394,854 | \$415,009 | (\$20,154) | (4.86%) |
| 35 - Martin Plant Drinking Water System Compliance | \$23,059 | \$22,953 | \$106 | 0.46% |
| 36 - Low-Level Radioactive Waste Storage | \$1,528,438 | \$1,519,824 | \$8,614 | 0.57% |
| 37 - DeSoto Next Generation Solar Energy Center | \$11,011,798 | \$10,952,815 | \$58,983 | 0.54% |
| 38 - Space Coast Next Generation Solar Energy Center | \$5,194,851 | \$5,037,116 | \$157,735 | 3.13% |
| 39 - Martin Next Generation Solar Energy Center | \$35,094,863 | \$34,855,144 | \$239,719 | 0.69% |
| 41 - Manatee Temporary Heating System | \$630,931 | \$641,709 | (\$10,778) | (1.68%) |
| 42 - Turkey Point Cooling Canal Monitoring Plan | \$7,177,563 | \$7,270,887 | (\$93,324) | (1.28%) |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | \$13,672 | \$13,595 | \$77 | 0.56% |
| 47 - NPDES Permit Renewal Requirements | \$2,271,249 | \$2,255,943 | \$15,307 | 0.68% |
| 50 - Steam Electric Effluent Guidelines Revised Rules | \$700,628 | \$727,875 | (\$27,247) | (3.74%) |
| 54 - Coal Combustion Residuals | \$38,729,180 | \$38,297,050 | \$432,130 | 1.13% |
| 123 - The Protected Species Project | \$54,144 | \$80,735 | (\$26,591) | (32.94%) |
| 124 - FPL Miami-Dade Clean Water Recovery Center | \$12,780,589 | \$12,675,563 | \$105,027 | 0.83% |
| 401 - Air Quality Assurance Testing | \$15,289 | \$15,263 | \$27 | 0.18% |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | \$4,491,275 | \$4,471,514 | \$19,761 | 0.44% |
| 403 - GCEC 7 Flue Gas Conditioning | \$195,327 | \$194,430 | \$897 | 0.46% |
| 408 - GCEC Cooling Tower Cell | \$69,297 | \$68,979 | \$318 | 0.46% |
| 410 - GCEC Diesel Fuel Oil Remediation | \$1,168 | \$1,167 | \$1 | 0.10% |
| 413 - Sodium Injection System | \$17,553 | \$17,473 | \$81 | 0.46% |
| 414 - Smith Stormwater Collection System | \$89,555 | \$89,405 | \$150 | 0.17% |
| 415 - Smith Waste Water Treatment Facility | \$78,786 | \$78,327 | \$459 | 0.59% |
| 416 - Daniel Ash Management Project | \$1,015,292 | \$1,011,039 | \$4,253 | 0.42% |
| 419 - GCEC FDEP Agreement for Ozone Attainment | \$10,382,476 | \$10,337,232 | \$45,244 | 0.44% |
| 422 - Precipitator Upgrades for CAM Compliance | \$994,369 | \$989,804 | \$4,564 | 0.46% |
| 427 - General Water Quality | \$2,051,968 | \$2,041,126 | \$10,842 | 0.53% |
| NA - Emissions Allowances | (\$10) | (\$11) | \$2 | (13.59%) |
| Smith Units 1 & 2 Reg Asset | \$2,596,119 | \$2,587,222 | \$8,897 | 0.34% |
| Total | \$359,311,539 | \$357,242,718 | \$2,068,820 | 0.58% |

Notes:

- (a) Twelve-month totals from Form 42-7A
- (b) Approved in Order No. PSC-2023-0344-FOF-EI
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Final True-Up Amount for the Period Variance
 Report of Capital Projects - Recoverable Costs

Docket No. 20240007-EI
 2023 ECRC Final True-Up
 Exhibit RLH-1, Page 12 of 98
 Form 42-6A

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) |
|--|-----|---------------|------------------|-----------------|------------------|
| | | Final True-Up | Actual/Estimated | Variance Amount | Variance Percent |
| 1. Total Recoverable Costs for Capital Projects | | \$359,311,539 | \$357,242,718 | \$2,068,820 | 0.58% |
| 2. Recoverable Costs Jurisdictionalized on: | | | | | |
| a. Energy | | \$0 | \$0 | \$0 | 0% |
| b. Demand | | \$359,311,539 | \$357,242,718 | \$2,068,820 | 0.58% |
| 3. Jurisdictionalized Recoverable Costs | | | | | |
| a. Energy | | \$29,736,778 | \$29,574,372 | \$162,406 | 0.55% |
| b. 12 CP Demand | | \$313,985,842 | \$312,168,525 | \$1,817,317 | 0.58% |
| c. GCP Demand | | \$692,073 | \$689,014 | \$3,059 | 0.44% |
| 4. Total Jurisdictionalized Recoverable Costs for Capital Projects | | \$344,414,694 | \$342,431,912 | \$1,982,782 | 0.58% |

Notes:

- (a) Twelve-month totals from Form 42-7A
- (b) As approved in Order No. PSC-2023-0344-FOF-EI
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Capital Projects | Strata | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 2 - Low NOX Burner Technology | Base | \$179,166 | \$178,677 | \$178,188 | \$177,699 | \$177,209 | \$176,720 | \$176,231 | \$175,742 | \$175,253 | \$174,764 | \$174,274 | \$173,785 | \$2,117,709 |
| 2 - Low NOX Burner Technology | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 - Low NOX Burner Technology | Peaking | \$4,208 | \$4,185 | \$4,162 | \$4,140 | \$4,117 | \$4,095 | \$4,072 | \$4,049 | \$4,027 | \$4,004 | \$3,981 | \$3,959 | \$48,999 |
| 3 - Continuous Emission Monitoring Systems | Base | \$51,273 | \$51,139 | \$51,005 | \$50,870 | \$50,736 | \$50,675 | \$50,467 | \$50,333 | \$50,199 | \$50,064 | \$49,930 | \$49,796 | \$606,487 |
| 3 - Continuous Emission Monitoring Systems | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$21,867 | \$22,604 | \$22,537 | \$22,468 | \$23,011 | \$24,176 | \$24,741 | \$24,961 | \$25,201 | \$26,090 | \$27,186 | \$27,950 | \$292,792 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$13,171 | \$13,130 | \$13,089 | \$13,049 | \$13,007 | \$12,967 | \$12,926 | \$12,885 | \$12,844 | \$12,803 | \$12,762 | \$12,721 | \$155,354 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$334 | \$332 | \$331 | \$330 | \$328 | \$327 | \$326 | \$324 | \$323 | \$321 | \$320 | \$319 | \$3,915 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | \$64,081 | \$64,007 | \$63,933 | \$63,858 | \$63,784 | \$63,710 | \$63,635 | \$63,561 | \$63,486 | \$63,412 | \$63,338 | \$63,263 | \$764,068 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$27,715 | \$28,562 | \$29,301 | \$29,269 | \$29,322 | \$29,365 | \$29,340 | \$29,299 | \$29,262 | \$29,218 | \$29,178 | \$29,161 | \$349,291 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$55,380 | \$55,136 | \$54,893 | \$54,650 | \$54,924 | \$54,251 | \$54,007 | \$53,763 | \$53,519 | \$53,275 | \$53,031 | \$51,722 | \$648,552 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$22 | \$263 |
| 8 - Oil Spill Cleanup/Response Equipment | General | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$336 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$6,878 | \$6,920 | \$7,151 | \$7,382 | \$7,359 | \$7,336 | \$7,344 | \$7,403 | \$7,452 | \$7,448 | \$7,424 | \$7,401 | \$87,500 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$364 | \$364 | \$364 | \$364 | \$364 | \$362 | \$362 | \$361 | \$361 | \$360 | \$360 | \$359 | \$4,344 |
| 10 - Relocate Storm Water Runoff | Base | \$446 | \$445 | \$444 | \$443 | \$441 | \$440 | \$439 | \$438 | \$437 | \$435 | \$434 | \$433 | \$5,275 |
| 11 - Air Quality Compliance | Base | \$14,936,417 | \$14,897,908 | \$14,860,422 | \$14,822,874 | \$14,782,787 | \$14,746,545 | \$14,711,651 | \$14,672,655 | \$14,636,114 | \$14,601,428 | \$14,561,328 | \$14,521,816 | \$176,751,945 |
| 11 - Air Quality Compliance | Distribution | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 11 - Air Quality Compliance | General | \$59 | \$58 | \$58 | \$58 | \$58 | \$58 | \$58 | \$57 | \$57 | \$57 | \$57 | \$57 | \$692 |
| 11 - Air Quality Compliance | Intermediate | \$9,003 | \$8,985 | \$8,966 | \$8,948 | \$8,931 | \$8,942 | \$8,952 | \$8,933 | \$8,923 | \$8,913 | \$8,930 | \$9,243 | \$107,670 |
| 11 - Air Quality Compliance | Peaking | \$2,431,005 | \$2,425,337 | \$2,419,670 | \$2,414,004 | \$2,408,335 | \$2,402,667 | \$2,397,000 | \$2,391,332 | \$2,385,664 | \$2,379,997 | \$2,374,329 | \$2,368,662 | \$28,798,000 |
| 11 - Air Quality Compliance | Transmission | \$40,332 | \$40,251 | \$40,170 | \$40,090 | \$40,009 | \$39,929 | \$39,848 | \$39,767 | \$39,686 | \$39,606 | \$39,468 | \$39,332 | \$478,488 |
| 12 - Scherer Discharge Pipeline | Base | \$2,314 | \$2,308 | \$2,302 | \$2,295 | \$2,289 | \$2,283 | \$2,276 | \$2,270 | \$2,264 | \$2,257 | \$2,251 | \$2,245 | \$27,354 |
| 12 - Scherer Discharge Pipeline | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$34,328 | \$34,253 | \$34,247 | \$34,181 | \$34,106 | \$34,090 | \$34,069 | \$34,097 | \$34,118 | \$34,082 | \$34,037 | \$33,993 | \$409,601 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | General | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$5,755 | \$5,752 | \$5,748 | \$5,745 | \$5,741 | \$5,738 | \$5,735 | \$5,731 | \$5,728 | \$5,724 | \$5,720 | \$5,716 | \$72,035 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | \$5,861 | \$5,845 | \$5,829 | \$5,813 | \$5,796 | \$5,780 | \$5,764 | \$5,748 | \$5,732 | \$5,716 | \$5,700 | \$5,684 | \$69,270 |
| 21 - St. Lucie Turtle Nets | Base | \$59,743 | \$59,673 | \$59,602 | \$59,531 | \$59,460 | \$59,389 | \$59,319 | \$59,248 | \$59,177 | \$59,106 | \$59,035 | \$58,965 | \$712,248 |
| 22 - Pipeline Integrity Management | Intermediate | \$18,848 | \$18,811 | \$18,774 | \$18,738 | \$18,704 | \$18,667 | \$18,630 | \$18,593 | \$18,557 | \$18,520 | \$18,483 | \$18,446 | \$223,771 |
| 22 - Pipeline Integrity Management | Peaking | \$2,346 | \$2,343 | \$2,339 | \$2,336 | \$2,329 | \$2,326 | \$2,322 | \$2,319 | \$2,315 | \$2,312 | \$2,308 | \$2,305 | \$27,901 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$34,139 | \$34,748 | \$35,145 | \$36,168 | \$37,856 | \$39,680 | \$41,524 | \$44,472 | \$48,767 | \$51,971 | \$53,449 | \$58,277 | \$516,194 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$21,995 | \$21,999 | \$22,003 | \$21,968 | \$21,933 | \$21,898 | \$21,863 | \$21,828 | \$21,793 | \$21,758 | \$21,722 | \$21,687 | \$262,448 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | \$1,937 | \$2,140 | \$2,239 | \$2,386 | \$2,382 | \$2,378 | \$2,374 | \$2,292 | \$2,210 | \$2,208 | \$2,205 | \$2,202 | \$26,952 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$68,259 | \$68,287 | \$68,216 | \$68,000 | \$67,807 | \$67,625 | \$67,443 | \$67,262 | \$67,078 | \$66,896 | \$66,713 | \$66,529 | \$810,114 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$36,627 | \$36,487 | \$36,346 | \$36,205 | \$36,074 | \$35,933 | \$35,792 | \$35,651 | \$35,511 | \$35,370 | \$35,229 | \$35,088 | \$430,312 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$31,940 | \$31,888 | \$31,836 | \$31,784 | \$31,733 | \$31,681 | \$31,629 | \$31,577 | \$31,525 | \$31,474 | \$31,422 | \$31,370 | \$379,859 |
| 24 - Manatee Return | Peaking | \$155,033 | \$154,706 | \$154,380 | \$154,053 | \$153,727 | \$153,401 | \$153,074 | \$152,748 | \$152,422 | \$152,095 | \$151,768 | \$151,442 | \$1,838,847 |
| 26 - UST Removal/Replacement | General | \$559 | \$557 | \$556 | \$555 | \$554 | \$553 | \$552 | \$551 | \$550 | \$549 | \$548 | \$547 | \$6,634 |
| 27 - Lowest Quality Water Source | Base | \$147,547 | \$147,096 | \$146,644 | \$146,192 | \$145,741 | \$145,289 | \$144,837 | \$144,385 | \$143,934 | \$143,482 | \$143,030 | \$142,578 | \$1,740,755 |
| 27 - Lowest Quality Water Source | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 - Lowest Quality Water Source | Intermediate | \$182,435 | \$182,539 | \$183,429 | \$184,519 | \$186,250 | \$191,927 | \$198,087 | \$203,046 | \$212,588 | \$221,962 | \$224,959 | \$224,738 | \$2,396,478 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$45,098 | \$45,002 | \$44,905 | \$44,808 | \$44,712 | \$44,615 | \$44,518 | \$44,422 | \$44,325 | \$44,229 | \$44,132 | \$44,035 | \$534,802 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$394,854 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | \$1,951 | \$1,946 | \$1,940 | \$1,935 | \$1,930 | \$1,924 | \$1,919 | \$1,914 | \$1,908 | \$1,903 | \$1,898 | \$1,892 | \$23,059 |
| 36 - Low-Level Radioactive Waste Storage | Base | \$128,566 | \$128,348 | \$128,131 | \$127,913 | \$127,696 | \$127,479 | \$127,261 | \$127,044 | \$126,826 | \$126,609 | \$126,391 | \$126,174 | \$1,528,438 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$933,625 | \$930,539 | \$927,601 | \$924,731 | \$922,027 | \$919,262 | \$916,497 | \$913,732 | \$910,967 | \$908,202 | \$905,437 | \$902,672 | \$11,011,798 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$440,267 | \$438,902 | \$437,538 | \$436,174 | \$434,809 | \$433,445 | \$432,081 | \$430,717 | \$429,353 | \$427,989 | \$426,625 | \$425,261 | \$5,194,851 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | \$2,705,930 | \$2,684,646 | \$2,676,112 | \$2,667,945 | \$2,659,330 | \$2,650,559 | \$2,641,991 | \$2,633,423 | \$2,624,855 | \$2,616,287 | \$2,607,719 | \$2,600,151 | \$35,094,863 |
| 41 - Manatee Temporary Heating System | Distribution | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$1,647 | \$19,761 |
| 41 - Manatee Temporary Heating System | Intermediate | \$49,949 | \$49,846 | \$49,743 | \$49,660 | \$49,626 | \$49,573 | \$49,467 | \$49,366 | \$49,305 | \$49,253 | \$49,202 | \$49,150 | \$611,770 |
| 41 - Manatee Temporary Heating System | Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 41 - Manatee Temporary Heating System | Transmission | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$593,173 | \$592,089 | \$591,455 | \$591,359 | \$590,887 | \$590,158 | \$589,578 | \$589,607 | \$602,203 | \$602,236 | \$603,150 | \$617,669 | \$7,177,563 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Intermediate | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | \$1,150 | \$1,148 | \$1,146 | \$1,144 | \$1,142 | \$1,140 | \$1,138 | \$1,136 | \$1,134 | \$1,132 | \$1,130 | \$1,129 | \$13,672 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 47 - NPDES Permit Renewal Requirements | Base | \$157,254 | \$157,014 | \$156,745 | \$156,290 | \$155,092 | \$155,966 | \$155,688 | \$155,365 | \$155,280 | \$155,353 | \$155,522 | \$155,502 | \$1,872,112 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$33,718 | \$33,635 | \$33,552 | \$33,469 | \$33,386 | \$33,303 | \$33,220 | \$33,137 | \$33,054 | \$32,971 | \$32,888 | \$32,805 | \$399,137 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$60,026 | \$60,117 | \$60,045 | \$59,972 | \$59,824 | \$59,708 | \$59,605 | \$59,502 | \$59,400 | \$59,300 | \$59,200 | \$59,100 | \$700,628 |
| 54 - Coal Combustion Residuals | Base | \$2,207,000 | \$2,199,031 | \$2,192,836 | \$2,212,190 | \$2,219,015 | \$2,215,318 | \$2,222,000 | \$2,241,428 | \$2,265,128 | \$2,270,055 | \$2,273,251 | \$2,290,106 | \$26,807,358 |
| 54 - Coal Combustion Residuals | Distribution | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28 |
| 54 - Coal Combustion Residuals | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | (\$0) | (\$0) | \$621 | \$617 | \$1,238 |
| 54 - Coal Combustion Residuals | Intermediate | \$934,462 | \$945,496 | \$955,023 | \$965,614 | \$975,131 | \$986,906 | \$993,825 | \$1,010,206 | \$1,020,150 | \$1,032,043 | \$1,045,880 | \$1,055,821 | \$11,920,557 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--|--------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Capital Projects | Strata | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 123 - The Protected Species Project | Intermediate | \$4,288 | \$4,460 | \$4,454 | \$4,451 | \$4,447 | \$4,441 | \$4,435 | \$4,429 | \$4,482 | \$4,533 | \$4,753 | \$4,972 | \$54,144 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | General | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | \$759,311 | \$809,577 | \$860,521 | \$918,962 | \$981,597 | \$1,049,925 | \$1,111,750 | \$1,167,412 | \$1,215,416 | \$1,257,215 | \$1,300,902 | \$1,348,002 | \$12,780,589 |
| 401 - Air Quality Assurance Testing | Base | \$1,314 | \$1,307 | \$1,299 | \$1,292 | \$1,285 | \$1,278 | \$1,271 | \$1,263 | \$1,256 | \$1,249 | \$1,242 | \$1,234 | \$15,289 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Base | \$380,387 | \$379,275 | \$378,164 | \$377,052 | \$375,940 | \$374,829 | \$373,717 | \$372,605 | \$371,494 | \$370,382 | \$369,271 | \$368,159 | \$4,491,275 |
| 403 - GCEC 7 Flue Gas Conditioning | Base | \$16,526 | \$16,481 | \$16,435 | \$16,390 | \$16,345 | \$16,300 | \$16,255 | \$16,209 | \$16,164 | \$16,119 | \$16,074 | \$16,029 | \$195,327 |
| 408 - GCEC Cooling Tower Cell | Base | \$5,863 | \$5,847 | \$5,831 | \$5,815 | \$5,799 | \$5,783 | \$5,767 | \$5,751 | \$5,735 | \$5,719 | \$5,703 | \$5,687 | \$69,297 |
| 410 - GCEC Diesel Fuel Oil Remediation | Base | \$101 | \$100 | \$100 | \$99 | \$98 | \$98 | \$97 | \$96 | \$96 | \$95 | \$94 | \$94 | \$1,168 |
| 413 - Sodium Injection System | Base | \$1,485 | \$1,481 | \$1,477 | \$1,473 | \$1,469 | \$1,465 | \$1,461 | \$1,457 | \$1,453 | \$1,449 | \$1,444 | \$1,440 | \$17,553 |
| 414 - Smith Stormwater Collection System | Intermediate | \$7,699 | \$7,656 | \$7,613 | \$7,570 | \$7,527 | \$7,484 | \$7,441 | \$7,399 | \$7,356 | \$7,313 | \$7,270 | \$7,227 | \$89,555 |
| 415 - Smith Waste Water Treatment Facility | Intermediate | \$6,620 | \$6,610 | \$6,600 | \$6,590 | \$6,580 | \$6,570 | \$6,560 | \$6,551 | \$6,541 | \$6,531 | \$6,521 | \$6,511 | \$78,786 |
| 416 - Daniel Ash Management Project | Base | \$86,092 | \$85,822 | \$85,552 | \$85,282 | \$85,013 | \$84,743 | \$84,473 | \$84,203 | \$83,933 | \$83,663 | \$83,393 | \$83,123 | \$1,015,292 |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$879,551 | \$876,944 | \$874,337 | \$871,730 | \$869,123 | \$866,516 | \$863,909 | \$861,294 | \$858,678 | \$856,071 | \$853,464 | \$850,857 | \$10,382,476 |
| 422 - Precipitator Upgrades for CAM Compliance | Base | \$84,129 | \$83,899 | \$83,669 | \$83,439 | \$83,209 | \$82,979 | \$82,749 | \$82,519 | \$82,289 | \$82,059 | \$81,829 | \$81,599 | \$994,369 |
| 427 - General Water Quality | Base | \$147,731 | \$149,922 | \$150,776 | \$155,205 | \$165,251 | \$171,504 | \$177,008 | \$179,532 | \$181,975 | \$185,721 | \$190,326 | \$195,463 | \$2,050,415 |
| 427 - General Water Quality | Transmission | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) | (\$0) | \$0 | \$0 | \$0 | \$1,553 | \$1,553 |
| NA - Emissions Allowances | Base | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$0) | (\$10) |
| Smith Units 1 & 2 Reg Asset | Intermediate | \$221,060 | \$220,202 | \$219,345 | \$218,487 | \$217,630 | \$216,772 | \$215,914 | \$215,057 | \$214,199 | \$213,342 | \$212,484 | \$211,627 | \$2,596,119 |
| Total | | \$29,579,570 | \$29,856,692 | \$29,851,147 | \$29,881,883 | \$29,908,002 | \$29,938,243 | \$29,969,799 | \$30,010,164 | \$30,049,016 | \$30,065,337 | \$30,072,358 | \$30,127,307 | \$359,311,539 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|--|--------------|--------------------|-----------------------|---------------------------|--------------------------|---------------|------------|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand |
| 2 - Low NOX Burner Technology | Base | \$2,117,709 | 96.047826% | \$2,034,013 | \$2,034,013 | \$0 | \$0 |
| 2 - Low NOX Burner Technology | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 2 - Low NOX Burner Technology | Peaking | \$48,999 | 95.328464% | \$46,710 | \$46,710 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Base | \$606,487 | 96.047826% | \$582,518 | \$582,518 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Intermediate | \$292,792 | 95.402795% | \$279,332 | \$279,332 | \$0 | \$0 |
| 3 - Continuous Emission Monitoring Systems | Peaking | \$155,354 | 95.328464% | \$148,097 | \$148,097 | \$0 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Base | \$3,915 | 96.047826% | \$3,760 | \$289 | \$3,471 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | General | \$764,068 | 96.727003% | \$739,060 | \$56,851 | \$682,210 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Intermediate | \$349,291 | 95.402795% | \$333,233 | \$25,633 | \$307,600 | \$0 |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | Peaking | \$648,552 | 95.328464% | \$618,255 | \$47,558 | \$570,697 | \$0 |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground | Base | \$0 | 96.047826% | \$0 | \$0 | \$0 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Distribution | \$263 | 100.000000% | \$263 | \$0 | \$0 | \$263 |
| 8 - Oil Spill Cleanup/Response Equipment | General | \$336 | 96.727003% | \$325 | \$25 | \$300 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Intermediate | \$87,500 | 95.402795% | \$83,477 | \$6,421 | \$77,056 | \$0 |
| 8 - Oil Spill Cleanup/Response Equipment | Peaking | \$4,344 | 95.328464% | \$4,141 | \$319 | \$3,823 | \$0 |
| 10 - Relocate Storm Water Runoff | Base | \$5,275 | 96.047826% | \$5,067 | \$390 | \$4,677 | \$0 |
| 11 - Air Quality Compliance | Base | \$176,751,945 | 96.047826% | \$169,766,400 | \$13,058,954 | \$156,707,446 | \$0 |
| 11 - Air Quality Compliance | Distribution | \$0 | 100.000000% | \$0 | \$0 | \$0 | \$0 |
| 11 - Air Quality Compliance | General | \$692 | 96.727003% | \$669 | \$669 | \$0 | \$0 |
| 11 - Air Quality Compliance | Intermediate | \$107,670 | 95.402795% | \$102,720 | \$7,902 | \$94,818 | \$0 |
| 11 - Air Quality Compliance | Peaking | \$28,798,000 | 95.328464% | \$27,452,691 | \$2,111,745 | \$25,340,946 | \$0 |
| 11 - Air Quality Compliance | Transmission | \$478,488 | 89.928225% | \$430,296 | \$0 | \$430,296 | \$0 |
| 12 - Scherer Discharge Pipeline | Base | \$27,354 | 96.047826% | \$26,273 | \$2,021 | \$24,252 | \$0 |
| 12 - Scherer Discharge Pipeline | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Distribution | \$409,601 | 100.000000% | \$409,601 | \$0 | \$0 | \$409,601 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | Transmission | \$72,035 | 89.928225% | \$64,780 | \$0 | \$64,780 | \$0 |
| 20 - Wastewater Discharge Elimination & Reuse | Peaking | \$69,270 | 95.328464% | \$66,034 | \$5,080 | \$60,954 | \$0 |
| 21 - St. Lucie Turtle Nets | Base | \$712,248 | 96.047826% | \$684,098 | \$52,623 | \$631,475 | \$0 |
| 22 - Pipeline Integrity Management | Intermediate | \$223,771 | 95.402795% | \$213,484 | \$16,422 | \$197,062 | \$0 |
| 22 - Pipeline Integrity Management | Peaking | \$27,901 | 95.328464% | \$26,598 | \$2,046 | \$24,552 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Base | \$516,194 | 96.047826% | \$495,793 | \$38,138 | \$457,655 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Distribution | \$262,448 | 100.000000% | \$262,448 | \$0 | \$0 | \$262,448 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | General | \$26,952 | 96.727003% | \$26,070 | \$2,005 | \$24,065 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Intermediate | \$810,114 | 95.402795% | \$772,871 | \$59,452 | \$713,419 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Peaking | \$430,312 | 95.328464% | \$410,210 | \$31,555 | \$378,655 | \$0 |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | Transmission | \$379,859 | 89.928225% | \$341,601 | \$0 | \$341,601 | \$0 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| Capital Projects | Strata | (1) Twelve Month Total | (2) Jurisdictional Factor | (3) Juris Twelve Month Amount | (4) Method of Classification | | |
|---|--------------|------------------------------|---------------------------------|--|---------------------------------|------------------|-------------------|
| | | | | | (5) Energy | (6) CP Demand | (7) GCP Demand |
| | | | | | (8) | | |
| 24 - Manatee Reburn | Peaking | \$1,838,847 | 95.328464% | \$1,752,945 | \$1,752,945 | \$0 | \$0 |
| 26 - UST Remove/Replacement | General | \$6,634 | 96.727003% | \$6,416 | \$494 | \$5,923 | \$0 |
| 27 - Lowest Quality Water Source | Base | \$1,740,755 | 96.047826% | \$1,671,957 | \$128,612 | \$1,543,345 | \$0 |
| 27 - Lowest Quality Water Source | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 27 - Lowest Quality Water Source | Intermediate | \$2,396,478 | 95.402795% | \$2,286,307 | \$175,870 | \$2,110,437 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Base | \$0 | 96.047826% | \$0 | \$0 | \$0 | \$0 |
| 28 - CWA 316(b) Phase II Rule | Intermediate | \$534,802 | 95.402795% | \$510,216 | \$39,247 | \$470,968 | \$0 |
| 34 - St Lucie Cooling Water System Inspection & Maintenance | Base | \$394,854 | 96.047826% | \$379,249 | \$29,173 | \$350,076 | \$0 |
| 35 - Martin Plant Drinking Water System Compliance | Intermediate | \$0 | 95.402795% | \$0 | \$0 | \$0 | \$0 |
| 35 - Martin Plant Drinking Water System Compliance | Peaking | \$23,059 | 95.328464% | \$21,982 | \$1,691 | \$20,291 | \$0 |
| 36 - Low-Level Radioactive Waste Storage | Base | \$1,528,438 | 96.047826% | \$1,468,031 | \$112,925 | \$1,355,106 | \$0 |
| 37 - DeSoto Next Generation Solar Energy Center | Solar | \$11,011,798 | 96.047826% | \$10,576,592 | \$813,584 | \$9,763,008 | \$0 |
| 38 - Space Coast Next Generation Solar Energy Center | Solar | \$5,194,851 | 96.047826% | \$4,989,542 | \$383,811 | \$4,605,731 | \$0 |
| 39 - Martin Next Generation Solar Energy Center | Intermediate | \$35,094,863 | 95.402795% | \$33,481,480 | \$2,575,498 | \$30,905,982 | \$0 |
| 41 - Manatee Temporary Heating System | Distribution | \$19,761 | 100.000000% | \$19,761 | \$0 | \$0 | \$19,761 |
| 41 - Manatee Temporary Heating System | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 41 - Manatee Temporary Heating System | Intermediate | \$611,170 | 95.402795% | \$583,073 | \$44,852 | \$538,221 | \$0 |
| 41 - Manatee Temporary Heating System | Peaking | \$0 | 95.328464% | \$0 | \$0 | \$0 | \$0 |
| 41 - Manatee Temporary Heating System | Transmission | \$0 | 89.928225% | \$0 | \$0 | \$0 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Base | \$7,177,563 | 96.047826% | \$6,893,893 | \$530,299 | \$6,363,594 | \$0 |
| 42 - Turkey Point Cooling Canal Monitoring Plan | Intermediate | \$0 | 95.402795% | \$0 | \$0 | \$0 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Intermediate | \$13,672 | 95.402795% | \$13,043 | \$0 | \$13,043 | \$0 |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | Peaking | \$0 | 95.328464% | \$0 | \$0 | \$0 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Base | \$1,872,112 | 96.047826% | \$1,798,123 | \$0 | \$1,798,123 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Intermediate | \$399,137 | 95.402795% | \$380,788 | \$0 | \$380,788 | \$0 |
| 47 - NPDES Permit Renewal Requirements | Peaking | \$0 | 95.328464% | \$0 | \$0 | \$0 | \$0 |
| 50 - Steam Electric Effluent Guidelines Revised Rules | Base | \$700,628 | 96.047826% | \$672,938 | \$51,764 | \$621,173 | \$0 |
| 54 - Coal Combustion Residuals | Base | \$26,807,358 | 96.047826% | \$25,747,884 | \$1,980,606 | \$23,767,278 | \$0 |
| 54 - Coal Combustion Residuals | Distribution | \$28 | 100.000000% | \$28 | \$2 | \$26 | \$0 |
| 54 - Coal Combustion Residuals | General | \$1,238 | 96.727003% | \$1,197 | \$0 | \$1,197 | \$0 |
| 54 - Coal Combustion Residuals | Intermediate | \$11,920,557 | 95.402795% | \$11,372,544 | \$874,811 | \$10,497,733 | \$0 |
| 123 - The Protected Species Project | Intermediate | \$54,144 | 95.402795% | \$51,655 | \$0 | \$51,655 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 |
| 124 - FPL Miami-Dade Clean Water Recovery Center | Intermediate | \$12,780,589 | 95.402795% | \$12,193,039 | \$0 | \$12,193,039 | \$0 |
| 401 - Air Quality Assurance Testing | Base | \$15,289 | 96.047826% | \$14,685 | \$1,130 | \$13,556 | \$0 |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | Base | \$4,491,275 | 96.047826% | \$4,313,772 | \$331,829 | \$3,981,943 | \$0 |
| 403 - GCEC 7 Flue Gas Conditioning | Base | \$195,327 | 96.047826% | \$187,607 | \$14,431 | \$173,176 | \$0 |
| 408 - GCEC Cooling Tower Cell | Base | \$69,297 | 96.047826% | \$66,559 | \$5,120 | \$61,439 | \$0 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up

Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|--|--------------|--------------------|-----------------------|---------------------------|--------------------------|---------------|------------|-----|
| Capital Projects | Strata | Monthly Data | Jurisdictionalization | | Method of Classification | | | |
| | | Twelve Month Total | Jurisdictional Factor | Juris Twelve Month Amount | Energy | CP Demand | GCP Demand | |
| 410 - GCEC Diesel Fuel Oil Remediation | Base | \$1,168 | 96.047826% | \$1,122 | \$86 | \$1,035 | \$0 | |
| 413 - Sodium Injection System | Base | \$17,553 | 96.047826% | \$16,859 | \$1,297 | \$15,563 | \$0 | |
| 414 - Smith Stormwater Collection System | Intermediate | \$89,555 | 95.402795% | \$85,438 | \$6,572 | \$78,866 | \$0 | |
| 415 - Smith Waste Water Treatment Facility | Intermediate | \$78,786 | 95.402795% | \$75,164 | \$5,782 | \$69,382 | \$0 | |
| 416 - Daniel Ash Management Project | Base | \$1,015,292 | 96.047826% | \$975,166 | \$75,013 | \$900,153 | \$0 | |
| 419 - GCEC FDEP Agreement for Ozone Attainment | Base | \$10,382,476 | 96.047826% | \$9,972,142 | \$767,088 | \$9,205,055 | \$0 | |
| 422 - Precipitator Upgrades for CAM Compliance | Base | \$994,369 | 96.047826% | \$955,069 | \$73,467 | \$881,603 | \$0 | |
| 427 - General Water Quality | Base | \$2,050,415 | 96.047826% | \$1,969,379 | \$151,491 | \$1,817,888 | \$0 | |
| 427 - General Water Quality | General | \$0 | 96.727003% | \$0 | \$0 | \$0 | \$0 | |
| 427 - General Water Quality | Intermediate | \$0 | 95.402795% | \$0 | \$0 | \$0 | \$0 | |
| 427 - General Water Quality | Transmission | \$1,553 | 89.928225% | \$1,397 | \$0 | \$1,397 | \$0 | |
| NA - Emissions Allowances | Base | (\$10) | 96.047826% | (\$9) | \$0 | (\$9) | \$0 | |
| Smith Units 1 & 2 Reg Asset | Intermediate | \$2,596,119 | 95.402795% | \$2,476,770 | \$190,521 | \$2,286,249 | \$0 | |
| | Total | \$359,311,539 | | \$344,414,694 | \$29,736,778 | \$313,985,842 | \$692,073 | |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period Capital
Projects - Recoverable Costs

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 1. Total of Capital Projects | \$29,579,570 | \$29,858,692 | \$29,851,147 | \$29,881,883 | \$29,908,002 | \$29,938,243 | \$29,969,799 | \$30,010,184 | \$30,049,016 | \$30,065,337 | \$30,072,358 | \$30,127,307 | \$359,311,539 |
| 2. Recoverable Costs Jurisdictionalized on Energy | | | | | | | | | | | | | |
| Production - Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Recoverable Costs Jurisdictionalized on Demand | | | | | | | | | | | | | |
| Production - Base | \$20,192,759 | \$20,142,184 | \$20,093,116 | \$20,074,085 | \$20,046,076 | \$20,010,772 | \$19,985,987 | \$19,967,728 | \$19,958,677 | \$19,931,018 | \$19,896,641 | \$19,896,242 | \$240,195,285 |
| Production - Intermediate | \$5,104,291 | \$5,444,986 | \$5,497,392 | \$5,558,024 | \$5,622,491 | \$5,699,328 | \$5,766,797 | \$5,836,421 | \$5,894,752 | \$5,949,103 | \$6,000,872 | \$6,066,553 | \$68,441,009 |
| Production - Peaking | \$2,705,946 | \$2,699,479 | \$2,693,013 | \$2,686,547 | \$2,680,602 | \$2,673,705 | \$2,667,238 | \$2,660,770 | \$2,654,303 | \$2,647,835 | \$2,641,367 | \$2,633,834 | \$32,044,639 |
| Production - Solar | \$1,373,892 | \$1,369,441 | \$1,365,139 | \$1,360,904 | \$1,356,836 | \$1,352,706 | \$1,348,317 | \$1,344,106 | \$1,339,972 | \$1,335,896 | \$1,331,729 | \$1,327,709 | \$16,206,649 |
| General | \$66,664 | \$66,791 | \$66,814 | \$66,885 | \$66,806 | \$66,727 | \$66,647 | \$66,489 | \$66,332 | \$66,254 | \$66,797 | \$66,714 | \$799,920 |
| Transmission | \$78,026 | \$77,891 | \$77,755 | \$77,619 | \$77,483 | \$77,348 | \$77,212 | \$77,076 | \$77,401 | \$77,723 | \$77,524 | \$78,878 | \$931,936 |
| Distribution | \$57,992 | \$57,921 | \$57,919 | \$57,818 | \$57,707 | \$57,657 | \$57,601 | \$57,593 | \$57,579 | \$57,508 | \$57,428 | \$57,377 | \$692,101 |
| 4. Retail Energy Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% | 95.815941% |
| 5. Retail Demand Jurisdictional Factors | | | | | | | | | | | | | |
| Production - Base | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% |
| Production - Intermediate | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% | 95.402795% |
| Production - Peaking | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% | 95.328464% |
| Production - Solar | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% | 96.047826% |
| General | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% | 96.727003% |
| Transmission | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% | 89.928225% |
| Distribution | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% | 100.000000% |
| 6. Jurisdictional Recoverable Costs | | | | | | | | | | | | | |
| Production - Base | \$19,394,706 | \$19,346,130 | \$19,299,001 | \$19,280,723 | \$19,253,820 | \$19,219,912 | \$19,196,106 | \$19,178,568 | \$19,169,876 | \$19,143,309 | \$19,110,291 | \$19,109,908 | \$230,702,349 |
| Production - Intermediate | \$4,869,636 | \$5,194,669 | \$5,244,666 | \$5,302,510 | \$5,364,014 | \$5,437,318 | \$5,501,686 | \$5,568,108 | \$5,623,758 | \$5,675,611 | \$5,724,999 | \$5,787,661 | \$65,294,635 |
| Production - Peaking | \$2,579,536 | \$2,573,372 | \$2,567,208 | \$2,561,044 | \$2,555,377 | \$2,548,802 | \$2,542,637 | \$2,536,471 | \$2,530,306 | \$2,524,141 | \$2,517,975 | \$2,510,794 | \$30,547,663 |
| Production - Solar | \$1,319,593 | \$1,315,318 | \$1,311,186 | \$1,307,119 | \$1,303,212 | \$1,299,245 | \$1,295,029 | \$1,290,985 | \$1,287,014 | \$1,283,099 | \$1,279,097 | \$1,275,236 | \$15,566,134 |
| General | \$64,482 | \$64,605 | \$64,627 | \$64,696 | \$64,619 | \$64,543 | \$64,466 | \$64,313 | \$64,161 | \$64,085 | \$64,611 | \$64,530 | \$773,739 |
| Transmission | \$70,168 | \$70,046 | \$69,924 | \$69,801 | \$69,679 | \$69,557 | \$69,435 | \$69,313 | \$69,606 | \$69,895 | \$69,716 | \$70,934 | \$838,073 |
| Distribution | \$57,992 | \$57,921 | \$57,919 | \$57,818 | \$57,707 | \$57,657 | \$57,601 | \$57,593 | \$57,579 | \$57,508 | \$57,428 | \$57,377 | \$692,101 |
| 7. Total Jurisdictional Recoverable Costs for Capital Projects | \$28,356,114 | \$28,622,060 | \$28,614,530 | \$28,643,711 | \$28,668,428 | \$28,697,034 | \$28,726,959 | \$28,765,353 | \$28,802,299 | \$28,817,648 | \$28,824,117 | \$28,876,439 | \$344,414,694 |

