



April 3, 2024

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket is a corrected Exhibit No. AS-1, which has been updated to correct the exhibit number for Document Nos. 2 and 3 to reflect the correct designation of the exhibit, which is AS-1, not MS-1.

This corrected exhibit replaces the Exhibit of Ashley Sizemore filed on April 2, 2024, which was included in FPSC Document No. 01513-2024.

The substance of the exhibit has not changed.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen

cc: All parties

JJW/ne  
Attachment

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that electronic copies of the foregoing corrected Exhibit have been served by posting on a shared document site and by electronic delivery on April 3, 2024 to the following:

Adria Harper  
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ATTORNEY

Tampa Electric Company  
Clean Energy Transition Mechanism  
Includes Depiction of Declining Revenue Requirement for New Regulatory Asset and  
Computation of Levelized Revenue Requirement  
Big Band 1, 2, and 3 NBV and Dismantlement Deficiency Costs and AMR NBV  
\$ Millions

	Amortization Period												Total			
	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033		2034	2035	2036
See Exhibit No. DA-1 Document 2 for Initial Reg Asset Balances (\$ Millions)																
Big Bend Unit 1 NBV at 12/31/2021	122,869															
Big Bend Unit 2 NBV at 12/31/2021	171,306															
Big Bend Unit 3 NBV at 12/31/2021	187,357															
AMR NBV at 12/31/2021	36,147															
	<b>517,679</b>															
Big Bend Unit 1 Dismantlement Deficiency Estimate as of 12/31/2021	28,472															
Big Bend Unit 2 Dismantlement Deficiency Estimate as of 12/31/2021	39,642															
Big Bend Unit 3 Dismantlement Deficiency Estimate as of 12/31/2021	42,975															
	<b>111,089</b>															
Reg Asset - Original	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679	517,679
Cumulative Dismantlement Deficiency Additions	-	21,300	66,700	98,300	111,089	111,089	111,089	111,089	111,089	111,089	111,089	111,089	111,089	111,089	111,089	111,089
Less: Accumulated Amortization (Original Asset)	-	(34,512)	(69,024)	(103,536)	(138,048)	(207,072)	(241,584)	(276,096)	(310,608)	(345,120)	(379,632)	(414,144)	(448,656)	(483,168)	(517,679)	(517,679)
Less: Accumulated Amortization (Deficiency)	-	-	-	(7,060)	(15,355)	(24,928)	(34,502)	(44,075)	(53,648)	(63,222)	(72,795)	(82,369)	(91,942)	(101,515)	(111,089)	(111,089)
In-Service Rate Base	517,679	483,168	469,956	479,205	470,871	440,854	398,768	352,683	308,598	264,512	220,427	176,341	132,256	88,171	44,085	-
<b>1. Traditional Declining Revenue Requirement</b>																
Grossed Up Rate of Return - Traditional	7.89%	7.97%	7.97%	7.97%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%	9.23%
Total Return Revenue Requirement - Traditional (Beg and End Avg)	39,483	37,982	37,824	43,838	42,069	38,649	34,581	30,513	26,444	22,376	18,308	14,239	10,171	6,103	2,034	404,615
Amortization Expense - Book (Original Asset)	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512	34,512
Amortization Expense - Book (Dismantlement)	-	-	-	5,422	8,295	9,573	9,573	9,573	9,573	9,573	9,573	9,573	9,573	9,573	9,573	9,573
Amortization Expense - Book Total	34,512	34,512	34,512	39,934	42,806	44,085	44,085	44,085	44,085	44,085	44,085	44,085	44,085	44,085	44,085	44,085
Traditional Declining Revenue Requirement - Nominal	73,995	72,494	73,974	83,772	84,875	82,735	78,666	74,598	70,530	66,461	62,393	58,325	54,256	50,188	46,120	1,033,383
NPV of Traditional Declining Revenue Requirement	68,584	62,186	58,772	58,851	54,589	48,716	42,407	36,817	31,868	27,493	23,629	20,222	17,222	14,585	12,270	578,212
Less Amortization of 2024 Projected Over-Recovery				(1,764,491)	(1,764,491)	(1,764,491)										(5)
<b>2. Levelized CETM Revenue Requirement</b>																
Levelized Revenue Requirement-Nominal	67,089	67,429	67,429	70,938	70,938	70,938	70,938	72,702	72,702	72,702	72,702	72,702	72,702	72,702	72,702	1,069,090
NPV of Levelized Revenue Requirement	62,192	57,841	53,572	49,835	45,625	41,770	39,192	35,881	32,849	30,074	27,533	25,207	23,077	21,128	19,343	565,120
<b>3. Savings Levelized v Traditional Declining Cost</b>																
Savings in Annual Revenue Requirement - Nominal	6,896	5,065	6,546	12,834	13,937	11,797	5,964	1,896	(2,173)	(6,241)	(10,309)	(14,378)	(18,446)	(22,514)	(26,583)	(35,707)

