



April 3, 2024

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is a revised version of Exhibit C, Eighty-Eighth Revised Tariff Sheet No. 6.020 and cancels Eighty-Seventh Revised Tariff Sheet No. 6.020 and Schedule E1-A from Tampa Electric Company's Petition for Mid-Course Correction filed on April 2, 2024. These revised pages correct a scrivener's error in those pages.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment
cc: All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revisions to Tampa Electric Company's Petition for Mid-Course Correction, have been furnished by electronic mail on this 3rd day of April 2024 to the following:

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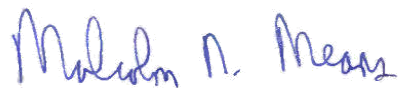
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ATTORNEY

**TAMPA ELECTRIC COMPANY
 CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
 FOR THE PERIOD: JUNE 2024 THROUGH MAY 2025**

SCHEDULE E1-A

1. PROJECTED 2024 (OVER)/UNDER-RECOVERY TRUE-UP PER 2024 MIDCOURSE CORRECTION, EXHIBIT A, PAGE 3 OF 4, LINE C7+C8	(\$107,520,994)
2. FINAL TRUE-UP (January 2023 - December 2023) (Per True-up to be filed April 3, 2024)	<u>\$ (30,397,837)</u>
3. 2024 MIDCOURSE ADJUSTMENT AMOUNT (OVER)UNDER (LINE 2 + LINE 3)	(\$137,918,831)
4. JURISDICTIONAL MWH SALES (Projected June 2024 through May 2025)	20,292,165
5. TRUE-UP FACTOR - cents/kWh (LINE 3 * 100) / (LINE 4 * 1,000)	-0.6797
6. APPROVED 2024 FUEL FACTOR cents/kWh	3.8370
7. ADJUSTED MIDCOURSE FACTOR FOR JUNE 2024 THROUGH DECEMBER 2024 cents/kWh (LINE 5 + LINE 7)	3.1573

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(June 2024 through December 2024)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	2.850			0.062	0.089
RS (over 1,000 kWh)	3.850			0.062	0.089
RSVP-1 (P ₁)	3.157			0.062	0.089
(P ₂)	3.157			0.062	0.089
(P ₃)	3.157			0.062	0.089
(P ₄)	3.157			0.062	0.089
GS, GST	3.157	3.323	3.087	0.054	0.084
CS	3.157			0.054	0.084
LS-1, LS-2	3.127			0.012	0.060
GSD Optional					
Secondary	3.157			0.048	0.081
Primary	3.125			0.048	0.080
Subtransmission	3.094			0.047	0.080
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBD, SBDT					
Secondary	3.157	3.323	3.087	0.20	0.081
Primary	3.125	3.290	3.056	0.20	0.080
Subtransmission	3.094	3.257	3.025	0.20	0.080
GSLDPR, GSLDTPR	3.125	3.290	3.056	0.17	0.071
SBLDPR, SBLDTPR	3.125	3.290	3.056	0.17	0.071
GSLDSU, GSLDTSU	3.094	3.257	3.025	0.19	0.074
SBLDSU, SBLDTSU	3.094	3.257	3.025	0.19	0.074

Continued to Sheet No. 6.021



ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(~~January~~ June 2024 through December 2024)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	2.8503-536			0.062	0.089
RS (over 1,000 kWh)	3.8504-536			0.062	0.089
RSVP-1 (P ₁)	3.1573-843			0.062	0.089
(P ₂)	3.1573-843			0.062	0.089
(P ₃)	3.1573-843			0.062	0.089
(P ₄)	3.1573-843			0.062	0.089
GS, GST	3.1573-843	3.3234-045	3.0873-757	0.054	0.084
CS	3.1573-843			0.054	0.084
LS-1, LS-2	3.1273-806			0.012	0.060
GSD Optional					
Secondary	3.1573-843			0.048	0.081
Primary	3.1253-805			0.048	0.080
Subtransmission	3.0943-766			0.047	0.080

Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBD, SBDT					
Secondary	3.1573-843	3.3234-045	3.0873-757	0.20	0.081
Primary	3.1253-805	3.2904-005	3.0563-719	0.20	0.080
Subtransmission	3.0943-766	3.2573-964	3.0253-682	0.20	0.080
GSLDPR, GSLDTPR	3.1253-805	3.2904-005	3.0563-719	0.17	0.071
SBLDPR, SBLDTPR	3.1253-805	3.2904-005	3.0563-719	0.17	0.071
GSLDSU, GSLDTSU	3.0943-766	3.2573-964	3.0253-682	0.19	0.074
SBLDSU, SBLDTSU	3.0943-766	3.2573-964	3.0253-682	0.19	0.074

Continued to Sheet No. 6.021