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 2 - Low NOX Burner Technology | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 | \$8,606,159 |
| 3. Less: Accumulated Depreciation | \$1,138,436 | \$1,171,042 | \$1,203,648 | \$1,236,255 | \$1,268,861 | \$1,301,467 | \$1,334,073 | \$1,366,679 | \$1,399,286 | \$1,431,892 | \$1,464,498 | \$1,497,104 | \$1,529,710 | \$1,562,316 | \$1,594,922 |
| a. Less: Capital Recovery Unamortized Balance | (\$7,987,293) | (\$7,952,261) | (\$7,917,229) | (\$7,882,197) | (\$7,847,165) | (\$7,812,133) | (\$7,777,101) | (\$7,742,069) | (\$7,707,038) | (\$7,672,006) | (\$7,636,974) | (\$7,601,942) | (\$7,566,910) | (\$7,531,878) | (\$7,506,846) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$15,455,017 | \$15,387,378 | \$15,319,740 | \$15,252,102 | \$15,184,464 | \$15,116,826 | \$15,049,187 | \$14,981,549 | \$14,913,911 | \$14,846,273 | \$14,778,635 | \$14,710,996 | \$14,643,358 | \$14,575,719 | \$14,508,081 |
| 6. Average Net Investment | | \$15,421,197 | \$15,353,559 | \$15,285,921 | \$15,218,283 | \$15,150,645 | \$15,083,007 | \$15,015,368 | \$14,947,730 | \$14,880,092 | \$14,812,454 | \$14,744,816 | \$14,677,177 | \$14,609,539 | \$14,541,901 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$91,591 | \$91,190 | \$90,788 | \$90,386 | \$89,985 | \$89,583 | \$89,181 | \$88,779 | \$88,378 | \$87,976 | \$87,574 | \$87,172 | \$86,770 | \$86,368 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$19,937 | \$19,849 | \$19,762 | \$19,674 | \$19,587 | \$19,499 | \$19,412 | \$19,324 | \$19,237 | \$19,150 | \$19,062 | \$18,975 | \$18,887 | \$18,800 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 | \$32,606 |
| b. Amortization (e) | | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 | \$35,032 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$179,166 | \$178,677 | \$178,188 | \$177,699 | \$177,209 | \$176,720 | \$176,231 | \$175,742 | \$175,253 | \$174,764 | \$174,274 | \$173,785 | \$173,296 | \$172,807 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 2 - Low NOX Burner Technology | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$150,331) | (\$147,199) | (\$144,067) | (\$140,935) | (\$137,803) | (\$134,671) | (\$131,539) | (\$128,407) | (\$125,276) | (\$122,144) | (\$119,012) | (\$115,880) | (\$112,748) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$150,331</u> | <u>\$147,199</u> | <u>\$144,067</u> | <u>\$140,935</u> | <u>\$137,803</u> | <u>\$134,672</u> | <u>\$131,540</u> | <u>\$128,408</u> | <u>\$125,276</u> | <u>\$122,144</u> | <u>\$119,012</u> | <u>\$115,880</u> | <u>\$112,748</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$148,765 | \$145,633 | \$142,501 | \$139,369 | \$136,238 | \$133,106 | \$129,974 | \$126,842 | \$123,710 | \$120,578 | \$117,446 | \$114,314 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$884 | \$865 | \$846 | \$828 | \$809 | \$791 | \$772 | \$753 | \$735 | \$716 | \$698 | \$679 | \$9,375 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$192 | \$188 | \$184 | \$180 | \$176 | \$172 | \$168 | \$164 | \$160 | \$156 | \$152 | \$148 | \$2,041 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$3,132 | \$37,583 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$4,208</u> | <u>\$4,185</u> | <u>\$4,162</u> | <u>\$4,140</u> | <u>\$4,117</u> | <u>\$4,095</u> | <u>\$4,072</u> | <u>\$4,049</u> | <u>\$4,027</u> | <u>\$4,004</u> | <u>\$3,981</u> | <u>\$3,959</u> | <u>\$48,999</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 | \$4,603,797 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$206,960 | \$224,662 | \$242,363 | \$260,064 | \$277,765 | \$295,466 | \$313,240 | \$330,942 | \$348,643 | \$366,344 | \$384,045 | \$401,746 | \$419,447 | \$437,148 |
| a. Less: Capital Recovery Unamortized Balance | (\$134,946) | (\$134,081) | (\$133,216) | (\$132,352) | (\$131,487) | (\$130,622) | (\$129,757) | (\$128,892) | (\$128,027) | (\$127,162) | (\$126,297) | (\$125,432) | (\$124,567) | (\$123,702) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$4,531,783</u> | <u>\$4,513,217</u> | <u>\$4,494,651</u> | <u>\$4,476,085</u> | <u>\$4,457,519</u> | <u>\$4,438,953</u> | <u>\$4,420,313</u> | <u>\$4,401,747</u> | <u>\$4,383,181</u> | <u>\$4,364,615</u> | <u>\$4,346,049</u> | <u>\$4,327,483</u> | <u>\$4,308,917</u> | <u>\$4,290,350</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$4,522,500 | \$4,503,934 | \$4,485,368 | \$4,466,802 | \$4,448,236 | \$4,429,633 | \$4,411,030 | \$4,392,464 | \$4,373,898 | \$4,355,332 | \$4,336,766 | \$4,318,200 | \$4,299,634 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$26,861 | \$26,750 | \$26,640 | \$26,530 | \$26,419 | \$26,309 | \$26,199 | \$26,088 | \$25,978 | \$25,868 | \$25,757 | \$25,647 | \$25,537 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$5,847 | \$5,823 | \$5,799 | \$5,775 | \$5,751 | \$5,727 | \$5,703 | \$5,679 | \$5,655 | \$5,631 | \$5,607 | \$5,583 | \$5,559 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$17,701 | \$17,701 | \$17,701 | \$17,701 | \$17,701 | \$17,775 | \$17,701 | \$17,701 | \$17,701 | \$17,701 | \$17,701 | \$17,701 | \$17,701 |
| b. Amortization (e) | | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 | \$865 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$51,273</u> | <u>\$51,139</u> | <u>\$51,005</u> | <u>\$50,870</u> | <u>\$50,736</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> | <u>\$50,675</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$215,454 | \$2,042 | (\$1,651) | \$1,682 | \$161,945 | \$159,907 | (\$10) | \$62,185 | \$5,818 | \$253,186 | \$60,543 | \$96,571 | \$1,017,674 |
| b. Additions to Plant | | \$0 | \$0 | (\$3,400) | \$0 | \$3,556 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$403,518 | \$403,674 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$239,603) | (\$239,603) |
| d. Cost of Removal | | (\$3,874) | (\$66) | (\$31) | (\$30) | (\$2,822) | (\$14,162) | (\$10) | (\$16,277) | (\$105) | (\$4,584) | (\$2,424) | (\$8,587) | (\$52,974) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$2,210,353 | \$2,210,353 | \$2,210,353 | \$2,206,953 | \$2,206,953 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,210,509 | \$2,374,424 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$958,784 | \$960,644 | \$966,311 | \$972,008 | \$977,702 | \$980,610 | \$972,182 | \$977,906 | \$967,362 | \$972,992 | \$974,141 | \$977,451 | \$735,217 | |
| a. Less: Capital Recovery Unamortized Balance | | (\$288,975) | (\$285,799) | (\$282,623) | (\$279,447) | (\$273,095) | (\$269,919) | (\$266,743) | (\$263,568) | (\$260,392) | (\$257,216) | (\$254,040) | (\$250,864) | |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$146,008 | \$361,462 | \$363,504 | \$365,254 | \$366,936 | \$525,324 | \$685,232 | \$685,222 | \$747,407 | \$753,226 | \$1,006,412 | \$1,066,955 | \$760,008 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$1,686,552 | \$1,896,971 | \$1,890,169 | \$1,879,646 | \$1,872,458 | \$2,028,319 | \$2,193,479 | \$2,184,569 | \$2,254,122 | \$2,251,135 | \$2,499,995 | \$2,554,053 | \$2,650,080 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$1,791,761 | \$1,893,570 | \$1,884,907 | \$1,876,052 | \$1,950,388 | \$2,110,899 | \$2,189,024 | \$2,219,345 | \$2,252,628 | \$2,375,565 | \$2,527,024 | \$2,602,066 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$10,642 | \$11,247 | \$11,195 | \$11,142 | \$11,584 | \$12,537 | \$13,001 | \$13,181 | \$13,379 | \$14,109 | \$15,009 | \$15,455 | \$152,482 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$2,316 | \$2,448 | \$2,437 | \$2,425 | \$2,521 | \$2,729 | \$2,830 | \$2,869 | \$2,912 | \$3,071 | \$3,267 | \$3,364 | \$33,190 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5,733 | \$5,733 | \$5,729 | \$5,724 | \$5,729 | \$5,734 | \$5,734 | \$5,734 | \$5,734 | \$5,734 | \$5,734 | \$5,956 | \$69,009 |
| b. Amortization (e) | | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$3,176 | \$38,111 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$21,867 | \$22,604 | \$22,537 | \$22,468 | \$23,011 | \$24,176 | \$24,741 | \$24,961 | \$25,201 | \$26,090 | \$27,186 | \$27,950 | \$292,792 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 3 - Continuous Emission Monitoring Systems | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 | \$1,200,749 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$670,945 | \$672,961 | \$674,977 | \$676,993 | \$679,010 | \$681,026 | \$683,041 | \$685,057 | \$687,073 | \$689,089 | \$691,105 | \$693,121 | \$695,137 | \$697,153 |
| a. Less: Capital Recovery Unamortized Balance | | | | | | | | | | | | | | |
| | (\$512,758) | (\$509,123) | (\$505,488) | (\$501,852) | (\$498,217) | (\$494,581) | (\$490,946) | (\$487,310) | (\$483,675) | (\$480,039) | (\$476,404) | (\$472,768) | (\$469,133) | (\$465,498) |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$1,042,563 | \$1,036,911 | \$1,031,260 | \$1,025,608 | \$1,019,956 | \$1,014,305 | \$1,008,653 | \$1,003,002 | \$997,351 | \$991,699 | \$986,048 | \$980,396 | \$974,745 | \$969,093 |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$1,039,737 | \$1,034,085 | \$1,028,434 | \$1,022,782 | \$1,017,130 | \$1,011,479 | \$1,005,828 | \$1,000,176 | \$994,525 | \$988,873 | \$983,222 | \$977,571 | \$971,919 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | | | | | | | | | | | | |
| | | \$6,175 | \$6,142 | \$6,108 | \$6,075 | \$6,041 | \$6,007 | \$5,974 | \$5,940 | \$5,907 | \$5,873 | \$5,840 | \$5,806 | \$5,773 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | | | | | | | | | | | | |
| | | \$1,344 | \$1,337 | \$1,330 | \$1,322 | \$1,315 | \$1,308 | \$1,300 | \$1,293 | \$1,286 | \$1,278 | \$1,271 | \$1,264 | \$1,257 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | | | | | | | | | | | | | |
| | | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 | \$2,016 |
| b. Amortization (e) | | | | | | | | | | | | | | |
| | | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 | \$3,635 |
| c. Dismantlement | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$13,171 | \$13,130 | \$13,089 | \$13,049 | \$13,007 | \$12,967 | \$12,926 | \$12,885 | \$12,844 | \$12,803 | \$12,762 | \$12,721 | \$12,680 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|---------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$20,276) | (\$20,089) | (\$19,901) | (\$19,713) | (\$19,526) | (\$19,338) | (\$19,150) | (\$18,962) | (\$18,775) | (\$18,587) | (\$18,399) | (\$18,211) | (\$18,024) | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$20,276</u> | <u>\$20,089</u> | <u>\$19,901</u> | <u>\$19,713</u> | <u>\$19,526</u> | <u>\$19,338</u> | <u>\$19,150</u> | <u>\$18,962</u> | <u>\$18,775</u> | <u>\$18,587</u> | <u>\$18,399</u> | <u>\$18,211</u> | <u>\$18,024</u> | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$20,183 | \$19,995 | \$19,807 | \$19,619 | \$19,432 | \$19,244 | \$19,056 | \$18,868 | \$18,681 | \$18,493 | \$18,305 | \$18,117 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$120 | \$119 | \$118 | \$117 | \$115 | \$114 | \$113 | \$112 | \$111 | \$110 | \$109 | \$108 | \$1,365 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$26 | \$26 | \$26 | \$25 | \$25 | \$25 | \$25 | \$24 | \$24 | \$24 | \$24 | \$23 | \$297 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$188 | \$2,253 |
| c. Dismantlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$334</u> | <u>\$332</u> | <u>\$331</u> | <u>\$330</u> | <u>\$328</u> | <u>\$327</u> | <u>\$326</u> | <u>\$324</u> | <u>\$323</u> | <u>\$321</u> | <u>\$320</u> | <u>\$319</u> | <u>\$3,915</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 | \$8,225,223 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$781,074 | \$791,356 | \$801,637 | \$811,919 | \$822,200 | \$832,482 | \$842,763 | \$853,045 | \$863,326 | \$873,608 | \$883,889 | \$894,171 | \$904,452 | \$904,452 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$7,444,149</u> | <u>\$7,433,867</u> | <u>\$7,423,585</u> | <u>\$7,413,304</u> | <u>\$7,403,022</u> | <u>\$7,392,741</u> | <u>\$7,382,459</u> | <u>\$7,372,178</u> | <u>\$7,361,896</u> | <u>\$7,351,615</u> | <u>\$7,341,333</u> | <u>\$7,331,052</u> | <u>\$7,320,770</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$7,439,008 | \$7,428,726 | \$7,418,445 | \$7,408,163 | \$7,397,882 | \$7,387,600 | \$7,377,319 | \$7,367,037 | \$7,356,756 | \$7,346,474 | \$7,336,192 | \$7,325,911 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$44,183 | \$44,122 | \$44,061 | \$43,999 | \$43,938 | \$43,877 | \$43,816 | \$43,755 | \$43,694 | \$43,633 | \$43,572 | \$43,511 | \$526,162 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$9,617 | \$9,604 | \$9,591 | \$9,577 | \$9,564 | \$9,551 | \$9,537 | \$9,524 | \$9,511 | \$9,498 | \$9,484 | \$9,471 | \$114,529 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$10,282 | \$123,378 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$64,081</u> | <u>\$64,007</u> | <u>\$63,933</u> | <u>\$63,858</u> | <u>\$63,784</u> | <u>\$63,710</u> | <u>\$63,635</u> | <u>\$63,561</u> | <u>\$63,486</u> | <u>\$63,412</u> | <u>\$63,338</u> | <u>\$63,263</u> | <u>\$764,068</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$28,146 | \$214,312 | \$1,386 | \$4,706 | \$18,862 | \$6,238 | \$1,531 | \$2,514 | \$2,861 | \$441 | \$4,064 | \$82,176 | \$367,238 | |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Cost of Removal | | (\$3,003) | (\$4,512) | (\$153) | (\$519) | (\$2,080) | (\$688) | (\$566) | \$185 | (\$315) | (\$48) | (\$448) | (\$7,193) | (\$19,340) | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | \$2,766,242 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$1,808,839 | \$1,810,646 | \$1,810,944 | \$1,815,602 | \$1,819,893 | \$1,822,639 | \$1,826,777 | \$1,831,037 | \$1,836,049 | \$1,840,560 | \$1,845,338 | \$1,849,716 | \$1,847,349 | | |
| a. Less: Capital Recovery Unamortized Balance | (\$148,848) | (\$145,747) | (\$142,646) | (\$139,545) | (\$136,444) | (\$133,343) | (\$130,242) | (\$127,141) | (\$124,040) | (\$120,939) | (\$117,838) | (\$114,737) | (\$111,636) | | |
| 4. CWIP | \$1,620,427 | \$1,648,573 | \$1,862,885 | \$1,864,272 | \$1,868,978 | \$1,887,839 | \$1,894,078 | \$1,895,609 | \$1,898,123 | \$1,900,984 | \$1,901,425 | \$1,905,489 | \$1,987,665 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$2,726,677</u> | <u>\$2,749,915</u> | <u>\$2,960,828</u> | <u>\$2,954,456</u> | <u>\$2,951,770</u> | <u>\$2,964,785</u> | <u>\$2,963,784</u> | <u>\$2,957,954</u> | <u>\$2,952,356</u> | <u>\$2,947,605</u> | <u>\$2,940,167</u> | <u>\$2,936,752</u> | <u>\$3,018,194</u> | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$2,738,296 | \$2,855,371 | \$2,957,642 | \$2,953,113 | \$2,958,277 | \$2,964,285 | \$2,960,869 | \$2,955,155 | \$2,949,980 | \$2,943,886 | \$2,938,459 | \$2,977,473 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$16,264 | \$16,959 | \$17,566 | \$17,539 | \$17,570 | \$17,606 | \$17,586 | \$17,552 | \$17,521 | \$17,485 | \$17,452 | \$17,684 | \$208,784 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3,540 | \$3,691 | \$3,824 | \$3,818 | \$3,824 | \$3,832 | \$3,828 | \$3,820 | \$3,814 | \$3,806 | \$3,799 | \$3,849 | \$45,446 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$4,810 | \$4,810 | \$4,810 | \$4,810 | \$4,826 | \$4,826 | \$4,826 | \$4,826 | \$4,826 | \$4,826 | \$4,826 | \$4,826 | \$57,850 | |
| b. Amortization (e) | | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$3,101 | \$37,212 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$27,715</u> | <u>\$28,562</u> | <u>\$29,301</u> | <u>\$29,269</u> | <u>\$29,322</u> | <u>\$29,365</u> | <u>\$29,340</u> | <u>\$29,299</u> | <u>\$29,262</u> | <u>\$29,218</u> | <u>\$29,178</u> | <u>\$29,461</u> | <u>\$349,291</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 5 - Maintenance of Stationary Above Ground Fuel Tanks | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 | \$2,842,276 |
| 3. Less: Accumulated Depreciation | \$2,133,420 | \$2,138,571 | \$2,143,722 | \$2,148,873 | \$2,154,023 | \$2,159,158 | \$2,164,293 | \$2,169,428 | \$2,174,563 | \$2,179,698 | \$2,184,833 | \$2,189,968 | \$2,195,103 | \$2,195,103 |
| a. Less: Capital Recovery Unamortized Balance | (\$2,315,867) | (\$2,287,391) | (\$2,258,916) | (\$2,230,441) | (\$2,201,965) | (\$2,172,955) | (\$2,144,373) | (\$2,115,791) | (\$2,087,209) | (\$2,058,626) | (\$2,030,044) | (\$2,001,462) | (\$1,973,949) | (\$1,973,949) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$3,024,722</u> | <u>\$2,991,096</u> | <u>\$2,957,470</u> | <u>\$2,923,844</u> | <u>\$2,890,218</u> | <u>\$2,856,073</u> | <u>\$2,822,356</u> | <u>\$2,788,639</u> | <u>\$2,754,922</u> | <u>\$2,721,204</u> | <u>\$2,687,487</u> | <u>\$2,653,770</u> | <u>\$2,621,122</u> | |
| 6. Average Net Investment | | \$3,007,909 | \$2,974,283 | \$2,940,657 | \$2,907,031 | \$2,873,146 | \$2,839,215 | \$2,805,497 | \$2,771,780 | \$2,738,063 | \$2,704,346 | \$2,670,629 | \$2,637,446 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$17,865 | \$17,865 | \$17,466 | \$17,266 | \$17,065 | \$16,863 | \$16,663 | \$16,462 | \$16,262 | \$16,062 | \$15,862 | \$15,665 | \$201,165 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3,889 | \$3,845 | \$3,802 | \$3,758 | \$3,714 | \$3,671 | \$3,627 | \$3,583 | \$3,540 | \$3,496 | \$3,453 | \$3,410 | \$43,787 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5,151 | \$5,151 | \$5,151 | \$5,151 | \$5,135 | \$5,135 | \$5,135 | \$5,135 | \$5,135 | \$5,135 | \$5,135 | \$5,135 | \$61,682 |
| b. Amortization (e) | | \$28,475 | \$28,475 | \$28,475 | \$28,475 | \$29,010 | \$28,582 | \$28,582 | \$28,582 | \$28,582 | \$28,582 | \$28,582 | \$27,513 | \$341,918 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$55,380</u> | <u>\$55,136</u> | <u>\$54,893</u> | <u>\$54,650</u> | <u>\$54,924</u> | <u>\$54,251</u> | <u>\$54,007</u> | <u>\$53,763</u> | <u>\$53,519</u> | <u>\$53,275</u> | <u>\$53,031</u> | <u>\$51,722</u> | <u>\$648,552</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 |
| 3. Less: Accumulated Depreciation | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 | \$31,030 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 8 - Oil Spill Cleanup/Response Equipment Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 | \$2,995 |
| 3. Less: Accumulated Depreciation | \$563 | \$567 | \$572 | \$576 | \$581 | \$586 | \$590 | \$595 | \$599 | \$604 | \$608 | \$613 | \$617 | \$617 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$2,432</u> | <u>\$2,428</u> | <u>\$2,423</u> | <u>\$2,419</u> | <u>\$2,414</u> | <u>\$2,410</u> | <u>\$2,405</u> | <u>\$2,401</u> | <u>\$2,396</u> | <u>\$2,392</u> | <u>\$2,387</u> | <u>\$2,382</u> | <u>\$2,378</u> | |
| 6. Average Net Investment | | \$2,430 | \$2,426 | \$2,421 | \$2,417 | \$2,412 | \$2,407 | \$2,403 | \$2,398 | \$2,394 | \$2,389 | \$2,385 | \$2,380 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$14 | \$171 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$37 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$54 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$22</u> | <u>\$263</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 | \$4,413 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$1,268 | \$1,274 | \$1,279 | \$1,285 | \$1,290 | \$1,296 | \$1,301 | \$1,307 | \$1,312 | \$1,318 | \$1,323 | \$1,329 | \$1,334 | \$1,334 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$3,145</u> | <u>\$3,139</u> | <u>\$3,134</u> | <u>\$3,128</u> | <u>\$3,123</u> | <u>\$3,117</u> | <u>\$3,112</u> | <u>\$3,106</u> | <u>\$3,101</u> | <u>\$3,095</u> | <u>\$3,089</u> | <u>\$3,084</u> | <u>\$3,078</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$3,142 | \$3,136 | \$3,131 | \$3,125 | \$3,120 | \$3,114 | \$3,109 | \$3,103 | \$3,098 | \$3,092 | \$3,087 | \$3,081 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$19 | \$19 | \$19 | \$19 | \$19 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$18 | \$222 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$4 | \$48 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$66 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$28</u> | <u>\$336</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 8 - Oil Spill Cleanup/Response Equipment | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$18,278 | \$376 | \$64,301 | \$203 | \$406 | \$412 | \$8,034 | \$13,271 | \$5,463 | \$0 | \$493 | \$80 | \$111,317 | |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Cost of Removal | | \$0 | \$0 | (\$6,430) | (\$20) | (\$41) | (\$41) | (\$802) | (\$1,328) | (\$546) | \$0 | \$0 | (\$8) | (\$9,216) | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | \$640,228 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$216,136 | \$219,669 | \$223,202 | \$220,305 | \$223,817 | \$227,309 | \$230,800 | \$233,531 | \$235,736 | \$238,723 | \$242,255 | \$245,788 | \$249,312 | | |
| a. Less: Capital Recovery Unamortized Balance | (\$4,996) | (\$4,976) | (\$4,955) | (\$4,935) | (\$4,914) | (\$4,894) | (\$4,873) | (\$4,853) | (\$4,832) | (\$4,812) | (\$4,791) | (\$4,771) | (\$4,751) | | |
| 4. CWIP | \$23,299 | \$41,577 | \$41,953 | \$106,253 | \$106,457 | \$106,863 | \$107,275 | \$115,309 | \$128,581 | \$134,043 | \$134,043 | \$134,536 | \$134,616 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$452,387</u> | <u>\$467,112</u> | <u>\$463,934</u> | <u>\$531,112</u> | <u>\$527,782</u> | <u>\$524,676</u> | <u>\$521,577</u> | <u>\$526,859</u> | <u>\$537,905</u> | <u>\$540,361</u> | <u>\$536,808</u> | <u>\$533,747</u> | <u>\$530,283</u> | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$459,750 | \$465,523 | \$497,523 | \$529,447 | \$526,229 | \$523,126 | \$524,218 | \$532,382 | \$539,133 | \$538,584 | \$535,278 | \$532,015 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$2,731 | \$2,765 | \$2,955 | \$3,145 | \$3,125 | \$3,107 | \$3,113 | \$3,162 | \$3,202 | \$3,199 | \$3,179 | \$3,160 | \$36,843 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$594 | \$602 | \$643 | \$684 | \$680 | \$676 | \$678 | \$688 | \$697 | \$696 | \$692 | \$688 | \$8,020 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$3,533 | \$42,392 | |
| b. Amortization (e) | | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$20 | \$246 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$6,878</u> | <u>\$6,920</u> | <u>\$7,151</u> | <u>\$7,382</u> | <u>\$7,359</u> | <u>\$7,336</u> | <u>\$7,344</u> | <u>\$7,403</u> | <u>\$7,452</u> | <u>\$7,448</u> | <u>\$7,424</u> | <u>\$7,401</u> | <u>\$87,500</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 8 - Oil Spill Cleanup/Response Equipment Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 | \$6,693 |
| 3. Less: Accumulated Depreciation | \$1,261 | \$1,297 | \$1,334 | \$1,371 | \$1,407 | \$1,444 | \$1,481 | \$1,518 | \$1,555 | \$1,592 | \$1,629 | \$1,666 | \$1,703 | \$1,703 |
| a. Less: Capital Recovery Unamortized Balance | (\$6,696) | (\$6,667) | (\$6,637) | (\$6,608) | (\$6,578) | (\$6,549) | (\$6,520) | (\$6,490) | (\$6,461) | (\$6,432) | (\$6,402) | (\$6,373) | (\$6,343) | (\$6,343) |
| 4. CWIP | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 | \$29,175 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$41,304 | \$41,238 | \$41,172 | \$41,106 | \$41,040 | \$40,973 | \$40,907 | \$40,841 | \$40,775 | \$40,708 | \$40,642 | \$40,576 | \$40,510 | \$40,510 |
| 6. Average Net Investment | | \$41,271 | \$41,205 | \$41,139 | \$41,073 | \$41,007 | \$40,940 | \$40,874 | \$40,808 | \$40,742 | \$40,675 | \$40,609 | \$40,543 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$245 | \$245 | \$244 | \$244 | \$244 | \$243 | \$243 | \$242 | \$242 | \$242 | \$241 | \$241 | \$2,916 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$53 | \$53 | \$53 | \$53 | \$53 | \$53 | \$53 | \$53 | \$53 | \$53 | \$52 | \$52 | \$635 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$37 | \$442 |
| b. Amortization (e) | | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$29 | \$352 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$364 | \$364 | \$364 | \$363 | \$363 | \$362 | \$362 | \$361 | \$361 | \$360 | \$360 | \$359 | \$4,344 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 10 - Relocate Storm Water Runoff Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 | \$117,794 |
| 3. Less: Accumulated Depreciation | \$79,081 | \$79,248 | \$79,415 | \$79,582 | \$79,749 | \$79,916 | \$80,083 | \$80,249 | \$80,416 | \$80,583 | \$80,750 | \$80,917 | \$81,084 | \$81,084 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$38,713</u> | <u>\$38,546</u> | <u>\$38,379</u> | <u>\$38,212</u> | <u>\$38,045</u> | <u>\$37,878</u> | <u>\$37,711</u> | <u>\$37,544</u> | <u>\$37,378</u> | <u>\$37,211</u> | <u>\$37,044</u> | <u>\$36,877</u> | <u>\$36,710</u> | |
| 6. Average Net Investment | | \$38,629 | \$38,462 | \$38,295 | \$38,128 | \$37,962 | \$37,795 | \$37,628 | \$37,461 | \$37,294 | \$37,127 | \$36,960 | \$36,793 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$229 | \$228 | \$227 | \$226 | \$225 | \$224 | \$223 | \$222 | \$222 | \$221 | \$220 | \$219 | \$2,688 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$50 | \$50 | \$50 | \$49 | \$49 | \$49 | \$49 | \$48 | \$48 | \$48 | \$48 | \$48 | \$585 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$2,002 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$446</u> | <u>\$445</u> | <u>\$444</u> | <u>\$443</u> | <u>\$441</u> | <u>\$440</u> | <u>\$439</u> | <u>\$438</u> | <u>\$437</u> | <u>\$435</u> | <u>\$434</u> | <u>\$433</u> | <u>\$5,275</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|----------------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$400,671 | (\$337,825) | \$768,501 | \$29,157 | \$291,613 | \$751,359 | \$582,793 | (\$295,874) | \$573,902 | \$159,774 | \$149,744 | \$515,483 | \$3,589,296 | |
| b. Additions to Plant | | \$753,195 | \$645,041 | \$625,574 | \$173,712 | \$111,413 | \$632,486 | \$19,968 | \$540,142 | \$757,073 | \$111,553 | \$282,470 | (\$127,678) | \$4,524,949 | |
| c. Retirements | | (\$54,231) | (\$19,875) | (\$209,326) | (\$268,373) | (\$335,400) | (\$165,946) | \$0 | (\$170,577) | (\$179,786) | \$61,709 | (\$1,447,443) | (\$44,162) | (\$2,833,410) | |
| d. Cost of Removal | | \$4,780 | (\$5,190) | (\$10,363) | (\$2,020) | (\$1,259) | (\$501) | (\$695) | \$33,504 | (\$279,940) | (\$49,396) | (\$20,647) | (\$30,541) | (\$362,268) | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,425 | \$0 | \$0 | \$0 | \$5,425 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$854,132,798 | \$854,831,762 | \$855,456,928 | \$855,873,176 | \$855,778,514 | \$855,554,527 | \$856,021,067 | \$856,041,035 | \$856,410,601 | \$856,987,888 | \$857,161,150 | \$855,996,177 | \$855,824,338 | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$232,055,487 | \$234,461,768 | \$236,894,093 | \$239,133,100 | \$241,321,336 | \$243,442,454 | \$245,734,171 | \$248,192,326 | \$250,514,601 | \$252,521,654 | \$254,997,248 | \$255,991,407 | \$258,377,315 | | |
| a. Less: Capital Recovery Unamortized Balance | (\$671,355,862) | (\$668,226,886) | (\$665,097,910) | (\$661,968,933) | (\$658,839,957) | (\$655,710,981) | (\$652,582,004) | (\$649,453,028) | (\$646,324,052) | (\$643,195,076) | (\$640,066,099) | (\$636,937,123) | (\$633,808,182) | | |
| 4. CWIP | \$2,240,918 | \$1,888,394 | \$905,527 | \$1,048,454 | \$903,899 | \$1,084,099 | \$1,202,972 | \$1,765,797 | \$929,781 | \$746,610 | \$794,831 | \$662,105 | \$1,305,266 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$1,295,674,092</u> | <u>\$1,290,485,274</u> | <u>\$1,284,566,272</u> | <u>\$1,279,757,463</u> | <u>\$1,274,201,034</u> | <u>\$1,268,907,153</u> | <u>\$1,264,071,873</u> | <u>\$1,259,067,534</u> | <u>\$1,253,149,832</u> | <u>\$1,248,407,919</u> | <u>\$1,243,024,832</u> | <u>\$1,237,603,998</u> | <u>\$1,232,560,470</u> | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$1,293,079,683 | \$1,287,525,773 | \$1,282,161,868 | \$1,276,979,249 | \$1,271,554,093 | \$1,266,489,513 | \$1,261,569,703 | \$1,256,108,683 | \$1,250,778,875 | \$1,245,716,375 | \$1,240,314,415 | \$1,235,082,234 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$7,680,015 | \$7,647,029 | \$7,615,171 | \$7,584,390 | \$7,552,168 | \$7,522,088 | \$7,492,867 | \$7,460,433 | \$7,428,777 | \$7,398,709 | \$7,366,625 | \$7,335,550 | \$90,083,821 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$1,671,693 | \$1,664,513 | \$1,657,579 | \$1,650,879 | \$1,643,865 | \$1,637,318 | \$1,630,957 | \$1,623,897 | \$1,617,007 | \$1,610,462 | \$1,603,478 | \$1,596,714 | \$19,608,364 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$2,455,732 | \$2,457,390 | \$2,458,696 | \$2,458,630 | \$2,457,778 | \$2,458,163 | \$2,458,850 | \$2,459,349 | \$2,461,353 | \$2,463,280 | \$2,462,248 | \$2,460,611 | \$29,512,080 | |
| b. Amortization (e) | | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,976 | \$3,128,941 | \$37,547,680 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$14,936,417</u> | <u>\$14,897,908</u> | <u>\$14,860,422</u> | <u>\$14,822,874</u> | <u>\$14,782,787</u> | <u>\$14,746,545</u> | <u>\$14,711,651</u> | <u>\$14,672,655</u> | <u>\$14,636,114</u> | <u>\$14,601,428</u> | <u>\$14,561,328</u> | <u>\$14,521,816</u> | <u>\$176,751,945</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | \$7,005 | |
| 3. Less: Accumulated Depreciation | \$2,120 | \$2,143 | \$2,166 | \$2,190 | \$2,213 | \$2,236 | \$2,260 | \$2,283 | \$2,306 | \$2,330 | \$2,353 | \$2,376 | \$2,400 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$4,885</u> | <u>\$4,862</u> | <u>\$4,838</u> | <u>\$4,815</u> | <u>\$4,792</u> | <u>\$4,768</u> | <u>\$4,745</u> | <u>\$4,722</u> | <u>\$4,698</u> | <u>\$4,675</u> | <u>\$4,652</u> | <u>\$4,628</u> | <u>\$4,605</u> | | |
| 6. Average Net Investment | | \$4,873 | \$4,850 | \$4,827 | \$4,803 | \$4,780 | \$4,757 | \$4,733 | \$4,710 | \$4,687 | \$4,663 | \$4,640 | \$4,617 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$29 | \$29 | \$29 | \$29 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$28 | \$27 | \$338 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$6 | \$74 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$23 | \$280 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$59</u> | <u>\$58</u> | <u>\$58</u> | <u>\$58</u> | <u>\$58</u> | <u>\$58</u> | <u>\$58</u> | <u>\$57</u> | <u>\$57</u> | <u>\$57</u> | <u>\$57</u> | <u>\$57</u> | <u>\$692</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,860 | (\$23) | \$23 | \$2,208 | \$0 | \$9,751 | \$56,546 | \$76,365 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$75,818 | \$75,818 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,345,887 | \$1,421,704 | |
| 3. Less: Accumulated Depreciation | \$447,830 | \$450,347 | \$452,864 | \$455,381 | \$457,898 | \$460,416 | \$462,935 | \$465,453 | \$467,972 | \$470,490 | \$473,008 | \$475,527 | \$478,137 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,860 | \$7,838 | \$7,860 | \$10,068 | \$10,068 | \$19,819 | \$548 | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$898,057</u> | <u>\$895,540</u> | <u>\$893,023</u> | <u>\$890,506</u> | <u>\$887,988</u> | <u>\$885,470</u> | <u>\$890,812</u> | <u>\$888,271</u> | <u>\$885,775</u> | <u>\$885,465</u> | <u>\$882,946</u> | <u>\$890,179</u> | <u>\$944,115</u> | |
| 6. Average Net Investment | | \$896,798 | \$894,281 | \$891,764 | \$889,247 | \$886,729 | \$888,141 | \$889,541 | \$887,023 | \$885,620 | \$884,205 | \$886,563 | \$917,147 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$5,326 | \$5,311 | \$5,296 | \$5,282 | \$5,267 | \$5,275 | \$5,283 | \$5,268 | \$5,260 | \$5,252 | \$5,266 | \$5,447 | \$63,533 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$1,159 | \$1,156 | \$1,153 | \$1,150 | \$1,146 | \$1,148 | \$1,150 | \$1,147 | \$1,145 | \$1,143 | \$1,146 | \$1,186 | \$13,829 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$2,517 | \$2,517 | \$2,517 | \$2,517 | \$2,518 | \$2,518 | \$2,518 | \$2,518 | \$2,518 | \$2,518 | \$2,518 | \$2,610 | \$30,307 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$9,003</u> | <u>\$8,985</u> | <u>\$8,966</u> | <u>\$8,948</u> | <u>\$8,931</u> | <u>\$8,942</u> | <u>\$8,952</u> | <u>\$8,933</u> | <u>\$8,923</u> | <u>\$8,913</u> | <u>\$8,930</u> | <u>\$9,243</u> | <u>\$107,670</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$197 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$197 |
| b. Additions to Plant | | \$0 | \$0 | \$197 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$197 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$164,466,352 | \$164,466,352 | \$164,466,352 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 | \$164,466,549 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$61,438,243 | \$61,672,528 | \$61,906,812 | \$62,141,097 | \$62,375,382 | \$62,609,665 | \$62,843,949 | \$63,078,232 | \$63,312,516 | \$63,546,799 | \$63,781,083 | \$64,015,366 | \$64,249,650 | \$64,483,933 | \$64,718,216 |
| a. Less: Capital Recovery Unamortized Balance | (\$125,144,108) | (\$124,594,723) | (\$124,045,338) | (\$123,495,953) | (\$122,946,568) | (\$122,397,183) | (\$121,847,798) | (\$121,298,413) | (\$120,749,028) | (\$120,199,644) | (\$119,650,259) | (\$119,100,874) | (\$118,551,489) | (\$117,999,904) | (\$117,450,519) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$228,172,217 | \$227,388,547 | \$226,604,878 | \$225,821,406 | \$225,037,736 | \$224,254,068 | \$223,470,399 | \$222,686,731 | \$221,903,062 | \$221,119,394 | \$220,335,726 | \$219,552,057 | \$218,768,389 | \$217,984,721 | \$217,201,052 |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$227,780,382 | \$226,996,713 | \$226,213,142 | \$225,429,571 | \$224,645,902 | \$223,862,233 | \$223,078,565 | \$222,294,897 | \$221,511,228 | \$220,727,560 | \$219,943,891 | \$219,160,223 | \$218,376,554 | \$217,592,885 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,352,861 | \$1,348,206 | \$1,343,552 | \$1,338,899 | \$1,334,244 | \$1,329,590 | \$1,324,935 | \$1,320,281 | \$1,315,626 | \$1,310,972 | \$1,306,317 | \$1,301,663 | \$1,297,008 | \$1,292,354 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$294,474 | \$293,461 | \$292,448 | \$291,435 | \$290,422 | \$289,409 | \$288,396 | \$287,383 | \$286,370 | \$285,357 | \$284,343 | \$283,330 | \$282,317 | \$281,304 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$234,284 | \$234,284 | \$234,285 | \$234,285 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$234,283 | \$2,811,406 |
| b. Amortization (e) | | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$549,385 | \$6,592,619 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$2,431,005 | \$2,425,337 | \$2,419,670 | \$2,414,004 | \$2,408,335 | \$2,402,667 | \$2,397,000 | \$2,391,332 | \$2,385,664 | \$2,379,997 | \$2,374,329 | \$2,368,662 | \$2,363,000 | \$28,798,000 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 11 - Air Quality Compliance | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$265) | (\$60,031) | (\$109) | (\$60,406) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,060,261 | \$6,059,995 | \$5,999,964 | \$5,999,855 | |
| 3. Less: Accumulated Depreciation | \$2,019,196 | \$2,030,342 | \$2,041,489 | \$2,052,635 | \$2,063,782 | \$2,074,928 | \$2,086,075 | \$2,097,221 | \$2,108,368 | \$2,119,514 | \$2,130,395 | \$2,081,453 | \$2,092,376 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$4,041,065</u> | <u>\$4,029,918</u> | <u>\$4,018,772</u> | <u>\$4,007,625</u> | <u>\$3,996,479</u> | <u>\$3,985,332</u> | <u>\$3,974,186</u> | <u>\$3,963,040</u> | <u>\$3,951,893</u> | <u>\$3,940,747</u> | <u>\$3,929,601</u> | <u>\$3,918,511</u> | <u>\$3,907,479</u> | |
| 6. Average Net Investment | | \$4,035,492 | \$4,024,345 | \$4,013,199 | \$4,002,052 | \$3,990,906 | \$3,979,759 | \$3,968,613 | \$3,957,466 | \$3,946,320 | \$3,935,174 | \$3,924,056 | \$3,912,995 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$23,968 | \$23,902 | \$23,836 | \$23,769 | \$23,703 | \$23,637 | \$23,571 | \$23,505 | \$23,438 | \$23,372 | \$23,306 | \$23,241 | \$283,248 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$5,217 | \$5,203 | \$5,188 | \$5,174 | \$5,159 | \$5,145 | \$5,131 | \$5,116 | \$5,102 | \$5,087 | \$5,073 | \$5,059 | \$61,654 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,146 | \$11,089 | \$11,032 | \$133,586 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$40,332</u> | <u>\$40,251</u> | <u>\$40,170</u> | <u>\$40,090</u> | <u>\$40,009</u> | <u>\$39,929</u> | <u>\$39,848</u> | <u>\$39,767</u> | <u>\$39,687</u> | <u>\$39,606</u> | <u>\$39,468</u> | <u>\$39,332</u> | <u>\$478,488</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 12 - Scherer Discharge Pipeline | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| a. Less: Capital Recovery Unamortized Balance | | (\$199,791) | (\$198,919) | (\$198,047) | (\$197,174) | (\$196,302) | (\$195,429) | (\$194,557) | (\$193,684) | (\$192,812) | (\$191,939) | (\$191,067) | (\$190,194) | (\$189,322) | |
| 4. CWIP | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | <u>\$199,791</u> | <u>\$198,919</u> | <u>\$198,047</u> | <u>\$197,174</u> | <u>\$196,302</u> | <u>\$195,429</u> | <u>\$194,557</u> | <u>\$193,684</u> | <u>\$192,812</u> | <u>\$191,939</u> | <u>\$191,067</u> | <u>\$190,194</u> | <u>\$189,322</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$199,355 | \$198,483 | \$197,610 | \$196,738 | \$195,865 | \$194,993 | \$194,120 | \$193,248 | \$192,376 | \$191,503 | \$190,631 | \$189,758 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,184 | \$1,179 | \$1,174 | \$1,168 | \$1,163 | \$1,158 | \$1,153 | \$1,148 | \$1,143 | \$1,137 | \$1,132 | \$1,127 | \$13,866 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$258 | \$257 | \$255 | \$254 | \$253 | \$252 | \$251 | \$250 | \$249 | \$248 | \$246 | \$245 | \$3,018 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| b. Amortization (e) | | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$872 | \$10,469 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$2,314</u> | <u>\$2,308</u> | <u>\$2,302</u> | <u>\$2,295</u> | <u>\$2,289</u> | <u>\$2,283</u> | <u>\$2,276</u> | <u>\$2,270</u> | <u>\$2,264</u> | <u>\$2,257</u> | <u>\$2,251</u> | <u>\$2,245</u> | <u>\$27,354</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | | (\$9,126) | \$2,160 | \$6,510 | (\$11,431) | \$4,380 | \$1,951 | \$3,302 | \$12,717 | \$1,797 | \$0 | \$0 | \$0 | \$12,260 |
| b. Additions to Plant | | (\$9,126) | \$2,160 | \$6,510 | (\$11,431) | \$4,380 | \$1,951 | \$3,302 | \$12,717 | \$1,797 | \$0 | \$0 | \$0 | \$0 | \$12,260 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$3,673,761 | \$3,664,635 | \$3,666,795 | \$3,673,305 | \$3,661,873 | \$3,666,253 | \$3,668,204 | \$3,671,506 | \$3,684,224 | \$3,686,021 | \$3,686,021 | \$3,686,021 | \$3,686,021 | \$3,686,021 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | (\$203,231) | (\$197,138) | (\$191,051) | (\$184,956) | (\$178,866) | (\$172,781) | (\$166,692) | (\$160,598) | (\$154,490) | (\$148,369) | (\$142,247) | (\$136,125) | (\$130,003) | (\$130,003) | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 | \$34,691 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | \$3,911,682 | \$3,896,463 | \$3,892,536 | \$3,892,951 | \$3,875,430 | \$3,873,725 | \$3,869,586 | \$3,866,794 | \$3,873,404 | \$3,869,081 | \$3,862,959 | \$3,856,837 | \$3,850,715 | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$3,904,073 | \$3,894,499 | \$3,892,744 | \$3,884,190 | \$3,874,577 | \$3,871,656 | \$3,868,190 | \$3,870,099 | \$3,871,242 | \$3,866,020 | \$3,859,898 | \$3,853,776 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | \$23,188 | \$23,131 | \$23,120 | \$23,069 | \$23,012 | \$22,995 | \$22,974 | \$22,986 | \$22,993 | \$22,962 | \$22,925 | \$22,889 | \$276,244 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | \$5,047 | \$5,035 | \$5,033 | \$5,021 | \$5,009 | \$5,005 | \$5,001 | \$5,003 | \$5,005 | \$4,998 | \$4,990 | \$4,982 | \$60,129 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$6,093 | \$6,087 | \$6,095 | \$6,090 | \$6,084 | \$6,090 | \$6,094 | \$6,108 | \$6,120 | \$6,122 | \$6,122 | \$6,122 | \$6,122 | \$73,228 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | \$34,328 | \$34,253 | \$34,247 | \$34,181 | \$34,106 | \$34,090 | \$34,069 | \$34,097 | \$34,118 | \$34,082 | \$34,037 | \$33,993 | \$409,601 | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|-----------|----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | | |
| 19 - Oil-filled Equipment and Hazardous Substance Remediation | | | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$489,301 | \$0 | \$0 | \$0 | \$0 | \$489,301 | |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$339,156 | \$828,456 | \$828,456 | \$828,456 | \$828,456 | | |
| 3. Less: Accumulated Depreciation | \$61,885 | \$62,349 | \$62,812 | \$63,276 | \$63,739 | \$64,203 | \$64,667 | \$65,130 | \$65,594 | \$66,057 | \$66,520 | \$66,983 | \$67,446 | \$70,687 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$454,610 | \$454,610 | \$454,610 | \$454,610 | \$454,610 | \$454,610 | \$454,610 | \$454,610 | \$454,610 | (\$34,691) | (\$34,691) | (\$34,691) | (\$34,691) | | | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$731,880 | \$731,417 | \$730,953 | \$730,490 | \$730,026 | \$729,563 | \$729,099 | \$728,636 | \$728,172 | \$727,709 | \$727,246 | \$726,783 | \$726,320 | \$725,857 | | |
| 6. Average Net Investment | | \$731,649 | \$731,185 | \$730,722 | \$730,258 | \$729,795 | \$729,331 | \$728,868 | \$728,404 | \$727,941 | \$727,477 | \$727,013 | \$726,549 | \$726,085 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$4,345 | \$4,343 | \$4,340 | \$4,337 | \$4,334 | \$4,332 | \$4,329 | \$4,326 | \$4,322 | \$4,319 | \$4,315 | \$4,312 | \$4,307 | \$4,299 | \$51,930 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$946 | \$945 | \$945 | \$944 | \$943 | \$943 | \$942 | \$942 | \$941 | \$940 | \$939 | \$938 | \$937 | \$936 | \$11,303 |
| 8. Investment Expenses | | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$464 | \$464 | \$464 | \$464 | \$464 | \$464 | \$464 | \$464 | \$926 | \$1,389 | \$1,389 | \$1,389 | \$1,389 | \$8,802 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$5,755 | \$5,752 | \$5,748 | \$5,745 | \$5,741 | \$5,738 | \$5,735 | \$5,731 | \$6,189 | \$6,644 | \$6,634 | \$6,624 | \$6,614 | \$72,035 | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 20 - Wastewater Discharge Elimination & Reuse | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| a. Less: Capital Recovery Unamortized Balance | | (\$505,127) | (\$502,911) | (\$500,696) | (\$498,481) | (\$496,265) | (\$494,050) | (\$491,834) | (\$489,619) | (\$487,403) | (\$485,188) | (\$482,972) | (\$480,757) | (\$478,541) |
| 4. CWIP | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | <u>\$505,127</u> | <u>\$502,911</u> | <u>\$500,696</u> | <u>\$498,481</u> | <u>\$496,265</u> | <u>\$494,050</u> | <u>\$491,834</u> | <u>\$489,619</u> | <u>\$487,403</u> | <u>\$485,188</u> | <u>\$482,972</u> | <u>\$480,757</u> | <u>\$478,541</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$504,019 | \$501,804 | \$499,588 | \$497,373 | \$495,157 | \$492,942 | \$490,726 | \$488,511 | \$486,296 | \$484,080 | \$481,865 | \$479,649 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$2,994 | \$2,980 | \$2,967 | \$2,954 | \$2,941 | \$2,928 | \$2,915 | \$2,901 | \$2,888 | \$2,875 | \$2,862 | \$2,849 | \$35,054 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$652 | \$649 | \$646 | \$643 | \$640 | \$637 | \$634 | \$632 | \$629 | \$626 | \$623 | \$620 | \$7,630 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$2,215 | \$26,586 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$5,861</u> | <u>\$5,845</u> | <u>\$5,829</u> | <u>\$5,813</u> | <u>\$5,796</u> | <u>\$5,780</u> | <u>\$5,764</u> | <u>\$5,748</u> | <u>\$5,732</u> | <u>\$5,716</u> | <u>\$5,700</u> | <u>\$5,684</u> | <u>\$69,270</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 21 - St. Lucie Turtle Nets | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 | \$6,909,559 |
| 3. Less: Accumulated Depreciation | (\$2,683) | \$7,105 | \$16,894 | \$26,682 | \$36,471 | \$46,259 | \$56,048 | \$65,836 | \$75,625 | \$85,413 | \$95,202 | \$104,990 | \$114,779 | \$114,779 | \$114,779 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$6,912,242</u> | <u>\$6,902,454</u> | <u>\$6,892,665</u> | <u>\$6,882,876</u> | <u>\$6,873,088</u> | <u>\$6,863,299</u> | <u>\$6,853,511</u> | <u>\$6,843,722</u> | <u>\$6,833,934</u> | <u>\$6,824,145</u> | <u>\$6,814,357</u> | <u>\$6,804,568</u> | <u>\$6,794,780</u> | <u>\$6,794,780</u> | <u>\$6,794,780</u> |