**2025 Billing Determinants**

	<b>2025</b>
Monthly_DailyCustomers_Forecast.RS	279,108,556
Monthly_DailyCustomers_Forecast.RSVP	1,616,968
Monthly_Sales_Forecast.RS	10,209,657,234
BillDeter_RS.Tier_1	7,076,568,254
BillDeter_RS.Tier_2	3,133,088,980
Monthly_Sales_Forecast.RSVP	80,411,220
	<b>2025</b>
Monthly_DailyCustomers_Forecast.RSD	9,365
Monthly_Sales_Forecast.RSD	2,916,930
BillDeter_RSD.Billing_kW	9,501
	<b>2025</b>
Monthly_DailyCustomers_Forecast.CS	1,477,390
Monthly_Sales_Forecast.CS	12,769,320
	<b>2025</b>
Monthly_DailyCustomers_Forecast.GS	24,905,825
Monthly_DailyCustomers_Forecast.GSUnMetered	35,156
Monthly_DailyCustomers_Forecast.GST	830,344
Monthly_Sales_Forecast.GS	910,365,971
Monthly_Sales_Forecast.GSUnMetered	1,036,577
Monthly_Sales_Forecast.GST	26,764,032
BillDeter_GST.Energy_On	6,385,234
BillDeter_GST.Energy_Off	11,254,304
BillDeter_GST.Energy_Off2	9,124,494
BillDeter_GS.EmergRelay_GS	278,292
BillDeter_GS.EmergRelay_GST	-
	<b>2025</b>
Monthly_DailyCustomers_Forecast.GSD	5,518,651
BillDeter_GSD.Customer_SEC	5,498,214
BillDeter_GSD.Customer_PRI	20,437
BillDeter_GSD.Customer_SUB	-
Monthly_Sales_Forecast.GSD	4,597,287,893
BillDeter_GSD.Energy_SEC	4,524,224,832
BillDeter_GSD.Energy_PRI	73,063,062
BillDeter_GSD.Energy_SUB	-
BillDeter_GSD.Billing_kw	12,121,164
BillDeter_GSD.Billing_kw_SEC	11,934,861
BillDeter_GSD.Billing_kw_PRI	186,303
BillDeter_GSD.Billing_kw_SUB	-
BillDeter_GSD.TxOwn_kw	128,245
BillDeter_GSD.TxOwn_kw_PRI	128,245

BillDeter_GSD.TxOwn_kw_SUB	-
BillDeter_GSD.EmergRelay	655,328
BillDeter_GSD.EmergRelay_SEC	631,383
BillDeter_GSD.EmergRelay_PRI	23,944
BillDeter_GSD.EmergRelay_SUB	-
BillDeter_GSD.MtrLvlDisc_PRI_BillDeter	(3,136,688)
BillDeter_GSD.MtrLvlDisc_SUB_BillDeter	-
	<b>2025</b>
Monthly_DailyCustomers_Forecast.GSDT	561,526
BillDeter_GSDT.Customer_SEC	547,000
BillDeter_GSDT.Customer_PRI	14,150
BillDeter_GSDT.Customer_SUB	753
GSDT.CustOwned	240
GSDT.CustOwned_SEC	-
GSDT.CustOwned_PRI	240
BillDeter_GSDT.Energy	2,132,093,261
BillDeter_GSDT.Energy_SEC	1,908,997,404
BillDeter_GSDT.Energy_PRI	221,476,494
BillDeter_GSDT.Energy_SUB	1,619,362
BillDeter_GSDT.Energy_OnPk	514,712,538
BillDeter_GSDT.Energy_On_SEC	461,128,885
BillDeter_GSDT.Energy_On_PRI	53,192,843
BillDeter_GSDT.Energy_On_SUB	390,809
BillDeter_GSDT.Energy_OffPk	863,577,390
BillDeter_GSDT.Energy_Off_SEC	773,068,763
BillDeter_GSDT.Energy_Off_PRI	89,852,657
BillDeter_GSDT.Energy_Off_SUB	655,969
BillDeter_GSDT.Energy_OffPk2	753,803,334
BillDeter_GSDT.Energy_Off2_SEC	674,799,755
BillDeter_GSDT.Energy_Off2_PRI	78,430,994
BillDeter_GSDT.Energy_Off2_SUB	572,587
BillDeter_GSDT.Billing_kw	3,998,580
BillDeter_GSDT.Billing_kw_SEC	3,559,503
BillDeter_GSDT.Billing_kw_PRI	434,239
BillDeter_GSDT.Billing_kw_SUB	4,837
BillDeter_GSDT.Peak_kw	3,858,279
BillDeter_GSDT.Peak_kw_SEC	3,433,354
BillDeter_GSDT.Peak_kw_PRI	420,406
BillDeter_GSDT.Peak_kw_SUB	4,519
BillDeter_GSDT.TxOwn_kw	71,224
BillDeter_GSDT.TxOwn_kw_PRI	68,661
BillDeter_GSDT.TxOwn_kw_SUB	2,562

