



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

April 2, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Attached for filing on behalf of Duke Energy Florida, LLC's ("DEF") in the above-referenced docket are DEF's MFRs, Schedule A, for Test Years 2025, 2026, and 2027 – Executive Summary.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

(Document 23 of 40)

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw

Attachment

CERTIFICATE OF SERVICE

Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 2nd day of April, 2024, to the following:

/s/ Dianne M. Triplett

Dianne M. Triplett

Jennifer Crawford / Major Thompson / Shaw Stiller Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 JCrawfor@psc.state.fl.us MThompso@psc.state.fl.us SStiller@psc.state.fl.us	Walt Trierweiler / Charles J. Rehwinkel / Mary Wessling / Austin Watrous Office of Public Counsel 111 W. Madison St., Rm 812 Tallahassee, FL 32399 rehwinkel.charles@leg.state.fl.us trierweiler.walt@leg.state.fl.us watrous.austin@leg.state.fl.us wessling.mary@leg.state.fl.us
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BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DUKE ENERGY FLORIDA

DOCKET NO.

20240025-EI

MINIMUM FILING REQUIREMENTS

SECTION A - EXECUTIVE SUMMARY SCHEDULES

PROJECTED TEST YEAR 2025, 2026 & 2027



Duke Energy Florida, LLC
Docket # 20240025-EI
Section A - Executive Summary Schedules
Projected Test Year 2025, 2026 & 2027

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A-2	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	4
A-3	Summary of Tariffs	28

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the calculation of the requested full revenue requirements increase.		Type of Data Shown:
Company: DUKE ENERGY FLORIDA		<u> X </u>	Projected Test Year 3 Ended 12/31/2027
Docket No.: 20240025-EI		<u> </u>	Projected Test Year 2 Ended 12/31/2026
		<u> </u>	Projected Test Year 1 Ended 12/31/2025
		<u> </u>	Prior Year Ended 12/31/2024
		<u> </u>	Historical Year Ended 12/31/2023
			Witness: Olivier

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 22,198,157
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 7.07%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 1,568,367
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>958,304</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 610,062
6	Earned Rate of Return	Line 4/ Line 1	<u>4.32%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.3440</u>
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u><u>\$ 819,945</u></u>
9			
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12	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the calculation of the requested full revenue requirements increase.	Type of Data Shown:
Company: DUKE ENERGY FLORIDA		<u> </u> Projected Test Year 3 Ended 12/31/2027
Docket No.: 20240025-EI		<u> X </u> Projected Test Year 2 Ended 12/31/2026
		<u> </u> Projected Test Year 1 Ended 12/31/2025
		<u> </u> Prior Year Ended 12/31/2024
		<u> </u> Historical Year Ended 12/31/2023
Witness: Olivier		

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 21,428,995
2	Rate of Return on Rate Base Requested	Schedule D-1a	<u> x </u> 7.02%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 1,505,216
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u> 990,688</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 514,528
6	Earned Rate of Return	Line 4/ Line 1	<u> 4.62%</u>
7	Net Operating Income Multiplier	Schedule C-44	<u> x </u> 1.3436
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u><u> 691,346</u></u>
9			
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12	Note: Totals may not add due to rounding.		
13			
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FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the calculation of the requested full revenue requirements increase.	Type of Data Shown:
Company: DUKE ENERGY FLORIDA		<input type="checkbox"/> Projected Test Year 3 Ended 12/31/2027 <input type="checkbox"/> Projected Test Year 2 Ended 12/31/2026 <input checked="" type="checkbox"/> Projected Test Year 1 Ended 12/31/2025 <input type="checkbox"/> Prior Year Ended 12/31/2024 <input type="checkbox"/> Historical Year Ended 12/31/2023
Docket No.: 20240025-EI		

Witness: Olivier

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 20,534,271
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 7.01%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 1,438,461
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	996,671
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 441,790
6	Earned Rate of Return	Line 4/ Line 1	<u>4.85%</u>
7	Net Operating Income Multiplier	Schedule C-44	x 1.3433
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 593,446</u>
9			
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12	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det.		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
		KW	KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	RS-1	n/a	0	15.13	-	-	-	-	-	-	-	30.00	0.80	30.80	15.45	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
2																													
3	RS-1	n/a	100	23.93	3.70	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	24.71	3.70	0.33	0.41	0.05	0.24	0.86	-	30.29	0.80	31.09	0.29	0.94%	30.800	31.090
4																													
5	RS-1	n/a	250	37.13	9.25	0.83	1.03	0.12	0.59	2.14	-	51.08	1.36	52.44	38.60	9.25	0.83	1.03	0.12	0.59	2.14	-	52.55	1.39	53.94	1.50	2.86%	20.976	21.576
6																													
7	RS-1	n/a	500	59.12	18.51	1.65	2.06	0.23	1.18	4.28	-	87.02	2.31	89.33	61.75	18.51	1.65	2.06	0.23	1.18	4.28	-	89.65	2.38	92.03	2.70	3.02%	17.866	18.406
8																													
9	RS-1	n/a	750	81.12	27.76	2.48	3.08	0.35	1.77	6.42	-	122.97	3.26	126.23	84.90	27.76	2.48	3.08	0.35	1.77	6.42	-	126.75	3.36	130.11	3.88	3.07%	16.831	17.348
10																													
11	RS-1	n/a	1,000	103.12	37.01	3.30	4.11	0.46	2.36	8.56	-	158.92	4.22	163.14	108.05	37.01	3.30	4.11	0.46	2.36	8.56	-	163.85	4.35	168.20	5.06	3.10%	16.314	16.820
12																													
13	RS-1	n/a	1,250	127.33	48.94	4.13	5.14	0.58	2.95	10.70	-	199.76	5.30	205.06	133.40	48.94	4.13	5.14	0.58	2.95	10.70	-	205.83	5.46	211.29	6.23	3.04%	16.404	16.903
14																													
15	RS-1	n/a	1,500	151.54	60.87	4.95	6.17	0.69	3.54	12.84	-	240.59	6.38	246.97	158.75	60.87	4.95	6.17	0.69	3.54	12.84	-	247.80	6.58	254.38	7.41	3.00%	16.465	16.959
16																													
17	RS-1	n/a	2,000	199.97	84.72	6.60	8.22	0.92	4.72	17.12	-	322.27	8.55	330.82	209.46	84.72	6.60	8.22	0.92	4.72	17.12	-	331.76	8.80	340.56	9.74	2.94%	16.541	17.028
18																													
19	RS-1	n/a	3,000	296.82	132.43	9.90	12.33	1.38	7.08	25.68	-	485.62	12.89	498.51	310.86	132.43	9.90	12.33	1.38	7.08	25.68	-	499.66	13.26	512.92	14.41	2.89%	16.617	17.097
20																													
21	RS-1	n/a	5,000	490.52	227.85	16.50	20.55	2.30	11.80	42.80	-	812.32	21.55	833.87	513.68	227.85	16.50	20.55	2.30	11.80	42.80	-	835.48	22.17	857.65	23.78	2.85%	16.677	17.153
22																													

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det. KW KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	RST-1	n/a 0	15.13	-	-	-	-	-	-	-	30.00	0.80	30.80	15.45	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-		
2																													
3	RST-1	n/a 100	23.71	3.95	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	24.44	3.95	0.33	0.41	0.05	0.24	0.86	-	30.27	0.80	31.07	0.27	0.88%	30.800	31.071	
4																													
5	RST-1	n/a 250	36.57	9.89	0.83	1.03	0.12	0.59	2.14	-	51.15	1.36	52.51	37.92	9.89	0.83	1.03	0.12	0.59	2.14	-	52.50	1.39	53.89	1.38	2.62%	21.006	21.557	
6																													
7	RST-1	n/a 500	58.01	19.77	1.65	2.06	0.23	1.18	4.28	-	87.18	2.31	89.49	60.39	19.77	1.65	2.06	0.23	1.18	4.28	-	89.56	2.38	91.94	2.45	2.73%	17.898	18.387	
8																													
9	RST-1	n/a 750	79.45	29.66	2.48	3.08	0.35	1.77	6.42	-	123.20	3.27	126.47	82.85	29.66	2.48	3.08	0.35	1.77	6.42	-	126.61	3.36	129.97	3.49	2.76%	16.863	17.329	
10																													
11	RST-1	n/a 1,000	100.89	39.55	3.30	4.11	0.46	2.36	8.56	-	159.23	4.22	163.45	105.32	39.55	3.30	4.11	0.46	2.36	8.56	-	163.66	4.34	168.00	4.55	2.78%	16.345	16.800	
12																													
13	RST-1	n/a 1,250	122.33	49.43	4.13	5.14	0.58	2.95	10.70	-	195.25	5.18	200.43	127.79	49.43	4.13	5.14	0.58	2.95	10.70	-	200.71	5.33	206.04	5.61	2.80%	16.035	16.483	
14																													
15	RST-1	n/a 1,500	143.77	59.32	4.95	6.17	0.69	3.54	12.84	-	231.28	6.14	237.42	150.26	59.32	4.95	6.17	0.69	3.54	12.84	-	237.77	6.31	244.08	6.66	2.80%	15.828	16.272	
16																													
17	RST-1	n/a 2,000	186.65	79.10	6.60	8.22	0.92	4.72	17.12	-	303.33	8.05	311.38	195.20	79.10	6.60	8.22	0.92	4.72	17.12	-	311.87	8.28	320.15	8.77	2.82%	15.569	16.008	
18																													
19	RST-1	n/a 3,000	272.41	118.64	9.90	12.33	1.38	7.08	25.68	-	447.43	11.87	459.30	285.07	118.64	9.90	12.33	1.38	7.08	25.68	-	460.08	12.21	472.29	13.00	2.83%	15.310	15.743	
20																													
21	RST-1	n/a 5,000	443.94	197.74	16.50	20.55	2.30	11.80	42.80	-	735.63	19.52	755.15	464.82	197.74	16.50	20.55	2.30	11.80	42.80	-	756.50	20.07	776.57	21.43	2.84%	15.103	15.531	
22																													

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) Typical Det. KW KWH	(C) Monthly Bill Under Present Rates - \$										(N) Monthly Bill Under Proposed Rates - \$										(Y) Incr/ (Decr)		(AA) (AB) Cents/KWH			
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GS-1	n/a 0	16.64	-	-	-	-	-	-	-	30.00	0.80	30.80	16.91	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																												
3	GS-1	n/a 100	24.28	4.00	0.29	0.36	0.04	0.20	0.83	-	30.01	0.80	30.81	24.69	4.00	0.29	0.36	0.04	0.20	0.83	-	30.41	0.81	31.22	0.42	1.35%	30.807	31.223
4																												
5	GS-1	n/a 250	35.74	10.00	0.73	0.90	0.11	0.51	2.08	-	50.06	1.33	51.39	36.35	10.00	0.73	0.90	0.11	0.51	2.08	-	50.67	1.34	52.01	0.62	1.21%	20.555	20.803
6																												
7	GS-1	n/a 500	54.84	20.00	1.45	1.80	0.22	1.02	4.16	-	83.48	2.21	85.69	55.79	20.00	1.45	1.80	0.22	1.02	4.16	-	84.43	2.24	86.67	0.98	1.14%	17.137	17.333
8																												
9	GS-1	n/a 750	73.93	29.99	2.18	2.69	0.33	1.53	6.24	-	116.89	3.10	119.99	75.22	29.99	2.18	2.69	0.33	1.53	6.24	-	118.18	3.14	121.32	1.33	1.11%	15.999	16.176
10																												
11	GS-1	n/a 1,000	93.03	39.99	2.90	3.59	0.44	2.04	8.32	-	150.31	3.99	154.30	94.66	39.99	2.90	3.59	0.44	2.04	8.32	-	151.94	4.03	155.97	1.67	1.08%	15.430	15.597
12																												
13	GS-1	n/a 1,250	112.13	49.99	3.63	4.49	0.55	2.55	10.40	-	183.73	4.88	188.61	114.10	49.99	3.63	4.49	0.55	2.55	10.40	-	185.70	4.93	190.63	2.02	1.07%	15.089	15.250
14																												
15	GS-1	n/a 1,500	131.23	59.99	4.35	5.39	0.66	3.06	12.48	-	217.15	5.76	222.91	133.54	59.99	4.35	5.39	0.66	3.06	12.48	-	219.46	5.82	225.28	2.37	1.06%	14.860	15.018
16																												
17	GS-1	n/a 2,000	169.42	79.98	5.80	7.18	0.88	4.08	16.64	-	283.98	7.54	291.52	172.41	79.98	5.80	7.18	0.88	4.08	16.64	-	286.97	7.61	294.58	3.06	1.05%	14.576	14.729
18																												
19	GS-1	n/a 3,000	245.81	119.97	8.70	10.77	1.32	6.12	24.96	-	417.65	11.08	428.73	250.16	119.97	8.70	10.77	1.32	6.12	24.96	-	422.00	11.20	433.20	4.47	1.04%	14.291	14.440
20																												
21	GS-1	n/a 5,000	398.59	199.95	14.50	17.95	2.20	10.20	41.60	-	684.99	18.18	703.17	405.66	199.95	14.50	17.95	2.20	10.20	41.60	-	692.06	18.36	710.42	7.25	1.03%	14.063	14.208
22																												
23	GS-1	n/a 10,000	780.54	399.90	29.00	35.90	4.40	20.40	83.20	-	1,353.34	35.91	1,389.25	794.41	399.90	29.00	35.90	4.40	20.40	83.20	-	1,367.21	36.28	1,403.49	14.24	1.03%	13.893	14.035
24																												
25	GS-1	n/a 15,000	1,162.49	599.85	43.50	53.85	6.60	30.60	124.80	-	2,021.69	53.64	2,075.33	1,183.16	599.85	43.50	53.85	6.60	30.60	124.80	-	2,042.36	54.19	2,096.55	21.22	1.02%	13.836	13.977