| 6. Average Net Investment | | \$6,907,348 | \$6,897,559 | \$6,887,771 | \$6,877,982 | \$6,868,194 | \$6,858,405 | \$6,848,617 | \$6,838,828 | \$6,829,039 | \$6,819,251 | \$6,809,462 | \$6,799,674 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | \$41,025 | \$40,967 | \$40,909 | \$40,851 | \$40,792 | \$40,734 | \$40,676 | \$40,618 | \$40,560 | \$40,502 | \$40,444 | \$40,385 | \$488,462 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | \$8,930 | \$8,917 | \$8,905 | \$8,892 | \$8,879 | \$8,867 | \$8,854 | \$8,841 | \$8,829 | \$8,816 | \$8,803 | \$8,791 | \$106,323 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$9,789 | \$117,462 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$59,743</u> | <u>\$59,673</u> | <u>\$59,602</u> | <u>\$59,531</u> | <u>\$59,460</u> | <u>\$59,389</u> | <u>\$59,319</u> | <u>\$59,248</u> | <u>\$59,177</u> | <u>\$59,106</u> | <u>\$59,035</u> | <u>\$58,965</u> | <u>\$712,248</u> | <u>\$712,248</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 22 - Pipeline Integrity Management | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | \$2,529,968 | |
| 3. Less: Accumulated Depreciation | \$623,673 | \$628,753 | \$633,833 | \$638,912 | \$643,992 | \$649,074 | \$654,157 | \$659,239 | \$664,322 | \$669,404 | \$674,487 | \$679,569 | \$684,652 | \$684,652 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$1,906,295</u> | <u>\$1,901,215</u> | <u>\$1,896,136</u> | <u>\$1,891,056</u> | <u>\$1,885,977</u> | <u>\$1,880,894</u> | <u>\$1,875,812</u> | <u>\$1,870,729</u> | <u>\$1,865,647</u> | <u>\$1,860,564</u> | <u>\$1,855,482</u> | <u>\$1,850,399</u> | <u>\$1,845,317</u> | | |
| 6. Average Net Investment | | \$1,903,755 | \$1,898,675 | \$1,893,596 | \$1,888,516 | \$1,883,435 | \$1,878,353 | \$1,873,270 | \$1,868,188 | \$1,863,105 | \$1,858,023 | \$1,852,940 | \$1,847,858 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$11,307 | \$11,277 | \$11,247 | \$11,217 | \$11,186 | \$11,156 | \$11,126 | \$11,096 | \$11,066 | \$11,035 | \$11,005 | \$10,975 | \$133,692 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$2,461 | \$2,455 | \$2,448 | \$2,441 | \$2,435 | \$2,428 | \$2,422 | \$2,415 | \$2,409 | \$2,402 | \$2,395 | \$2,389 | \$29,101 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5,080 | \$5,080 | \$5,080 | \$5,080 | \$5,082 | \$5,082 | \$5,082 | \$5,082 | \$5,082 | \$5,082 | \$5,082 | \$5,082 | \$60,978 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$18,848</u> | <u>\$18,811</u> | <u>\$18,774</u> | <u>\$18,738</u> | <u>\$18,704</u> | <u>\$18,667</u> | <u>\$18,630</u> | <u>\$18,593</u> | <u>\$18,557</u> | <u>\$18,520</u> | <u>\$18,483</u> | <u>\$18,446</u> | <u>\$223,771</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 22 - Pipeline Integrity Management | | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | \$342,823 | |
| 3. Less: Accumulated Depreciation | \$85,305 | \$85,791 | \$86,276 | \$86,762 | \$87,248 | \$87,730 | \$88,213 | \$88,696 | \$89,179 | \$89,662 | \$90,144 | \$90,627 | \$91,110 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$257,518</u> | <u>\$257,032</u> | <u>\$256,547</u> | <u>\$256,061</u> | <u>\$255,575</u> | <u>\$255,093</u> | <u>\$254,610</u> | <u>\$254,127</u> | <u>\$253,644</u> | <u>\$253,161</u> | <u>\$252,679</u> | <u>\$252,196</u> | <u>\$251,713</u> | | |
| 6. Average Net Investment | | \$257,275 | \$256,789 | \$256,304 | \$255,818 | \$255,334 | \$254,851 | \$254,368 | \$253,886 | \$253,403 | \$252,920 | \$252,437 | \$251,955 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,528 | \$1,525 | \$1,522 | \$1,519 | \$1,517 | \$1,514 | \$1,511 | \$1,508 | \$1,505 | \$1,502 | \$1,499 | \$1,496 | \$18,147 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$333 | \$332 | \$331 | \$331 | \$330 | \$329 | \$329 | \$328 | \$328 | \$327 | \$326 | \$326 | \$3,950 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$486 | \$486 | \$486 | \$486 | \$483 | \$483 | \$483 | \$483 | \$483 | \$483 | \$483 | \$483 | \$5,805 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$2,346</u> | <u>\$2,343</u> | <u>\$2,339</u> | <u>\$2,336</u> | <u>\$2,329</u> | <u>\$2,326</u> | <u>\$2,322</u> | <u>\$2,319</u> | <u>\$2,315</u> | <u>\$2,312</u> | <u>\$2,308</u> | <u>\$2,305</u> | <u>\$27,901</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$169,037 | \$22,655 | \$110,598 | \$195,530 | \$294,549 | \$233,154 | \$300,004 | \$538,656 | \$672,369 | \$236,984 | \$194,971 | \$1,163,703 | \$4,132,210 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 | \$4,216,018 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$1,742,531 | \$1,754,179 | \$1,765,826 | \$1,777,474 | \$1,789,121 | \$1,800,769 | \$1,812,416 | \$1,824,063 | \$1,835,711 | \$1,847,358 | \$1,859,006 | \$1,870,653 | \$1,882,301 | \$1,882,301 |
| a. Less: Capital Recovery Unamortized Balance | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) | (\$5,073) |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$552,643 | \$721,680 | \$744,335 | \$854,933 | \$1,050,463 | \$1,345,012 | \$1,578,166 | \$1,878,170 | \$2,416,826 | \$3,089,195 | \$3,326,178 | \$3,521,150 | \$4,684,853 | \$4,684,853 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$3,031,203</u> | <u>\$3,188,593</u> | <u>\$3,199,600</u> | <u>\$3,298,550</u> | <u>\$3,482,433</u> | <u>\$3,765,334</u> | <u>\$3,986,841</u> | <u>\$4,275,198</u> | <u>\$4,802,206</u> | <u>\$5,462,927</u> | <u>\$5,688,263</u> | <u>\$5,871,587</u> | <u>\$7,023,643</u> | <u>\$7,023,643</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$3,109,898 | \$3,194,096 | \$3,249,075 | \$3,390,492 | \$3,623,884 | \$3,876,088 | \$4,131,019 | \$4,538,702 | \$5,132,567 | \$5,575,595 | \$5,779,925 | \$6,447,615 | \$6,447,615 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$18,471 | \$18,971 | \$19,297 | \$20,137 | \$21,523 | \$23,021 | \$24,535 | \$26,957 | \$30,484 | \$33,115 | \$34,329 | \$38,294 | \$309,135 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$4,020 | \$4,129 | \$4,200 | \$4,383 | \$4,685 | \$5,011 | \$5,341 | \$5,868 | \$6,635 | \$7,208 | \$7,472 | \$8,335 | \$67,289 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$11,647 | \$139,770 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$34,139</u> | <u>\$34,748</u> | <u>\$35,145</u> | <u>\$36,168</u> | <u>\$37,856</u> | <u>\$39,680</u> | <u>\$41,524</u> | <u>\$44,472</u> | <u>\$48,767</u> | <u>\$51,971</u> | <u>\$53,449</u> | <u>\$58,277</u> | <u>\$516,194</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$56,570 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$56,570 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$3,486,126 | \$3,486,126 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 | \$3,542,696 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$1,159,191 | \$1,163,966 | \$1,168,779 | \$1,173,632 | \$1,178,484 | \$1,183,336 | \$1,188,188 | \$1,193,041 | \$1,197,893 | \$1,202,745 | \$1,207,597 | \$1,212,450 | \$1,217,302 | \$1,217,302 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$56,570 | \$56,570 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$2,383,505 | \$2,378,730 | \$2,373,917 | \$2,369,064 | \$2,364,212 | \$2,359,360 | \$2,354,508 | \$2,349,655 | \$2,344,803 | \$2,339,951 | \$2,335,099 | \$2,330,246 | \$2,325,394 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$2,381,118 | \$2,376,324 | \$2,371,491 | \$2,366,638 | \$2,361,786 | \$2,356,934 | \$2,352,082 | \$2,347,229 | \$2,342,377 | \$2,337,525 | \$2,332,672 | \$2,327,820 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$14,142 | \$14,114 | \$14,085 | \$14,056 | \$14,027 | \$13,999 | \$13,970 | \$13,941 | \$13,912 | \$13,883 | \$13,854 | \$13,826 | \$167,810 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3,078 | \$3,072 | \$3,066 | \$3,060 | \$3,053 | \$3,047 | \$3,041 | \$3,034 | \$3,028 | \$3,022 | \$3,016 | \$3,009 | \$36,527 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$4,775 | \$4,814 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$4,852 | \$58,111 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$21,995 | \$21,999 | \$22,003 | \$21,968 | \$21,933 | \$21,898 | \$21,863 | \$21,828 | \$21,793 | \$21,758 | \$21,722 | \$21,687 | \$262,448 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$54,447 | (\$11,436) | \$35,559 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$78,570 |
| b. Additions to Plant | | \$92,674 | (\$11,436) | \$35,559 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$116,797 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$13,195) | \$0 | \$0 | \$0 | \$0 | (\$13,195) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$196,733 | \$289,407 | \$277,971 | \$313,530 | \$313,530 | \$313,530 | \$313,530 | \$313,530 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 | \$300,336 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$55,580 | \$56,025 | \$56,520 | \$57,030 | \$57,563 | \$58,095 | \$58,628 | \$59,160 | \$46,420 | \$46,795 | \$47,170 | \$47,546 | \$47,921 | \$47,921 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$38,227 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$179,380 | \$233,382 | \$221,451 | \$256,500 | \$255,968 | \$255,435 | \$254,903 | \$254,370 | \$253,916 | \$253,541 | \$253,165 | \$252,790 | \$252,414 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$206,381 | \$227,417 | \$238,976 | \$256,234 | \$255,701 | \$255,169 | \$254,636 | \$254,143 | \$253,728 | \$253,353 | \$252,978 | \$252,602 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,226 | \$1,351 | \$1,419 | \$1,522 | \$1,519 | \$1,516 | \$1,512 | \$1,509 | \$1,507 | \$1,505 | \$1,503 | \$1,500 | \$17,588 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$267 | \$294 | \$309 | \$331 | \$331 | \$330 | \$329 | \$329 | \$328 | \$328 | \$327 | \$327 | \$3,828 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$444 | \$495 | \$510 | \$533 | \$533 | \$533 | \$533 | \$454 | \$375 | \$375 | \$375 | \$375 | \$5,536 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$1,937 | \$2,140 | \$2,239 | \$2,386 | \$2,382 | \$2,378 | \$2,374 | \$2,292 | \$2,210 | \$2,208 | \$2,205 | \$2,202 | \$26,952 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$15,145 | \$33,615 | (\$7,441) | \$88 | \$175 | \$260 | \$430 | \$184 | \$0 | \$332 | \$0 | \$0 | \$42,787 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | (\$3,029) | (\$6,723) | \$1,488 | (\$18) | (\$35) | (\$52) | (\$93) | (\$34) | \$0 | (\$66) | \$0 | \$0 | (\$8,562) |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 | \$7,510,710 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$2,162,529 | \$2,174,350 | \$2,182,477 | \$2,198,816 | \$2,213,649 | \$2,228,455 | \$2,243,244 | \$2,257,991 | \$2,272,798 | \$2,287,639 | \$2,302,413 | \$2,317,254 | \$2,332,095 | \$2,332,095 |
| a. Less: Capital Recovery Unamortized Balance | (\$513,498) | (\$502,866) | (\$492,234) | (\$481,602) | (\$470,970) | (\$460,338) | (\$449,706) | (\$439,074) | (\$428,442) | (\$417,810) | (\$407,178) | (\$396,546) | (\$385,914) | (\$385,914) |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$56,819 | \$71,963 | \$105,579 | \$98,138 | \$98,225 | \$98,401 | \$98,660 | \$99,090 | \$99,274 | \$99,274 | \$99,605 | \$99,605 | \$99,605 | \$99,605 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$5,918,497 | \$5,911,189 | \$5,926,044 | \$5,891,633 | \$5,866,256 | \$5,840,993 | \$5,815,832 | \$5,790,882 | \$5,765,627 | \$5,740,155 | \$5,715,080 | \$5,689,607 | \$5,664,135 | \$5,664,135 |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$5,914,843 | \$5,918,617 | \$5,908,839 | \$5,878,944 | \$5,853,624 | \$5,828,413 | \$5,803,357 | \$5,778,255 | \$5,752,891 | \$5,727,617 | \$5,702,344 | \$5,676,871 | \$5,676,871 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$35,130 | \$35,153 | \$35,094 | \$34,917 | \$34,767 | \$34,617 | \$34,468 | \$34,319 | \$34,168 | \$34,018 | \$33,868 | \$33,717 | \$414,236 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$7,647 | \$7,652 | \$7,639 | \$7,600 | \$7,568 | \$7,535 | \$7,503 | \$7,470 | \$7,437 | \$7,405 | \$7,372 | \$7,339 | \$90,166 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$14,851 | \$14,851 | \$14,851 | \$14,851 | \$14,841 | \$14,841 | \$14,841 | \$14,841 | \$14,841 | \$14,841 | \$14,841 | \$14,841 | \$178,129 |
| b. Amortization (e) | | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$10,632 | \$127,583 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$68,259 | \$68,287 | \$68,216 | \$68,000 | \$67,807 | \$67,625 | \$67,443 | \$67,262 | \$67,078 | \$66,896 | \$66,713 | \$66,529 | \$810,114 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 | \$1,948,984 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$673,498 | \$677,820 | \$682,142 | \$686,463 | \$690,785 | \$695,117 | \$699,449 | \$703,780 | \$708,112 | \$712,444 | \$716,775 | \$721,106 | \$725,438 | \$729,770 |
| a. Less: Capital Recovery Unamortized Balance | (\$1,107,180) | (\$1,092,036) | (\$1,076,892) | (\$1,061,748) | (\$1,046,604) | (\$1,031,460) | (\$1,016,316) | (\$1,001,171) | (\$986,027) | (\$970,883) | (\$955,739) | (\$940,595) | (\$925,451) | (\$910,307) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$2,382,666</u> | <u>\$2,363,200</u> | <u>\$2,343,734</u> | <u>\$2,324,268</u> | <u>\$2,304,802</u> | <u>\$2,285,326</u> | <u>\$2,265,851</u> | <u>\$2,246,375</u> | <u>\$2,226,899</u> | <u>\$2,207,423</u> | <u>\$2,187,948</u> | <u>\$2,168,472</u> | <u>\$2,148,997</u> | <u>\$2,129,521</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$2,372,933 | \$2,353,467 | \$2,334,001 | \$2,314,535 | \$2,295,064 | \$2,275,588 | \$2,256,113 | \$2,236,637 | \$2,217,161 | \$2,197,686 | \$2,178,210 | \$2,158,735 | \$2,139,259 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$14,094 | \$13,978 | \$13,862 | \$13,747 | \$13,631 | \$13,515 | \$13,400 | \$13,284 | \$13,168 | \$13,053 | \$12,937 | \$12,821 | \$12,705 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3,068 | \$3,043 | \$3,017 | \$2,992 | \$2,967 | \$2,942 | \$2,917 | \$2,892 | \$2,866 | \$2,841 | \$2,816 | \$2,791 | \$2,766 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$4,322 | \$4,322 | \$4,322 | \$4,322 | \$4,332 | \$4,332 | \$4,332 | \$4,332 | \$4,332 | \$4,332 | \$4,332 | \$4,332 | \$51,941 |
| b. Amortization (e) | | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$15,144 | \$181,729 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$36,627</u> | <u>\$36,487</u> | <u>\$36,346</u> | <u>\$36,205</u> | <u>\$36,074</u> | <u>\$35,933</u> | <u>\$35,792</u> | <u>\$35,651</u> | <u>\$35,511</u> | <u>\$35,370</u> | <u>\$35,229</u> | <u>\$35,088</u> | <u>\$430,312</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 23 - SPCC - Spill Prevention, Control & Countermeasures | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 | \$4,118,278 |
| 3. Less: Accumulated Depreciation | \$691,343 | \$698,506 | \$705,670 | \$712,834 | \$719,998 | \$727,162 | \$734,326 | \$741,490 | \$748,654 | \$755,818 | \$762,981 | \$770,145 | \$777,309 | \$777,309 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 | \$2,474 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$3,429,409</u> | <u>\$3,422,246</u> | <u>\$3,415,082</u> | <u>\$3,407,918</u> | <u>\$3,400,754</u> | <u>\$3,393,590</u> | <u>\$3,386,426</u> | <u>\$3,379,262</u> | <u>\$3,372,098</u> | <u>\$3,364,934</u> | <u>\$3,357,771</u> | <u>\$3,350,607</u> | <u>\$3,343,443</u> | |
| 6. Average Net Investment | | \$3,425,827 | \$3,418,664 | \$3,411,500 | \$3,404,336 | \$3,397,172 | \$3,390,008 | \$3,382,844 | \$3,375,680 | \$3,368,516 | \$3,361,352 | \$3,354,189 | \$3,347,025 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$20,347 | \$20,305 | \$20,262 | \$20,219 | \$20,177 | \$20,134 | \$20,092 | \$20,049 | \$20,007 | \$19,964 | \$19,922 | \$19,879 | \$241,357 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$4,429 | \$4,420 | \$4,410 | \$4,401 | \$4,392 | \$4,383 | \$4,373 | \$4,364 | \$4,355 | \$4,346 | \$4,336 | \$4,327 | \$52,536 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$7,164 | \$85,967 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$31,940</u> | <u>\$31,888</u> | <u>\$31,836</u> | <u>\$31,784</u> | <u>\$31,733</u> | <u>\$31,681</u> | <u>\$31,629</u> | <u>\$31,577</u> | <u>\$31,525</u> | <u>\$31,474</u> | <u>\$31,422</u> | <u>\$31,370</u> | <u>\$379,859</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 24 - Manatee Return | | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 | \$31,863,719 |
| 3. Less: Accumulated Depreciation | \$16,646,083 | \$16,691,223 | \$16,736,363 | \$16,781,504 | \$16,826,644 | \$16,871,784 | \$16,916,925 | \$16,962,065 | \$17,007,205 | \$17,052,345 | \$17,097,486 | \$17,142,626 | \$17,187,766 | \$17,232,906 | \$17,278,046 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$15,217,636</u> | <u>\$15,172,495</u> | <u>\$15,127,355</u> | <u>\$15,082,215</u> | <u>\$15,037,075</u> | <u>\$14,991,934</u> | <u>\$14,946,794</u> | <u>\$14,901,654</u> | <u>\$14,856,514</u> | <u>\$14,811,373</u> | <u>\$14,766,233</u> | <u>\$14,721,093</u> | <u>\$14,675,953</u> | <u>\$14,630,813</u> | <u>\$14,585,673</u> |
| 6. Average Net Investment | | \$15,195,066 | \$15,149,925 | \$15,104,785 | \$15,059,645 | \$15,014,505 | \$14,969,364 | \$14,924,224 | \$14,879,084 | \$14,833,943 | \$14,788,803 | \$14,743,663 | \$14,698,523 | \$14,653,383 | \$14,608,243 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$90,248 | \$89,980 | \$89,712 | \$89,444 | \$89,176 | \$88,908 | \$88,640 | \$88,372 | \$88,104 | \$87,835 | \$87,567 | \$87,299 | \$87,031 | \$86,763 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$19,644 | \$19,586 | \$19,527 | \$19,469 | \$19,411 | \$19,352 | \$19,294 | \$19,236 | \$19,177 | \$19,119 | \$19,061 | \$19,002 | \$18,944 | \$18,886 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 | \$45,140 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$155,033</u> | <u>\$154,706</u> | <u>\$154,380</u> | <u>\$154,053</u> | <u>\$153,727</u> | <u>\$153,401</u> | <u>\$153,074</u> | <u>\$152,748</u> | <u>\$152,421</u> | <u>\$152,095</u> | <u>\$151,768</u> | <u>\$151,442</u> | <u>\$151,116</u> | <u>\$150,790</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 26 - UST Remove/Replacement | | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | \$115,447 | |
| 3. Less: Accumulated Depreciation | \$58,098 | \$58,242 | \$58,387 | \$58,531 | \$58,675 | \$58,820 | \$58,964 | \$59,108 | \$59,253 | \$59,397 | \$59,541 | \$59,686 | \$59,830 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$57,349</u> | <u>\$57,204</u> | <u>\$57,060</u> | <u>\$56,916</u> | <u>\$56,771</u> | <u>\$56,627</u> | <u>\$56,483</u> | <u>\$56,338</u> | <u>\$56,194</u> | <u>\$56,050</u> | <u>\$55,905</u> | <u>\$55,761</u> | <u>\$55,617</u> | | |
| 6. Average Net Investment | | \$57,276 | \$57,132 | \$56,988 | \$56,843 | \$56,699 | \$56,555 | \$56,411 | \$56,266 | \$56,122 | \$55,978 | \$55,833 | \$55,689 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$340 | \$339 | \$338 | \$338 | \$337 | \$336 | \$335 | \$334 | \$333 | \$332 | \$332 | \$331 | \$4,026 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$74 | \$74 | \$74 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$72 | \$72 | \$72 | \$876 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$144 | \$1,732 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$559</u> | <u>\$557</u> | <u>\$556</u> | <u>\$555</u> | <u>\$554</u> | <u>\$553</u> | <u>\$552</u> | <u>\$551</u> | <u>\$550</u> | <u>\$549</u> | <u>\$548</u> | <u>\$547</u> | <u>\$6,634</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 27 - Lowest Quality Water Source | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 | \$15,306,478 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$6,687,796 | \$6,736,322 | \$6,784,848 | \$6,833,374 | \$6,881,901 | \$6,930,427 | \$6,978,953 | \$7,027,479 | \$7,076,005 | \$7,124,531 | \$7,173,057 | \$7,221,583 | \$7,270,109 | \$7,270,109 |
| a. Less: Capital Recovery Unamortized Balance | (\$3,177,449) | (\$3,163,513) | (\$3,149,577) | (\$3,135,640) | (\$3,121,704) | (\$3,107,768) | (\$3,093,832) | (\$3,079,896) | (\$3,065,959) | (\$3,052,023) | (\$3,038,087) | (\$3,024,151) | (\$3,010,215) | (\$3,010,215) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$11,796,131</u> | <u>\$11,733,668</u> | <u>\$11,671,206</u> | <u>\$11,608,744</u> | <u>\$11,546,282</u> | <u>\$11,483,819</u> | <u>\$11,421,357</u> | <u>\$11,358,895</u> | <u>\$11,296,433</u> | <u>\$11,233,970</u> | <u>\$11,171,508</u> | <u>\$11,109,046</u> | <u>\$11,046,583</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$11,764,900 | \$11,702,437 | \$11,639,975 | \$11,577,513 | \$11,515,051 | \$11,452,588 | \$11,390,126 | \$11,327,664 | \$11,265,201 | \$11,202,739 | \$11,140,277 | \$11,077,815 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$69,876 | \$69,505 | \$69,134 | \$68,763 | \$68,392 | \$68,021 | \$67,650 | \$67,279 | \$66,908 | \$66,537 | \$66,166 | \$65,795 | \$814,021 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$15,210 | \$15,129 | \$15,048 | \$14,967 | \$14,887 | \$14,806 | \$14,725 | \$14,644 | \$14,564 | \$14,483 | \$14,402 | \$14,321 | \$177,186 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$48,526 | \$582,313 |
| b. Amortization (e) | | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$13,936 | \$167,234 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$147,547</u> | <u>\$147,096</u> | <u>\$146,644</u> | <u>\$146,192</u> | <u>\$145,741</u> | <u>\$145,289</u> | <u>\$144,837</u> | <u>\$144,385</u> | <u>\$143,934</u> | <u>\$143,482</u> | <u>\$143,030</u> | <u>\$142,578</u> | <u>\$1,740,755</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 27 - Lowest Quality Water Source | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$86,598 | \$58,820 | \$303,839 | \$113,905 | \$481,294 | \$1,205,317 | \$614,520 | \$873,566 | \$475,594 | \$651,102 | \$100,924 | (\$40,209) | \$4,925,270 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,918,682 | \$651,102 | \$100,924 | (\$38,279) | \$5,632,428 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$21,591,785 | \$26,510,467 | \$27,161,568 | \$27,262,492 | \$27,224,213 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$5,150,808 | \$5,209,058 | \$5,267,308 | \$5,325,558 | \$5,383,808 | \$5,442,059 | \$5,500,309 | \$5,558,559 | \$5,616,809 | \$5,680,162 | \$5,749,294 | \$5,819,206 | \$5,889,183 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$716,081 | \$802,679 | \$861,499 | \$1,165,338 | \$1,279,243 | \$1,760,538 | \$2,965,854 | \$3,580,374 | \$4,453,940 | \$10,853 | \$10,853 | \$10,853 | \$8,923 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$17,157,058</u> | <u>\$17,185,406</u> | <u>\$17,185,976</u> | <u>\$17,431,565</u> | <u>\$17,487,220</u> | <u>\$17,910,264</u> | <u>\$19,057,330</u> | <u>\$19,613,601</u> | <u>\$20,428,917</u> | <u>\$20,841,157</u> | <u>\$21,423,127</u> | <u>\$21,454,139</u> | <u>\$21,343,953</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$17,171,232 | \$17,185,691 | \$17,308,771 | \$17,459,393 | \$17,698,742 | \$18,483,797 | \$19,335,466 | \$20,021,259 | \$20,635,037 | \$21,132,142 | \$21,438,633 | \$21,399,046 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$101,985 | \$102,071 | \$102,802 | \$103,697 | \$105,119 | \$109,781 | \$114,840 | \$118,913 | \$122,558 | \$125,511 | \$127,331 | \$127,096 | \$1,361,703 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$22,199 | \$22,218 | \$22,377 | \$22,572 | \$22,881 | \$23,896 | \$24,997 | \$25,883 | \$26,677 | \$27,320 | \$27,716 | \$27,665 | \$296,399 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$58,250 | \$58,250 | \$58,250 | \$58,250 | \$58,250 | \$58,250 | \$58,250 | \$58,250 | \$63,353 | \$69,132 | \$69,912 | \$69,977 | \$738,376 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$182,435</u> | <u>\$182,539</u> | <u>\$183,429</u> | <u>\$184,519</u> | <u>\$186,250</u> | <u>\$191,927</u> | <u>\$198,087</u> | <u>\$203,046</u> | <u>\$212,588</u> | <u>\$221,962</u> | <u>\$224,959</u> | <u>\$224,738</u> | <u>\$2,396,478</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 28 - CWA 316(b) Phase II Rule | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 | \$4,684,866 |
| 3. Less: Accumulated Depreciation | \$289,923 | \$303,285 | \$316,647 | \$330,009 | \$343,370 | \$356,732 | \$370,094 | \$383,456 | \$396,818 | \$410,180 | \$423,542 | \$436,903 | \$450,265 | \$450,265 | \$450,265 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$4,394,943</u> | <u>\$4,381,582</u> | <u>\$4,368,220</u> | <u>\$4,354,858</u> | <u>\$4,341,496</u> | <u>\$4,328,134</u> | <u>\$4,314,772</u> | <u>\$4,301,410</u> | <u>\$4,288,049</u> | <u>\$4,274,687</u> | <u>\$4,261,325</u> | <u>\$4,247,963</u> | <u>\$4,234,601</u> | <u>\$4,234,601</u> | <u>\$4,234,601</u> |
| 6. Average Net Investment | | \$4,388,262 | \$4,374,901 | \$4,361,539 | \$4,348,177 | \$4,334,815 | \$4,321,453 | \$4,308,091 | \$4,294,729 | \$4,281,368 | \$4,268,006 | \$4,254,644 | \$4,241,282 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$26,063 | \$25,984 | \$25,905 | \$25,825 | \$25,746 | \$25,666 | \$25,587 | \$25,508 | \$25,428 | \$25,349 | \$25,270 | \$25,190 | \$25,110 | \$307,522 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$5,673 | \$5,656 | \$5,639 | \$5,621 | \$5,604 | \$5,587 | \$5,570 | \$5,552 | \$5,535 | \$5,518 | \$5,500 | \$5,483 | \$5,465 | \$66,938 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$13,362 | \$160,342 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$45,098</u> | <u>\$45,002</u> | <u>\$44,905</u> | <u>\$44,808</u> | <u>\$44,712</u> | <u>\$44,615</u> | <u>\$44,518</u> | <u>\$44,422</u> | <u>\$44,325</u> | <u>\$44,229</u> | <u>\$44,132</u> | <u>\$44,035</u> | <u>\$534,802</u> | <u>\$534,802</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 34 - St Lucie Cooling Water System Inspection & Maintenance Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$54,827 | \$29,823 | \$34,727 | \$167,169 | \$85,517 | \$189,032 | \$561,095 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,504,769 | \$4,534,592 | \$4,569,319 | \$4,736,488 | \$4,822,005 | \$5,011,037 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,504,769 | \$4,534,592 | \$4,569,319 | \$4,736,488 | \$4,822,005 | \$5,011,037 | |
| 6. Average Net Investment | | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,449,942 | \$4,477,356 | \$4,519,681 | \$4,551,956 | \$4,652,903 | \$4,779,247 | \$4,916,521 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$26,430 | \$26,430 | \$26,430 | \$26,430 | \$26,430 | \$26,430 | \$26,592 | \$26,844 | \$27,036 | \$27,635 | \$28,385 | \$29,201 | \$324,271 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$5,753 | \$5,753 | \$5,753 | \$5,753 | \$5,753 | \$5,753 | \$5,788 | \$5,843 | \$5,885 | \$6,015 | \$6,179 | \$6,356 | \$70,583 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,183 | \$32,381 | \$32,687 | \$32,920 | \$33,650 | \$34,564 | \$35,557 | \$394,854 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 35 - Martin Plant Drinking Water System Compliance | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$168,151 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$168,151) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 35 - Martin Plant Drinking Water System Compliance | | | | | | | | | | | | | | |
| Peaking | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| a. Less: Capital Recovery Unamortized Balance | | \$0 | (\$167,414) | (\$166,676) | (\$165,939) | (\$165,201) | (\$164,464) | (\$163,726) | (\$162,989) | (\$162,251) | (\$161,514) | (\$160,776) | (\$160,039) | (\$159,301) |
| 4. CWIP | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | <u>\$168,151</u> | <u>\$167,414</u> | <u>\$166,676</u> | <u>\$165,939</u> | <u>\$165,201</u> | <u>\$164,464</u> | <u>\$163,726</u> | <u>\$162,989</u> | <u>\$162,251</u> | <u>\$161,514</u> | <u>\$160,776</u> | <u>\$160,039</u> | <u>\$159,301</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$167,783 | \$167,045 | \$166,308 | \$165,570 | \$164,833 | \$164,095 | \$163,358 | \$162,620 | \$161,883 | \$161,145 | \$160,408 | \$159,670 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$997 | \$992 | \$988 | \$983 | \$979 | \$975 | \$970 | \$966 | \$961 | \$957 | \$953 | \$948 | \$11,669 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$217 | \$216 | \$215 | \$214 | \$213 | \$212 | \$211 | \$210 | \$209 | \$208 | \$207 | \$206 | \$2,540 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$738 | \$8,850 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$1,951</u> | <u>\$1,946</u> | <u>\$1,940</u> | <u>\$1,935</u> | <u>\$1,930</u> | <u>\$1,924</u> | <u>\$1,919</u> | <u>\$1,914</u> | <u>\$1,908</u> | <u>\$1,903</u> | <u>\$1,898</u> | <u>\$1,892</u> | <u>\$23,059</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 36 - Low-Level Radioactive Waste Storage Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 | \$17,456,804 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$3,822,385 | \$3,852,454 | \$3,882,522 | \$3,912,591 | \$3,942,660 | \$3,972,729 | \$4,002,798 | \$4,032,866 | \$4,062,935 | \$4,093,004 | \$4,123,073 | \$4,153,142 | \$4,183,211 | \$4,183,211 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$13,634,419</u> | <u>\$13,604,350</u> | <u>\$13,574,281</u> | <u>\$13,544,213</u> | <u>\$13,514,144</u> | <u>\$13,484,075</u> | <u>\$13,454,006</u> | <u>\$13,423,937</u> | <u>\$13,393,868</u> | <u>\$13,363,800</u> | <u>\$13,333,731</u> | <u>\$13,303,662</u> | <u>\$13,273,593</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$13,619,385 | \$13,589,316 | \$13,559,247 | \$13,529,178 | \$13,499,109 | \$13,469,040 | \$13,438,972 | \$13,408,903 | \$13,378,834 | \$13,348,765 | \$13,318,696 | \$13,288,628 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$80,890 | \$80,711 | \$80,533 | \$80,354 | \$80,176 | \$79,997 | \$79,818 | \$79,640 | \$79,461 | \$79,283 | \$79,104 | \$78,925 | \$958,892 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$17,607 | \$17,568 | \$17,529 | \$17,491 | \$17,452 | \$17,413 | \$17,374 | \$17,335 | \$17,296 | \$17,257 | \$17,218 | \$17,180 | \$208,720 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$30,069 | \$360,826 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$128,566</u> | <u>\$128,348</u> | <u>\$128,131</u> | <u>\$127,913</u> | <u>\$127,696</u> | <u>\$127,479</u> | <u>\$127,261</u> | <u>\$127,044</u> | <u>\$126,826</u> | <u>\$126,609</u> | <u>\$126,391</u> | <u>\$126,174</u> | <u>\$1,528,438</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | |
|---|------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 37 - DeSoto Next Generation Solar Energy Center | | | | | | | | | | | | | | | |
| Solar | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$9,616 | \$17,141 | \$55,644 | \$0 | \$0 | \$17,337 | \$0 | \$13,805 | \$0 | \$41,000 | \$154,543 | |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$17,337 | \$0 | \$0 | \$0 | \$41,000 | \$58,337 | |
| c. Retirements | | (\$13,621) | (\$717) | \$0 | \$0 | \$0 | \$0 | (\$16,206) | \$0 | \$0 | (\$3,871) | (\$11,910) | (\$1,490) | (\$47,815) | |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$153,490,173 | \$153,476,552 | \$153,475,835 | \$153,475,835 | \$153,475,835 | \$153,475,835 | \$153,475,835 | \$153,475,835 | \$153,459,630 | \$153,476,966 | \$153,476,966 | \$153,473,095 | \$153,461,185 | \$153,500,695 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$66,078,821 | \$66,455,559 | \$66,845,084 | \$67,235,318 | \$67,625,553 | \$68,015,788 | \$68,406,023 | \$68,779,956 | \$69,170,101 | \$69,560,349 | \$69,946,703 | \$70,324,923 | \$70,713,729 | \$70,713,729 | |
| a. Less: Capital Recovery Unamortized Balance | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$9,616 | \$26,757 | \$82,401 | \$82,401 | \$82,401 | \$82,401 | \$82,401 | \$96,206 | \$96,206 | \$96,206 | \$96,206 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | <u>\$87,411,353</u> | <u>\$87,020,993</u> | <u>\$86,630,752</u> | <u>\$86,250,133</u> | <u>\$85,877,039</u> | <u>\$85,542,448</u> | <u>\$85,152,214</u> | <u>\$84,762,075</u> | <u>\$84,389,267</u> | <u>\$83,999,019</u> | <u>\$83,622,599</u> | <u>\$83,232,467</u> | <u>\$82,883,172</u> | <u>\$82,883,172</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$87,216,173 | \$86,825,872 | \$86,440,442 | \$86,063,586 | \$85,709,744 | \$85,347,331 | \$84,957,145 | \$84,575,671 | \$84,194,143 | \$83,810,809 | \$83,427,533 | \$83,057,820 | \$83,057,820 | |
| a. Average ITC Balance | | | | | | | | | | | | | | | |
| | | \$24,930,522 | \$24,835,185 | \$24,739,848 | \$24,644,511 | \$24,549,174 | \$24,453,837 | \$24,358,500 | \$24,263,163 | \$24,167,826 | \$24,072,489 | \$23,977,152 | \$23,881,815 | \$23,881,815 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | | | | | | | | | | | | | |
| | | \$551,279 | \$548,834 | \$546,417 | \$544,052 | \$541,823 | \$539,543 | \$537,098 | \$534,705 | \$532,312 | \$529,908 | \$527,505 | \$525,181 | \$6,458,657 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | | | | | | | | | | | | | |
| | | \$117,258 | \$116,736 | \$116,221 | \$115,716 | \$115,242 | \$114,756 | \$114,234 | \$113,724 | \$113,213 | \$112,701 | \$112,188 | \$111,693 | \$1,373,681 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | | | | | | | | | | | | | | |
| | | \$381,276 | \$381,157 | \$381,151 | \$381,151 | \$381,151 | \$381,151 | \$381,151 | \$381,055 | \$381,061 | \$381,164 | \$381,141 | \$381,047 | \$381,212 | \$4,573,718 |
| b. Amortization (e) | | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | | | | | | | | | | | | | | |
| | | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$9,084 | \$109,005 | |
| d. Other | | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| e. ITC Solar | | | | | | | | | | | | | | | |
| | | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$125,272) | (\$1,503,264) | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | <u>\$933,625</u> | <u>\$930,539</u> | <u>\$927,601</u> | <u>\$924,731</u> | <u>\$922,027</u> | <u>\$919,262</u> | <u>\$916,199</u> | <u>\$913,302</u> | <u>\$910,502</u> | <u>\$907,562</u> | <u>\$904,552</u> | <u>\$901,898</u> | <u>\$11,011,798</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 38 - Space Coast Next Generation Solar Energy Center | | | | | | | | | | | | | | |
| Solar | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,505 | \$3,396 | \$5,015 | \$58,119 | (\$560) | \$0 | \$76,474 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 | \$70,521,483 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$29,436,746 | \$29,616,997 | \$29,797,247 | \$29,977,497 | \$30,157,748 | \$30,337,998 | \$30,518,249 | \$30,698,499 | \$30,878,749 | \$31,059,000 | \$31,239,250 | \$31,419,501 | \$31,599,751 | \$31,599,751 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,505 | \$13,901 | \$18,916 | \$77,034 | \$76,474 | \$76,474 | \$76,474 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$41,084,737</u> | <u>\$40,904,487</u> | <u>\$40,724,236</u> | <u>\$40,543,986</u> | <u>\$40,363,736</u> | <u>\$40,183,485</u> | <u>\$40,003,235</u> | <u>\$39,833,489</u> | <u>\$39,656,635</u> | <u>\$39,481,399</u> | <u>\$39,359,268</u> | <u>\$39,178,457</u> | <u>\$38,998,206</u> | <u>\$38,998,206</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$40,994,612 | \$40,814,362 | \$40,634,111 | \$40,453,861 | \$40,273,610 | \$40,093,360 | \$39,918,362 | \$39,745,062 | \$39,569,017 | \$39,420,334 | \$39,268,862 | \$39,088,332 | \$39,088,332 |
| a. Average ITC Balance | | \$10,734,253 | \$10,694,125 | \$10,653,997 | \$10,613,869 | \$10,573,741 | \$10,533,613 | \$10,493,485 | \$10,453,357 | \$10,413,229 | \$10,373,101 | \$10,332,973 | \$10,292,845 | \$10,292,845 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$257,807 | \$256,683 | \$255,559 | \$254,435 | \$253,310 | \$252,186 | \$251,093 | \$250,010 | \$248,911 | \$247,975 | \$247,022 | \$245,896 | \$3,020,886 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$54,938 | \$54,697 | \$54,457 | \$54,217 | \$53,976 | \$53,736 | \$53,503 | \$53,271 | \$53,036 | \$52,837 | \$52,634 | \$52,393 | \$643,696 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$178,157 | \$2,137,880 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$2,094 | \$25,125 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. ITC Solar | | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$52,728) | (\$632,736) |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | <u>\$440,267</u> | <u>\$438,902</u> | <u>\$437,538</u> | <u>\$436,174</u> | <u>\$434,809</u> | <u>\$433,445</u> | <u>\$432,118</u> | <u>\$430,804</u> | <u>\$429,470</u> | <u>\$428,334</u> | <u>\$427,178</u> | <u>\$425,811</u> | <u>\$425,811</u> | <u>\$5,194,851</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------|-----------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 39 - Martin Next Generation Solar Energy Center | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | (\$1,218,258) | \$0 | (\$97,205) | \$11,855 | \$0 | \$0 | (\$47) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,303,655) |
| b. Additions to Plant | | (\$975,812) | \$0 | (\$97,205) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,073,017) |
| c. Retirements | | (\$426,395,425) | (\$153) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$426,395,578) |
| d. Cost of Removal | | \$920 | (\$77,785) | (\$266,992) | (\$134,735) | (\$64,007) | (\$103,600) | (\$673,151) | (\$210,623) | (\$147,521) | (\$171,036) | (\$79,793) | (\$102,833) | (\$2,031,155) | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,066 | \$0 | \$0 | \$2,066 | |
| f. Transfer Adjustments | | (\$378,982) | \$0 | (\$18,255) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$397,237) | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$427,468,594 | \$97,358 | \$97,204 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$142,297,149 | \$611,183 | \$578,919 | \$339,230 | \$250,052 | \$231,603 | \$173,560 | (\$454,034) | (\$619,100) | (\$721,063) | (\$844,476) | (\$878,711) | (\$935,987) | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | (\$284,554,234) | (\$283,368,594) | (\$282,182,954) | (\$280,997,314) | (\$279,811,674) | (\$278,626,035) | (\$277,440,395) | (\$276,254,755) | (\$275,069,115) | (\$273,883,475) | (\$272,697,835) | (\$271,512,195) | | |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$242,446 | \$0 | \$0 | \$0 | \$11,855 | \$11,855 | \$11,855 | \$11,807 | \$11,807 | \$11,807 | \$11,807 | \$11,807 | \$11,807 | \$11,807 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | \$285,413,891 | \$284,040,409 | \$282,886,879 | \$281,843,724 | \$280,759,117 | \$279,591,927 | \$278,464,329 | \$277,906,236 | \$276,885,662 | \$275,801,985 | \$274,739,758 | \$273,588,354 | \$272,459,989 | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$284,727,150 | \$283,463,644 | \$282,365,302 | \$281,301,421 | \$280,175,522 | \$279,028,128 | \$278,185,283 | \$277,395,949 | \$276,343,824 | \$275,270,872 | \$274,164,056 | \$273,024,171 | | |
| a. Average ITC Balance | | \$74,874,684 | \$74,718,695 | \$74,406,717 | \$74,094,739 | \$73,782,761 | \$73,470,783 | \$73,158,805 | \$72,846,827 | \$72,534,849 | \$72,222,871 | \$71,910,893 | \$71,598,915 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,791,019 | \$1,783,307 | \$1,776,367 | \$1,769,632 | \$1,762,528 | \$1,755,297 | \$1,749,875 | \$1,744,770 | \$1,738,105 | \$1,731,316 | \$1,724,326 | \$1,717,139 | \$21,043,680 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$381,625 | \$379,963 | \$378,487 | \$377,055 | \$375,543 | \$374,004 | \$372,858 | \$371,781 | \$370,364 | \$368,921 | \$367,434 | \$365,904 | \$4,483,939 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$487,728 | \$118 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$487,846 | |
| b. Amortization (e) | | \$0 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$1,185,640 | \$13,042,039 | |
| c. Dismantlement | | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$45,557 | \$546,687 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| e. ITC Solar | | \$0 | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$409,939) | (\$4,509,329) | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | \$2,705,930 | \$2,984,646 | \$2,976,112 | \$2,967,945 | \$2,959,330 | \$2,950,589 | \$2,943,991 | \$2,937,809 | \$2,929,727 | \$2,921,495 | \$2,913,018 | \$2,904,301 | \$35,094,863 | | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 | \$1,396,325 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 | \$1,168,621 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> | <u>\$227,705</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 | \$227,705 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$1,352 | \$16,229 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$294 | \$3,533 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$1,647</u> | <u>\$19,761</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$321 | \$665 | \$804 | \$5,101 | \$12,728 | \$0 | \$0 | \$1,538 | \$9,818 | \$3,656 | (\$34,630) | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | (\$2,180) | \$0 | \$0 | (\$171) | (\$1,091) | (\$406) | \$3,848 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 | \$17,580,712 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$12,702,567 | \$12,717,288 | \$12,732,009 | \$12,746,730 | \$12,761,451 | \$12,773,992 | \$12,788,713 | \$12,803,434 | \$12,817,984 | \$12,831,614 | \$12,845,929 | \$12,864,498 | \$12,896,863 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$96 | \$417 | \$1,082 | \$1,886 | \$6,987 | \$19,716 | \$19,716 | \$19,716 | \$21,253 | \$31,071 | \$34,727 | \$96 | \$96 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$4,878,241 | \$4,863,841 | \$4,849,785 | \$4,835,868 | \$4,826,248 | \$4,826,435 | \$4,811,714 | \$4,796,993 | \$4,783,981 | \$4,780,169 | \$4,769,510 | \$4,716,311 | \$4,683,945 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$4,871,041 | \$4,856,813 | \$4,842,826 | \$4,831,058 | \$4,826,342 | \$4,819,075 | \$4,804,354 | \$4,790,487 | \$4,782,075 | \$4,774,839 | \$4,742,910 | \$4,700,128 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$28,931 | \$28,846 | \$28,763 | \$28,693 | \$28,665 | \$28,622 | \$28,535 | \$28,452 | \$28,402 | \$28,359 | \$28,170 | \$27,916 | \$342,354 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$6,297 | \$6,279 | \$6,261 | \$6,246 | \$6,239 | \$6,230 | \$6,211 | \$6,193 | \$6,182 | \$6,173 | \$6,132 | \$6,076 | \$74,520 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$14,721 | \$32,366 | \$194,296 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$49,949 | \$49,846 | \$49,745 | \$49,660 | \$49,626 | \$49,573 | \$49,467 | \$49,366 | \$49,305 | \$49,253 | \$49,022 | \$66,358 | \$611,170 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 41 - Manatee Temporary Heating System | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 |
| 3. Less: Accumulated Depreciation | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 | \$276,404 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|---------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 42 - Turkey Point Cooling Canal Monitoring Plan | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | (\$222) | \$4,990 | \$40,290 | \$153,551 | \$20,588 | \$1,465,173 | (\$214,730) | \$803,919 | \$218,661 | \$95,568 | \$462,259 | \$2,620,882 | \$5,670,930 |
| b. Additions to Plant | (\$700) | \$506 | \$35,583 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,283) | \$0 | \$5,765,569 | \$5,799,675 |
| c. Retirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,182,065) | (\$1,182,065) |
| d. Cost of Removal | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$69,639,396 | \$69,638,696 | \$69,639,202 | \$69,674,784 | \$69,674,784 | \$69,674,784 | \$69,674,784 | \$69,674,784 | \$69,674,784 | \$69,674,784 | \$69,673,502 | \$69,673,502 | \$74,257,006 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$8,731,899 | \$8,883,622 | \$9,035,341 | \$9,187,360 | \$9,339,683 | \$9,492,006 | \$9,644,328 | \$9,796,651 | \$9,948,973 | \$10,101,296 | \$10,253,617 | \$10,405,937 | \$9,380,680 | |
