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May 1, 2024

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20240010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company are the original of each of the following:

1. Petition of Tampa Electric Company for approval of Storm Protection Cost Recovery Factors for the period January 2025 through December 2025.

2. Prepared Direct Testimony of M. Ashley Sizemore and Exhibit Nos. MAS-2 and MAS-3.

3. Prepared Direct Testimony of C. David Sweat and Exhibit No. CDS-2.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	)	DOCKET NO. 20240010-EI
	)	FILED: May 1, 2024
	)	

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "company"), hereby petitions the Commission for approval of the company's storm protection cost recovery true-up and the cost recovery factors proposed for use during the period January through December 2025. In support thereof, says:

Storm Protection Cost Recovery

1. During the period January through December 2023, Tampa Electric incurred actual storm protection costs of $208,861,502. The company's actual Storm Protection Plan Cost Recovery Clause jurisdictionally separated revenue requirements incurred during the period January through December 2023 were $70,079,782. The amount collected through the Storm Protection Plan Cost Recovery Clause was $56,056,689. The true-up amount for January through December 2023 was an under-recovery of $3,515,100 including interest. (See Exhibit No. MAS-1; Schedule A-1, page 1 of 1, filed April 1, 2024).

2. During the period January through December 2024, the company anticipates incurring expenses of $206,272,516 resulting in a period revenue requirement of $91,027,549. For the period January through December 2024, the total net true-up under-recovery is estimated to be $606,964 including interest. (See Exhibit No. MAS-2; Schedule E-1, page 1 of 1).

3. For the forthcoming cost recovery period January through December 2025, Tampa Electric projects its total incremental storm protection costs to be $211,130,442, resulting in a

revenue requirement of $117,438,601. Tampa Electric's projected revenue requirements for the projection period are estimated to be $117,623,744, including true-up estimates that recognize the January through December 2024 cost recovery period, and utilizing the appropriate recognition of Federal Energy Regulatory Commission transmission jurisdictional separation, revenue tax factors and the rate design and cost allocation as put forth in Docket No. 20210034-EI, the required storm protection cost recovery factors are as follows:

Rate Schedule	**Cost Recovery Factors (cents per kWh)**
RS	0.843
GS and CS	1.021
GSD Optional–Secondary	0.187
GSD Optional–Primary	0.185
GSD Optional–Subtransmission	0.183
LS-1, LS-2	5.357

Rate Schedule	**Cost Recovery Factors (dollars per kW)**
GSD-Secondary	0.78
GSD-Primary	0.77
GSD-Subtransmission	0.77
SBD–Secondary	0.78
SBD–Primary	0.77
SBD–Subtransmission	0.77
GSLD-Primary	0.66
GSLD–Subtransmission	0.15

(See Exhibit No. MAS-2; Schedule P-1c, Page 1 of 1)

4. At the time of this filing, Tampa Electric has petitioned the Commission for a rate increase within Docket No. 20240026-EI. Utilizing Tampa Electric's projected revenue requirements for the projection period, estimated to be $126,594,456 including true-up estimates that recognize the January through December 2024 cost recovery period, and utilizing the appropriate recognition of Federal Energy Regulatory Commission transmission jurisdictional separation, revenue tax factors and the rate design and cost allocation as proposed within Docket No. 20240026-EI, the required storm protection cost recovery factors are as follows:

Rate Schedule	**Cost Recovery Factors (cents per kWh)**
RS	0.911
GS and CS	1.111
GSD Optional–Secondary	0.193
GSD Optional–Primary	0.191
GSD Optional–Subtransmission	0.189
LS-1, LS-2	0.591
Rate Schedule	**Cost Recovery Factors (dollars per kW)**
GSD-Secondary	0.81
GSD-Primary	0.80
GSD-Subtransmission	0.79
SBD–Secondary	0.81
SBD–Primary	0.80
SBD–Subtransmission	0.79
GSLD-Primary	0.68
GSLD–Subtransmission	0.16

(See Exhibit No. MAS-3; Schedule P-1c, Page 1 of 1)

5. Tampa Electric is not aware of any disputed issues of material fact regarding the matters in this petition.

WHEREFORE, Tampa Electric Company requests the Commission's approval of the company's prior period storm protection cost recovery true-up calculations and projected storm protection cost recovery charges to be collected during the period January 1, 2025, through December 31, 2025

DATED this 1st day of May 2024.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of May 2024 to the following:

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Malcolm N. Means

ATTORNEY

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20240010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

M. ASHLEY SIZEMORE

FILED: May 1, 2024

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

M. ASHLEY SIZEMORE

Q. Please state your name, address, occupation and employer.

A. My name is M. Ashley Sizemore. My business address is 702 North Franklin Street, Tampa, Florida 33602. I am employed by Tampa Electric Company ("Tampa Electric" or "the company") as Director, Rates in the Regulatory Affairs Department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Arts degree in Political Science and a Master of Business Administration from the University of South Florida in 2005 and 2008, respectively. I joined Tampa Electric in 2010 as a Customer Service Professional. In 2011, I joined the Regulatory Affairs Department as a Rate Analyst. I spent six years in the Regulatory Affairs Department working on environmental and fuel and capacity cost recovery clauses. During the following three years as a Program

Manager in Customer Experience, I managed billing and payment customer solutions, products and services. I returned to the Regulatory Affairs Department in 2020 as Manager, Rates. I was promoted to my current position in May 2023. My duties entail overseeing the cost recovery for fuel and purchased power, interchange sales, capacity payments, approved environmental projects, conservation and storm protection plan projects. I have over 13 years of electric utility experience in the areas of customer experience and project management as well as the management of fuel clause and purchased power, capacity, and environmental cost recovery clauses.

Q. Have you previously testified before the Florida Public Service Commission ("Commission")?

A. Yes. I have filed direct testimony in the Fuel & Purchased Power & Capacity and Environmental Cost Recovery Clause ("ECRC") dockets since 2020.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present, for Commission approval: (1) the calculation of the January 2024 through December 2024 Storm Protection Plan actual/estimated

amounts to be recovered in the January 2025 through December 2025 projection period; (2) the calculation of the January 2025 through December 2025 Storm Protection Plan projected amounts to be recovered in the January 2025 through December 2025 projection period; and (3) the proposed 2025 SPPCRC cost recovery factors. I will describe the process used to develop the company's SPPCRC projections, which complies with Rule 25-6.031, Florida Administrative Code ("F.A.C.") and Section 366.96, Florida Statutes. The projected 2025 SPPCRC factors have been calculated based on the current approved allocation methodology that was approved by the Commission in Docket No. 20210034-EI.

Q. Did you prepare any exhibits in support of your testimony?

A. Yes. Exhibit Nos. MAS-2 and MAS-3 was prepared under my direction and supervision. Exhibit Nos. MAS-2 includes Schedules P-1 through P-4 using the 2021 settlement agreement methodology that was approved by the Commission in Docket No. 20210034-EI. MAS-3 also includes Schedules P-1 through P-2, and associated data which support the development of the storm protection plan cost recovery factors for January through December 2025 using data from Tampa Electric's 2024 petition for rate increase in Docket No. 20240026-EI

Q. Did Tampa Electric follow all requirements of the 2020 Settlement Agreement in developing its request for cost recovery in this docket?

A. Yes, the company followed all requirements of the Agreement in developing the company's request for cost recovery in the SPPCRC.

Q. Please explain the difference between Exhibit Nos. MAS-2 and MAS-3?

A. Exhibit No. MAS-3 was prepared using the same methodology as MAS-2 with the exception of the following: Weighted Average Cost of Capital ("WACC"), Return on Equity ("ROE"), and depreciation rates. The WACC, ROE, and depreciation rates reflect what has been proposed in Tampa Electric's 2024 petition for rate increase in Docket No. 20240026-EI.

Q. Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of Rule 25-6.031(b), which requires the actual/estimated filing to include revenue requirements based on a comparison of current year actual/estimated costs and the previously-filed projected costs and revenue requirements for the current year?

A. Yes.

Q. Do Exhibit Nos. MAS-2 and MAS-3 meet the requirement of Rule 25-6.031(b) to include a description of the work projected to be performed during the current year for each program and project in the utility's cost recovery petition?

A. Yes.

Q. Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of Rule 25-6.031(c), which requires the projected year to include costs and revenue requirements for the subsequent year for each program filed in the company's cost recovery petition?

A. Yes.

Q. Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of Rule 25-6.031(c), which requires the projected year to include identification of each of the utility's Storm Protection Plan programs for which costs will be incurred during the subsequent year, including a description of the work projected to be performed during such year, for each program in the utility's cost recovery petition?

A. Yes.

Q. Will any other witnesses testify in support of Tampa Electric's Proposed Storm Protection Plan Cost Recovery Clause?

A. Yes. C. David Sweat will testify regarding the company's storm protection programs and provide specific detail regarding the work actually performed in 2024, projected to be performed in the remainder of 2024, and projected in 2025 for each Storm Protection Program in the company's cost recovery petition. This detail includes costs, a description of the work to be performed, and an explanation how the activities are consistent with Tampa Electric's current 2022-2031 Storm Protection Plan.

Development of the Company's SPPCRC Projections

Q. What costs are encompassed in Tampa Electric's 2024 annual estimated/actual filing?

A. Tampa Electric developed its 2024 annual estimated/actual true-up filing showing actual and projected common costs and individual program costs based upon two months of actuals and ten months of estimates.

Q. Will you please describe the Storm Protection Plan costs that Tampa Electric projects it will incur during the period January through December 2024?

A. The actual costs incurred by Tampa Electric for January through February 2024 and projected for March through December 2024 are $206,272,516. A summary of these costs and estimates are fully detailed in Exhibit No. MAS-2, Storm Protection Plan Costs Projected – Actual and Projected, pages 77 through 117.

Q. Has Tampa Electric proposed any new or modified Storm Protection Programs for SPPCRC cost recovery for the period January through December 2025 that were not included in the company's 2022-2031 Storm Protection Plan?

A. No, Tampa Electric is not proposing any new programs for SPPCRC cost recovery for the period January through December 2025. The company is in the process of developing the next ten-year Storm Protection Plan which will cover the 2026-2035 period. If there are any new or modified programs within the new 2026-2035 period, the company will seek to start SPPCRC cost recovery for these new or modified programs in 2026.

Q. Will you please describe the Storm Protection Plan costs that Tampa Electric projects it will incur during the period of January through December 2025?

A. Tampa Electric has estimated that the total storm protection costs during the 2025 period will be $211,130,442. A summary of these costs and estimates is fully detailed in Exhibit No. MAS-2, Storm Protection Plan Costs - Projected, pages 38 through 76.

DEVELOPMENT AND CALCULATION OF EXHIBIT MAS-2 PROJECTED ANNUAL REVENUE REQUIREMENTS FOR 2024 and 2025

Q. Please explain how these projected annual revenue requirements were developed?

A. The projected annual revenue requirements were developed with cost estimates for each of the SPP programs plus depreciation and return on SPP assets, as outlined in Rule 25-6.031(6), Florida Administrative Code ("F.A.C."), the SPP Cost Recovery Clause Rule.

Q. Do these revenue requirements include any costs that are currently recovered in base rates?

A. No, the company agreed to procedures during the development

of the company's initial SPPCRC in 2020 that are designed to avoid double recovery of SPP costs through both base rates and the SPPCRC.

Q. Do the projected annual revenue requirements include the annual depreciation expense on SPP capital expenditures?

A. Yes, Rule 25-6.031 states that the annual depreciation expense is a cost that may be recovered through the SPPCRC. As a result, the projected annual revenue requirements in Exhibit No. MAS-2 includes the annual depreciation expense calculated on the SPP capital expenditures using the depreciation rates from Tampa Electric's most current Depreciation Study, approved by Order No. PSC-2021-0423-S-EI issued November 10, 2021 within Docket No. 20210034-EI.

Q. Were the depreciation savings on the retirement of assets removed from service during the SPP capital projects considered in the development of the revenue requirement?

A. Yes, in the development of the revenue requirements, depreciation expense from the SPP capital asset additions was reduced by the depreciation expense savings resulting from the estimated retirement of assets removed from service during the SPP capital projects.

Q. Do the projected annual revenue requirements include a return on the undepreciated balance of the SPP assets?

A. Yes, Rule 25-6.031 (6)(c) states that the utility may recover a return on the undepreciated balance of the asset costs through the SPPCRC. As a result, this return was included in the estimated annual jurisdictional revenue requirement. In accordance with the Order No. PSC-2020-0165-PAA-EU issued on May 20, 2020 within Docket No. 20200118-EU, Amended unopposed joint motion to modify Order PSC-2012-0425-PAA-EU regarding weighted average cost of capital methodology, Tampa Electric calculated a return on the undepreciated balance of the asset costs using the projected mid-point return on equity 13-month average weighted average cost of capital for 2024.

Q. Did the company include Allowance for Funds Used During Construction ("AFUDC") in the calculation of the projected annual revenue requirements?

A. No, , in order for projects to be eligible for AFUDC, they must involve "gross additions to plant in excess of 0.5 percent of the sum of the total balance in Account 101, Electric Plant in Service, and Account 106, Completed Construction not Classified, at the time the project

commences and are expected to be completed in excess of one year after commencement of construction." None of the projects in Tampa Electric's 2022-2031 SPP meet the criteria for AFUDC eligibility.

Q. Have jurisdictional distribution or transmission factors been applied to the projected annual revenue requirements in Exhibit Nos. MAS-2 and MAS-3?

A. Yes, the company applied the 2025 jurisdictional transmission factor recently submitted in the 2024 petition for rate increase in Docket No. 20240026-EI filed on April 2, 2024. The transmission factor was applied to the O&M and capital transmission costs to recognize the retail portion of the revenue requirements. This ensures the SPPCRC did not double recover those amounts collected from the company's Open Access Transmission Tariff. Tampa Electric provides wholesale transmission service to some utilities under its Open Access Transmission Tariff ("OATT") and to avoid double recovery, a portion of the total transmission related project costs must be jurisdictionally separated before being identified for cost recovery through the SPPCRC. Tampa Electric does not provide any wholesale distribution service and 100 percent of those project costs can be called jurisdictional and

thus totally recovered through the SPPCRC from retail customers.

Q. In Exhibit No. MAS-2, what are the projected annual revenue requirements for Tampa Electric's Storm Protection Plan ("SPP") activities in 2024 and 2025 prior to Jurisdictional Separation?

A. In Exhibit No. MAS-2, the projected annual revenue requirements for the company's SPP activities for 2024 and 2025 prior to Jurisdictional Separation and Revenue Tax Factor are included below.

Total Projected SPP Revenue Requirement (2024-2025)

2024	$91,027,549
2025	$117,438,601

The revenue requirements of each SPP program are detailed further in Exhibit No. MAS-2.

Q. In Exhibit No. MAS-2, what are the projected annual revenue requirements for Tampa Electric's SPP activities in 2024 and 2025 after Jurisdictional Separation?

A. The projected annual revenue requirements for the company's SPP activities for 2024 and 2025 after Jurisdictional

Separation and prior to the Revenue Tax Factor are included below.

Total Projected SPP Revenue Requirement (2024-2025)

2024	$90,297,357
2025	$116,458,022

The Jurisdictionally Separated revenue requirements of each SPP program are detailed further in Exhibit No. MAS-2.

Q. Is the 2025 total projected revenue requirement of $116,458,022 the amount that Tampa Electric will seek to recover in 2025 in the SPPCRC?

A. No, this projected revenue requirement in 2025 was adjusted to recognize the under-recovery of $459,097 that occurred in 2023 and the under-recovery of $606,964 that is projected to occur in 2024.

Q. What is the total over/under-recovery amount the company needed to recognize?

A. The company adjusted the Jurisdictionally Separated revenue requirements for the SPPCRC in 2025 by $1,066,061 to recognize this under-recovery. This value is detailed in my Exhibit MAS-2 on Form E-2.

Q. What is the final SPPCRC Revenue Requirement that the company will be seeking to recover in 2025?

A. Recognizing the under-recovery adjustment, the final SPPCRC 2025 Revenue Requirement is $117,524,083, prior to the addition of the revenue tax factor.

DEVELOPMENT AND CALCULATION OF EXHIBIT MAS-3 PROPOSED PROJECTED ANNUAL REVENUE REQUIREMENTS FOR 2025

Q. Did the company follow the same methodology to develop Exhibit MAS-3 as MAS-2?

A. Yes, the company followed the same methodology as detailed above in the development of Exhibit MAS-3.

Q. In Exhibit No. MAS-3, what are the proposed projected annual revenue requirements for Tampa Electric's Storm Protection Plan ("SPP") activities in 2025 prior to Jurisdictional Separation?

A. In Exhibit No. MAS-3, the proposed projected annual revenue requirements for the company's SPP activities for 2025 prior to Jurisdictional Separation and Revenue Tax Factor are included below.

Total Proposed Projected SPP Revenue Requirement (2025)

2025	$ $126,447,718

The revenue requirements of each SPP program are detailed further in Exhibit No. MAS-3.

Q. In Exhibit No. MAS-3, what are the proposed projected annual revenue requirements for Tampa Electric's SPP activities in 2025 after Jurisdictional Separation?

A. The proposed projected annual revenue requirements for the company's SPP activities for 2025 after Jurisdictional Separation and prior to the Revenue Tax Factor are included below.

Total Proposed Projected SPP Revenue Requirement (2025)

2025	$125,421,133

The Jurisdictionally Separated revenue requirements of each SPP program are detailed further in Exhibit No. MAS-3.

Q. Is the 2025 total proposed projected revenue requirement of $125,421,133 the amount that Tampa Electric will seek to recover in 2025 in the SPPCRC?

A. No, this projected revenue requirement in 2025 was adjusted

to recognize the under-recovery of $459,097 that occurred in 2023 and the under-recovery of $606,964 that is projected to occur in 2024.

Q. What is the total proposed over/under-recovery amount the company needed to recognize?

A. The company adjusted the Jurisdictionally Separated revenue requirements for the SPPCRC in 2025 by $1,066,061 to recognize this under-recovery. This value is detailed in my Exhibit MAS-3 on Form E-2.

Q. What is the final proposed SPPCRC Revenue Requirement that the company will be seeking to recover in 2025?

A. Recognizing the under-recovery adjustment, the final proposed SPPCRC 2025 Revenue Requirement is $126,487,194 prior to the addition of the revenue tax factor.

AVOIDANCE OF DOUBLE RECOVERY

Q. Rule 25-6.031(7), F.A.C. states that costs recoverable through the SPPCRC "shall not include costs recovered through the utility's base rates or any other cost recovery mechanism." What steps has Tampa Electric taken to ensure that the costs presented for recovery in this docket do not

include any costs that are already recovered in base rates?

A. The company has taken two main steps to ensure that the costs recovered through the SPPCRC do not include any costs that are already recovered through base rates. First, the company has implemented internal procedures to accurately track SPP costs. Second, the company adheres to the 2020 Settlement Agreement approved by the Commission that includes a method for avoiding double recovery of SPP costs.

Q. What internal procedures has the company implemented to accurately track SPP costs to avoid potential double recovery through the SPPCRC?

A. All SPP Programs and SPP Projects are identified using the company's accounting system attributes including Funding Projects, Work Orders and Plant Maintenance Orders ("PMOs")/work requests. Each SPP Project is assigned a specific Funding Project number, which is "tagged" with a code indicating which SPP Program the costs are attributable to. This code clearly differentiates the SPP Capital investments from the company's other Capital assets in the accounting system. The company has also developed a set of charging guidelines for the SPP and several layers of internal review are performed on these costs. Additional

measures to avoid double recovery are covered in the 2020 Settlement Agreement, discussed in detail below.

Q. In addition to the Accounting Protocols and the Settlement Agreement items, are there other processes the company follows to ensure that the costs that are recovered through the clause are prudent and that these costs are not also recovered through base rates and if so, please describe them?

A. Yes, there are several processes that company follows to ensure that only appropriate Storm Protection Plan costs go through the SPPCRC. These processes include the following:

- Monthly and ongoing reviews of Storm Protection Cost for appropriateness and accuracy. Costs are reviewed at least monthly by internal employees that work with the Storm Protection Plan and SPPCRC within three separate Departments (Energy Delivery Storm Protection Plan, Regulatory Accounting, and Regulatory Affairs).
- Monthly Storm Protection Plan touchpoint meetings. These ongoing meetings discuss new issues that need to be addressed in addition to discussing any ongoing issues that are yet to be resolved. Initially, these meetings in 2020 and 2021 were held twice a month and were shifted to monthly in 2022.

- Collaboration meetings. These meetings are held to provide overviews of the company's Storm Protection Plan and the guidance the company follows for appropriate charging of costs to each of the programs. In addition, the processes of how the company developed the Storm Protection Plan and how projects were identified, selected, and prioritized is covered to ensure the company is following the Commission approved Storm Protection Plan to as close as practical. Also, during these meetings explanations are provided to questions of what costs are appropriate to charge to the SPPCRC and why other costs cannot be charged to the clause.
- Training of Individuals. When needed, the company's Energy Delivery Storm Protection Plan or the Regulatory Affairs Departments will train new employees on the history of the company's Storm Hardening activities which will include the Storm Protection Plan programs, activities, costs, recovery of costs, and what costs are not to be included in the SPPCRC.
- Individual Collaboration. As personnel within the company have gained knowledge while working over the past couple of years with the company's Storm Protection Plan and SPPCRC, they recognize the

importance of appropriate and prudent charging as a mandatory requirement with the SPPCRC. Discussions will occur early on in the process when a question arises on any aspect of the Storm Protection Plan and SPPCRC. These discussions or collaborations ensure that the review for appropriate charging is really beginning at the inception of an idea and only those charges to the SPPCRC that are appropriate are occurring.

ALLOCATION OF THE PROJECTED AND PROPOSED REVENUE REQUIREMENTS

Q. How did Tampa Electric allocate the total revenue requirements to be collected from the rate classes in Exhibit Nos. MAS-2?

A. First, for each year, the programs were itemized and identified as either substation, transmission, or distribution costs. Then, Tampa Electric used the methodology that was approved by the Commission in the company's 2021 Settlement Agreement. The 2021 Settlement Agreement "Exhibit K" applies negotiated percentages to any incremental amount that is above the base 2021 clause amount. The 2021 base clause amount is allocated based upon the methodology that approved by the Commission in Docket No. 20130040-EI, Cost of Service Methodology. To perform

this incremental analysis and allocate the total revenue requirements to be collected from the rate classes follows the process detailed below:

1. Determine the 2021 baseline amount to be used to calculate the 2022 revenue increase.

a. The 2021 baseline is set by taking the 2021 actual and estimated costs submitted on May 3, 2021, revised on May 10, 2021, and applying the 2021 agreement ROE and equity ratio to determine the baseline cost recovery amount.

b. the calculation of revenues by rate class is conducted using the allocation methodology from the company's prior rate case.

c. The total revenue amount of this calculation is the revenue baseline to be used to determine 2022 and future year's increased costs.

2. Determine the 2025 total revenue to be collected. This calculation is determined using the 2021 Agreement, ROE, equity ratio, and depreciation rates.

3. Subtract the 2021 revenue baseline amount determined in 1. from the 2025 total revenue to be collected.

a. If the increment is negative, no changes to the allocation methodology are made, i.e., the

prior base rate case allocation method is used to allocate all revenue by class.

b. If the increment is positive, the Exhibit K allocation factors are applied to the increment to determine the class revenue allocation. A positive class allocation amount is added to the 2021 baseline revenue amount, also by class, to determine the total revenue to be collected by class.

4. The 2025 billing determinants are used to calculate the 2025 clause cost recovery factors by dividing the total revenue by class determined in 3. by the appropriate class billing determinant.

This calculation is detailed in my Exhibit No. MAS-2 on the following pages:

- 2025 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Cost of Service Methodology), page 32.
- 2025 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Cost of Service Methodology), page 33.
- Summary of Cost Recovery Clause Calculation – Base Portion (Docket No. 20130040-EI, Cost of Service Methodology), page 34.

- Summary of Cost Recovery Clause Calculation – Incremental portion (Docket No. 20210034-EI, Cost of Service Methodology), page 35.
- Summary of Cost Recovery Clause Calculation – 2025 Storm Protection Cost Recovery Factors Total, page 36
- Summary of Cost Recovery Clause Calculation – Base Portion and Incremental Portion Determination, page 37

Q. How did Tampa Electric allocate the total revenue requirements to be collected from the rate classes in Exhibit Nos. MAS-3?

A. The allocation of the total revenue requirements in Exhibit No. MAS-3 is the same as described above for Exhibit MAS-2, with the exception of the WACC, ROE, and depreciation rates that are proposed in Tampa Electric's 2024 petition for rate increase in Docket No. 20240026-EI.

This calculation is detailed in my Exhibit No. MAS-3 on the following pages:

- 2025 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Cost of Service Methodology), page 126.
- 2025 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Cost of Service Methodology),

page 127.

- Summary of Cost Recovery Clause Calculation – Base Portion (Docket No. 20130040-EI, Cost of Service Methodology), page 128.
- Summary of Cost Recovery Clause Calculation – Incremental portion (Docket No. 20210034-EI, Cost of Service Methodology), page 129.
- Summary of Cost Recovery Clause Calculation – 2025 Storm Protection Cost Recovery Factors Total, page 130
- Summary of Cost Recovery Clause Calculation – Base Portion and Incremental Portion Determination, page 131.

Q. Has Tampa Electric complied with the SPPCRC cost allocation methodology that used the allocation factors from Tampa Electric's 2021 Settlement Agreement used for the company's current base rate design?

A. Yes.

Q. In the development of the proposed 2025 SPPCRC factors, did the company use the most recent billing determinants, within the most current load forecast?

A. Yes, the 2025 SPPCRC factors are based upon the company's

most current load forecast that are part of Tampa Electric's 2024 petition for rate increase in Docket No. 20240026-EI.

Q. Will the rate impacts established through the 2025 SPPCRC differ from those presented in the rate impact calculations that were provided in the company's Commission approved 2022-2031 Storm Protection Plan?

A. Yes, the rate impacts presented in the company's Commission approved 2022-2031 SPP reflect the "all-in" costs of the company's SPP without regard to whether the costs would be recovered through the SPPCRC or through the company's base rates and charges. In addition, the SPP includes programs and their associated costs that were chosen to not be included in the Storm Protection Cost Recovery Clause. These programs are distribution pole replacement, unplanned vegetation management, and the company's legacy storm hardening activities such as emergency management and the company's geographical information system (GIS). Additionally, the values utilized in the SPPCRC have been adjusted to recognize any over or under-recovery that is occurring.

SPPCRC Factors for 2025

Q. Please summarize the total proposed storm protection

annualized recovery factors applicable for the period January through December 2025 using the current approved cost of service methodology based on Exhibit No. MAS-2.

A. The January through December 2025 cost recovery factors allocated based upon the company's 2021 Settlement Agreement, Cost of Service Study prepared in Docket No. 20210034-EI, for firm retail rate classes are as follows:

Rate Schedule	**Cost Recovery Factors (cents per kWh)**
RS	0.843
GS and CS	1.021
GSD Optional – Secondary	0.187
GSD Optional – Primary	0.185
GSD Optional – Subtransmission	0.183
LS-1 and LS-2	5.357

Rate Schedule	**Cost Recovery Factors (dollars per kW)**
GSD – Secondary	0.78
GSD – Primary	0.77
GSD – Subtransmission	0.77
SBD – Secondary	0.78
SBD – Primary	0.77

SBD – Subtransmission	0.77
GSLD - Primary	0.66
GSLD - Subtransmission	0.15

Exhibit No. MAS-2, Summary of Cost Recovery Clause Calculation – 2025 Storm Protection Cost Recovery Factors Total details these estimates, Page 36.

Q. Please provide the electric bill impact for these same rate classes for a typical customer bill?

A. Using the same typical bill assumptions that were provided in the company's 2022-2031 Storm Protection Plan, the typical monthly electric bill costs for the storm protection plan cost recovery clause for residential, general service demand at secondary service and at primary service for a general service large demand class customer are as follows:

<u>Docket No. 20210034-EI, Cost of Service Methodology</u>

Residential customer using 1,000 kWh:	$8.43

Commercial customer using 1,000 kW of Demand at 60 percent load factor: $660

Industrial customer using 10,000 kW of Demand at 60 percent load factor: $1,500

Q. Please summarize the total proposed storm protection annualized recovery factors applicable for the period January through December 2025 using the current approved cost of service methodology based on Exhibit No. MAS-3.