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det. KW KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH						
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)			
1	GST-1	n/a 0	16.64	-	-	-	-	-	-	-	-	30.00	0.80	30.80	16.91	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																															
3	GST-1	n/a 100	24.73	3.97	0.29	0.36	0.04	0.20	0.83	-	30.43	0.81	31.24	25.09	3.97	0.29	0.36	0.04	0.20	0.83	-	30.78	0.82	31.60	0.37	1.17%	31.238	31.604			
4																															
5	GST-1	n/a 250	36.87	9.92	0.73	0.90	0.11	0.51	2.08	-	51.11	1.36	52.47	37.36	9.92	0.73	0.90	0.11	0.51	2.08	-	51.60	1.37	52.97	0.50	0.94%	20.988	21.186			
6																															
7	GST-1	n/a 500	57.11	19.83	1.45	1.80	0.22	1.02	4.16	-	85.58	2.27	87.85	57.81	19.83	1.45	1.80	0.22	1.02	4.16	-	86.28	2.29	88.57	0.72	0.82%	17.570	17.714			
8																															
9	GST-1	n/a 750	77.34	29.75	2.18	2.69	0.33	1.53	6.24	-	120.05	3.19	123.24	78.25	29.75	2.18	2.69	0.33	1.53	6.24	-	120.97	3.21	124.18	0.94	0.76%	16.432	16.557			
10																															
11	GST-1	n/a 1,000	97.57	39.66	2.90	3.59	0.44	2.04	8.32	-	154.52	4.10	158.62	98.70	39.66	2.90	3.59	0.44	2.04	8.32	-	155.65	4.13	159.78	1.16	0.73%	15.862	15.978			
12																															
13	GST-1	n/a 1,250	117.80	49.58	3.63	4.49	0.55	2.55	10.40	-	188.99	5.01	194.00	119.15	49.58	3.63	4.49	0.55	2.55	10.40	-	190.34	5.05	195.39	1.39	0.71%	15.520	15.631			
14																															
15	GST-1	n/a 1,500	138.04	59.49	4.35	5.39	0.66	3.06	12.48	-	223.46	5.93	229.39	139.60	59.49	4.35	5.39	0.66	3.06	12.48	-	225.02	5.97	230.99	1.60	0.70%	15.293	15.400			
16																															
17	GST-1	n/a 2,000	178.50	79.32	5.80	7.18	0.88	4.08	16.64	-	292.40	7.76	300.16	180.49	79.32	5.80	7.18	0.88	4.08	16.64	-	294.39	7.81	302.20	2.04	0.68%	15.008	15.110			
18																															
19	GST-1	n/a 3,000	259.43	118.98	8.70	10.77	1.32	6.12	24.96	-	430.28	11.42	441.70	262.28	118.98	8.70	10.77	1.32	6.12	24.96	-	433.14	11.49	444.63	2.92	0.66%	14.723	14.821			
20																															
21	GST-1	n/a 5,000	421.29	198.31	14.50	17.95	2.20	10.20	41.60	-	706.05	18.73	724.78	425.86	198.31	14.50	17.95	2.20	10.20	41.60	-	710.62	18.86	729.48	4.70	0.65%	14.496	14.590			
22																															
23	GST-1	n/a 10,000	825.94	396.61	29.00	35.90	4.40	20.40	83.20	-	1,395.46	37.03	1,432.49	834.81	396.61	29.00	35.90	4.40	20.40	83.20	-	1,404.33	37.26	1,441.59	9.10	0.64%	14.325	14.416			
24																															
25	GST-1	n/a 15,000	1,230.59	594.92	43.50	53.85	6.60	30.60	124.80	-	2,084.86	55.32	2,140.18	1,243.76	594.92	43.50	53.85	6.60	30.60	124.80	-	2,098.04	55.67	2,153.71	13.52	0.63%	14.268	14.358			

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det. KW	KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
				Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GS-2	n/a	0	22.51	-	-	-	-	-	-	-	22.51	0.60	23.11	23.72	-	-	-	-	-	-	-	23.72	0.63	24.35	1.24	5.37%	-	-
2																													
3	GS-2	n/a	100	26.40	4.00	0.23	0.25	0.04	0.14	0.39	-	31.45	0.83	32.28	27.83	4.00	0.23	0.25	0.04	0.14	0.39	-	32.88	0.87	33.75	1.47	4.54%	32.281	33.747
4																													
5	GS-2	n/a	250	32.24	10.00	0.57	0.63	0.11	0.35	0.97	-	44.86	1.19	46.05	33.99	10.00	0.57	0.63	0.11	0.35	0.97	-	46.61	1.24	47.85	1.80	3.91%	18.421	19.141
6																													
7	GS-2	n/a	500	41.97	20.00	1.14	1.27	0.21	0.71	1.94	-	67.22	1.78	69.00	44.26	20.00	1.14	1.27	0.21	0.71	1.94	-	69.51	1.84	71.35	2.35	3.41%	13.799	14.269
8																													
9	GS-2	n/a	750	51.69	29.99	1.70	1.90	0.32	1.06	2.91	-	89.57	2.38	91.95	54.52	29.99	1.70	1.90	0.32	1.06	2.91	-	92.40	2.45	94.85	2.90	3.15%	12.260	12.646
10																													
11	GS-2	n/a	1,000	61.42	39.99	2.27	2.53	0.42	1.41	3.88	-	111.92	2.97	114.89	64.79	39.99	2.27	2.53	0.42	1.41	3.88	-	115.29	3.06	118.35	3.46	3.01%	11.489	11.835
12																													
13	GS-2	n/a	1,250	71.15	49.99	2.84	3.16	0.53	1.76	4.85	-	134.27	3.56	137.83	75.06	49.99	2.84	3.16	0.53	1.76	4.85	-	138.18	3.67	141.85	4.02	2.92%	11.027	11.348
14																													
15	GS-2	n/a	1,500	80.88	59.99	3.41	3.80	0.63	2.12	5.82	-	156.63	4.16	160.79	85.33	59.99	3.41	3.80	0.63	2.12	5.82	-	161.08	4.27	165.35	4.56	2.84%	10.719	11.023
16																													
17	GS-2	n/a	2,000	100.33	79.98	4.54	5.06	0.84	2.82	7.76	-	201.33	5.34	206.67	105.86	79.98	4.54	5.06	0.84	2.82	7.76	-	206.86	5.49	212.35	5.68	2.75%	10.334	10.618
18																													
19	GS-2	n/a	3,000	139.24	119.97	6.81	7.59	1.26	4.23	11.64	-	290.74	7.71	298.45	146.93	119.97	6.81	7.59	1.26	4.23	11.64	-	298.43	7.92	306.35	7.90	2.65%	9.948	10.212

* Present Rates, as projected, effective December 2024 per E-13c.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-E1

Witness: Chatelain

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)				
DEMAND				Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$											Incr/ (Decr)		Cents/KWH					
Line	Rate Schedule	Delivery Level	Load Factor	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)		
1	GSD-1	Secondary	30%	50	10,950	952.83	437.89	46.50	54.50	4.71	19.27	112.50	-	1,628.20	43.20	1,671.40	965.80	437.89	46.50	54.50	4.71	19.27	112.50	-	1,641.18	43.55	1,684.72	13.32	0.80%	15.264	15.386		
2																																	
3	GSDT-1	Secondary	60%	50	21,900	978.54	871.99	46.50	54.50	9.42	38.54	112.50	-	2,112.00	56.04	2,168.04	990.67	871.99	46.50	54.50	9.42	38.54	112.50	-	2,124.12	56.36	2,180.48	12.45	0.57%	9.900	9.957		
4																																	
5	GSD-1	Secondary	30%	100	21,900	1,883.59	875.78	93.00	109.00	9.42	38.54	225.00	-	3,234.33	85.82	3,320.15	1,909.26	875.78	93.00	109.00	9.42	38.54	225.00	-	3,260.00	86.50	3,346.50	26.35	0.79%	15.161	15.281		
6																																	
7	GSDT-1	Secondary	60%	100	43,800	1,935.02	1,743.98	93.00	109.00	18.83	77.09	225.00	-	4,201.92	111.49	4,313.42	1,958.99	1,743.98	93.00	109.00	18.83	77.09	225.00	-	4,225.89	112.13	4,338.02	24.61	0.57%	9.848	9.904		
8																																	
9	GSD-1	Secondary	30%	250	54,750	4,675.87	2,189.45	232.50	272.50	23.54	96.36	562.50	-	8,052.73	213.67	8,266.40	4,739.62	2,189.45	232.50	272.50	23.54	96.36	562.50	-	8,116.48	215.36	8,331.84	65.44	0.79%	15.098	15.218		
10																																	
11	GSDT-1	Secondary	60%	250	109,500	4,804.43	4,359.96	232.50	272.50	47.09	192.72	562.50	-	10,471.70	277.86	10,749.56	4,863.94	4,359.96	232.50	272.50	47.09	192.72	562.50	-	10,531.21	279.44	10,810.64	61.09	0.57%	9.817	9.873		
12																																	
13	GSD-1	Secondary	30%	450	98,550	8,398.91	3,941.01	418.50	490.50	42.38	173.45	1,012.50	-	14,477.25	384.14	14,861.39	8,513.44	3,941.01	418.50	490.50	42.38	173.45	1,012.50	-	14,591.78	387.18	14,978.95	117.56	0.79%	15.080	15.199		
14																																	
15	GSDT-1	Secondary	60%	450	197,100	8,630.33	7,847.93	418.50	490.50	84.75	346.90	1,012.50	-	18,831.40	499.67	19,331.08	8,737.22	7,847.93	418.50	490.50	84.75	346.90	1,012.50	-	18,938.29	502.51	19,440.80	109.73	0.57%	9.808	9.863		
16																																	
17	GSDT-1	Primary	60%	1,000	438,000	18,198.01	17,232.96	920.00	1,080.00	188.34	762.12	2,200.00	-	40,581.43	1,076.79	41,658.22	18,420.64	17,232.96	920.00	1,080.00	188.34	762.12	2,200.00	-	40,804.06	1,082.69	41,886.76	228.54	0.55%	9.511	9.563		
18																																	
19	GSDT-1	Transmission	60%	3,000	1,314,000	51,225.56	51,049.69	2,730.00	3,210.00	551.88	2,260.08	1,170.00	-	112,197.21	2,977.04	115,174.25	51,783.18	51,049.69	2,730.00	3,210.00	551.88	2,260.08	1,170.00	-	112,754.83	2,991.84	115,746.67	572.42	0.50%	8.765	8.809		

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

CURTAILABLE	(A)	(B)	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		(AA) (AB)						
			Typical Det.		Base Rate *	Billing Adjustments ***						Sub-Total	GRT/RAF @	Total	Base Rate **	Billing Adjustments ***						Sub-Total	GRT/RAF @	Total	\$	%	Present	Proposed			
Line	Rate	Schedule	KW	KWH	/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	(R) - (J)	(S) / (I)	(J) / (B)	(R) / (B)	
1	CS-2 - Primary STD																														
2	Max Demand		1,000	219,000									32,663.00	866.68	33,529.68																
3	Curtailable Dem		800		(4,656.00)								(4,656.00)	(123.54)	(4,779.54)																
4	30% Load Factor														28,750.14																
5																															
6	CST-2 - Primary TOU																														
7	Base Demand		1,000	438,000									34,402.94	912.85	35,315.79																
8	Curtailable Dem		800		(4,656.00)								(4,656.00)	(123.54)	(4,779.54)																
9	60% Load Factor														30,536.25																
10																															
11	CST-3 - Primary TOU																														
12	Base Demand		5,000	2,190,000									170,685.54	4,528.97	175,214.51																
13	Curtailable Dem (Fixed)		2,000		(11,640.00)								(11,640.00)	(308.86)	(11,948.86)																
14	60% Load Factor														163,265.66																
15																															
16																															
17																															
18																															
19																															

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) KW	(B) KWH	(C) - (M) Monthly Bill Under Present Rates - \$										(N) - (U) Monthly Bill Under Proposed Rates - \$										(Y) - (Z) Incr/ (Decr)		(AA) - (AB) Cents/KWH			
				Base Rate * / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate ** / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (R) - (J)	% (S) / (I)	Present (U) / (B)	Proposed (V) / (B)
1	IS-2 - Primary STD			15,996.11	8,670.21	750.00	840.00	89.79	310.98	1,400.00	-	28,057.09	744.47	28,801.56	16,914.22	8,670.21	750.00	840.00	89.79	310.98	1,400.00	-	28,975.20	768.83	29,744.03	942.47	3.27%	13.151	13.582
2	Max Demand	1,000	219,000	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)				
3	Interruptible Credit																												
4	30% Load Factor																												
5				11,376.11										24,058.97	12,294.22										25,001.44	942.47	3.92%	10.986	11.416
6	IST-2 - Primary TOU			12,156.71	17,233.59	750.00	840.00	179.58	621.96	1,400.00	-	33,181.84	880.45	34,062.28	12,779.90	17,233.59	750.00	840.00	179.58	621.96	1,400.00	-	33,805.02	896.98	34,702.00	639.72	1.88%	7.777	7.923
7	Base Demand	1,000	438,000	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)				
8	Interruptible Credit																												
9	60% Load Factor			7,536.71										29,319.70	8,159.90										29,959.42	639.72	2.18%	6.694	6.840
10																													
11	IST-2 - Transmission TOU			51,598.92	85,132.70	3,700.00	4,150.00	876.00	3,066.00	1,450.00	-	149,973.62	3,979.40	153,953.02	54,424.66	85,132.70	3,700.00	4,150.00	876.00	3,066.00	1,450.00	-	152,799.35	4,054.38	156,853.73	2,900.71	1.88%	7.030	7.162
12	Base Demand	5,000	2,190,000	(23,100.00)								(23,100.00)	(612.94)	(23,712.94)	(23,100.00)								(23,100.00)	(612.94)	(23,712.94)				
13	Interruptible Credit																												
14	60% Load Factor			28,498.92										130,240.08	31,324.66										133,140.80	2,900.71	2.23%	5.947	6.079