| a. Less: Capital Recovery Unamortized Balance | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$208,686 | \$209,164 | \$213,648 | \$218,356 | \$371,907 | \$392,495 | \$1,857,668 | \$1,642,938 | \$2,446,857 | \$2,665,518 | \$2,762,369 | \$3,224,628 | \$79,941 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$61,116,183 | \$60,964,238 | \$60,817,509 | \$60,705,780 | \$60,707,008 | \$60,575,274 | \$61,888,124 | \$61,521,072 | \$62,172,668 | \$62,239,007 | \$62,182,254 | \$62,492,193 | \$64,956,266 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$61,040,210 | \$60,890,873 | \$60,761,644 | \$60,706,394 | \$60,641,141 | \$61,231,699 | \$61,704,598 | \$61,846,870 | \$62,205,838 | \$62,210,630 | \$62,337,223 | \$63,724,229 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | | | | | | | | | | | | |
| | | \$362,537 | \$361,650 | \$360,883 | \$360,555 | \$360,167 | \$363,675 | \$366,483 | \$367,328 | \$369,460 | \$369,489 | \$370,241 | \$378,479 | \$4,390,948 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | | | | | | | | | | | | |
| | | \$78,913 | \$78,720 | \$78,553 | \$78,481 | \$78,397 | \$79,160 | \$79,772 | \$79,956 | \$80,420 | \$80,426 | \$80,590 | \$82,383 | \$955,769 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | | | | | | | | | | | | | |
| | | \$151,723 | \$151,719 | \$152,019 | \$152,323 | \$152,323 | \$152,323 | \$152,323 | \$152,323 | \$152,323 | \$152,321 | \$152,320 | \$156,808 | \$1,830,846 |
| b. Amortization (e) | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$593,173 | \$592,089 | \$591,455 | \$591,359 | \$590,887 | \$595,158 | \$598,578 | \$599,607 | \$602,203 | \$602,236 | \$603,150 | \$617,669 | \$7,177,563 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 44 - Martin Plant Barley Barber Swamp Iron Mitigation | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 | \$164,719 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$43,130 | \$43,402 | \$43,674 | \$43,946 | \$44,218 | \$44,489 | \$44,761 | \$45,033 | \$45,305 | \$45,576 | \$45,848 | \$46,120 | \$46,392 | \$46,392 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$121,588 | \$121,316 | \$121,045 | \$120,773 | \$120,501 | \$120,229 | \$119,957 | \$119,686 | \$119,414 | \$119,142 | \$118,870 | \$118,599 | \$118,327 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$121,452 | \$121,181 | \$120,909 | \$120,637 | \$120,365 | \$120,093 | \$119,822 | \$119,550 | \$119,278 | \$119,006 | \$118,734 | \$118,463 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$721 | \$720 | \$718 | \$717 | \$715 | \$713 | \$712 | \$710 | \$708 | \$707 | \$705 | \$704 | \$8,550 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$157 | \$157 | \$156 | \$156 | \$156 | \$155 | \$155 | \$155 | \$154 | \$154 | \$153 | \$153 | \$1,861 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$272 | \$3,261 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$1,150 | \$1,148 | \$1,146 | \$1,144 | \$1,142 | \$1,140 | \$1,138 | \$1,136 | \$1,134 | \$1,132 | \$1,130 | \$1,129 | \$13,672 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 47 - NPDES Permit Renewal Requirements | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$6,259 | \$39,401 | \$33 | (\$371) | \$55,031 | \$19,588 | \$13,843 | \$18,525 | \$56,437 | \$58,436 | \$77,150 | \$16,490 | \$360,823 | |
| b. Additions to Plant | | \$6,259 | \$39,401 | \$33 | (\$371) | \$55,031 | \$19,588 | \$13,843 | \$18,525 | \$56,437 | \$58,436 | \$77,150 | \$16,490 | \$360,823 | |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Cost of Removal | | \$0 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5 | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$17,562,935 | \$17,569,194 | \$17,608,595 | \$17,608,628 | \$17,608,257 | \$17,663,288 | \$17,682,876 | \$17,696,719 | \$17,715,243 | \$17,771,681 | \$17,830,117 | \$17,907,267 | \$17,923,758 | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$4,441,469 | \$4,504,030 | \$4,566,644 | \$4,629,294 | \$4,691,944 | \$4,754,652 | \$4,817,438 | \$4,880,259 | \$4,943,114 | \$5,006,047 | \$5,069,095 | \$5,132,277 | \$5,195,558 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | \$13,121,466 | \$13,065,164 | \$13,041,951 | \$12,979,333 | \$12,916,312 | \$12,908,636 | \$12,865,438 | \$12,816,460 | \$12,772,129 | \$12,765,633 | \$12,761,022 | \$12,774,990 | \$12,728,199 | | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$13,093,315 | \$13,053,557 | \$13,010,642 | \$12,947,823 | \$12,912,474 | \$12,887,037 | \$12,840,949 | \$12,794,295 | \$12,768,881 | \$12,763,328 | \$12,768,006 | \$12,751,595 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$77,765 | \$77,529 | \$77,274 | \$76,901 | \$76,691 | \$76,540 | \$76,267 | \$75,989 | \$75,838 | \$75,805 | \$75,833 | \$75,736 | \$918,171 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$16,927 | \$16,876 | \$16,820 | \$16,739 | \$16,693 | \$16,660 | \$16,601 | \$16,540 | \$16,508 | \$16,500 | \$16,506 | \$16,485 | \$199,856 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$62,561 | \$62,609 | \$62,650 | \$62,650 | \$62,708 | \$62,786 | \$62,821 | \$62,855 | \$62,934 | \$63,047 | \$63,183 | \$63,281 | \$754,085 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | \$157,254 | \$157,014 | \$156,745 | \$156,290 | \$156,092 | \$155,986 | \$155,688 | \$155,385 | \$155,280 | \$155,353 | \$155,522 | \$155,502 | \$1,872,112 | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 47 - NPDES Permit Renewal Requirements | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 | \$3,798,266 |
| 3. Less: Accumulated Depreciation | \$718,911 | \$730,401 | \$741,891 | \$753,380 | \$764,870 | \$776,360 | \$787,850 | \$799,340 | \$810,829 | \$822,319 | \$833,809 | \$845,299 | \$856,788 | \$868,278 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$3,079,355</u> | <u>\$3,067,865</u> | <u>\$3,056,376</u> | <u>\$3,044,886</u> | <u>\$3,033,396</u> | <u>\$3,021,906</u> | <u>\$3,010,416</u> | <u>\$2,998,927</u> | <u>\$2,987,437</u> | <u>\$2,975,947</u> | <u>\$2,964,457</u> | <u>\$2,952,968</u> | <u>\$2,941,478</u> | <u>\$2,930,000</u> |
| 6. Average Net Investment | | \$3,073,610 | \$3,062,120 | \$3,050,631 | \$3,039,141 | \$3,027,651 | \$3,016,161 | \$3,004,672 | \$2,993,182 | \$2,981,692 | \$2,970,202 | \$2,958,713 | \$2,947,223 | \$2,935,733 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$18,255 | \$18,187 | \$18,119 | \$18,050 | \$17,982 | \$17,914 | \$17,846 | \$17,777 | \$17,709 | \$17,641 | \$17,573 | \$17,505 | \$17,437 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$3,974 | \$3,959 | \$3,944 | \$3,929 | \$3,914 | \$3,899 | \$3,884 | \$3,870 | \$3,855 | \$3,840 | \$3,825 | \$3,810 | \$3,795 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 | \$11,490 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$33,718</u> | <u>\$33,635</u> | <u>\$33,552</u> | <u>\$33,469</u> | <u>\$33,386</u> | <u>\$33,303</u> | <u>\$33,220</u> | <u>\$33,137</u> | <u>\$33,054</u> | <u>\$32,971</u> | <u>\$32,888</u> | <u>\$32,804</u> | <u>\$32,721</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 50 - Steam Electric Effluent Guidelines Revised Rules | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$46,131 | \$83 | \$12,945 | \$0 | (\$2,497) | (\$385,414) | \$101,244 | \$22,929 | \$3,834 | \$18,260 | \$31,260 | \$498,805 | \$347,581 |
| b. Additions to Plant | | \$46,131 | \$83 | \$12,945 | \$0 | (\$2,497) | (\$385,414) | \$101,244 | \$22,929 | \$3,834 | \$18,260 | \$31,260 | \$498,805 | \$347,581 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$6,695,947 | \$6,742,078 | \$6,742,161 | \$6,755,106 | \$6,755,106 | \$6,752,609 | \$6,367,195 | \$6,468,439 | \$6,491,369 | \$6,495,203 | \$6,513,463 | \$6,544,723 | \$7,043,528 | |
| 3. Less: Accumulated Depreciation | \$1,106,173 | \$1,124,894 | \$1,143,675 | \$1,162,473 | \$1,181,287 | \$1,200,098 | \$1,218,430 | \$1,236,418 | \$1,254,565 | \$1,272,747 | \$1,290,957 | \$1,309,231 | \$1,328,188 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | \$107,790 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$5,697,564 | \$5,724,974 | \$5,706,276 | \$5,700,423 | \$5,681,609 | \$5,660,301 | \$5,256,554 | \$5,339,811 | \$5,344,593 | \$5,330,246 | \$5,330,296 | \$5,343,281 | \$5,823,130 | |
| 6. Average Net Investment | | \$5,711,269 | \$5,715,625 | \$5,703,350 | \$5,691,016 | \$5,670,955 | \$5,458,428 | \$5,298,183 | \$5,342,202 | \$5,337,419 | \$5,330,271 | \$5,336,789 | \$5,583,206 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$33,921 | \$33,947 | \$33,874 | \$33,801 | \$33,682 | \$32,419 | \$31,468 | \$31,729 | \$31,701 | \$31,658 | \$31,697 | \$33,160 | \$393,057 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$7,384 | \$7,389 | \$7,373 | \$7,357 | \$7,331 | \$7,057 | \$6,849 | \$6,906 | \$6,900 | \$6,891 | \$6,899 | \$7,218 | \$85,556 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$18,721 | \$18,781 | \$18,798 | \$18,814 | \$18,811 | \$18,332 | \$17,988 | \$18,147 | \$18,182 | \$18,210 | \$18,274 | \$18,956 | \$222,015 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$60,026 | \$60,117 | \$60,045 | \$59,972 | \$59,824 | \$57,808 | \$56,305 | \$56,783 | \$56,783 | \$56,759 | \$56,870 | \$59,335 | \$700,628 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$389,443 | (\$1,855,632) | \$1,228,561 | \$1,754,911 | \$319,091 | \$896,378 | \$193,123 | (\$323,875) | \$68,690 | \$434,858 | \$68,437 | \$81,145 | \$3,255,129 | |
| b. Additions to Plant | | \$25 | \$0 | (\$43) | \$0 | \$0 | \$0 | \$0 | \$17,812,456 | \$68,690 | \$434,858 | \$127,445 | \$249,368 | \$18,692,798 | |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Cost of Removal | | (\$837,100) | (\$457,704) | (\$394,862) | (\$3,685,697) | (\$339,531) | (\$1,407,348) | (\$983,611) | (\$456,451) | (\$464,015) | (\$1,104,151) | (\$1,229,835) | (\$2,677,797) | (\$14,038,102) | |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$2,557,052 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,557,052 | |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| h. Regulatory Assets | | \$402,775 | \$402,847 | \$466,374 | \$576,475 | \$542,153 | \$717,727 | \$558,610 | \$337,659 | \$1,654,097 | \$396,321 | \$389,186 | \$3,223,063 | \$9,667,286 | |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | | \$54,955,916 | \$54,955,941 | \$54,955,941 | \$54,955,898 | \$54,955,898 | \$54,955,898 | \$54,955,898 | \$54,955,898 | \$72,768,353 | \$72,837,043 | \$73,271,901 | \$73,399,346 | \$73,648,714 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | | \$119,342,532 | \$119,507,273 | \$120,051,411 | \$120,658,390 | \$117,974,534 | \$121,193,896 | \$120,788,389 | \$120,806,619 | \$121,374,275 | \$121,956,719 | \$121,899,656 | \$121,717,611 | \$120,088,099 | |
| a. Less: Capital Recovery Unamortized Balance | | | | | | | | | | | | | | | |
| | | (\$143,988,907) | (\$143,875,271) | (\$143,760,987) | (\$143,709,395) | (\$143,766,871) | (\$143,789,049) | (\$143,985,511) | (\$143,928,368) | (\$143,746,828) | (\$144,877,636) | (\$144,754,733) | (\$144,624,963) | (\$147,318,040) | |
| 4. CWIP | | | | | | | | | | | | | | | |
| | | \$15,576,771 | \$15,966,190 | \$14,110,558 | \$15,339,162 | \$17,094,073 | \$17,413,164 | \$18,309,542 | \$18,502,665 | \$366,334 | \$366,334 | \$366,334 | \$307,326 | \$139,102 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | | \$95,179,063 | \$95,290,129 | \$92,776,076 | \$93,346,065 | \$97,842,307 | \$94,964,215 | \$96,462,561 | \$96,580,312 | \$95,507,240 | \$96,124,294 | \$96,493,312 | \$96,614,023 | \$101,017,757 | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | | \$95,234,596 | \$94,033,102 | \$93,061,070 | \$95,594,186 | \$96,403,261 | \$95,713,388 | \$96,521,436 | \$96,043,776 | \$95,815,767 | \$96,308,803 | \$96,553,668 | \$98,815,890 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | | | | | | | | | | | | | |
| | | | \$565,629 | \$558,493 | \$552,720 | \$567,765 | \$572,570 | \$568,473 | \$573,272 | \$570,435 | \$569,081 | \$572,009 | \$573,463 | \$586,899 | \$6,830,807 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | | | | | | | | | | | | | |
| | | | \$123,119 | \$121,566 | \$120,309 | \$123,584 | \$124,630 | \$123,738 | \$124,783 | \$124,165 | \$123,871 | \$124,508 | \$124,825 | \$127,749 | \$1,486,848 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | | | | | | | | | | | | | | |
| | | \$138,950 | \$138,951 | \$138,950 | \$138,950 | \$138,950 | \$138,950 | \$138,950 | \$138,950 | \$161,216 | \$183,567 | \$184,197 | \$184,900 | \$185,394 | \$1,871,927 |
| b. Amortization (e) | | | | | | | | | | | | | | | |
| | | \$516,411 | \$517,131 | \$517,966 | \$519,000 | \$519,974 | \$521,266 | \$522,104 | \$522,721 | \$525,719 | \$526,451 | \$527,173 | \$527,173 | \$6,263,086 | |
| c. Dismantlement | | | | | | | | | | | | | | | |
| | | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$862,891 | \$10,354,690 | |
| d. Other | | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | \$2,207,000 | \$2,199,031 | \$2,192,836 | \$2,212,190 | \$2,219,015 | \$2,215,318 | \$2,222,000 | \$2,241,428 | \$2,265,128 | \$2,270,055 | \$2,273,251 | \$2,290,106 | \$26,807,358 | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | | |
| Distribution | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,564 | \$5,564 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,564 | \$5,564 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,564 | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$5,557</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,778 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$17 | \$17 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 | \$4 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8 | \$8 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$28</u> | <u>\$28</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| General | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 | \$2 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$121,653 | \$0 | \$121,653 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$121,653 | \$121,653 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$623 | \$1,247 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$121,653) | (\$121,651) | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>(\$624)</u> | <u>(\$1,245)</u> |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$312) | (\$934) | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2) | (\$6) | (\$7) |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1) | (\$2) |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$623 | \$623 | \$1,247 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$621</u> | <u>\$617</u> | <u>\$1,238</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 54 - Coal Combustion Residuals | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$3,076 | \$1,252 | \$1,375 | \$1,246 | \$1,295 | \$1,357 | \$1,323 | \$1,442 | \$1,317 | \$1,319 | \$0 | \$0 | \$15,003 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$1,748,218 | \$957,338 | \$1,210,634 | \$1,240,175 | \$1,024,128 | \$1,587,805 | \$1,237,047 | \$1,351,227 | \$910,154 | \$1,690,208 | \$1,534,284 | \$1,391,263 | \$15,882,481 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 | \$2,407,229 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$341,045 | \$346,369 | \$351,694 | \$357,019 | \$362,343 | \$367,668 | \$372,992 | \$378,317 | \$383,641 | \$388,966 | \$394,291 | \$399,615 | \$404,940 | \$404,940 |
| a. Less: Capital Recovery Unamortized Balance | (\$31,657,387) | (\$33,346,006) | (\$34,242,033) | (\$35,389,188) | (\$36,563,660) | (\$37,520,246) | (\$39,037,649) | (\$40,108,720) | (\$41,570,903) | (\$42,408,110) | (\$44,019,616) | (\$45,472,498) | (\$46,779,404) | (\$46,779,404) |
| 4. CWIP | \$85,665,978 | \$85,669,054 | \$85,670,306 | \$85,671,681 | \$85,672,926 | \$85,674,222 | \$85,675,579 | \$85,676,903 | \$85,678,345 | \$85,679,662 | \$85,680,981 | \$85,680,981 | \$85,680,981 | \$85,680,981 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$119,389,549 | \$121,075,918 | \$121,967,873 | \$123,111,079 | \$124,281,472 | \$125,234,028 | \$126,747,465 | \$127,814,534 | \$129,272,835 | \$130,106,035 | \$131,713,535 | \$133,161,093 | \$134,462,674 | \$134,462,674 |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$120,232,734 | \$121,521,896 | \$122,539,476 | \$123,696,276 | \$124,757,750 | \$125,990,746 | \$127,280,999 | \$128,543,685 | \$129,689,435 | \$130,909,785 | \$132,437,314 | \$133,811,883 | \$133,811,883 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$714,101 | \$721,758 | \$727,801 | \$734,672 | \$740,976 | \$748,299 | \$755,963 | \$763,462 | \$770,267 | \$777,515 | \$786,588 | \$794,752 | \$9,036,154 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$155,437 | \$157,104 | \$158,419 | \$159,915 | \$161,287 | \$162,881 | \$164,549 | \$166,181 | \$167,663 | \$169,240 | \$171,215 | \$172,992 | \$1,966,881 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$5,325 | \$63,895 |
| b. Amortization (e) | | \$59,600 | \$61,311 | \$63,478 | \$65,703 | \$67,543 | \$70,402 | \$67,988 | \$75,238 | \$76,896 | \$79,963 | \$82,753 | \$82,753 | \$853,626 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$934,462 | \$945,496 | \$955,023 | \$965,614 | \$975,131 | \$986,906 | \$993,825 | \$1,010,206 | \$1,020,150 | \$1,032,043 | \$1,045,880 | \$1,055,821 | \$11,920,557 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 123 - The Protected Species Project | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$37,758 | \$219 | \$221 | \$978 | \$223 | \$222 | \$85 | \$405 | \$16,334 | \$0 | \$62,834 | \$0 | \$119,280 |
| b. Additions to Plant | | \$37,318 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$37,318 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$434,170 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 | \$471,488 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$7,842 | \$8,858 | \$9,914 | \$10,971 | \$12,028 | \$13,085 | \$14,142 | \$15,199 | \$16,256 | \$17,313 | \$18,370 | \$19,427 | \$20,484 | \$20,484 |
| a. Less: Capital Recovery Unamortized Balance | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | |
| | \$7,881 | \$8,321 | \$8,541 | \$8,762 | \$9,739 | \$9,963 | \$10,184 | \$10,270 | \$10,675 | \$27,009 | \$27,009 | \$89,843 | \$89,843 | |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | |
| | \$434,209 | \$470,952 | \$470,114 | \$469,279 | \$469,199 | \$468,366 | \$467,530 | \$466,559 | \$465,907 | \$481,184 | \$480,127 | \$541,905 | \$540,848 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$452,580 | \$470,533 | \$469,696 | \$469,239 | \$468,783 | \$467,948 | \$467,045 | \$466,233 | \$473,546 | \$480,656 | \$511,016 | \$541,376 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | | | | | | | | | | | | | |
| | | \$2,688 | \$2,795 | \$2,790 | \$2,787 | \$2,784 | \$2,779 | \$2,774 | \$2,769 | \$2,813 | \$2,855 | \$3,035 | \$3,215 | \$34,084 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | | | | | | | | | | | | | |
| | | \$585 | \$608 | \$607 | \$607 | \$606 | \$605 | \$604 | \$603 | \$612 | \$621 | \$661 | \$700 | \$7,419 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | | | | | | | | | | | | | |
| | | \$1,015 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$1,057 | \$12,641 |
| b. Amortization (e) | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | | | | | | | | | | | | | |
| | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | |
| | | \$4,288 | \$4,460 | \$4,454 | \$4,451 | \$4,447 | \$4,441 | \$4,435 | \$4,429 | \$4,482 | \$4,533 | \$4,753 | \$4,972 | \$54,144 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 124 - FPL Miami-Dade Clean Water Recovery Center | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$7,799,393 | \$6,101,411 | \$7,986,895 | \$8,174,622 | \$9,146,789 | \$9,748,895 | \$7,348,341 | \$8,044,601 | \$5,230,849 | \$6,328,421 | \$5,752,716 | \$7,272,573 | \$88,935,504 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| a. Less: Capital Recovery Unamortized Balance | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | \$101,091,722 | \$108,891,115 | \$114,992,526 | \$122,979,420 | \$131,154,043 | \$140,300,832 | \$150,049,727 | \$157,398,067 | \$165,442,668 | \$170,673,516 | \$177,001,938 | \$182,754,653 | \$190,027,226 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$101,091,722 | \$108,891,115 | \$114,992,526 | \$122,979,420 | \$131,154,043 | \$140,300,832 | \$150,049,727 | \$157,398,067 | \$165,442,668 | \$170,673,516 | \$177,001,938 | \$182,754,653 | \$190,027,226 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$104,991,418 | \$111,941,820 | \$118,985,973 | \$127,066,731 | \$135,727,437 | \$145,175,279 | \$153,723,897 | \$161,420,368 | \$168,058,092 | \$173,837,727 | \$179,878,295 | \$186,390,939 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$623,578 | \$664,858 | \$706,696 | \$754,690 | \$806,129 | \$862,243 | \$913,016 | \$958,727 | \$998,151 | \$1,032,478 | \$1,068,355 | \$1,107,036 | \$10,495,956 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$135,733 | \$144,718 | \$153,825 | \$164,272 | \$175,468 | \$187,683 | \$198,734 | \$208,684 | \$217,266 | \$224,737 | \$232,547 | \$240,966 | \$2,284,634 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$759,311 | \$809,577 | \$860,521 | \$918,962 | \$981,597 | \$1,049,925 | \$1,111,750 | \$1,167,412 | \$1,215,416 | \$1,257,215 | \$1,300,902 | \$1,348,002 | \$12,780,589 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 401 - Air Quality Assurance Testing | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | \$83,954 | |
| 3. Less: Accumulated Depreciation | \$39,978 | \$40,977 | \$41,977 | \$42,976 | \$43,976 | \$44,975 | \$45,975 | \$46,974 | \$47,974 | \$48,973 | \$49,973 | \$50,972 | \$51,971 | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$43,976</u> | <u>\$42,976</u> | <u>\$41,977</u> | <u>\$40,978</u> | <u>\$39,978</u> | <u>\$38,979</u> | <u>\$37,979</u> | <u>\$36,980</u> | <u>\$35,980</u> | <u>\$34,981</u> | <u>\$33,981</u> | <u>\$32,982</u> | <u>\$31,982</u> | | |
| 6. Average Net Investment | | \$43,476 | \$42,477 | \$41,477 | \$40,478 | \$39,478 | \$38,479 | \$37,479 | \$36,480 | \$35,481 | \$34,481 | \$33,482 | \$32,482 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$258 | \$252 | \$246 | \$240 | \$234 | \$229 | \$223 | \$217 | \$211 | \$205 | \$199 | \$193 | \$2,707 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$56 | \$55 | \$54 | \$52 | \$51 | \$50 | \$48 | \$47 | \$46 | \$45 | \$43 | \$42 | \$589 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$999 | \$11,993 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$1,314</u> | <u>\$1,307</u> | <u>\$1,299</u> | <u>\$1,292</u> | <u>\$1,285</u> | <u>\$1,278</u> | <u>\$1,271</u> | <u>\$1,263</u> | <u>\$1,256</u> | <u>\$1,249</u> | <u>\$1,242</u> | <u>\$1,234</u> | <u>\$15,289</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 402 - GCEC 5, 6 & 7 Precipitator Projects | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 | \$8,538,323 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$4,005,516 | \$4,041,295 | \$4,077,074 | \$4,112,854 | \$4,148,633 | \$4,184,412 | \$4,220,191 | \$4,255,971 | \$4,291,750 | \$4,327,529 | \$4,363,308 | \$4,399,088 | \$4,434,867 | \$4,470,646 |
| a. Less: Capital Recovery Unamortized Balance | (\$26,887,526) | (\$26,769,599) | (\$26,651,671) | (\$26,533,743) | (\$26,415,815) | (\$26,297,888) | (\$26,179,960) | (\$26,062,032) | (\$25,944,104) | (\$25,826,177) | (\$25,708,249) | (\$25,590,321) | (\$25,472,393) | (\$25,354,465) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$31,420,334</u> | <u>\$31,266,627</u> | <u>\$31,112,920</u> | <u>\$30,959,213</u> | <u>\$30,805,506</u> | <u>\$30,651,799</u> | <u>\$30,498,092</u> | <u>\$30,344,385</u> | <u>\$30,190,678</u> | <u>\$30,036,971</u> | <u>\$29,883,264</u> | <u>\$29,729,557</u> | <u>\$29,575,850</u> | <u>\$29,422,143</u> |
| 6. Average Net Investment | | \$31,343,480 | \$31,189,773 | \$31,036,066 | \$30,882,359 | \$30,728,652 | \$30,574,945 | \$30,421,238 | \$30,267,531 | \$30,113,824 | \$29,960,117 | \$29,806,410 | \$29,652,703 | \$29,499,000 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$186,159 | \$185,246 | \$184,333 | \$183,420 | \$182,507 | \$181,594 | \$180,681 | \$179,769 | \$178,856 | \$177,943 | \$177,030 | \$176,117 | \$175,204 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$40,521 | \$40,322 | \$40,123 | \$39,925 | \$39,726 | \$39,527 | \$39,329 | \$39,130 | \$38,931 | \$38,732 | \$38,534 | \$38,335 | \$38,137 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 | \$35,779 |
| b. Amortization (e) | | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 | \$117,928 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$380,387</u> | <u>\$379,275</u> | <u>\$378,164</u> | <u>\$377,052</u> | <u>\$375,940</u> | <u>\$374,829</u> | <u>\$373,717</u> | <u>\$372,605</u> | <u>\$371,494</u> | <u>\$370,382</u> | <u>\$369,271</u> | <u>\$368,159</u> | <u>\$367,047</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 403 - GCEC 7 Flue Gas Conditioning | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$1,424,356) | (\$1,418,109) | (\$1,411,862) | (\$1,405,615) | (\$1,399,367) | (\$1,393,120) | (\$1,386,873) | (\$1,380,626) | (\$1,374,379) | (\$1,368,131) | (\$1,361,884) | (\$1,355,637) | (\$1,349,390) | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$1,424,356</u> | <u>\$1,418,109</u> | <u>\$1,411,862</u> | <u>\$1,405,615</u> | <u>\$1,399,367</u> | <u>\$1,393,120</u> | <u>\$1,386,873</u> | <u>\$1,380,626</u> | <u>\$1,374,379</u> | <u>\$1,368,131</u> | <u>\$1,361,884</u> | <u>\$1,355,637</u> | <u>\$1,349,390</u> | | |
| 6. Average Net Investment | | \$1,421,232 | \$1,414,985 | \$1,408,738 | \$1,402,491 | \$1,396,244 | \$1,389,997 | \$1,383,749 | \$1,377,502 | \$1,371,255 | \$1,365,008 | \$1,358,761 | \$1,352,513 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$8,441 | \$8,404 | \$8,367 | \$8,330 | \$8,293 | \$8,256 | \$8,219 | \$8,181 | \$8,144 | \$8,107 | \$8,070 | \$8,033 | \$98,845 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$1,837 | \$1,829 | \$1,821 | \$1,813 | \$1,805 | \$1,797 | \$1,789 | \$1,781 | \$1,773 | \$1,765 | \$1,757 | \$1,749 | \$21,515 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$6,247 | \$74,966 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$16,526</u> | <u>\$16,481</u> | <u>\$16,435</u> | <u>\$16,390</u> | <u>\$16,345</u> | <u>\$16,300</u> | <u>\$16,255</u> | <u>\$16,209</u> | <u>\$16,164</u> | <u>\$16,119</u> | <u>\$16,074</u> | <u>\$16,029</u> | <u>\$195,327</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 408 - GCEC Cooling Tower Cell | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$505,330) | (\$503,113) | (\$500,897) | (\$498,681) | (\$496,464) | (\$494,248) | (\$492,032) | (\$489,815) | (\$487,599) | (\$485,382) | (\$483,166) | (\$480,950) | (\$478,733) | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$505,330</u> | <u>\$503,113</u> | <u>\$500,897</u> | <u>\$498,681</u> | <u>\$496,464</u> | <u>\$494,248</u> | <u>\$492,032</u> | <u>\$489,815</u> | <u>\$487,599</u> | <u>\$485,382</u> | <u>\$483,166</u> | <u>\$480,950</u> | <u>\$478,733</u> | | |
| 6. Average Net Investment | | \$504,222 | \$502,005 | \$499,789 | \$497,572 | \$495,356 | \$493,140 | \$490,923 | \$488,707 | \$486,491 | \$484,274 | \$482,058 | \$479,842 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$2,995 | \$2,982 | \$2,968 | \$2,955 | \$2,942 | \$2,929 | \$2,916 | \$2,903 | \$2,889 | \$2,876 | \$2,863 | \$2,850 | \$35,068 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$652 | \$649 | \$646 | \$643 | \$640 | \$638 | \$635 | \$632 | \$629 | \$626 | \$623 | \$620 | \$7,633 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$2,216 | \$26,596 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$5,863</u> | <u>\$5,847</u> | <u>\$5,831</u> | <u>\$5,815</u> | <u>\$5,799</u> | <u>\$5,783</u> | <u>\$5,767</u> | <u>\$5,751</u> | <u>\$5,735</u> | <u>\$5,719</u> | <u>\$5,703</u> | <u>\$5,687</u> | <u>\$69,297</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 410 - GCEC Diesel Fuel Oil Remediation | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 | \$20,968 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$19,000 | \$19,087 | \$19,173 | \$19,260 | \$19,347 | \$19,434 | \$19,521 | \$19,608 | \$19,694 | \$19,781 | \$19,868 | \$19,955 | \$20,042 | \$20,042 | \$20,042 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | \$1,968 | \$1,881 | \$1,794 | \$1,707 | \$1,621 | \$1,534 | \$1,447 | \$1,360 | \$1,273 | \$1,186 | \$1,100 | \$1,013 | \$926 | \$926 | \$926 |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$1,925 | \$1,838 | \$1,751 | \$1,664 | \$1,577 | \$1,490 | \$1,404 | \$1,317 | \$1,230 | \$1,143 | \$1,056 | \$969 | \$969 | \$969 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$11 | \$11 | \$10 | \$10 | \$9 | \$9 | \$8 | \$8 | \$7 | \$7 | \$6 | \$6 | \$6 | \$103 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$1 | \$1 | \$1 | \$1 | \$22 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$87 | \$1,042 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | \$101 | \$100 | \$100 | \$99 | \$98 | \$98 | \$97 | \$96 | \$96 | \$95 | \$94 | \$94 | \$94 | \$1,168 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|---------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 413 - Sodium Injection System | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$128,001) | (\$127,440) | (\$126,878) | (\$126,317) | (\$125,756) | (\$125,194) | (\$124,633) | (\$124,071) | (\$123,510) | (\$122,949) | (\$122,387) | (\$121,826) | (\$121,264) | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$128,001</u> | <u>\$127,440</u> | <u>\$126,878</u> | <u>\$126,317</u> | <u>\$125,756</u> | <u>\$125,194</u> | <u>\$124,633</u> | <u>\$124,071</u> | <u>\$123,510</u> | <u>\$122,949</u> | <u>\$122,387</u> | <u>\$121,826</u> | <u>\$121,264</u> | | |
| 6. Average Net Investment | | \$127,721 | \$127,159 | \$126,598 | \$126,036 | \$125,475 | \$124,913 | \$124,352 | \$123,791 | \$123,229 | \$122,668 | \$122,106 | \$121,545 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$759 | \$755 | \$752 | \$749 | \$745 | \$742 | \$739 | \$735 | \$732 | \$729 | \$725 | \$722 | \$8,883 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$165 | \$164 | \$164 | \$163 | \$162 | \$161 | \$161 | \$160 | \$159 | \$159 | \$158 | \$157 | \$1,934 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$561 | \$6,737 |
| c. Dismantlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$1,485</u> | <u>\$1,481</u> | <u>\$1,477</u> | <u>\$1,473</u> | <u>\$1,469</u> | <u>\$1,465</u> | <u>\$1,461</u> | <u>\$1,457</u> | <u>\$1,453</u> | <u>\$1,449</u> | <u>\$1,444</u> | <u>\$1,440</u> | <u>\$17,553</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 414 - Smith Stormwater Collection System | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 | \$2,764,379 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$2,517,904 | \$2,523,842 | \$2,529,780 | \$2,535,718 | \$2,541,656 | \$2,547,594 | \$2,553,532 | \$2,559,470 | \$2,565,408 | \$2,571,346 | \$2,577,284 | \$2,583,222 | \$2,589,160 | \$2,595,100 | \$2,601,038 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | \$246,475 | \$240,537 | \$234,599 | \$228,661 | \$222,723 | \$216,785 | \$210,847 | \$204,909 | \$198,970 | \$193,032 | \$187,094 | \$181,156 | \$175,218 | \$169,280 | \$163,342 |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$243,506 | \$237,568 | \$231,630 | \$225,692 | \$219,754 | \$213,816 | \$207,878 | \$201,940 | \$196,001 | \$190,063 | \$184,125 | \$178,187 | \$172,249 | \$166,311 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$1,446 | \$1,411 | \$1,376 | \$1,340 | \$1,305 | \$1,270 | \$1,235 | \$1,199 | \$1,164 | \$1,129 | \$1,094 | \$1,058 | \$1,023 | \$987 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$315 | \$307 | \$299 | \$292 | \$284 | \$276 | \$269 | \$261 | \$253 | \$246 | \$238 | \$230 | \$222 | \$214 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 | \$5,938 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | \$7,699 | \$7,656 | \$7,613 | \$7,570 | \$7,527 | \$7,484 | \$7,441 | \$7,399 | \$7,356 | \$7,313 | \$7,270 | \$7,227 | \$7,184 | \$7,141 | \$7,098 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 415 - Smith Waste Water Treatment Facility | | | | | | | | | | | | | | | |
| Intermediate | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | \$643,620 | |
| 3. Less: Accumulated Depreciation | (\$81,874) | (\$80,496) | (\$79,117) | (\$77,739) | (\$76,360) | (\$74,982) | (\$73,603) | (\$72,225) | (\$70,847) | (\$69,468) | (\$68,090) | (\$66,711) | (\$65,333) | | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$725,493</u> | <u>\$724,115</u> | <u>\$722,737</u> | <u>\$721,358</u> | <u>\$719,980</u> | <u>\$718,601</u> | <u>\$717,223</u> | <u>\$715,845</u> | <u>\$714,466</u> | <u>\$713,088</u> | <u>\$711,709</u> | <u>\$710,331</u> | <u>\$708,952</u> | | |
| 6. Average Net Investment | | \$724,804 | \$723,426 | \$722,047 | \$720,669 | \$719,291 | \$717,912 | \$716,534 | \$715,155 | \$713,777 | \$712,398 | \$711,020 | \$709,642 | | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$4,305 | \$4,297 | \$4,288 | \$4,280 | \$4,272 | \$4,264 | \$4,256 | \$4,248 | \$4,239 | \$4,231 | \$4,223 | \$4,215 | \$51,118 | |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$937 | \$935 | \$933 | \$932 | \$930 | \$928 | \$926 | \$925 | \$923 | \$921 | \$919 | \$917 | \$11,127 | |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$1,378 | \$16,541 | |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$6,620</u> | <u>\$6,610</u> | <u>\$6,600</u> | <u>\$6,590</u> | <u>\$6,580</u> | <u>\$6,570</u> | <u>\$6,560</u> | <u>\$6,551</u> | <u>\$6,541</u> | <u>\$6,531</u> | <u>\$6,521</u> | <u>\$6,511</u> | <u>\$78,786</u> | |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 416 - Daniel Ash Management Project | | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | | |
| | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 | \$14,926,262 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | | |
| | \$8,164,000 | \$8,201,321 | \$8,238,643 | \$8,275,966 | \$8,313,288 | \$8,350,610 | \$8,387,931 | \$8,425,253 | \$8,462,575 | \$8,499,896 | \$8,537,218 | \$8,574,540 | \$8,611,861 | \$8,611,861 | \$8,611,861 |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. CWIP | | | | | | | | | | | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | | | | | | | | | | | | | | | |
| | <u>\$6,762,262</u> | <u>\$6,724,941</u> | <u>\$6,687,619</u> | <u>\$6,650,296</u> | <u>\$6,612,974</u> | <u>\$6,575,652</u> | <u>\$6,538,331</u> | <u>\$6,501,009</u> | <u>\$6,463,687</u> | <u>\$6,426,366</u> | <u>\$6,389,044</u> | <u>\$6,351,722</u> | <u>\$6,314,401</u> | <u>\$6,314,401</u> | <u>\$6,314,401</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | | |
| | | \$6,743,601 | \$6,706,280 | \$6,668,957 | \$6,631,635 | \$6,594,313 | \$6,556,991 | \$6,519,670 | \$6,482,348 | \$6,445,026 | \$6,407,705 | \$6,370,383 | \$6,333,061 | \$6,333,061 | \$6,333,061 |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$40,052 | \$39,831 | \$39,609 | \$39,387 | \$39,166 | \$38,944 | \$38,722 | \$38,501 | \$38,279 | \$38,057 | \$37,836 | \$37,614 | \$37,614 | \$465,999 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$8,718 | \$8,670 | \$8,622 | \$8,573 | \$8,525 | \$8,477 | \$8,429 | \$8,380 | \$8,332 | \$8,284 | \$8,236 | \$8,187 | \$8,187 | \$101,433 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$37,322 | \$447,860 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | | | | | | | | | | | | | | |
| | | <u>\$86,092</u> | <u>\$85,822</u> | <u>\$85,552</u> | <u>\$85,282</u> | <u>\$85,013</u> | <u>\$84,743</u> | <u>\$84,473</u> | <u>\$84,203</u> | <u>\$83,933</u> | <u>\$83,663</u> | <u>\$83,393</u> | <u>\$83,123</u> | <u>\$83,123</u> | <u>\$1,015,292</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 419 - GCEC FDEP Agreement for Ozone Attainment Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,426) | \$0 | \$0 | \$0 | \$0 | (\$1,426) |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,645,933 | \$38,644,507 | \$38,644,507 | \$38,644,507 | \$38,644,507 | \$38,644,507 | \$38,644,507 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$15,219,409 | \$15,367,050 | \$15,514,691 | \$15,662,332 | \$15,809,973 | \$15,957,615 | \$16,105,256 | \$16,252,897 | \$16,399,104 | \$16,546,729 | \$16,694,353 | \$16,841,977 | \$16,989,601 | \$16,989,601 |
| a. Less: Capital Recovery Unamortized Balance | (\$48,526,932) | (\$48,314,095) | (\$48,101,257) | (\$47,888,420) | (\$47,675,582) | (\$47,462,745) | (\$47,249,907) | (\$47,037,070) | (\$46,824,233) | (\$46,611,395) | (\$46,398,558) | (\$46,185,720) | (\$45,972,883) | (\$45,972,883) |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$71,953,456</u> | <u>\$71,592,977</u> | <u>\$71,232,499</u> | <u>\$70,872,020</u> | <u>\$70,511,541</u> | <u>\$70,151,063</u> | <u>\$69,790,584</u> | <u>\$69,430,106</u> | <u>\$69,069,635</u> | <u>\$68,709,174</u> | <u>\$68,348,712</u> | <u>\$67,988,250</u> | <u>\$67,627,789</u> | <u>\$67,627,789</u> |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$71,773,217 | \$71,412,738 | \$71,052,259 | \$70,691,781 | \$70,331,302 | \$69,970,824 | \$69,610,345 | \$69,249,870 | \$68,889,405 | \$68,528,943 | \$68,168,481 | \$67,808,019 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$426,284 | \$424,143 | \$422,002 | \$419,861 | \$417,720 | \$415,579 | \$413,438 | \$411,297 | \$409,156 | \$407,015 | \$404,874 | \$402,734 | \$4,974,105 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$92,788 | \$92,322 | \$91,856 | \$91,390 | \$90,924 | \$90,458 | \$89,992 | \$89,526 | \$89,060 | \$88,594 | \$88,128 | \$87,662 | \$1,082,703 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$147,641 | \$147,641 | \$147,641 | \$147,641 | \$147,641 | \$147,641 | \$147,641 | \$147,633 | \$147,624 | \$147,624 | \$147,624 | \$147,624 | \$1,771,618 |
| b. Amortization (e) | | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$212,837 | \$2,554,049 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$879,551</u> | <u>\$876,944</u> | <u>\$874,337</u> | <u>\$871,730</u> | <u>\$869,123</u> | <u>\$866,516</u> | <u>\$863,909</u> | <u>\$861,294</u> | <u>\$858,678</u> | <u>\$856,071</u> | <u>\$853,464</u> | <u>\$850,857</u> | <u>\$10,382,476</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 422 - Precipitator Upgrades for CAM Compliance | | | | | | | | | | | | | | |
| Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| a. Less: Capital Recovery Unamortized Balance | (\$7,251,116) | (\$7,219,312) | (\$7,187,509) | (\$7,155,706) | (\$7,123,903) | (\$7,092,100) | (\$7,060,297) | (\$7,028,494) | (\$6,996,691) | (\$6,964,887) | (\$6,933,084) | (\$6,901,281) | (\$6,869,478) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | <u>\$7,251,116</u> | <u>\$7,219,312</u> | <u>\$7,187,509</u> | <u>\$7,155,706</u> | <u>\$7,123,903</u> | <u>\$7,092,100</u> | <u>\$7,060,297</u> | <u>\$7,028,494</u> | <u>\$6,996,691</u> | <u>\$6,964,887</u> | <u>\$6,933,084</u> | <u>\$6,901,281</u> | <u>\$6,869,478</u> | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$7,235,214 | \$7,203,411 | \$7,171,608 | \$7,139,805 | \$7,108,001 | \$7,076,198 | \$7,044,395 | \$7,012,592 | \$6,980,789 | \$6,948,986 | \$6,917,183 | \$6,885,380 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$42,972 | \$42,783 | \$42,594 | \$42,406 | \$42,217 | \$42,028 | \$41,839 | \$41,650 | \$41,461 | \$41,272 | \$41,083 | \$40,894 | \$503,200 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$9,354 | \$9,313 | \$9,271 | \$9,230 | \$9,189 | \$9,148 | \$9,107 | \$9,066 | \$9,025 | \$8,984 | \$8,943 | \$8,901 | \$109,531 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Amortization (e) | | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$31,803 | \$381,638 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | <u>\$84,129</u> | <u>\$83,899</u> | <u>\$83,669</u> | <u>\$83,439</u> | <u>\$83,209</u> | <u>\$82,979</u> | <u>\$82,749</u> | <u>\$82,519</u> | <u>\$82,289</u> | <u>\$82,059</u> | <u>\$81,829</u> | <u>\$81,599</u> | <u>\$994,369</u> |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
| 427 - General Water Quality Base | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$506,470 | \$98,581 | \$117,507 | \$589,772 | \$1,116,328 | \$354,022 | \$614,937 | \$351,713 | \$597,958 | \$268,531 | \$285,949 | \$1,272,017 | \$6,173,785 |
| 2. Plant-In-Service/Depreciation Base (a) | | | | | | | | | | | | | | |
| | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 | \$996,766 |
| 3. Less: Accumulated Depreciation | | | | | | | | | | | | | | |
| | \$163,425 | \$166,249 | \$169,073 | \$171,897 | \$174,721 | \$177,545 | \$180,370 | \$183,194 | \$186,018 | \$188,842 | \$191,666 | \$194,491 | \$197,315 | \$197,315 |
| a. Less: Capital Recovery Unamortized Balance | (\$12,287,405) | (\$12,745,505) | (\$12,795,342) | (\$12,863,657) | (\$13,401,982) | (\$14,462,578) | (\$14,759,503) | (\$15,323,413) | (\$15,359,761) | (\$15,359,761) | (\$16,105,560) | (\$16,327,644) | (\$17,531,902) | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5. Net Investment (Lines 2 - 3 + 4) | \$13,120,746 | \$13,576,023 | \$13,623,035 | \$13,688,526 | \$14,224,027 | \$15,281,798 | \$15,575,899 | \$16,136,985 | \$16,170,508 | \$16,167,684 | \$16,910,659 | \$17,129,919 | \$18,331,353 | |
| 6. Average Net Investment | | | | | | | | | | | | | | |
| | | \$13,348,384 | \$13,599,529 | \$13,655,781 | \$13,956,276 | \$14,752,912 | \$15,428,849 | \$15,856,442 | \$16,153,747 | \$16,169,096 | \$16,539,172 | \$17,020,289 | \$17,730,636 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$79,280 | \$80,772 | \$81,106 | \$82,891 | \$87,622 | \$91,637 | \$94,176 | \$95,942 | \$96,033 | \$98,231 | \$101,089 | \$105,308 | \$1,094,089 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$17,257 | \$17,581 | \$17,654 | \$18,043 | \$19,073 | \$19,946 | \$20,499 | \$20,884 | \$20,903 | \$21,382 | \$22,004 | \$22,922 | \$238,148 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$2,824 | \$33,890 |
| b. Amortization (e) | | \$48,370 | \$48,744 | \$49,192 | \$51,447 | \$55,732 | \$57,097 | \$59,508 | \$59,882 | \$62,214 | \$63,283 | \$64,409 | \$64,409 | \$684,288 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | | \$147,731 | \$149,922 | \$150,776 | \$155,205 | \$165,251 | \$171,504 | \$177,008 | \$179,532 | \$181,975 | \$185,721 | \$190,326 | \$195,463 | \$2,050,415 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|-----------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 427 - General Water Quality | | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Expenditures | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8) | \$14 | \$0 | \$0 | \$0 | \$338,388 | \$338,394 |
| b. Additions to Plant | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8) | \$14 | \$0 | \$0 | \$0 | \$338,388 | \$338,394 |
| c. Retirements | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Cost of Removal | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| e. Salvage | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| f. Transfer Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| g. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| h. Regulatory Assets | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Plant-In-Service/Depreciation Base (a) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8) | \$6 | \$6 | \$6 | \$6 | \$338,394 | |
| 3. Less: Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$331 | |
| a. Less: Capital Recovery Unamortized Balance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 4. CWIP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 5. Net Investment (Lines 2 - 3 + 4) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8) | \$6 | \$6 | \$6 | \$6 | \$338,064 | |
| 6. Average Net Investment | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$4) | (\$1) | \$6 | \$6 | \$6 | \$169,035 | |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | | |
| a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,004 | \$1,004 |
| b. Debt Component (Line 6 x debt rate) (c) (d) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$219 | \$219 |
| 8. Investment Expenses | | | | | | | | | | | | | | | |
| a. Depreciation (a) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$331 | \$331 |
| b. Amortization (e) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Dismantlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. Other | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9. Total System Recoverable Expenses (Lines 7 + 8) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,553 | \$1,553 |