BillDeter_GSDT.EmergRelay	759,513
BillDeter_GSDT.EmergRelay_SEC	713,288
BillDeter_GSDT.EmergRelay_PRI	46,225
BillDeter_GSDT.EmergRelay_SUB	-
BillDeter_GSDT.MtrLvlDisc_PRI_BillDeter	(7,501,540)
BillDeter_GSDT.MtrLvlDisc_SUB_BillDeter	(70,573)

**2025**

Monthly_DailyCustomers_Forecast.GSD_Option	616,892
BillDeter_GSD_Option.Customer_SEC	609,685
BillDeter_GSD_Option.Customer_PRI	7,206
BillDeter_GSD_Option.Customer_SUB	-
Monthly_Sales_Forecast.GSD_Option	359,938,587
BillDeter_GSD_Option.Energy_SEC	353,684,044
BillDeter_GSD_Option.Energy_PRI	6,254,543
BillDeter_GSD_Option.Energy_SUB	-
BillDeter_GSD_Option.TxOwn_kwh	2,471,303
BillDeter_GSD_Option.TxOwn_kwh_PRI	2,471,303
BillDeter_GSD_Option.TxOwn_kwh_SUB	-
BillDeter_GSD_Option.EmergRelay	16,331,549
BillDeter_GSD_Option.EmergRelay_SEC	16,331,549
BillDeter_GSD_Option.EmergRelay_PRI	-
BillDeter_GSD_Option.EmergRelay_SUB	-
BillDeter_GSD_Option.Billing_kw	2,046,453
BillDeter_GSD_Option.Billing_kw_SEC	1,992,622
BillDeter_GSD_Option.Billing_kw_PRI	53,831
BillDeter_GSD_Option.Billing_kw_SUB	-
BillDeter_GSD_Option.MtrLvlDisc_PRI_BillDeter	(441,971)
BillDeter_GSD_Option.MtrLvlDisc_SUB_BillDeter	-

**2025**

Monthly_Customer_Forecast.SBD	-
BillDeter_SBD.Customer_SEC	-
BillDeter_SBD.Customer_PRI	-
BillDeter_SBD.Customer_SUB	-
Monthly_Sales_Forecast.SBD	-
BillDeter_SBD.EmergRelay	-
BillDeter_SBD.EmergRelay_SEC	-
BillDeter_SBD.EmergRelay_PRI	-
BillDeter_SBD.EmergRelay_SUB	-
BillDeter_SBD.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBD.MtrLvlDisc_SUB_BillDeter	-

**2025**

BillDeter_SBD.Energy_Supp	-
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BillDeter\_SBD.Energy\_Supp\_SEC -  
BillDeter\_SBD.Energy\_Supp\_PRI -  
BillDeter\_SBD.Energy\_Supp\_SUB -  
BillDeter\_SBD.SUPP\_Billing\_kw -  
BillDeter\_SBD.SUPP\_Billing\_kw\_SEC -  
BillDeter\_SBD.SUPP\_Billing\_kw\_PRI -  
BillDeter\_SBD.SUPP\_Billing\_kw\_SUB -  
BillDeter\_SBD.TxOwn\_SUPP\_kw -  
BillDeter\_SBD.TxOwn\_SUPP\_kw\_PRI -  
BillDeter\_SBD.TxOwn\_SUPP\_kw\_SUB -

**2025**

BillDeter\_SBD.Energy\_SB -  
BillDeter\_SBD.Energy\_SB\_SEC -  
BillDeter\_SBD.Energy\_SB\_PRI -  
BillDeter\_SBD.Energy\_SB\_SUB -  
BillDeter\_SBD.SB\_LFRC\_kw -  
BillDeter\_SBD.SB\_LFRC\_kw\_SEC -  
BillDeter\_SBD.SB\_LFRC\_kw\_PRI -  
BillDeter\_SBD.SB\_LFRC\_kw\_SUB -  
BillDeter\_SBD.SB\_PSRC\_kw -  
BillDeter\_SBD.SB\_PSRC\_kw\_SEC -  
BillDeter\_SBD.SB\_PSRC\_kw\_PRI -  
BillDeter\_SBD.SB\_PSRC\_kw\_SUB -  
BillDeter\_SBD.SB\_PSDC\_kw -  
BillDeter\_SBD.SB\_PSDC\_kw\_SEC -  
BillDeter\_SBD.SB\_PSDC\_kw\_PRI -  
BillDeter\_SBD.SB\_PSDC\_kw\_SUB -  
BillDeter\_SBD.TxOwn\_SB\_kw -  
BillDeter\_SBD.TxOwn\_SB\_kw\_PRI -  
BillDeter\_SBD.TxOwn\_SB\_kw\_SUB -