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Projected Billing Adjustments use estimated 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det.		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
		KW	KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	RS-1	n/a	0	14.86	-	-	-	-	-	-	-	30.00	0.80	30.80	15.13	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
2																													
3	RS-1	n/a	100	23.41	3.70	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	23.93	3.70	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800
4																													
5	RS-1	n/a	250	36.24	9.25	0.83	1.03	0.12	0.59	2.14	-	50.19	1.33	51.52	37.13	9.25	0.83	1.03	0.12	0.59	2.14	-	51.08	1.36	52.44	0.92	1.79%	20.608	20.976
6																													
7	RS-1	n/a	500	57.62	18.51	1.65	2.06	0.23	1.18	4.28	-	85.52	2.27	87.79	59.12	18.51	1.65	2.06	0.23	1.18	4.28	-	87.02	2.31	89.33	1.54	1.75%	17.558	17.866
8																													
9	RS-1	n/a	750	79.01	27.76	2.48	3.08	0.35	1.77	6.42	-	120.86	3.21	124.07	81.12	27.76	2.48	3.08	0.35	1.77	6.42	-	122.97	3.26	126.23	2.16	1.74%	16.543	16.831
10																													
11	RS-1	n/a	1,000	100.39	37.01	3.30	4.11	0.46	2.36	8.56	-	156.19	4.14	160.33	103.12	37.01	3.30	4.11	0.46	2.36	8.56	-	158.92	4.22	163.14	2.81	1.75%	16.033	16.314
12																													
13	RS-1	n/a	1,250	124.00	48.94	4.13	5.14	0.58	2.95	10.70	-	196.43	5.21	201.64	127.33	48.94	4.13	5.14	0.58	2.95	10.70	-	199.76	5.30	205.06	3.42	1.70%	16.131	16.404
14																													
15	RS-1	n/a	1,500	147.61	60.87	4.95	6.17	0.69	3.54	12.84	-	236.66	6.28	242.94	151.54	60.87	4.95	6.17	0.69	3.54	12.84	-	240.59	6.38	246.97	4.03	1.66%	16.196	16.465
16																													
17	RS-1	n/a	2,000	194.83	84.72	6.60	8.22	0.92	4.72	17.12	-	317.13	8.41	325.54	199.97	84.72	6.60	8.22	0.92	4.72	17.12	-	322.27	8.55	330.82	5.28	1.62%	16.277	16.541
18																													
19	RS-1	n/a	3,000	289.27	132.43	9.90	12.33	1.38	7.08	25.68	-	478.07	12.69	490.76	296.82	132.43	9.90	12.33	1.38	7.08	25.68	-	485.62	12.89	498.51	7.75	1.58%	16.359	16.617
20																													
21	RS-1	n/a	5,000	478.15	227.85	16.50	20.55	2.30	11.80	42.80	-	799.95	21.23	821.18	490.52	227.85	16.50	20.55	2.30	11.80	42.80	-	812.32	21.55	833.87	12.69	1.55%	16.424	16.677
22																													
23																													
24																													
25																													
26																													

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) Typical Det. KW KWH	(C) - (M) Monthly Bill Under Present Rates - \$										(N) - (X) Monthly Bill Under Proposed Rates - \$										(Y) - (Z) Incr/ (Decr)		(AA) - (AB) Cents/KWH			
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	RST-1	n/a 0	14.86	-	-	-	-	-	-	-	30.00	0.80	30.80	15.13	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																												
3	RST-1	n/a 100	23.23	3.95	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	23.71	3.95	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800
4																												
5	RST-1	n/a 250	35.78	9.89	0.83	1.03	0.12	0.59	2.14	-	50.37	1.34	51.71	36.58	9.89	0.83	1.03	0.12	0.59	2.14	-	51.16	1.36	52.52	0.81	1.57%	20.684	21.009
6																												
7	RST-1	n/a 500	56.71	19.77	1.65	2.06	0.23	1.18	4.28	-	85.88	2.28	88.16	58.03	19.77	1.65	2.06	0.23	1.18	4.28	-	87.20	2.31	89.51	1.35	1.53%	17.632	17.901
8																												
9	RST-1	n/a 750	77.63	29.66	2.48	3.08	0.35	1.77	6.42	-	121.39	3.22	124.61	79.47	29.66	2.48	3.08	0.35	1.77	6.42	-	123.23	3.27	126.50	1.89	1.52%	16.615	16.866
10																												
11	RST-1	n/a 1,000	98.56	39.55	3.30	4.11	0.46	2.36	8.56	-	156.90	4.16	161.06	100.92	39.55	3.30	4.11	0.46	2.36	8.56	-	159.26	4.23	163.49	2.43	1.51%	16.106	16.349
12																												
13	RST-1	n/a 1,250	119.48	49.44	4.13	5.14	0.58	2.95	10.70	-	192.41	5.11	197.52	122.37	49.44	4.13	5.14	0.58	2.95	10.70	-	195.29	5.18	200.47	2.95	1.50%	15.802	16.038
14																												
15	RST-1	n/a 1,500	140.41	59.32	4.95	6.17	0.69	3.54	12.84	-	227.92	6.05	233.97	143.82	59.32	4.95	6.17	0.69	3.54	12.84	-	231.33	6.14	237.47	3.50	1.50%	15.598	15.831
16																												
17	RST-1	n/a 2,000	182.26	79.10	6.60	8.22	0.92	4.72	17.12	-	298.94	7.93	306.87	186.71	79.10	6.60	8.22	0.92	4.72	17.12	-	303.39	8.05	311.44	4.57	1.49%	15.343	15.572
18																												
19	RST-1	n/a 3,000	265.96	118.65	9.90	12.33	1.38	7.08	25.68	-	440.98	11.70	452.68	272.50	118.65	9.90	12.33	1.38	7.08	25.68	-	447.52	11.87	459.39	6.72	1.48%	15.089	15.313
20																												
21	RST-1	n/a 5,000	433.36	197.75	16.50	20.55	2.30	11.80	42.80	-	725.06	19.24	744.30	444.09	197.75	16.50	20.55	2.30	11.80	42.80	-	735.78	19.52	755.30	11.01	1.48%	14.886	15.106
22																												

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

*** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) Typical Det. KW KWH	(C) - (M) Monthly Bill Under Present Rates - \$										(N) - (X) Monthly Bill Under Proposed Rates - \$										(Y) - (Z) Incr/ (Decr)		(AA) - (AB) Cents/KWH				
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	GS-1	n/a 0	16.16	-	-	-	-	-	-	-	-	30.00	0.80	30.80	16.64	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
2																													
3	GS-1	n/a 100	23.56	4.00	0.29	0.36	0.04	0.20	0.83	-	-	30.00	0.80	30.80	24.28	4.00	0.29	0.36	0.04	0.20	0.83	-	30.01	0.80	30.81	0.01	0.02%	30.800	30.807
4																													
5	GS-1	n/a 250	34.66	10.00	0.73	0.90	0.11	0.51	2.08	-	-	48.98	1.30	50.28	35.74	10.00	0.73	0.90	0.11	0.51	2.08	-	50.06	1.33	51.39	1.11	2.20%	20.112	20.555
6																													
7	GS-1	n/a 500	53.16	20.00	1.45	1.80	0.22	1.02	4.16	-	-	81.80	2.17	83.97	54.84	20.00	1.45	1.80	0.22	1.02	4.16	-	83.48	2.21	85.69	1.71	2.04%	16.794	17.137
8																													
9	GS-1	n/a 750	71.66	29.99	2.18	2.69	0.33	1.53	6.24	-	-	114.62	3.04	117.66	73.93	29.99	2.18	2.69	0.33	1.53	6.24	-	116.89	3.10	119.99	2.33	1.98%	15.688	15.999
10																													
11	GS-1	n/a 1,000	90.16	39.99	2.90	3.59	0.44	2.04	8.32	-	-	147.44	3.91	151.35	93.03	39.99	2.90	3.59	0.44	2.04	8.32	-	150.31	3.99	154.30	2.95	1.95%	15.135	15.430
12																													
13	GS-1	n/a 1,250	108.66	49.99	3.63	4.49	0.55	2.55	10.40	-	-	180.26	4.78	185.04	112.13	49.99	3.63	4.49	0.55	2.55	10.40	-	183.73	4.88	188.61	3.57	1.93%	14.803	15.089
14																													
15	GS-1	n/a 1,500	127.16	59.99	4.35	5.39	0.66	3.06	12.48	-	-	213.08	5.65	218.73	131.23	59.99	4.35	5.39	0.66	3.06	12.48	-	217.15	5.76	222.91	4.17	1.91%	14.582	14.860
16																													
17	GS-1	n/a 2,000	164.16	79.98	5.80	7.18	0.88	4.08	16.64	-	-	278.72	7.40	286.12	169.42	79.98	5.80	7.18	0.88	4.08	16.64	-	283.98	7.54	291.52	5.40	1.89%	14.306	14.576
18																													
19	GS-1	n/a 3,000	238.16	119.97	8.70	10.77	1.32	6.12	24.96	-	-	410.00	10.88	420.88	245.81	119.97	8.70	10.77	1.32	6.12	24.96	-	417.65	11.08	428.73	7.85	1.87%	14.029	14.291
20																													
21	GS-1	n/a 5,000	386.16	199.95	14.50	17.95	2.20	10.20	41.60	-	-	672.56	17.85	690.41	398.59	199.95	14.50	17.95	2.20	10.20	41.60	-	684.99	18.18	703.17	12.76	1.85%	13.808	14.063
22																													
23	GS-1	n/a 10,000	756.16	399.90	29.00	35.90	4.40	20.40	83.20	-	-	1,328.96	35.26	1,364.22	780.54	399.90	29.00	35.90	4.40	20.40	83.20	-	1,353.34	35.91	1,389.25	25.03	1.83%	13.642	13.893
24																													
25	GS-1	n/a 15,000	1,126.16	599.85	43.50	53.85	6.60	30.60	124.80	-	-	1,985.36	52.68	2,038.04	1,162.49	599.85	43.50	53.85	6.60	30.60	124.80	-	2,021.69	53.64	2,075.33	37.29	1.83%	13.587	13.836
26																													
27																													
28																													
29																													
30																													

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det. KW KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH					
			Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)		
1	GST-1	n/a 0	16.16	-	-	-	-	-	-	-	-	30.00	0.80	30.80	16.64	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
2																														
3	GST-1	n/a 100	24.11	3.97	0.29	0.36	0.04	0.20	0.83	-	-	30.00	0.80	30.80	24.74	3.97	0.29	0.36	0.04	0.20	0.83	-	-	30.43	0.81	31.24	0.44	1.44%	30.800	31.242
4																														
5	GST-1	n/a 250	36.04	9.92	0.73	0.90	0.11	0.51	2.08	-	-	50.28	1.33	51.61	36.88	9.92	0.73	0.90	0.11	0.51	2.08	-	-	51.12	1.36	52.48	0.87	1.68%	20.645	20.992
6																														
7	GST-1	n/a 500	55.93	19.83	1.45	1.80	0.22	1.02	4.16	-	-	84.41	2.24	86.65	57.12	19.83	1.45	1.80	0.22	1.02	4.16	-	-	85.60	2.27	87.87	1.23	1.41%	17.329	17.574
8																														
9	GST-1	n/a 750	75.81	29.75	2.18	2.69	0.33	1.53	6.24	-	-	118.53	3.15	121.68	77.37	29.75	2.18	2.69	0.33	1.53	6.24	-	-	120.08	3.19	123.27	1.59	1.31%	16.224	16.436
10																														
11	GST-1	n/a 1,000	95.70	39.67	2.90	3.59	0.44	2.04	8.32	-	-	152.65	4.05	156.70	97.61	39.67	2.90	3.59	0.44	2.04	8.32	-	-	154.56	4.10	158.66	1.96	1.25%	15.670	15.866
12																														
13	GST-1	n/a 1,250	115.58	49.58	3.63	4.49	0.55	2.55	10.40	-	-	186.78	4.96	191.74	117.85	49.58	3.63	4.49	0.55	2.55	10.40	-	-	189.04	5.02	194.06	2.33	1.21%	15.339	15.525
14																														
15	GST-1	n/a 1,500	135.46	59.50	4.35	5.39	0.66	3.06	12.48	-	-	220.90	5.86	226.76	138.09	59.50	4.35	5.39	0.66	3.06	12.48	-	-	223.53	5.93	229.46	2.70	1.19%	15.117	15.297
16																														
17	GST-1	n/a 2,000	175.23	79.33	5.80	7.18	0.88	4.08	16.64	-	-	289.14	7.67	296.81	178.57	79.33	5.80	7.18	0.88	4.08	16.64	-	-	292.49	7.76	300.25	3.43	1.16%	14.841	15.012
18																														
19	GST-1	n/a 3,000	254.77	119.00	8.70	10.77	1.32	6.12	24.96	-	-	425.64	11.29	436.93	259.54	119.00	8.70	10.77	1.32	6.12	24.96	-	-	430.41	11.42	441.83	4.90	1.12%	14.564	14.728
20																														
21	GST-1	n/a 5,000	413.84	198.33	14.50	17.95	2.20	10.20	41.60	-	-	698.62	18.54	717.16	421.48	198.33	14.50	17.95	2.20	10.20	41.60	-	-	706.26	18.74	725.00	7.84	1.09%	14.343	14.500
22																														
23	GST-1	n/a 10,000	811.52	396.66	29.00	35.90	4.40	20.40	83.20	-	-	1,381.08	36.65	1,417.73	826.31	396.66	29.00	35.90	4.40	20.40	83.20	-	-	1,395.88	37.04	1,432.92	15.19	1.07%	14.177	14.329
24																														
25	GST-1	n/a 15,000	1,209.20	595.00	43.50	53.85	6.60	30.60	124.80	-	-	2,063.54	54.75	2,118.29	1,231.15	595.00	43.50	53.85	6.60	30.60	124.80	-	-	2,085.49	55.34	2,140.83	22.54	1.06%	14.122	14.272
26																														
27																														
28																														
29																														
30																														