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (c) and (d).
Return on the Average Unamortized ITC Balance: See footnotes (c) and (d).

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|------|
| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total | |
| 1. Investments | | | | | | | | | | | | | | | |
| a. Purchases/Transfers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. Sales/Transfers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. Auction Proceeds/Others | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. Working Capital - Dr (Cr) | | | | | | | | | | | | | | | |
| a. 158.100 Allowance Inventory | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b. 158.200 Allowances Withheld | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| c. 182.300 Other Regulatory Assets - Losses | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| d. 254.900 Other Regulatory Liabilities - Gains | (\$132) | (\$132) | (\$132) | (\$119) | (\$119) | (\$133) | (\$115) | (\$115) | (\$115) | (\$98) | (\$98) | (\$66) | (\$68) | | |
| 3. Total Working Capital | (\$132) | (\$132) | (\$132) | (\$119) | (\$119) | (\$133) | (\$115) | (\$115) | (\$115) | (\$98) | (\$98) | (\$66) | (\$68) | | |
| 4. Average Total Working Capital Balance | | (\$132) | (\$132) | (\$125) | (\$119) | (\$126) | (\$124) | (\$115) | (\$115) | (\$106) | (\$98) | (\$82) | (\$67) | | |
| 5. Return on Average Total Working Capital Balance | | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for tax) | | | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$0) | (\$0) | |
| b. Debt Component (Line 4 x debt rate) (b) | | | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | |
| 6. Total Return Component (c) | | | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$0) | |
| 7. O&M Expenses | | | | | | | | | | | | | | | |
| a. 411.800 Gains from Dispositions of Allowances | | \$0 | \$0 | \$13 | \$0 | \$0 | \$18 | \$0 | \$0 | \$18 | \$0 | \$0 | \$18 | \$66 | |
| b. 411.900 Losses from Dispositions of Allowances | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| c. 509.000 Allowance Expense | | (\$31,850) | (\$1,512,875) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,544,725) | |
| 8. Net O&M Expenses (Lines 7a + 7b + 7c) (d) | | (\$31,850) | (\$1,512,875) | \$13 | \$0 | \$0 | \$18 | \$0 | \$0 | \$18 | \$0 | \$0 | \$18 | (\$1,544,659) | |
| 9. Total Capital System Recoverable Expenses (Line 6) | | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$1) | (\$0) | | |