A. The January through December 2025 cost recovery factors allocated based upon the company's proposed 2024 Cost of Service Study prepared in Docket No. 20240026-EI for firm retail rate classes are as follows:

Rate Schedule	**Cost Recovery Factors (cents per kWh)**
RS	0.911
GS and CS	1.111
GSD Optional – Secondary	0.193
GSD Optional – Primary	0.191
GSD Optional – Subtransmission	0.189
LS-1 and LS-2	0.591

Rate Schedule	Cost Recovery Factors (dollars per kW)
GSD – Secondary	0.81
GSD – Primary	0.80
GSD – Subtransmission	0.79
SBD – Secondary	0.81
SBD – Primary	0.80
SBD – Subtransmission	0.79
GSLD - Primary	0.68
GSLD - Subtransmission	0.16

Exhibit No. MAS-3, Summary of Cost Recovery Clause Calculation – 2025 Storm Protection Cost Recovery Factors Total details these estimates, Page 130.

Q. Does this conclude your testimony?

A. Yes, it does.

EXHIBIT

OF

M. ASHLEY SIZEMORE

STORM PROTECTION PLAN COSTS
PROJECTED - CURRENT

2025 STORM PROTECTION COST RECOVERY FACTORS, SETTLEMENT COST OF SERVICE METHODOLOGY

INDEX

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		**ALLOCATION FACTORS**	
	MWh	**kW**	**DISTRIBUTION**	**TRANSMISSION**
RS (Tier 1, Tier 2, RSVP)	10,290,068		63.0751%	59.2066%
GS & CS	950,936		4.8673%	5.0399%
GSD, SBD		16,129,245	26.4232%	28.3925%
GSD Optional	359,939		1.4127%	1.5180%
GSLDPR, SBLDPR		2,648,753	3.5893%	3.7220%
GSLDSU, SBLDSU		2,799,747	0.0000%	2.0817%
LS1, LS2	107,728		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5213%
FERC Jurisdictional Factor	6.4787%

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		**ALLOCATION FACTORS**
	MWh	**kW**	
RS (Tier 1, Tier 2, RSVP)	10,290,068		78.119%
GS & CS	950,936		9.558%
GSD, SBD		16,129,245	4.466%
GSD Optional	359,939		0.239%
GSLDPR, SBLDPR		2,648,753	0.644%
GSLDSU, SBLDSU		2,799,747	0.363%
LS1, LS2	107,728		6.611%
LTG-FAC	0		0.000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5213%
FERC Jurisdictional Factor	6.4787%

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$4,088,574.07	$2,578,871.09	$199,001.88	$1,080,333.22	$57,759.42	$146,749.73	$0.00	$25,858.73	0	$4,088,574.07
Transmission Asset Upgrades	Trans Retail	$1,130,025.93	$669,050.21	$56,952.60	$320,842.52	$17,153.67	$42,059.35	$23,523.69	$443.89	0	$1,130,025.93
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$1,108,196.00	$698,995.44	$53,938.87	$292,821.15	$15,655.52	$39,776.08	$0.00	$7,008.93	0	$1,108,196.00
Transmission Access Enhancements	Trans Retail	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
O&M											
Distribution Vegetation Management - planned	Dist	$19,770,708.13	$12,470,388.65	$962,293.45	$5,224,059.17	$279,301.43	$709,622.97	$0.00	$125,042.46	0	$19,770,708.13
Transmission Vegetation Management - planned	Trans Retail	$3,480,151.37	$2,060,480.17	$175,397.46	$988,101.68	$52,828.31	$129,530.56	$72,446.13	$1,367.05	0	$3,480,151.37
Transmission Asset Upgrades	Trans Retail	$386,161.61	$228,633.25	$19,462.30	$109,640.90	$5,861.89	$14,372.86	$8,038.71	$151.69	0	$386,161.61
Substation Extreme Weather Protection	Dist	$250,000.00	$157,687.68	$12,168.17	$66,058.07	$3,531.76	$8,973.16	$0.00	$1,581.16	0	$250,000.00
Distribution Overhead Feeder Hardening	Dist	$465,592.00	$293,672.50	$22,661.61	$123,024.43	$6,577.43	$16,711.33	$0.00	$2,944.70	0	$465,592.00
Distribution Infrastructure Inspections	Dist	$593,036.00	$374,057.89	$28,864.65	$156,699.25	$8,377.84	$21,285.63	$0.00	$3,750.73	0	$593,036.00
Transmission Infrastructure Inspections	Trans Retail	$543,760.89	$321,942.47	$27,405.21	$154,387.27	$8,254.23	$20,238.68	$11,319.44	$213.60	0	$543,760.89
SPP Planning & Common	Dist	$1,134,769.00	$715,756.38	$55,232.25	$299,842.59	$16,030.92	$40,729.86	$0.00	$7,177.00	0	$1,134,769.00
Total		$32,950,975.00	$20,569,535.74	$1,613,378.47	$8,815,810.25	$471,332.41	$1,190,050.21	$115,327.97	$175,539.93	$0.00	$32,950,975.00
Revenue Tax Factor		1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor		$32,974,699.70	$20,584,345.81	$1,614,540.11	$8,822,157.63	$471,671.77	$1,190,907.05	$115,411.01	$175,666.32	$0.00	$32,974,699.70
Billing Determinants			10,290,068	950,936	16,129,245	359,939	2,648,753	2,799,747	107,728	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.002000	$0.001698		$0.001310			$0.001631	$0.000000
Charges (per kW)			$0.546967		$0.449611	$0.041222		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.002000	$0.001698		$0.001310			$0.001631	$0.000000
Primary				$0.001297				
Sub-Transmission				$0.001284				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.546967					
Primary			$0.541497		$0.449611			
Sub-Transmission			$0.536027			$0.041222		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-2
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Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 incremental portion, 2021 Settlement Cost of Service Methodology

SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Total	$84,573,109.00	$66,067,931.79	$8,083,686.94	$3,776,681.64	$201,918.19	$544,426.01	$306,930.67	$5,591,533.76	$0.00	$84,573,109.00
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor	$84,634,001.64	$66,115,500.70	$8,089,507.20	$3,779,400.85	$202,063.57	$544,818.00	$307,151.66	$5,595,559.66	$0.00	$84,634,001.64
Billing Determinants		10,290,068	950,936	16,129,245	359,939	2,648,753	2,799,747	107,728	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.006425	$0.008507		$0.000561			$0.051942	$0.000000
Charges (per kW)			$0.234320		$0.205689	$0.109707		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.006425	$0.008507		$0.000561			$0.051942	$0.000000
Primary				$0.000556				
Sub-Transmission				$0.000550				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.234320					
Primary			$0.231977		$0.205689			
Sub-Transmission			$0.229633			$0.109707		

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Base Year Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.002000	0.001698		0.001310			0.001631	0.000000	
Primary				0.001297					
Sub-Transmission				0.001284					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.546967						
Primary			0.541497		0.449611				
Sub-Transmission			0.536027			0.041222			
Incremental Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.006425	0.008507		0.000561			0.051942	0.000000	
Primary				0.000556					
Sub-Transmission				0.000550					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.234320						
Primary			0.231977		0.205689				
Sub-Transmission			0.229633			0.109707			
Total SPPCRC Cost Recovery Factor									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.008426	0.010205		0.001872			0.053572	0.000000	
Primary				0.001853					
Sub-Transmission				0.001834					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.781286						
Primary			0.773473		0.655299				
Sub-Transmission			0.765661			0.150929			

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Form S-1
Page 1 of 1

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

Line		Period Amount
1.	Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	$ 26,624,179
2.	Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	$ 6,326,796
3.	Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	$ 32,950,975
4.	Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2)	$ 39,022,258
5.	Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3)	$ 77,435,765
6.	Total Jurisdictionally Separated Revenue Requirement for 2025	$ 116,458,023
7.	Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	$ 83,507,048
8.	Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	$ 32,950,975
9.	Total Over(Under) Recovery for the Current Period including Interest (Form P-1)	$ (1,066,061)
10.	Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-E (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	$ 84,573,109

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-1
Page 1 of 1

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 33,052,224	$ 0	$ 33,052,224
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 561,712	$ 0	$ 561,712
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 958,303	$ 0	$ 958,303
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 1,975,819	$ 0	$ 1,975,819
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,286,622	$ 0	$ 1,286,622
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 1,187,578	$ 0	$ 1,187,578
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 57,073,414	$ 0	$ 57,073,414
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 9,247,764	$ 0	$ 9,247,764
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 361,885	$ 0	$ 361,885
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 10,752,701	$ 0	$ 10,752,701
l.	Total Projected Period Revenue Requirement	$ 116,458,022	$ 0	$ 116,458,022
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ (606,964)	$ 0	$ (606,964)
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ (459,097)	$ 0	$ (459,097)
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 117,524,083	$ 0	$ 117,524,083
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 117,623,744	$ 0	$ 117,623,744
	Regulatory Assessment Fee Multiplier: 1.00085			

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Vegetation Management Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 4,117,500	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,532	$ 2,776,632	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 33,318,984		
2	Asset Upgrade Programs																
	1. Transmission Asset Upgrades	T	$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625	100%	0%
2.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625		
3	Substation Protection Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303	100%	0%
4.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
5	Infrastructure Inspection Programs																
	1. Distribution Infrastructure Inspections	D	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 43,984	$ 43,084	$ 43,384	$ 43,594	$ 49,594	$ 49,594	$ 49,219	$ 49,094	$ 48,909	$ 48,884	$ 48,884	$ 49,069	$ 567,293	100%	0%
5.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 164,424	$ 163,524	$ 163,824	$ 164,034	$ 170,034	$ 170,034	$ 169,659	$ 169,534	$ 169,349	$ 169,324	$ 169,324	$ 169,509	$ 2,012,572		
6	Common SPP Programs																
	1. Common O&M	D	$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622	100%	0%
6.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
8.	Total of O&M Programs		$ 3,194,210	$ 3,192,034	$ 3,190,265	$ 3,267,630	$ 3,662,850	$ 3,246,133	$ 3,194,127	$ 3,198,566	$ 3,651,517	$ 3,188,395	$ 3,193,479	$ 3,185,477	$ 39,364,683	-	-
	a. Total Distribution O&M Programs		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Total Transmission O&M Programs		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265	-	
	b. Transmission O&M Allocated to Demand		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418	-	
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 418,761	$ 417,541	$ 418,121	$ 418,157	$ 410,045	$ 410,005	$ 409,734	$ 408,579	$ 407,987	$ 407,964	$ 407,964	$ 408,137	$ 4,942,992		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258	-	
13.	Jurisdictional Demand Revenue Requirements by Program																
	a. Distribution Vegetation Management - Planned		$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484		
	b. Transmission Vegetation Management - Planned		$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 3,850,740		
	c. Transmission Vegetation Management - ROW		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 56,732	$ 56,353	$ 56,652	$ 56,493	$ 42,769	$ 42,729	$ 42,808	$ 41,771	$ 41,352	$ 41,352	$ 41,352	$ 41,352	$ 561,712		
	e. Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f. Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
	g. Distr. Infrastructure Inspections		$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279		
	h. Trans. Infrastructure Inspections		$ 41,134	$ 40,293	$ 40,573	$ 40,770	$ 46,381	$ 46,381	$ 46,030	$ 45,913	$ 45,740	$ 45,717	$ 45,717	$ 45,890	$ 530,540		
	i. Common SPP O&M		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
	j. Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
			$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D

SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-3
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Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
2.a.	Transmission Asset Upgrades Program	D	$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 762,277	$ 774,220	$ 784,715	$ 797,030	$ 811,250	$ 818,362	$ 829,574	$ 842,324	$ 855,772	$ 862,443	$ 869,113	$ 875,777	$ 9,882,857
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 804,419	$ 819,240	$ 838,327	$ 863,699	$ 877,522	$ 889,654	$ 906,032	$ 919,407	$ 935,973	$ 954,254	$ 963,151	$ 984,084	$ 10,755,762
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 5,801,418	$ 5,915,108	$ 6,040,319	$ 6,220,088	$ 6,373,588	$ 6,488,610	$ 6,603,048	$ 6,723,592	$ 6,837,416	$ 6,931,367	$ 7,023,998	$ 7,115,366	$ 78,073,918
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 710,280	$ 721,459	$ 731,285	$ 742,812	$ 756,121	$ 762,781	$ 773,275	$ 785,210	$ 797,796	$ 804,044	$ 810,293	$ 816,535	$ 9,211,891
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 5,752,213	$ 5,865,129	$ 5,989,659	$ 6,168,630	$ 6,321,208	$ 6,435,768	$ 6,549,479	$ 6,669,197	$ 6,782,149	$ 6,875,667	$ 6,967,865	$ 7,058,801	$ 77,435,765
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,924,491	$ 16,462,042	$ 17,389,155	$ 19,100,487	$ 16,208,142	$ 14,440,565	$ 13,921,238	$ 14,831,109	$ 11,660,961	$ 11,106,366	$ 12,075,726	$ 9,645,478	$ 171,765,759
	b. Clearings to Plant		$ 5,405,876	$ 6,137,936	$ 38,317,350	$ 25,158,429	$ 10,804,127	$ 13,746,177	$ 17,793,630	$ 17,138,955	$ 13,079,150	$ 14,408,053	$ 12,744,033	$ 18,146,607	$ 192,880,323
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 443,915,588	$ 449,321,464	$ 455,459,400	$ 493,776,750	$ 518,935,180	$ 529,739,307	$ 543,485,483	$ 561,279,113	$ 578,418,068	$ 591,497,218	$ 605,905,272	$ 618,649,304	$ 636,795,911	
3.	Less: Net Accumulated Depreciation	$ (11,268,027)	$ (12,114,410)	$ (12,970,107)	$ (13,838,048)	$ (14,763,759)	$ (15,725,454)	$ (16,701,217)	$ (17,698,631)	$ (18,722,597)	$ (19,774,534)	$ (20,847,839)	$ (21,939,875)	$ (23,054,668)	
4.	CWIP - Non-Interest Bearing	$ 175,863,905	$ 185,382,521	$ 195,706,626	$ 174,778,430	$ 168,720,488	$ 174,124,503	$ 174,818,891	$ 170,946,500	$ 168,638,653	$ 167,220,464	$ 163,918,777	$ 163,250,470	$ 154,749,341	
5.	Net Investment (Lines 2 + 3 + 4)	$ 608,511,466	$ 622,589,575	$ 638,195,919	$ 654,717,133	$ 672,891,908	$ 688,138,355	$ 701,603,157	$ 714,526,981	$ 728,334,124	$ 738,943,148	$ 748,976,209	$ 759,959,899	$ 768,490,584	
6.	Average Net Investment		$ 615,550,520	$ 630,392,747	$ 646,456,526	$ 663,804,520	$ 680,515,132	$ 694,870,757	$ 708,065,069	$ 721,430,553	$ 733,638,636	$ 743,959,678	$ 754,468,054	$ 764,225,240	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,357,366	$ 3,438,319	$ 3,525,935	$ 3,620,555	$ 3,711,700	$ 3,789,999	$ 3,861,963	$ 3,934,861	$ 4,001,448	$ 4,057,742	$ 4,115,058	$ 4,168,275	$ 45,583,221
	b. Debt Component Grossed Up For Taxes (B)		$ 971,442	$ 994,864	$ 1,020,216	$ 1,047,594	$ 1,073,966	$ 1,096,622	$ 1,117,444	$ 1,138,538	$ 1,157,804	$ 1,174,092	$ 1,190,677	$ 1,206,075	$ 13,189,334
			$ 4,328,808	$ 4,433,183	$ 4,546,151	$ 4,668,149	$ 4,785,666	$ 4,886,621	$ 4,979,407	$ 5,073,399	$ 5,159,252	$ 5,231,834	$ 5,305,735	$ 5,374,350	$ 58,772,555
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,028,907	$ 1,041,153	$ 1,057,039	$ 1,137,965	$ 1,188,396	$ 1,209,116	$ 1,238,483	$ 1,274,941	$ 1,312,257	$ 1,341,691	$ 1,369,306	$ 1,399,922	$ 14,599,176
	b. Depreciation Savings (D)		$ (182,525)	$ (185,455)	$ (189,098)	$ (212,254)	$ (226,701)	$ (233,353)	$ (241,068)	$ (250,976)	$ (260,320)	$ (268,385)	$ (277,270)	$ (285,129)	$ (2,812,535)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,397	$ 7,060,808
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,801,418	$ 5,915,108	$ 6,040,319	$ 6,220,088	$ 6,373,588	$ 6,488,610	$ 6,603,048	$ 6,723,592	$ 6,837,416	$ 6,931,367	$ 7,023,998	$ 7,115,366	$ 78,073,918
	a. Recoverable Distribution Costs Allocated to Demand		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
	b. Recoverable Transmission Costs Allocated to Demand		$ 759,485	$ 771,438	$ 781,945	$ 794,270	$ 808,501	$ 815,623	$ 826,844	$ 839,605	$ 853,063	$ 859,744	$ 866,426	$ 873,100	$ 9,850,044
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,041,933	$ 5,143,670	$ 5,258,374	$ 5,425,818	$ 5,565,087	$ 5,672,987	$ 5,776,204	$ 5,883,987	$ 5,984,353	$ 6,071,623	$ 6,157,572	$ 6,242,266	$ 68,223,874
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 710,280	$ 721,459	$ 731,285	$ 742,812	$ 756,121	$ 762,781	$ 773,275	$ 785,210	$ 797,796	$ 804,044	$ 810,293	$ 816,535	$ 9,211,891
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,752,213	$ 5,865,129	$ 5,989,659	$ 6,168,630	$ 6,321,208	$ 6,435,768	$ 6,549,479	$ 6,669,197	$ 6,782,149	$ 6,875,667	$ 6,967,865	$ 7,058,801	$ 77,435,765

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 11,406,485	$ 11,803,654	$ 13,844,741	$ 14,913,744	$ 12,929,422	$ 11,364,459	$ 10,984,824	$ 12,028,451	$ 9,011,954	$ 8,551,912	$ 9,462,173	$ 7,374,688	$ 133,676,509
	b. Clearings to Plant		$ 3,114,396	$ 2,367,264	$ 31,107,329	$ 21,474,315	$ 10,775,670	$ 9,880,654	$ 13,990,300	$ 11,255,780	$ 9,337,922	$ 14,408,053	$ 7,437,945	$ 4,531,195	$ 139,680,824
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 312,153,513	$ 315,267,909	$ 317,635,173	$ 348,742,502	$ 370,216,817	$ 380,992,488	$ 390,873,142	$ 404,863,442	$ 416,119,222	$ 425,457,144	$ 439,865,197	$ 447,303,142	$ 451,834,337	
3.	Less: Net Accumulated Depreciation	$ (7,760,575)	$ (8,315,278)	$ (8,874,030)	$ (9,435,860)	$ (10,038,129)	$ (10,668,315)	$ (11,312,509)	$ (11,969,548)	$ (12,644,775)	$ (13,334,634)	$ (14,036,632)	$ (14,757,361)	$ (15,487,759)	
4.	CWIP - Non-Interest Bearing	$ 147,299,888	$ 155,591,977	$ 165,028,367	$ 147,765,780	$ 141,205,208	$ 143,358,960	$ 144,842,765	$ 141,837,289	$ 142,609,960	$ 142,283,992	$ 136,427,851	$ 138,452,080	$ 141,295,573	
5.	Net Investment (Lines 2 + 3 + 4)	$ 451,692,826	$ 462,544,608	$ 473,789,510	$ 487,072,422	$ 501,383,896	$ 513,683,132	$ 524,403,398	$ 534,731,182	$ 546,084,407	$ 554,406,502	$ 562,256,417	$ 570,997,861	$ 577,642,151	
6.	Average Net Investment		$ 457,118,717	$ 468,167,059	$ 480,430,966	$ 494,228,159	$ 507,533,514	$ 519,043,265	$ 529,567,290	$ 540,407,795	$ 550,245,455	$ 558,331,460	$ 566,627,139	$ 574,320,006	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,493,240	$ 2,553,500	$ 2,620,391	$ 2,695,644	$ 2,768,215	$ 2,830,992	$ 2,888,392	$ 2,947,519	$ 3,001,176	$ 3,045,279	$ 3,090,526	$ 3,132,485	$ 34,067,359
	b. Debt Component Grossed Up For Taxes (B)		$ 721,410	$ 738,846	$ 758,200	$ 779,974	$ 800,972	$ 819,137	$ 835,745	$ 852,854	$ 868,379	$ 881,140	$ 894,232	$ 906,373	$ 9,857,262
			$ 3,214,650	$ 3,292,346	$ 3,378,591	$ 3,475,618	$ 3,569,187	$ 3,650,129	$ 3,724,137	$ 3,800,373	$ 3,869,555	$ 3,926,419	$ 3,984,758	$ 4,038,858	$ 43,924,621
8.	Investment Expenses														
	a. Depreciation (C)		$ 680,139	$ 686,108	$ 690,645	$ 750,267	$ 791,427	$ 812,080	$ 831,018	$ 857,833	$ 879,406	$ 897,304	$ 924,919	$ 939,175	$ 9,740,320
	b. Depreciation Savings (D)		$ (125,435)	$ (127,356)	$ (128,815)	$ (147,998)	$ (161,241)	$ (167,886)	$ (173,979)	$ (182,606)	$ (189,547)	$ (195,306)	$ (204,191)	$ (208,777)	$ (2,013,136)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,979	$ 4,967,693
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
	a. Recoverable Costs Allocated to Demand		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,221,154	$ 4,302,899	$ 4,392,221	$ 4,529,688	$ 4,651,173	$ 4,746,123	$ 4,832,976	$ 4,927,400	$ 5,011,214	$ 5,080,218	$ 5,157,287	$ 5,221,061	$ 57,073,414

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 4.50%, 2.20%, 3.70%, 2.30%, 1.70%, 2.80%, 2.30%, 1.90%, 2.80% and 2.90%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,526,277	$ 1,516,076	$ 1,524,130	$ 1,519,834	$ 1,150,614	$ 1,149,540	$ 1,151,688	$ 1,124,305	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 15,112,438
	b. Clearings to Plant		$ 1,051,479	$ 370,831	$ 1,236,103	$ 2,783,259	$ 28,457	$ 1,986,075	$ 2,777,476	$ 3,196,283	$ 0	$ 0	$ 0	$ 0	$ 13,429,963
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 65,102,314	$ 66,153,794	$ 66,524,625	$ 67,760,728	$ 70,543,987	$ 70,572,443	$ 72,558,518	$ 75,335,995	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	
3.	Less: Net Accumulated Depreciation	$ (1,479,689)	$ (1,613,598)	$ (1,749,715)	$ (1,886,611)	$ (2,026,103)	$ (2,171,439)	$ (2,316,836)	$ (2,466,403)	$ (2,621,803)	$ (2,783,915)	$ (2,946,027)	$ (3,108,139)	$ (3,270,251)	
4.	CWIP - Non-Interest Bearing	$ 11,771,294	$ 12,246,092	$ 13,391,337	$ 13,679,363	$ 12,415,939	$ 13,538,096	$ 12,701,562	$ 11,075,773	$ 9,003,796	$ 10,116,289	$ 11,228,782	$ 12,341,275	$ 13,453,768	
5.	Net Investment (Lines 2 + 3 + 4)	$ 75,393,919	$ 76,786,287	$ 78,166,246	$ 79,553,480	$ 80,933,823	$ 81,939,100	$ 82,943,244	$ 83,945,365	$ 84,914,271	$ 85,864,652	$ 86,815,033	$ 87,765,414	$ 88,715,795	
6.	Average Net Investment		$ 76,090,103	$ 77,476,267	$ 78,859,863	$ 80,243,651	$ 81,436,462	$ 82,441,172	$ 83,444,305	$ 84,429,818	$ 85,389,461	$ 86,339,842	$ 87,290,223	$ 88,240,604	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 415,014	$ 422,575	$ 430,121	$ 437,669	$ 444,175	$ 449,655	$ 455,126	$ 460,501	$ 465,735	$ 470,919	$ 476,103	$ 481,286	$ 5,408,879
	b. Debt Component Grossed Up For Taxes (B)		$ 120,083	$ 122,270	$ 124,454	$ 126,638	$ 128,520	$ 130,106	$ 131,689	$ 133,244	$ 134,759	$ 136,259	$ 137,759	$ 139,258	$ 1,565,039
			$ 535,097	$ 544,845	$ 554,575	$ 564,307	$ 572,695	$ 579,761	$ 586,815	$ 593,745	$ 600,494	$ 607,178	$ 613,862	$ 620,544	$ 6,973,918
8.	Investment Expenses														
	a. Depreciation (C)		$ 152,091	$ 154,544	$ 155,409	$ 158,294	$ 164,788	$ 164,854	$ 169,488	$ 175,969	$ 183,427	$ 183,427	$ 183,427	$ 183,427	$ 2,029,146
	b. Depreciation Savings (D)		$ (18,181)	$ (18,427)	$ (18,513)	$ (18,802)	$ (19,451)	$ (19,458)	$ (19,921)	$ (20,569)	$ (21,315)	$ (21,315)	$ (21,315)	$ (21,315)	$ (238,584)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,524	$ 1,038,321
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
	a. Recoverable Costs Allocated to Demand		$ 755,533	$ 767,489	$ 777,998	$ 790,326	$ 804,559	$ 811,684	$ 822,909	$ 835,672	$ 849,133	$ 855,817	$ 862,501	$ 869,180	$ 9,802,801
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 706,584	$ 717,766	$ 727,594	$ 739,123	$ 752,434	$ 759,098	$ 769,595	$ 781,531	$ 794,120	$ 800,371	$ 806,622	$ 812,869	$ 9,167,708

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (63,745)	$ (65,603)	$ (67,460)	$ (69,317)	$ (71,174)	$ (73,031)	$ (74,888)	$ (76,745)	$ (78,602)	$ (80,459)	$ (82,316)	$ (84,174)	$ (86,031)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 582,994	$ 581,137	$ 579,280	$ 577,423	$ 575,565	$ 573,708	$ 571,851	$ 569,994	$ 568,137	$ 566,280	$ 564,423	$ 562,566	$ 560,709	
6.	Average Net Investment		$ 582,065	$ 580,208	$ 578,351	$ 576,494	$ 574,637	$ 572,780	$ 570,923	$ 569,066	$ 567,208	$ 565,351	$ 563,494	$ 561,637	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,175	$ 3,165	$ 3,154	$ 3,144	$ 3,134	$ 3,124	$ 3,114	$ 3,104	$ 3,094	$ 3,084	$ 3,073	$ 3,063	$ 37,428
	b. Debt Component Grossed Up For Taxes (B)		$ 919	$ 916	$ 913	$ 910	$ 907	$ 904	$ 901	$ 898	$ 895	$ 892	$ 889	$ 886	$ 10,830
			$ 4,094	$ 4,081	$ 4,067	$ 4,054	$ 4,041	$ 4,028	$ 4,015	$ 4,002	$ 3,989	$ 3,976	$ 3,962	$ 3,949	$ 48,258
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 28,578
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (6,293)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 791	$ 9,514
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
	a. Recoverable Costs Allocated to Demand		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,744	$ 6,731	$ 6,717	$ 6,704	$ 6,691	$ 6,678	$ 6,665	$ 6,652	$ 6,639	$ 6,626	$ 6,612	$ 6,597	$ 80,056