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	Typical Det. KW	Typical Det. KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
				Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GS-2	n/a	0	21.57	-	-	-	-	-	-	-	21.57	0.57	22.14	22.51	-	-	-	-	-	-	-	22.51	0.60	23.11	0.97	4.38%	-	-
2																													
3	GS-2	n/a	100	25.31	4.00	0.23	0.25	0.04	0.14	0.39	-	30.36	0.81	31.17	26.40	4.00	0.23	0.25	0.04	0.14	0.39	-	31.45	0.83	32.28	1.11	3.57%	31.167	32.281
4																													
5	GS-2	n/a	250	30.91	10.00	0.57	0.63	0.11	0.35	0.97	-	43.54	1.16	44.70	32.24	10.00	0.57	0.63	0.11	0.35	0.97	-	44.86	1.19	46.05	1.36	3.03%	17.879	18.421
6																													
7	GS-2	n/a	500	40.26	20.00	1.14	1.27	0.21	0.71	1.94	-	65.51	1.74	67.25	41.97	20.00	1.14	1.27	0.21	0.71	1.94	-	67.22	1.78	69.00	1.75	2.60%	13.449	13.799
8																													
9	GS-2	n/a	750	49.60	29.99	1.70	1.90	0.32	1.06	2.91	-	87.47	2.32	89.79	51.69	29.99	1.70	1.90	0.32	1.06	2.91	-	89.57	2.38	91.95	2.16	2.40%	11.972	12.260
10																													
11	GS-2	n/a	1,000	58.94	39.99	2.27	2.53	0.42	1.41	3.88	-	109.44	2.90	112.34	61.42	39.99	2.27	2.53	0.42	1.41	3.88	-	111.92	2.97	114.89	2.55	2.27%	11.234	11.489
12																													
13	GS-2	n/a	1,250	68.28	49.99	2.84	3.16	0.53	1.76	4.85	-	131.41	3.49	134.90	71.15	49.99	2.84	3.16	0.53	1.76	4.85	-	134.27	3.56	137.83	2.93	2.18%	10.792	11.027
14																													
15	GS-2	n/a	1,500	77.63	59.99	3.41	3.80	0.63	2.12	5.82	-	153.38	4.07	157.45	80.88	59.99	3.41	3.80	0.63	2.12	5.82	-	156.63	4.16	160.79	3.34	2.12%	10.496	10.719
16																													
17	GS-2	n/a	2,000	96.31	79.98	4.54	5.06	0.84	2.82	7.76	-	197.31	5.24	202.55	100.33	79.98	4.54	5.06	0.84	2.82	7.76	-	201.33	5.34	206.67	4.12	2.03%	10.128	10.334
18																													
19	GS-2	n/a	3,000	133.68	119.97	6.81	7.59	1.26	4.23	11.64	-	285.18	7.57	292.75	139.24	119.97	6.81	7.59	1.26	4.23	11.64	-	290.74	7.71	298.45	5.70	1.95%	9.758	9.948
20																													

* Present Rates, as projected, effective December 2024 per E-13c.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-E1

Witness: Chatelain

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)		
DEMAND				Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH					
Line	Rate Schedule	Delivery Level	Load Factor	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GSD-1	Secondary	30%	50	10,950	925.71	437.89	46.50	54.50	4.71	19.27	112.50	-	1,601.08	42.48	1,643.57	952.83	437.89	46.50	54.50	4.71	19.27	112.50	-	1,628.20	43.20	1,671.40	27.84	1.69%	15.010	15.264
2																															
3	GSDT-1	Secondary	60%	50	21,900	952.48	872.07	46.50	54.50	9.42	38.54	112.50	-	2,086.01	55.35	2,141.36	978.82	872.07	46.50	54.50	9.42	38.54	112.50	-	2,112.35	56.05	2,168.40	27.03	1.26%	9.778	9.901
4																															
5	GSD-1	Secondary	30%	100	21,900	1,829.87	875.78	93.00	109.00	9.42	38.54	225.00	-	3,180.61	84.39	3,265.00	1,883.59	875.78	93.00	109.00	9.42	38.54	225.00	-	3,234.33	85.82	3,320.15	55.15	1.69%	14.909	15.161
6																															
7	GSDT-1	Secondary	60%	100	43,800	1,883.40	1,744.15	93.00	109.00	18.83	77.09	225.00	-	4,150.47	110.13	4,260.60	1,935.56	1,744.15	93.00	109.00	18.83	77.09	225.00	-	4,202.63	111.51	4,314.14	53.55	1.26%	9.727	9.850
8																															
9	GSD-1	Secondary	30%	250	54,750	4,542.33	2,189.45	232.50	272.50	23.54	96.36	562.50	-	7,919.18	210.13	8,129.31	4,675.87	2,189.45	232.50	272.50	23.54	96.36	562.50	-	8,052.73	213.67	8,266.40	137.09	1.69%	14.848	15.098
10																															
11	GSDT-1	Secondary	60%	250	109,500	4,676.16	4,360.37	232.50	272.50	47.09	192.72	562.50	-	10,343.83	274.46	10,618.29	4,805.80	4,360.37	232.50	272.50	47.09	192.72	562.50	-	10,473.47	277.90	10,751.37	133.08	1.25%	9.697	9.819
12																															
13	GSD-1	Secondary	30%	450	98,550	8,158.94	3,941.01	418.50	490.50	42.38	173.45	1,012.50	-	14,237.28	377.77	14,615.05	8,398.91	3,941.01	418.50	490.50	42.38	173.45	1,012.50	-	14,477.25	384.14	14,861.39	246.34	1.69%	14.830	15.080
14																															
15	GSDT-1	Secondary	60%	450	197,100	8,399.84	7,848.66	418.50	490.50	84.75	346.90	1,012.50	-	18,601.64	493.58	19,095.22	8,632.78	7,848.66	418.50	490.50	84.75	346.90	1,012.50	-	18,834.59	499.76	19,334.34	239.12	1.25%	9.688	9.809
16																															
17	GSDT-1	Primary	60%	1,000	438,000	17,718.09	17,235.12	920.00	1,080.00	188.34	762.12	2,200.00	-	40,103.68	1,064.11	41,167.79	18,203.46	17,235.12	920.00	1,080.00	188.34	762.12	2,200.00	-	40,589.04	1,076.99	41,666.03	498.25	1.21%	9.399	9.513
18																															
19	GSDT-1	Transmission	60%	3,000	1,314,000	49,963.79	51,057.22	2,730.00	3,210.00	551.88	2,260.08	1,170.00	-	110,942.97	2,943.76	113,886.74	51,241.91	51,057.22	2,730.00	3,210.00	551.88	2,260.08	1,170.00	-	112,221.09	2,977.67	115,198.77	1,312.03	1.15%	8.667	8.767
20																															
21																															
22																															
23																															
24																															

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) KW	(B) KWH	(C) - (M) Monthly Bill Under Present Rates - \$										(N) - (X) Monthly Bill Under Proposed Rates - \$										(Y) - (Z) Incr/ (Decr)		(AA) - (AB) Cents/KWH			
				Base Rate * / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate ** / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (R) - (J)	% (S) / (I)	Present (J) / (B)	Proposed (R) / (B)
1	CS-2 - Primary STD			18,748.22	8,670.21	780.00	780.00	89.79	260.61	2,450.00	-	31,778.83	843.22	32,622.05	19,632.39	8,670.21	780.00	780.00	89.79	260.61	2,450.00	-	32,663.00	866.68	33,529.68	907.63	2.78%	14.896	15.310
2	Max Demand	1,000	219,000	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)				
3	Curtailable Dem	800																											
4	30% Load Factor																												
5				14,092.22											14,976.39											907.63	3.26%	12.713	13.128
6	CST-2 - Primary TOU			11,898.11	17,259.80	780.00	780.00	179.58	521.22	2,450.00	-	33,868.71	898.67	34,767.39	12,433.55	17,259.80	780.00	780.00	179.58	521.22	2,450.00	-	34,404.15	912.88	35,317.03	549.64	1.58%	7.938	8.063
7	Base Demand	1,000	438,000	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)				
8	Curtailable Dem	800																											
9	60% Load Factor			7,242.11											7,777.55														
10																													
11	CST-3 - Primary TOU			58,189.36	86,299.01	3,900.00	3,900.00	897.90	2,606.10	12,250.00	-	168,042.37	4,458.84	172,501.21	60,838.58	86,299.01	3,900.00	3,900.00	897.90	2,606.10	12,250.00	-	170,691.58	4,529.13	175,220.71	2,719.51	1.58%	7.877	8.001
12	Base Demand	5,000	2,190,000	(11,640.00)								(11,640.00)	(308.86)	(11,948.86)	(11,640.00)								(11,640.00)	(308.86)	(11,948.86)				
13	Curtailable Dem (Fixed)	2,000																											
14	60% Load Factor			46,549.36											49,198.58														
15																													
16																													
17																													
18																													
19																													

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) KW	(B) KWH	(C) - (M) Monthly Bill Under Present Rates - \$										(N) - (U) Monthly Bill Under Proposed Rates - \$										(Y) - (Z) Incr/ (Decr)		(AA) - (AB) Cents/KWH					
				Base Rate * / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate ** / CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (R) / (J)	% (S) / (I)	Present (J) / (B)	Proposed (R) / (B)		
1	IS-2 - Primary STD			15,314.10	8,670.21	750.00	840.00	89.79	310.98	1,400.00	-	27,375.08	726.37	28,101.45	15,996.11	8,670.21	750.00	840.00	89.79	310.98	1,400.00	-	28,057.09	744.47	28,801.56	700.11	2.49%	12.832	13.151		
2	Max Demand	1,000	219,000	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)						
3	Interruptible Credit																														
4	30% Load Factor			10,694.10										23,358.86	11,376.11										24,058.97	700.11	3.00%	10.666	10.986		
5																															
6	IST-2 - Primary TOU			11,672.52	17,234.81	750.00	840.00	179.58	621.96	1,400.00	-	32,698.87	867.63	33,566.50	12,158.36	17,234.81	750.00	840.00	179.58	621.96	1,400.00	-	33,184.71	880.52	34,065.23	498.73	1.49%	7.664	7.777		
7	Base Demand	1,000	438,000	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)						
8	Interruptible Credit																														
9	60% Load Factor			7,052.52										28,823.91	7,538.36										29,322.64	498.73	1.73%	6.581	6.695		
10																															
11	IST-2 - Transmission TOU			49,606.48	85,137.48	3,700.00	4,150.00	876.00	3,066.00	1,450.00	-	147,985.97	3,926.66	151,912.63	51,607.15	85,137.48	3,700.00	4,150.00	876.00	3,066.00	1,450.00	-	149,986.63	3,979.75	153,966.37	2,053.75	1.35%	6.937	7.030		
12	Base Demand	5,000	2,190,000	(23,100.00)								(23,100.00)	(612.94)	(23,712.94)	(23,100.00)								(23,100.00)	(612.94)	(23,712.94)						
13	Interruptible Credit																														
14	60% Load Factor			26,506.48										128,199.69	28,507.15										130,253.44	2,053.75	1.60%	5.854	5.948		
15																															
16																															
17																															
18																															
19																															

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Projected Billing Adjustments use estimated 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$											Incr/ (Decr)		Cents/KWH		
	Rate Schedule	Typical Det. KW KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	RS-1	n/a 0	12.89	-	-	-	-	-	-	-	30.00	0.80	30.80	14.86	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																													
3	RS-1	n/a 100	19.99	4.95	0.33	0.95	0.05	0.24	0.51	0.51	30.00	0.80	30.80	23.41	3.70	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800	
4																													
5	RS-1	n/a 250	30.65	12.37	0.83	2.37	0.12	0.59	1.28	1.27	49.46	1.31	50.77	36.24	9.25	0.83	1.03	0.12	0.59	2.14	-	50.19	1.33	51.52	0.75	1.48%	20.308	20.608	
6																													
7	RS-1	n/a 500	48.40	24.74	1.65	4.73	0.23	1.18	2.55	2.55	86.02	2.28	88.30	57.62	18.51	1.65	2.06	0.23	1.18	4.28	-	85.52	2.27	87.79	(0.51)	-0.58%	17.660	17.558	
8																													
9	RS-1	n/a 750	66.16	37.10	2.48	7.10	0.35	1.77	3.83	3.82	122.59	3.25	125.84	79.01	27.76	2.48	3.08	0.35	1.77	6.42	-	120.86	3.21	124.07	(1.77)	-1.41%	16.779	16.543	
10																													
11	RS-1	n/a 1,000	83.91	49.47	3.30	9.46	0.46	2.36	5.10	5.09	159.15	4.22	163.37	100.39	37.01	3.30	4.11	0.46	2.36	8.56	-	156.19	4.14	160.33	(3.04)	-1.86%	16.337	16.033	
12																													
13	RS-1	n/a 1,250	104.09	64.51	4.13	11.83	0.58	2.95	6.38	6.36	200.82	5.33	206.15	124.00	48.94	4.13	5.14	0.58	2.95	10.70	-	196.43	5.21	201.64	(4.51)	-2.19%	16.492	16.131	
14																													
15	RS-1	n/a 1,500	124.26	79.56	4.95	14.19	0.69	3.54	7.65	7.64	242.47	6.43	248.90	147.61	60.87	4.95	6.17	0.69	3.54	12.84	-	236.66	6.28	242.94	(5.96)	-2.39%	16.593	16.196	
16																													
17	RS-1	n/a 2,000	164.61	109.64	6.60	18.92	0.92	4.72	10.20	10.18	325.79	8.64	334.43	194.83	84.72	6.60	8.22	0.92	4.72	17.12	-	317.13	8.41	325.54	(8.89)	-2.66%	16.722	16.277	
18																													
19	RS-1	n/a 3,000	245.30	169.81	9.90	28.38	1.38	7.08	15.30	15.27	492.42	13.07	505.49	289.27	132.43	9.90	12.33	1.38	7.08	25.68	-	478.07	12.69	490.76	(14.73)	-2.91%	16.850	16.359	
20																													
21	RS-1	n/a 5,000	406.70	290.15	16.50	47.30	2.30	11.80	25.50	25.45	825.70	21.91	847.61	478.15	227.85	16.50	20.55	2.30	11.80	42.80	-	799.95	21.23	821.18	(26.43)	-3.12%	16.952	16.424	
22																													