Notes:

- (a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes
- (b) The Debt Component for the period is based on the information reflected in Form 9A
- (c) Line 6 is reported on Form 7A
- (d) Line 8 is reported on Form 5A

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2023 Through December 2023

| | Beginning of Period | a-Jan - 2023 | a-Feb - 2023 | a-Mar - 2023 | a-Apr - 2023 | a-May - 2023 | a-Jun - 2023 | a-Jul - 2023 | a-Aug - 2023 | a-Sep - 2023 | a-Oct - 2023 | a-Nov - 2023 | a-Dec - 2023 | Total |
|---|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| 1. Regulatory Asset Balance (b) | \$14,348,083 | \$14,229,504 | \$14,110,925 | \$13,992,346 | \$13,873,766 | \$13,755,187 | \$13,636,608 | \$13,518,029 | \$13,399,450 | \$13,280,870 | \$13,162,291 | \$13,043,712 | \$12,925,133 | |
| 2. Less: Amortization (c) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) | (\$118,579) |
| 3. Net Regulatory Asset Balance (Lines 1+2) (a) | \$14,229,504 | \$14,110,925 | \$13,992,346 | \$13,873,766 | \$13,755,187 | \$13,636,608 | \$13,518,029 | \$13,399,450 | \$13,280,870 | \$13,162,291 | \$13,043,712 | \$12,925,133 | \$12,806,554 | |
| 4. Average Net Regulatory Asset Balance | \$0 | \$14,170,214 | \$14,051,635 | \$13,933,056 | \$13,814,477 | \$13,695,898 | \$13,577,318 | \$13,458,739 | \$13,340,160 | \$13,221,581 | \$13,103,002 | \$12,984,422 | \$12,865,843 | |
| 5. Return on Average Net Regulatory Asset Balance | | | | | | | | | | | | | | |
| a. Equity Component (Line 4 x equity rate grossed up for ta | \$0 | \$84,161 | \$83,457 | \$82,753 | \$82,049 | \$81,344 | \$80,640 | \$79,936 | \$79,231 | \$78,527 | \$77,823 | \$77,119 | \$76,414 | \$963,455 |
| b. Debt Component (Line 4 x debt rate) | \$0 | \$18,319 | \$18,166 | \$18,013 | \$17,859 | \$17,706 | \$17,553 | \$17,399 | \$17,246 | \$17,093 | \$16,940 | \$16,786 | \$16,633 | \$209,713 |
| 6. Amortization Expense | | | | | | | | | | | | | | |
| a. Recoverable Costs | \$0 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$118,579 | \$1,422,950 |
| b. Other (e) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7. Total System Recoverable Expenses (Lines 5 + 6) | \$0 | \$221,060 | \$220,202 | \$219,345 | \$218,487 | \$217,630 | \$216,772 | \$215,914 | \$215,057 | \$214,199 | \$213,342 | \$212,484 | \$211,627 | \$2,586,119 |

Notes:

- (a) End of period Regulatory Asset Balance
- (b) Beginning of period Regulatory Asset Balance
- (c) Regulatory Asset has a 15 year amortization period
- (d) The equity component has been grossed up for taxes
- (e) Description and reason for "Other" adjustments to regulatory asset

Florida Power Light Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period Annual
Capital Depreciation Schedule

Docket No. 20240007-EI
2023 ECRC Final True-Up
Exhibit RLH-1, Page 93 of 98

FORM 42-8A

For the Period of: December 2022 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|---|------------------------------------|--------------------------|--------------|-----------|-------------------|-------------------|
| Project | Function | Unit | Utility Acct | DEPR RATE | 12/1/2022 | 12/1/2023 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 131,183 | 131,183 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 2,902,903 | 2,902,903 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31400 | 4.55% | 11,338 | 11,338 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 5,516,349 | 5,516,349 |
| 002-LOW NOX BURNER TECHNOLOGY | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31500 | 3.54% | 44,385 | 44,385 |
| 002-LOW NOX BURNER TECHNOLOGY Total | | | | | 8,606,159 | 8,606,159 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 200,489 | 200,489 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 3,173,362 | 3,173,362 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31200 | 7.69% | 24,046 | 24,046 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31200 | 6.31% | 20,502 | 20,502 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 217,721 | 217,721 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 341,530 | 341,530 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31200 | 3.00% | 356,393 | 356,393 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31500 | 3.00% | 196,553 | 196,553 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31670 | 14.29% | 3,097 | 3,097 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31200 | 3.00% | 32,584 | 32,584 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 2 | 31200 | 3.00% | 37,519 | 37,519 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee Comm | 31200 | 1.70% | 65,605 | 65,605 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 31100 | 1.70% | 56,430 | 56,430 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U1 | 31200 | 1.70% | 424,505 | 424,505 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 31100 | 1.70% | 56,333 | 56,333 |
| 003-CONTINUOUS EMISSION MONITORING | 02 - Steam Generation Plant | Manatee U2 | 31200 | 1.70% | 468,728 | 468,728 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FLauderdale GTs | 34300 | 6.56% | 10,225 | 10,225 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FTMyers U2 | 34300 | 3.15% | 365,000 | 365,000 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FTMyers U3 SC Peaker | 34100 | 3.53% | 6,098 | 6,098 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FTMyers U3 SC Peaker | 34300 | 3.15% | 69,082 | 69,082 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | FTMyers U3 SC Peaker | | 3.59% | 71,939 | 71,939 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Manatee U3 | 34300 | 2.90% | 87,691 | 8,781 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U3 | 34300 | 3.18% | 575,472 | 574,246 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U4 | 34300 | 3.25% | 557,244 | 557,423 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Martin U8 | 34300 | 2.93% | 13,693 | 13,693 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U4 | 34300 | 3.14% | 310,021 | 436,522 |
| 003-CONTINUOUS EMISSION MONITORING | 05 - Other Generation Plant | Sanford U5 | 34300 | 3.13% | 273,035 | 390,563 |
| 003-CONTINUOUS EMISSION MONITORING Total | | | | | 8,014,899 | 8,178,970 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 31100 | 1.70% | 3,111,263 | 3,111,263 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee Comm | 31200 | 1.70% | 174,543 | 174,543 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U1 | 31200 | 1.70% | 104,845 | 104,845 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 02 - Steam Generation Plant | Manatee U2 | 31200 | 1.70% | 127,429 | 127,429 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Dania Beach EC U7 | 34200 | 2.49% | 898,111 | 898,111 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FLauderdale GTs | 34200 | 3.51% | 584,290 | 584,290 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FTMyers GTs | 34200 | 3.69% | 133,479 | 133,479 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | FTMyers U3 SC Peaker | 34200 | 3.09% | 18,616 | 18,616 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 05 - Other Generation Plant | Martin Comm | 34200 | 2.49% | 455,941 | 455,941 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS | 08 - General Plant | General Plant | 39000 | 1.50% | 8,225,223 | 8,225,223 |
| 005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total | | | | | 13,833,740 | 13,833,740 |
| 007-RELOCATE TURBINE LUBE OIL PIPING | 03 - Nuclear Generation Plant | StLucie U1 | 32300 | 0.00% | 31,030 | 31,030 |
| 007-RELOCATE TURBINE LUBE OIL PIPING Total | | | | | 31,030 | 31,030 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34100 | 2.37% | 5,334 | 5,334 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Dania Beach EC U7 | 34100 | 2.35% | 358,605 | 358,605 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | FTMyers Comm | 34100 | 2.57% | 19,508 | 19,508 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Manatee U3 | 34100 | 2.31% | 46,882 | 46,882 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Martin Comm | 34650 | 20.00% | 110,702 | 110,702 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Martin Comm | 34670 | 14.29% | 67,419 | 67,419 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | PEverglades U5 | 34100 | 2.34% | 22,550 | 22,550 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 05 - Other Generation Plant | Sanford Comm | 34100 | 2.49% | 15,922 | 15,922 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36670 | 1.82% | 2,995 | 2,995 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT | 08 - General Plant | General Plant | 39000 | 1.50% | 4,413 | 4,413 |
| 008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total | | | | | 654,330 | 654,330 |
| 010-REROUTE STORMWATER RUNOFF | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 1.70% | 117,794 | 117,794 |
| 010-REROUTE STORMWATER RUNOFF Total | | | | | 117,794 | 117,794 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 513,674 | 397,278 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 61,161,247 | 61,198,744 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 28,499,130 | 28,499,130 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31400 | 3.37% | 257,354 | 257,354 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31500 | 3.76% | 69,297,922 | 69,297,922 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31600 | 4.12% | 2,810,691 | 2,810,691 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31200 | 7.69% | 4,624,344 | 4,816,398 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31500 | 5.32% | 2,015,231 | 2,015,231 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31200 | 6.31% | 5,644,235 | 6,102,804 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31500 | 5.51% | 2,230,365 | 2,230,365 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 48,940,398 | 49,040,043 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31500 | 4.59% | 25,061,479 | 25,061,479 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 16,821,147 | 16,792,649 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31400 | 3.86% | 27,871,000 | 28,194,046 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31500 | 3.54% | 2,126,229 | 2,126,229 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31100 | 3.00% | 10,176,982 | 10,176,982 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31200 | 3.00% | 210,328,846 | 209,570,074 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31500 | 3.00% | 16,402,401 | 16,609,010 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31600 | 3.00% | 334,923 | 334,923 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31650 | 20.00% | 226,142 | 226,142 |

Florida Power Light Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period Annual
Capital Depreciation Schedule

Docket No. 20240007-EI
2023 ECRC Final True-Up
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FORM 42-8A

For the Period of: December 2022 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|---|------------------------------------|--------------------------------|--------------|-----------|----------------------|----------------------|
| Project | Function | Unit | Utility Acct | DEPR RATE | 12/1/2022 | 12/1/2023 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31670 | 14.29% | 383,892 | 383,892 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31100 | 3.00% | 337,967 | 337,967 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31200 | 3.00% | 94,895,651 | 94,895,651 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31500 | 3.00% | 928,827 | 928,827 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31600 | 3.00% | 151,046 | 499,069 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 2 | 31200 | 3.00% | 40,297,366 | 40,928,270 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 2 | 31600 | 3.00% | (21,541) | (21,541) |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 2 | 31670 | 14.29% | 21,541 | 21,541 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common A | 31100 | 3.09% | 798,405 | 798,405 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common A | 31200 | 3.32% | 8,873,354 | 8,829,193 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common A | 31500 | 3.14% | 854,675 | 854,675 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common A | 31670 | 14.29% | 20,761 | 20,761 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31100 | 3.09% | 954,286 | 1,053,053 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31200 | 3.32% | 13,131,643 | 13,166,293 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31500 | 3.14% | 217,354 | 217,354 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31600 | 2.43% | 557 | 557 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31670 | 14.29% | 85,069 | 85,069 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31100 | 2.15% | 4,550,217 | 4,550,217 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31200 | 2.96% | 146,399,876 | 146,609,411 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31500 | 2.49% | 5,888,098 | 5,888,098 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31600 | 2.43% | 612 | 679 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31670 | 14.29% | 19,404 | 19,404 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee Comm | 31100 | 1.70% | 102,052 | 102,052 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee Comm | 31200 | 1.70% | 153,660 | 153,660 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 31200 | 1.70% | 64,544,776 | 64,544,776 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 31400 | 1.70% | 7,240,124 | 7,240,124 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 31500 | 1.70% | 4,524,074 | 4,524,074 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U1 | 31600 | 1.70% | 1,021,918 | 1,021,918 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 31200 | 1.70% | 72,734,608 | 72,734,674 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 31400 | 1.70% | 7,905,907 | 7,905,907 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 31500 | 1.70% | 4,785,320 | 4,785,386 |
| 011-Air Quality Compliance | 02 - Steam Generation Plant | Manatee U2 | 31600 | 1.70% | 1,165,975 | 1,166,041 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | FLauderdale GTs | 34300 | 6.56% | 110,242 | 110,242 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | FTMyers GTs | 34300 | 6.22% | 57,855 | 57,855 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | G:Smith Plant CT | 34200 | 4.97% | 229,742 | 229,742 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Manatee U3 | 34300 | 2.90% | | 75,818 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Martin Comm U3&4 | 34100 | 1.97% | 699,143 | 699,143 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Martin Comm U3&4 | 34300 | 2.92% | 244,343 | 244,343 |
| 011-Air Quality Compliance | 05 - Other Generation Plant | Martin Comm U3&4 | 34500 | 2.54% | 292,499 | 292,499 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 35400 | 1.64% | 565,268 | 565,268 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 35500 | 2.34% | 507,969 | 507,969 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 35600 | 2.42% | 562,755 | 562,490 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission Substations | 35200 | 1.64% | 229,996 | 229,996 |
| 011-Air Quality Compliance | 06 - Transmission Plant - Electric | G:Transmission Substations | 35300 | 2.27% | 4,194,273 | 4,134,133 |
| 011-Air Quality Compliance | 08 - General Plant | G:General Plant | 39780 | 4.00% | 7,005 | 7,005 |
| 011-Air Quality Compliance Total | | | | | 1,026,012,303 | 1,027,719,451 |
| 016-ST.LUCIE TURTLE NETS | 03 - Nuclear Generation Plant | STLucie Comm | 32100 | 1.70% | 6,909,559 | 6,909,559 |
| 016-ST.LUCIE TURTLE NETS Total | | | | | 6,909,559 | 6,909,559 |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 35200 | 1.64% | 339,156 | 339,156 |
| 019 - Oil-filled Equipment | 06 - Transmission Plant - Electric | G:Transmission Substations | 35300 | 2.27% | - | 489,301 |
| 019 - Oil-filled Equipment | 07 - Distribution Plant - Electric | G:Distribution | 36100 | 1.64% | 587,654 | 587,654 |
| 019 - Oil-filled Equipment | 07 - Distribution Plant - Electric | G:Distribution | 36200 | 2.06% | 3,086,107 | 3,098,367 |
| 019 - Oil-filled Equipment Total | | | | | 4,012,916 | 4,514,477 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 02 - Steam Generation Plant | Manatee Comm | 31100 | 1.70% | 601,217 | 601,217 |
| 022-PIPELINE INTEGRITY MANAGEMENT | 05 - Other Generation Plant | Martin Comm | 34200 | 2.49% | 2,271,574 | 2,271,574 |
| 022-PIPELINE INTEGRITY MANAGEMENT Total | | | | | 2,872,791 | 2,872,791 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 970,583 | 970,583 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31100 | 1.70% | 1,228,785 | 1,228,785 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31200 | 1.70% | 33,272 | 33,272 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee Comm | 31500 | 1.70% | 26,325 | 26,325 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U1 | 31200 | 1.70% | 45,750 | 45,750 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 02 - Steam Generation Plant | Manatee U2 | 31200 | 1.70% | 37,431 | 37,431 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | STLucie U1 | 32300 | 2.77% | 712,225 | 712,225 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | STLucie U1 | 32400 | 2.06% | 745,335 | 745,335 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | STLucie U2 | 32300 | 2.42% | 552,390 | 552,390 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 2.35% | 990,124 | 990,124 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32570 | 14.29% | 245,362 | 245,362 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Dania Beach EC U7 | 34100 | 2.35% | 189,219 | 189,219 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Dania Beach EC U7 | 34200 | 2.49% | 1,480,169 | 1,480,169 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FLauderdale GTs | 34200 | 3.51% | 513,250 | 513,250 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers Comm | 34100 | 2.57% | 1,153,009 | 1,153,009 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers GTs | 34100 | 4.79% | 98,715 | 98,715 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers GTs | 34200 | 3.69% | 98,715 | 98,715 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers GTs | 34500 | 6.38% | 12,430 | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers U2 | 34300 | 3.15% | 49,727 | 49,727 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | FTMyers U3 SC Peaker | 34500 | 3.24% | 12,430 | 12,430 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34100 | 2.57% | 14,895 | 14,895 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Manatee U3 | 34100 | 2.31% | 14,521 | 14,521 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Martin Comm | 34100 | 1.98% | 1,025,924 | 1,025,924 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Martin Comm | 34200 | 2.49% | 37,158 | 37,158 |