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amoun	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 100,000	$ 1,375,000	$ 420,000	$ 894,000	$ 237,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 3,026,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 4,368,112	$ 4,368,112
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 4,739,889	
3.	Less: Net Accumulated Depreciation	$ (6,221)	$ (6,934)	$ (7,647)	$ (8,359)	$ (9,072)	$ (9,784)	$ (10,497)	$ (11,209)	$ (11,922)	$ (12,635)	$ (13,347)	$ (14,060)	$ (14,772)	
4.	CWIP - Non-Interest Bearing	$ 1,342,112	$ 1,442,112	$ 2,817,112	$ 3,237,112	$ 4,131,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,707,668	$ 1,806,955	$ 3,181,243	$ 3,600,530	$ 4,493,817	$ 4,730,105	$ 4,729,392	$ 4,728,680	$ 4,727,967	$ 4,727,255	$ 4,726,542	$ 4,725,829	$ 4,725,117	
6.	Average Net Investment		$ 1,757,311	$ 2,494,099	$ 3,390,886	$ 4,047,174	$ 4,611,961	$ 4,729,749	$ 4,729,036	$ 4,728,323	$ 4,727,611	$ 4,726,898	$ 4,726,186	$ 4,725,473	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 9,585	$ 13,603	$ 18,495	$ 22,074	$ 25,155	$ 25,797	$ 25,793	$ 25,789	$ 25,786	$ 25,782	$ 25,778	$ 25,774	$ 269,411
	b. Debt Component Grossed Up For Taxes (B)		$ 2,773	$ 3,936	$ 5,351	$ 6,387	$ 7,278	$ 7,464	$ 7,463	$ 7,462	$ 7,461	$ 7,460	$ 7,459	$ 7,458	$ 77,952
			$ 12,358	$ 17,539	$ 23,846	$ 28,461	$ 32,433	$ 33,261	$ 33,256	$ 33,251	$ 33,247	$ 33,242	$ 33,237	$ 33,232	$ 347,363
8.	Investment Expenses														
	a. Depreciation (C)		$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 8,551
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 499	$ 5,966
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
	a. Recoverable Costs Allocated to Demand		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 13,568	$ 18,749	$ 25,056	$ 29,671	$ 33,643	$ 34,471	$ 34,466	$ 34,461	$ 34,457	$ 34,452	$ 34,447	$ 34,444	$ 361,885

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.8%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,891,728	$ 1,767,311	$ 1,600,283	$ 1,772,909	$ 1,891,106	$ 1,926,565	$ 1,784,727	$ 1,678,352	$ 1,536,514	$ 1,441,961	$ 1,501,059	$ 1,158,297	$ 19,950,812
	b. Clearings to Plant		$ 1,240,000	$ 3,399,841	$ 5,973,918	$ 900,855	$ 0	$ 1,879,448	$ 1,025,853	$ 2,686,893	$ 3,741,228	$ 0	$ 5,306,088	$ 9,247,300	$ 35,401,424
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 65,188,796	$ 66,428,796	$ 69,828,637	$ 75,802,555	$ 76,703,411	$ 76,703,411	$ 78,582,858	$ 79,608,711	$ 82,295,604	$ 86,036,832	$ 86,036,832	$ 91,342,920	$ 100,590,220	
3.	Less: Net Accumulated Depreciation	$ (1,929,501)	$ (2,084,307)	$ (2,242,171)	$ (2,408,422)	$ (2,589,408)	$ (2,772,617)	$ (2,955,825)	$ (3,143,669)	$ (3,334,044)	$ (3,531,047)	$ (3,737,278)	$ (3,943,508)	$ (4,162,828)	
4.	CWIP - Non-Interest Bearing	$ 15,450,612	$ 16,102,340	$ 14,469,811	$ 10,096,176	$ 10,968,229	$ 12,859,335	$ 12,906,452	$ 13,665,326	$ 12,656,785	$ 10,452,071	$ 11,894,032	$ 8,089,003	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 78,709,907	$ 80,446,829	$ 82,056,276	$ 83,490,309	$ 85,082,231	$ 86,790,129	$ 88,533,485	$ 90,130,367	$ 91,618,345	$ 92,957,856	$ 94,193,586	$ 95,488,415	$ 96,427,392	
6.	Average Net Investment		$ 79,578,368	$ 81,251,553	$ 82,773,293	$ 84,286,270	$ 85,936,180	$ 87,661,807	$ 89,331,926	$ 90,874,356	$ 92,288,101	$ 93,575,721	$ 94,841,000	$ 95,957,903	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 434,040	$ 443,166	$ 451,466	$ 459,718	$ 468,717	$ 478,129	$ 487,239	$ 495,651	$ 503,362	$ 510,385	$ 517,287	$ 523,378	$ 5,772,538
	b. Debt Component Grossed Up For Taxes (B)		$ 125,588	$ 128,228	$ 130,630	$ 133,018	$ 135,622	$ 138,345	$ 140,981	$ 143,415	$ 145,646	$ 147,678	$ 149,675	$ 151,438	$ 1,670,264
			$ 559,628	$ 571,394	$ 582,096	$ 592,736	$ 604,339	$ 616,474	$ 628,220	$ 639,066	$ 649,008	$ 658,063	$ 666,962	$ 674,816	$ 7,442,802
8.	Investment Expenses														
	a. Depreciation (C)		$ 192,590	$ 196,413	$ 206,896	$ 225,315	$ 228,093	$ 228,093	$ 233,888	$ 237,051	$ 245,336	$ 256,871	$ 256,871	$ 273,232	$ 2,780,648
	b. Depreciation Savings (D)		$ (37,784)	$ (38,549)	$ (40,645)	$ (44,329)	$ (44,885)	$ (44,885)	$ (46,044)	$ (46,676)	$ (48,333)	$ (50,640)	$ (50,640)	$ (53,912)	$ (547,322)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,029	$ 1,032,392
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
	a. Recoverable Costs Allocated to Demand		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 800,467	$ 815,291	$ 834,380	$ 859,755	$ 873,580	$ 885,715	$ 902,097	$ 915,474	$ 932,043	$ 950,327	$ 959,226	$ 980,164	$ 10,708,519

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, 14.3%, and 1.8%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.8%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (28,295)	$ (28,690)	$ (29,084)	$ (29,479)	$ (29,873)	$ (30,267)	$ (30,662)	$ (31,056)	$ (31,451)	$ (31,845)	$ (32,239)	$ (32,634)	$ (33,028)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 424,153	$ 423,758	$ 423,364	$ 422,970	$ 422,575	$ 422,181	$ 421,786	$ 421,392	$ 420,998	$ 420,603	$ 420,209	$ 419,814	$ 419,420	
6.	Average Net Investment		$ 423,956	$ 423,561	$ 423,167	$ 422,772	$ 422,378	$ 421,984	$ 421,589	$ 421,195	$ 420,800	$ 420,406	$ 420,012	$ 419,617	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,312	$ 2,310	$ 2,308	$ 2,306	$ 2,304	$ 2,302	$ 2,299	$ 2,297	$ 2,295	$ 2,293	$ 2,291	$ 2,289	$ 27,606
	b. Debt Component Grossed Up For Taxes (B)		$ 669	$ 668	$ 668	$ 667	$ 667	$ 666	$ 665	$ 665	$ 664	$ 663	$ 663	$ 662	$ 7,987
			$ 2,981	$ 2,978	$ 2,976	$ 2,973	$ 2,971	$ 2,968	$ 2,964	$ 2,962	$ 2,959	$ 2,956	$ 2,954	$ 2,951	$ 35,593
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 11,933
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (7,200)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 575	$ 6,922
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
	a. Recoverable Costs Allocated to Demand		$ 3,952	$ 3,949	$ 3,947	$ 3,944	$ 3,942	$ 3,939	$ 3,935	$ 3,933	$ 3,930	$ 3,927	$ 3,925	$ 3,920	$ 47,243
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,696	$ 3,693	$ 3,691	$ 3,688	$ 3,687	$ 3,684	$ 3,680	$ 3,678	$ 3,675	$ 3,673	$ 3,671	$ 3,666	$ 44,182

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13174.60451701	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 14032.92803239	D
	LUG WSA 13071.91432110	D
	LUG WSA 13071.91432109	D
	LUG WSA 14032.92729035	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D

LUG PCA 13120.60015632	D
LUG PCA 13785.92466250	D
LUG WSA 13198.92183966	D
LUG WSA 13678.90514649	D
LUG WSA 13425.10244449	D
LUG WSA 13670.93124410	D
LUG WSA 13428.91540495	D
LUG WSA 13332.91335523	D
LUG WSA 13544.10053266	D
LUG WSA 13109.90641822	D
LUG WSA 13747.10299739	D
LUG WSA 13756.60165357	D
LUG WSA 13491.10230118	D
LUG WSA 13141.92630916	D
LUG WSA 13673.10277744	D
LUG WSA 13138.60079254	D
LUG WSA 13141.92442349	D
LUG WSA 13333.10007582	D
LUG WSA 13586.92298267	D
LUG WSA 13138.10145625	D
LUG WSA 13140.10013916	D
LUG WSA 13113.90796385	D
LUG WSA 13138.10145628	D
LUG WSA 13164.10158909	D
LUG WSA 13140.91873275	D
LUG WSA 13605.91052996	D
LUG WSA 13071.60170422	D
LUG WSA 13111.92999604	D
LUG WSA 13586.60303627	D
LUG CSA 13633.92740152	D
LUG CSA 13592.10402239	D
LUG CSA 13351.93283733	D
LUG CSA 13099.90882614	D
LUG CSA 13093.91004837	D
LUG CSA 13630.10429536	D
LUG CSA 13205.90998414	D
LUG CSA 13948.91837409	D
LUG CSA 13093.91004843	D
LUG CSA 13836.91377944	D
LUG CSA 13102.60123654	D
LUG CSA 13158.92874802	D
LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
LUG CSA 13057.10121709	D
LUG CSA 13418.92357188	D
LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13715.90737020	D
LUG CSA 13176.91029163	D
LUG CSA 13835.60131429	D

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LUG ESA 13226.92664597	D
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LUG ESA 13171.90374558	D
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LUG ESA 13174.92555763	D
LUG ESA 13883.92008787	D
LUG ESA 13230.92180224	D
LUG WSA 13162.92185426	D
LUG WSA 13194.90645535	D
LUG WSA 13079.60077624	D
LUG WSA 13586.91748729	D
LUG WSA 13162.10158432	D
LUG WSA 13864.10310477	D
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LUG WSA 13516.60169592	D
LUG WSA 13192.90932106	D
LUG WSA 13333.91785740	D
LUG WSA 13863.60279838	D

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LUG WSA 13756.90207831	D
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LUG WSA 13672.91971930	D
LUG WSA 13678.10254063	D
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LUG WSA 13864.10310505	D
LUG WSA 13860.10307212	D
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LUG WSA 13333.10007588	D
LUG WSA 13491.91827162	D
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LUG WSA 13586.10255333	D
LUG WSA 13428.90423835	D
LUG WSA 13141.91575422	D
LUG WSA 13678.90514672	D
LUG WSA 13164.10158912	D
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LUG WSA 13864.60380454	D
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LUG WSA 13865.90531031	D
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LUG WSA 13737.90740699	D
LUG WSA 13079.90517178	D
LUG WSA 13078.10127955	D

LUG WSA 14030.92669557	D
LUG WSA 13522.10392864	D
LUG WSA 13674.90420693	D
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LUG WSA 13109.60233901	D
LUG WSA 13737.10297934	D
LUG WSA 13589.93162023	D
LUG WSA 13522.60305720	D
LUG PCA 13961.10696431	D
LUG PCA 13785.92299245	D
LUG PCA 13961.92834683	D
LUG PCA 13462.91412064	D
LUG PCA 13961.10696486	D
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LUG WHA 13314.92426509	D
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SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T

SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D

SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D

SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

Tampa Electric Company Form P-7
Storm Protection Plan Cost Recovery Clause (SPPCRC) Page 1 of 1
Initial Projection
Projected Period: January through December 2025

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base *2025 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,542,106	36.15%	4.53%	1.6376%
Short Term Debt	375,898	3.84%	3.90%	0.1496%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	99,358	1.01%	2.41%	0.0244%
Common Equity	4,601,038	46.96%	10.20%	4.7897%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	967,734	9.88%	0.00%	0.0000%
Deferred ITC - Weighted Cost	212,017	2.16%	8.26%	0.1787%
Total	$ 9,798,150	100.00%		6.78%

ITC split between Debt and Equity:

Long Term Debt	$ 3,542,106	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,601,038	Equity - Common	54.00%
Total	$ 8,143,144	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1787% * 46.00%	0.0822%
Equity = 0.1787% * 54.00%	0.0965%
Weighted Cost	0.1787%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7897%
Deferred ITC - Weighted Cost	0.0965%
	4.8862%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.5451%

Total Debt Cost Rate:

Long Term Debt	1.6376%
Short Term Debt	0.1496%
Customer Deposits	0.0244%
Deferred ITC - Weighted Cost	0.0822%
Total Debt Component	1.8938%
	8.4389%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-1
Page 1 of 1

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	$ (516,429)
2.	Interest Provision (Form E-2, Line 6)	$ (90,535)
3.	Sum of Prior Period Adjustments (Form E-2, Line 10)	$ 0
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2025 (Lines 1 + 2 + 3)	$ (606,964)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form E-4 and Form E-6, Line 11 and Line 6 respectively	$ 0	$ (287,433)	$ (287,433)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ 0	$ (606,964)	$ (606,964)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 6,498,854	$ 6,225,760	$ 6,246,555	$ 6,553,692	$ 7,410,917	$ 8,760,994	$ 9,279,120	$ 9,231,341	$ 9,432,766	$ 8,355,686	$ 6,990,293	$ 6,572,250	$ 91,558,230
2. True-Up Provision	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,103)	(1,777,302)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	6,350,745	6,077,651	6,098,446	6,405,583	7,262,808	8,612,885	9,131,011	9,083,232	9,284,657	8,207,577	6,842,184	6,424,147	89,780,928
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	2,872,013	2,726,216	3,475,516	2,679,414	3,220,505	3,225,263	2,990,922	3,203,964	2,893,220	3,098,826	3,228,060	2,758,966	36,372,885
b. Capital Investment Projects (Form E-7, Line 7.c.)	3,790,415	3,864,870	3,944,759	4,164,058	4,332,249	4,456,916	4,576,364	4,693,984	4,840,726	4,965,997	5,085,774	5,208,362	53,924,472
c. Total Jurisdictional SPPCRC Costs	6,662,427	6,591,086	7,420,275	6,843,472	7,552,754	7,682,178	7,567,285	7,897,948	7,733,946	8,064,824	8,313,834	7,967,328	90,297,357
5. Over/Under Recovery (Line 3 - Line 4c)	(311,683)	(513,435)	(1,321,828)	(437,889)	(289,946)	930,707	1,563,726	1,185,285	1,550,711	142,753	(1,471,649)	(1,543,181)	(516,429)
6. Interest Provision (Form E-3, Line 10)	(10,316)	(11,487)	(14,609)	(17,017)	(17,413)	(15,608)	(9,661)	(3,704)	1,846	5,309	3,381	(1,256)	(90,535)
7. Beginning Balance True-Up & Interest Provision	(2,236,399)	(2,410,289)	(2,787,102)	(3,975,430)	(4,282,227)	(4,441,477)	(3,378,269)	(1,676,095)	(346,405)	1,354,261	1,650,432	330,273	(2,236,399)
a. Deferred True-Up from January to December 2023 (Order No. PSC-2022-0418-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,103	1,777,302
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(2,410,289)	(2,787,102)	(3,975,430)	(4,282,227)	(4,441,477)	(3,378,269)	(1,676,095)	(346,405)	1,354,261	1,650,432	330,273	(1,066,061)	(1,066,061)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (2,410,289)	$ (2,787,102)	$ (3,975,430)	$ (4,282,227)	$ (4,441,477)	$ (3,378,269)	$ (1,676,095)	$ (346,405)	$ 1,354,261	$ 1,650,432	$ 330,273	$ (1,066,061)	$ (1,066,061)

Form E-3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	$ (2,236,399)	$ (2,410,289)	$ (2,787,102)	$ (3,975,430)	$ (4,282,227)	$ (4,441,477)	$ (3,378,269)	$ (1,676,095)	$ (346,405)	$ 1,354,261	$ 1,650,432	$ 330,273	
2. Ending True-Up Amount Before Interest	(2,399,973)	(2,775,615)	(3,960,821)	(4,265,210)	(4,424,064)	(3,362,661)	(1,666,434)	(342,701)	1,352,415	1,645,123	326,892	(1,064,805)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(4,636,372)	(5,185,904)	(6,747,923)	(8,240,640)	(8,706,291)	(7,804,138)	(5,044,703)	(2,018,796)	1,006,010	2,999,384	1,977,324	(734,532)	
4. Average True-Up Amount (Line 3 x 1/2)	(2,318,186)	(2,592,952)	(3,373,962)	(4,120,320)	(4,353,146)	(3,902,069)	(2,522,352)	(1,009,398)	503,005	1,499,692	988,662	(367,266)	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.10%	4.80%	4.80%	4.80%	4.40%	4.40%	4.40%	4.10%	4.10%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.10%	4.80%	4.80%	4.80%	4.40%	4.40%	4.40%	4.10%	4.10%	4.10%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.39%	9.90%	9.60%	9.60%	9.20%	8.80%	8.80%	8.50%	8.20%	8.20%	
8. Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.195%	4.950%	4.800%	4.800%	4.600%	4.400%	4.400%	4.250%	4.100%	4.100%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.433%	0.413%	0.400%	0.400%	0.383%	0.367%	0.367%	0.354%	0.342%	0.342%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ (10,316)	$ (11,487)	$ (14,609)	$ (17,017)	$ (17,413)	$ (15,608)	$ (9,661)	$ (3,704)	$ 1,846	$ 5,309	$ 3,381	$ (1,256)	$ (90,535)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 26,978,505	$ 24,223,000	$ 2,755,505	11.4%
	2. Transmission Vegetation Management - Planned	3,307,017	3,034,992	272,025	9.0%
	3. Transmission Vegetation Management - ROW	0	0	0	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 30,285,522	$ 27,257,992	$ 3,027,531	11.1%
2	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 721,363	$ 478,100	$ 243,263	50.9%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 721,363	$ 478,100	$ 243,263	50.9%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ 0	$ 0	$ 0	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ 0	$ 0	$ 0	0.0%
4	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 876,626	$ 1,201,102	$ (324,476)	-27.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 876,626	$ 1,201,102	$ (324,476)	-27.0%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,392,674	$ 1,396,980	$ (4,306)	-0.3%
	2. Transmission Infrastructure Inspections	565,427	573,613	(8,186)	-1.4%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,958,101	$ 1,970,593	$ (12,493)	-0.6%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,658,761	$ 1,068,980	$ 589,781	55.2%
6.a	Subtotal of Common SPP O&M Programs	$ 1,658,761	$ 1,068,980	$ 589,781	55.2%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,170,130	$ 270,194	$ 899,936	333.1%
7.a.	Subtotal of Lateral Undergrounding O&M Programs	$ 1,170,130	$ 270,194	$ 899,936	333.1%
8	Total of O&M Programs	$ 36,670,503	$ 32,246,961	$ 4,423,542	13.7%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 32,076,695	$ 28,160,256		
	b. Transmission O&M Allocated to Demand	4,593,808	4,086,705		
	c. Distribution O&M Allocated to Energy	0	0		
	d. Transmission O&M Allocated to Energy	0	0		
10	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000		
	b. Transmission Demand Jurisdictional Factor	0.93521314	0.93374589		
	c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000		
	d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000		
11	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 32,076,695	$ 28,160,256	$ 3,916,440	13.9%
	b. Jurisdictional Transmission Demand Revenue Requirement	4,296,189	3,815,944	480,245	12.6%
	c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0	0.0%
12	Total Jurisdictional O&M Revenue Requirements	$ 36,372,885	$ 31,976,200	$ 4,396,685	13.7%

Notes:
Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Vegetation Management O&M Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,259,883	$ 1,938,289	$ 2,373,865	$ 1,919,615	$ 2,373,865	$ 1,962,612	$ 2,287,312	$ 2,417,161	$ 2,323,016	$ 2,063,516	$ 2,763,249	$ 2,296,122	$ 26,978,505	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 378,919	$ 494,697	$ 278,104	$ 353,219	$ 431,096	$ 299,497	$ 299,497	$ 377,374	$ 155,596	$ 155,596	$ 41,712	$ 41,712	$ 3,307,017	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		$ 2,638,801	$ 2,432,986	$ 2,651,969	$ 2,272,834	$ 2,804,961	$ 2,262,109	$ 2,586,809	$ 2,794,535	$ 2,478,612	$ 2,219,112	$ 2,804,961	$ 2,337,834	$ 30,285,522		
2.	Asset Upgrade O&M Programs																
	1. Transmission Asset Upgrades	T	$ 43,549	$ 83,599	$ 39,470	$ 45,322	$ 57,177	$ 50,705	$ 67,108	$ 67,108	$ 66,532	$ 67,044	$ 67,066	$ 66,682	$ 721,363	100%	0%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 43,549	$ 83,599	$ 39,470	$ 45,322	$ 57,177	$ 50,705	$ 67,108	$ 67,108	$ 66,532	$ 67,044	$ 67,066	$ 66,682	$ 721,363		
3.	Substation Protection O&M Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 31,712	$ 63,469	$ 73,146	$ 89,240	$ 77,166	$ 75,490	$ 73,771	$ 76,359	$ 78,000	$ 79,337	$ 79,123	$ 79,814	$ 876,626	100%	0%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening O&M Programs		$ 31,712	$ 63,469	$ 73,146	$ 89,240	$ 77,166	$ 75,490	$ 73,771	$ 76,359	$ 78,000	$ 79,337	$ 79,123	$ 79,814	$ 876,626		
5	Infrastructure Inspection O&M Programs																
	1. Distribution Infrastructure Inspections	D	$ (51,013)	$ 2,982	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 144,070	$ 1,392,674	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 32,717	$ 28,255	$ 30,819	$ 48,345	$ 59,060	$ 154,623	$ 36,679	$ 37,785	$ 34,330	$ 35,240	$ 33,915	$ 33,660	$ 565,427	100%	0%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ (18,296)	$ 31,237	$ 174,889	$ 192,415	$ 203,130	$ 298,693	$ 180,749	$ 181,855	$ 178,400	$ 179,310	$ 177,985	$ 177,730	$ 1,958,101		
6	Common SPP O&M Programs																
	1. Common O&M (A)	D	$ 196,287	$ 142,864	$ 535,741	$ 85,741	$ 90,741	$ 85,741	$ 85,941	$ 92,741	$ 85,741	$ 85,741	$ 85,741	$ 85,741	$ 1,658,761	100%	0%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		$ 196,287	$ 142,864	$ 535,741	$ 85,741	$ 90,741	$ 85,741	$ 85,941	$ 92,741	$ 85,741	$ 85,741	$ 85,741	$ 85,741	$ 1,658,761		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 9,449	$ 11,357	$ 22,872	$ 22,813	$ 22,790	$ 485,231	$ 22,671	$ 22,609	$ 22,550	$ 484,989	$ 22,429	$ 20,369	$ 1,170,130	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 9,449	$ 11,357	$ 22,872	$ 22,813	$ 22,790	$ 485,231	$ 22,671	$ 22,609	$ 22,550	$ 484,989	$ 22,429	$ 20,369	$ 1,170,130		
8.	Total of O&M Programs		$ 2,901,503	$ 2,765,512	$ 3,498,087	$ 2,708,366	$ 3,255,965	$ 3,257,969	$ 3,017,049	$ 3,235,209	$ 2,909,835	$ 3,115,534	$ 3,237,305	$ 2,768,169	$ 36,670,503		
	a. Total Distribution O&M Programs		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Total Transmission O&M Programs		$ 455,184	$ 606,551	$ 348,393	$ 446,886	$ 547,333	$ 504,825	$ 403,284	$ 482,267	$ 256,458	$ 257,880	$ 142,693	$ 142,054	$ 4,593,808		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Transmission O&M Allocated to Demand		$ 455,184	$ 606,551	$ 348,393	$ 446,886	$ 547,333	$ 504,825	$ 403,284	$ 482,267	$ 256,458	$ 257,880	$ 142,693	$ 142,054	$ 4,593,808		
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,446,318	$ 2,158,962	$ 3,149,694	$ 2,261,480	$ 2,708,632	$ 2,753,144	$ 2,613,765	$ 2,752,942	$ 2,653,377	$ 2,857,653	$ 3,094,612	$ 2,626,116	$ 32,076,695		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 425,695	$ 567,254	$ 325,822	$ 417,934	$ 511,873	$ 472,119	$ 377,157	$ 451,022	$ 239,843	$ 241,173	$ 133,448	$ 132,850	$ 4,296,189		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 2,872,013	$ 2,726,216	$ 3,475,516	$ 2,679,414	$ 3,220,505	$ 3,225,263	$ 2,990,922	$ 3,203,964	$ 2,893,220	$ 3,098,826	$ 3,228,060	$ 2,758,966	$ 36,372,885		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
3. Substation Protection O&M Programs	
3.1 Substation Extreme Weather Protection	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D

SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D

SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T
6 Common SPP O&M Programs	
6.1 Common O&M Programs	
SPP Common O&M - ED	D
SPP Common O&M - Regulatory	D
SPP Common O&M - IT	D
Planning & Admin	D
7 Distribution Lateral Undergrounding O&M Programs	
7.1 Distribution Lateral Undergrounding	
SPP LUG - O&M Support	D
SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 39,934,409	$ 42,577,870	$ (2,643,461)	-6.2%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 39,934,409	$ 42,577,870	$ (2,643,461)	-6.2%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 6,281,544	$ 6,865,823	$ (584,279)	-8.5%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 6,281,544	$ 6,865,823	$ (584,279)	-8.5%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 88,583	$ 171,970	$ (83,387)	-48.5%
3.a	Subtotal of Substation Extreme Weather Program	$ 88,583	$ 171,970	$ (83,387)	-48.5%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 7,619,936	$ 8,992,927	$ (1,372,991)	-15.3%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 7,619,936	$ 8,992,927	$ (1,372,991)	-15.3%
5	Total of Capital Investment Programs	$ 53,924,472	$ 58,608,590	$ (4,684,118)	-8.0%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ 0	$ 0	$ 0	0.0%
	b. Demand	$ 53,924,472	$ 58,608,590	$ (4,684,118)	-8.0%