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$											Incr/ (Decr)		Cents/KWH	
	Rate Schedule	Typical Det. KW KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	RST-1	n/a 0	12.89	-	-	-	-	-	-	-	30.00	0.80	30.80	14.86	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
3	RST-1	n/a 100	19.94	5.10	0.33	0.95	0.05	0.24	0.51	0.51	30.00	0.80	30.80	23.23	3.96	0.33	0.41	0.05	0.24	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800
5	RST-1	n/a 250	30.51	12.74	0.83	2.37	0.12	0.59	1.28	1.27	49.70	1.32	51.02	35.79	9.89	0.83	1.03	0.12	0.59	2.14	-	50.37	1.34	51.71	0.70	1.36%	20.407	20.686
7	RST-1	n/a 500	48.14	25.48	1.65	4.73	0.23	1.18	2.55	2.55	86.51	2.30	88.81	56.72	19.78	1.65	2.06	0.23	1.18	4.28	-	85.89	2.28	88.17	(0.64)	-0.72%	17.761	17.634
9	RST-1	n/a 750	65.76	38.23	2.48	7.10	0.35	1.77	3.83	3.82	123.31	3.27	126.58	77.65	29.66	2.48	3.08	0.35	1.77	6.42	-	121.40	3.22	124.62	(1.96)	-1.55%	16.878	16.616
11	RST-1	n/a 1,000	83.39	50.97	3.30	9.46	0.46	2.36	5.10	5.09	160.12	4.25	164.37	98.57	39.55	3.30	4.11	0.46	2.36	8.56	-	156.92	4.16	161.08	(3.30)	-2.01%	16.437	16.108
13	RST-1	n/a 1,250	101.01	63.71	4.13	11.83	0.58	2.95	6.38	6.36	196.93	5.23	202.16	119.50	49.44	4.13	5.14	0.58	2.95	10.70	-	192.43	5.11	197.54	(4.62)	-2.29%	16.173	15.803
15	RST-1	n/a 1,500	118.63	76.45	4.95	14.19	0.69	3.54	7.65	7.64	233.74	6.20	239.94	140.43	59.33	4.95	6.17	0.69	3.54	12.84	-	227.94	6.05	233.99	(5.95)	-2.48%	15.996	15.600
17	RST-1	n/a 2,000	153.88	101.93	6.60	18.92	0.92	4.72	10.20	10.18	307.36	8.16	315.52	182.29	79.10	6.60	8.22	0.92	4.72	17.12	-	298.97	7.93	306.90	(8.61)	-2.73%	15.776	15.345
19	RST-1	n/a 3,000	224.38	152.90	9.90	28.38	1.38	7.08	15.30	15.27	454.59	12.06	466.65	266.00	118.66	9.90	12.33	1.38	7.08	25.68	-	441.03	11.70	452.73	(13.92)	-2.98%	15.555	15.091
21	RST-1	n/a 5,000	365.37	254.84	16.50	47.30	2.30	11.80	25.50	25.45	749.06	19.88	768.94	433.43	197.76	16.50	20.55	2.30	11.80	42.80	-	725.14	19.24	744.38	(24.55)	-3.19%	15.379	14.888

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

*** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatalein

GENERAL SERVICE		(A)	(B)	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	GS-1	n/a	0	16.02	-	-	-	-	-	-	-	30.00	0.80	30.80	16.16	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
3	GS-1	n/a	100	23.35	5.25	0.29	0.82	0.04	0.20	0.49	0.44	30.89	0.82	31.71	23.56	4.00	0.29	0.36	0.04	0.20	0.83	-	30.00	0.80	30.80	(0.91)	-2.87%	31.710	30.800	
5	GS-1	n/a	250	34.35	13.12	0.73	2.04	0.11	0.51	1.24	1.11	53.20	1.41	54.61	34.66	10.00	0.73	0.90	0.11	0.51	2.08	-	48.98	1.30	50.28	(4.33)	-7.92%	21.842	20.112	
7	GS-1	n/a	500	52.68	26.24	1.45	4.08	0.22	1.02	2.47	2.22	90.37	2.40	92.77	53.16	20.00	1.45	1.80	0.22	1.02	4.16	-	81.80	2.17	83.97	(8.80)	-9.49%	18.554	16.794	
9	GS-1	n/a	750	71.01	39.35	2.18	6.12	0.33	1.53	3.71	3.32	127.55	3.38	130.93	71.66	29.99	2.18	2.69	0.33	1.53	6.24	-	114.62	3.04	117.66	(13.27)	-10.13%	17.457	15.688	
11	GS-1	n/a	1,000	89.34	52.47	2.90	8.16	0.44	2.04	4.94	4.43	164.72	4.37	169.09	90.16	39.99	2.90	3.59	0.44	2.04	8.32	-	147.44	3.91	151.35	(17.74)	-10.49%	16.909	15.135	
13	GS-1	n/a	1,250	107.67	65.59	3.63	10.20	0.55	2.55	6.18	5.54	201.90	5.36	207.26	108.66	49.99	3.63	4.49	0.55	2.55	10.40	-	180.26	4.78	185.04	(22.22)	-10.72%	16.580	14.803	
15	GS-1	n/a	1,500	126.00	78.71	4.35	12.24	0.66	3.06	7.41	6.65	239.07	6.34	245.41	127.16	59.99	4.35	5.39	0.66	3.06	12.48	-	213.08	5.65	218.73	(26.68)	-10.87%	16.361	14.582	
17	GS-1	n/a	2,000	162.66	104.94	5.80	16.32	0.88	4.08	9.88	8.86	313.42	8.32	321.74	164.16	79.98	5.80	7.18	0.88	4.08	16.64	-	278.72	7.40	286.12	(35.62)	-11.07%	16.087	14.306	
19	GS-1	n/a	3,000	235.98	157.41	8.70	24.48	1.32	6.12	14.82	13.29	462.12	12.26	474.38	238.16	119.97	8.70	10.77	1.32	6.12	24.96	-	410.00	10.88	420.88	(53.50)	-11.28%	15.813	14.029	
21	GS-1	n/a	5,000	382.62	262.35	14.50	40.80	2.20	10.20	24.70	22.15	759.52	20.15	779.67	386.16	199.95	14.50	17.95	2.20	10.20	41.60	-	672.56	17.85	690.41	(89.26)	-11.45%	15.593	13.808	
23	GS-1	n/a	10,000	749.22	524.70	29.00	81.60	4.40	20.40	49.40	44.30	1,503.02	39.88	1,542.90	756.16	399.90	29.00	35.90	4.40	20.40	83.20	-	1,328.96	35.26	1,364.22	(178.68)	-11.58%	15.429	13.642	
25	GS-1	n/a	15,000	1,115.82	787.05	43.50	122.40	6.60	30.60	74.10	66.45	2,246.52	59.61	2,306.13	1,126.16	599.85	43.50	53.85	6.60	30.60	124.80	-	1,985.36	52.68	2,038.04	(268.09)	-11.63%	15.374	13.587	

* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatalein

GENERAL SERVICE		(A)	(B)	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	GST-1	n/a	0	16.02	-	-	-	-	-	-	-	30.00	0.80	30.80	16.16	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
3	GST-1	n/a	100	23.95	5.16	0.29	0.82	0.04	0.20	0.49	0.44	31.40	0.83	32.23	24.11	3.97	0.29	0.36	0.04	0.20	0.83	-	30.00	0.80	30.80	(1.43)	-4.44%	32.231	30.800	
5	GST-1	n/a	250	35.86	12.89	0.73	2.04	0.11	0.51	1.24	1.11	54.47	1.45	55.92	36.05	9.92	0.73	0.90	0.11	0.51	2.08	-	50.29	1.33	51.62	(4.31)	-7.70%	22.369	20.647	
7	GST-1	n/a	500	55.69	25.78	1.45	4.08	0.22	1.02	2.47	2.22	92.92	2.47	95.39	55.93	19.83	1.45	1.80	0.22	1.02	4.16	-	84.41	2.24	86.65	(8.74)	-9.16%	19.079	17.331	
9	GST-1	n/a	750	75.53	38.67	2.18	6.12	0.33	1.53	3.71	3.32	131.38	3.49	134.87	75.82	29.75	2.18	2.69	0.33	1.53	6.24	-	118.54	3.15	121.69	(13.18)	-9.77%	17.982	16.225	
11	GST-1	n/a	1,000	95.36	51.56	2.90	8.16	0.44	2.04	4.94	4.43	169.83	4.51	174.34	95.71	39.67	2.90	3.59	0.44	2.04	8.32	-	152.67	4.05	156.72	(17.62)	-10.11%	17.434	15.672	
13	GST-1	n/a	1,250	115.20	64.45	3.63	10.20	0.55	2.55	6.18	5.54	208.28	5.53	213.81	115.60	49.59	3.63	4.49	0.55	2.55	10.40	-	186.79	4.96	191.75	(22.06)	-10.32%	17.105	15.340	
15	GST-1	n/a	1,500	135.03	77.34	4.35	12.24	0.66	3.06	7.41	6.65	246.73	6.55	253.28	135.48	59.50	4.35	5.39	0.66	3.06	12.48	-	220.92	5.86	226.78	(26.50)	-10.46%	16.886	15.119	
17	GST-1	n/a	2,000	174.70	103.11	5.80	16.32	0.88	4.08	9.88	8.86	323.64	8.59	332.23	175.26	79.34	5.80	7.18	0.88	4.08	16.64	-	289.17	7.67	296.84	(35.38)	-10.65%	16.611	14.842	
19	GST-1	n/a	3,000	254.04	154.67	8.70	24.48	1.32	6.12	14.82	13.29	477.45	12.67	490.12	254.80	119.01	8.70	10.77	1.32	6.12	24.96	-	425.68	11.30	436.98	(53.13)	-10.84%	16.337	14.566	
21	GST-1	n/a	5,000	412.73	257.79	14.50	40.80	2.20	10.20	24.70	22.15	785.06	20.83	805.89	413.90	198.34	14.50	17.95	2.20	10.20	41.60	-	698.70	18.54	717.24	(88.66)	-11.00%	16.118	14.345	
23	GST-1	n/a	10,000	809.43	515.57	29.00	81.60	4.40	20.40	49.40	44.30	1,554.10	41.24	1,595.345	811.64	396.69	29.00	35.90	4.40	20.40	83.20	-	1,381.23	36.65	1,417.881	(177.46)	-11.12%	15.953	14.179	
25	GST-1	n/a	15,000	1,206.14	773.36	43.50	122.40	6.60	30.60	74.10	66.45	2,323.15	61.64	2,384.787	1,209.38	595.03	43.50	53.85	6.60	30.60	124.80	-	2,063.77	54.76	2,118.526	(266.26)	-11.16%	15.899	14.124	

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatalein

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
NON-DEMAND		Monthly Bill Under Present Rates - \$												Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	GS-2	n/a	0	16.51	-	-	-	-	-	-	-	16.51	0.44	16.95	21.57	-	-	-	-	-	-	-	-	21.57	0.57	22.14	5.19	30.62%	-	-
2																														
3	GS-2	n/a	100	19.34	5.25	0.23	0.60	0.04	0.14	0.23	0.22	26.04	0.69	26.73	25.31	4.00	0.23	0.25	0.04	0.14	0.39	-	30.36	0.81	31.17	4.43	16.59%	26.733	31.167	
4																														
5	GS-2	n/a	250	23.58	13.12	0.57	1.49	0.11	0.35	0.58	0.55	40.34	1.07	41.41	30.91	10.00	0.57	0.63	0.11	0.35	0.97	-	43.54	1.16	44.70	3.28	7.93%	16.565	17.879	
6																														
7	GS-2	n/a	500	30.65	26.24	1.14	2.99	0.21	0.71	1.16	1.11	64.18	1.70	65.88	40.26	20.00	1.14	1.27	0.21	0.71	1.94	-	65.51	1.74	67.25	1.37	2.08%	13.175	13.449	
8																														
9	GS-2	n/a	750	37.71	39.35	1.70	4.48	0.32	1.06	1.73	1.66	88.01	2.34	90.35	49.60	29.99	1.70	1.90	0.32	1.06	2.91	-	87.47	2.32	89.79	(0.56)	-0.61%	12.046	11.972	
10																														
11	GS-2	n/a	1,000	44.78	52.47	2.27	5.97	0.42	1.41	2.31	2.21	111.84	2.97	114.81	58.94	39.99	2.27	2.53	0.42	1.41	3.88	-	109.44	2.90	112.34	(2.47)	-2.15%	11.481	11.234	
12																														
13	GS-2	n/a	1,250	51.85	65.59	2.84	7.46	0.53	1.76	2.89	2.76	135.67	3.60	139.27	68.28	49.99	2.84	3.16	0.53	1.76	4.85	-	131.41	3.49	134.90	(4.37)	-3.14%	11.142	10.792	
14																														
15	GS-2	n/a	1,500	58.92	78.71	3.41	8.96	0.63	2.12	3.47	3.32	159.51	4.23	163.74	77.63	59.99	3.41	3.80	0.63	2.12	5.82	-	153.38	4.07	157.45	(6.29)	-3.84%	10.916	10.496	
16																														
17	GS-2	n/a	2,000	73.05	104.94	4.54	11.94	0.84	2.82	4.62	4.42	207.17	5.50	212.67	96.31	79.98	4.54	5.06	0.84	2.82	7.76	-	197.31	5.24	202.55	(10.12)	-4.76%	10.634	10.128	
18																														
19	GS-2	n/a	3,000	101.32	157.41	6.81	17.91	1.26	4.23	6.93	6.63	302.50	8.03	310.53	133.68	119.97	6.81	7.59	1.26	4.23	11.64	-	285.18	7.57	292.75	(17.78)	-5.73%	10.351	9.758	
20																														

