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April 22, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2024. This filing also includes: (i) corrected Schedules A3 and A4 for the months of January to correct 18 megawatt hours of generation that were incorrectly allocated as hydrogen rather than gas at the Okeechobee Clean Energy Center. There was no change in total dollars or natural gas burn volumes; and (ii) corrected Schedule A3 for the month of February showing the year-to-date change from the January correction.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**  
**Docket No. 20240001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of April 2024 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	183,455,117	263,264,147	(79,809,029)	(30.3%)	10,528,273	10,092,876	435,397	4.3%	1.7425	2.6084	(0.8659)	(33.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(2,326,018)	(5,324,998)	2,998,980	(56.3%)	(190,648)	(138,132)	(52,516)	38.0%	1.2201	3.8550	(2.6350)	(68.4%)
4	Lease Costs (Sch. 2)	131,111	129,617	1,494	1.2%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(1,329,715)	47,082	(1,376,797)	(2,924.3%)	0	0	0	N/A	0	0	0	N/A
6		179,930,494	258,115,848	(78,185,353)	(30.3%)	10,337,625	9,954,745	382,880	3.8%	1.7405	2.5929	(0.8524)	(32.9%)
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,320,889	8,542,248	(1,221,359)	(14.3%)	182,895	236,753	(53,857)	(22.7%)	4.0028	3.6081	0.3947	10.9%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,589,750	2,354,987	(765,236)	(32.5%)	45,269	55,510	(10,241)	(18.4%)	3.5118	4.2424	(0.7306)	(17.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	36,775	1,054,000	(1,017,225)	(96.5%)	1,047	26,350	(25,303)	(96.0%)	3.5124	4.0000	(0.4876)	(12.2%)
11		8,947,414	11,951,235	(3,003,821)	(25.1%)	229,211	318,613	(89,401)	(28.1%)	3.9036	3.7510	0.1525	4.1%
12	<b>TOTAL AVAILABLE</b>	188,877,909	270,067,083	(81,189,174)	(30.1%)	10,566,836	10,273,357	293,479	2.9%	1.7875	2.6288	(0.8414)	(32.0%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(2,162,646)	(5,388,401)	3,225,756	(59.9%)	(126,058)	(236,840)	110,782	(46.8%)	1.7156	2.2751	(0.5595)	(24.6%)
16	Gains from Off-System Sales (Sch. 6)	(1,073,046)	(2,510,504)	1,437,458	(57.3%)	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(65,357)	(66,395)	1,038	(1.6%)	(13,170)	(13,984)	814	(5.8%)	0.4963	0.4748	0.0215	4.5%
18		(3,301,049)	(7,965,301)	4,664,251	(58.6%)	(139,228)	(250,824)	111,596	(44.5%)	2.3710	3.1756	(0.8047)	(25.3%)
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,097	48,055	(4,958)	(10.3%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	45,335	113,683	(68,348)	(60.1%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	503	(12,648)	13,151	(104.0%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(5,829,918)	(2,916,667)	(2,913,251)	99.9%	0	0	0	N/A	0	0	0	N/A
24		(5,740,983)	(2,767,577)	(2,973,406)	107.4%	0	0	0	N/A	0	0	0	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	179,835,877	259,334,205	(79,498,329)	(30.7%)	10,427,608	10,022,533	405,075	4.0%	1.7246	2.5875	(0.8629)	(33.3%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	15,144,012	12,343,436	2,800,576	22.7%	878,111	478,085	400,026	83.7%	0.1670	0.1360	0.0310	22.8%
29	T & D Losses <sup>(2)</sup>	8,091,492	11,856,675	(3,765,183)	(31.8%)	469,177	460,299	8,879	1.9%	0.0892	0.1307	(0.0414)	(31.7%)
30	Company Use <sup>(2)</sup>	188,740	258,765	(70,025)	(27.1%)	10,944	10,023	921	9.2%	0.0021	0.0029	(0.0008)	(27.0%)
31	System Sales	179,835,877	259,334,205	(79,498,329)	(30.7%)	9,069,376	9,074,127	(4,751)	(0.1%)	1.9829	2.8580	(0.8751)	(30.6%)
32	Wholesale Sales (excluding Stratified Sales)	7,636,607	11,634,251	(3,997,644)	(34.4%)	385,125	385,449	(325)	(0.1%)	1.9829	3.0184	(1.0355)	(34.3%)
33	Jurisdictional Sales	172,199,269	247,699,954	(75,500,685)	(30.5%)	8,684,251	8,688,678	(4,426)	(0.1%)	1.9829	2.8508	(0.8679)	(30.4%)
34	Jurisdictional Line Losses	286,766	412,498							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	172,486,035	248,112,453	(75,626,417)	(30.5%)	8,684,251	8,688,678	(4,426)	(0.1%)	1.9862	2.8556	(0.8694)	(30.4%)
36	True-Up	82,812,843	82,812,843	(0)	(0.0%)	8,684,251	8,688,678	(4,426)	(0.1%)	0.9536	0.9531	0.0005	0.1%
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	255,298,878	330,925,296	(75,626,417)	(22.9%)	8,684,251	8,688,678	(4,426)	(0.1%)	2.9398	3.8087	(0.8689)	(22.8%)
38	GPIF <sup>(3)</sup>	901,525	901,525	0	N/A	8,684,251	8,688,678	(4,426)	(0.1%)	0.0104	0.0104	0.0000	0.1%
39	Asset Optimization - Company Portion <sup>(3)</sup>	3,946,133	3,946,133	0	0.0%	8,684,251	8,688,678	(4,426)	(0.1%)	0.0454	0.0454	0.0000	0.1%
40	SolarTogether (ST) Credit	10,467,877	14,217,940	(3,750,063)	(26.4%)	8,684,251	8,688,678	(4,426)	(0.1%)	0.1205	0.1636	(0.0431)	(26.3%)
41	Fuel Factor after adjustments									3.1162	4.0281	(0.9120)	(22.6%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.1160	4.0280	(0.9120)	(22.6%)