Notes:
Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-7
Page 1 of 1

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
2.a.	Transmission Asset Upgrades Program	D	$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 467,081	$ 475,836	$ 483,437	$ 502,254	$ 532,670	$ 544,672	$ 566,844	$ 583,413	$ 614,883	$ 631,830	$ 646,573	$ 661,565	$ 6,711,058
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 528,958	$ 534,439	$ 541,782	$ 593,960	$ 624,811	$ 651,436	$ 659,623	$ 667,860	$ 685,833	$ 697,705	$ 710,626	$ 725,963	$ 7,622,996
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 3,820,492	$ 3,895,510	$ 3,975,892	$ 4,196,411	$ 4,366,573	$ 4,492,018	$ 4,612,903	$ 4,731,597	$ 4,880,379	$ 5,006,749	$ 5,127,481	$ 5,251,041	$ 54,357,046
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 434,171	$ 442,295	$ 449,413	$ 467,021	$ 495,476	$ 506,710	$ 527,455	$ 542,960	$ 572,401	$ 588,259	$ 602,057	$ 616,086	$ 6,244,302
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 3,790,415	$ 3,864,870	$ 3,944,759	$ 4,164,058	$ 4,332,249	$ 4,456,916	$ 4,576,364	$ 4,693,984	$ 4,840,726	$ 4,965,997	$ 5,085,774	$ 5,208,362	$ 53,924,472
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Form E-7
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 9,346,686	$ 8,875,770	$ 13,669,564	$ 15,742,442	$ 14,724,802	$ 14,866,081	$ 14,927,442	$ 15,888,589	$ 16,204,115	$ 16,220,968	$ 15,662,374	$ 13,473,179	$ 169,602,012
	b. Clearings to Plant		$ 6,566,734	$ 1,792,859	$ 75,836,151	$ 40,209,909	$ 13,809,862	$ 13,300,878	$ 11,125,512	$ 23,766,626	$ 12,878,436	$ 10,730,727	$ 18,923,109	$ 32,676,205	$ 261,617,008
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 182,298,580	$ 188,865,314	$ 190,658,173	$ 266,494,324	$ 306,704,233	$ 320,514,095	$ 333,814,973	$ 344,940,485	$ 368,707,111	$ 381,585,547	$ 392,316,274	$ 411,239,383	$ 443,915,588	
3.	Less: Net Accumulated Depreciation	$ (3,769,346)	$ (4,181,642)	$ (4,608,663)	$ (5,040,853)	$ (5,594,971)	$ (6,217,662)	$ (6,867,581)	$ (7,539,639)	$ (8,228,227)	$ (8,959,214)	$ (9,709,245)	$ (10,474,684)	$ (11,268,027)	
4.	CWIP - Non-Interest Bearing	$ 267,878,901	$ 270,658,853	$ 277,741,764	$ 215,575,178	$ 191,107,710	$ 192,022,650	$ 193,587,854	$ 197,389,783	$ 189,511,746	$ 192,837,425	$ 198,327,666	$ 195,066,931	$ 175,863,905	
5.	Net Investment (Lines 2 + 3 + 4)	$ 446,408,135	$ 455,342,525	$ 463,791,274	$ 477,028,649	$ 492,216,972	$ 506,319,084	$ 520,535,246	$ 534,790,629	$ 549,990,630	$ 565,463,758	$ 580,934,695	$ 595,831,630	$ 608,511,466	
6.	Average Net Investment		$ 450,875,330	$ 459,566,899	$ 470,409,961	$ 484,622,809	$ 499,268,027	$ 513,427,164	$ 527,662,938	$ 542,390,630	$ 557,727,193	$ 573,199,226	$ 588,383,162	$ 602,171,548	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,422,214	$ 2,468,909	$ 2,527,160	$ 2,603,516	$ 2,682,194	$ 2,758,259	$ 2,834,737	$ 2,913,858	$ 2,996,249	$ 3,079,370	$ 3,160,941	$ 3,235,017	$ 33,682,424
	b. Debt Component Grossed Up For Taxes (B)		$ 705,357	$ 718,955	$ 735,917	$ 758,152	$ 781,063	$ 803,214	$ 825,484	$ 848,525	$ 872,518	$ 896,722	$ 920,476	$ 942,047	$ 9,808,430
			$ 3,127,571	$ 3,187,864	$ 3,263,077	$ 3,361,668	$ 3,463,257	$ 3,561,473	$ 3,660,221	$ 3,762,383	$ 3,868,767	$ 3,976,092	$ 4,081,417	$ 4,177,064	$ 43,490,854
8.	Investment Expenses														
	a. Depreciation (C)		$ 457,532	$ 472,527	$ 477,957	$ 644,353	$ 733,673	$ 768,863	$ 796,940	$ 819,340	$ 872,659	$ 898,541	$ 919,868	$ 958,687	$ 8,820,942
	b. Depreciation Savings (D)		$ (45,236)	$ (45,506)	$ (45,768)	$ (90,235)	$ (110,983)	$ (118,944)	$ (124,882)	$ (130,752)	$ (141,672)	$ (148,510)	$ (154,429)	$ (165,344)	$ (1,322,260)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,799	$ 242,808	$ 2,913,597
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,820,492	$ 3,895,510	$ 3,975,892	$ 4,196,411	$ 4,366,573	$ 4,492,018	$ 4,612,903	$ 4,731,597	$ 4,880,379	$ 5,006,749	$ 5,127,481	$ 5,251,041	$ 54,357,046
	a. Recoverable Distribution Costs Allocated to Demand		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
	b. Recoverable Transmission Costs Allocated to Demand		$ 464,248	$ 472,935	$ 480,546	$ 499,374	$ 529,800	$ 541,812	$ 563,994	$ 580,573	$ 612,054	$ 629,011	$ 643,764	$ 658,765	$ 6,676,876
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 3,356,244	$ 3,422,575	$ 3,495,346	$ 3,697,037	$ 3,836,773	$ 3,950,206	$ 4,048,909	$ 4,151,024	$ 4,268,325	$ 4,377,738	$ 4,483,717	$ 4,592,276	$ 47,680,170
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 434,171	$ 442,295	$ 449,413	$ 467,021	$ 495,476	$ 506,710	$ 527,455	$ 542,960	$ 572,401	$ 588,259	$ 602,057	$ 616,086	$ 6,244,302
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,790,415	$ 3,864,870	$ 3,944,759	$ 4,164,058	$ 4,332,249	$ 4,456,916	$ 4,576,364	$ 4,693,984	$ 4,840,726	$ 4,965,997	$ 5,085,774	$ 5,208,362	$ 53,924,472

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,199,520	$ 6,738,691	$ 11,337,879	$ 11,773,435	$ 11,322,855	$ 12,172,032	$ 12,102,755	$ 12,392,361	$ 12,837,473	$ 12,369,205	$ 11,776,669	$ 10,136,993	$ 132,159,868
	b. Clearings to Plant		$ 6,570,515	$ 1,724,005	$ 53,954,172	$ 22,923,437	$ 5,403,335	$ 7,290,333	$ 8,541,130	$ 10,844,345	$ 10,000,838	$ 8,908,103	$ 15,473,246	$ 21,189,623	$ 172,823,081
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 139,330,433	$ 145,900,947	$ 147,624,952	$ 201,579,123	$ 224,502,560	$ 229,905,895	$ 237,196,228	$ 245,737,358	$ 256,581,703	$ 266,582,541	$ 275,490,644	$ 290,963,890	$ 312,153,513	
3.	Less: Net Accumulated Depreciation	$ (2,523,888)	$ (2,845,846)	$ (3,182,521)	$ (3,523,337)	$ (3,934,294)	$ (4,375,051)	$ (4,822,833)	$ (5,280,092)	$ (5,748,455)	$ (6,230,915)	$ (6,726,376)	$ (7,233,418)	$ (7,760,575)	
4.	CWIP - Non-Interest Bearing	$ 187,963,100	$ 188,592,105	$ 193,606,791	$ 150,990,499	$ 139,840,497	$ 145,760,017	$ 150,641,717	$ 154,203,342	$ 155,751,358	$ 158,587,994	$ 162,049,095	$ 158,352,518	$ 147,299,888	
5.	Net Investment (Lines 2 + 3 + 4)	$ 324,769,645	$ 331,647,207	$ 338,049,222	$ 349,046,285	$ 360,408,763	$ 371,290,861	$ 383,015,112	$ 394,660,608	$ 406,584,607	$ 418,939,620	$ 430,813,363	$ 442,082,990	$ 451,692,826	
6.	Average Net Investment		$ 328,208,426	$ 334,848,214	$ 343,547,753	$ 354,727,524	$ 365,849,812	$ 377,152,986	$ 388,837,860	$ 400,622,607	$ 412,762,113	$ 424,876,492	$ 436,448,177	$ 446,887,908	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,763,218	$ 1,798,888	$ 1,845,624	$ 1,905,685	$ 1,965,437	$ 2,026,160	$ 2,088,934	$ 2,152,245	$ 2,217,461	$ 2,282,543	$ 2,344,709	$ 2,400,794	$ 24,791,698
	b. Debt Component Grossed Up For Taxes (B)		$ 513,455	$ 523,842	$ 537,452	$ 554,942	$ 572,342	$ 590,024	$ 608,304	$ 626,741	$ 645,732	$ 664,684	$ 682,787	$ 699,119	$ 7,219,424
			$ 2,276,673	$ 2,322,730	$ 2,383,076	$ 2,460,627	$ 2,537,779	$ 2,616,184	$ 2,697,238	$ 2,778,986	$ 2,863,193	$ 2,947,227	$ 3,027,496	$ 3,099,913	$ 32,011,122
8.	Investment Expenses														
	a. Depreciation (C)		$ 345,445	$ 360,406	$ 364,792	$ 468,204	$ 512,141	$ 522,497	$ 536,470	$ 552,841	$ 573,626	$ 592,794	$ 609,868	$ 639,525	$ 6,078,611
	b. Depreciation Savings (D)		$ (23,487)	$ (23,731)	$ (23,976)	$ (57,248)	$ (71,384)	$ (74,716)	$ (79,211)	$ (84,478)	$ (91,166)	$ (97,333)	$ (102,826)	$ (112,368)	$ (841,924)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,057	$ 186,056	$ 2,232,683
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
	a. Recoverable Costs Allocated to Demand		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,822,515	$ 2,883,289	$ 2,947,776	$ 3,095,467	$ 3,202,420	$ 3,287,849	$ 3,378,380	$ 3,471,232	$ 3,569,536	$ 3,666,572	$ 3,758,421	$ 3,850,952	$ 39,934,409

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, and 369.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, and 1.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,311,691	$ 1,259,452	$ 993,083	$ 1,140,321	$ 1,438,587	$ 1,275,747	$ 1,688,468	$ 1,688,468	$ 1,673,972	$ 1,686,858	$ 1,687,394	$ 1,677,730	$ 17,521,773
	b. Clearings to Plant		$ (8,703)	$ 0	$ 5,558,208	$ 10,399,775	$ 1,449,094	$ 5,905,406	$ 2,584,383	$ 9,747,336	$ 2,877,598	$ 1,822,624	$ 1,966,855	$ 7,746,817	$ 50,049,391
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 15,052,923	$ 15,044,220	$ 15,044,220	$ 20,602,428	$ 31,002,202	$ 32,451,296	$ 38,356,702	$ 40,941,085	$ 50,688,421	$ 53,566,019	$ 55,388,643	$ 57,355,497	$ 65,102,314	
3.	Less: Net Accumulated Depreciation	$ (619,814)	$ (648,628)	$ (677,414)	$ (706,201)	$ (746,660)	$ (808,959)	$ (874,301)	$ (952,044)	$ (1,035,215)	$ (1,138,855)	$ (1,248,538)	$ (1,362,048)	$ (1,479,689)	
4.	CWIP - Non-Interest Bearing	$ 44,298,912	$ 45,619,307	$ 46,878,759	$ 42,313,634	$ 33,054,181	$ 33,043,674	$ 28,414,015	$ 27,518,101	$ 19,459,233	$ 18,255,607	$ 18,119,841	$ 17,840,381	$ 11,771,294	
5.	Net Investment (Lines 2 + 3 + 4)	$ 58,732,021	$ 60,014,899	$ 61,245,565	$ 62,209,861	$ 63,309,723	$ 64,686,011	$ 65,896,417	$ 67,507,142	$ 69,112,439	$ 70,682,771	$ 72,259,946	$ 73,833,830	$ 75,393,919	
6.	Average Net Investment		$ 59,373,460	$ 60,630,232	$ 61,727,713	$ 62,759,792	$ 63,997,867	$ 65,291,214	$ 66,701,779	$ 68,309,791	$ 69,897,605	$ 71,471,358	$ 73,046,888	$ 74,613,875	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 318,969	$ 325,721	$ 331,617	$ 337,161	$ 343,813	$ 350,761	$ 358,339	$ 366,977	$ 375,507	$ 383,962	$ 392,426	$ 400,844	$ 4,286,097
	b. Debt Component Grossed Up For Taxes (B)		$ 92,885	$ 94,851	$ 96,568	$ 98,182	$ 100,119	$ 102,143	$ 104,349	$ 106,865	$ 109,349	$ 111,811	$ 114,276	$ 116,727	$ 1,248,125
			$ 411,854	$ 420,572	$ 428,185	$ 435,343	$ 443,932	$ 452,904	$ 462,688	$ 473,842	$ 484,856	$ 495,773	$ 506,702	$ 517,571	$ 5,534,222
8.	Investment Expenses														
	a. Depreciation (C)		$ 35,315	$ 35,287	$ 35,288	$ 48,258	$ 72,524	$ 75,905	$ 89,684	$ 95,714	$ 118,458	$ 125,173	$ 129,425	$ 134,015	$ 995,046
	b. Depreciation Savings (D)		$ (6,501)	$ (6,501)	$ (6,501)	$ (7,798)	$ (10,225)	$ (10,563)	$ (11,941)	$ (12,544)	$ (14,818)	$ (15,490)	$ (15,915)	$ (16,374)	$ (135,171)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 19,629	$ 235,548
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
	a. Recoverable Costs Allocated to Demand		$ 460,297	$ 468,987	$ 476,601	$ 495,431	$ 525,860	$ 537,875	$ 560,060	$ 576,642	$ 608,125	$ 625,085	$ 639,841	$ 654,841	$ 6,629,645
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 430,476	$ 438,603	$ 445,724	$ 463,334	$ 491,791	$ 503,028	$ 523,775	$ 539,283	$ 568,726	$ 584,588	$ 598,388	$ 612,416	$ 6,200,131

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,889	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 7,889
	b. Clearings to Plant		$ 7,889	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 7,889
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 638,851	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (41,509)	$ (43,317)	$ (45,174)	$ (47,032)	$ (48,889)	$ (50,746)	$ (52,603)	$ (54,460)	$ (56,317)	$ (58,174)	$ (60,031)	$ (61,888)	$ (63,745)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 597,342	$ 603,422	$ 601,565	$ 599,708	$ 597,851	$ 595,994	$ 594,136	$ 592,279	$ 590,422	$ 588,565	$ 586,708	$ 584,851	$ 582,994	
6.	Average Net Investment		$ 600,382	$ 602,493	$ 600,636	$ 598,779	$ 596,922	$ 595,065	$ 593,208	$ 591,351	$ 589,494	$ 587,637	$ 585,779	$ 583,922	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,225	$ 3,237	$ 3,227	$ 3,217	$ 3,207	$ 3,197	$ 3,187	$ 3,177	$ 3,167	$ 3,157	$ 3,147	$ 3,137	$ 38,282
	b. Debt Component Grossed Up For Taxes (B)		$ 939	$ 943	$ 940	$ 937	$ 934	$ 931	$ 928	$ 925	$ 922	$ 919	$ 916	$ 913	$ 11,147
			$ 4,164	$ 4,180	$ 4,167	$ 4,154	$ 4,141	$ 4,128	$ 4,115	$ 4,102	$ 4,089	$ 4,076	$ 4,063	$ 4,050	$ 49,429
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,333	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 2,382	$ 28,529
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (6,293)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 812	$ 817	$ 9,749
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
	a. Recoverable Costs Allocated to Demand		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,784	$ 6,849	$ 6,836	$ 6,823	$ 6,810	$ 6,797	$ 6,784	$ 6,771	$ 6,758	$ 6,745	$ 6,732	$ 6,724	$ 81,413

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,957	$ 0	$ 274,522	$ 104,059	$ 401,855	$ 0	$ 0	$ 300,000	$ 0	$ 150,000	$ 202,996	$ 0	$ 1,435,389
	b. Clearings to Plant		$ 0	$ 0	$ 271,777	$ 100,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 371,777
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 271,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ (521)	$ (1,233)	$ (1,946)	$ (2,659)	$ (3,371)	$ (4,084)	$ (4,796)	$ (5,509)	$ (6,221)	
4.	CWIP - Non-Interest Bearing	$ 278,500	$ 280,457	$ 280,457	$ 283,202	$ 287,261	$ 689,116	$ 689,116	$ 689,116	$ 989,116	$ 989,116	$ 1,139,116	$ 1,342,112	$ 1,342,112	
5.	Net Investment (Lines 2 + 3 + 4)	$ 278,500	$ 280,457	$ 280,457	$ 554,979	$ 658,517	$ 1,059,660	$ 1,058,947	$ 1,058,235	$ 1,357,522	$ 1,356,809	$ 1,506,097	$ 1,708,380	$ 1,707,668	
6.	Average Net Investment		$ 279,479	$ 280,457	$ 417,718	$ 606,748	$ 859,088	$ 1,059,303	$ 1,058,591	$ 1,207,878	$ 1,357,166	$ 1,431,453	$ 1,607,239	$ 1,708,024	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,501	$ 1,507	$ 2,244	$ 3,260	$ 4,615	$ 5,691	$ 5,687	$ 6,489	$ 7,291	$ 7,690	$ 8,634	$ 9,176	$ 63,785
	b. Debt Component Grossed Up For Taxes (B)		$ 437	$ 439	$ 653	$ 949	$ 1,344	$ 1,657	$ 1,656	$ 1,890	$ 2,123	$ 2,239	$ 2,514	$ 2,672	$ 18,573
			$ 1,938	$ 1,946	$ 2,897	$ 4,209	$ 5,959	$ 7,348	$ 7,343	$ 8,379	$ 9,414	$ 9,929	$ 11,148	$ 11,848	$ 82,358
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 521	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 713	$ 6,221
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
	a. Recoverable Costs Allocated to Demand		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,938	$ 1,946	$ 2,897	$ 4,730	$ 6,672	$ 8,061	$ 8,056	$ 9,092	$ 10,127	$ 10,642	$ 11,861	$ 12,561	$ 88,583

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.8%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 825,629	$ 877,629	$ 1,064,080	$ 2,724,626	$ 1,561,506	$ 1,418,301	$ 1,136,218	$ 1,507,759	$ 1,692,670	$ 2,014,906	$ 1,995,315	$ 1,658,456	$ 18,477,096
	b. Clearings to Plant		$ (2,967)	$ 68,856	$ 16,051,994	$ 6,786,698	$ 6,957,433	$ 105,139	$ 0	$ 3,174,944	$ 0	$ 0	$ 1,483,009	$ 3,739,765	$ 38,364,871
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 26,823,925	$ 26,820,958	$ 26,889,814	$ 42,941,808	$ 49,728,505	$ 56,685,939	$ 56,791,078	$ 56,791,078	$ 59,966,022	$ 59,966,022	$ 59,966,022	$ 61,449,031	$ 65,188,796	
3.	Less: Net Accumulated Depreciation	$ (560,573)	$ (619,894)	$ (679,202)	$ (739,537)	$ (839,467)	$ (956,137)	$ (1,089,969)	$ (1,224,061)	$ (1,358,152)	$ (1,500,075)	$ (1,641,998)	$ (1,783,920)	$ (1,929,501)	
4.	CWIP - Non-Interest Bearing	$ 35,338,388	$ 36,166,984	$ 36,975,756	$ 21,987,843	$ 17,925,771	$ 12,529,844	$ 13,843,006	$ 14,979,224	$ 13,312,039	$ 15,004,709	$ 17,019,615	$ 17,531,921	$ 15,450,612	
5.	Net Investment (Lines 2 + 3 + 4)	$ 61,601,739	$ 62,368,048	$ 63,186,368	$ 64,190,113	$ 66,814,810	$ 68,259,645	$ 69,544,114	$ 70,546,241	$ 71,919,909	$ 73,470,656	$ 75,343,639	$ 77,197,031	$ 78,709,907	
6.	Average Net Investment		$ 61,984,893	$ 62,777,208	$ 63,688,241	$ 65,502,461	$ 67,537,227	$ 68,901,880	$ 70,045,178	$ 71,233,075	$ 72,695,282	$ 74,407,147	$ 76,270,335	$ 77,953,469	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 332,998	$ 337,255	$ 342,149	$ 351,896	$ 362,827	$ 370,158	$ 376,300	$ 382,682	$ 390,537	$ 399,734	$ 409,743	$ 418,786	$ 4,475,065
	b. Debt Component Grossed Up For Taxes (B)		$ 96,970	$ 98,210	$ 99,635	$ 102,473	$ 105,656	$ 107,791	$ 109,580	$ 111,438	$ 113,726	$ 116,404	$ 119,319	$ 121,952	$ 1,303,154
			$ 429,968	$ 435,465	$ 441,784	$ 454,369	$ 468,483	$ 477,949	$ 485,880	$ 494,120	$ 504,263	$ 516,138	$ 529,062	$ 540,738	$ 5,778,219
8.	Investment Expenses														
	a. Depreciation (C)		$ 73,444	$ 73,458	$ 74,501	$ 123,995	$ 144,920	$ 166,372	$ 166,697	$ 166,697	$ 176,486	$ 176,486	$ 176,486	$ 181,059	$ 1,700,601
	b. Depreciation Savings (D)		$ (14,123)	$ (14,150)	$ (14,166)	$ (24,065)	$ (28,250)	$ (32,541)	$ (32,605)	$ (32,605)	$ (34,563)	$ (34,563)	$ (34,563)	$ (35,478)	$ (331,673)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,718	$ 35,720	$ 428,618
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
	a. Recoverable Costs Allocated to Demand		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 525,007	$ 530,491	$ 537,837	$ 590,017	$ 620,871	$ 647,499	$ 655,689	$ 663,929	$ 681,904	$ 693,779	$ 706,703	$ 722,039	$ 7,575,765

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, 14.3%, and 1.8%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.8%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ (2)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (1)
	b. Clearings to Plant		$ 0	$ (2)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (1)
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,449	$ 452,450	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (23,563)	$ (23,957)	$ (24,351)	$ (24,746)	$ (25,140)	$ (25,535)	$ (25,929)	$ (26,323)	$ (26,718)	$ (27,112)	$ (27,507)	$ (27,901)	$ (28,295)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 428,887	$ 428,493	$ 428,097	$ 427,702	$ 427,308	$ 426,914	$ 426,519	$ 426,125	$ 425,730	$ 425,336	$ 424,942	$ 424,547	$ 424,153	
6.	Average Net Investment		$ 428,690	$ 428,295	$ 427,900	$ 427,505	$ 427,111	$ 426,716	$ 426,322	$ 425,928	$ 425,533	$ 425,139	$ 424,744	$ 424,350	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,303	$ 2,301	$ 2,299	$ 2,297	$ 2,295	$ 2,292	$ 2,290	$ 2,288	$ 2,286	$ 2,284	$ 2,282	$ 2,280	$ 27,497
	b. Debt Component Grossed Up For Taxes (B)		$ 671	$ 670	$ 669	$ 669	$ 668	$ 668	$ 667	$ 666	$ 666	$ 665	$ 664	$ 664	$ 8,007
			$ 2,974	$ 2,971	$ 2,968	$ 2,966	$ 2,963	$ 2,960	$ 2,957	$ 2,954	$ 2,952	$ 2,949	$ 2,946	$ 2,944	$ 35,504
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 11,933
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (7,200)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 583	$ 586	$ 6,999
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
	a. Recoverable Costs Allocated to Demand		$ 3,951	$ 3,948	$ 3,945	$ 3,943	$ 3,940	$ 3,937	$ 3,934	$ 3,931	$ 3,929	$ 3,926	$ 3,923	$ 3,924	$ 47,231
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,695	$ 3,692	$ 3,689	$ 3,688	$ 3,685	$ 3,682	$ 3,679	$ 3,676	$ 3,674	$ 3,672	$ 3,669	$ 3,670	$ 44,171

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13174.60451701	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 14032.92803239	D
	LUG WSA 13071.91432110	D
	LUG WSA 13071.91432109	D
	LUG WSA 14032.92729035	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D

LUG PCA 13120.60015632	D
LUG PCA 13785.92466250	D
LUG WSA 13198.92183966	D
LUG WSA 13678.90514649	D
LUG WSA 13425.10244449	D
LUG WSA 13670.93124410	D
LUG WSA 13428.91540495	D
LUG WSA 13332.91335523	D
LUG WSA 13544.10053266	D
LUG WSA 13109.90641822	D
LUG WSA 13747.10299739	D
LUG WSA 13756.60165357	D
LUG WSA 13491.10230118	D
LUG WSA 13141.92630916	D
LUG WSA 13673.10277744	D
LUG WSA 13138.60079254	D
LUG WSA 13141.92442349	D
LUG WSA 13333.10007582	D
LUG WSA 13586.92298267	D
LUG WSA 13138.10145625	D
LUG WSA 13140.10013916	D
LUG WSA 13113.90796385	D
LUG WSA 13138.10145628	D
LUG WSA 13164.10158909	D
LUG WSA 13140.91873275	D
LUG WSA 13605.91052996	D
LUG WSA 13071.60170422	D
LUG WSA 13111.92999604	D
LUG WSA 13586.60303627	D
LUG CSA 13633.92740152	D
LUG CSA 13592.10402239	D
LUG CSA 13351.93283733	D
LUG CSA 13099.90882614	D
LUG CSA 13093.91004837	D
LUG CSA 13630.10429536	D
LUG CSA 13205.90998414	D
LUG CSA 13948.91837409	D
LUG CSA 13093.91004843	D
LUG CSA 13836.91377944	D
LUG CSA 13102.60123654	D
LUG CSA 13158.92874802	D
LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
LUG CSA 13057.10121709	D
LUG CSA 13418.92357188	D
LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13715.90737020	D
LUG CSA 13176.91029163	D
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LUG ESA 13174.92555763	D
LUG ESA 13883.92008787	D
LUG ESA 13230.92180224	D
LUG WSA 13162.92185426	D
LUG WSA 13194.90645535	D
LUG WSA 13079.60077624	D
LUG WSA 13586.91748729	D
LUG WSA 13162.10158432	D
LUG WSA 13864.10310477	D
LUG WSA 13113.92909503	D
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LUG WSA 13192.90932106	D
LUG WSA 13333.91785740	D
LUG WSA 13863.60279838	D

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LUG WSA 13111.60072751	D
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LUG WSA 13491.91827162	D
LUG WSA 13113.90422522	D
LUG WSA 13756.10589595	D
LUG WSA 13586.10255333	D
LUG WSA 13428.90423835	D
LUG WSA 13141.91575422	D
LUG WSA 13678.90514672	D
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LUG WSA 13078.10127955	D

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LUG WSA 13674.90420693	D
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LUG WSA 13589.93162023	D
LUG WSA 13522.60305720	D
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LUG PCA 13785.92299245	D
LUG PCA 13961.92834683	D
LUG PCA 13462.91412064	D
LUG PCA 13961.10696486	D
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LUG WHA 13699.10637240	D
LUG WHA 13118.92204382	D
LUG WHA 13118.92659172	D
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LUG WHA 13296.90010289	D
LUG WHA 13313.10684581	D
LUG WHA 13118.10535999	D
LUG WHA 13699.60165416	D
LUG WHA 13916.91386005	D
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LUG WHA 13296.10562361	D
LUG WHA 13297.10560432	D
LUG WHA 13972.10618037	D
LUG PCA 13724.10671283	D
LUG PCA 13722.60360851	D

LUG PCA 13268.91633548	D
LUG PCA 13724.10671319	D
LUG PCA 13243.10791853	D
LUG PCA 13724.10671334	D
LUG PCA 13243.91351288	D
LUG PCA 13655.90431393	D
LUG PCA 13243.90684154	D
LUG PCA 13268.10705945	D
LUG PCA 13724.10671229	D
LUG PCA 13268.92962459	D
LUG PCA 13724.93103251	D
LUG PCA 13243.90586047	D
LUG PCA 13724.91049435	D
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LUG CSA 13021.10051153	D
LUG CSA 13026.60059524	D
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SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
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SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
4. Distribution Overhead Feeder Hardening Program	D
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D

SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D

SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional 2024 Adj. FESR ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,359,142	36.91%	4.48%	1.6536%
Short Term Debt	$ 227,772	2.50%	4.92%	0.1231%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 99,535	1.09%	2.41%	0.0264%
Common Equity	$ 4,216,269	46.33%	10.20%	4.7257%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,004,376	11.04%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 193,419	2.13%	7.59%	0.1613%
Total	$ 9,100,513	100.00%		6.69%

ITC split between Debt and Equity:

Long Term Debt	$ 3,359,142	Long Term Debt	46.00%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,216,269	Equity - Common	54.00%
Total	$ 7,575,411	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1613% * 46.00%	0.0742%
Equity = 0.1613% * 54.00%	0.0871%
Weighted Cost	0.1613%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7257%
Deferred ITC - Weighted Cost	0.0871%
	4.8128%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.4467%

Total Debt Cost Rate:

Long Term Debt	1.6536%
Short Term Debt	0.1231%
Customer Deposits	0.0264%
Deferred ITC - Weighted Cost	0.0742%
Total Debt Component	1.8773%
	8.3240%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 499 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 202 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $133.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $134.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:
Distribution four-year cycle
Transmission two-year cycle
Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2024 to December 31, 2024

Distribution VM:	1,534 miles
Transmission VM:	525 miles
Initiative 1:	700 miles and 98,973 projected customers
Initiative 2:	1,000 miles and 141,391 projected customers
Initiative 3:	0 miles and 0 projected customers

January 1, 2025 to December 31, 2025

Distribution VM:	1,534 miles
Transmission VM:	530 miles
Initiative 1:	700 miles and 98,973 projected customers
Initiative 2:	1,000 miles and 141,391 projected customers
Initiative 3:	0 miles and 0 projected customers

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be:

Distribution VM:	$16.7 million
Transmission VM:	$3.3 million
Initiative 1:	$6.6 million
Initiative 2:	$3.7 million
Initiative 3:	$0.0 million

January 1, 2025 to December 31, 2025
Expenditures are estimated to be:

Distribution VM:	$18.5 million
Transmission VM:	$4.1 million
Initiative 1:	$6.8 million
Initiative 2:	$3.9 million
Initiative 3:	$0.0 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 10 projected projects, consisting of 472 poles.