Florida Power Light Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period Annual
Capital Depreciation Schedule

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FORM 42-8A

For the Period of: December 2022 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|--|------------------------------------|---------------------------------|--------------|-----------|--------------------|--------------------|
| Project | Function | Unit | Utility Acct | DEPR RATE | 12/1/2022 | 12/1/2023 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Martin U8 | 34200 | 2.55% | 84,868 | 84,868 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PTEverglades Comm | 34200 | 2.50% | 2,728,283 | 2,728,283 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | PTEverglades U5 | 34200 | 2.50% | 286,434 | 286,434 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 05 - Other Generation Plant | Sanford Comm | 34100 | 2.49% | 288,383 | 288,383 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Radial-Retail | 35200 | 1.64% | 6,946 | 6,946 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35200 | 1.64% | 1,142,640 | 1,142,640 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.27% | 2,903,037 | 2,903,037 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35800 | 1.85% | 65,655 | 65,655 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.64% | 3,415,627 | 3,472,197 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36670 | 1.82% | 70,499 | 70,499 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 08 - General Plant | G.General Plant | 39420 | 14.29% | 13,195 | - |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES | 08 - General Plant | General Plant | 39000 | 1.50% | 183,538 | 300,336 |
| 023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total | | | | | 21,476,848 | 21,637,021 |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U1 | 31200 | 1.70% | 16,470,024 | 16,470,024 |
| 024-GAS REBURN | 02 - Steam Generation Plant | Manatee U2 | 31200 | 1.70% | 15,393,694 | 15,393,694 |
| 024-GAS REBURN Total | | | | | 31,863,719 | 31,863,719 |
| 026-UST REPLACEMENT/REMOVAL | 08 - General Plant | General Plant | 39000 | 1.50% | 115,447 | 115,447 |
| 026-UST REPLACEMENT/REMOVAL Total | | | | | 115,447 | 115,447 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 664,980 | 664,980 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 1,474,422 | 1,474,422 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31400 | 3.37% | 8,510,363 | 8,510,363 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31500 | 3.76% | 2,544,385 | 2,544,385 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31600 | 4.12% | 353,327 | 353,327 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31200 | 7.69% | 190,220 | 190,220 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31200 | 6.31% | 137,801 | 137,801 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 374,984 | 374,984 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31400 | 4.55% | 690,077 | 690,077 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31500 | 4.59% | 39,519 | 39,519 |
| 027 - Lowest Quality Water Source | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 326,401 | 326,401 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34100 | 2.57% | 669,502 | 669,502 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34500 | 2.70% | 2,059,084 | 2,059,084 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 34100 | 3.32% | 18,853,016 | 18,853,016 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 34500 | 2.75% | 10,183 | 10,183 |
| 027 - Lowest Quality Water Source | 05 - Other Generation Plant | Sanford Comm | 34100 | 2.49% | 5,632,428 | 5,632,428 |
| 027 - Lowest Quality Water Source Total | | | | | 36,898,263 | 42,530,691 |
| 028-CWA 316B PHASE II RULE | 05 - Other Generation Plant | CapeCanaveral Comm CC | 34100 | 2.37% | 771,310 | 771,310 |
| 028-CWA 316B PHASE II RULE | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34300 | 3.63% | 3,913,556 | 3,913,556 |
| 028-CWA 316B PHASE II RULE Total | | | | | 4,684,866 | 4,684,866 |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | StLucie Comm | 32100 | 1.70% | 7,601,405 | 7,601,405 |
| 036-LOW LEV RADI WSTE-LLW | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 2.35% | 9,855,399 | 9,855,399 |
| 036-LOW LEV RADI WSTE-LLW Total | | | | | 17,456,804 | 17,456,804 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34000 | 0.00% | 255,507 | 255,507 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34100 | 2.99% | 5,263,916 | 5,263,916 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34300 | 3.03% | 115,295,697 | 115,295,697 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34500 | 2.87% | 26,754,884 | 26,754,884 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34650 | 20.00% | 24,247 | 9,909 |
| 037-DE SOTO SOLAR PROJECT | 05 - Other Generation Plant | Desoto Solar | 34670 | 14.29% | 151,099 | 175,958 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | TransGeneratorLead | 35300 | 2.27% | 308,244 | 308,244 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35200 | 1.64% | 7,427 | 7,427 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.27% | 687,149 | 687,149 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35310 | 2.63% | 1,695,869 | 1,695,869 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35500 | 2.34% | 394,418 | 394,418 |
| 037-DE SOTO SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35600 | 2.42% | 191,358 | 191,358 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.64% | 540,994 | 540,994 |
| 037-DE SOTO SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | 2.06% | 1,890,938 | 1,890,938 |
| 037-DE SOTO SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 8.88% | 28,426 | 28,426 |
| 037-DE SOTO SOLAR PROJECT Total | | | | | 153,490,173 | 153,500,695 |
| 038-SPACE COAST SOLAR PROJECT | 01 - Intangible Plant | Intangible Plant | 30300 | 0.00% | 6,359,027 | 6,359,027 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34100 | 2.86% | 3,893,263 | 3,893,263 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34300 | 3.03% | 51,550,587 | 51,550,587 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34500 | 2.86% | 6,126,699 | 6,126,699 |
| 038-SPACE COAST SOLAR PROJECT | 05 - Other Generation Plant | Space Coast Solar | 34630 | 33.33% | 1,105 | 1,105 |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | TransGeneratorLead | 35300 | 2.27% | 789,138 | 789,138 |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 2.27% | 103,560 | 103,560 |
| 038-SPACE COAST SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35310 | 2.63% | 1,328,699 | 1,328,699 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 1.64% | 274,858 | 274,858 |
| 038-SPACE COAST SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | 2.06% | 62,689 | 62,689 |
| 038-SPACE COAST SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 8.88% | 31,858 | 31,858 |
| 038-SPACE COAST SOLAR PROJECT Total | | | | | 70,521,483 | 70,521,483 |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34000 | 0.00% | 216,844 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34100 | 2.52% | 20,798,049 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34300 | 2.75% | 400,077,234 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34500 | 2.51% | 4,171,693 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34600 | 3.11% | 60,377 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin Solar | 34670 | 14.29% | 113,495 | - |
| 039-MARTIN SOLAR PROJECT | 05 - Other Generation Plant | Martin U8 | 34300 | 2.93% | 423,126 | - |
| 039-MARTIN SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35500 | 2.34% | 603,692 | - |
| 039-MARTIN SOLAR PROJECT | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35600 | 2.42% | 364,159 | - |
| 039-MARTIN SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36660 | 1.43% | 94,476 | - |

Florida Power Light Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period Annual
Capital Depreciation Schedule

Docket No. 20240007-EI
2023 ECRC Final True-Up
Exhibit RLH-1, Page 96 of 98

FORM 42-8A

For the Period of: December 2022 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|---|------------------------------------|---------------------------------|--------------|-----------|--------------------|-------------------|
| Project | Function | Unit | Utility Acct | DEPR RATE | 12/1/2022 | 12/1/2023 |
| 039-MARTIN SOLAR PROJECT | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36760 | 2.17% | 2,728 | - |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39220 | 8.88% | 121,101 | - |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39240 | 8.09% | 332,682 | - |
| 039-MARTIN SOLAR PROJECT | 08 - General Plant | General Plant | 39290 | 4.00% | 88,938 | - |
| 039-MARTIN SOLAR PROJECT Total | | | | | 427,468,594 | - |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | CapeCanaveral Comm CC | 34300 | 0.00% | 4,042,459 | 4,042,459 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | Dania Beach EC U7 | 34300 | 2.67% | - | 7,930,276 |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | FTLauderdale Comm U4&5 | 34300 | 0.00% | 7,930,276 | - |
| 041-PRV MANATEE HEATING SYSTEM | 05 - Other Generation Plant | FTMyers U2 | 34300 | 3.15% | 5,607,977 | 5,607,977 |
| 041-PRV MANATEE HEATING SYSTEM | 06 - Transmission Plant - Electric | Transmission Plant - Electric | 35300 | 0.00% | 276,404 | 276,404 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36100 | 0.00% | 73,267 | 73,267 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36200 | 0.00% | 451,007 | 451,007 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36410 | 0.00% | 137,247 | 137,247 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36420 | 0.00% | 36,431 | 36,431 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36500 | 0.00% | 307,599 | 307,599 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36660 | 0.00% | 221,326 | 221,326 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36760 | 0.00% | 168,841 | 168,841 |
| 041-PRV MANATEE HEATING SYSTEM | 07 - Distribution Plant - Electric | Mass Distribution Plant | 36910 | 0.00% | 607 | 607 |
| 041-PRV MANATEE HEATING SYSTEM Total | | | | | 19,253,441 | 19,253,441 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32100 | 2.35% | 67,595,514 | 72,177,121 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32500 | 2.98% | 1,037,522 | 1,037,522 |
| 042-PTN COOLING CANAL MONITORING SYS | 03 - Nuclear Generation Plant | Turkey Pt Comm | 32550 | 20.00% | 1,006,360 | 1,042,362 |
| 042-PTN COOLING CANAL MONITORING SYS Total | | | | | 69,639,396 | 74,257,006 |
| 044-Barley Barber Swamp Iron Mitiga | 05 - Other Generation Plant | Martin Comm | 34100 | 1.98% | 164,719 | 164,719 |
| 044-Barley Barber Swamp Iron Mitiga Total | | | | | 164,719 | 164,719 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 461,053 | 461,053 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31400 | 3.37% | 304,619 | 304,619 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31400 | 7.54% | 1,579,996 | 1,579,996 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31400 | 7.64% | 1,773,231 | 1,773,231 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 518,513 | 511,808 |
| 047-NPDES Permit Renewal Requiremnt | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31400 | 4.55% | 5,827,708 | 5,827,708 |
| 047-NPDES Permit Renewal Requiremnt | 03 - Nuclear Generation Plant | StLucie Comm | 32300 | 2.52% | 7,097,816 | 7,465,344 |
| 047-NPDES Permit Renewal Requiremnt | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34300 | 3.63% | 3,798,266 | 3,798,266 |
| 047-NPDES Permit Renewal Requiremnt Total | | | | | 21,361,201 | 21,722,024 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 5,657,885 | 5,657,885 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31100 | 3.09% | 652,904 | 1,385,643 |
| 050-STEAM ELEC EFFLUENT GUIDELI REV | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31200 | 2.96% | 385,157 | - |
| 050-STEAM ELEC EFFLUENT GUIDELI REV Total | | | | | 6,695,947 | 7,043,528 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 675,957 | 675,957 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31100 | 3.00% | 611,339 | 19,058,716 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31200 | 3.00% | 30,827 | 30,810 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31500 | 3.00% | 423,875 | 423,873 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31200 | 3.00% | 10,062,387 | 10,062,387 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 2 | 31200 | 3.00% | 9,410,368 | 9,480,529 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31000 | 0.00% | 773,371 | 773,371 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31100 | 3.09% | 16,023,050 | 16,023,050 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-Common B | 31200 | 3.32% | 9,954,409 | 10,129,687 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31100 | 2.15% | 525,094 | 525,094 |
| 054-Coal Combustion Residuals | 02 - Steam Generation Plant | G:SCHERER PLANT-UNIT #3 | 31200 | 2.96% | 6,465,240 | 6,465,240 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34100 | 2.57% | 1,518,781 | 1,518,781 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34500 | 2.70% | 692,244 | 692,244 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34600 | 3.10% | 155,569 | 155,569 |
| 054-Coal Combustion Residuals | 05 - Other Generation Plant | G:Smith Unit 3 - Combined Cycle | 34100 | 3.32% | 40,635 | 40,635 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | G:Distribution | 36410 | 3.63% | - | 3,006 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | G:Distribution | 36500 | 2.91% | - | 2,495 |
| 054-Coal Combustion Residuals | 07 - Distribution Plant - Electric | G:Distribution | 36800 | 2.87% | - | 64 |
| 054-Coal Combustion Residuals | 08 - General Plant | General Plant | 39230 | 6.15% | - | 121,653 |
| 054-Coal Combustion Residuals Total | | | | | 57,363,145 | 76,183,160 |
| 123-THE PROTECTED SPECIES PROJECT | 05 - Other Generation Plant | CapeCanaveral U1CC | 34300 | 2.69% | 434,170 | 471,488 |
| 123-THE PROTECTED SPECIES PROJECT Total | | | | | 434,170 | 471,488 |
| 401-Air Quality Assurance Testing | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 83,954 | 83,954 |
| 401-Air Quality Assurance Testing Total | | | | | 83,954 | 83,954 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31400 | 3.37% | 291,139 | 291,139 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31200 | 6.31% | 453,061 | 453,061 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 7,646,441 | 7,646,441 |
| 402-Crist 5, 6 & 7 Precipitator Projects | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 147,682 | 147,682 |
| 402-Crist 5, 6 & 7 Precipitator Projects Total | | | | | 8,538,323 | 8,538,323 |
| 410-Crist Diesel Fuel Oil Remediation | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 20,968 | 20,968 |
| 410-Crist Diesel Fuel Oil Remediation Total | | | | | 20,968 | 20,968 |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34100 | 2.57% | 2,601,079 | 2,601,079 |
| 414-Smith Stormwater Collection System | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34500 | 2.70% | 163,300 | 163,300 |
| 414-Smith Stormwater Collection System Total | | | | | 2,764,379 | 2,764,379 |
| 415-Smith Waste Water Treatment Facility | 05 - Other Generation Plant | G:Smith Common - CT and CC | 34100 | 2.57% | 643,620 | 643,620 |
| 415-Smith Waste Water Treatment Facility Total | | | | | 643,620 | 643,620 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31100 | 3.00% | 7,157,673 | 7,157,673 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | G:DANIEL P-Com 1-2 | 31200 | 3.00% | 5,244,947 | 5,244,947 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | G:DANIEL P-Com 1-4 | 31200 | 3.00% | 1,633 | 1,633 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | G:DANIEL P-Com 1-4 | 31670 | 14.29% | 639 | 639 |
| 416-Daniel Ash Management Project | 02 - Steam Generation Plant | G:DANIEL PLANT - Unit 1 | 31500 | 3.00% | 2,521,370 | 2,521,370 |

Florida Power Light Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period Annual
Capital Depreciation Schedule

Docket No. 20240007-EI
2023 ECRC Final True-Up
Exhibit RLH-1, Page 97 of 98

FORM 42-8A

For the Period of: December 2022 Through December 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|--|------------------------------------|--------------------------------|--------------|-----------|----------------------|----------------------|
| Project | Function | Unit | Utility Acct | DEPR RATE | 12/1/2022 | 12/1/2023 |
| 416-Daniel Ash Management Project Total | | | | | | |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:Crist Plant | 31670 | 14.29% | 14,926,262 | 14,926,262 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 546,894 | 545,469 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 1,285,488 | 1,285,488 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31200 | 4.97% | 804,175 | 804,175 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31600 | 4.12% | 143,514 | 143,514 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 4 | 31200 | 7.69% | 1,315,960 | 1,315,960 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 5 | 31200 | 6.31% | 1,314,974 | 1,314,974 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31100 | 3.40% | 2 | 2 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31200 | 5.03% | 7,412,213 | 7,412,213 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 6 | 31500 | 4.59% | 263,775 | 263,775 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31200 | 4.29% | 17,203,999 | 17,203,999 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31500 | 3.54% | 8,173,896 | 8,173,896 |
| 419-Crist FDEP Agreement for Ozone Attainment | 02 - Steam Generation Plant | G:CRIST PLANT - Unit 7 | 31600 | 4.12% | 181,043 | 181,043 |
| 419-Crist FDEP Agreement for Ozone Attainment Total | | | | | 38,645,933 | 38,644,507 |
| 427-General Water Quality | 02 - Steam Generation Plant | G:CRIST PLANT - Common A | 31100 | 3.40% | 996,766 | 996,766 |
| 427-General Water Quality | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 35500 | 2.34% | - | 316,375 |
| 427-General Water Quality | 06 - Transmission Plant - Electric | G:Transmission 115-500KV Lines | 35600 | 2.42% | - | 22,020 |
| 427-General Water Quality Total | | | | | 996,766 | 1,335,160 |
| Grand Total | | | | | 2,076,573,940 | 1,681,801,563 |

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 FINAL TRUE UP FILING WACC @10.80%

Form 42-9A

CAPITAL STRUCTURE AND COST RATES (a)

| | Adjusted Retail | Ratio | Midpoint Cost Rates | Weighted Cost | Pre-Tax Weighted Cost |
|------------------------------|-------------------------|----------------|---------------------|---------------|-----------------------|
| Long term debt | \$19,579,354,879 | 31.847% | 4.46% | 1.4198% | 1.42% |
| Short term debt | \$1,130,253,361 | 1.838% | 4.94% | 0.0908% | 0.09% |
| Preferred stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Customer Deposits | \$488,768,978 | 0.795% | 2.11% | 0.0167% | 0.02% |
| Common Equity ^(b) | \$29,785,998,510 | 48.448% | 10.80% | 5.2324% | 7.01% |
| Deferred Income Tax | \$9,661,693,414 | 15.715% | 0.00% | 0.0000% | 0.00% |
| Investment Tax Credits | | | | | |
| Zero cost | \$0 | 0.000% | 0.00% | 0.0000% | 0.00% |
| Weighted cost | \$834,075,719 | 1.357% | 8.28% | 0.1124% | 0.14% |
| TOTAL | \$61,480,144,860 | 100.00% | | 6.87% | 8.68% |

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

| | Adjusted Retail | Ratio | Cost Rate | Weighted Cost | Pre-Tax Cost |
|-----------------|-------------------------|----------------|-----------|---------------|----------------|
| Long term debt | \$19,579,354,879 | 39.662% | 4.46% | 1.7682% | 1.7682% |
| Preferred Stock | \$0 | 0.000% | 0.00% | 0.0000% | 0.0000% |
| Common Equity | \$29,785,998,510 | 60.338% | 10.80% | 6.5165% | 8.7288% |
| TOTAL | \$49,365,353,388 | 100.00% | | 8.285% | 10.497% |

RATIO

DEBT COMPONENTS

| | |
|----------------------|----------------|
| Long term debt | 1.4198% |
| Short term debt | 0.0908% |
| Customer Deposits | 0.0167% |
| Tax credits weighted | 0.0240% |
| TOTAL DEBT | 1.5513% |

EQUITY COMPONENTS:

| | |
|-----------------------|----------------|
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 5.2324% |
| TAX CREDITS -WEIGHTED | 0.0884% |
| TOTAL EQUITY | 5.3208% |
| TOTAL | 6.8721% |
| PRE-TAX EQUITY | 7.1272% |
| PRE-TAX TOTAL | 8.6785% |

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF KATHARINE MACGREGOR**

4 **DOCKET NO. 20240007-EI**

5 **APRIL 1, 2024**

6
7 **Q. Please state your name and address.**

8 A. My name is Katharine MacGregor and my business address is 700 Universe
9 Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or “Company”) as Vice
12 President of Environmental Services.

13 **Q. Please describe your educational background and professional experience.**

14 A. I received a Bachelor of Arts in American History and Classical Studies from the
15 University of Pennsylvania in 2004. I was employed by the United States House of
16 Representatives from 2007 to 2017, serving as Professional Staff on the House
17 Committee on Natural Resources from 2011 to 2017. I was employed by the United
18 States Department of the Interior from 2017 to 2021 in multiple roles, including the
19 Principal Deputy Assistant Secretary for Land and Mineral Management and later
20 as the Deputy Secretary for the Department. I have been employed by FPL since
21 2021 as the Vice President of Environmental Services. In that role, I am responsible
22 for FPL’s environmental licensing and compliance efforts.

23

1 **Q. What is the purpose of your testimony in this proceeding?**

2 A. The purpose of my testimony is to explain the significant variances in costs
3 associated with operations & maintenance (“O&M”) expenses and capital
4 investments included in FPL’s Environmental Cost Recovery Clause (“ECRC”)
5 Final True-up for the period of January 2023 through December 2023.

6

7

FPL Variance Explanations

8 **Q. How did FPL’s actual project O&M and capital revenue requirements for**
9 **January 2023 through December 2023 compare with actual/estimated**
10 **amounts presented in Docket No. 20230007-EI?**

11 A. Form 42-4A shows that total actual project O&M was \$3,274,343, or 9.12%, lower
12 than projected, and Form 42-6A shows that total actual revenue requirements
13 associated with the project capital investments (depreciation, amortization, income
14 taxes and return on capital investments) was \$2,068,820, or 0.58%, higher than
15 projected. Individual project variances also are provided on Forms 42-4A and 42-
16 6A. Actual revenue requirements for each capital project for the period January
17 2023 through December 2023 are provided on Form 42-8A. The calculation of
18 actual revenue requirements is sponsored by FPL witness Richard L. Hume.

1 **Q. Please explain the reasons for the significant variances in project O&M**
2 **expenses and capital revenue requirements.**

3 A. The significant variances in FPL's 2023 actual O&M expenses and capital revenue
4 requirements compared to actual/estimated amounts are associated with the
5 following projects.

6

7

FPL O&M Variance Explanations

8

Project 3. Continuous Emission Monitoring Systems

9 Project expenses were \$101,273, or 12.9%, lower than projected. The variance is
10 primarily due to O&M cost for the Gulf Clean Energy Center ("GCEC") continuous
11 emission monitoring ("CEM") system analyzer replacement being rescheduled to
12 2024 due to parts availability. In addition, required CEM system maintenance was
13 less than originally estimated for Sanford and Ft. Myers. The Sanford CEM 2023
14 maintenance was deferred during the second half of the year due to the CEM capital
15 upgrade project that was completed in November 2023. In addition, the Ft. Myers
16 CEM system maintenance requirements were less than originally estimated.

17

18

Project 5. Maintenance of Stationary Above Ground Fuel Storage Tanks

19 Project expenses were \$426,779, or 90.1%, lower than projected. The variance is
20 primarily due to postponing the Port Everglades storage tanks Nos. 1 and 2
21 recoating projects that were originally scheduled for 2023. The projects will be
22 rescheduled after performing additional visual inspections of the exterior tank
23 coating to gauge potential coating or corrosion issues. In addition, the GCEC,

1 Service Center, and Plant Smith storage tank maintenance costs were less than
2 originally estimated due to removing tanks from service and rescheduling the
3 GCEC acid tank containment coating project. The coating project was rescheduled
4 from 2023 to 2024 due to changes in the acid tank installation schedule.

5
6 **Project 11. Air Quality Compliance**

7 Project expenses were \$1,887,746, or 29.0%, greater than projected. The variance
8 is primarily due to additional costs associated with the Scherer limestone silo
9 replacement project and installation of new permanent enclosures for wind and
10 freeze protection on the limestone and gypsum systems. The Plant Daniel scrubber
11 and gypsum storage area maintenance costs also were greater than originally
12 estimated. The GCEC gypsum storage area maintenance cost and associated
13 underground injection well mechanical integrity testing costs also were greater than
14 originally estimated. In addition, ECRC costs for Plant Daniel CEMs, coal
15 combustion residuals, and groundwater monitoring projects were mistakenly
16 booked to the Air Quality Compliance Project in 2023. The costs were booked to
17 the appropriate ECRC projects in March 2024.

18
19 **Project 19. Oil-Filled Equipment and Hazardous Substance Remediation**

20 Project expenses were \$1,758,379, or 21.6%, lower than projected. The variance
21 is primarily due to schedule delays for substation equipment replacements, which
22 resulted in a lower than projected number of transformers being repaired during
23 2023.

1 **Project 21. St. Lucie Turtle Nets**

2 Project expenses were \$82,528, or 22.7%, higher than projected. The variance is
3 primarily associated with costs for net cleaning being erroneously removed from
4 the St. Lucie Turtle Nets Project in June 2023. The costs were correctly booked
5 back to the Project in July 2023. Additionally, costs associated with giant manta
6 ray monitoring at the barrier net were higher than estimated.

7

8 **Project 37. DeSoto Next Generation Solar Energy Center**

9 Project expenses were \$66,037, or 12.5%, lower than projected. The variance is
10 primarily due to internal labor costs during the second half of 2023 being less than
11 originally anticipated.

12

13 **Project 50. Steam Electric Effluent Guidelines Revised Rules**

14 Project expenses were \$1,981,244, or 71.1%, lower than projected. The variance
15 is primarily due to Scherer Unit 4 design expenses being erroneously included in
16 the 2023 estimate.

17

18 **Project 54. Coal Combustion Residuals (CCR)**

19 Project expenses were \$167,492, or 10.1%, higher than projected. The variance is
20 primarily due to additional costs associated with Plant Smith and Plant Scherer
21 CCR compliance. During 2023, Plant Smith incurred additional costs related to
22 delayed invoicing for CCR compliance reporting as well as operation and
23 maintenance of the Underground Injection Control (“UIC”) wells. The UIC wells

1 are used for wastewater disposal associated with the Smith ash pond closure project.
2 In addition, Plant Scherer incurred expenses for automating the CCR landfill liner
3 pump down systems and a new ash screen that were not included in the budget
4 forecast.

5

6 **Project 427. General Water Quality**

7 Project expenses were \$520,489, or 37.5%, lower than projected. The variance is
8 primarily due to lower than projected costs associated with the Plant Scherer and
9 GCEC wastewater treatment systems and the GCEC industrial wastewater permit
10 renewal. Chemical usage and maintenance costs for the Scherer and GCEC
11 wastewater treatment systems were less than expected. The GCEC permit renewal
12 was submitted in September 2023 as originally planned; however, FPL did not
13 receive a request for additional information from the Florida Department of
14 Environmental Protection (“FDEP”) until late December 2023. Accordingly, costs
15 associated with responding to FDEP’s request will be incurred during 2024.

16

17 **Project 430. General Solid & Hazardous Waste**

18 Project expenses were \$83,875 or 10.3% higher than projected. This program
19 involves federal and state mandated identification, handling, storage,
20 transportation, and disposal of solid and hazardous wastes at generation,
21 distribution, and transmission facilities in FPL’s Northwest region. The variance
22 is primarily due to clean-up costs associated with a hydraulic oil release inside
23 containment that occurred from a failed hydraulic coupler at the GCEC. The oil

1 was captured in a concrete containment area and taken off-site for reclamation in
2 accordance with applicable regulations.

3

4 **Project 431. Title V**

5 Project expenses were \$118,346, or 71.3%, lower than projected. The variance is
6 due to further cost reductions for Title V permitting and compliance activities,
7 which were achieved as a result of the consolidation of the former Gulf Power
8 Company and FPL.

9 **Q. Does this conclude your testimony?**

10 **A. Yes.**