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI  
45 (2) For Informational Purposes Only  
46 (3) Per Order No. PSC-2023-0343-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	658,956,256	824,656,526	(165,700,271)	(20.1%)	30,281,378	30,099,055	182,323	0.6%	2.1761	2.7398	(0.5637)	(20.6%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(14,094,847)	(17,349,064)	3,254,217	(18.8%)	(617,478)	(437,029)	(180,449)	41.3%	2.2826	3.9698	(1.6871)	(42.5%)
4	Lease Costs (Sch. 2)	413,139	387,619	25,520	6.6%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,719,913)	141,245	(4,861,158)	(3,441.6%)	0	0	0	N/A	0	0	0	N/A
6		640,554,635	807,836,327	(167,281,692)	(20.7%)	29,663,900	29,662,026	1,874	0.0%	2.1594	2.7235	(0.56410)	(20.7%)
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	24,107,971	21,443,666	2,664,306	12.4%	548,307	619,421	(71,114)	(11.5%)	4.3968	3.4619	0.9349	27.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	4,444,635	6,313,766	(1,869,131)	(29.6%)	115,320	153,167	(37,847)	(24.7%)	3.8542	4.1221	(0.2680)	(6.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	693,758	1,054,000	(360,242)	(34.2%)	6,539	26,350	(19,811)	(75.2%)	10.6095	4.0000	6.6095	165.2%
11		29,246,364	28,811,432	434,932	1.5%	670,166	798,939	(128,773)	(16.1%)	4.3640	3.6062	0.7578	21.0%
12	<b>TOTAL AVAILABLE</b>	669,800,999	836,647,758	(166,846,759)	(19.9%)	30,334,066	30,460,965	(126,899)	(0.4%)	2.2081	2.7466	(0.5385)	(19.8%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(23,763,996)	(26,673,805)	2,909,809	(10.9%)	(985,112)	(1,061,590)	76,478	(7.2%)	2.4123	2.5126	(0.1003)	(4.0%)
16	Gains from Off-System Sales (Sch. 6)	(21,505,499)	(16,118,879)	(5,386,620)	33.4%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(604,583)	(564,359)	(40,224)	7.1%	(120,296)	(118,868)	(1,428)	N/A	0.5026	0.4748	0.0278	5.9%
18		(45,874,078)	(43,357,043)	(2,517,035)	5.8%	(1,105,408)	(1,180,458)	75,050	(6.4%)	4.1500	3.6729	0.4771	13.0%
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	131,647	134,166	(2,519)	(1.9%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	434,889	509,563	(74,674)	(14.7%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,134)	(12,648)	10,514	(83.1%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(19,086,890)	(8,750,000)	(10,336,890)	118.1%	0	0	0	N/A	0	0	0	N/A
24		(18,522,487)	(8,118,919)	(10,403,569)	128.1%	0	0	0	N/A	0	0	0	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	605,404,434	785,171,797	(179,767,363)	(22.9%)	29,228,658	29,280,507	(51,849)	(0.2%)	2.0713	2.6816	(0.6103)	(22.8%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	1,839,746	(2,404,360)	4,244,106	(176.5%)	190,918	(93,137)	284,055	(305.0%)	0.0067	(0.0086)	0.0152	(177.6%)
29	T & D Losses <sup>(2)</sup>	29,039,332	34,691,469	(5,652,136)	(16.3%)	1,387,829	1,344,748	43,081	3.2%	0.1051	0.1239	(0.0188)	(15.1%)
30	Company Use <sup>(2)</sup>	670,838	755,973	(85,136)	(11.3%)	32,306	29,281	3,025	10.3%	0.0024	0.0027	0.0016	(10.0%)
31	System Sales	605,404,434	785,171,797	(179,767,363)	(22.9%)	27,617,606	27,999,616	(382,011)	(1.4%)	2.1921	2.8042	(0.0410)	(21.8%)
32	Wholesale Sales (excluding Stratified Sales)	26,549,036	35,224,377	(8,675,341)	(24.6%)	1,209,490	1,242,601	(33,111)	(2.7%)	2.1951	2.8347	0.0055	(22.6%)
33	Jurisdictional Sales	578,855,398	749,947,420	(171,092,022)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1920	2.8028	0.0273	(21.8%)
34	Jurisdictional Line Loss Multiplier	963,976	1,248,898							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	579,819,374	751,196,318	(171,376,944)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1956	2.8075	(0.6119)	(21.8%)
36	True-Up	248,438,529	248,438,529	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.9408	0.9285	0.0123	1.3%
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	828,257,903	999,634,847	(171,376,944)	(17.1%)	26,408,115	26,757,015	(348,900)	(1.3%)	3.1364	3.7360	(0.5996)	(16.0%)
38	GPIF <sup>(3)</sup>	2,704,576	2,704,576	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0102	0.0101	0.0001	1.3%
39	Asset Optimization - Company Portion <sup>(3)</sup>	11,838,399	11,838,399	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0448	0.0442	0.0006	1.3%
40	SolarTogether (ST) Credit	25,979,464	34,763,590	(8,784,126)	(25.3%)	26,408,115	26,757,015	(348,900)	(1.3%)	0.0984	0.1299	(0.0315)	(24.3%)
41	Fuel Factor after adjustments									3.2898	3.9202	(0.6304)	(16.1%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.2900	3.9200	(0.6300)	(16.1%)
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI  
(2) For Informational Purposes Only  
(3) Per Order No. PSC-2023-0343-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	183,455,117	263,264,147	(79,809,029)	(30.3%)	658,956,256	824,656,526	(165,700,271)	(20.1%)
3	Lease Costs	131,111	129,617	1,494	1.2%	413,139	387,619	25,520	6.6%
4	Fuel Cost of Stratified Sales	(2,326,018)	(5,324,998)	2,998,980	(56.3%)	(14,094,847)	(17,349,064)	3,254,217	(18.8%)
5	Fuel Cost of Power Sold (Sch. 6)	(2,228,003)	(5,454,797)	3,226,793	(59.2%)	(24,368,578)	(27,238,164)	2,869,585	(10.5%)
6	Gains from Off-System Sales (Sch. 6)	(1,073,046)	(2,510,504)	1,437,458	(57.3%)	(21,505,499)	(16,118,879)	(5,386,620)	33.4%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,320,889	8,542,248	(1,221,359)	(14.3%)	24,107,971	21,443,666	2,664,306	12.4%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,589,750	2,354,987	(765,236)	(32.5%)	4,444,635	6,313,766	(1,869,131)	(29.6%)
9	Energy Cost to Economy Purchases (Sch. 9)	36,775	1,054,000	(1,017,225)	(96.5%)	693,758	1,054,000	(360,242)	(34.2%)
10		186,906,575	262,054,700	(75,148,125)	(28.7%)	628,646,834	793,149,471	(164,502,637)	(20.7%)
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	43,097	48,055	(4,958)	(10.3%)	131,647	134,166	(2,519)	(1.9%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	45,335	113,683	(68,348)	(60.1%)	434,889	509,563	(74,674)	(14.7%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(503)	(12,648)	12,145	(96.0%)	(3,139)	(12,648)	9,509	(75.2%)
15	Optimization Credits	(5,829,918)	(2,916,667)	(2,913,251)	99.9%	(19,086,890)	(8,750,000)	(10,336,890)	118.1%
16		(5,741,988)	(2,767,577)	(2,974,411)	107.5%	(18,523,493)	(8,118,919)	(10,404,574)	128.2%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(1,502,420)	0	(1,502,420)	N/A	(487,614)	0	(487,614)	N/A
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	0	(5,000,000)	N/A
20	Inventory Adjustments	125,623	0	125,623	N/A	551,849	0	551,849	N/A
21	Other O&M Expense	47,082	47,082	(0)	(0.0%)	215,852	141,245	74,607	52.8%
22		(1,329,715)	47,082	(1,376,797)	(2,924.3%)	(4,719,913)	141,245	(4,861,158)	(3,441.6%)
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	179,834,872	259,334,205	(79,499,334)	(30.7%)	605,403,429	785,171,797	(179,768,368)	(22.9%)
24									
25	<b>kWh Sales</b>								
26	Retail kWh Sales	8,684,251,314	8,688,677,742	(4,426,428)	(0.1%)	26,408,115,190	26,757,014,819	(348,899,629)	(1.3%)
27	Sale for Resale	385,124,855	385,449,357	(324,502)	(0.1%)	1,209,490,445	1,242,601,358	(33,110,913)	(2.7%)
28		9,069,376,169	9,074,127,099	(4,750,930)	(0.1%)	27,617,605,635	27,999,616,177	(382,010,542)	(1.4%)
29	<b>Retail % of Total kWh Sales</b>	95.75357%	95.75222%	0.00135%	N/A	95.62058%	95.56208%	0.05850%	0.1%
30									
31	<b>Revenues Applicable to Period</b>								
32	Jurisdictional Fuel Revenues	317,591,622	272,998,255	44,593,367	16.3%	969,648,856	840,705,406	128,943,451	15.3%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(248,438,529)	(248,438,529)	0	N/A
35	GPIF <sup>(2)</sup>	(901,525)	(901,525)	0	N/A	(2,704,576)	(2,704,576)	0	N/A
36	Asset Optimization <sup>(2)</sup>	(3,946,133)	(3,946,133)	0	N/A	(11,838,399)	(11,838,399)	0	N/A
37	SolarTogether (ST) Credit	(10,467,877)	(14,217,940)	3,750,063	(26.4%)	(25,979,464)	(34,763,590)	8,784,126	(25.3%)
38		219,463,244	171,119,814	48,343,430	28.3%	680,687,889	542,960,311	137,727,577	25.4%



FLORIDA POWER LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: March 2024

(1) Line No.	(2)	(3) Current Month				(4) Year to Date					
		(5) Actual	(6) Estimated	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimated	(11) \$ Diff	(12) % Diff		
1	<b>Fuel Cost of System Net Generation (\$)</b>										
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A		
3	Light Oil <sup>(1)</sup>	1,134,185	0	1,134,185	N/A	2,525,494	284,125	2,241,370	788.9%		
4	Coal	8,240	363,745	(355,505)	(97.7%)	3,340,413	1,164,589	2,175,824	186.8%		
5	Gas <sup>(2)</sup>	171,680,477	252,050,337	(80,369,860)	(31.9%)	616,950,313	782,137,775	(165,187,462)	(21.1%)		
6	Nuclear	10,632,215	10,850,064	(217,849)	(2.0%)	36,140,158	36,810,834	(670,676)	(1.8%)		
7		183,455,117	263,264,147	(79,809,029)	(30.3%)	658,956,377	820,397,322	(161,440,945)	(19.7%)		
8	<b>System Net Generation (MWh)</b>										
9	Heavy Oil	(3,127)	0	(3,127)	N/A	(13,086)	0	(13,086)	N/A		
10	Light Oil	24,932	0	24,932	N/A	34,380	1,158	33,222	2,868.5%		
11	Coal	0	7,734	(7,734)	(100.0%)	80,528	25,781	54,747	212.4%		
12	Gas	7,340,636	6,886,528	454,108	6.6%	20,511,011	20,261,653	249,358	1.2%		
13	Nuclear	2,113,402	2,062,947	50,455	2.4%	7,159,568	7,100,552	59,016	0.8%		
14	Solar <sup>(4)</sup>	1,052,417	1,135,667	(83,250)	(7.3%)	2,508,636	2,709,911	(201,275)	(7.4%)		
15	Hydrogen	13	0	13	N/A	341	0	341	N/A		
16		10,528,273	10,092,876	435,397	4.3%	30,281,378	30,099,055	182,323	0.6%		
17	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>										
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A		
19	Light Oil <sup>(1)</sup>	10,225	0	10,225	N/A	22,605	2,687	19,918	741.1%		
20	Coal	0	6,068	(6,068)	(100.0%)	57,377	19,414	37,963	195.5%		
21	Gas <sup>(2)</sup>	51,103,931	45,887,766	5,216,165	11.4%	141,376,355	134,958,468	6,417,887	4.8%		
22	Nuclear	22,875,811	21,475,076	1,400,735	6.5%	76,371,522	73,830,790	2,540,732	3.4%		
23	Hydrogen	81	0	81	N/A	2,164	0	2,164	N/A		
24		75,432,241	68,599,426	6,832,814	10.0%	222,857,582	212,468,436	10,389,146	4.9%		
25	<b>BTU Burned (MMBTU)</b>										
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A		
27	Light Oil	59,268	0	59,268	N/A	131,031	15,668	115,363	736.3%		
28	Coal	0	103,156	(103,156)	(100.0%)	931,574	330,036	601,538	182.3%		
29	Gas	52,497,162	47,021,194	5,475,968	11.6%	145,421,291	138,291,942	7,129,349	5.2%		
30	Nuclear	22,875,811	21,475,076	1,400,735	6.5%	76,371,522	73,830,790	2,540,732	3.4%		
31	Hydrogen	81	0	81	N/A	2,164	0	2,164	N/A		
32		75,432,241	68,599,426	6,832,814	10.0%	222,857,582	212,468,436	10,389,146	4.9%		
33	<b>Generation Mix %</b>										
34	Heavy Oil	(0.03%)	0%	(0.03%)	N/A	(0.04%)	0%	(0.04%)	N/A		
35	Light Oil	0.24%	0%	0.24%	N/A	0.11%	0.00%	0.11%	2,850.6%		
36	Coal	0%	0.08%	(0.08%)	(100.0%)	0.27%	0.09%	0.18%	210.5%		
37	Gas	69.72%	68.23%	1.49%	2.2%	67.73%	67.32%	0.42%	0.6%		
38	Nuclear	20.07%	20.44%	(0.37%)	(1.8%)	23.64%	23.59%	0.05%	0.2%		
39	Solar	10.00%	11.25%	(1.26%)	(11.2%)	8.28%	9.00%	(0.72%)	(8.0%)		
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A		
41		100.00%	100.00%		N/A	100.00%	100.00%		N/A		
42	<b>Fuel Cost per Unit (\$/Unit)</b>										
43	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A		
44	Light Oil <sup>(1)</sup>	110.9227	0	110.923	N/A	111.7228	105.7216	6.0012	5.7%		
45	Coal	0	59.945	(59.945)	(100.0%)	58.2191	59.9874	(1.7683)	(2.9%)		
46	Gas <sup>(2)</sup>	3.3594	5.4928	(2.133)	(38.8%)	4.3639	5.7954	(1.4315)	(24.7%)		
47	Nuclear	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5.1%)		
48	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>										
49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A		
50	Light Oil <sup>(1)</sup>	19.1366	0	19.137	N/A	19.2740	18.1341	1.1399	6.3%		
51	Coal	0	3.526	(3.526)	(100.0%)	3.5858	3.5287	0.0571	1.6%		
52	Gas <sup>(2)</sup>	3.2703	5.3604	(2.090)	(39.0%)	4.2425	5.6557	(1.4132)	(25.0%)		
53	Nuclear	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5.1%)		
54		2.4321	3.8377	(1.406)	(36.6%)	2.9568	3.8613	(0.9044)	(23.4%)		
55	<b>BTU Burned per KWH (BTU/KWH)</b>										
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A		
57	Light Oil	2,377	0	2,377	N/A	3,811	13,528	(9,717)	(71.8%)		
58	Coal	0	13,338	(13,338)	(100.0%)	11,568	12,802	(1,233)	(9.6%)		
59	Gas	7,152	6,828	324	4.7%	7,090	6,825	265	3.9%		
60	Nuclear	10,824	10,410	414	4.0%	10,667	10,398	269	2.6%		
61		7,165	6,797	368	5.4%	7,360	7,059	301	4.3%		
62	<b>Generated Fuel Cost per KWH</b>										
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A		
64	Light Oil <sup>(1)</sup>	4.5490	0	4.549	N/A	7.3459	24.5325	(17.1866)	(70.1%)		
65	Coal	0	4.703	(4.703)	(100.0%)	4.1481	4.5172	(0.3691)	(8.2%)		
66	Gas <sup>(2)</sup>	2.3388	3.6600	(1.321)	(36.1%)	3.0079	3.8602	(0.8523)	(22.1%)		
67	Nuclear	0.5031	0.5259	(0.023)	(4.3%)	0.5048	0.5184	(0.0136)	(2.6%)		
68		1.7425	2.6084	(0.866)	(33.2%)	2.1761	2.7257	(0.5495)	(20.2%)		

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

(2) Values may not agree with Schedule A5.

(3) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(4) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
51	Solar		11,889										
52	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
53	<u>Chautauqua PV Solar</u>												
54	Solar		13,674										
55	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
56	<u>Chipola River PV Solar</u>												
57	Solar		11,674										
58	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
59	<u>Citrus PV Solar</u>												
60	Solar		12,860										
61	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
62	<u>Coral Farms PV Solar</u>												
63	Solar		10,547										
64	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
65	<u>Cotton Creek PV Solar</u>												
66	Solar		11,042										
67	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
68	<u>Cypress Pond PV Solar</u>												
69	Solar		13,741										
70	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
71	<u>Dania Beach 7</u>												
72	Light Oil		0							5.537			
73	Gas		495,178					3,190,269	3,265,270	1.024	10,670,502	2.1549	3.34
74	Plant Unit Info	1,136.0		56.9	83.0	57.0	6,594						
75	<u>Desoto PV Solar</u>												
76	Solar		2,553										
77	Plant Unit Info	25.0		4.6	N/A	4.6	N/A						
78	<u>Discovery PV Solar</u>												
79	Solar		13,139										
80	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
81	<u>Echo River PV Solar</u>												
82	Solar		14,943										
83	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
84	<u>Egret PV Solar</u>												
85	Solar		12,296										
86	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
87	<u>Elder Branch PV Solar</u>												
88	Solar		15,335										
89	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
90	<u>Etonia Creek PV Solar</u>												
91	Solar		14,718										
92	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
93	<u>Everglades PV Solar</u>												
94	Solar		13,482										
95	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
96	<u>First City PV Solar</u>												
97	Solar		9,970										
98	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
99	<u>Flowers Creek PV Solar</u>												
100	Solar		9,758										
101	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
102	<u>Fort Drum PV Solar</u>												
103	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
105	<u>Fort Myers 2</u>												
106	Gas		523,262					3,938,478	4,025,144	1.022	13,153,677	2.5138	3.34
107	Plant Unit Info	1,740.0		41.8	60.6	52.5	7,692						
108	<u>Fort Myers 3A</u>												
109	Light Oil		204					397	2,286	5.757	47,119	23.1283	118.69
110	Gas		24,959					273,965	279,994	1.022	914,986	3.6659	3.34
111	Plant Unit Info	193.0		20.8	100.0	84.3	11,218						
112	<u>Fort Myers 3B</u>												
113	Light Oil		325					615	3,541	5.757	72,993	22.4546	118.69
114	Gas		10,946					116,651	119,218	1.022	389,590	3.5592	3.34
115	Plant Unit Info	193.0		9.3	100.0	107.2	10,892						
116	<u>Fort Myers 3C</u>												
117	Light Oil		1,548					1,762	10,144	5.757	209,129	13.5132	118.69
118	Gas		1,808					11,595	11,850	1.022	38,724	2.1420	3.34
119	Plant Unit Info	221.0		2.1	100.0	115.6	6,555						
120	<u>Fort Myers 3D</u>												
121	Light Oil		373					712	4,099	5.757	84,506	22.6285	118.69
122	Gas		9,075					97,456	99,601	1.022	325,484	3.5868	3.34
123	Plant Unit Info	221.0		6.0	94.0	74.9	10,976						
124	<u>Fort Myers GT</u>												
125	Light Oil		55					202	1,172	5.804	23,975	43.5909	118.69
126	Plant Unit Info	99.0		0.1	100.0	29.5	21,317						
127	<u>Fourmile Creek PV Solar</u>												
128	Solar		10,611					N/A	N/A	N/A	N/A	N/A	N/A
129	Plant Unit Info			19.1	N/A	19.1	N/A						
130	<u>GCEC 4</u>												
131	Light Oil		0							5.817			
132	Gas		(210)										
133	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
134	<u>GCEC 5</u>												
135	Light Oil		0							5.817			
136	Gas		(179)										
137	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
138	<u>GCEC 6</u>												
139	Light Oil		0							138.500			
140	Gas		16,856					243,639	248,813	1.021	813,090	4.8239	3.34
141	Plant Unit Info	315.0		7.2	29.3	33.8	14,762						
142	<u>GCEC 7</u>												
143	Light Oil		0							138.500			
144	Gas		146,514					1,737,807	1,772,563	1.020	5,792,519	3.9536	3.33
145	Plant Unit Info	496.0		39.7	98.9	40.8	12,098						
146	<u>GCEC 8A</u>												
147	Light Oil		2,516					280	1,629	5.817	40,669	1.6163	145.25
148	Gas		50					30,868	31,523	1.021	103,013	205.0016	3.34
149	Plant Unit Info	224.0		1.5	99.1	51.7	12,917						
150	<u>GCEC 8B</u>												
151	Light Oil		13,108					209	1,216	5.817	30,357	0.2316	145.25
152	Gas		1,861					163,181	166,646	1.021	544,579	29.2690	3.34
153	Plant Unit Info	224.0		8.7	100.0	59.0	11,214						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
154	<u>GCEC 8C</u>												
155	Light Oil		2,197					209	1,216	5.817	30,357	1.3817	145.25
156	Gas		55					28,654	29,262	1.021	95,625	172.6076	3.34
157	Plant Unit Info	220.0		1.3	100.0	52.3	13,531						
158	<u>GCEC 8D</u>												
159	Light Oil		143					270	1,571	5.817	39,217	27.5011	145.25
160	Gas		10,022					108,204	110,502	1.021	361,107	3.6033	3.34
161	Plant Unit Info	220.0		6.0	99.2	64.4	11,026						
162	<u>Ghost Orchid PV Solar</u>												
163	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
164	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
165	<u>Grove PV Solar</u>												
166	Solar		13,875					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
168	<u>Hammock PV Solar</u>												
169	Solar		12,634					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
171	<u>Hawthorne Creek PV Solar</u>												
172	Solar		6,035					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info			10.9	N/A	10.9	N/A						
174	<u>Hibiscus PV Solar</u>												
175	Solar		13,090					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
177	<u>Horizon PV Solar</u>												
178	Solar		10,542					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
180	<u>Ibis PV Solar</u>												
181	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
183	<u>Immokalee PV Solar</u>												
184	Solar		13,467					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
186	<u>Indian River PV Solar</u>												
187	Solar		13,494					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
189	<u>Interstate PV Solar</u>												
190	Solar		12,762					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
192	<u>Lakeside PV Solar</u>												
193	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
195	<u>Lauderdale 1-12</u>												
196	Light Oil		0							5.537			
197	Gas		7					290	297	1.024	971	13.0452	3.34
198	Plant Unit Info	58.6		0.0	100.0	25.2	39,919						
199	<u>Lauderdale 6A</u>												
200	Light Oil		0							5.764			
201	Gas		908					11,999	12,281	1.024	40,133	4.4199	3.34
202	Plant Unit Info	218.0		0.6	100.0	45.2	13,525						
203	<u>Lauderdale 6B</u>												
204	Light Oil		42					95	548	5.764	9,945	23.6049	104.68
205	Gas		1,139					14,459	14,799	1.024	48,361	4.2465	3.34
206	Plant Unit Info	218.0		0.8	100.0	46.6	12,995						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(8)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(11)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
207	<u>Lauderdale 6C</u>												
208	Light Oil		0							5.764			
209	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
210	<u>Lauderdale 6D</u>												
211	Light Oil		0							5.764			
212	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
213	<u>Lauderdale 6E</u>												
214	Light Oil		0							5.764			
215	Gas		1,174					13,858	14,184	1.024	46,352	3.9482	3.34
216	Plant Unit Info	218.0		0.7	98.4	54.4	12,082						
217	<u>Loggerhead PV Solar</u>												
218	Solar		12,604					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
220	<u>Magnolia Springs PV Solar</u>												
221	Solar		12,439					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
223	<u>Manatee 1</u>												
224	Heavy Oil		(1,654)							6.329			
225	Plant Unit Info			N/A	100.0	N/A	N/A						
226	<u>Manatee 2</u>												
227	Heavy Oil		(1,473)							6.329			
228	Plant Unit Info			N/A	100.0	N/A	N/A						
229	<u>Manatee 3</u>												
230	Gas		800,514					5,306,968	5,411,378	1.020	17,683,720	2.2090	3.33
231	Plant Unit Info	1,254.0		87.6	99.4	87.7	6,760						
232	<u>Manatee PV Solar</u>												
233	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
235	<u>Martin 3</u>												
236	Light Oil		0							6.331			
237	Gas		88,604					750,684	767,259	1.022	2,507,308	2.8298	3.34
238	Plant Unit Info	487.0		26.2	99.6	72.0	8,659						
239	<u>Martin 4</u>												
240	Light Oil		0							6.331			
241	Gas		83,767					589,686	602,706	1.022	1,969,569	2.3512	3.34
242	Plant Unit Info	487.0		25.1	99.8	71.6	7,195						
243	<u>Martin 8</u>												
244	Light Oil		0							5.874			
245	Gas		168,020					1,154,404	1,179,893	1.022	3,855,746	2.2948	3.34
246	Plant Unit Info	1,258.0		18.6	32.5	48.8	7,022						
247	<u>Miami-Dade PV Solar</u>												
248	Solar		12,662					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
250	<u>Monarch PV Solar</u>												
251	Solar		13,949					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
253	<u>Nassau PV Solar</u>												
254	Solar		11,538					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
256	<u>Northern Preserve PV Solar</u>												
257	Solar		10,885					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(8)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(11)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	<u>Okeechobee 1</u>												
260	Light Oil		0							5.773			
261	Gas		572,987					3,543,990	3,641,837	1.028	11,901,077	2.0770	3.36
262	Hydrogen		13					81	81	1.000			
263	Plant Unit Info	1,607.0		50.0	57.6	85.4	6,356						
264	<u>Okeechobee PV Solar</u>												
265	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
267	<u>Orange Blossom PV Solar</u>												
268	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
270	<u>Orchard PV</u>												
271	Solar		17,652					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info			31.9	N/A	31.9	N/A						
273	<u>Palm Bay PV Solar</u>												
274	Solar		13,574					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
276	<u>Pea Ridge</u>												
277	Gas		11,147								122,091	1.0953	
278	<u>Pecan Tree PV Solar</u>												
279	Solar		4,109					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info			7.4	N/A	7.4	N/A						
281	<u>Pelican PV Solar</u>												
282	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
284	<u>Perdido<sup>(6)</sup></u>												
285	Gas		1,398						11,639		42,133	3.0138	
286	Plant Unit Info			N/A	N/A	N/A	8,325						
287	<u>Pineapple PV Solar</u>												
288	Solar		14,947					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info			27.0	N/A	27.0	N/A						
290	<u>Pink Trail PV Solar</u>												
291	Solar		13,511					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
293	<u>Pioneer Trail PV Solar</u>												
294	Solar		11,342					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
296	<u>Port Everglades 5</u>												
297	Light Oil		1,423					1,753	10,104	5.764	148,734	10.4490	84.85
298	Gas		337,483					2,342,850	2,395,271	1.022	7,827,452	2.3194	3.34
299	Plant Unit Info	1,283.0		41.0	77.1	52.7	7,097						
300	<u>Prairie Creek PV Solar</u>												
301	Solar		17,077					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
303	<u>Riviera 5</u>												
304	Light Oil		937					1,057	6,254	5.917	120,398	12.8560	113.91
305	Gas		522,721					3,407,716	3,490,853	1.024	11,407,680	2.1824	3.35
306	Plant Unit Info	1,326.0		55.2	91.6	55.3	6,678						
307	<u>Rodeo PV Solar</u>												
308	Solar		12,283					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
310	<u>Sabal Palm PV Solar</u>												
311	Solar		13,553					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
313	<u>Sambucus PV Solar</u>												
314	Solar		10,071					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info			18.2	N/A	18.2	N/A						
316	<u>Sanford 4</u>												
317	Gas		341,763					2,287,130	2,471,686	1.081	8,077,167	2.3634	3.53
318	Plant Unit Info	1,180.0		40.8	96.4	51.8	7,232						
319	<u>Sanford 5</u>												
320	Gas		333,492					2,243,927	2,424,997	1.081	7,924,593	2.3762	3.53
321	Plant Unit Info	1,180.0		39.8	82.4	51.4	7,272						
322	<u>Saw Palmetto PV Solar</u>												
323	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
325	<u>Sawgrass PV Solar</u>												
326	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
328	<u>Scherer 3 <sup>(1)</sup></u>												
329	Light Oil		0					152	884	5.817	18,728		123.21
330	Coal		0							8.712	8,240		
331	Plant Unit Info	215.0		N/A	100.0	N/A	N/A						
332	<u>Shirer Branch PV Solar</u>												
333	Solar		14,760					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
335	<u>Silver Palm PV Solar</u>												
336	Solar		14,056					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
338	<u>Smith 3</u>												
339	Gas		102,420					746,229	762,230	1.021	2,490,874	2.4320	3.34
340	Plant Unit Info	634.0		22.5	56.5	56.6	7,442						
341	<u>Smith A</u>												
342	Light Oil		(10)							5.722			
343	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
344	<u>Southfork PV Solar</u>												
345	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
347	<u>Space Coast PV Solar</u>												
348	Solar		992					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	10.0		13.3	N/A	13.3	N/A						
350	<u>Sparkleberry PV Solar</u>												
351	Solar		6,479					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info			11.7	N/A	11.7	N/A						
353	<u>St. Lucie 1</u>												
354	Nuclear		173,178					1,830,644	1,830,644		367,377	0.2121	0.20
355	Plant Unit Info	1,003.0		23.7	24.9	91.9	10,571						
356	<u>St. Lucie 2</u>												
357	Nuclear		643,342					7,650,018	7,650,018		3,446,939	0.5358	0.45
358	Plant Unit Info	860.0		103.0	100.0	103.1	11,891						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
359	<u>Sundew PV Solar</u>												
360	Solar		14,336					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
362	<u>Sunshine Gateway PV Solar</u>												
363	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
365	<u>Sweetbay PV Solar</u>												
366	Solar		11,079					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
368	<u>Terrill Creek PV Solar</u>												
369	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info			25.7	N/A	25.7	N/A						
371	<u>Three Creeks PV Solar</u>												
372	Solar		8,104					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info			14.6	N/A	14.6	N/A						
374	<u>Trailside PV Solar</u>												
375	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
377	<u>Turkey Point 3</u>												
378	Nuclear		646,073					6,697,153	6,697,153		3,520,092	0.5448	0.53
379	Plant Unit Info	859.0		103.8	100.0	103.9	10,366						
380	<u>Turkey Point 4</u>												
381	Nuclear		650,810					6,697,996	6,697,996		3,297,806	0.5067	0.49
382	Plant Unit Info	866.0		103.6	100.0	103.8	10,292						
383	<u>Turkey Point 5</u>												
384	Light Oil		1,456					1,805	10,422	5.774	191,080	13.1253	105.86
385	Gas		437,902					3,062,877	3,134,883	1.024	10,244,413	2.3394	3.34
386	Plant Unit Info	1,294.0		46.8	88.1	52.7	7,159						
387	<u>Turnpike PV Solar</u>												
388	Solar		15,484					N/A	N/A	N/A	N/A	N/A	N/A
389	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
390	<u>Twin Lakes PV Solar</u>												
391	Solar		11,437					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
393	<u>Union Springs PV Solar</u>												
394	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
396	<u>West County 1</u>												
397	Light Oil		0							5.755			
398	Gas		571,403					3,980,083	4,046,948	1.017	13,224,930	2.3145	3.32
399	Plant Unit Info	1,248.0		63.4	95.8	63.5	7,082						
400	<u>West County 2</u>												
401	Light Oil		0							5.755			
402	Gas		581,527					3,978,529	4,045,368	1.017	13,219,767	2.2733	3.32
403	Plant Unit Info	1,248.0		64.5	96.2	66.5	6,956						
404	<u>West County 3</u>												
405	Light Oil		0							5.755			
406	Gas		556,575					3,867,059	3,932,026	1.017	12,849,379	2.3087	3.32
407	Plant Unit Info	1,254.0		61.8	96.7	61.9	7,065						