January 1, 2025 to December 31, 2025
During this period, there are 10 projected projects, consisting of 471 poles.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $18.3 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $15.7 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 2 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 2 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $1.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $3.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 79 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 31 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $19.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be $20.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Projections:

January 1, 2024 to December 31, 2024

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	124 inspections
Transmission above ground:	0 inspections
Transmission aerial infrared:	Annually
Transmission ground patrol:	Annually
Substation:	Annually

January 1, 2025 to December 31, 2025

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	161 inspections
Transmission above ground:	0 inspections
Transmission aerial infrared:	Annually
Transmission ground patrol:	Annually
Substation:	Annually

Program Fiscal Expenditures:

January 1, 2024 to December 31, 2024
Expenditures are estimated to be:

Distribution Infrastructure Inspections:	$1.4 million
Transmission Infrastructure Inspections:	$0.6 million

January 1, 2025 to December 31, 2025
Expenditures are estimated to be:

Distribution Infrastructure Inspections:	$1.4 million
Transmission Infrastructure Inspections:	$0.6 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be $1.7 million.

January 1, 202 to December 31, 20245
Expenditures are estimated to be $1.3 million.

STORM PROTECTION PLAN COSTS
PROJECTED - PROPOSED

2025 STORM PROTECTION COST RECOVERY FACTORS, SETTLEMENT COST OF SERVICE METHODOLOGY

INDEX

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		**ALLOCATION FACTORS**	
	MWh	**kW**	**DISTRIBUTION**	**TRANSMISSION**
RS (Tier 1, Tier 2, RSVP)	10,290,068		63.0751%	59.2066%
GS & CS	950,936		4.8673%	5.0399%
GSD, SBD		16,129,245	26.4232%	28.3925%
GSD Optional	359,939		1.4127%	1.5180%
GSLDPR, SBLDPR		2,648,753	3.5893%	3.7220%
GSLDSU, SBLDSU		2,799,747	0.0000%	2.0817%
LS1, LS2	107,728		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5213%
FERC Jurisdictional Factor	6.4787%

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		**ALLOCATION FACTORS**
	MWh	**kW**	
RS (Tier 1, Tier 2, RSVP)	10,290,068		78.119%
GS & CS	950,936		9.558%
GSD, SBD		16,129,245	4.466%
GSD Optional	359,939		0.239%
GSLDPR, SBLDPR		2,648,753	0.644%
GSLDSU, SBLDSU		2,799,747	0.363%
LS1, LS2	107,728		6.611%
LTG-FAC	0		0.000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5213%
FERC Jurisdictional Factor	6.4787%

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$4,088,574.07	$2,578,871.09	$199,001.88	$1,080,333.22	$57,759.42	$146,749.73	$0.00	$25,858.73	0	$4,088,574.07
Transmission Asset Upgrades	Trans Retail	$1,130,025.93	$669,050.21	$56,952.60	$320,842.52	$17,153.67	$42,059.35	$23,523.69	$443.89	0	$1,130,025.93
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$1,108,196.00	$698,995.44	$53,938.87	$292,821.15	$15,655.52	$39,776.08	$0.00	$7,008.93	0	$1,108,196.00
Transmission Access Enhancements	Trans Retail	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
O&M											
Distribution Vegetation Management - planned	Dist	$19,770,708.13	$12,470,388.65	$962,293.45	$5,224,059.17	$279,301.43	$709,622.97	$0.00	$125,042.46	0	$19,770,708.13
Transmission Vegetation Management - planned	Trans Retail	$3,480,151.37	$2,060,480.17	$175,397.46	$988,101.68	$52,828.31	$129,530.56	$72,446.13	$1,367.05	0	$3,480,151.37
Transmission Asset Upgrades	Trans Retail	$386,161.61	$228,633.25	$19,462.30	$109,640.90	$5,861.89	$14,372.86	$8,038.71	$151.69	0	$386,161.61
Substation Extreme Weather Protection	Dist	$250,000.00	$157,687.68	$12,168.17	$66,058.07	$3,531.76	$8,973.16	$0.00	$1,581.16	0	$250,000.00
Distribution Overhead Feeder Hardening	Dist	$465,592.00	$293,672.50	$22,661.61	$123,024.43	$6,577.43	$16,711.33	$0.00	$2,944.70	0	$465,592.00
Distribution Infrastructure Inspections	Dist	$593,036.00	$374,057.89	$28,864.65	$156,699.25	$8,377.84	$21,285.63	$0.00	$3,750.73	0	$593,036.00
Transmission Infrastructure Inspections	Trans Retail	$543,760.89	$321,942.47	$27,405.21	$154,387.27	$8,254.23	$20,238.68	$11,319.44	$213.60	0	$543,760.89
SPP Planning & Common	Dist	$1,134,769.00	$715,756.38	$55,232.25	$299,842.59	$16,030.92	$40,729.86	$0.00	$7,177.00	0	$1,134,769.00
Total		$32,950,975.00	$20,569,535.74	$1,613,378.47	$8,815,810.25	$471,332.41	$1,190,050.21	$115,327.97	$175,539.93	$0.00	$32,950,975.00
Revenue Tax Factor		1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor		$32,974,699.70	$20,584,345.81	$1,614,540.11	$8,822,157.63	$471,671.77	$1,190,907.05	$115,411.01	$175,666.32	$0.00	$32,974,699.70
Billing Determinants			10,290,068	950,936	16,129,245	359,939	2,648,753	2,799,747	107,728	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.002000	$0.001698		$0.001310			$0.001631	$0.000000
Charges (per kW)			$0.546967		$0.449611	$0.041222		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.002000	$0.001698		$0.001310			$0.001631	$0.000000
Primary				$0.001297				
Sub-Transmission				$0.001284				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.546967					
Primary			$0.541497		$0.449611			
Sub-Transmission			$0.536027			$0.041222		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 3
WITNESS: SIZEMORE
PAGE 1 OF 1
FILED: 05/01/2024

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Total	$93,536,220.00	$73,069,852.54	$8,940,401.14	$4,176,936.72	$223,317.61	$602,124.62	$339,459.37	$6,184,128.00	$0.00	$93,536,220.00
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor	$93,603,566.08	$73,122,462.83	$8,946,838.23	$4,179,944.12	$223,478.40	$602,558.15	$339,703.78	$6,188,580.57	$0.00	$93,603,566.08
Billing Determinants		10,290,068	950,936	16,129,245	359,939	2,648,753	2,799,747	107,728	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.007106	$0.009408		$0.000621			$0.057447	$0.000000
Charges (per kW)			$0.259153		$0.227488	$0.121334		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.007106	$0.009408		$0.000621			$0.057447	$0.000000
Primary				$0.000615				
Sub-Transmission				$0.000608				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$0.259153					
Primary			$0.256562		$0.227488			
Sub-Transmission			$0.253970			$0.121334		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 4
WITNESS: SIZEMORE
PAGE 1 OF 1
FILED: 05/01/2024

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Base Year Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.002000	0.001698		0.001310			0.001631	0.000000	
Primary				0.001297					
Sub-Transmission				0.001284					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.546967						
Primary			0.541497		0.449611				
Sub-Transmission			0.536027			0.041222			
Incremental Portion									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.007106	0.009408		0.000621			0.057447	0.000000	
Primary				0.000615					
Sub-Transmission				0.000608					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.259153						
Primary			0.256562		0.227488				
Sub-Transmission			0.253970			0.121334			
Total SPPCRC Cost Recovery Factor									
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary	0.009107	0.011106		0.001931			0.059077	0.000000	
Primary				0.001912					
Sub-Transmission				0.001893					
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary			0.806120						
Primary			0.798058		0.677098				
Sub-Transmission			0.789997			0.162556			

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240010-EI
EXHIBIT NO. MAS-3
DOCUMENT NO. 5
WITNESS: SIZEMORE
PAGE 1 OF 1
FILED: 05/01/2024

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

Line		Period Amount
1.	Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	$ 26,624,179
2.	Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	$ 6,326,796
3.	Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	$ 32,950,975
4.	Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2)	$ 39,022,258
5.	Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3)	$ 86,398,876
6.	Total Jurisdictionally Separated Revenue Requirement for 2025	$ 125,421,134
7.	Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	$ 92,470,159
8.	Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	$ 32,950,975
9.	Total Over(Under) Recovery for the Current Period including Interest (Form P-1)	$ (1,066,061)
10.	Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-E (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	$ 93,536,220

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-1
Page 1 of 1

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 33,052,224	$ 0	$ 33,052,224
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 561,712	$ 0	$ 561,712
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 958,303	$ 0	$ 958,303
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 1,975,819	$ 0	$ 1,975,819
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,286,622	$ 0	$ 1,286,622
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 1,187,578	$ 0	$ 1,187,578
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 63,908,193	$ 0	$ 63,908,193
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 9,912,529	$ 0	$ 9,912,529
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 400,077	$ 0	$ 400,077
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 12,178,077	$ 0	$ 12,178,077
l.	Total Projected Period Revenue Requirement	$ 125,421,133	$ 0	$ 125,421,133
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ (606,964)	$ 0	$ (606,964)
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ (459,097)	$ 0	$ (459,097)
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 126,487,194	$ 0	$ 126,487,194
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 126,594,456	$ 0	$ 126,594,456
	Regulatory Assessment Fee Multiplier: 1.00085			

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Vegetation Management Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 343,125	$ 4,117,500	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 2,776,532	$ 2,776,632	$ 2,776,332	$ 2,776,832	$ 2,776,332	$ 2,776,832	$ 33,318,984		
2	Asset Upgrade Programs																
	1. Transmission Asset Upgrades	T	$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625	100%	0%
2.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 60,662	$ 60,257	$ 60,577	$ 60,406	$ 45,731	$ 45,689	$ 45,774	$ 44,664	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 600,625		
3	Substation Protection Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303	100%	0%
4.a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
5	Infrastructure Inspection Programs																
	1. Distribution Infrastructure Inspections	D	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 43,984	$ 43,084	$ 43,384	$ 43,594	$ 49,594	$ 49,594	$ 49,219	$ 49,094	$ 48,909	$ 48,884	$ 48,884	$ 49,069	$ 567,293	100%	0%
5.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 164,424	$ 163,524	$ 163,824	$ 164,034	$ 170,034	$ 170,034	$ 169,659	$ 169,534	$ 169,349	$ 169,324	$ 169,324	$ 169,509	$ 2,012,572		
6	Common SPP Programs																
	1. Common O&M	D	$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622	100%	0%
6.a.	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
8.	Total of O&M Programs		$ 3,194,210	$ 3,192,034	$ 3,190,265	$ 3,267,630	$ 3,662,850	$ 3,246,133	$ 3,194,127	$ 3,198,566	$ 3,651,517	$ 3,188,395	$ 3,193,479	$ 3,185,477	$ 39,364,683	-	-
	a. Total Distribution O&M Programs		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Total Transmission O&M Programs		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265	-	
	b. Transmission O&M Allocated to Demand		$ 447,771	$ 446,466	$ 447,086	$ 447,125	$ 438,450	$ 438,408	$ 438,118	$ 436,883	$ 436,250	$ 436,225	$ 436,225	$ 436,410	$ 5,285,418	-	
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		-
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,746,438	$ 2,745,568	$ 2,743,179	$ 2,820,505	$ 3,224,400	$ 2,807,725	$ 2,756,009	$ 2,761,683	$ 3,215,267	$ 2,752,170	$ 2,757,254	$ 2,749,067	$ 34,079,265		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 418,761	$ 417,541	$ 418,121	$ 418,157	$ 410,045	$ 410,005	$ 409,734	$ 408,579	$ 407,987	$ 407,964	$ 407,964	$ 408,137	$ 4,942,992		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258	-	
13.	Jurisdictional Demand Revenue Requirements by Program																
	a. Distribution Vegetation Management - Planned		$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 2,433,407	$ 2,433,507	$ 2,433,207	$ 2,433,707	$ 2,433,207	$ 2,433,707	$ 29,201,484		
	b. Transmission Vegetation Management - Planned		$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 320,895	$ 3,850,740		
	c. Transmission Vegetation Management - ROW		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 56,732	$ 56,353	$ 56,652	$ 56,493	$ 42,769	$ 42,729	$ 42,808	$ 41,771	$ 41,352	$ 41,352	$ 41,352	$ 41,352	$ 561,712		
	e. Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f. Overhead Feeder Hardening Programs		$ 82,366	$ 81,005	$ 79,177	$ 81,066	$ 82,359	$ 82,747	$ 81,195	$ 80,031	$ 78,479	$ 77,445	$ 78,091	$ 74,341	$ 958,303		
	g. Distr. Infrastructure Inspections		$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 120,440	$ 1,445,279		
	h. Trans. Infrastructure Inspections		$ 41,134	$ 40,293	$ 40,573	$ 40,770	$ 46,381	$ 46,381	$ 46,030	$ 45,913	$ 45,740	$ 45,717	$ 45,717	$ 45,890	$ 530,540		
	i. Common SPP O&M		$ 88,119	$ 88,119	$ 88,119	$ 163,119	$ 103,744	$ 148,744	$ 98,944	$ 105,744	$ 98,744	$ 98,744	$ 105,744	$ 98,744	$ 1,286,622		
	j. Lateral Undergrounding O&M Programs		$ 22,307	$ 22,298	$ 22,236	$ 22,173	$ 484,650	$ 22,088	$ 22,024	$ 21,961	$ 484,397	$ 21,835	$ 19,772	$ 21,836	$ 1,187,578		
			$ 3,165,200	$ 3,163,109	$ 3,161,299	$ 3,238,662	$ 3,634,445	$ 3,217,730	$ 3,165,743	$ 3,170,262	$ 3,623,254	$ 3,160,134	$ 3,165,217	$ 3,157,204	$ 39,022,258		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4	Overhead Feeder Hardening O&M Programs	
	4.1 Distribution Overhead Feeder Hardening	
	SPP FH - E Winterhaven 13308	D
	SPP FH - Knights 13807	D
	SPP FH - Knights 13805	D
	SPP FH - Casey Road 13745	D
	SPP FH - Coolidge 13533	D
	SPP FH - Lake Region 13443	D
	SPP FH - Pine Lake N 13633	D
	SPP FH - Ehrlich 13890	D
	SPP FH - Lake Magdalene 13939	D
	SPP FH - Clarkwild 13461	D
	SPP FH - Fishhawk 14121	D
	SPP FH - Brandon 13227	D
	SPP FH - Alexander Road 13462	D
	SPP FH - Yukon 13101	D
	SPP FH - McFarland 13104	D
	SPP FH - Manhattan 13111	D
	SPP FH - East Winter Haven 13309	D
	SPP FH - East Winter Haven 13313	D
	SPP FH - East Winter Haven 13314	D
	SPP FH - Waters Avenue 13339	D
	SPP FH - Twelfth Avenue 13433	D
	SPP FH - Orient Park 13964	D
	SPP FH - Knights 13808	D
	SPP FH - Hopewell 13148	D
	SPP FH - 14th St 13048	D
	SPP FH - Plymouth St 13094	D
	SPP FH - Lake Juliana 13770	D
	SPP FH - Lake Alfred 13118	D
	SPP FH - Jan Phyl 13296	D
	SPP FH - Trout Creek 13989	D
	SPP FH - Coronet 13984	D
	SPP FH - Fishhawk 14123	D
	SPP FH - Pebble Creek 14094	D
	SPP FH - Rhodine 13651	D
	SPP FH - East Bay 13346	D
	SPP FH - E. Winterhaven 13312	D
	SPP FH - Lake Silver 13292	D
	SPP FH - Mulberry 13008	D
	SPP FH - Temple Terrace 13028	D
	SPP FH - Bloomingdale 13039	D
	SPP FH - Coolidge 13077	D
	SPP FH - Pine Lake 13187	D
	SPP FH - Lois Ave 13072	D
	SPP FH - Brandon 13230	D
	SPP FH - Polk City 13299	D
	SPP FH - Brandon 13226	D
	SPP FH - E. Winter Haven 13311	D
	SPP FH - East Bay 13343	D
	SPP FH - Univ of S FL 13364	D

SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-3
Page 1 of 1

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
2.a.	Transmission Asset Upgrades Program	D	$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 816,867	$ 829,773	$ 841,206	$ 854,489	$ 869,606	$ 877,382	$ 889,332	$ 902,836	$ 917,034	$ 924,329	$ 931,624	$ 938,914	$ 10,593,392
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 906,155	$ 923,076	$ 946,458	$ 978,844	$ 994,299	$ 1,007,147	$ 1,026,212	$ 1,041,258	$ 1,061,176	$ 1,083,827	$ 1,093,046	$ 1,119,875	$ 12,181,373
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 6,439,663	$ 6,565,612	$ 6,705,579	$ 6,926,573	$ 7,107,595	$ 7,238,821	$ 7,369,979	$ 7,509,664	$ 7,641,363	$ 7,751,293	$ 7,859,972	$ 7,966,921	$ 87,083,035
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 761,298	$ 773,379	$ 784,082	$ 796,514	$ 810,661	$ 817,945	$ 829,129	$ 841,769	$ 855,057	$ 861,890	$ 868,722	$ 875,550	$ 9,875,998
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 6,386,924	$ 6,512,036	$ 6,651,262	$ 6,871,394	$ 7,051,436	$ 7,182,158	$ 7,312,541	$ 7,451,350	$ 7,582,129	$ 7,691,586	$ 7,799,791	$ 7,906,267	$ 86,398,876
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Form P-3
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,924,491	$ 16,462,042	$ 17,389,155	$ 19,100,487	$ 16,208,142	$ 14,440,565	$ 13,921,238	$ 14,831,109	$ 11,660,961	$ 11,106,366	$ 12,075,726	$ 9,645,478	$ 171,765,759
	b. Clearings to Plant		$ 5,405,876	$ 6,137,936	$ 38,317,350	$ 25,158,429	$ 10,804,127	$ 13,746,177	$ 17,793,630	$ 17,138,955	$ 13,079,150	$ 14,408,053	$ 12,744,033	$ 18,146,607	$ 192,880,323
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 443,915,588	$ 449,321,464	$ 455,459,400	$ 493,776,750	$ 518,935,180	$ 529,739,307	$ 543,485,483	$ 561,279,113	$ 578,418,068	$ 591,497,218	$ 605,905,272	$ 618,649,304	$ 636,795,911	
3.	Less: Net Accumulated Depreciation	$ (11,268,027)	$ (12,334,054)	$ (13,413,253)	$ (14,510,248)	$ (15,696,305)	$ (16,936,562)	$ (18,199,490)	$ (19,494,050)	$ (20,827,534)	$ (22,200,980)	$ (23,607,264)	$ (25,043,782)	$ (26,514,690)	
4.	CWIP - Non-Interest Bearing	$ 175,863,905	$ 185,382,521	$ 195,706,626	$ 174,778,430	$ 168,720,488	$ 174,124,503	$ 174,818,891	$ 170,946,500	$ 168,638,653	$ 167,220,464	$ 163,918,777	$ 163,250,470	$ 154,749,341	
5.	Net Investment (Lines 2 + 3 + 4)	$ 608,511,466	$ 622,369,930	$ 637,752,773	$ 654,044,933	$ 671,959,362	$ 686,927,247	$ 700,104,884	$ 712,731,563	$ 726,229,187	$ 736,516,702	$ 746,216,784	$ 756,855,993	$ 765,030,562	
6.	Average Net Investment		$ 615,440,698	$ 630,061,352	$ 645,898,853	$ 663,002,148	$ 679,443,305	$ 693,516,065	$ 706,418,223	$ 719,480,375	$ 731,372,945	$ 741,366,743	$ 751,536,389	$ 760,943,279	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,776,139	$ 3,865,845	$ 3,963,020	$ 4,067,961	$ 4,168,838	$ 4,255,183	$ 4,334,347	$ 4,414,492	$ 4,487,460	$ 4,548,781	$ 4,611,177	$ 4,668,895	$ 51,162,138
	b. Debt Component Grossed Up For Taxes (B)		$ 971,269	$ 994,341	$ 1,019,336	$ 1,046,327	$ 1,072,274	$ 1,094,483	$ 1,114,845	$ 1,135,460	$ 1,154,229	$ 1,170,000	$ 1,186,050	$ 1,200,895	$ 13,159,509
			$ 4,747,408	$ 4,860,186	$ 4,982,356	$ 5,114,288	$ 5,241,112	$ 5,349,666	$ 5,449,192	$ 5,549,952	$ 5,641,689	$ 5,718,781	$ 5,797,227	$ 5,869,790	$ 64,321,647
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,307,706	$ 1,324,981	$ 1,347,969	$ 1,470,143	$ 1,544,804	$ 1,577,019	$ 1,619,530	$ 1,672,404	$ 1,725,464	$ 1,769,877	$ 1,812,861	$ 1,858,530	$ 19,031,287
	b. Depreciation Savings (D)		$ (241,679)	$ (245,782)	$ (250,974)	$ (284,085)	$ (304,548)	$ (314,091)	$ (324,970)	$ (338,919)	$ (352,018)	$ (363,593)	$ (376,344)	$ (387,622)	$ (3,784,625)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,401	$ 588,397	$ 7,060,808
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,439,663	$ 6,565,612	$ 6,705,579	$ 6,926,573	$ 7,107,595	$ 7,238,821	$ 7,369,979	$ 7,509,664	$ 7,641,363	$ 7,751,293	$ 7,859,972	$ 7,966,921	$ 87,083,035
	a. Recoverable Distribution Costs Allocated to Demand		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
	b. Recoverable Transmission Costs Allocated to Demand		$ 814,037	$ 826,955	$ 838,399	$ 851,693	$ 866,820	$ 874,608	$ 886,567	$ 900,083	$ 914,291	$ 921,597	$ 928,903	$ 936,204	$ 10,560,157
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,625,626	$ 5,738,657	$ 5,867,180	$ 6,074,880	$ 6,240,775	$ 6,364,213	$ 6,483,412	$ 6,609,581	$ 6,727,072	$ 6,829,696	$ 6,931,069	$ 7,030,717	$ 76,522,878
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 761,298	$ 773,379	$ 784,082	$ 796,514	$ 810,661	$ 817,945	$ 829,129	$ 841,769	$ 855,057	$ 861,890	$ 868,722	$ 875,550	$ 9,875,998
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,386,924	$ 6,512,036	$ 6,651,262	$ 6,871,394	$ 7,051,436	$ 7,182,158	$ 7,312,541	$ 7,451,350	$ 7,582,129	$ 7,691,586	$ 7,799,791	$ 7,906,267	$ 86,398,876

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 11,406,485	$ 11,803,654	$ 13,844,741	$ 14,913,744	$ 12,929,422	$ 11,364,459	$ 10,984,824	$ 12,028,451	$ 9,011,954	$ 8,551,912	$ 9,462,173	$ 7,374,688	$ 133,676,509
	b. Clearings to Plant		$ 3,114,396	$ 2,367,264	$ 31,107,329	$ 21,474,315	$ 10,775,670	$ 9,880,654	$ 13,990,300	$ 11,255,780	$ 9,337,922	$ 14,408,053	$ 7,437,945	$ 4,531,195	$ 139,680,824
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 312,153,513	$ 315,267,909	$ 317,635,173	$ 348,742,502	$ 370,216,817	$ 380,992,488	$ 390,873,142	$ 404,863,442	$ 416,119,222	$ 425,457,144	$ 439,865,197	$ 447,303,142	$ 451,834,337	
3.	Less: Net Accumulated Depreciation	$ (7,760,575)	$ (8,484,772)	$ (9,215,504)	$ (9,951,203)	$ (10,752,176)	$ (11,598,209)	$ (12,466,853)	$ (13,356,230)	$ (14,274,963)	$ (15,217,314)	$ (16,179,260)	$ (17,171,439)	$ (18,179,224)	
4.	CWIP - Non-Interest Bearing	$ 147,299,888	$ 155,591,977	$ 165,028,367	$ 147,765,780	$ 141,205,208	$ 143,358,960	$ 144,842,765	$ 141,837,289	$ 142,609,960	$ 142,283,992	$ 136,427,851	$ 138,452,080	$ 141,295,573	
5.	Net Investment (Lines 2 + 3 + 4)	$ 451,692,826	$ 462,375,115	$ 473,448,037	$ 486,557,079	$ 500,669,850	$ 512,753,239	$ 523,249,054	$ 533,344,501	$ 544,454,219	$ 552,523,822	$ 560,113,788	$ 568,583,783	$ 574,950,685	
6.	Average Net Investment		$ 457,033,970	$ 467,911,576	$ 480,002,558	$ 493,613,464	$ 506,711,544	$ 518,001,146	$ 528,296,778	$ 538,899,360	$ 548,489,020	$ 556,318,805	$ 564,348,786	$ 571,767,234	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,804,208	$ 2,870,949	$ 2,945,136	$ 3,028,648	$ 3,109,013	$ 3,178,282	$ 3,241,453	$ 3,306,507	$ 3,365,346	$ 3,413,387	$ 3,462,656	$ 3,508,173	$ 38,233,758
	b. Debt Component Grossed Up For Taxes (B)		$ 721,276	$ 738,442	$ 757,524	$ 779,004	$ 799,675	$ 817,492	$ 833,740	$ 850,473	$ 865,607	$ 877,964	$ 890,636	$ 902,344	$ 9,834,177
			$ 3,525,484	$ 3,609,391	$ 3,702,660	$ 3,807,652	$ 3,908,688	$ 3,995,774	$ 4,075,193	$ 4,156,980	$ 4,230,953	$ 4,291,351	$ 4,353,292	$ 4,410,517	$ 48,067,935
8.	Investment Expenses														
	a. Depreciation (C)		$ 896,404	$ 905,695	$ 912,757	$ 1,005,561	$ 1,069,626	$ 1,101,773	$ 1,131,251	$ 1,172,988	$ 1,206,568	$ 1,234,426	$ 1,277,410	$ 1,299,600	$ 13,214,059
	b. Depreciation Savings (D)		$ (172,207)	$ (174,963)	$ (177,058)	$ (204,588)	$ (223,593)	$ (233,129)	$ (241,874)	$ (254,255)	$ (264,216)	$ (272,481)	$ (285,232)	$ (291,814)	$ (2,795,410)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,974	$ 413,979	$ 4,967,693
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
	a. Recoverable Costs Allocated to Demand		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,701,481	$ 4,791,923	$ 4,890,160	$ 5,060,425	$ 5,206,521	$ 5,316,218	$ 5,416,370	$ 5,527,514	$ 5,625,105	$ 5,705,097	$ 5,797,271	$ 5,870,108	$ 63,908,193

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 3.65%, 2.85%, 2.99%, 7.30%, 2.87%, 6.97%, 6.70%, 14.30%, 1.70%, 14.30%, 25.00%, and 14.30%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 3.92%, 2.33%, 5.31%, 3.58%, 1.76%, 3.65%, 2.64%, 2.34%, 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,526,277	$ 1,516,076	$ 1,524,130	$ 1,519,834	$ 1,150,614	$ 1,149,540	$ 1,151,688	$ 1,124,305	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 1,112,493	$ 15,112,438
	b. Clearings to Plant		$ 1,051,479	$ 370,831	$ 1,236,103	$ 2,783,259	$ 28,457	$ 1,986,075	$ 2,777,476	$ 3,196,283	$ 0	$ 0	$ 0	$ 0	$ 13,429,963
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 65,102,314	$ 66,153,794	$ 66,524,625	$ 67,760,728	$ 70,543,987	$ 70,572,443	$ 72,558,518	$ 75,335,995	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	$ 78,532,277	
3.	Less: Net Accumulated Depreciation	$ (1,479,689)	$ (1,616,004)	$ (1,754,568)	$ (1,893,924)	$ (2,035,922)	$ (2,183,869)	$ (2,331,877)	$ (2,484,130)	$ (2,642,321)	$ (2,807,343)	$ (2,972,365)	$ (3,137,387)	$ (3,302,409)	
4.	CWIP - Non-Interest Bearing	$ 11,771,294	$ 12,246,092	$ 13,391,337	$ 13,679,363	$ 12,415,939	$ 13,538,096	$ 12,701,562	$ 11,075,773	$ 9,003,796	$ 10,116,289	$ 11,228,782	$ 12,341,275	$ 13,453,768	
5.	Net Investment (Lines 2 + 3 + 4)	$ 75,393,919	$ 76,783,881	$ 78,161,394	$ 79,546,168	$ 80,924,004	$ 81,926,671	$ 82,928,203	$ 83,927,638	$ 84,893,753	$ 85,841,224	$ 86,788,695	$ 87,736,165	$ 88,683,636	
6.	Average Net Investment		$ 76,088,900	$ 77,472,637	$ 78,853,781	$ 80,235,086	$ 81,425,337	$ 82,427,437	$ 83,427,920	$ 84,410,695	$ 85,367,488	$ 86,314,959	$ 87,262,430	$ 88,209,901	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 466,856	$ 475,346	$ 483,821	$ 492,296	$ 499,599	$ 505,747	$ 511,886	$ 517,916	$ 523,786	$ 529,600	$ 535,413	$ 541,227	$ 6,083,493
	b. Debt Component Grossed Up For Taxes (B)		$ 120,081	$ 122,265	$ 124,444	$ 126,624	$ 128,503	$ 130,084	$ 131,663	$ 133,214	$ 134,724	$ 136,219	$ 137,715	$ 139,210	$ 1,564,746
			$ 586,937	$ 597,611	$ 608,265	$ 618,920	$ 628,102	$ 635,831	$ 643,549	$ 651,130	$ 658,510	$ 665,819	$ 673,128	$ 680,437	$ 7,648,239
8.	Investment Expenses														
	a. Depreciation (C)		$ 154,877	$ 157,375	$ 158,255	$ 161,191	$ 167,801	$ 167,869	$ 172,586	$ 179,182	$ 186,773	$ 186,773	$ 186,773	$ 186,773	$ 2,066,230
	b. Depreciation Savings (D)		$ (18,562)	$ (18,811)	$ (18,899)	$ (19,193)	$ (19,854)	$ (19,861)	$ (20,332)	$ (20,992)	$ (21,751)	$ (21,751)	$ (21,751)	$ (21,751)	$ (243,509)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,527	$ 86,524	$ 1,038,321
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
	a. Recoverable Costs Allocated to Demand		$ 809,780	$ 822,701	$ 834,148	$ 847,445	$ 862,576	$ 870,366	$ 882,329	$ 895,847	$ 910,059	$ 917,368	$ 924,677	$ 931,983	$ 10,509,279
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 757,317	$ 769,401	$ 780,106	$ 792,542	$ 806,692	$ 813,978	$ 825,166	$ 837,808	$ 851,099	$ 857,935	$ 864,770	$ 871,603	$ 9,828,416

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	$ 646,739	
3.	Less: Net Accumulated Depreciation	$ (63,745)	$ (65,548)	$ (67,351)	$ (69,153)	$ (70,956)	$ (72,759)	$ (74,561)	$ (76,364)	$ (78,166)	$ (79,969)	$ (81,772)	$ (83,574)	$ (85,377)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 582,994	$ 581,191	$ 579,389	$ 577,586	$ 575,783	$ 573,981	$ 572,178	$ 570,376	$ 568,573	$ 566,770	$ 564,968	$ 563,165	$ 561,362	
6.	Average Net Investment		$ 582,093	$ 580,290	$ 578,487	$ 576,685	$ 574,882	$ 573,079	$ 571,277	$ 569,474	$ 567,672	$ 565,869	$ 564,066	$ 562,264	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,572	$ 3,560	$ 3,549	$ 3,538	$ 3,527	$ 3,516	$ 3,505	$ 3,494	$ 3,483	$ 3,472	$ 3,461	$ 3,450	$ 42,127
	b. Debt Component Grossed Up For Taxes (B)		$ 919	$ 916	$ 913	$ 910	$ 907	$ 904	$ 902	$ 899	$ 896	$ 893	$ 890	$ 887	$ 10,836
			$ 4,491	$ 4,476	$ 4,462	$ 4,448	$ 4,434	$ 4,420	$ 4,407	$ 4,393	$ 4,379	$ 4,365	$ 4,351	$ 4,337	$ 52,963
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 2,285	$ 27,420
	b. Depreciation Savings (D)		$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (482)	$ (5,788)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 793	$ 791	$ 9,514
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
	a. Recoverable Costs Allocated to Demand		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 7,087	$ 7,072	$ 7,058	$ 7,044	$ 7,030	$ 7,016	$ 7,003	$ 6,989	$ 6,975	$ 6,961	$ 6,947	$ 6,931	$ 84,113

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 3.58%, 3.92%, and 2.64%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 100,000	$ 1,375,000	$ 420,000	$ 894,000	$ 237,000	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 3,026,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 4,368,112	$ 4,368,112
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 371,777	$ 4,739,889	
3.	Less: Net Accumulated Depreciation	$ (6,221)	$ (7,331)	$ (8,440)	$ (9,549)	$ (10,658)	$ (11,767)	$ (12,876)	$ (13,985)	$ (15,095)	$ (16,204)	$ (17,313)	$ (18,422)	$ (19,531)	
4.	CWIP - Non-Interest Bearing	$ 1,342,112	$ 1,442,112	$ 2,817,112	$ 3,237,112	$ 4,131,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 4,368,112	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,707,668	$ 1,806,559	$ 3,180,449	$ 3,599,340	$ 4,492,231	$ 4,728,122	$ 4,727,013	$ 4,725,904	$ 4,724,795	$ 4,723,685	$ 4,722,576	$ 4,721,467	$ 4,720,358	
6.	Average Net Investment		$ 1,757,113	$ 2,493,504	$ 3,389,895	$ 4,045,786	$ 4,610,177	$ 4,727,567	$ 4,726,458	$ 4,725,349	$ 4,724,240	$ 4,723,131	$ 4,722,022	$ 4,720,913	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 10,781	$ 15,299	$ 20,799	$ 24,824	$ 28,287	$ 29,007	$ 29,000	$ 28,993	$ 28,986	$ 28,980	$ 28,973	$ 28,966	$ 302,895
	b. Debt Component Grossed Up For Taxes (B)		$ 2,773	$ 3,935	$ 5,350	$ 6,385	$ 7,276	$ 7,461	$ 7,459	$ 7,457	$ 7,456	$ 7,454	$ 7,452	$ 7,450	$ 77,908
			$ 13,554	$ 19,234	$ 26,149	$ 31,209	$ 35,563	$ 36,468	$ 36,459	$ 36,450	$ 36,442	$ 36,434	$ 36,425	$ 36,416	$ 380,803
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 1,109	$ 13,310
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 497	$ 499	$ 5,966
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
	a. Recoverable Costs Allocated to Demand		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 15,160	$ 20,840	$ 27,755	$ 32,815	$ 37,169	$ 38,074	$ 38,065	$ 38,056	$ 38,048	$ 38,040	$ 38,031	$ 38,024	$ 400,077

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 3.58%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.85%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,891,728	$ 1,767,311	$ 1,600,283	$ 1,772,909	$ 1,891,106	$ 1,926,565	$ 1,784,727	$ 1,678,352	$ 1,536,514	$ 1,441,961	$ 1,501,059	$ 1,158,297	$ 19,950,812
	b. Clearings to Plant		$ 1,240,000	$ 3,399,841	$ 5,973,918	$ 900,855	$ 0	$ 1,879,448	$ 1,025,853	$ 2,686,893	$ 3,741,228	$ 0	$ 5,306,088	$ 9,247,300	$ 35,401,424
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 65,188,796	$ 66,428,796	$ 69,828,637	$ 75,802,555	$ 76,703,411	$ 76,703,411	$ 78,582,858	$ 79,608,711	$ 82,295,604	$ 86,036,832	$ 86,036,832	$ 91,342,920	$ 100,590,220	
3.	Less: Net Accumulated Depreciation	$ (1,929,501)	$ (2,131,694)	$ (2,338,276)	$ (2,556,894)	$ (2,796,659)	$ (3,039,613)	$ (3,282,567)	$ (3,532,175)	$ (3,785,414)	$ (4,048,165)	$ (4,324,159)	$ (4,600,154)	$ (4,894,932)	
4.	CWIP - Non-Interest Bearing	$ 15,450,612	$ 16,102,340	$ 14,469,811	$ 10,096,176	$ 10,968,229	$ 12,859,335	$ 12,906,452	$ 13,665,326	$ 12,656,785	$ 10,452,071	$ 11,894,032	$ 8,089,003	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 78,709,907	$ 80,399,442	$ 81,960,172	$ 83,341,837	$ 84,874,981	$ 86,523,132	$ 88,206,743	$ 89,741,862	$ 91,166,975	$ 92,440,738	$ 93,606,705	$ 94,831,769	$ 95,695,288	
6.	Average Net Investment		$ 79,554,674	$ 81,179,807	$ 82,651,004	$ 84,108,409	$ 85,699,057	$ 87,364,938	$ 88,974,302	$ 90,454,419	$ 91,803,857	$ 93,023,721	$ 94,219,237	$ 95,263,529	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 488,121	$ 498,092	$ 507,119	$ 516,061	$ 525,821	$ 536,042	$ 545,917	$ 554,998	$ 563,278	$ 570,763	$ 578,098	$ 584,505	$ 6,468,815
	b. Debt Component Grossed Up For Taxes (B)		$ 125,551	$ 128,115	$ 130,437	$ 132,737	$ 135,247	$ 137,876	$ 140,416	$ 142,752	$ 144,882	$ 146,807	$ 148,694	$ 150,342	$ 1,663,856
			$ 613,672	$ 626,207	$ 637,556	$ 648,798	$ 661,068	$ 673,918	$ 686,333	$ 697,750	$ 708,160	$ 717,570	$ 726,792	$ 734,847	$ 8,132,671
8.	Investment Expenses														
	a. Depreciation (C)		$ 252,029	$ 257,516	$ 272,561	$ 298,995	$ 302,981	$ 302,981	$ 311,298	$ 315,837	$ 327,727	$ 344,282	$ 344,282	$ 367,761	$ 3,698,251
	b. Depreciation Savings (D)		$ (49,837)	$ (50,934)	$ (53,943)	$ (59,230)	$ (60,027)	$ (60,027)	$ (61,690)	$ (62,598)	$ (64,976)	$ (68,287)	$ (68,287)	$ (72,983)	$ (732,821)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,033	$ 86,029	$ 1,032,392
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
	a. Recoverable Costs Allocated to Demand		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 901,898	$ 918,822	$ 942,207	$ 974,596	$ 990,055	$ 1,002,905	$ 1,021,974	$ 1,037,022	$ 1,056,944	$ 1,079,598	$ 1,088,820	$ 1,115,654	$ 12,130,495

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.58%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, and 3.65%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	$ 452,448	
3.	Less: Net Accumulated Depreciation	$ (28,295)	$ (28,705)	$ (29,115)	$ (29,526)	$ (29,936)	$ (30,346)	$ (30,756)	$ (31,166)	$ (31,576)	$ (31,986)	$ (32,396)	$ (32,806)	$ (33,216)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 424,153	$ 423,743	$ 423,333	$ 422,923	$ 422,513	$ 422,103	$ 421,693	$ 421,283	$ 420,873	$ 420,463	$ 420,053	$ 419,643	$ 419,233	
6.	Average Net Investment		$ 423,948	$ 423,538	$ 423,128	$ 422,718	$ 422,308	$ 421,898	$ 421,488	$ 421,078	$ 420,668	$ 420,258	$ 419,848	$ 419,438	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,601	$ 2,599	$ 2,596	$ 2,594	$ 2,591	$ 2,589	$ 2,586	$ 2,584	$ 2,581	$ 2,579	$ 2,576	$ 2,574	$ 31,050
	b. Debt Component Grossed Up For Taxes (B)		$ 669	$ 668	$ 668	$ 667	$ 666	$ 666	$ 665	$ 665	$ 664	$ 663	$ 663	$ 662	$ 7,986
			$ 3,270	$ 3,267	$ 3,264	$ 3,261	$ 3,257	$ 3,255	$ 3,251	$ 3,249	$ 3,245	$ 3,242	$ 3,239	$ 3,236	$ 39,036
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 1,001	$ 12,017
	b. Depreciation Savings (D)		$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (591)	$ (7,097)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 577	$ 575	$ 6,922
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
	a. Recoverable Costs Allocated to Demand		$ 4,257	$ 4,254	$ 4,251	$ 4,248	$ 4,244	$ 4,242	$ 4,238	$ 4,236	$ 4,232	$ 4,229	$ 4,226	$ 4,221	$ 50,878
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,981	$ 3,978	$ 3,976	$ 3,973	$ 3,969	$ 3,967	$ 3,963	$ 3,962	$ 3,958	$ 3,955	$ 3,952	$ 3,948	$ 47,582

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.99%, and 2.36%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.99%, and 2.36%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13174.60451701	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 14032.92803239	D
	LUG WSA 13071.91432110	D
	LUG WSA 13071.91432109	D
	LUG WSA 14032.92729035	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D

LUG PCA 13120.60015632	D
LUG PCA 13785.92466250	D
LUG WSA 13198.92183966	D
LUG WSA 13678.90514649	D
LUG WSA 13425.10244449	D
LUG WSA 13670.93124410	D
LUG WSA 13428.91540495	D
LUG WSA 13332.91335523	D
LUG WSA 13544.10053266	D
LUG WSA 13109.90641822	D
LUG WSA 13747.10299739	D
LUG WSA 13756.60165357	D
LUG WSA 13491.10230118	D
LUG WSA 13141.92630916	D
LUG WSA 13673.10277744	D
LUG WSA 13138.60079254	D
LUG WSA 13141.92442349	D
LUG WSA 13333.10007582	D
LUG WSA 13586.92298267	D
LUG WSA 13138.10145625	D
LUG WSA 13140.10013916	D
LUG WSA 13113.90796385	D
LUG WSA 13138.10145628	D
LUG WSA 13164.10158909	D
LUG WSA 13140.91873275	D
LUG WSA 13605.91052996	D
LUG WSA 13071.60170422	D
LUG WSA 13111.92999604	D
LUG WSA 13586.60303627	D
LUG CSA 13633.92740152	D
LUG CSA 13592.10402239	D
LUG CSA 13351.93283733	D
LUG CSA 13099.90882614	D
LUG CSA 13093.91004837	D
LUG CSA 13630.10429536	D
LUG CSA 13205.90998414	D
LUG CSA 13948.91837409	D
LUG CSA 13093.91004843	D
LUG CSA 13836.91377944	D
LUG CSA 13102.60123654	D
LUG CSA 13158.92874802	D
LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
LUG CSA 13057.10121709	D
LUG CSA 13418.92357188	D
LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13715.90737020	D
LUG CSA 13176.91029163	D
LUG CSA 13835.60131429	D

LUG CSA 13593.93057902	D
LUG CSA 13105.10580678	D
LUG CSA 13188.10655453	D
LUG CSA 13592.10402259	D
LUG CSA 13948.10442385	D
LUG ESA 13230.10471354	D
LUG ESA 13502.92679861	D
LUG ESA 13796.10842826	D
LUG ESA 13454.60140423	D
LUG ESA 13509.10501132	D
LUG ESA 13433.10466911	D
LUG ESA 13230.92208546	D
LUG ESA 13171.93104605	D
LUG ESA 13509.90504849	D
LUG ESA 13502.92573944	D
LUG ESA 13799.60395568	D
LUG ESA 13226.10462583	D
LUG ESA 14116.60140011	D
LUG ESA 13797.93188519	D
LUG ESA 13226.92664597	D
LUG ESA 13796.92728705	D
LUG ESA 13230.93279980	D
LUG ESA 13171.90374558	D
LUG ESA 13796.92884623	D
LUG ESA 13502.92577310	D
LUG ESA 13225.60139973	D
LUG ESA 13796.10842823	D
LUG ESA 13226.92670950	D
LUG ESA 13226.92665539	D
LUG ESA 13883.91179506	D
LUG ESA 13509.91772133	D
LUG ESA 13509.10501150	D
LUG ESA 13454.90429155	D
LUG ESA 13454.90397369	D
LUG ESA 13454.10472634	D
LUG ESA 13433.93369551	D
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LUG WSA 13072.10165803	D
LUG WSA 13167.92398222	D
LUG WSA 13754.10297440	D
LUG WSA 13610.60058616	D
LUG WSA 13201.91868130	D
LUG WSA 13154.10153131	D
LUG WSA 13219.90098743	D
LUG WSA 13210.90098744	D
LUG WSA 13068.10688316	D
LUG WSA 13068.60010034	D
LUG WSA 13143.10928275	D
LUG WSA 13522.10392877	D
LUG WSA 13164.10158932	D
LUG WSA 13137.60241209	D
LUG WSA 13081.90416605	D
LUG WSA 13140.92408051	D
LUG WSA 13737.10007252	D
LUG WSA 13210.92775767	D
LUG WSA 13510.10218987	D
LUG WSA 13208.90152415	D
LUG WSA 13162.90211134	D
LUG WSA 13081.60008652	D
LUG WSA 13198.10051863	D
LUG WSA 13198.92655421	D
LUG WSA 13612.90441325	D
LUG WSA 13167.10160212	D
LUG WSA 13612.93082436	D
LUG WSA 13359.60087052	D
LUG WSA 13060.92907479	D
LUG WSA 13510.92448697	D
LUG WSA 13533.10247860	D
LUG WSA 13738.90267141	D
LUG WSA 13194.90645500	D
LUG WSA 13194.10286125	D
LUG WSA 13078.10127937	D
LUG WSA 13078.90444684	D
LUG WSA 13572.10248867	D
LUG WSA 14031.10340775	D
LUG ESA 13436.10476050	D
LUG CSA 41012.10483757	D
LUG PCA 13388.10635962	D

LUG CSA 13098.10657027	D
LUG CSA 13098.10657025	D
LUG ESA 13506.10801788	D
LUG ESA 13133.10802850	D
LUG ESA 13712.10904182	D
LUG WHA 13153.60077860	D
LUG CSA 13748.60111391	D
LUG ESA 14123.60183106	D
LUG WSA 14071.10776338	D
LUG SHA 14021.60274637	D
LUG CSA 13218.60318065	D
LUG PCA 13724.60442542	D
LUG SHA 13896.60584220	D
LUG SHA 14024.90106483	D
LUG WHA 13279.90787275	D
LUG CSA 13037.91168509	D
LUG WSA 13638.91174974	D
LUG CSA 13036.91479826	D
LUG CSA 13036.10143504	D
LUG CSA 13036.10143568	D
LUG SHA 13254.91621768	D
LUG CSA 13837.91812632	D
LUG CSA 13837.91563454	D
LUG CSA 13024.91937629	D
LUG CSA 13024.60002476	D
LUG CSA 13219.91965410	D
LUG CSA 13219.92128810	D
LUG SHA 13020.92134864	D
LUG WSA 13754.92203067	D
LUG CSA 13219.90469050	D
LUG CSA 14012.92299193	D
LUG PCA 13808.93301648	D
LUG CSA 14012.91573736	D
LUG CSA 14012.91181114	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T

SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
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SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
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SPP TAU - Circuit 66011	T
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SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T

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SPP TAU - Circuit 230604	T
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SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
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SPP TAU - Circuit 66055	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
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SPP TAU - Circuit 66029	T
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SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T

SPP TAU - Circuit 66051	T
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SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 67615	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Desal (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D

SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - Estuary 13944	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Bloomingdale S 13039	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D

SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
DAP DI Apps	D

Tampa Electric Company Form P-7
Storm Protection Plan Cost Recovery Clause (SPPCRC) Page 1 of 1
Initial Projection
Projected Period: January through December 2025

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base *2025 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,542,106	36.15%	4.53%	1.6376%
Short Term Debt	375,898	3.84%	3.90%	0.1496%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	99,358	1.01%	2.41%	0.0244%
Common Equity	4,601,038	46.96%	11.50%	5.4002%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	967,734	9.88%	0.00%	0.0000%
Deferred ITC - Weighted Cost	212,017	2.16%	8.26%	0.1787%
Total	$ 9,798,150	100.00%		7.39%

ITC split between Debt and Equity:

Long Term Debt	$ 3,542,106	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,601,038	Equity - Common	54.00%
Total	$ 8,143,144	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1787% * 46.00%	0.0822%
Equity = 0.1787% * 54.00%	0.0965%
Weighted Cost	0.1787%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	5.4002%
Deferred ITC - Weighted Cost	0.0965%
	5.4967%
Times Tax Multiplier (A)	1.33950
Total Equity Component	7.3628%

Total Debt Cost Rate:

Long Term Debt	1.6376%
Short Term Debt	0.1496%
Customer Deposits	0.0244%
Deferred ITC - Weighted Cost	0.0822%
Total Debt Component	1.8938%
	9.2566%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20240010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

C. DAVID SWEAT

FILED: May 1, 2024

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

C. DAVID SWEAT

Q. Please state your name, address, occupation, and employer.

A. My name is C. David Sweat. I am employed by Tampa Electric Company ("Tampa Electric" or "company") as Director Storm Protection Programs and Support Services. My business address is 5321 Hartford St, Tampa, FL 33619.

Q. Please describe your duties and responsibilities in that position.

A. My duties and responsibilities include the governance and oversight of Tampa Electric's Storm Protection Plan ("SPP" or "the Plan") development, implementation, and execution. This includes leading the development of the Plan, prioritization of projects within each of the programs, development of project and program costs and overall implementation and execution of the Plan.

Q. Please describe your educational background and professional experience.

A. I have a bachelor's degree in Electrical Engineering and a master's degree in Engineering Management from the University of South Florida. I am a registered Professional Engineer in the state of Florida. I have more than 39 years of service with Tampa Electric working in the Substation, Transmission, Distribution, Meter, Grid Operations, Safety, Lighting, Vegetation Management, Skills Training, Environmental, Project Management, Fleet, Warehouse, Technical Services, Emergency Management and Renewable Energy areas.

Q. What is the purpose of your direct testimony in this proceeding?

A. The purpose of my direct testimony is to describe each Storm Protection Plan ("SPP") Program included in the company's 2022-2031 Storm Protection Plan and to provide the detailed listing of the SPP Projects and activities that comprise each SPP program for the actual and estimated 2024 and projected 2025 periods. I will also provide an overview of how the projected Capital and Operations and Maintenance ("O&M") costs were developed.

Q. Are you sponsoring any exhibits in this proceeding?

A. Yes. I have prepared one exhibit entitled, "Exhibit of C. David Sweat." It consists of seven documents and has been identified as Exhibit No. CDS-2, which contains the following documents:

- Document No. 1 provides Tampa Electric's Distribution Lateral Undergrounding Program's 2024-2025 Project List and Summary of Costs.
- Document No. 2 provides Tampa Electric's Transmission Asset Upgrades Program's 2024-2025 Project List and Summary of Costs.
- Document No. 3 provides Tampa Electric's Substation Extreme Weather Hardening Program's 2024-2025 Project List and Summary of Costs.
- Document No. 4 provides Tampa Electric's Distribution Overhead Feeder Hardening Program's 2024-2025 Project List and Summary of Costs.
- Document No. 5 provides Tampa Electric's Vegetation Management Program's 2024-2025 Activities and Summary of Costs.
- Document No. 6 provides Tampa Electric's Infrastructure Inspections Program's 2024-2025 Activities and Summary of Costs.
- Document No. 7 provides Tampa Electric's Common

Storm Protection Plan 2024-2025 Activities and Summary of Costs.

Q. How is your testimony organized?

A. My testimony is organized by each of the company's SPP Programs, which includes a description of the program, a summary of project counts, a summary of the program's costs, and how project-level costs were developed.

Q. Will your testimony address these topics for each of the SPP Programs for which the company is seeking cost recovery?

A. Yes, my testimony is organized to cover all these topics for each of the seven programs in the company's Commission approved Modified 2022-2031 SPP, including the projected company's Storm Protection Plan Planning and Common expenditures.

Q. Will your testimony address how project-level costs were developed within each of the company's SPP Programs for which the company is seeking cost recovery?

A. Yes, my testimony will explain how the company developed

the required Project-level details for the two years of the Plan for Tampa Electric's Storm Protection Plan Cost Recovery Clause ("SPPCRC").

Distribution Lateral Undergrounding

Q. Please provide a description of the Distribution Lateral Undergrounding Program.

A. Tampa Electric's Distribution Lateral Undergrounding Program converts existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers during extreme weather events.

Q. How many Distribution Lateral Underground projects are planned for the 2024 and 2025 periods?

A. Tampa Electric plans for the following activity in calendar years 2024 and 2025:

- During the period, January 1, 2024, to December 31, 2024, there are 499 projects planned.
- During the period January 1, 2025, to December 31, 2025, there are 202 projects planned.

These projects are fully detailed in my Exhibit No. CDS-2, Document No. 1.

Q. Are these project counts the same as what the company included in its Commission-approved Modified 2022-2031 SPP, for the 2024 and 2025 periods?

A. No. The 2022-2031 approved plan indicated 436 projects for 2024 and 538 for 2025. The 2024 project count is higher because it includes carryover projects from previous years. The project count for 2025 is projected to decrease as the engineering backlog needs are stabilizing.

Q. What are the total projected capital and O&M expenditures for this Program in the 2024 and 2025 periods?

A. During the period January 1, 2024, to December 31, 2024, actual/estimated capital expenditures are $132.2 million and the actual/estimated O&M expenditures are $1.2 million.

During the period January 1, 2025, to December 31, 2025, projected capital expenditures are $133.7 million and projected O&M expenditures are $1.2 million.

Q. How did you develop a cost estimate for each of these components?

A. Project cost estimates are completed in two phases. Initially, the prioritization model provides a cost estimate based on a set of assumptions. Those assumptions are based on internal historical data, an internal cost estimation tool, and information obtained from industry sources with experience in this type of work. The combined data set used for modelling represents the company's most current cost data for both unit rates and activity rates for each type of asset. The company then supplements this data with project and cost information obtained from active and completed projects at the date of the analysis.

As the projects are initiated, designed, fully scoped and materials are ordered, the company and the contractor partners develop a more refined cost estimate.

The company's 2024 and 2025 cost projections use the projected costs from the model for all new projects. For any active projects or projects that were part of the company's 2020, 2021, and 2022 SPP work plans, the more refined cost estimates from actual design work are used.

Q. Does each project have its own unique cost estimate profile?

A. Yes, each project is assigned characteristics based on its location, the number of phases, the number of customers, and the number and type of assets that will need to be converted.

Q. Were the distribution undergrounding lateral conversion project costs estimated using a single average that was then applied to all projects?

A. No, the company used the information described above to develop a cost estimate reflective of the unique characteristics, number and type of assets, and number of customer services for each project. This information was supplemented with averages for specific activities or phases of a project.

Q. Were the same underlying cost assumptions used to develop the cost estimate for each project?

A. Yes, the company used the same methodology for all modeled projects and the same methodology for all active projects.

Q. Can you explain how the cost assumptions were used to develop a cost estimate?

A. Yes. Each asset type is multiplied by the activity or unit rate to determine a cost estimate for that asset type. The project-level estimate represents the sum of the estimates for each asset type. The activity rates include the external labor rates as well as materials. In addition, the company used actual project data from completed projects to estimate the cost of projects. The end result is an estimate based on unique project characteristics, actual design estimates, and average activity rates.

Q. How do the project characteristics such as number of customers, number of phases, and location of existing assets factor into the cost estimates?

A. These characteristics directly affect the required volume of work, the number and types of assets within the project scope, and the activity rate that is used for the project-level cost estimate.

Q. Are the Distribution Lateral Undergrounding project costs the same as what the company included in its Commission approved Modified 2022-2031 SPP?

A. No, the actual/estimated costs for 2024 and the projected

costs for 2025 for the Distribution Lateral Undergrounding program have changed from what was filed in the company's Modified 2022-2031 SPP.

Q. Would you explain why the costs for the Distribution Lateral Undergrounding program have changed for 2024 and 2025?

A. Yes, since the filing of the company's Modified 2022-2031 SPP in November 2022, the company has continued to experience cost increases. The company expects that upward pressure on labor, equipment, and boring costs will continue. In support of controlling costs, Tampa Electric also submitted a new Request for Proposal ("RFP") to seek competitive market rates for the Lateral Undergrounding work which resulted in new contracts for both engineering and construction.

As the company continues to fine tune the process, it anticipates that the new contracts, competitive rates, and improvements in contractor efficiencies should provide some cost relief.

Transmission Asset Upgrades

Q. Please provide a description of the Transmission Asset

Upgrades Program.

A. The Transmission Asset Upgrades Program proactively and systematically replaces the company's remaining wood transmission poles with non-wood material.

Q. How many Transmission Asset Upgrade projects are planned for the 2024 and 2025 periods?

A. Tampa Electric plans for the following activity in calendar years 2024 and 2025:

- January 1, 2024, to December 31, 2024 – The company will initiate 10 new projects and continue work on the prior year's projects to obtain a yearly total goal of 472 poles installed.
- January 1, 2025, to December 31, 2025 – 10 new projects and continued work on the prior year's projects to obtain a yearly total goal of 471 poles installed.

These projects are fully detailed in my Exhibit No. CDS-2, Document No. 2.

Q. Are these project counts the same as what the company included in its Commission-approved modified 2022-2031 SPP for the 2024 and 2025 periods?

A. Yes, the project counts in the company's SPP reflected 10 projects in 2024 and 10 projects in 2025.

Q. What are the total projected capital and O&M expenditures for this Program in the 2024 and 2025 periods?

A. Tampa Electric estimates expenditures for this program during 2024 and 2025 as follows:

- During the period January 1, 2024, to December 31, 2024, the actual/estimated capital expenditures are $17.6 million and the actual/estimated O&M expenditures are $0.7 million.
- During the period January 1, 2025, to December 31, 2025, projected capital expenditures are $15.1 million, and the projected O&M expenditures are $0.6 million.

Q. What are the activities that are associated with the O&M costs with this program?

A. The activity of transferring existing wires to the new non-wood pole from the existing wooden pole being replaced is accounted for as an O&M cost.

Q. How did the company develop a cost estimate for each of

these components?

A. The company has reactively replaced wood transmission poles that fail an inspection with non-wood material for many years. Because of these reactive replacements, the company has developed an extensive set of historical data for transmission pole replacements and upgrades. The historical data was used as a foundation for the project-level costs estimates.

Q. Were your project costs estimated using a single average that was then applied to all projects?

A. No.

Q. Does each transmission asset upgrade project have its own unique cost estimate profile?

A. Yes, each transmission asset upgrade project represents a transmission circuit, with a unique number of poles, unique terrain, and a unique location.

Q. Are the Transmission Asset Upgrade project costs the same as what the company included in its Commission-approved modified 2022-2031 SPP?

A. No, the actual/estimated costs for 2024 and the projected costs for 2025 for the Transmission Asset Upgrade program have changed from what was filed in the company's 2022-2031 SPP.

Q. Would you explain why the costs for the Transmission Asset Upgrade program have changed for 2024 and 2025?

A. Yes, the costs for 2024 and 2025 were re-projected based on the actual historical installation costs per pole obtained from the 2022 Transmission Asset Upgrade program.

Substation Extreme Weather Hardening

Q. Please provide a description of the Substation Extreme Weather Hardening Program.

A. This program hardens and protects the company's substation assets that are vulnerable to flooding or storm surge.

Q. How many Substation Extreme Weather Hardening projects are planned for the 2024 and 2025 period?

A. There will be two projects in-flight for both years. The company started work on the first Substation Extreme

Weather Hardening project in the later part of 2023. It will be completed in May 2024. An additional project will start in early 2024, with engineering and construction to start in late 2024. The company expects it will be completed mid-year 2025. The company expects that the other 2025 projects will be complete by the end of 2025. These project details are provided in my Exhibit No. CDS-2, Document No. 3.

Q. Are these the same number of projects that were included in the company's Commission-approved modified 2022-2031 SPP, for the 2024 and 2025 periods?

A. Yes.

Q. What are the total estimated capital and O&M expenditures for this Program in the 2024 and 2025 periods?

A. Tampa Electric estimates expenditures for this Program during calendar years 2024 and 2025 as follows:

- During the period January 1, 2024, to December 31, 2024, actual/estimated capital expenditures are $1.4 million and there are no actual/estimated O&M expenditures.
- During the period January 1, 2025, to December 31,

2025, projected capital expenditures are $3.0 million and there are no projected O&M expenditures.

Q. Are the Substation Extreme Weather Hardening project costs the same as what the company included in its Commission-approved modified 2022-2031 SPP?

A. Yes. The costs are the same, but the spending will shift 3-5 months later than expected due to longer than anticipated material lead times.

Distribution Overhead Feeder Hardening

Q. Please provide a description of the Distribution Overhead Feeder Hardening Program.

A. This program includes strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Q. How many Distribution Overhead Feeder Hardening projects are planned for the 2024 and 2025 periods?

A. Tampa Electric plans for the following activity in

calendar years 2024 and 2025:

- January 1, 2024, to December 31, 2024 – 79 projects.
- January 1, 2025, to December 31, 2025 – 31 projects.

These projects are fully detailed in my Exhibit No. CDS-2, Document No. 4.

Q. Are these project counts the same as what the company included in the company's Commission-approved modified 2022-2031 SPP for the 2024 and 2025 periods?

A. No, the active project count has increased compared to the 2022-2031 SPP due to on-going work on projects from the prior year and because completed projects will receive accounting activity due to reconciliation and final invoicing.

Q. What are the total projected capital and O&M expenditures for this program in the 2024 and 2025 periods?

A. Tampa Electric estimates expenditures for this Program during calendar years 2024 and 2025 as follows:

- During the period January 1, 2024, to December 31, 2024, actual/estimated capital expenditures are

$18.5 million and the actual/estimated O&M expenditures are $0.9 million.

- During the period January 1, 2025, to December 31, 2025, projected capital expenditures are $20.0 million and the projected O&M expenditures are $0.9 million.

Q. What are the activities that are associated with the O&M costs with this program?

A. The activity of transferring existing wires to the new overhead feeder hardening equipment from the existing equipment being replaced is accounted for as an O&M cost.

Q. Does each overhead feeder hardening project have its own unique cost estimate profile?

A. Yes, each overhead feeder hardening project represents a distribution overhead feeder that will be hardened. The underlying project information is specific to each feeder. This includes location, asset type, work scope, number of assets to be installed or hardened, and other information that is unique to each circuit.

Q. How were the cost assumptions used to develop cost

estimates for each project?

A. The company first defined the attributes of a hardened feeder, which includes poles meeting National Electrical Safety Code ("NESC") Extreme Wind loading criteria; no poles lower than a class 2; no conductor size smaller than 336 aluminum conductor, steel reinforced ("ACSR"); single phase reclosers or trip savers on laterals; feeder segmented and automated with no more than 200-400 customers per section and no segment longer than 2-3 miles; no more than two to three megawatts of load served on each segment; and circuit ties to other feeders with available switching capacity. These criteria were then applied to each potential overhead feeder project to develop an estimate of the cost to harden that feeder.

Q. Are the Distribution Overhead Feeder Hardening project costs the same as what the company included in its Commission-approved modified 2022-2031 SPP?

A. No, the actual/estimated costs for 2024 and the projected costs for 2025 for the Distribution Overhead Feeder Hardening program have changed from what was filed in the company's 2022-2031 SPP.

Q. Would you explain why the costs for the Distribution Overhead Feeder Hardening program have changed for 2024 and 2025?

A. Yes. Some projects have experienced delays at the design stage, which has led to later than expected start dates for the construction, which, in turn, has caused a reduction in expected program level spend. Tampa Electric is forecasting that program spending will realign with previously-filed estimates as projects in design move to construction in 2025.

Vegetation Management

Q. Can you please provide a description of the Vegetation Management ("VM") Program?

A. The VM Program consists of six VM initiatives, including:

- Distribution Four-Year Cycle VM
- Transmission VM
- Supplemental Distribution Circuit VM
- Mid-Cycle Distribution VM
- 69 kV VM Reclamation (Completed in 2023)
- Reactive VM

Q. Are the costs of any of these programs charged to base

rates instead of the SPPCRC?

A. Yes. The costs of Reactive (or Unplanned) VM on both the distribution and transmission system are not charged to the SPPCRC.

Q. Does this represent the same number of initiatives the company included in its Commission-approved modified 2022-2031 SPP for the period 2024 and 2025?

A. Yes.

Q. What level of activity are you projecting for each initiative during the 2024 period?

A. For the period January 1, 2024, to December 31, 2024, the company projects the following activity for the SPPCRC VM initiatives:

- Distribution VM: 1,534 miles
- Transmission VM: 525 miles
- Supplemental Distribution Circuit VM: 700 miles and 98,973 customers
- Mid-Cycle Distribution VM: 1,000 miles and 141,391 customers
- 69kV VM Reclamation: Zero miles and zero

customers

These activities are fully detailed in my Exhibit No. CDS-2, Document No. 6.

Q. What level of activity are you projecting for each initiative during the 2025 period?

A. For the period January 1, 2025, to December 31, 2025, the company projects the following SPPCRC VM initiatives:

- Distribution VM: 1,534 miles
- Transmission VM: 530 miles
- Supplemental Distribution Circuit VM: 700 miles and 98,973 customers
- Mid-Cycle Distribution VM: 1,000 miles and 141,391 customers
- 69kV VM Reclamation: Zero miles and zero customers

These activities are fully detailed in my Exhibit No. CDS-2, Document No. 6.

Q. Does this represent the same projected activity levels in the company included in its Commission approved Modified 2022-2031 SPP, for the 2024 and 2025 periods?

A. Yes.

Q. What are the total estimated capital and O&M expenditures for this Program during the 2024 period?

A. For the period January 1, 2024, to December 31, 2024, actual/estimated SPPCRC O&M expenditures are:

- Distribution VM: $16.7 million
- Transmission VM: $3.3 million
- Initiative 1: $6.6 million
- Initiative 2: $3.7 million
- Initiative 3: $0.0 million

There are no capital VM expenditures.

Q. What are the total projected expenditures for this Program during the 2025 period?

A. For the period January 1, 2025, to December 31, 2025, projected SPPCRC O&M expenditures are:

- Distribution VM: $18.5 million
- Transmission VM: $4.1 million
- Initiative 1: $6.8 million
- Initiative 2: $3.9 million
- Initiative 3: $0.0 million

There are no capital VM expenditures.

Q. How were the estimated costs of this program developed?

A. The company used historical VM costs to develop the cost estimates for each component of this program. The company also engaged Accenture, LLP to assist in the development of the new VM initiatives, including the level of incremental work and the cost for each initiative.

Q. Can you explain how that information was used to develop a cost estimate for each initiative?

A. Yes, the initiative cost estimates were derived from historical VM costs combined with estimated resource needs and mileage.

Q. Are the Vegetation Management costs the same as what was included in the company's Commission-approved modified 2022-2031 SPP?

A. Yes, the costs are approximately the same.

Infrastructure Inspections

Q. Please provide a description of the Infrastructure Inspections Program.

A. This SPP program involves the inspections performed on

the company's T&D infrastructure including all wooden distribution and transmission poles, transmission structures and substations, as well as the audit of all joint use attachments.

Q. How many infrastructure inspection projects does the company plan to complete in the 2024 and 2025 periods?

A. Tampa Electric conducts thousands of inspections each year. The number of inspections by type planned for 2024 and 2025 are as follows:

Distribution:	2024	2025
Wood Pole:	35,625	35,625

Transmission:	2024	2025
Wood Pole/Groundline:	124	161
Above Ground:	zero	zero
Aerial Infrared Patrol:	Annually	Annually
Ground Patrol:	Annually	Annually
Substations:	Annually	Annually

Note: The Above Ground inspections will be absorbed into the Ground Patrol inspections. The last year of Above Ground inspection was 2023.

This activity detail is provided in my Exhibit No. CDS-2, Document No. 7.

Q. Does this represent the same number of distribution inspections you included in the company's Commission-approved modified 2022-2031 SPP for the period 2023 and 2024?

A. No. The distribution inspection count for 2024 remains the same at 35,625, while the 2022-2031 SPP incorrectly stated 16,625 inspections would occur in 2024. The inspection count for 2024 in the SPP should have been 35,625 as well because the company completes distribution inspections on an eight-year cycle. Tampa Electric is presently entering into the third year of the eight-year cycle.

Q. What are the total estimated capital and O&M expenditures for this Program during the period 2024?

A. For the period January 1, 2024, to December 31, 2024, the actual/estimated O&M expenditures are:

- Distribution Inspections: $1.4 million
- Transmission Inspections: $0.6 million

There are no capital inspection expenditures.

Q. What are the total projected expenditures for this Program during the period 2025?

A. For the period January 1, 2025, to December 31, 2025, projected expenditures are:

- Distribution Inspections: $1.4 million
- Transmission Inspections: $0.6 million

There are no capital inspection expenditures.

Q. What is the basis for your cost estimates?

A. The company has long-standing inspection programs with a large data set of historical activity and spend. The projected spend for each inspection type is based on projected activity and historical spending.

Q. Are the infrastructure inspection costs the same as what the company included in its Commission-approved modified 2022-2031 SPP?

A. No, with the existing contract for this work expiring in December of 2023, the company sought competitive market rates via a RFP. As a result, the new rates for this work have increased compared to the initial 2022-2031 filing.

LEGACY STORM HARDENING INITIATIVES

Q. What are the legacy storm hardening initiatives?

A. These are storm hardening activities that were mandated by the Commission as components of the company's prior storm hardening plan.

Q. Are the legacy storm hardening initiatives the same for the company's modified 2022-2031 SPP as they were in the company's most recent 2019-2021 three-year Storm Hardening Plan that was approved by the Commission?

A. Yes, they are the same, but Tampa Electric extracted the following legacy storm hardening initiatives to be separate SPP Programs and included these for cost-recovery through the SPPCRC:

- Distribution Four-Year Cycle vegetation management
- Transmission vegetation management
- Distribution infrastructure inspections
- Transmission infrastructure inspections
- Transmission asset upgrades

Q. What are the other legacy storm hardening initiatives that will not be charged to the SPPCRC?

A. The other legacy storm hardening initiatives that will not be charged to the SPPCRC include the following:

- Unplanned distribution vegetation management
- Unplanned transmission vegetation management
- Geographic Information System
- Post-Storm Data Collection
- Outage Data – Overhead and Underground Systems
- Increased Coordination with Local Governments
- Collaborative Research
- Disaster Preparedness and Recovery Plan
- Distribution Wood Pole Replacements

Q. Does the company have individual project details for these ongoing storm hardening initiatives for the period 2024 and 2025?

A. No. These "other" ongoing storm hardening initiatives are well-established, steady state programs for which the company does not propose any specific Storm Protection Projects at this time.

Q. Is the company seeking cost recovery for any of these "Other" ongoing legacy storm hardening in this SPPCRC proceeding?

A. No.

Q. Is the company planning on communicating the annual updates for these other legacy storm hardening initiatives?

A. Yes, Tampa Electric will provide updates on these other storm hardening initiatives in the annual SPP Status Report that is filed with the Commission on June 1st of each year for the prior year's achievements.

COMMON STORM PROTECTION PLAN ACTIVITIES AND COSTS

Q. Will you please provide a description of the Common Costs?

A. Yes, the costs in the Common Costs category represent those costs that cannot be attributed to a specific Program. They are an accumulation of incremental costs associated with developing, implementing, managing, and administering the SPP.

Q. What type of costs are in the Common Costs category?

A. The Common Costs reflect those SPP costs that cannot be

assigned to a specific SPP program or those costs which bring benefits to the entire portfolio of SPP programs. Examples of this include incremental internal labor to support the administration of the SPP as a whole.

Q. How much does the company estimate and project to spend on common expenses in the 2024 and 2025 periods?

A. The company estimates O&M expenditures of $1.7 million in 2024 and projected expenditures of $1.3 million in 2025. There are no common capital expenditures.

CONCLUSIONS

Q. Please summarize your direct testimony.

A. My testimony identifies the programs for which Tampa Electric is seeking cost recovery for expenditures occurring in the 2024 and 2025 periods. My testimony describes the number and types of activities that will be carried out under the company's SPP in 2024 and 2025 and explains how the company developed estimates of the cost of each of these activities. My testimony also demonstrates that the estimated costs are reasonable as they are based on sound methods and because the company has a high level of confidence in its projections.

Q. Are the company's planned activities and projected costs consistent with the company's Storm Protection Plan?

A. Yes, as I explained in my testimony, the company has implemented each of the Programs in a manner consistent with the company's modified SPP filing made on November 11, 2022. While schedules have been refined in some cases, the planned activities are prioritized consistently with the SPP and the projected costs are largely consistent at both the program and project levels.

Q. Should the Commission approve the company's projected expenditures for its Distribution Lateral Undergrounding, Transmission Asset Upgrades, Substation Extreme Weather Hardening, Distribution Overhead Feeder Hardening, Vegetation Management, Infrastructure Inspections Programs and Common SPP costs?

A. Yes, these projected expenditures should be approved. The projected costs are reasonable and consistent with the company's SPP.

Q. Does this conclude your testimony?

A. Yes.

EXHIBIT

OF

C. DAVID SWEAT

Table of Contents

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
SPP Warehouse Equipment	244	-
SPP TracPro Ph 2	(360)	-
LUG PCA 13390.92599119	53,835	-
LUG PCA 13723.93324791	9,165	-
LUG PCA 13241.92937437	34,031	190,696
LUG PCA 13147.92901825	366,991	110,272
LUG PCA 13147.92897362	607,168	432,816
LUG PCA 13010.92867406	5,890	-
LUG PCA 13805.92678765	12,236	-
LUG PCA 13390.92622569	53,021	-
LUG PCA 13390.92620889	12,179	328,965
LUG PCA 13390.92612860	4,871	129,457
LUG PCA 13390.92610250	176,280	1,114,180
LUG PCA 13390.92609981	146,785	-
LUG PCA 13390.92605381	110,664	341,396
LUG PCA 13010.92602262	115,418	23,296
LUG PCA 13390.92599120	(1,169)	203,133
LUG PCA 13390.92597622	37,445	-
LUG PCA 13146.92497118	15,409	-
LUG PCA 13656.92320131	5,354	-
LUG PCA 13805.91404359	12,969	104,501
LUG PCA 13464.91337725	(216)	602,193
LUG PCA 13464.91334566	15,103	-
LUG PCA 13124.91234338	51,821	82,556
LUG PCA 13146.91161524	26,629	2,276,015
LUG PCA 13787.91096289	132,366	-
LUG PCA 13148.90852788	64,251	374,113
LUG PCA 13656.90848130	61,941	303,298
LUG PCA 13147.90393849	57,164	54,521
LUG PCA 13389.90377733	(1,674)	-
LUG PCA 13853.60463714	2,903	-
LUG PCA 13723.60422059	65,723	2,241,267
LUG PCA 13962.60365361	23,054	-
LUG PCA 14001.60337684	2,843	-
LUG PCA 13388.60181011	123,331	-
LUG PCA 13668.60061785	90,373	-
LUG PCA 13007.60028650	26,041	67,539
LUG PCA 13008.60015427	74,356	59,049
LUG PCA 13008.60015117	37,577	340,105
LUG PCA 13805.10916743	731	-
LUG PCA 13243.10791889	369,734	27,540
LUG PCA 13243.10791877	(10,005)	178,209
LUG PCA 13959.10716318	6,584	73,884
LUG PCA 13959.10716315	9,180	70,671

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG PCA 14000.10710623	37,502	32,409
LUG PCA 13463.10692803	117,344	-
LUG PCA 13463.10692795	156,495	-
LUG PCA 13464.10674784	29,522	-
LUG PCA 13414.10674240	30,108	397,512
LUG PCA 13414.10674224	28,209	75,657
LUG PCA 13724.10640103	6,974	-
LUG PCA 13241.10633695	10,588	143,022
LUG PCA 13011.10625698	210,045	-
LUG CSA 13351.93283244	844	-
LUG CSA 13042.93267158	374	-
LUG CSA 13042.93266650	1,051,527	-
LUG CSA 13042.93264130	108,579	-
LUG CSA 13175.93249426	9,137	-
LUG CSA 13175.93247243	3,199	-
LUG CSA 13034.93113905	411,142	-
LUG CSA 13838.93033231	3,318	-
LUG CSA 13224.92922162	23,984	-
LUG CSA 13826.92905104	814,374	-
LUG CSA 13224.92856634	632	-
LUG DCA 13329.92835651	1,040,213	-
LUG DCA 13004.92543665	3,880	-
LUG DCA 13330.92197131	10,566	-
LUG CSA 13417.92035203	3,526	-
LUG CSA 13420.92027991	1,236,161	-
LUG CSA 13631.91774500	747	-
LUG CSA 14012.91702481	743	-
LUG CSA 13106.91643964	1,278	221,452
LUG CSA 13044.91565159	11,798	1,871,148
LUG CSA 13592.91550764	5,921	-
LUG CSA 13832.91532289	(844)	-
LUG CSA 13103.91232937	2,095	-
LUG CSA 13048.91154995	4,398	-
LUG CSA 13364.91151734	906	-
LUG CSA 13097.91147533	978,121	-
LUG CSA 13048.91076397	32,181	-
LUG CSA 13046.91016874	2,405	-
LUG DCA 13328.90830976	368,627	-
LUG DCA 13329.90823812	10,949	-
LUG CSA 13103.90748138	18,554	-
LUG CSA 14042.90668793	341	-
LUG CSA 13419.90399851	34,236	-
LUG CSA 13630.90179103	2,505	-
LUG DCA 13431.90165527	452	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG CSA 13097.60350024	29,054	-
LUG CSA 13091.60302651	503	-
LUG CSA 13175.60060554	18,471	-
LUG CSA 13350.60047463	116	-
LUG CSA 13093.60031511	1,387	-
LUG CSA 13091.60029925	7,112	-
LUG CSA 13093.60029776	21,134	-
LUG CSA 13088.60029011	1,650	-
LUG CSA 13029.60017429	4,846	-
LUG CSA 13049.60016282	136,348	-
LUG CSA 13094.60013778	29,064	-
LUG CSA 13047.60011392	1,275,997	-
LUG CSA 13835.10429550	3,014	-
LUG CSA 13831.10427678	624,220	-
LUG CSA 13829.10425054	2,791	-
LUG CSA 13828.10424221	1,888	-
LUG CSA 13351.10384723	115	-
LUG CSA 13351.10384706	1,038	-
LUG CSA 13096.10363933	633,167	-
LUG CSA 13106.10361894	209	-
LUG CSA 13045.10165382	5,065	-
LUG CSA 13045.10165381	11,680	-
LUG CSA 13045.10165356	9,084	-
LUG CSA 13091.10163224	15,946	-
LUG CSA 13034.10142238	20,578	-
LUG CSA 13053.10120788	746,385	-
LUG CSA 13053.10120786	3,855	-
LUG CSA 13046.10101247	609,656	-
LUG CSA 13048.10100716	17,588	-
LUG CSA 13043.10093658	1,098,997	-
LUG CSA 13043.10093646	939	-
LUG CSA 13420.10055941	(337)	-
LUG CSA 13419.10055000	58	-
LUG WSA 13612.93082436	5,398	-
LUG WSA 13060.92907479	3,863	71,068
LUG WSA 13112.92890357	145,843	-
LUG WSA 13112.92874488	21,352	-
LUG WSA 13198.92655421	86,143	52,434
LUG WSA 13210.92775767	8,878	46,467
LUG WSA 13210.90098744	2,046	-
LUG WSA 13219.92527637	1,576	-
LUG WSA 13219.90098743	3,782	-
LUG WSA 13140.92408051	59,862	-
LUG WSA 13167.92398222	(20)	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13065.92238609	2,819	-
LUG WSA 13016.92132257	672	101,135
LUG WSA 13638.92079502	6,333	-
LUG WSA 13219.92005809	6,981	-
LUG WSA 13165.91910924	1,537	-
LUG WSA 13201.91868130	35,613	-
LUG WSA 13621.91418404	854	168,613
LUG WSA 13065.91354294	4,265	-
LUG WSA 13638.91177941	24,174	-
LUG WSA 13163.91066431	17,147	-
LUG WSA 13533.91060899	4,560	-
LUG WSA 13754.90847913	40,445	-
LUG WSA 13754.90630567	727	109,335
LUG WSA 13199.90526768	62,048	-
LUG WSA 13359.90522517	3,905	-
LUG WSA 13740.90487798	(49)	-
LUG WSA 13206.90482454	51,075	758,970
LUG WSA 13081.90416605	15,307	-
LUG WSA 13738.90267141	4,084	2,166,146
LUG WSA 13162.90211134	15,628	-
LUG WSA 13067.90157556	6,309	-
LUG WSA 13208.90152415	729	77,667
LUG WSA 13190.90098676	33,490	67,788
LUG WSA 13754.90097474	86,409	82,667
LUG WSA 13740.60614298	4,917	-
LUG WSA 13219.60518342	733	513,416
LUG WSA 13191.60474882	398,866	36,630
LUG WSA 13865.60305740	(256)	-
LUG WSA 13218.60124027	3,789	109,428
LUG WSA 13510.60088567	(40,599)	-
LUG WSA 13139.60088186	5,819	-
LUG WSA 13082.60073803	1,118	-
LUG WSA 13082.60073788	22,259	-
LUG WSA 13610.60058616	1,007	-
LUG WSA 13622.60048809	1,751	45,908
LUG WSA 13405.60048514	(9,867)	-
LUG WSA 13163.60033370	7,222	60,688
LUG WSA 13081.60008652	207	644,652
LUG WSA 13143.10928275	10,382	-
LUG WSA 13068.10688316	3,010	113,434
LUG WSA 13756.10589590	11,340	-
LUG WSA 13522.10392877	(166)	-
LUG WSA 13754.10297442	7,977	445,690
LUG WSA 13754.10297440	(153)	836,793

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13624.10274748	4,152	-
LUG WSA 13533.10247860	92,764	3,319,590
LUG WSA 13510.10218987	189	78,721
LUG WSA 13191.10173522	2,399	-
LUG WSA 13191.10173500	9,539	-
LUG WSA 13191.10173494	9,508	-
LUG WSA 13206.10167762	33,051	1,831,985
LUG WSA 13072.10165803	9,902	-
LUG WSA 13072.10165789	11,273	-
LUG WSA 13167.10160212	5,973	-
LUG WSA 13164.10158932	8,720	30,614
LUG WSA 13063.10124545	9,518	-
LUG WSA 13611.10092875	8,067	-
LUG WSA 13198.10051863	574,196	-
LUG WSA 13199.10050730	71,616	-
LUG WSA 13737.10007252	3,112	-
LUG ESA 14356.93292955	7,018	238,187
LUG ESA 13213.93172625	11,153	-
LUG ESA 13039.93090160	426,473	141,954
LUG ESA 13460.92859507	545	635,414
LUG SHA 13020.92570284	4,627	244,959
LUG ESA 13227.92257437	30,110	1,395,582
LUG ESA 13434.91782844	123,241	-
LUG ESA 13795.90398961	804,381	897,967
LUG SHA 13899.60005954	314,130	2,246,231
LUG ESA 13910.10545847	875,434	-
LUG ESA 13326.10477228	679,880	-
LUG ESA 13229.10457713	(1,000)	374,561
LUG CSA 13748.60111391	126,512	-
LUG CSA 13218.60318065	2,666	-
LUG CSA 13219.91965410	38,086	-
LUG CSA 13219.92128810	352	-
LUG CSA 13037.91168509	131,994	-
HOLD LUG CSA 13183.60036344	(2,065)	-
LUG CSA 13098.10657027	116,871	589,886
LUG CSA 13024.91937629	3,823	-
LUG CSA 13837.91812632	2,777	-
LUG CSA 14012.92299193	68,582	-
LUG CSA 13036.91479826	84,818	-
LUG SHA 14021.60274637	143,041	-
LUG SHA 13020.92134864	12,613	-
LUG SHA 14024.90106483	72,532	-
LUG ESA 13712.10904182	110,531	-
LUG ESA 13506.10801788	127,568	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG ESA 13436.10476050	290,810	-
LUG CSA 13592.10402239	137	203,363
LUG ESA 13133.10802850	11,917	513,269
LUG SHA 13254.91621768	(3,893)	-
LUG CSA 13351.93283740	(1,192)	-
LUG WSA 13532.93432382	5,790	-
LUG SHA 13303.93355196	130,541	-
LUG CSA 41012.10483757	102,737	-
LUG CSA 13836.91377944	17,359	-
LUG CSA 13100.91340554	1,640,123	-
LUG CSA 13593.93057902	(38)	-
HOLD LUG CSA 13188.10655453	3,900	-
LUG CSA 13026.60059524	9,197	-
LUG PCA 13785.92466250	(59)	-
LUG CSA 13204.91532149	1,184,635	-
LUG CSA 13102.91293905	(8,685)	-
LUG CSA 13104.10362869	2,631	-
LUG CSA 13939.60144164	129,515	-
LUG CSA 13592.91365233	28,326	-
LUG CSA 13993.10372414	6,224	-
LUG CSA 13354.10582069	(2,040)	-
LUG CSA 13468.60128378	636,574	1,194,921
LUG CSA 13632.60305848	862,114	-
LUG CSA 13099.60125388	2,788	-
LUG CSA 13418.92018190	(49,387)	-
LUG CSA 13158.60011810	1,019,400	1,982,512
LUG CSA 13105.10580690	1,659,786	-
LUG CSA 13418.91924595	89,764	209,732
LUG CSA 13205.90442230	(226)	-
LUG PCA 13785.92299245	6,228	-
LUG CSA 13993.10433144	16,234	-
LUG CSA 13158.92347931	(1,859)	-
LUG DCA 13432.10761257	2,279,977	-
LUG CSA 13632.10408290	1,835,684	-
LUG CSA 13204.60170504	615,847	-
LUG CSA 13948.10442379	(6)	-
LUG CSA 13106.10361901	124,211	-
LUG CSA 13632.10408272	2,074,902	-
LUG CSA 13102.90748252	848,774	-
LUG WHA 13118.92612349	85	-
LUG WHA 13313.90084626	1,612,889	-
LUG WHA 13699.10637242	10,132	-
LUG ESA 13710.92881445	(94)	-
LUG WHA 13313.10684614	2,131,341	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG ESA 13174.10913196	262,532	1,090,983
LUG ESA 13171.90598389	6,170,114	-
LUG ESA 13211.60044019	2,722	-
LUG ESA 13231.10868138	60,988	1,243,884
LUG ESA 13230.10471354	109,098	636,539
LUG ESA 13509.10501132	(5,154)	-
LUG ESA 13433.10466911	46,192	-
LUG ESA 13509.90504849	56,606	1,247,826
LUG ESA 13799.60395568	71,779	594,965
LUG ESA 13796.92728705	109,825	-
LUG ESA 13796.92884623	1,698,603	-
LUG ESA 13225.60139973	462,595	707,134
LUG ESA 13796.10842823	187,367	352,375
LUG ESA 13509.91772133	26,598	-
LUG ESA 13509.10501150	35,136	894,893
LUG ESA 13433.93369551	649,514	-
LUG ESA 13883.92008787	64,795	-
LUG ESA 13230.92180224	314,990	321,000
LUG ESA 13230.10471377	492,157	-
LUG ESA 13509.60346595	75,898	-
LUG ESA 13509.92890860	260,027	-
LUG ESA 13230.92496254	44,129	315,688
LUG WHA 13473.60168916	(18,510)	-
LUG ESA 14116.91073265	70,485	71,919
LUG SHA 13900.10717269	582,853	-
LUG SHA 13652.92748361	1,048,281	-
LUG SHA 13001.93346473	259,341	1,798,749
LUG SHA 14022.90591555	84,572	986,435
LUG SHA 13001.60179144	781,904	919,512
LUG SHA 13645.91519309	763,660	-
LUG SHA 13780.10723993	395,509	-
LUG SHA 13001.60179191	111,263	474,001
LUG SHA 13001.10663240	150,293	587,821
LUG SHA 13900.92336596	26,414	435,896
LUG SHA 13645.92207754	122,844	909,135
LUG SHA 13900.91863298	90,386	367,168
LUG SHA 13001.10663269	156,348	-
LUG SHA 13001.10663262	135,860	-
LUG ESA 13127.90334707	34,665	374,551
LUG ESA 13878.10105723	275,556	-
LUG ESA 13911.92679866	786,108	-
LUG ESA 13229.92525393	37,411	206,364
LUG ESA 13909.92173076	444,305	-
LUG ESA 14355.60258173	29,068	173,556

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WHA 13297.10560425	1,960,621	195,194
LUG ESA 13457.10482593	61,834	106,334
LUG ESA 13127.90334731	328,969	229,754
LUG ESA 13906.10096968	217,015	801,941
LUG ESA 13909.90380435	55,660	169,907
LUG ESA 13906.92282884	20,873	-
LUG ESA 13911.60157737	800,777	3,076,197
LUG ESA 13710.92354144	324,155	-
LUG ESA 13906.10096960	205,764	589,053
LUG WHA 13296.60531111	8,105	-
LUG ESA 13793.92686002	297,606	-
LUG ESA 13686.93697046	418,813	-
LUG ESA 13906.10096964	176,253	70,501
LUG ESA 13911.90130568	1,708,808	-
LUG ESA 13906.90137810	65,759	1,155,635
LUG ESA 13793.92686712	5,879	11,758
LUG ESA 13127.92663180	10,386	1,383,572
LUG ESA 13457.90176591	195,136	541,652
LUG ESA 13793.92686736	19,020	25,319
LUG ESA 13911.10554595	221,355	-
LUG ESA 13911.91995336	226,382	861,035
LUG ESA 13127.92661768	382,244	2,822,608
LUG WHA 13473.60168942	1,210,647	-
LUG ESA 13878.10105726	186,930	-
LUG ESA 13878.10105717	254,121	406,991
LUG ESA 13231.10868121	297,969	-
LUG ESA 13911.60157736	28,905	105,447
LUG ESA 13171.10455381	21,085	129,441
LUG ESA 13878.10105728	256,683	-
LUG SHA 14024.10747874	79,319	1,044,894
LUG SHA 13342.91010293	33,035	279,293
LUG SHA 14020.60223573	50,920	625,514
LUG SHA 13342.10925094	70,510	425,222
LUG SHA 14024.90116190	50,121	131,604
LUG SHA 13817.10722417	115,289	1,642,972
LUG SHA 13003.10895211	514,285	2,180,583
LUG SHA 13342.90527363	67,741	162,096
LUG WSA 14032.10820614	(376)	-
LUG WSA 14032.92634300	(6)	-
LUG WSA 13198.92183966	452,443	-
LUG WHA 13699.10637240	1,804,388	-
LUG WSA 13425.10244449	(50,979)	-
LUG WSA 13428.91540495	(28,928)	67,773
LUG WSA 13109.90641822	272,779	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13756.60165357	6,495	-
LUG WSA 13141.92630916	561,495	-
LUG WSA 13673.10277744	(20,316)	-
LUG WSA 13586.92298267	1,247,672	78,941
LUG WSA 13138.10145625	(50,774)	-
LUG WSA 13113.90796385	(9,375)	95,917
LUG WSA 13138.10145628	(11,250)	118,583
LUG WHA 13118.92204382	467,905	-
LUG WSA 13164.10158909	1,001,130	710,744
LUG WSA 13140.91873275	683,393	1,061,479
LUG WSA 13605.91052996	1,361,726	-
LUG WSA 13071.60170422	(14,893)	-
LUG WSA 13111.92999604	249,656	811,630
LUG WSA 13194.90645535	(102,828)	-
LUG WSA 13079.60077624	740,068	-
LUG WSA 13586.91748729	(10,149)	-
LUG WSA 13864.10310477	12,622	105,613
LUG WSA 13333.91785740	90,230	338,574
LUG WSA 13863.60279838	1,132,829	-
LUG WSA 13860.10307215	232,947	-
LUG WSA 13672.10493801	(21,492)	-
LUG WSA 13864.10310497	(60,153)	-
LUG WSA 13672.91971930	1,022,024	-
LUG WHA 13296.90010289	5,871	-
LUG WSA 13756.10589587	10,609	117,952
LUG WSA 13864.10310505	1,022,042	-
LUG WSA 13333.10007588	45,061	207,166
LUG WSA 13113.90422522	156,905	-
LUG WSA 13756.10589595	75,056	206,826
LUG WSA 13141.91575422	30,046	131,739
LUG WSA 13678.90514672	165	-
LUG WHA 13118.10535999	1,114,693	-
LUG WSA 13864.60380454	(5,340)	-
LUG WSA 13865.90531031	31,083	-
LUG WSA 13522.10392924	33,165	111,107
LUG WSA 13737.10297943	(275)	-
LUG WSA 14030.90886759	59,643	-
LUG WSA 13738.10298299	394,798	-
LUG WSA 13207.90146892	225,151	1,556,377
LUG WHA 13916.91386005	852,328	-
LUG WSA 13162.10158434	148,123	971,438
LUG WSA 13737.91960399	63,320	562,938
LUG WSA 13674.10277747	14,474	-
LUG WSA 13078.10127958	492,050	2,815,437

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13510.10218990	(18,178)	-
LUG WSA 13873.60311122	227,220	1,394,720
LUG WSA 13207.90613782	(668)	-
LUG WSA 13208.92767537	(108,687)	-
LUG WSA 13737.60311396	35,574	248,496
LUG WSA 13198.92655424	4,625	97,769
LUG WSA 13514.10624934	78,974	-
LUG WSA 13483.60393455	2,419,002	2,126,263
LUG WSA 13520.10242257	(1,457)	-
LUG WSA 13892.10338448	286,916	-
LUG WSA 13612.90312305	120,709	696,225
LUG WSA 13334.91645657	376	-
LUG WSA 13490.92815117	2,509,297	-
LUG WSA 13522.10392902	9,055	346,282
LUG WHA 13297.10560432	1,764	-
LUG WSA 13220.10191173	4,116	-
LUG WSA 13612.60022877	31,547	135,027
LUG WSA 13220.90901917	947,551	-
LUG WSA 13535.92983661	687,553	-
LUG WSA 13535.91618829	893,820	-
LUG WSA 13669.92770538	89,721	-
LUG WSA 13079.60104344	423,760	-
LUG WSA 13575.90054924	201,362	-
LUG WSA 13198.10051875	14,877	140,060
LUG WSA 13612.92956326	2,632,992	-
LUG WSA 13522.10392905	404,579	-
LUG WSA 14030.92669942	(2,603)	-
LUG WSA 13612.60003135	1,803,478	-
LUG WSA 13522.92169062	654,281	-
LUG WSA 13522.10392882	567,707	3,330,362
LUG WSA 13198.10051851	240,030	159,598
LUG WSA 13522.10392874	114	-
LUG WSA 13198.10051896	145,944	-
LUG WSA 13612.60002970	(26)	-
LUG WSA 13071.92377934	192,583	-
LUG WSA 13138.60170460	264,523	-
LUG WSA 13535.92952190	(130)	-
LUG WSA 13162.90435139	457,480	743,917
LUG WSA 13737.90740214	41,407	192,384
LUG PCA 13268.91633548	(8,022)	-
LUG WSA 13078.10127955	242	-
LUG WSA 13612.90291123	159,912	1,319,421
LUG WSA 13737.10297934	122,968	-
LUG PCA 13724.10671319	5,489,477	308,033

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG PCA 13655.90431393	164,282	-
LUG PCA 13724.10671229	889,325	-
LUG PCA 13724.91049435	8,855,150	-
LUG PCA 13655.92356441	209,576	-
LUG PCA 13655.92357753	611,795	-
LUG PCA 13655.92356416	121,565	-
LUG WHA 13296.94308782	41	-
LUG PCA 13268.10705889	85,604	-
LUG PCA 13268.10705883	87,982	-
LUG PCA 13268.90378808	106,516	-
LUG PCA 13785.60326099	38,480	-
LUG PCA 13785.60427328	(6,703)	-
LUG PCA 13785.60422027	2,985	-
LUG PCA 13785.90848304	26,928	-
LUG CSA 13205.94398705	8,901	-
LUG CSA 13205.94398719	36,936	-
LUG CSA 13205.94398670	24,475	-
LUG CSA 13592.60128815	789,436	-
LUG CSA 13948.93885043	972,525	-
LUG DCA 13815.93961736	3,591,273	-
LUG WSA 13079.60087041	3,768	238,895
LUG WSA 13198.94019819	64,011	-
LUG WSA 13071.94257594	1,568,162	-
LUG WSA 13138.94080005	1,104,204	-
LUG WSA 13138.10145624	(61,315)	-
LUG WSA 13332.93883913	(72)	-
LUG WSA 13162.94434120	99,627	-
LUG WSA 13164.60087359	1,897,082	-
LUG WSA 13198.93974430	8,131	582,492
LUG WSA 13514.94181750	83,458	-
LUG WSA 13210.93118819	793,328	2,320,854
SPP LUG General Costs	5,565	-
LUG WSA 13217.92097014	9,362	-
LUG WSA 13624.10274749	8,364	-
LUG WSA 13068.60010034	3,141	232,064
LUG WSA 13359.92321581	3,686	-
LUG WSA 13754.90915815	11,874	58,880
LUG WSA 13190.93257667	70,608	149,242
LUG WSA 13754.90423524	69,994	115,421
LUG WSA 13217.10247858	3,921	-
LUG WSA 13754.91040852	37,038	-
LUG ESA 13324.93501052	78,564	1,266,342
LUG SHA 13896.10933156	158,414	1,962,708
LUG WSA 13194.90645500	692,799	1,983,908

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 13078.10127937	174,829	-
LUG WSA 13194.10286125	379,020	2,186,559
LUG WSA 13078.90444684	206,247	-
LUG ESA 13460.92863550	15,800	191,717
LUG ESA 13229.11273871	9,924	198,443
LUG ESA 13326.94364041	177,859	-
LUG ESA 13326.94363981	278,093	1,163,611
LUG ESA 13039.92496615	91,708	942,650
LUG ESA 13795.10640160	30,398	-
LUG CSA 13098.10657025	85,225	1,011,811
LUG CSA 13036.94350396	1,196	-
LUG CSA 13036.10143568	1,980	-
LUG CSA 13837.91563454	(184)	-
LUG CSA 13024.60002476	12,134	-
LUG CSA 13219.90469050	25,862	-
LUG CSA 14012.10483818	73,717	-
LUG CSA 14012.91181114	147,738	-
LUG ESA 13226.10462583	-	158,411
LUG WSA 13756.60165355	-	28,266
LUG WSA 13111.60072751	-	182,025
LUG WSA 13059.60302601	-	3,124,719
LUG ESA 13502.10497396	-	313,424
LUG ESA 13454.90188551	-	71,567
LUG WSA 13670.93124410	-	162,482
LUG WSA 13079.10128507	-	563,121
LUG WSA 13678.93831296	-	860,918
LUG PCA 13656.10075336	-	99,495
LUG PCA 13808.10686006	-	23,560
LUG PCA 13724.10671179	-	147,168
LUG PCA 13787.92354169	-	60,207
LUG PCA 13961.10696420	-	149,001
LUG PCA 13656.10075304	-	123,876
LUG PCA 13959.10716303	-	113,354
LUG PCA 13961.60200737	-	375,058
LUG ESA 13910.94218134	-	435,679
LUG SHA 13896.10933157	-	1,640,263
LUG ESA 13213.93276507	-	2,372,318
LUG ESA 13213.93276297	-	1,094,593
LUG ESA 14117.10475330	-	172,041
DNU LUG ESA 13434.10465302	-	798,560
HOLD LUG WSA 13141.10147338	-	676,862
DNU LUG WSA 13137.60241209	-	1,291,782
LUG CSA 13351.93283733	-	41,001
LUG WSA 13572.10248867	-	1,540,036

	2024 Cost Estimate	2025 Cost Estimate
Distribution Lateral Undergrounding	**132,159,868**	**133,676,509**
LUG WSA 14031.10340775	-	617,937
LUG PCA 13388.10635962	-	1,042,160
LUG WHA 13153.60077860	-	950,392
LUG WSA 14071.10776338	-	798,338
LUG PCA 13724.60442542	-	565,722
LUG WHA 13279.90787275	-	936,596
LUG WSA 13638.91174974	-	798,271
LUG WSA 13754.92203067	-	617,263
LUG PCA 13808.93301648	-	1,031,272
LUG CSA 13176.10375134	-	840,145
LUG CSA 13418.92357188	-	3,950,077

	2024 Cost Estimate	2025 Cost Estimate
Transmission Asset Upgrades Program Total	**17,529,661**	**15,112,438**
SPP TAU - Circuit 66019	(815)	-
SPP TAU - Circuit 66033	0	-
SPP TAU - Circuit 66016	3,612	-
SPP TAU - Circuit 66427	8,710	-
SPP TAU - Circuit 66022	(2,624)	-
SPP TAU - Circuit 66048	2,685	-
SPP TAU - Circuit 66036	(827)	-
SPP TAU - Circuit 66030	32,663	-
SPP TAU - Circuit 66025	42,774	-
SPP TAU - Circuit 66027	6,192	-
SPP TAU - Circuit 66001	11,906	-
SPP TAU - Circuit 66045	(0)	-
SPP TAU - Circuit 66026	13,624	-
SPP TAU - Circuit 66021	90,334	-
SPP TAU - Circuit 66028	53,366	-
SPP TAU - Circuit 66032	179,925	-
SPP TAU - Circuit 66017	45,127	-
SPP TAU - Circuit 66011	372	-
SPP TAU - Circuit 66436	10,888	-
SPP TAU - Circuit 66098	31,590	-
SPP TAU - Circuit 230623	3,168	-
SPP TAU - Circuit 230604	21,624	-
SPP TAU - Circuit 66035	5,006	-
SPP TAU - Circuit 66042	613	-
SPP TAU - Circuit 66652	860,465	-
SPP TAU - Circuit 66034	1,699,431	-
SPP TAU - Circuit 66838	1,660,610	-
SPP TAU - Circuit 66040	275,271	-
SPP TAU - Circuit 66656	584,688	-
SPP TAU - Circuit 66412	2,425	-
SPP TAU - Circuit 66830	538,166	-
SPP TAU - Circuit 66650	1,088,343	-
SPP TAU - Circuit 66657	1,021,772	-
SPP TAU - Circuit 66043	1,070,091	-
SPP TAU - Circuit 66837	107,417	-
SPP TAU - Circuit 66603	2,499,125	370,831
SPP TAU - Circuit 138003	1,419,505	-
SPP TAU - Circuit 66839	942,856	2,655,176
SPP TAU - Circuit 66061	860,567	-
SPP TAU - Circuit 66833	1,869,566	2,472,207
SPP TAU - Circuit 66091	21,838	1,452,422
SPP TAU - Circuit 138006	42,840	2,255,889
SPP TAU - Circuit 66416	(6,176)	1,761,447
SPP TAU - Circuit 66653	74,623	3,028,453

	2024 Cost Estimate	2025 Cost Estimate
Transmission Asset Upgrades Program Total	**17,529,661**	**15,112,438**
SPP TAU - Circuit 66004	(6,344)	865,272
SPP TAU - Circuit 66405	14,538	-
SPP TAU - Circuit 66651	19,540	-
SPP TAU - Circuit 66655	40,949	-
SPP TAU - Circuit 66010	23,350	-
SPP TAU - Circuit 66404	5,019	-
SPP TAU - Circuit 66057	622	-
SPP TAU - Circuit 66062	2,386	-
SPP TAU - Circuit 66842	1,897	-
SPP TAU - Circuit 66055	5,369	-
SPP TAU - Circuit 66426	132,357	-
SPP TAU - Circuit 66058	3,758	-
SPP TAU - Circuit 66615	58,524	-
SPP TAU - Circuit 66417	7,517	-
SPP TAU - Circuit 66832	26,846	27,383
SPP TAU - Circuit 66658	-	25,235
SPP TAU - Circuit 138008	-	5,906
SPP TAU - Circuit 66051	-	24,698
SPP TAU - Circuit 66014	-	10,201
SPP TAU - Circuit 138004	-	2,685
SPP TAU - Circuit 66039	-	7,517
SPP TAU - Circuit 66095	-	26,309
SPP TAU - Circuit 138005	-	1,611
SPP TAU - Circuit 66044	-	16,107
SPP TAU - Circuit 66012	-	8,591
SPP TAU - Circuit 66088	-	11,812
SPP TAU - Circuit 66005	-	8,591
SPP TAU - Circuit 66072	-	13,423
SPP TAU - Circuit 66071	-	9,128
SPP TAU - Circuit 138007	-	10,201
SPP TAU - Circuit 67615	-	12,886
SPP TAU - Circuit 66835	-	2,685
SPP TAU - Circuit 66003	-	1,074
SPP TAU - Circuit 66056	-	537
SPP TAU - Circuit 66037	-	537
SPP TAU - Circuit 66052	-	537
SPP TAU - Circuit 66029	-	1,611
SPP TAU - Circuit 66041	-	13,960
SPP TAU - Circuit 66002	-	3,221
SPP TAU - Circuit 230037	-	537
SPP TAU - Circuit 66064	-	537
SPP TAU - Circuit 230014	-	537
SPP TAU - Circuit 66085	-	1,074
SPP TAU - Circuit 66831	-	1,611

	2024 Cost Estimate	2025 Cost Estimate
Substation Extreme Weather Hardening Program Total	**1,435,389**	**3,026,000**
SPP SEW - MacDill	100,000	-
SPP SEW - Maritime	1,335,389	2,415,000
SPP SEW - Desal	-	611,000

	2024 Cost Estimate	2025 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**18,477,094**	**19,950,812**
SPP FH - Knights 13808	(87)	-
SPP FH - Clarkwild 13461	(60)	-
SPP FH - 14th St 13048	314,559	-
SPP FH - Plymouth St 13094	2,362	-
SPP FH - Lake Juliana 13770	(124,241)	-
SPP FH - Lake Alfred 13118	82,885	-
SPP FH - Jan Phyl 13296	492,941	-
SPP FH - Trout Creek 13989	503,013	-
SPP FH - Coronet 13984	136,363	-
SPP FH - Fishhawk 14123	2,964	-
SPP FH - McFarland 13104	(1,101)	-
SPP FH - Fishhawk 14121	(30)	-
SPP FH - Manhattan 13111	7,329	-
SPP FH - East Winter Haven 13309	30	-
SPP FH - East Winter Haven 13313	36,419	-
SPP FH - East Winter Haven 13314	47,738	-
SPP FH - Waters Ave 13339	36,747	-
SPP FH - Orient Park 13964	700	-
SPP FH - Pebble Creek 14094	7,623	-
SPP FH - East Bay 13346	87	-
SPP FH - E. Winterhaven 13312	185,723	-
SPP FH - Mulberry 13008	719,856	827,361
SPP FH - Temple Terrace 13028	1,251,499	-
SPP FH - Bloomingdale 13039	219,611	874,637
SPP FH - Coolidge 13077	57,124	1,241,035
SPP FH - Pine Lake 13187	66,316	945,550
SPP FH - Lois Ave 13072	21,152	886,453
SPP FH - Brandon 13230	677,600	212,749
SPP FH - Lake Silver 13292	9,483	827,357
SPP FH - Polk City 13299	510,938	-
SPP FH - Brandon 13226	905,128	-
SPP FH - E. Winter Haven 13311	165,357	957,372
SPP FH - East Bay 13343	870,176	-
SPP FH - Univ of S FL 13364	85,594	-
SPP FH - Plant City 13414	117,194	2,245,686
SPP FH - Juneau 13417	585,481	472,776
SPP FH - Lakewood 13457	25,041	827,359
SPP FH - Juneau 13024	860,716	827,355
SPP FH - Pearson Rd 13687	746,045	1,300,134
SPP FH - Berkley Rd 13695	208,821	590,969
SPP FH - Clearview 13737	765,096	-
SPP FH - Granada 13753	777,284	-
SPP FH - Lake Juliana 13772	436,114	-

	2024 Cost Estimate	2025 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**18,477,094**	**19,950,812**
SPP FH - Granada 13754	866,657	-
SPP FH - Ehrlich Rd 13892	784,811	-
SPP FH - Estuary 13944	299	-
SPP FH - GTE Collier 14014	220,682	-
SPP FH - Harney Rd 14040	1,106,739	-
SPP FH - Brandon 13227	(2,445)	-
SPP FH - Harney Rd 14042	628,698	-
SPP FH - Westchase 14083	154,376	-
SPP FH - Lake Alfred 13117	25,969	330,942
SPP FH - Cypress Gardens 13151	169,717	330,942
SPP FH - Cypress Gardens 13153	169,717	449,135
SPP FH - Temple Terrace 13204	175,985	330,942
SPP FH - El Prado 13610	174,717	472,774
SPP FH - Pinecrest 13786	174,700	543,691
SPP FH - Yukon 13948	231,843	567,331
SPP FH - Alexander Road 13462	(204)	-
SPP FH Caloosa 13236 S Tx	1,332	-
SPP FH - Lake Silver N 13293	24,717	531,871
SPP FH - Dairy Road 13370	24,717	496,413
SPP FH - Pine Lake S 13630	24,717	543,690
SPP FH - Imperial Lakes 13853	23,465	520,051
SPP FH - Lake Ruby S 13916	25,393	520,051
SPP FH - Lake Ruby S 13918	21,070	449,136
SPP FH - Terrace 13962	28,077.74	449,136
SPP FH - Fowler W 13826	28,777.06	118,193
SPP FH - Third Ave S 13397	27,808.79	122,860
SPP FH - Double Branch S 13191	31,563.85	136,860
SPP FH - Bloomingdale S 13039	167.55	-
SPP FH - Hopewell 13148	2,390.35	-
SPP FH - E Winterhaven 13308	(7,765.87)	-
SPP FH - Knights 13805	(1,087.17)	-
SPP FH - Casey Road 13745	(76)	-
SPP FH - Coolidge 13533	(30.00)	-
SPP FH - Pine Lake N 13633	(30.00)	-
SPP FH - Ehrlich 13890	558.05	-
SPP FH-Sunset 13099 Trout Creek TX	1,525,476.65	-

	2024 Cost Estimate	2025 Cost Estimate
Vegetation Management Program Total	**30,285,522**	**33,318,984**
Distribution SPP Veg Mgmnt Subtotal	**26,978,505**	**29,201,484**
Planned	16,675,498	18,470,084
Supplemental	6,556,528	6,816,556
Mid-cycle	3,746,480	3,914,844
Transmission SPP Veg Mgmnt Subtotal	**3,307,017**	**4,117,500**
Planned	3,307,017	4,117,500
69kv Incremental	-	-

	2024 Cost Estimate	2025 Cost Estimate
Infrastructure Inspections Program Total	**1,958,101**	**2,012,572**
Distribution Wood Pole Inspections	1,392,674	1,445,279
Routine Ground Patrol - Trans	207,951	205,944
Above Ground Inspection - Trans	1,372	-
Infrared Thermography - Trans	118,563	122,208
Ground Line Inspections - Trans	33,024	29,076
Substation Inspections	204,517	210,065

	2024 Cost Estimate	2025 Cost Estimate
Common Storm Protection Plan Program Total	**1,658,761**	**1,286,622**
SPP Common (Internal Labor, material, other, etc.)	1,658,761	1,286,622