**2025**

Monthly\_Customer\_Forecast.SBDT -  
BillDeter\_SBDT.Customer\_SEC -  
BillDeter\_SBDT.Customer\_PRI -  
BillDeter\_SBDT.Customer\_SUB -  
Monthly\_Sales\_Forecast.SBDT -  
BillDeter\_SBDT.EmergRelay -  
BillDeter\_SBDT.EmergRelay\_SEC -  
BillDeter\_SBDT.EmergRelay\_PRI -  
BillDeter\_SBDT.EmergRelay\_SUB -  
BillDeter\_SBDT.MtrLvIDisc\_PRI\_BillDeter -  
BillDeter\_SBDT.MtrLvIDisc\_SUB\_BillDeter -



2025	
BillDeter_SBDT.Energy_Supp	-
BillDeter_SBDT.Energy_Supp_SEC	-
BillDeter_SBDT.Energy_Supp_PRI	-
BillDeter_SBDT.Energy_Supp_SUB	-
BillDeter_SBDT.Energy_SUPP_OnPk	-
BillDeter_SBDT.Energy_SUPP_On_SEC	-
BillDeter_SBDT.Energy_SUPP_On_PRI	-
BillDeter_SBDT.Energy_SUPP_On_SUB	-
BillDeter_SBDT.Energy_SUPP_OffPk	-
BillDeter_SBDT.Energy_SUPP_Off_SEC	-
BillDeter_SBDT.Energy_SUPP_Off_PRI	-
BillDeter_SBDT.Energy_SUPP_Off_SUB	-
BillDeter_SBDT.Energy_SUPP_OffPk2	-
BillDeter_SBDT.Energy_SUPP_Off2_SEC	-
BillDeter_SBDT.Energy_SUPP_Off2_PRI	-
BillDeter_SBDT.Energy_SUPP_Off2_SUB	-
BillDeter_SBDT.SUPP_Billing_kw	-
BillDeter_SBDT.SUPP_Billing_kw_SEC	-
BillDeter_SBDT.SUPP_Billing_kw_PRI	-
BillDeter_SBDT.SUPP_Billing_kw_SUB	-
BillDeter_SBDT.SUPP_Peak_kw	-
BillDeter_SBDT.SUPP_Peak_kw_SEC	-
BillDeter_SBDT.SUPP_Peak_kw_PRI	-
BillDeter_SBDT.SUPP_Peak_kw_SUB	-
BillDeter_SBDT.TxOwn_SUPP_kw	-
BillDeter_SBDT.TxOwn_SUPP_kw_PRI	-
BillDeter_SBDT.TxOwn_SUPP_kw_SUB	-
2025	
BillDeter_SBDT.Energy_SB	-
BillDeter_SBDT.Energy_SB_SEC	-
BillDeter_SBDT.Energy_SB_PRI	-
BillDeter_SBDT.Energy_SB_SUB	-
BillDeter_SBDT.Energy_SB_OnPk	-
BillDeter_SBDT.Energy_SB_On_SEC	-
BillDeter_SBDT.Energy_SB_On_PRI	-
BillDeter_SBDT.Energy_SB_On_SUB	-
BillDeter_SBDT.Energy_SB_OffPk	-
BillDeter_SBDT.Energy_SB_Off_SEC	-
BillDeter_SBDT.Energy_SB_Off_PRI	-
BillDeter_SBDT.Energy_SB_Off_SUB	-
BillDeter_SBDT.Energy_SB_OffPk2	-