* Present Rates, as projected, effective December 2024 per E-13c.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

GENERAL SERVICE DEMAND		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)		
Monthly Bill Under Present Rates - \$															Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Delivery Level	Load Factor	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GSD-1	Secondary	30%	50	10,950	701.58	574.55	46.50	126.50	4.71	19.27	67.00	36.03	1,576.13	41.82	1,617.95	925.71	437.89	46.50	54.50	4.71	19.27	112.50	-	1,601.08	42.48	1,643.57	25.61	1.58%	14.776	15.010
2																															
3	GSDT-1	Secondary	60%	50	21,900	734.71	1,143.63	46.50	126.50	9.42	38.54	67.00	72.05	2,238.35	59.39	2,297.75	952.59	872.12	46.50	54.50	9.42	38.54	112.50	-	2,086.17	55.35	2,141.52	(156.22)	-6.80%	10.492	9.779
4																															
5	GSD-1	Secondary	30%	100	21,900	1,386.65	1,149.09	93.00	253.00	9.42	38.54	134.00	72.05	3,135.76	83.20	3,218.96	1,829.87	875.78	93.00	109.00	9.42	38.54	225.00	-	3,180.61	84.39	3,265.00	46.04	1.43%	14.698	14.909
6																															
7	GSDT-1	Secondary	60%	100	43,800	1,452.91	2,287.27	93.00	253.00	18.83	77.09	134.00	144.10	4,460.20	118.35	4,578.55	1,883.61	1,744.24	93.00	109.00	18.83	77.09	225.00	-	4,150.78	110.14	4,260.91	(317.63)	-6.94%	10.453	9.728
8																															
9	GSD-1	Secondary	30%	250	54,750	3,441.86	2,872.73	232.50	632.50	23.54	96.36	335.00	180.13	7,814.62	207.35	8,021.98	4,542.33	2,189.45	232.50	272.50	23.54	96.36	562.50	-	7,919.18	210.13	8,129.31	107.33	1.34%	14.652	14.848
10																															
11	GSDT-1	Secondary	60%	250	109,500	3,607.50	5,718.17	232.50	632.50	47.09	192.72	335.00	360.26	11,125.73	295.21	11,420.94	4,676.69	4,360.61	232.50	272.50	47.09	192.72	562.50	-	10,344.60	274.48	10,619.08	(801.86)	-7.02%	10.430	9.698
12																															
13	GSD-1	Secondary	30%	450	98,550	6,182.14	5,170.92	418.50	1,138.50	42.38	173.45	603.00	324.23	14,053.11	372.89	14,426.00	8,158.94	3,941.01	418.50	490.50	42.38	173.45	1,012.50	-	14,237.28	377.77	14,615.05	189.05	1.31%	14.638	14.830
14																															
15	GSDT-1	Secondary	60%	450	197,100	6,480.29	10,292.71	418.50	1,138.50	84.75	346.90	603.00	648.46	20,013.11	531.03	20,544.13	8,400.79	7,849.09	418.50	490.50	84.75	346.90	1,012.50	-	18,603.03	493.61	19,096.64	(1,447.49)	-7.05%	10.423	9.689
16																															
17	GSDT-1	Primary	60%	1,000	438,000	13,601.70	22,504.12	920.00	2,500.00	188.34	762.12	1,310.00	1,427.88	43,214.16	1,146.64	44,360.80	17,720.21	17,235.61	920.00	1,080.00	188.34	762.12	2,200.00	-	40,106.28	1,064.18	41,170.46	(3,190.34)	-7.19%	10.128	9.400
18																															
19	GSDT-1	Transmission	60%	3,000	1,314,000	38,098.34	66,393.97	2,730.00	7,440.00	551.88	2,260.08	750.00	4,231.08	122,455.36	3,249.23	125,704.59	49,970.15	51,055.31	2,730.00	3,210.00	551.88	2,260.08	1,170.00	-	110,947.42	2,943.88	113,891.30	(11,813.29)	-9.40%	9.567	8.668
20																															
21																															
22																															
23																															
24																															

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) Typical Det. KW	(B) KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
				Base Rate *		Billing Adjustments *					Sub-Total	GRT/RAF @	Total	Base Rate **		Billing Adjustments ***					Sub-Total	GRT/RAF @	Total	\$	%	Present	Proposed		
				/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	(R) - (I)	(S) / (J)	(J) / (B)	(R) / (B)
1	CS-2 - Primary STD			14,627.81	11,377.05	780.00	2,030.00	89.79	260.61	2,090.00	713.94	31,969.20	848.27	32,817.47	18,748.22	8,670.21	780.00	780.00	89.79	260.61	2,450.00	-	31,778.83	843.22	32,622.05	(195.42)	-0.60%	14.985	14.896
2	Max Demand	1,000	219,000																										
3	Curtaillable Dem	800		(6,176.00)								(6,176.00)	(163.87)	(6,339.87)	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)				
4	30% Load Factor			8,451.81										26,477.60	14,092.22										1,364.91	5.15%	12.090	12.713	
5																													
6	CST-2 - Primary TOU			8,694.49	22,582.12	780.00	2,030.00	179.58	521.22	2,090.00	1,427.88	38,305.28	1,016.39	39,321.68	11,898.43	17,260.01	780.00	780.00	179.58	521.22	2,450.00	-	33,869.24	898.69	34,767.93	(4,553.75)	-11.58%	8.978	7.938
7	Base Demand	1,000	438,000																										
8	Curtaillable Dem	800		(6,176.00)								(6,176.00)	(163.87)	(6,339.87)	(4,656.00)								(4,656.00)	(123.54)	(4,779.54)				
9	60% Load Factor			2,518.49										32,981.80	7,242.43										29,988.38	(2,993.42)	-9.08%	7.530	6.847
10																													
11	CST-3 - Primary TOU			42,466.63	112,910.59	3,900.00	10,150.00	897.90	2,606.10	10,450.00	7,139.40	190,520.62	5,055.27	195,575.89	58,190.95	86,300.05	3,900.00	3,900.00	897.90	2,606.10	12,250.00	-	168,045.00	4,458.91	172,503.90	(23,071.99)	-11.80%	8.930	7.877
12	Base Demand	5,000	2,190,000																										
13	Curtaillable Dem (Fixed)	2,000		(15,440.00)								(15,440.00)	(409.68)	(15,849.68)	(11,640.00)								(11,640.00)	(308.86)	(11,948.86)				
14	60% Load Factor			27,026.63										179,726.20	46,550.95										160,555.05	(19,171.16)	-10.67%	8.207	7.331

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	Rate Schedule	(A) Typical Det. KW	(B) KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH			
				Base Rate *		Billing Adjustments *					Sub-Total	GRT/RAF @	Total	Base Rate **		Billing Adjustments ***					Sub-Total	GRT/RAF @	Total	\$	%	Present	Proposed		
				/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	(R) - (I)	(S) / (J)	(J) / (B)	(R) / (B)
1	IS-2 - Primary STD			11,458.69	11,377.05	750.00	1,970.00	89.79	310.98	830.00	348.21	27,134.72	719.99	27,854.71	15,314.10	8,670.21	750.00	840.00	89.79	310.98	1,400.00	-	27,375.08	726.37	28,101.45	246.74	0.89%	12.719	12.832
3	Interruptible Credit			(7,720.00)								(7,720.00)	(204.84)	(7,924.84)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)				
4	30% Load Factor			3,738.69								19,929.87		10,694.10										23,358.86	3,428.99	17.21%	9.100	10.666	
7	Base Demand	1,000	438,000	9,047.72	22,486.80	750.00	1,970.00	179.58	621.96	830.00	696.42	36,582.49	970.68	37,553.17	11,672.30	17,234.89	750.00	840.00	179.58	621.96	1,400.00	-	32,698.73	867.63	33,566.36	(3,986.81)	-10.62%	8.574	7.664
8	Interruptible Credit			(7,720.00)								(7,720.00)	(204.84)	(7,924.84)	(4,620.00)								(4,620.00)	(122.59)	(4,742.59)				
9	60% Load Factor			1,327.72								29,628.32		7,052.30										28,823.77	(804.55)	-2.72%	6.764	6.581	
12	Base Demand	5,000	2,190,000	37,833.56	110,618.46	3,700.00	9,750.00	876.00	3,066.00	950.00	3,460.20	170,254.22	4,517.53	174,771.75	49,605.37	85,134.83	3,700.00	4,150.00	876.00	3,066.00	1,450.00	-	147,982.20	3,926.56	151,908.76	(22,862.99)	-13.08%	7.980	6.936
13	Interruptible Credit			(38,600.00)								(38,600.00)	(1,024.21)	(39,624.21)	(23,100.00)								(23,100.00)	(612.94)	(23,712.94)				
14	60% Load Factor			(766.44)								135,147.54		26,505.37										128,195.83	(6,951.71)	-5.14%	6.171	5.854	

* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 ** Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.
 *** Projected Billing Adjustments use estimated 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-13c, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: DUKE ENERGY FLORIDA
 DOCKET NO: 20240025-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 ___X___ Projected Test Year Ended 12/31/27
 Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	SC-1	Initial Connection - \$	58.00	SC-1	58.00	0.0%
2						
3		Reconnection - \$	12.00		12.00	0.0%
4						
5		Transfer of Account - No LSA Contract - \$	12.00		12.00	0.0%
6						
7		Transfer of Account - LSA Contract Required - \$	4.00		4.00	0.0%
8						
9		Reconnect After Disconnect For Non-Pay - \$	13.00		Withdrawn	
10		Reconnect After Disconnect For Non-Pay After Hours -\$	14.00		Withdrawn	
11		Investigation of Unauthorized Use	200.00		200.00	0.0%
12						
13		Late Payment Charge	> \$5.00 or 1.5%		>\$5.00 or 1.5%	
14		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
15						
16	TS-1	Temporary Service Extension - Monthly \$	310.00	TS-1	310.00	0.0%
17						
18						
19	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
20	RST-1	Standard	15.13	RST-1	15.45	2.1%
21	RSL-1	Time of Use		RSL-1		
22	RSL-2	Single Phase	15.13	RSL-2	15.45	2.1%
23		Three Phase	15.13		15.45	2.1%
24						
25		Energy and Demand Charge - cents per KWH				
26		Standard				
27		0 - 1,000 KWH (Winter)	9.085		9.559	5.2%
28		Over 1,000 KWH (Winter)	10.531		11.019	4.6%
29		0 - 1,000 KWH (Non-Winter)	8.703		9.160	5.3%
30		Over 1,000 KWH (Non-Winter)	9.403		9.848	4.7%
31		Time of Use - On Peak	12.585		13.589	8.0%
32		Time of Use - Off Peak	8.989		9.372	4.3%
33		Time of Use - Discount	5.480		5.708	4.2%
34						
35		EV Off-Peak Charging Credit - \$ per car per month (max 2 cars)	7.50		7.50	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GS-1	Customer Charge - \$ per Line of Billing		GS-1		
2	GST-1	Standard		GST-1		
3		Unmetered	10.66		10.96	2.8%
4		Secondary	16.64		16.91	1.6%
5		Primary	210.34		213.78	1.6%
6		Transmission	1,037.56		1,054.52	1.6%
7		Time of Use				
8		Single Phase	16.64		16.91	1.6%
9		Three Phase	16.64		16.91	1.6%
10		Primary	210.34		213.78	1.6%
11		Transmission	1,037.56		1,054.52	1.6%
12						
13		Energy and Demand Charge - cents per KWH				
14		Standard	7.639		7.775	1.8%
15		Time of Use - On Peak	10.835		11.385	5.1%
16		Time of Use - Off Peak	8.578		8.578	0.0%
17		Time of Use - Discount	5.077		5.174	1.9%
18						
19		Premium Distribution Charge - cents per KWH	1.713		1.758	2.6%
20						
21		Meter Voltage Adjustment - % of Demand & Energy Charges				
22		Primary	1.0%		1.0%	0.0%
23		Transmission	2.0%		2.0%	0.0%
24		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
25						
26	GS-2	Customer Charge - \$ per Line of Billing		GS-2		
27		Standard				
28		Unmetered	12.67		13.34	5.3%
29		Metered	22.51		23.72	5.4%
30						
31		Energy and Demand Charge - cents per KWH				
32		Standard	3.891		4.107	5.6%
33						
34		Premium Distribution Charge - cents per KWH	0.362		0.371	2.5%
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Customer Charge - \$ per Line of Billing		GSD-1		
2	GSDT-1	Standard		GSDT-1		
3		Secondary	22.07		22.35	1.3%
4		Primary	279.03		282.53	1.3%
5		Transmission	1,376.31		1,393.56	1.3%
6		Time of Use				
7		Secondary	22.07		22.35	1.3%
8		Secondary - Customer CIAC paid	22.07		22.35	1.3%
9		Primary	279.03		282.53	1.3%
10		Primary - Customer CIAC paid	279.03		282.53	1.3%
11		Transmission	1,376.31		1,393.56	1.3%
12		Transmission Customer CIAC paid	1,376.31		1,393.56	1.3%
13		Demand Charge - \$ per KW				
14		Standard	9.68		9.82	1.4%
15		Time of Use				
16		Base	3.32		3.41	2.7%
17		On Peak	2.72		2.74	0.7%
18		Mid Peak	4.86		4.90	0.8%
19						
20		Delivery Voltage Credits - \$ per KW				
21		Primary	1.34		1.36	1.5%
22		Transmission < 230 kV	6.47		6.64	2.6%
23		Transmission ≥ 230 kV	9.04		9.24	2.2%
24		Premium Distribution Charge - \$ per KW Month	2.64		2.71	2.7%
25						
26		Energy Charge - cents per KWH				
27		Standard	4.080		4.132	1.3%
28		Time of Use - On Peak	4.998		5.204	4.1%
29		Time of Use - Off Peak	3.570		3.589	0.5%
30		Time of Use - Discount	2.416		2.432	0.7%
31						
32		Meter Voltage Adjustment - % of Demand & Energy Charges				
33		Primary	1.0%		1.0%	0.0%
34		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	CS-2	Customer Charge - \$ per Line of Billing		CS-2		
2	CS-3	Secondary	119.69	CS-3	125.71	5.0%
3	CST-2	Primary	332.29	CST-2	349.01	5.0%
4	CST-3	Transmission	1,240.17	CST-3	1,302.57	5.0%
5						
6		Demand Charge - \$ per KW				
7		Standard	14.53		15.37	5.8%
8		Time of Use				
9		Base	2.33		2.50	7.3%
10		On Peak	2.60		2.72	4.6%
11		Mid Peak	5.17		5.42	4.8%
12						
13		Curtable Demand Credit				
14		CS-2, CST-2 - \$ per KW of On-pk Capability	5.82		5.82	0.0%
15		CS-3, CST-3 - \$ per KW of Contract Demand	5.82		5.82	0.0%
16		Curtable Event Incentive	0.25		0.25	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.34		1.36	1.5%
20		Transmission < 230 kV	6.47		6.64	2.6%
21		Transmission ≥ 230 kV	9.04		9.24	2.2%
22		Premium Distribution Charge - \$ per KW Month	2.06		2.12	2.9%
23						
24		Energy Charge - cents per KWH				
25		Standard	2.790		2.953	5.8%
26		Time of Use - On Peak	3.140		3.419	8.9%
27		Time of Use - Off Peak	2.243		2.358	5.1%
28		Time of Use - Discount	1.694		1.783	5.3%
29						
30		Meter Voltage Adjustment - % of Demand & Energy Charges				
31		Primary	1.0%		1.0%	0.0%
32		Transmission	2.0%		2.0%	0.0%
33		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-2	Customer Charge - \$ per Line of Billing		IS-2		
2	IST-2	Secondary	443.34	IST-2	461.29	4.0%
3		Primary	657.83		684.46	4.0%
4		Transmission	1,573.77		1,637.49	4.0%
5						
6		Demand Charge - \$ per KW				
7		Standard	12.71		13.42	5.6%
8						
9		Time of Use				
10		Base	1.96		2.09	6.6%
11		On Peak	2.86		2.98	4.2%
12		Mid Peak	5.52		5.75	4.2%
13						
14		Interruptible Demand Credit				
16		IS-2, IST-2 - \$ per KW On-Peak Demand	4.62		4.62	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.34		1.36	1.5%
20		Transmission < 230 kV	6.47		6.64	2.6%
21		Transmission ≥ 230 kV	9.04		9.24	2.2%
22						
23		Premium Distribution Charge - \$ per KW Month	2.06		2.12	2.9%
24						
25		Energy Charge - cents per KWH				
26		Standard	1.812		1.904	5.1%
27		Time of Use - On Peak	2.905		3.144	8.2%
28		Time of Use - Off Peak	2.075		2.169	4.5%
29		Time of Use - Discount	1.579		1.653	4.7%
30						
31		Meter Voltage Adjustment - % of Demand & Energy Charges				
32		Primary	1.0%		1.0%	0.0%
33		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	LS-1	Customer Charge - \$ per Line of Billing		LS-1		
2		Standard				
3		Unmetered	2.27		2.39	5.3%
4		Metered	6.59		7.13	8.2%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	4.022		4.239	5.4%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.14%		1.14%	0.0%
13		Other Pole Charge Rate - % of Installed Pole Cost	0.96%		0.96%	0.0%
14						
15	SS-1	Customer Charge - \$ per Line of Billing		SS-1		
16		Secondary	191.74		194.14	1.3%
17		Primary	440.95		445.50	1.0%
18		Transmission	1,519.27		1,534.94	1.0%
19		Customer Owned	146.87		147.73	0.6%
20						
21		Base Rate Energy Customer Charge - cents per KWH	1.465		1.473	0.5%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	3.53		3.59	1.7%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	2.006		2.027	1.0%
30		Peak Day Utilized SB Power Charge of:	0.955		0.965	1.0%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	1.34		1.36	1.5%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	2.64		2.71	2.7%
36						
37		Meter Voltage Adjustment - % of Demand & Energy Charges				
38		Primary	1.0%		1.0%	0.0%
39		Transmission	2.0%		2.0%	0.0%
40		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	491.86		517.97	5.3%
4		Primary	684.44		711.31	3.9%
5		Transmission	1,583.59		1,645.75	3.9%
6		Customer Owned	460.22		484.65	5.3%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.719		1.792	4.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	3.57		3.75	5.0%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	2.034		2.139	5.2%
17		Peak Day Utilized SB Power Charge of:	0.968		1.018	5.2%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.462		0.462	0.0%
22		Daily Demand Credit	0.220		0.220	0.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.36	3.8%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	2.06		2.12	2.9%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Customer Charge - \$ per Line of Billing		SS-3		
3		Secondary	163.12		171.78	5.3%
4		Primary	440.95		445.50	1.0%
5		Transmission	1,519.26		1,534.95	1.0%
6		Customer Owned	146.87		147.73	0.6%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.831		1.924	5.1%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	3.57		3.75	5.0%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	2.034		2.139	5.2%
17		Peak Day Utilized SB Power Charge of:	0.968		1.018	5.2%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.582		0.582	0.0%
22		Daily Demand Credit	0.277		0.277	0.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.34		1.36	1.5%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	2.06		2.12	2.9%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: DUKE ENERGY FLORIDA
 DOCKET NO: 20240025-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 ___X___ Projected Test Year Ended 12/31/26
 Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	SC-1	Initial Connection - \$	58.00	SC-1	58.00	0.0%
2						
3		Reconnection - \$	12.00		12.00	0.0%
4						
5		Transfer of Account - No LSA Contract - \$	12.00		12.00	0.0%
6						
7		Transfer of Account - LSA Contract Required - \$	4.00		4.00	0.0%
8						
9		Reconnect After Disconnect For Non-Pay - \$	13.00		Withdrawn	
10		Reconnect After Disconnect For Non-Pay After Hours - \$	14.00		Withdrawn	
11		Investigation of Unauthorized Use	200.00		200.00	0.0%
12						
13		Late Payment Charge	> \$5.00 or 1.5%		>\$5.00 or 1.5%	
14		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
15						
16	TS-1	Temporary Service Extension - Monthly \$	310.00	TS-1	310.00	0.0%
17						
18						
19	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
20	RST-1	Standard	14.86	RST-1	15.13	1.8%
21	RSL-1	Time of Use		RSL-1		
22	RSL-2	Single Phase	14.86	RSL-2	15.13	1.8%
23		Three Phase	14.86		15.13	1.8%
24						
25		Energy and Demand Charge - cents per KWH				
26		Standard				
27		0 - 1,000 KWH (Winter)	8.867		9.085	2.5%
28		Over 1,000 KWH (Winter)	10.308		10.531	2.2%
29		0 - 1,000 KWH (Non-Winter)	8.448		8.703	3.0%
30		Over 1,000 KWH (Non-Winter)	9.156		9.403	2.7%
31		Time of Use - On Peak	11.910		12.585	5.7%
32		Time of Use - Off Peak	8.822		8.989	1.9%
33		Time of Use - Discount	5.352		5.480	2.4%
34						
35		EV Off-Peak Charging Credit - \$ per car per month (max 2 cars)	7.50		7.50	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GS-1	Customer Charge - \$ per Line of Billing		GS-1		
2	GST-1	Standard		GST-1		
3		Unmetered	10.56		10.66	0.9%
4		Secondary	16.16		16.64	3.0%
5		Primary	204.30		210.34	3.0%
6		Transmission	1,007.76		1,037.56	3.0%
7		Time of Use				
8		Single Phase	16.16		16.64	3.0%
9		Three Phase	16.16		16.64	3.0%
10		Primary	204.30		210.34	3.0%
11		Transmission	1,007.76		1,037.56	3.0%
12						
13		Energy and Demand Charge - cents per KWH				
14		Standard	7.400		7.639	3.2%
15		Time of Use - On Peak	9.986		10.835	8.5%
16		Time of Use - Off Peak	8.578		8.578	0.0%
17		Time of Use - Discount	4.880		5.077	4.0%
18						
19		Premium Distribution Charge - cents per KWH	1.629		1.713	5.2%
20						
21		Meter Voltage Adjustment - % of Demand & Energy Charges				
22		Primary	1.0%		1.0%	0.0%
23		Transmission	2.0%		2.0%	0.0%
24		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
25						
26	GS-2	Customer Charge - \$ per Line of Billing		GS-2		
27		Standard				
28		Unmetered	12.18		12.67	4.0%
29		Metered	21.57		22.51	4.4%
30						
31		Energy and Demand Charge - cents per KWH				
32		Standard	3.737		3.891	4.1%
33						
34		Premium Distribution Charge - cents per KWH	0.344		0.362	5.2%
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Customer Charge - \$ per Line of Billing		GSD-1		
2	GSDT-1	Standard		GSDT-1		
3		Secondary	21.56		22.07	2.4%
4		Primary	272.61		279.03	2.4%
5		Transmission	1,344.66		1,376.31	2.4%
6		Time of Use				
7		Secondary	21.56		22.07	2.4%
8		Secondary - Customer CIAC paid	21.56		22.07	2.4%
9		Primary	272.61		279.03	2.4%
10		Primary - Customer CIAC paid	272.61		279.03	2.4%
11		Transmission	1,344.66		1,376.31	2.4%
12		Transmission Customer CIAC paid	1,344.66		1,376.31	2.4%
13		Demand Charge - \$ per KW				
14		Standard	9.38		9.68	3.2%
15		Time of Use				
16		Base	3.20		3.32	3.7%
17		On Peak	2.64		2.72	3.0%
18		Mid Peak	4.72		4.86	3.0%
19						
20		Delivery Voltage Credits - \$ per KW				
21		Primary	1.30		1.34	3.1%
22		Transmission < 230 kV	6.18		6.47	4.7%
23		Transmission ≥ 230 kV	8.61		9.04	5.0%
24		Premium Distribution Charge - \$ per KW Month	2.51		2.64	5.2%
25						
26		Energy Charge - cents per KWH				
27		Standard	3.974		4.080	2.7%
28		Time of Use - On Peak	4.724		4.998	5.8%
29		Time of Use - Off Peak	3.499		3.570	2.0%
30		Time of Use - Discount	2.371		2.416	1.9%
31						
32		Meter Voltage Adjustment - % of Demand & Energy Charges				
33		Primary	1.0%		1.0%	0.0%
34		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	CS-2	Customer Charge - \$ per Line of Billing		CS-2		
2	CS-3	Secondary	117.17	CS-3	119.69	2.2%
3	CST-2	Primary	325.30	CST-2	332.29	2.1%
4	CST-3	Transmission	1,214.08	CST-3	1,240.17	2.1%
5						
6		Demand Charge - \$ per KW				
7		Standard	13.88		14.53	4.7%
8		Time of Use				
9		Base	2.21		2.33	5.4%
10		On Peak	2.50		2.60	4.0%
11		Mid Peak	4.97		5.17	4.0%