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
408	<u>White Tail PV Solar</u>												
409	Solar		15,301					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
411	<u>Wild Azalea PV Solar</u>												
412	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
414	<u>Wild Quail PV Solar</u>												
415	Solar		6,034					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info			10.9	N/A	10.9	N/A						
417	<u>Wildflower PV Solar</u>												
418	Solar		13,629					N/A	N/A	N/A	N/A	N/A	N/A
419	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
420	<u>Willow PV Solar</u>												
421	Solar		14,000					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
423	<u>System Totals</u>												
424	Plant Unit Info		10,528,273	N/A	N/A	N/A	7,165		75,432,241		183,455,117	1.7425	

427 <sup>(1)</sup>In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

429 <sup>(2)</sup>Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

430 <sup>(3)</sup>Net Capability (MW) is FPL's share

431 <sup>(4)</sup>Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

432 <sup>(5)</sup>Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

433 <sup>(6)</sup>Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

434 <sup>(7)</sup>Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

	(1)	(2)			(3)
Line No.				FPL	
1	<b>System Totals:</b>				
2					
3	BBLs				10,224
4	MCF (total fuel burned for Gas)				51,103,931
5	TONS (Coal)				N/A
6	MMBTU (Nuclear)				22,875,811
7					
8	Average Net Heat Rate (BTU/KWH)				7,153
9	Fuel Cost per KWH (Cents/KWH)				1.740

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,413	500,253	(1,840)	(0.40)	498,413	500,253	(1,840)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,385,338	\$37,523,354	(\$138,016)	(0.40)	\$37,385,338	\$37,523,354	(\$138,016)	(0)
13 OTHER USAGE (\$)	\$5,326		\$5,326	100	17,027	0	17,027	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	743	0	743	100.00	35,844	1,981	33,863	1,709.30
17 UNIT COST (\$/BBL)	(\$118.9877)	\$0.0000	(\$118.9877)	100.00	\$133.1576	\$116.7785	(\$75.5706)	(64.70)
18 AMOUNT (\$)	(\$88,461)	\$0	(\$88,461)	100.00	4,772,912	231,354	4,541,558	1,963.00
19 BURNED								
20 UNITS (BBL)	10,225	0	10,225	100.00	18,522	2,687	15,835	589.20
21 UNIT COST (\$/BBL)	\$110.9259	\$0.0000	\$110.9259	100.00	\$108.5134	\$105.7216	\$110.3913	104.40
22 AMOUNT (\$)	\$1,134,185	\$0	\$1,134,185	100.00	2,009,933	284,125	1,725,809	607.40
23 ENDING INVENTORY								
24 UNITS (BBL)	1,539,758	1,527,412	12,346	0.80	1,539,758	1,527,412	12,346	0.80
25 UNIT COST (\$/BBL)	\$109.4747	\$108.3183	\$1.1564	1.10	\$109.4747	\$108.3183	\$1.1564	1.10
26 AMOUNT (\$)	\$168,564,523	\$165,446,660	\$3,117,863	1.90	168,564,523	165,446,660	3,117,863	1.90
27 OTHER USAGE (\$)	\$120,297		\$120,297	100.00	438,377	0	438,377	100.00
28 DAYS SUPPLY			\$0	100.00			0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0		\$0	100.00	(718,066)	0	(718,066)	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$88.2430	\$0.0000	\$88.2430	100.00
36 AMOUNT (\$)	\$0		\$0	100.00	12,540,137	0	12,540,137	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	(\$865,139.7108)		(\$865,139.7108)	100.00	(\$865,139.7108)	\$0.0000	(\$865,139.7108)	100.00
40 AMOUNT (\$)	(\$359,033)		(\$359,033)	100.00	(359,033)	0	(359,033)	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	790,224	233,302	556,922	238.70	1,912,005	699,905	1,212,100	173.20
45 UNIT COST (\$/MMBTU)	\$2.3679	\$3.4610	(\$1.0931)	(31.60)	\$2.9244	\$3.4610	(\$0.5366)	(15.50)
46 AMOUNT (\$)	\$1,871,173	\$807,462	\$1,063,711	131.70	5,591,484	2,422,386	3,169,098	130.80
47 BURNED								
48 UNITS (MMBTU)	2,354	103,156	(100,802)	(97.70)	36,621	330,036	(293,415)	(88.90)
49 UNIT COST (\$/MMBTU)	\$3.4999	\$3.5262	(\$0.0262)	(0.70)	\$3.5319	\$3.5287	\$0.0032	0.10
50 AMOUNT (\$)	\$8,240	\$363,745	(\$355,505)	(97.70)	129,339	1,164,589	(1,035,250)	(88.90)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,438,266	13,155,564	(8,717,298)	(66.30)	4,438,266	13,155,564	(8,717,298)	(66)
53 UNIT COST (\$/MMBTU)	\$3.5860	\$3.1480	\$0.4379	13.90	\$3.5860	\$3.1480	\$0.4379	13.90
54 AMOUNT (\$)	\$15,915,418	\$41,413,857	(\$25,498,439)	(61.60)	15,915,418	41,413,857	(25,498,439)	(62)
55 OTHER USAGE (\$)	\$0		\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY			0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,163,767		52,163,767	100.00	136,485,103	0	136,485,103	100.00
59 UNIT COST (\$/MMBTU)	\$3.2604		\$3.2604	100.00	\$3.9778	\$0.0000	\$3.9778	100.00
60 AMOUNT (\$)	\$170,072,240		\$170,072,240	100.00	542,911,891	0	542,911,891	100.00
61 BURNED								
62 UNITS (MMBTU)	52,497,162	45,887,766	6,609,396	14.40	135,824,938	134,958,468	866,470	0.60
63 UNIT COST (\$/MMBTU)	\$3.2680	\$5.4928	(\$2.2248)	(40.50)	\$4.0051	\$5.7954	(\$1.7902)	(30.90)
64 AMOUNT (\$)	\$171,558,386	\$252,050,337	(\$80,491,951)	(31.90)	543,998,736	782,137,774	(238,139,038)	(30.40)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,852,416		3,852,416	100.00	3,852,416	0	3,852,416	100.00
67 UNIT COST (\$/MMBTU)	\$2.7875		\$2.7875	100.00	\$2.7875	\$0.0000	\$2.7875	100.00
68 AMOUNT (\$)	\$10,738,545		\$10,738,545	100.00	10,738,545	0	10,738,545	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,875,811	21,475,076	1,400,735	6.50	49,275,770	73,830,790	(24,555,020)	(33.30)
73 UNIT COST (\$/MMBTU)	\$0.4648	\$1	(\$0.0405)	(8.00)	\$0.4746	\$0.4986	(\$0.0240)	(4.80)
74 AMOUNT (\$)	\$10,632,215	\$10,850,064	(\$217,849)	(2.00)	23,384,927	36,810,834	(13,425,907)	(36.50)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00

**SCHEDULE A5 - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES  
MARCH 2024**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(71)	(\$5,325.62)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(71)	(\$5,325.62)	<b>TOTAL ADJUSTMENT</b>







FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	10.845	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	2.554	38,000	0	38,000
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	5.083	5,300,266	0	5,300,266
5	Solid Waste Authority 40MW	PPA	22,260	0	22,260	22,260	0	22,260	2.198	489,354	0	489,354
6	Solid Waste Authority 70MW	PPA	54,074	0	54,074	54,074	0	54,074	4.536	2,452,750	0	2,452,750
7	Southern Company 250MW	PPA	0	0	0	0	0	0	0	0	0	0
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.464	253,202	0	253,202
9	<b>Subtotal Estimated</b>		<b>236,753</b>	<b>0</b>	<b>236,753</b>	<b>236,753</b>	<b>0</b>	<b>236,753</b>	<b>3.608</b>	<b>8,542,248</b>	<b>0</b>	<b>8,542,248</b>
10	<u>Actual</u>											
11	Chelco	PPA	96	0	96	96	0	96	21.849	21,040	0	21,040
12	FMPA (SL 2)	SL 2	15,966	60	16,027	15,966	60	16,027	0.764	121,535	831	122,366
13	Georgia Power Company	PPA	0	0	0	0	0	0	0.000	22,401	0	22,401
14	King Fisher	PPA	104,143	0	104,143	104,143	0	104,143	5.061	5,271,001	0	5,271,001
15	OUC (SL 2)	SL 2	11,041	42	11,083	11,041	42	11,083	(0.373)	68,498	(109,834)	(41,336)
16	Solid Waste Authority 40MW	PPA	2,072	0	2,072	2,072	0	2,072	1.073	22,242	0	22,242
19	Solid Waste Authority 70MW	PPA	49,474	0	49,474	49,474	0	49,474	3.847	1,903,173	0	1,903,173
20	<b>Subtotal Actual</b>		<b>182,793</b>	<b>102</b>	<b>182,895</b>	<b>182,793</b>	<b>102</b>	<b>182,895</b>	<b>4.003</b>	<b>7,429,892</b>	<b>(109,003)</b>	<b>7,320,889</b>

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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	182,895	182,895	4.003	7,320,889
3	Estimated	236,753	236,753	3.608	8,542,248
4	Difference	(53,857)	(53,857)	0.395	(1,221,359)
5	Difference %	(22.7%)	(22.7%)	10.9%	(14.3%)
6	<u>Year to Date</u>				
7	Actual	548,307	548,307	4.397	24,107,971
8	Estimated	619,421	619,421	3.462	21,443,666
9	Difference	(71,114)	(71,114)	0.935	2,664,306
10	Difference %	(11.5%)	(11.5%)	27.0%	12.4%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	55,510	55,510	4.242	2,354,987
3	<b>Subtotal Estimated</b>	55,510	55,510	4.242	2,354,987
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	7,391	7,391	1.128	83,395
7	BREVARD ENERGY, LLC	3,153	3,153	1.064	33,563
8	Broward County Resource Recovery - South AA QF	3,489	3,489	1.069	37,286
9	Broward County Resource Recovery - South QF	2,601	2,601	1.054	27,415
10	Georgia Pacific Corporation QF	976	976	1.062	10,369
11	GES-PORT CHARLOTTE, L.L.C.	18	18	1.158	209
12	Gulf Coast Solar Centers (I,II and III)	18,393	18,393	7.074	1,301,121
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	168	168	1.048	1,766
14	Lee County Solid Waste	2,946	2,946	1.045	30,794
15	Okeelanta Power Limited Partnership QF	3,666	3,666	1.034	37,923
16	SEMINOLE ENERGY, LLC	1,205	1,205	1.063	12,805
17	Tropicana Products QF	1,040	1,040	1.034	10,746
18	WM-Renewable LLC QF	200	200	1.060	2,117
19	WM-Renewables LLC - Naples QF	24	24	1.020	240
20	<b>Subtotal Actual</b>	45,269	45,269	3.512	1,589,748

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	45,269	45,269	3.512	1,589,750
3	Estimated	55,510	55,510	4.242	2,354,987
4	Difference	(10,241)	(10,241)	(0.731)	(765,236)
5	Difference %	(18.4%)	(18.4%)	(17.2%)	(32.5%)
6	<u>Year to Date</u>				
7	Actual	115,320	115,320	3.854	4,444,634
8	Estimated	153,167	153,167	4.122	6,313,766
9	Difference	(37,847)	(37,847)	(0.268)	(1,869,132)
10	Difference %	(24.7%)	(24.7%)	(6.5%)	(29.6%)



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: March 2024					
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	40,205	36,775	1,047	503
3	Estimated	1,455,168	1,054,000	26,350	0
4					
5	Year to Date				
6	Actual	718,673	693,758	6,539	3,139
7	Estimated	1,455,168	1,054,000	26,350	0

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Mar-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755										398,265
Total	132,755	132,755	132,755										398,265

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of March 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40									
2	70	70	70									
3	250	250	-									
Total	360	360	110									

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400									

Year-to-date Short Term Capacity Payments	9,381,200
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 04/21/2024  
SCHEDULE A3

FOR THE PERIOD OF: January 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	993,384	115,577	877,807	759.5%	993,384	115,577	877,807	759.5%
4	Coal	3,271,623	621,313	2,650,310	426.6%	3,271,623	621,313	2,650,310	426.6%
5	Gas <sup>(2)</sup>	258,640,573	283,609,741	(24,969,168)	(8.8%)	258,640,573	283,609,741	(24,969,168)	(8.8%)
6	Nuclear	12,755,231	13,413,065	(657,834)	(4.9%)	12,755,231	13,413,065	(657,834)	(4.9%)
7		275,660,810	297,759,695	(22,098,885)	(7.4%)	275,660,810	297,759,695	(22,098,885)	(7.4%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(4,481)	0	(4,481)	N/A	(4,481)	0	(4,481)	N/A
10	Light Oil	6,582	483	6,099	1,262.4%	6,582	483	6,099	1,262.4%
11	Coal	76,835	14,250	62,585	439.2%	76,835	14,250	62,585	439.2%
12	Gas	7,283,799	7,250,661	33,138	0.5%	7,283,799	7,250,661	33,138	0.5%
13	Nuclear	2,519,606	2,602,762	(83,156)	(3.2%)	2,519,606	2,602,762	(83,156)	(3.2%)
14	Solar	573,642	694,210	(120,568)	(17.4%)	573,642	694,210	(120,568)	(17.4%)
15	Hydrogen	67	0	67	N/A	67	0	67	N/A
16		10,456,050	10,562,366	(106,316)	(1.0%)	10,456,050	10,562,366	(106,316)	(1.0%)
17	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	8,528	1,097	7,431	677.1%	8,528	1,097	7,431	677.1%
20	Coal	55,953	10,353	45,600	440.5%	55,953	10,353	45,600	440.5%
21	Gas <sup>(2)</sup>	49,900,413	48,110,552	1,789,860	3.7%	49,900,413	48,110,552	1,789,860	3.7%
22	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%)
23	Hydrogen	421	0	421	N/A	421	0	421	N/A
24		78,887,550	76,531,729	2,355,821	3.1%	78,887,550	76,531,729	2,355,821	3.1%
25	<b>BTU Burned (MMBTU)</b>								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	49,552	6,398	43,154	674.5%	49,552	6,398	43,154	674.5%
28	Coal	914,441	175,995	738,446	419.6%	914,441	175,995	738,446	419.6%
29	Gas	51,260,241	49,298,883	1,961,358	4.0%	51,260,241	49,298,883	1,961,358	4.0%
30	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%)
31		421	0	421	N/A	421	0	421	N/A
32	<b>Generation Mix %</b>								
33	Heavy Oil	(0.04%)	0%	(0.04%)	N/A	(0.04%)	0%	(0.04%)	N/A
34	Light Oil	0.06%	0.00%	0.06%	1,276.2%	0.06%	0.00%	0.06%	1,276.2%
35	Coal	0.73%	0.13%	0.60%	444.7%	0.73%	0.13%	0.60%	444.7%
36	Gas	69.66%	68.65%	1.01%	1.5%	69.66%	68.65%	1.01%	1.5%
37	Nuclear	24.10%	24.64%	(0.54%)	(2.2%)	24.10%	24.64%	(0.54%)	(2.2%)
38	Solar	5.49%	6.57%	(1.09%)	(16.5%)	5.49%	6.57%	(1.09%)	(16.5%)
39	Hydrogen	0.00%	0%	0.00%	N/A	0.00%	0%	0.00%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	<b>Fuel Cost per Unit (\$/Unit)</b>								
42	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
43	Light Oil <sup>(1)</sup>	116.4850	105.3160	11.1690	10.6%	116.4850	105.3160	11.1690	10.6%
44	Coal	58.4710	60.0148	(1.5438)	(2.6%)	58.4710	60.0148	(1.5438)	(2.6%)
45	Gas <sup>(2)</sup>	5.1831	5.8950	(0.7118)	(12.1%)	5.1831	5.8950	(0.7118)	(12.1%)
46	Nuclear	0.4784	0.4959	(0.0175)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%)
47	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
48	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
49	Light Oil <sup>(1)</sup>	20.0475	18.0645	1.9829	11.0%	20.0475	18.0645	1.9829	11.0%
50	Coal	3.5777	3.5303	0.0474	1.3%	3.5777	3.5303	0.0474	1.3%
51	Gas <sup>(2)</sup>	5.0456	5.7529	(0.7072)	(12.3%)	5.0456	5.7529	(0.7072)	(12.3%)
52	Nuclear	0.4784	0.4959	(0.0175)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%)
53		3.4944	3.8907	(0.3963)	(10.2%)	3.4944	3.8907	(0.3963)	(10.2%)
54	<b>BTU Burned per KWH (BTU/KWH)</b>								
55	Heavy Oil	0	0	0	N/A	0	0	0	N/A
56	Light Oil	7,528	13,242	(5,714)	(43.2%)	7,528	13,242	(5,714)	(43.2%)
57	Coal	11,901	12,351	(449)	(3.6%)	11,901	12,351	(449)	(3.6%)
58	Gas	7,038	6,799	238	3.5%	7,038	6,799	238	3.5%
59	Nuclear	10,582	10,393	189	1.8%	10,582	10,393	189	1.8%
60		7,545	7,246	299	4.1%	7,545	7,246	299	4.1%
61	<b>Generated Fuel Cost per KWH</b>								
62	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
63	Light Oil <sup>(1)</sup>	15.0919	23.9215	(8.8296)	(36.9%)	15.0919	23.9215	(8.8296)	(36.9%)
64	Coal	4.2580	4.3601	(0.1021)	(2.3%)	4.2580	4.3601	(0.1021)	(2.3%)
65	Gas <sup>(2)</sup>	3.5509	3.9115	(0.3606)	(9.2%)	3.5509	3.9115	(0.3606)	(9.2%)
66	Nuclear	0.5062	0.5153	(0.0091)	(1.8%)	0.5062	0.5153	(0.0091)	(1.8%)
67		2.6364	2.8191	(0.1827)	(6.5%)	2.6364	2.8191	(0.1827)	(6.5%)

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.  
 Values may not agree with Schedule A5.  
 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.  
 (3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU



FLORIDA POWER & LIGHT COMPANY  
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
35	Solar		8,701					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
37	<u>Canoe PV Solar</u>												
38	Solar		6,874					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
40	<u>Cape Canaveral 3</u>												
41	Light Oil		941					1,059	6,266	5.917	100,327	10.6575	94.74
42	Gas		588,452					3,803,051	3,916,819	1.030	19,753,666	3.3569	5.19
43	Plant Unit Info	1,326.0		62.9	92.9	62.9	6,656						
44	<u>Cattle Ranch PV Solar</u>												
45	Solar		6,673					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
47	<u>Cavendish PV Solar</u>												
48	Solar		7,018					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
50	<u>Chautauqua PV Solar</u>												
51	Solar		10,347					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
53	<u>Chipola River PV Solar</u>												
54	Solar		6,452					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		11.6	N/A	11.6	N/A						
56	<u>Citrus PV Solar</u>												
57	Solar		8,132					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
59	<u>Coral Farms PV Solar</u>												
60	Solar		8,381					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
62	<u>Cotton Creek PV Solar</u>												
63	Solar		10,085					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
65	<u>Cypress Pond PV Solar</u>												
66	Solar		9,282					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
68	<u>Dania Beach 7</u>												
69	Light Oil		0							5.537			
70	Gas		644,893					4,000,907	4,107,150	1.027	20,713,561	3.2119	5.18
71	Plant Unit Info	1,136.0		74.2	98.8	74.2	6,369						
72	<u>Daniel 1 &amp; 2</u>												
73	Light Oil		0							5.763	8		
74	Coal		0					1,227	31,497	12.835	104,559		85.22

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
75	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
76	<u>Desoto PV Solar</u>												
77	Solar		1,383					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	25.0		2.5	N/A	2.5	N/A						
79	<u>Discovery PV Solar</u>												
80	Solar		8,670					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
82	<u>Echo River PV Solar</u>												
83	Solar		8,884					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
85	<u>Egret PV Solar</u>												
86	Solar		7,758					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5		14.0	N/A	14.0	N/A						
88	<u>Elder Branch PV Solar</u>												
89	Solar		8,165					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
91	<u>Etonia Creek PV Solar</u>												
92	Solar		10,282					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
94	<u>Everglades PV Solar</u>												
95	Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
97	<u>First City PV Solar</u>												
98	Solar		7,388					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
100	<u>Flowers Creek PV Solar</u>												
101	Solar		6,047					N/A	N/A	N/A	N/A	N/A	N/A
102	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
103	<u>Fort Drum PV Solar</u>												
104	Solar		8,610					N/A	N/A	N/A	N/A	N/A	N/A
105	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
106	<u>Fort Myers 2</u>												
107	Gas		812,042					5,802,884	5,954,448	1.026	30,030,027	3.6981	5.18
108	Plant Unit Info	1,740.0		64.9	99.3	64.9	7,333						
109	<u>Fort Myers 3A</u>												
110	Light Oil		62					131	754	5.757	15,548	25.0413	118.69
111	Gas		1,403					16,606	17,040	1.026	85,938	6.1257	5.18
112	Plant Unit Info	193.0		1.2	77.9	68.4	12,146						
113	<u>Fort Myers 3B</u>												
114	Light Oil		81					161	927	5.757	19,109	23.5041	118.69

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Gas		576					6,396	6,563	1.026	33,099	5.7495	5.18
116	Plant Unit Info	193.0		0.5	62.9	89.6	11,400						
117	<u>Fort Myers 3C</u>												
118	Light Oil		235					466	2,683	5.757	55,309	23.5757	118.69
119	Gas		1,193					13,300	13,647	1.026	68,826	5.7673	5.18
120	Plant Unit Info	221.0		0.9	99.9	68.3	11,435						
121	<u>Fort Myers 3D</u>												
122	Light Oil		49					101	581	5.757	11,988	24.5444	118.69
123	Gas		1,485					17,222	17,672	1.026	89,125	6.0031	5.18
124	Plant Unit Info	221.0		1.0	80.9	62.4	11,903						
125	<u>Fort Myers GT</u>												
126	Light Oil		39					112	650	5.804	13,293	34.0848	118.69
127	Plant Unit Info	99.0		0.1	97.9	34.5	16,668						
128	<u>GCEC 4</u>												
129	Heavy Oil		248										
130	Light Oil		259					27	157	5.817	3,959	1.5288	146.64
131	Gas		8,177					102,574	105,256	1.026	530,837	6.4918	5.18
132	Plant Unit Info	75.0		15.1	100.0	50.5	12,139						
133	<u>GCEC 5</u>												
134	Heavy Oil		353										
135	Light Oil		366					30	175	5.817	4,399	1.2029	146.64
136	Gas		7,677					94,034	96,493	1.026	486,642	6.3389	5.18
137	Plant Unit Info	75.0		14.4	100.0	52.5	11,514						
138	<u>GCEC 6</u>												
139	Light Oil		0							138.500			
140	Gas		30,293					426,702	437,861	1.026	2,208,261	7.2896	5.18
141	Plant Unit Info	315.0		12.9	100.0	34.8	14,454						
142	<u>GCEC 7</u>												
143	Light Oil		0							138.500			
144	Gas		130,303					1,599,272	1,641,096	1.026	8,276,528	6.3518	5.18
145	Plant Unit Info	496.0		35.3	99.5	39.4	12,594						
146	<u>GCEC 8A</u>												
147	Heavy Oil		163										
148	Light Oil		167					322	1,873	5.817	47,219	28.3225	146.64
149	Gas		5,470					59,843	61,408	1.026	309,699	5.6613	5.18
150	Plant Unit Info	224.0		3.3	100.0	65.2	10,911						
151	<u>GCEC 8B</u>												
152	Heavy Oil		95										
153	Light Oil		100					167	971	5.817	24,490	24.4748	146.64
154	Gas		17,098					161,903	166,137	1.026	837,878	4.9004	5.18

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
155	Plant Unit Info	224.0		10.0	99.6	69.6	9,663						
156	<u>GCEC 8C</u>												
157	Heavy Oil		236										
158	Light Oil		241					461	2,682	5.817	67,603	28.0883	146.64
159	Gas		10,585					114,836	117,839	1.026	594,297	5.6145	5.18
160	Plant Unit Info	220.0		6.4	100.0	71.1	10,895						
161	<u>GCEC 8D</u>												
162	Heavy Oil		381										
163	Light Oil		394					734	4,270	5.817	107,637	27.3203	146.64
164	Gas		8,182					86,281	88,537	1.026	446,518	5.4572	5.18
165	Plant Unit Info	220.0		5.1	96.8	71.6	10,361						
166	<u>Ghost Orchid PV Solar</u>												
167	Solar		7,639					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						
169	<u>Grove PV Solar</u>												
170	Solar		7,819					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
172	<u>Hammock PV Solar</u>												
173	Solar		8,722					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
175	<u>Hibiscus PV Solar</u>												
176	Solar		8,599					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
178	<u>Horizon PV Solar</u>												
179	Solar		8,314					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
181	<u>Ibis PV Solar</u>												
182	Solar		3,128					N/A	N/A	N/A	N/A	N/A	N/A
183	Plant Unit Info	74.5		5.6	N/A	5.6	N/A						
184	<u>Immokalee PV Solar</u>												
185	Solar		8,683					N/A	N/A	N/A	N/A	N/A	N/A
186	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
187	<u>Indian River PV Solar</u>												
188	Solar		8,674					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
190	<u>Interstate PV Solar</u>												
191	Solar		8,222					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						
193	<u>Lakeside PV Solar</u>												
194	Solar		8,366					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

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FOR THE PERIOD OF: January 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
195	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
196	<u>Lauderdale 1-12</u>												
197	Light Oil		0							5.537			
198	Gas		0					66	68	1.030	343		5.19
199	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
200	<u>Lauderdale 6A</u>												
201	Light Oil		41					92	530	5.764	9,631	23.4495	104.68
202	Gas		785					9,871	10,133	1.027	51,104	6.5107	5.18
203	Plant Unit Info	218.0		0.5	100.0	48.1	12,910						
204	<u>Lauderdale 6B</u>												
205	Light Oil		80					181	1,043	5.764	18,947	23.5869	104.68
206	Gas		969					12,255	12,580	1.027	63,445	6.5497	5.18
207	Plant Unit Info	218.0		0.7	83.9	49.5	12,987						
208	<u>Lauderdale 6C</u>												
209	Light Oil		103					205	1,182	5.764	21,460	20.8307	104.68
210	Gas		1,312					14,658	15,047	1.027	75,886	5.7842	5.18
211	Plant Unit Info	218.0		0.9	98.3	63.1	11,469						
212	<u>Lauderdale 6D</u>												
213	Light Oil		46					90	519	5.764	9,421	20.5527	104.68
214	Gas		882					9,720	9,978	1.027	50,322	5.7064	5.18
215	Plant Unit Info	218.0		0.6	100.0	64.5	11,315						
216	<u>Lauderdale 6E</u>												
217	Light Oil		1					3	17	5.764	314	22.9230	104.68
218	Gas		657					8,004	8,244	1.030	41,577	6.3320	5.19
219	Plant Unit Info	218.0		0.4	98.9	54.5	12,555						
220	<u>Loggerhead PV Solar</u>												
221	Solar		7,885					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
223	<u>Magnolia Springs PV Solar</u>												
224	Solar		8,441					N/A	N/A	N/A	N/A	N/A	N/A
225	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
226	<u>Manatee 1</u>												
227	Heavy Oil		(3,148)							6.329			
228	Plant Unit Info			N/A	100.0	N/A	N/A						
229	<u>Manatee 2</u>												
230	Heavy Oil		(2,815)							6.329			
231	Plant Unit Info			N/A	100.0	N/A	N/A						
232	<u>Manatee 3</u>												
233	Gas		576,375					3,879,389	3,974,463	1.025	20,044,382	3.4777	5.17
234	Plant Unit Info	1,254.0		63.0	93.3	67.7	6,896						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
235	<u>Manatee PV Solar</u>												
236	Solar		6,014					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
238	<u>Martin 3</u>												
239	Light Oil		0							6.331			
240	Gas		3,718					35,535	36,520	1.028	184,181	4.9534	5.18
241	Plant Unit Info	487.0		1.1	100.0	27.3	9,822						
242	<u>Martin 4</u>												
243	Light Oil		0							6.331			
244	Gas		80					14,066	14,456	1.028	72,906	91.1323	5.18
245	Plant Unit Info	487.0		0.0	85.6	1.3	180,700						
246	<u>Martin 8</u>												
247	Light Oil		0							5.874			
248	Gas		35,435					305,084	313,539	1.028	1,581,269	4.4624	5.18
249	Plant Unit Info	1,258.0		3.9	96.7	24.9	8,848						
250	<u>Miami-Dade PV Solar</u>												
251	Solar		9,484					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
253	<u>Monarch PV Solar</u>												
254	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
255	<u>Nassau PV Solar</u>												
256	Solar		7,510					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
258	<u>Northern Preserve PV Solar</u>												
259	Solar		8,092					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
261	<u>Okeechobee 1</u>												
262	Light Oil		0							5.773			
263	Gas		1,113,095					6,797,026	7,017,750	1.032	35,392,570	3.1797	5.21
264	Hydrogen		67					421		1.000			
265	Plant Unit Info	1,607.0		97.2	100.0	97.2	6,304						
266	<u>Okeechobee PV Solar</u>												
267	Solar		8,604					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
269	<u>Orange Blossom PV Solar</u>												
270	Solar		9,098					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
272	<u>Palm Bay PV Solar</u>												
273	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						



FLORIDA POWER & LIGHT COMPANY  
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(1)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
275	<u>Pea Ridge</u>												
276	Gas		11,160								146,547	1.3131	
277	<u>Pelican PV Solar</u>												
278	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
279	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
280	<u>Perdido <sup>(6)</sup></u>												
281	Gas		2,401						18,545		67,133	2.7960	
282	Plant Unit Info			N/A	N/A	N/A	7,724						
283	<u>Pink Trail PV Solar</u>												
284	Solar		8,800					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
286	<u>Pioneer Trail PV Solar</u>												
287	Solar		8,555					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
289	<u>Port Everglades 5</u>												
290	Light Oil		0							5.764			
291	Gas		130,245					923,193	941,400	1.020	4,747,756	3.6452	5.14
292	Plant Unit Info	1,283.0		15.7	76.7	51.2	7,228						
293	<u>Prairie Creek PV Solar</u>												
294	Solar		3,818					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		6.9	N/A	6.9	N/A						
296	<u>Riviera 5</u>												
297	Light Oil		1,004					1,138	6,734	5.917	129,624	12.9114	113.91
298	Gas		524,983					3,425,283	3,521,060	1.028	17,757,738	3.3825	5.18
299	Plant Unit Info	1,326.0		55.5	93.0	55.5	6,707						
300	<u>Rodeo PV Solar</u>												
301	Solar		7,076					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
303	<u>Sabal Palm PV Solar</u>												
304	Solar		9,611					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
306	<u>Sanford 4</u>												
307	Gas		95,674					705,854	724,598	1.027	3,654,360	3.8196	5.18
308	Plant Unit Info	1,180.0		11.4	82.1	43.8	7,574						
309	<u>Sanford 5</u>												
310	Gas		148,780					1,082,438	1,111,182	1.027	5,604,017	3.7666	5.18
311	Plant Unit Info	1,180.0		17.8	92.0	41.8	7,469						
312	<u>Saw Palmetto PV Solar</u>												
313	Solar		10,166					N/A	N/A	N/A	N/A	N/A	N/A
314	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
315	<u>Sawgrass PV Solar</u>												
316	Solar		8,781					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
318	<u>Scherer 3 <sup>(1)</sup></u>												
319	Heavy Oil		8										
320	Light Oil		7					5	29	5.817	662	9.4325	132.43
321	Coal		76,835					54,726	882,944	8.712	3,167,064	4.1219	57.87
322	Plant Unit Info	215.0		48.0	100.0	48.0	11,490						
323	<u>Shirer Branch PV Solar</u>												
324	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
326	<u>Silver Palm PV Solar</u>												
327	Solar		4,183					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		7.6	N/A	7.6	N/A						
329	<u>Smith 3</u>												
330	Gas		405,531					2,732,051	2,804,600	1.027	14,144,420	3.4879	5.18
331	Plant Unit Info	634.0		89.1	100.0	90.5	6,916						
332	<u>Smith A</u>												
333	Light Oil		35					135	772	5.722	13,957	39.8758	103.38
334	Plant Unit Info	36.0		0.1	100.0	84.6	22,071						
335	<u>Southfork PV Solar</u>												
336	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
338	<u>Space Coast PV Solar</u>												
339	Solar		561					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	10.0		7.5	N/A	7.5	N/A						
341	<u>St. Lucie 1</u>												
342	Nuclear		744,410					7,614,550	7,614,550		3,554,850	0.4775	0.47
343	Plant Unit Info	1,003.0		102.0	100.0	102.0	10,229						
344	<u>St. Lucie 2</u>												
345	Nuclear		468,014					5,634,913	5,634,913		2,433,742	0.5200	0.43
346	Plant Unit Info	860.0		75.0	73.5	100.8	12,040						
347	<u>Sundew PV Solar</u>												
348	Solar		8,382					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
350	<u>Sunshine Gateway PV Solar</u>												
351	Solar		9,155					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
353	<u>Sweetbay PV Solar</u>												
354	Solar		7,525					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE PERIOD OF: January 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
355	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
356	<u>Trailside PV Solar</u>												
357	Solar		7,941					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		14.3	N/A	14.3	N/A						
359	<u>Turkey Point 3</u>												
360	Nuclear		652,867					6,707,251	6,707,251		3,512,253	0.5380	0.52
361	Plant Unit Info	859.0		104.8	100.0	104.8	10,274						
362	<u>Turkey Point 4</u>												
363	Nuclear		654,315					6,706,602	6,706,602		3,254,387	0.4974	0.49
364	Plant Unit Info	866.0		104.2	100.0	104.2	10,250						
365	<u>Turkey Point 5</u>												
366	Light Oil		39					48	277	5.774	5,081	12.9231	105.86
367	Gas		543,759					3,736,519	3,831,884	1.026	19,325,314	3.5540	5.17
368	Plant Unit Info	1,294.0		58.0	95.6	59.4	7,047						
369	<u>Turnpike PV Solar</u>												
370	Solar		2,753					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		5.0	N/A	5.0	N/A						
372	<u>Twin Lakes PV Solar</u>												
373	Solar		7,806					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
375	<u>Union Springs PV Solar</u>												
376	Solar		8,444					N/A	N/A	N/A	N/A	N/A	N/A
377	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
378	<u>West County 1</u>												
379	Light Oil		259					334	1,922	5.755	36,600	14.1350	109.58
380	Gas		452,452					3,152,252	3,229,482	1.025	16,287,224	3.5998	5.17
381	Plant Unit Info	1,248.0		50.3	95.3	56.2	7,138						
382	<u>West County 2</u>												
383	Light Oil		921					1,135	6,532	5.755	124,373	13.5024	109.58
384	Gas		462,933					3,204,253	3,282,757	1.025	16,555,906	3.5763	5.17
385	Plant Unit Info	1,248.0		51.5	83.8	57.8	7,091						
386	<u>West County 3</u>												
387	Light Oil		1,112					1,391	8,005	5.755	152,425	13.7088	109.58
388	Gas		504,743					3,547,085	3,633,989	1.025	18,327,272	3.6310	5.17
389	Plant Unit Info	1,254.0		56.1	98.4	56.1	7,200						
390	<u>White Tail PV Solar</u>												
391	Solar		5,401					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		9.7	N/A	9.7	N/A						
393	<u>Wild Azalea PV Solar</u>												
394	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE PERIOD OF: January 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
395	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
396	<u>Wildflower PV Solar</u>												
397	Solar		8,830					N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
399	<u>Willow PV Solar</u>												
400	Solar		8,046					N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
402	<u>System Totals</u>												
403	Plant Unit Info		10,456,050	N/A	N/A	N/A	7,545		78,887,550		275,660,810	2.6364	
404													
405													
406	<sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month												
407	and not flowed back to each affected month.												
408	<sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate												
409	<sup>(3)</sup> Net Capability (MW) is FPL's share												
410	<sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses												
411	<sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil												
412	<sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.												
413	<sup>(7)</sup> Reflects available data prior to commercial operations												

FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

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SCHEDULE A4

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FOR THE PERIOD OF: January 2024

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(1)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	8,528
4	MCF (total fuel burned for Gas)	49,900,413
5	TONS (Coal)	55,953
6	MMBTU (Nuclear)	26,663,316
7		
8	Average Net Heat Rate (BTU/KWH)	7,545
9	Fuel Cost per KWH (Cents/KWH)	2.636

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 04/21/2024  
SCHEDULE A3

FOR THE PERIOD OF: February 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(4)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	397,926	168,548	229,378	136.1%	1,391,309	284,125	1,107,185	389.7%
4	Coal	60,550	179,531	(118,981)	(66.3%)	3,332,173	800,844	2,531,329	316.1%
5	Gas <sup>(2)</sup>	186,629,263	246,477,697	(59,848,434)	(24.3%)	445,269,835	530,087,437	(84,817,602)	(16.0%)
6	Nuclear	12,752,712	12,547,705	205,006	1.6%	25,507,943	25,960,770	(452,827)	(1.7%)
7		199,840,450	259,373,480	(59,533,030)	(23.0%)	475,501,260	557,133,175	(81,631,915)	(14.7%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(5,478)	0	(5,478)	N/A	(9,959)	0	(9,959)	N/A
10	Light Oil	2,865	675	2,190	324.4%	9,447	1,158	8,289	715.7%
11	Coal	3,694	3,797	(103)	(2.7%)	80,528	18,047	62,481	346.2%
12	Gas	5,886,577	6,124,464	(237,887)	(3.9%)	13,170,375	13,375,125	(204,750)	(1.5%)
13	Nuclear	2,526,559	2,434,843	91,716	3.8%	5,046,165	5,037,605	8,560	0.2%
14	Solar <sup>(4)</sup>	882,577	880,034	2,543	0.3%	1,456,219	1,574,244	(118,025)	(7.5%)
15	Hydrogen	262	0	262	N/A	328	0	328	N/A
16		9,297,055	9,443,813	(146,758)	(1.6%)	19,753,105	20,006,179	(253,074)	(1.3%)
17	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	3,852	1,590	2,262	142.3%	12,380	2,687	9,693	360.7%
20	Coal	1,424	2,993	(1,570)	(52.4%)	57,377	13,346	44,031	329.9%
21	Gas <sup>(2)</sup>	40,372,011	40,960,149	(588,139)	(1.4%)	90,272,423	89,070,702	1,201,722	1.3%
22	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%
23	Hydrogen	1,662	0	1,662	N/A	2,083	0	2,083	N/A
24		68,535,628	67,337,281	1,198,347	1.8%	147,423,178	143,869,010	3,554,168	2.5%
25	<b>BTU Burned (MMBTU)</b>								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	22,212	9,270	12,942	139.6%	71,763	15,668	56,095	358.0%
28	Coal	17,133	50,885	(33,752)	(66.3%)	931,574	226,880	704,694	310.6%
29	Gas	41,663,888	41,971,865	(307,977)	(0.7%)	92,924,129	91,270,748	1,653,381	1.8%
30	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%
31	Hydrogen	1,662	0	1,662	N/A	2,083	0	2,083	N/A
32		68,535,628	67,337,281	1,198,347	1.8%	147,423,178	143,869,010	3,554,168	2.5%
33	<b>Generation Mix %</b>								
34	Heavy Oil	(0.06%)	0%	(0.06%)	N/A	(0.05%)	0%	(0.05%)	N/A
35	Light Oil	0.03%	0.01%	0.02%	331.1%	0.05%	0.01%	0.04%	726.2%
36	Coal	0.04%	0.04%	(0.00%)	(1.2%)	0.41%	0.09%	0.32%	351.9%
37	Gas	63.32%	64.85%	(1.54%)	(2.4%)	66.67%	66.85%	(0.18%)	(0.3%)
38	Nuclear	27.18%	25.78%	1.39%	5.4%	25.55%	25.18%	0.37%	1.5%
39	Solar	9.49%	9.32%	0.17%	1.9%	7.37%	7.87%	(0.50%)	(6.3%)
40	Hydrogen	0.00%	0%	0.00%	N/A	0.00%	0%	0.00%	N/A
41		100.00%	100.00%		N/A	100.00%	100.00%		N/A
42	<b>Fuel Cost per Unit (\$/Unit)</b>								
43	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
44	Light Oil <sup>(1)</sup>	103.3037	106.0015	(2.6978)	(2.5%)	112.3836	105.7215	6.6621	6.3%
45	Coal	42.5312	59.9788	(17.4476)	(29.1%)	58.0755	60.0068	(1.9313)	(3.2%)
46	Gas <sup>(2)</sup>	4.6227	6.0175	(1.3948)	(23.2%)	4.9325	5.9513	(1.0188)	(17.1%)
47	Nuclear	0.4753	0.4959	(0.0206)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)
48	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
50	Light Oil <sup>(1)</sup>	17.9150	18.1821	(0.2671)	(1.5%)	19.3874	18.1341	1.2534	6.9%
51	Coal	3.5341	3.5282	0.0059	0.2%	3.5769	3.5298	0.0471	1.3%
52	Gas <sup>(2)</sup>	4.4794	5.8725	(1.3930)	(23.7%)	4.7918	5.8079	(1.0161)	(17.5%)
53	Nuclear	0.4753	0.4959	(0.0206)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)
54		2.9159	3.8519	(0.9360)	(24.3%)	3.2254	3.8725	(0.6471)	(16.7%)
55	<b>BTU Burned per KWH (BTU/KWH)</b>								
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A
57	Light Oil	7,753	13,733	(5,980)	(43.5%)	7,596	13,528	(5,932)	(43.8%)
58	Coal	4,639	13,401	(8,763)	(65.4%)	11,568	12,572	(1,003)	(8.0%)
59	Gas	7,078	6,853	225	3.3%	7,056	6,824	232	3.4%
60	Nuclear	10,620	10,393	227	2.2%	10,601	10,393	208	2.0%
61		7,372	7,130	241	3.4%	7,463	7,191	272	3.8%
62	<b>Generated Fuel Cost per KWH</b>								
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
64	Light Oil <sup>(1)</sup>	13.8892	24.9700	(11.0808)	(44.4%)	14.7272	24.5326	(9.8054)	(40.0%)
65	Coal	1.6393	4.7282	(3.0889)	(65.3%)	4.1379	4.4375	(0.2997)	(6.8%)
66	Gas <sup>(2)</sup>	3.1704	4.0245	(0.8541)	(21.2%)	3.3808	3.9632	(0.5824)	(14.7%)
67	Nuclear	0.5047	0.5153	(0.0106)	(2.1%)	0.5055	0.5153	(0.0098)	(1.9%)
68		2.1495	2.7465	(0.5970)	(21.7%)	2.4072	2.7848	(0.3776)	(13.6%)

70 (1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

74 (4) Does not include \$122 Limestone inventory adjustment booked to Plant Daniel in February. Values may not agree with Schedule E1-B.