BillDeter_SBDT.Energy_SB_Off2_SEC	-
BillDeter_SBDT.Energy_SB_Off2_PRI	-
BillDeter_SBDT.Energy_SB_Off2_SUB	-
BillDeter_SBDT.SB_LFRC_kw	-
BillDeter_SBDT.SB_LFRC_kw_SEC	-
BillDeter_SBDT.SB_LFRC_kw_PRI	-
BillDeter_SBDT.SB_LFRC_kw_SUB	-
BillDeter_SBDT.SB_PSRC_kw	-
BillDeter_SBDT.SB_PSRC_kw_SEC	-
BillDeter_SBDT.SB_PSRC_kw_PRI	-
BillDeter_SBDT.SB_PSRC_kw_SUB	-
BillDeter_SBDT.SB_PSDC_kw	-
BillDeter_SBDT.SB_PSDC_kw_SEC	-
BillDeter_SBDT.SB_PSDC_kw_PRI	-
BillDeter_SBDT.SB_PSDC_kw_SUB	-
BillDeter_SBDT.TxOwn_SB_kw	-
BillDeter_SBDT.TxOwn_SB_kw_PRI	-
BillDeter_SBDT.TxOwn_SB_kw_SUB	-
<b>2025</b>	
BillDeter_GSLD_PR.DailyCustomer	8,586
BillDeter_GSLD_PR.Energy	257,957,869
BillDeter_GSLD_PR.Billing_kw	643,312
BillDeter_GSLD_PR.EmergRelay	119,001
BillDeter_GSLD_PR.MtrLvlDisc	-
BillDeter_GSLD_PR.kVarh_Chg_kw	8,645,932
BillDeter_GSLD_PR.kVarh_Crd_kw	36,511,132
<b>2025</b>	
BillDeter_GSLD_SU.DailyCustomer	-
BillDeter_GSLD_SU.Energy	-
BillDeter_GSLD_SU.Billing_kw	-
BillDeter_GSLD_SU.EmergRelay	-
BillDeter_GSLD_SU.MtrLvlDisc	-
BillDeter_GSLD_SU.kVarh_Chg_kw	-
BillDeter_GSLD_SU.kVarh_Crd_kw	-
<b>2025</b>	
BillDeter_GSLDT_PR.Daily Customer	13,411
BillDeter_GSLDT_PR.CustOwned	-
BillDeter_GSLDT_PR.Energy	1,016,146,134
BillDeter_GSLDT_PR.Energy_OnPk	248,665,475
BillDeter_GSLDT_PR.Energy_OffPk	415,280,780
BillDeter_GSLDT_PR.Energy_OffPk2	352,199,879
BillDeter_GSLDT_PR.Billing_kW	1,888,585

BillDeter_GSLDT_PR.Peak_kw	1,780,840
BillDeter_GSLDT_PR.EmergRelay	888,138
BillDeter_GSLDT_PR.MtrLvlDisc	-
BillDeter_GSLDT_PR.kVarh_Chg_kw	27,333,710
BillDeter_GSLDT_PR.kVarh_Crd_kw	109,235,089
<b>2025</b>	
BillDeter_GSLDT_SU.DailyCustomer	1,453
BillDeter_GSLDT_SU.Energy	206,310,953
BillDeter_GSLDT_SU.Energy_OnPk	48,592,994
BillDeter_GSLDT_SU.Energy_OffPk	90,266,981
BillDeter_GSLDT_SU.Energy_OffPk2	67,450,979
BillDeter_GSLDT_SU.Billing_kW	592,305
BillDeter_GSLDT_SU.Peak_kw	544,686
BillDeter_GSLDT_SU.EmergRelay	-
BillDeter_GSLDT_SU.MtrLvlDisc	-
BillDeter_GSLDT_SU.kVarh_Chg_kw	21,354,006
BillDeter_GSLDT_SU.kVarh_Crd_kw	2,680,704
<b>2025</b>	
Monthly_Customer_Forecast.SBLDPR	-
Monthly_Sales_Forecast.SBLDPR	-
BillDeter_SBLDPR.EmergRelay	-
BillDeter_SBLDPR.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBLDPR.kVarh_Chg_kw	-
BillDeter_SBLDPR.kVarh_Crd_kw	-
BillDeter_SBLDPR.Energy_Supp	-
BillDeter_SBLDPR.SUPP_Billing_kw	-
BillDeter_SBLDPR.Energy_SB	-
BillDeter_SBLDPR.SB_LFRC_kw	-
BillDeter_SBLDPR.SB_PSRC_kw	-
BillDeter_SBLDPR.SB_PSDC_kw	-
<b>2025</b>	
Monthly_Customer_Forecast.SBLDSU	-
Monthly_Sales_Forecast.SBLDSU	-
BillDeter_SBLDSU.EmergRelay	-
BillDeter_SBLDSU.MtrLvlDisc_SUB BillDeter	-
BillDeter_SBLDSU.kVarh_Chg_kw	-
BillDeter_SBLDSU.kVarh_Crd_kw	-
BillDeter_SBLDSU.Energy_Supp	-
BillDeter_SBLDSU.SUPP_Billing_kw	-
BillDeter_SBLDSU.Energy_SB	-
BillDeter_SBLDSU.SB_LFRC_kw	-
BillDeter_SBLDSU.SB_PSRC_kw	-

BillDeter_SBLDSU.SB_PSDC_kw	-
	<b>2025</b>
Monthly_DailyCustomers_Forecast.SBLDT_PR	358
BillDeter_SBLDT_PR.Energy	16,746,145
BillDeter_SBLDT_PR.EmergRelay	-
BillDeter_SBLDT_PR.MtrLvlDisc	-
BillDeter_SBLDT_PR.kVarh_Chg_kw	13,506,304
BillDeter_SBLDT_PR.kVarh_Crd_kw	-
	<b>2025</b>
BillDeter_SBLDT_PR.Energy_Supp	11,496,402
BillDeter_SBLDT_PR.Energy_SUPP_OnPk	2,809,721
BillDeter_SBLDT_PR.Energy_SUPP_OffPk	4,768,707
BillDeter_SBLDT_PR.Energy_SUPP_OffPk2	3,917,974
BillDeter_SBLDT_PR.SUPP_Billing_kw	30,267
BillDeter_SBLDT_PR.SUPP_Peak_kw	37,120
	<b>2025</b>
BillDeter_SBLDT_PR.Energy_SB	5,249,743
BillDeter_SBLDT_PR.Energy_SB_OnPk	1,283,037
BillDeter_SBLDT_PR.Energy_SB_OffPk	2,177,593
BillDeter_SBLDT_PR.Energy_SB_OffPk2	1,789,114
BillDeter_SBLDT_PR.SB_LFRC_kw	86,588
BillDeter_SBLDT_PR.SB_PSRC_kw	38,043
BillDeter_SBLDT_PR.SB_PSDC_kw	171,209
	<b>2025</b>
Monthly_DailyCustomers_Forecast.SBLDT_SU	2,587
BillDeter_SBLDT_SU.Energy	527,953,236
BillDeter_SBLDT_SU.EmergRelay	-
BillDeter_SBLDT_SU.MtrLvlDisc	-
BillDeter_SBLDT_SU.kVarh_Chg_kw	32,205,802
BillDeter_SBLDT_SU.kVarh_Crd_kw	117,949
	<b>2025</b>
BillDeter_SBLDT_SU.Energy_Supp	320,971,051
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	78,130,773
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	126,481,852
BillDeter_SBLDT_SU.Energy_SUPP_OffPk2	116,358,426
BillDeter_SBLDT_SU.SUPP_Billing_kw	516,200
BillDeter_SBLDT_SU.SUPP_Peak_kw	482,200
	<b>2025</b>
BillDeter_SBLDT_SU.Energy_SB	206,982,184
BillDeter_SBLDT_SU.Energy_SB_OnPk	50,383,603
BillDeter_SBLDT_SU.Energy_SB_OffPk	81,563,400
BillDeter_SBLDT_SU.Energy_SB_OffPk2	75,035,181

BillDeter_SBLDT_SU.SB_LFRC_kw	1,691,242
BillDeter_SBLDT_SU.SB_PSRC_kw	355,048
BillDeter_SBLDT_SU.SB_PSDC_kw	8,856,415
	<b>2025</b>
Monthly_DailyCustomers_Forecast.LS1	-
Monthly_DailyCustomers_Forecast.LS1Metered	86,098
Fcst_LS1_kwh.LS1_Energy	90,971,811
Fcst_LS1_Metered_kwh.LS1_Energy	16,099,788
Fcst_LS2_kwh.LS2_Energy	654,727
Fcst_LS2_Metered_kwh.LS2_Energy	1,200
	<b>2025</b>
SunSelect_kWh.RS_Tier1	7,490,718
SunSelect_kWh.GS	271,425
SunSelect_kWh.GSD_Secondary	14,948,840
	<b>2025</b>
GSDR_kw	-

Revenue Requirement  
(\$ Millions)  
\$70.94

AMR  
Big Bend  
(\$ Millions)  
\$36.15  
\$481.53  
\$517.68

7%  
93%

Classifier	Total	RS	GS	GSD	GSLDPR	GSLDSU	LS
Meter Allocation	100.00%	68.27%	17.80%	11.71%	0.97%	1.05%	0.20%
4CP Allocation	100.00%	59.84%	4.76%	29.36%	3.48%	2.50%	0.06%
AMR Revenue Requirement	\$4.95	\$3.38	\$0.88	\$0.58	\$0.05	\$0.05	\$0.01
Big Bend Revenue Requirement	\$65.98	\$39.49	\$3.14	\$19.37	\$2.30	\$1.65	\$0.04
Total	\$70.94	\$42.87	\$4.02	\$19.95	\$2.34	\$1.70	\$0.05

Proposed Revenue Requirement 42,866,703  
% Change -3.1202%  
Check \$0.00

Billing Determinants	kWh	Current Rate	Current Revenue	kWh	Proposed Rates	Proposed Revenue
BillDeter_RS.Tier_1	7,076,568,254	\$0.00430	\$30,429,243	7,076,568,254	\$0.00417	\$29,479,799
BillDeter_RS.Tier_2	3,133,088,980	\$0.00430	\$13,472,283	3,133,088,980	\$0.00417	\$13,051,924
Monthly_Sales_Forecast.RSVP	80,411,220	\$0.00430	\$345,768	80,411,220	\$0.00417	\$334,980
<b>Total</b>			<b>\$44,247,294</b>			<b>\$42,866,703</b>

Proposed Revenue Requirement 4,022,536  
% Change 0.4135%  
Check \$0.00

Billing Determinants	kWh	Current Rate	Current Revenue	kWh	Proposed Rates	Proposed Revenue
Monthly_Sales_Forecast.GS	910,365.971	\$0.00427	\$3,887,263	910,365.971	\$0.00429	\$3,903,336
Monthly_Sales_Forecast.GST	26,764.032	\$0.00427	\$114,282	26,764.032	\$0.00429	\$114,755
Monthly_Sales_Forecast.GSUnMetered	1,036.577	\$0.00427	\$4,426	1,036.577	\$0.00429	\$4,444
Monthly_Sales_Forecast.CS	12,769.320	\$0.00427	\$54,525	12,769.320	\$0.00429	\$54,750
<b>Total</b>			<b>\$4,005,971</b>			<b>\$4,022,536</b>



Proposed Revenue Requirement 19,953,080  
% Change 4.8937%  
Check \$0.00

Rate Class	Optional Rate Schedule (GSDO)	Billing Determinants	kWh	Current Rate	Current Revenue	kWh	Proposed Rates	Proposed Revenue
		BillDeter_GSD_Option_Energy_SEC	353,684,044	\$0.00266	\$940,800	353,684,044	\$0.00279	\$986,839
		BillDeter_GSD_Option_Energy_PRI	6,254,543	\$0.00266	\$16,637	6,254,543	\$0.00279	\$17,451
		BillDeter_GSD_Option_Energy_SUB	0	\$0.00266	\$0	0	\$0.00279	\$0
		Standard Rate Schedule (GSD)						
		BillDeter_GSD_Billing_kw_SEC	11,934,861	\$1.12	\$13,367,044	11,934,861	\$1.17	\$14,021,188
		BillDeter_GSD_Billing_kw_PRI	186,303	\$1.12	\$208,659	186,303	\$1.17	\$218,871
		BillDeter_GSD_Billing_kw_SUB	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_RSD_Billing_kw	9,501	\$1.12	\$10,641	9,501	\$1.17	\$11,162
		Time of Use Rate Schedule (GSDT)						
		BillDeter_GSDT_Billing_kw_SEC	3,559,503	\$1.12	\$3,986,643	3,559,503	\$1.17	\$4,181,738
		BillDeter_GSDT_Billing_kw_PRI	434,239	\$1.12	\$486,348	434,239	\$1.17	\$510,148
		BillDeter_GSDT_Billing_kw_SUB	4,837	\$1.12	\$5,417	4,837	\$1.17	\$5,683
		Standard Standby Rate Schedule (SBD)						
		BillDeter_SBD_SUPP_Billing_kw_SEC	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SUPP_Billing_kw_PRI	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SUPP_Billing_kw_SUB	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SB_LFRC_kw_SEC	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SB_LFRC_kw_PRI	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SB_LFRC_kw_SUB	0	\$1.12	\$0	0	\$1.17	\$0
		BillDeter_SBD_SB_PSRC_kw_SEC	0	\$0.13	\$0	0	\$0.14	\$0
		BillDeter_SBD_SB_PSRC_kw_PRI	0	\$0.13	\$0	0	\$0.14	\$0
		BillDeter_SBD_SB_PSRC_kw_SUB	0	\$0.13	\$0	0	\$0.14	\$0
		BillDeter_SBD_SB_PSDC_kw_SEC	0	\$0.05	\$0	0	\$0.05	\$0
		BillDeter_SBD_SB_PSDC_kw_PRI	0	\$0.05	\$0	0	\$0.05	\$0
		BillDeter_SBD_SB_PSDC_kw_SUB	0	\$0.05	\$0	0	\$0.05	\$0
		Time of Day Standby Rate Schedule (SBDT)						
		BillDeter_SBDT_SUPP_Billing_kw_SEC	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SUPP_Billing_kw_PRI	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SUPP_Billing_kw_SUB	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SB_LFRC_kw_SEC	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SB_LFRC_kw_PRI	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SB_LFRC_kw_SUB	0	\$1.12000	\$0	0	\$1.17	\$0
		BillDeter_SBDT_SB_PSRC_kw_SEC	0	\$0.13200	\$0	0	\$0.14	\$0
		BillDeter_SBDT_SB_PSRC_kw_PRI	0	\$0.13200	\$0	0	\$0.14	\$0
		BillDeter_SBDT_SB_PSRC_kw_SUB	0	\$0.13200	\$0	0	\$0.14	\$0
		BillDeter_SBDT_SB_PSDC_kw_SEC	0	\$0.05236	\$0	0	\$0.05	\$0
		BillDeter_SBDT_SB_PSDC_kw_PRI	0	\$0.05236	\$0	0	\$0.05	\$0
		BillDeter_SBDT_SB_PSDC_kw_SUB	0	\$0.05236	\$0	0	\$0.05	\$0
		<b>Total</b>			<b>\$19,022,190</b>			<b>\$19,953,080</b>

Proposed Revenue Requirement 2,344,308  
% Change 2.4169%  
Check \$0.00

Rate Class	Billing Determinants	kW	Current Rate	Current Revenue	kW	Proposed Rates	Proposed Revenue
Standard Rate Schedule (GSLDPR)	BillDeter_GSLD_PR_Billing_kw	643,312	\$0.86	\$553,249	643,312	\$0.88	\$566,620
Time of Use Rate Schedule (GSLDTPR)	BillDeter_GSLDT_PR_Billing_kw	1,888,585	\$0.86	\$1,624,183	1,888,585	\$0.88	\$1,663,438
Standard Standby Rate Schedule (SBLDPR)	BillDeter_SBLDPR_SUPP_Billing_kw BillDeter_SBLDPR_SB_LFRC_kw BillDeter_SBLDPR_SB_PSRC_kw BillDeter_SBLDPR_SB_PSDC_kw	0 0 0 0	\$0.86 \$0.86 \$0.10 \$0.04	\$0 \$0 \$0 \$0	0 0 0 0	\$0.88 \$0.88 \$0.10 \$0.04	\$0 \$0 \$0 \$0
Time of Day Standby Rate Schedule (SBLDTPR)	BillDeter_SBLDT_PR_SUPP_Billing_kw BillDeter_SBLDT_PR_SB_LFRC_kw BillDeter_SBLDT_PR_SB_PSRC_kw BillDeter_SBLDT_PR_SB_PSDC_kw	30,267 86,588 38,043 171,209	\$0.86 \$0.86 \$0.10 \$0.04	\$26,030 \$74,466 \$3,804 \$7,253	30,267 86,588 38,043 171,209	\$0.88 \$0.88 \$0.10 \$0.04	\$26,659 \$76,266 \$3,896 \$7,428
<b>Total</b>				<b>\$2,288,985</b>			<b>\$2,344,308</b>

Proposed Revenue Requirement 1,701,622  
% Change 75.3007%  
Check \$0.00

Rate Class	Current Rate	Current Rat	Current Revenue	kW	Proposed Rate	Proposed Revenue
<b>Standard Rate Schedule (GSLDSU)</b>						
BillDeter_GSLD_SU.Billing_kw	0	\$0.31	\$0	0	\$0.54	\$0
<b>Time of Use Rate Schedule (GSLDTSU)</b>						
BillDeter_GSLDT_SU.Billing_kw	592,305	\$0.31	\$183,615	592,305	\$0.54	\$321,878
<b>Standard Standby Rate Schedule (SBLDSU)</b>						
BillDeter_SBLDSU.SUPP_Billing_kw	0	\$0.31	\$0	0	\$0.54	\$0
BillDeter_SBLDSU.SB_LFRC_kw	0	\$0.31	\$0	0	\$0.54	\$0
BillDeter_SBLDSU.SB_PSRC_kw	0	\$0.04	\$0	0	\$0.07	\$0
BillDeter_SBLDSU.SB_PSDC_kw	0	\$0.01	\$0	0	\$0.02	\$0
<b>Time of Day Standby Rate Schedule (SBLDTSU)</b>						
BillDeter_SBLDT_SU.SUPP_Billing_kw	516,200	\$0.31	\$160,022	516,200	\$0.54	\$280,520
BillDeter_SBLDT_SU.SB_LFRC_kw	1,691,242	\$0.31	\$524,285	1,691,242	\$0.54	\$919,075
BillDeter_SBLDT_SU.SB_PSRC_kw	355,048	\$0.04	\$14,202	355,048	\$0.07	\$24,896
BillDeter_SBLDT_SU.SB_PSDC_kw	8,856,415	\$0.01	\$88,564	8,856,415	\$0.02	\$155,254
<b>Total</b>			<b>\$970,688</b>			<b>\$1,701,622</b>

Proposed Revenue Requirement 49,497  
% Change 27.6309%  
Check \$0.00

Billing Determinants	kWh	Current Rate	Current Revenue	kWh	Proposed Rates	Proposed Revenue
Fcst_LS1_kwh.LS1_Energy	90,971,811	\$0.00036	\$32,750	90,971,811	\$0.00046	\$41,799
Fcst_LS1_Metered_kwh.LS1_Energy	16,099,788	\$0.00036	\$5,796	16,099,788	\$0.00046	\$7,397
Fcst_LS2_kwh.LS2_Energy	654,727	\$0.00036	\$236	654,727	\$0.00046	\$301
Fcst_LS2_Metered_kwh.LS2_Energy	1,200	\$0.00036	\$0	1,200	\$0.00046	\$1
<b>Total</b>			<b>\$38,781</b>			<b>\$49,497</b>