12						
13		Curtable Demand Credit				
14		CS-2, CST-2 - \$ per KW of On-pk Capability	5.82		5.82	0.0%
15		CS-3, CST-3 - \$ per KW of Contract Demand	5.82		5.82	0.0%
16		Curtable Event Incentive	0.25		0.25	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.30		1.34	3.1%
20		Transmission < 230 kV	6.18		6.47	4.7%
21		Transmission ≥ 230 kV	8.61		9.04	5.0%
22		Premium Distribution Charge - \$ per KW Month	1.96		2.06	5.1%
23						
24		Energy Charge - cents per KWH				
25		Standard	2.668		2.790	4.6%
26		Time of Use - On Peak	2.914		3.140	7.8%
27		Time of Use - Off Peak	2.159		2.243	3.9%
28		Time of Use - Discount	1.637		1.694	3.5%
29						
30		Meter Voltage Adjustment - % of Demand & Energy Charges				
31		Primary	1.0%		1.0%	0.0%
32		Transmission	2.0%		2.0%	0.0%
33		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-2	Customer Charge - \$ per Line of Billing		IS-2		
2	IST-2	Secondary	426.30	IST-2	443.34	4.0%
3		Primary	632.55		657.83	4.0%
4		Transmission	1,513.30		1,573.77	4.0%
5						
6		Demand Charge - \$ per KW				
7		Standard	12.16		12.71	4.5%
8						
9		Time of Use				
10		Base	1.86		1.96	5.4%
11		On Peak	2.75		2.86	4.0%
12		Mid Peak	5.28		5.52	4.5%
13						
14		Interruptible Demand Credit				
16		IS-2, IST-2 - \$ per KW On-Peak Demand	4.62		4.62	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.30		1.34	3.1%
20		Transmission < 230 kV	6.18		6.47	4.7%
21		Transmission ≥ 230 kV	8.61		9.04	5.0%
22						
23		Premium Distribution Charge - \$ per KW Month	1.96		2.06	5.1%
24						
25		Energy Charge - cents per KWH				
26		Standard	1.745		1.812	3.8%
27		Time of Use - On Peak	2.703		2.905	7.5%
28		Time of Use - Off Peak	2.002		2.075	3.6%
29		Time of Use - Discount	1.550		1.579	1.9%
30						
31		Meter Voltage Adjustment - % of Demand & Energy Charges				
32		Primary	1.0%		1.0%	0.0%
33		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	LS-1	Customer Charge - \$ per Line of Billing		LS-1		
2		Standard				
3		Unmetered	2.18		2.27	4.1%
4		Metered	6.29		6.59	4.8%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	3.863		4.022	4.1%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.11%		1.14%	2.7%
13		Other Pole Charge Rate - % of Installed Pole Cost	0.96%		0.96%	0.0%
14						
15	SS-1	Customer Charge - \$ per Line of Billing		SS-1		
16		Secondary	186.57		191.74	2.8%
17		Primary	432.09		440.95	2.1%
18		Transmission	1,488.73		1,519.27	2.1%
19		Customer Owned	145.94		146.87	0.6%
20						
21		Base Rate Energy Customer Charge - cents per KWH	1.440		1.465	1.7%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	3.43		3.53	2.9%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	1.957		2.006	2.5%
30		Peak Day Utilized SB Power Charge of:	0.931		0.955	2.6%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	1.30		1.34	3.1%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	2.51		2.64	5.2%
36						
37		Meter Voltage Adjustment - % of Demand & Energy Charges				
38		Primary	1.0%		1.0%	0.0%
39		Transmission	2.0%		2.0%	0.0%
40		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	472.70		491.86	4.1%
4		Primary	665.44		684.44	2.9%
5		Transmission	1,539.64		1,583.59	2.9%
6		Customer Owned	442.30		460.22	4.1%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.656		1.719	3.8%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	3.43		3.57	4.1%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.957		2.034	3.9%
17		Peak Day Utilized SB Power Charge of:	0.931		0.968	4.0%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.462		0.462	0.0%
22		Daily Demand Credit	0.220		0.220	0.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.34	2.3%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	1.96		2.06	5.1%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Customer Charge - \$ per Line of Billing		SS-3		
3		Secondary	156.77		163.12	4.1%
4		Primary	432.09		440.95	2.1%
5		Transmission	1,488.73		1,519.26	2.1%
6		Customer Owned	145.94		146.87	0.6%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.760		1.831	4.0%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	3.43		3.57	4.1%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.957		2.034	3.9%
17		Peak Day Utilized SB Power Charge of:	0.931		0.968	4.0%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.582		0.582	0.0%
22		Daily Demand Credit	0.277		0.277	0.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.30		1.34	3.1%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	1.96		2.06	5.1%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	0.96%		0.96%	0.0%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: DUKE ENERGY FLORIDA
 DOCKET NO: 20240025-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 ___X___ Projected Test Year Ended 12/31/25
 Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	SC-1	Initial Connection - \$	58.00	SC-1	58.00	0.0%
2						
3		Reconnection - \$	12.00		12.00	0.0%
4						
5		Transfer of Account - No LSA Contract - \$	12.00		12.00	0.0%
6						
7		Transfer of Account - LSA Contract Required - \$	4.00		4.00	0.0%
8						
9		Reconnect After Disconnect For Non-Pay - \$	13.00		Withdrawn	
10		Reconnect After Disconnect For Non-Pay After Hours -\$	14.00		Withdrawn	
11		Investigation of Unauthorized Use	200.00		200.00	0.0%
12						
13		Late Payment Charge	> \$5.00 or 1.5%		>\$5.00 or 1.5%	
14		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
15						
16	TS-1	Temporary Service Extension - Monthly \$	310.00	TS-1	310.00	0.0%
17						
18						
19	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
20	RST-1	Standard	12.89	RST-1	14.86	15.3%
21	RSL-1	Time of Use		RSL-1		
22	RSL-2	Single Phase	12.89	RSL-2	14.86	15.3%
23		Three Phase	12.89		14.86	15.3%
24						
25		Energy and Demand Charge - cents per KWH				
26		Standard				
27		0 - 1,000 KWH (Winter)	7.919		8.867	12.0%
28		Over 1,000 KWH (Winter)	9.088		10.308	13.4%
29		0 - 1,000 KWH (Non-Winter)	6.830		8.448	23.7%
30		Over 1,000 KWH (Non-Winter)	7.730		9.156	18.4%
31		Time of Use - On Peak	9.138		11.910	30.3%
32		Time of Use - Off Peak	7.584		8.822	16.3%
33		Time of Use - Discount	4.345		5.352	23.2%
34						
35		EV Off-Peak Charging Credit - \$ per car per month (max 2 cars)	10.00		7.50	-25.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	GS-1	Customer Charge - \$ per Line of Billing		GS-1		
2	GST-1	Standard		GST-1		
3		Unmetered	9.05		10.56	16.7%
4		Secondary	16.02		16.16	0.9%
5		Primary	202.59		204.30	0.8%
6		Transmission	999.30		1,007.76	0.8%
7		Time of Use				
8		Single Phase	16.02		16.16	0.9%
9		Three Phase	16.02		16.16	0.9%
10		Primary	202.59		204.30	0.8%
11		Transmission	999.30		1,007.76	0.8%
12						
13		Energy and Demand Charge - cents per KWH				
14		Standard	7.332		7.400	0.9%
15		Time of Use - On Peak	9.210		9.986	8.4%
16		Time of Use - Off Peak	8.578		8.578	0.0%
17		Time of Use - Discount	4.806		4.880	1.5%
18						
19		Premium Distribution Charge - cents per KWH	1.385		1.629	17.6%
20						
21		Meter Voltage Adjustment - % of Demand & Energy Charges				
22		Primary	1.0%		1.0%	0.0%
23		Transmission	2.0%		2.0%	0.0%
24		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
25						
26	GS-2	Customer Charge - \$ per Line of Billing		GS-2		
27		Standard				
28		Unmetered	9.33		12.18	30.5%
29		Metered	16.51		21.57	30.6%
30						
31		Energy and Demand Charge - cents per KWH				
32		Standard	2.827		3.737	32.2%
33						
34		Premium Distribution Charge - cents per KWH	0.245		0.344	40.4%
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Customer Charge - \$ per Line of Billing		GSD-1		
2	GSDT-1	Standard		GSDT-1		
3		Secondary	16.51		21.56	30.6%
4		Primary	208.75		272.61	30.6%
5		Transmission	1,029.65		1,344.66	30.6%
6		Time of Use				
7		Secondary	16.51		21.56	30.6%
8		Secondary - Customer CIAC paid	16.51		21.56	30.6%
9		Primary	208.75		272.61	30.6%
10		Primary - Customer CIAC paid	208.75		272.61	30.6%
11		Transmission	1,029.65		1,344.66	30.6%
12		Transmission Customer CIAC paid	1,029.65		1,344.66	30.6%
13		Demand Charge - \$ per KW				
14		Standard	7.00		9.38	34.0%
15		Time of Use				
16		Base	2.19		3.20	46.1%
17		On Peak	1.27		2.64	107.9%
18		Mid Peak	4.44		4.72	6.3%
19						
20		Delivery Voltage Credits - \$ per KW				
21		Primary	1.31		1.30	-0.8%
22		Transmission < 230 kV	5.42		6.18	14.0%
23		Transmission ≥ 230 kV	7.50		8.61	14.8%
24		Premium Distribution Charge - \$ per KW Month	1.50		2.51	67.3%
25						
26		Energy Charge - cents per KWH				
27		Standard	3.060		3.974	29.9%
28		Time of Use - On Peak	3.374		4.724	40.0%
29		Time of Use - Off Peak	2.777		3.499	26.0%
30		Time of Use - Discount	1.669		2.371	42.1%
31						
32		Meter Voltage Adjustment - % of Demand & Energy Charges				
33		Primary	1.0%		1.0%	0.0%
34		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	CS-2	Customer Charge - \$ per Line of Billing		CS-2		
2	CS-3	Secondary	90.57	CS-3	117.17	29.4%
3	CST-2	Primary	251.45	CST-2	325.30	29.4%
4	CST-3	Transmission	938.45	CST-3	1,214.08	29.4%
5						
6		Demand Charge - \$ per KW				
7		Standard	11.21		13.88	23.8%
8		Time of Use				
9		Base	1.63		2.21	35.6%
10		On Peak	1.33		2.50	88.0%
11		Mid Peak	4.79		4.97	3.8%
12						
13		Curtable Demand Credit				
14		CS-2, CST-2 - \$ per KW of On-pk Capability	7.72		5.82	-24.6%
15		CS-3, CST-3 - \$ per KW of Contract Demand	7.72		5.82	-24.6%
16		Curtable Event Incentive	0.25		0.25	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.31		1.30	-0.8%
20		Transmission < 230 kV	5.42		6.18	14.0%
21		Transmission ≥ 230 kV	7.50		8.61	14.8%
22		Premium Distribution Charge - \$ per KW Month	1.50		1.96	30.7%
23						
24		Energy Charge - cents per KWH				
25		Standard	2.044		2.668	30.5%
26		Time of Use - On Peak	1.880		2.914	55.0%
27		Time of Use - Off Peak	1.628		2.159	32.6%
28		Time of Use - Discount	1.029		1.637	59.1%
29						
30		Meter Voltage Adjustment - % of Demand & Energy Charges				
31		Primary	1.0%		1.0%	0.0%
32		Transmission	2.0%		2.0%	0.0%
33		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-2	Customer Charge - \$ per Line of Billing		IS-2		
2	IST-2	Secondary	332.54	IST-2	426.30	28.2%
3		Primary	493.43		632.55	28.2%
4		Transmission	1,180.47		1,513.30	28.2%
5						
6		Demand Charge - \$ per KW				
7		Standard	9.31		12.16	30.6%
8						
9		Time of Use				
10		Base	1.63		1.86	14.1%
11		On Peak	1.33		2.75	106.8%
12		Mid Peak	4.79		5.28	10.2%
13						
14		Interruptible Demand Credit				
16		IS-2, IST-2 - \$ per KW On-Peak Demand	7.72		4.62	-40.2%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.31		1.30	-0.8%
20		Transmission < 230 kV	5.42		6.18	14.0%
21		Transmission ≥ 230 kV	7.50		8.61	14.8%
22						
23		Premium Distribution Charge - \$ per KW Month	1.50		1.96	30.7%
24						
25		Energy Charge - cents per KWH				
26		Standard	1.354		1.745	28.9%
27		Time of Use - On Peak	1.880		2.703	43.8%
28		Time of Use - Off Peak	1.628		2.002	23.0%
29		Time of Use - Discount	1.029		1.550	50.6%
30						
31		Meter Voltage Adjustment - % of Demand & Energy Charges				
32		Primary	1.0%		1.0%	0.0%
33		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	LS-1	Customer Charge - \$ per Line of Billing		LS-1		
2		Standard				
3		Unmetered	1.70		2.18	28.2%
4		Metered	4.85		6.29	29.7%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	2.938		3.863	31.5%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.08%		1.11%	2.8%
13		Other Pole Charge Rate - % of Installed Pole Cost	1.08%		0.96%	-11.1%
14						
15	SS-1	Customer Charge - \$ per Line of Billing		SS-1		
16		Secondary	143.46		186.57	30.0%
17		Primary	335.69		432.09	28.7%
18		Transmission	1,156.59		1,488.73	28.7%
19		Customer Owned	115.66		145.94	26.2%
20						
21		Base Rate Energy Customer Charge - cents per KWH	1.354		1.440	6.4%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	2.73		3.43	25.6%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	1.530		1.957	27.9%
30		Peak Day Utilized SB Power Charge of:	0.729		0.931	27.7%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	1.31		1.30	-0.8%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	1.40		2.51	79.3%
36						
37		Meter Voltage Adjustment - % of Demand & Energy Charges				
38		Primary	1.0%		1.0%	0.0%
39		Transmission	2.0%		2.0%	0.0%
40		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	362.08		472.70	30.6%
4		Primary	522.96		665.44	27.2%
5		Transmission	1,209.99		1,539.64	27.2%
6		Customer Owned	338.79		442.30	30.6%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.337		1.656	23.9%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	2.72		3.43	26.1%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.527		1.957	28.2%
17		Peak Day Utilized SB Power Charge of:	0.728		0.931	27.9%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	1.170		0.462	-60.5%
22		Daily Demand Credit	0.557		0.220	-60.5%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.30	-0.8%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	1.39		1.96	41.0%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

 X Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Customer Charge - \$ per Line of Billing		SS-3		
3		Secondary	120.08		156.77	30.6%
4		Primary	280.95		432.09	53.8%
5		Transmission	968.00		1,488.73	53.8%
6		Customer Owned	96.80		145.94	50.8%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.343		1.760	31.0%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	2.72		3.43	26.1%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.527		1.957	28.2%
17		Peak Day Utilized SB Power Charge of:	0.728		0.931	27.9%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.877		0.582	-33.6%
22		Daily Demand Credit	0.418		0.277	-33.7%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.30	-0.8%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	1.39		1.96	41.0%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules: