



FILED 5/17/2024
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FPSC - COMMISSION CLERK

May 17th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 04/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	352	352	100.00	-	1,515	1,515	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	304,309	1,670,176	1,365,867	81.78	3,943,642	7,973,491	4,029,849	50.54
5	DEMAND (Line 32 A-1 support detail)	1,046,286	896,152	(150,134)	(16.75)	5,251,980	5,022,273	(229,707)	(4.57)
6	OTHER (Line 38 A-1 support detail)	8,970	26,393	17,423	66.01	36,148	105,572	69,424	65.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	41,321	-	(41,321)	-	41,321	-	(41,321)	-
9	Margin Sharing	102,555	62,500	(40,055)	(64.09)	166,769	222,500	55,731	25.05
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,215,690	2,530,573	1,314,883	51.96	9,023,680	12,880,351	3,856,671	29.94
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,495)	(1,295)	200	(15.46)	(5,144)	(6,098)	(954)	15.64
14	TOTAL THERM SALES	2,199,454	2,529,278	329,824	13.04	10,325,018	12,874,253	2,549,235	19.80
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,762,579	3,907,322	144,743	3.70	24,119,017	16,830,722	(7,288,295)	(43.30)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,804,982	3,900,822	95,840	2.46	24,398,275	16,804,722	(7,593,553)	(45.19)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,617,150	11,611,200	(5,950)	(0.05)	75,891,180	74,360,250	(1,530,930)	(2.06)
20	OTHER Commodity (Line 38 A-1 support detail)	2,234	8,500	6,266	73.72	26,957	34,000	7,043	20.71
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,807,217	3,909,322	102,105	2.61	24,425,232	16,838,722	(7,586,510)	(45.05)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,251)	(2,000)	1,251	(62.53)	(11,183)	(8,000)	3,183	(39.79)
27	TOTAL THERM SALES (24-26 Estimated only)	3,751,782	3,907,322	155,540	3.98	16,917,163	16,830,722	(86,441)	(0.51)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.07998	0.42816	0.34818	81.32	0.16164	0.47448	0.31284	65.93
32	DEMAND (5/19)	0.09006	0.07718	(0.01288)	(16.69)	0.06920	0.06754	(0.00166)	(2.46)
33	OTHER (6/20)	4.01495	3.10506	(0.90990)	(29.30)	1.34093	3.10506	1.76413	56.81
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.31931	0.64732	0.32801	50.67	0.36944	0.76492	0.39548	51.70
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.64750	0.18750	28.96	0.46000	0.76225	0.30225	39.65
40	TOTAL THERM SALES (11/27)	0.32403	0.64765	0.32362	49.97	0.53340	0.76529	0.23189	30.30
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.68392	1.00754	0.32362	32.12	0.89329	1.12518	0.23189	20.61
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68736	1.01261	0.32525	32.12	0.89778	1.13084	0.23306	20.61
45	PGA FACTOR ROUNDED TO NEAREST .001	0.687	1.01300	0.326	32.18	0.898	1.131	0.233	20.60

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 04/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	38,514	38,514	100.00	-	111,603	111,603	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	304,309	1,496,865	1,192,556	79.67	3,943,642	6,334,336	2,390,694	37.74
5 DEMAND (Line 32 A-1 support detail)	1,046,286	588,358	(457,928)	(77.83)	5,251,980	3,227,254	(2,024,726)	(62.74)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	8,970	9,393	423	4.50	36,148	37,573	1,425	3.79
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	41,321	-	41,321	-	41,321	-	(41,321)	-
9 Margin Sharing	102,555	-	(102,555)	-	166,769	-	(166,769)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	1,215,690	2,133,130	834,799	39.13	9,023,680	9,710,766	687,086	7.08
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,495)	(1,090)	405	(37.13)	(5,144)	(4,561)	584	(12.80)
14 TOTAL THERM SALES	2,199,454	2,132,040	(67,414)	(3.16)	10,325,018	9,706,206	(618,813)	(6.38)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,762,579	3,906,100	143,521	3.67	24,119,017	16,981,040	(7,137,977)	(42.03)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,804,982	3,906,100	101,118	2.59	24,398,275	16,981,040	(7,417,235)	(43.68)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,617,150	10,769,100	(848,050)	(7.87)	75,891,180	60,043,780	(15,847,400)	(26.39)
20 OTHER Commodity (Line 38 A-1 support detail)	2,234	8,500	6,266	73.72	26,957	34,000	7,043	20.71
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,807,217	3,914,600	107,383	2.74	24,425,232	17,015,040	(7,410,192)	(43.55)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,251)	(2,000)	1,251	-	(11,183)	(8,000)	3,183	(39.79)
27 TOTAL THERM SALES (24-26 Estimated only)	3,751,782	3,912,600	160,818	4.11	16,917,163	17,007,040	89,877	0.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00657	0.00657	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.07998	0.38321	0.30323	79.13	0.16164	0.37302	0.21138	56.67
32 DEMAND (5/19)	0.09006	0.05463	(0.03543)	(64.85)	0.06920	0.05375	(0.01545)	(28.74)
33 OTHER (6/20)	4.01495	1.10510	(2.90985)	(263.31)	1.34093	1.10510	(0.23583)	(21.34)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.31931	0.54492	0.22561	41.40	0.36944	0.57072	0.20128	35.27
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.54520	0.08520	15.63	0.46000	0.57008	0.11008	19.31
40 TOTAL THERM SALES (11/27)	0.32403	0.54520	0.22117	40.57	0.53340	0.57099	0.03759	6.58
41 TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42 TOTAL COST OF GAS (40+41)	0.68392	0.5771	-0.10682	(18.51)	0.89329	0.60289	(0.29040)	(48.17)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68736	0.58000	(0.10736)	(18.51)	0.89778	0.60592	(0.29186)	(48.17)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.687	0.580	(0.107)	(18.45)	0.898	0.606	(0.292)	(48.18)

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024				
CURRENT MONTH: 04/24		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,300,470	0.00	0.00000
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	(1,534,640)	0.00	0.00000
5	Commodity Adjustments (Line 45+ 46, Pg.11)	(3,251)	0.00	
6	Commodity Adjustments FGT Supplier Refund		0.00	
7				
8	TOTAL COMMODITY (Pipeline)	3,762,579	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,765,830	588,808.42	0.15636
18	Bay Gas Storage	0	0.00	
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 25 Page 11)	0.00	0.00	
21	Imbalance Cashout - Transporting Cus (Line 2 Page 11)	42,403	664.97	
22	Other Shippers	0.00	(283,668.72)	
23	Less: OSS, Company Use, and Refund	(3,251)	(1,495.27)	0.46000
24	TOTAL COMMODITY (Other)	3,804,982	304,309.40	0.07998
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	11,617,150	625,144.67	0.05381
26	FPU - Capacity Indian River (Line 21 Page 10)		421,141.00	0.00000
27	Less Relinquished Off System			
28	Other - FGT Fuel Surcharge			
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	0.00	
32	TOTAL DEMAND	11,617,150	1,046,285.67	0.09006
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33	Other Monthly purchases and expense (Line 19+22+23 Page 10)	2,234	4,795.12	2.14624
34	Storage Purchases	0	0.00	
35	Storage withdrawal	0	0.00	
36	Storage Activity (Line 30 to 32, Page 10)	0	4,174.80	
35	Realized Gain/Loss (Line 20, Page 10)	0	(102,554.57)	
36	Balancing Charge (Line 18, Page 10)	0	(41,320.64)	
37	FGT Demand		0.00	
38	TOTAL OTHER	2,234	(134,905.29)	(60.38192)
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 04/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	313,279	1,506,258	1,192,979	79.20%	3,979,790	6,371,909	2,392,119	37.54%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,046,286	626,872	(419,414)	-66.91%	5,251,980	3,338,857	(1,913,123)	-57.30%
3	TOTAL	1,359,565	2,133,130	773,565	36.26%	9,231,770	9,710,766	478,996	4.93%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,199,454	2,132,040	(67,414)	-3.16%	10,325,018	9,706,206	(618,813)	-6.38%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(493,159)	(493,159)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,076,164	2,008,750	(67,414)	-3.36%	9,831,859	9,213,046	(618,813)	-6.72%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	716,599	(124,380)	(840,980)	676.14%	600,089	(497,720)	(1,097,809)	220.57%
8	INTEREST PROVISION-THIS PERIOD (21)	6,351	(3,164)	(9,515)	300.73%	16,662	(12,570)	(29,232)	232.55%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	944,957	(715,219)	(1,660,176)	232.12%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	493,159	493,159	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	143,875	-	(143,875)	---	208,090	-	(208,090)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,935,072	(719,474)	(2,654,546)	368.96%	1,935,072	(719,474)	(2,654,546)	368.96%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	944,957	(715,219)	(1,660,176)	232.12%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,928,721	(716,310)	(2,645,031)	369.26%				
14	TOTAL (12+13)	2,873,679	(1,431,529)	(4,305,207)	300.74%				
15	AVERAGE (50% OF 14)	1,436,839	(715,764)	(2,152,603)	300.74%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10600	0.10600	-	0.00%				
19	AVERAGE (50% OF 18)	0.05300	0.05300	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00442	0.00442	-	0.00%				
21	INTEREST PROVISION (15x20)	6,351	(3,164)	(9,515)	300.73%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 04/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	FGT	System Supply	FTS	5,300,470		5,300,470	588,808.42		624,976.80	6,360.56	11.91
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,300,470	-	5,300,470	588,808	-	624,977	6,361	23.02

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 04/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,587,291	1,544,218	(43,073)	-2.71%	7,418,925	7,291,826	(127,099)	-1.71%
2 GAS LIGHTS	1,444	1,537	93	6.44%	6,175	6,155	(20)	-0.32%
3 COMMERCIAL	2,046,333	1,938,383	(107,950)	-5.28%	8,744,959	7,966,575	(778,384)	-8.90%
4 LARGE COMMERCIAL	116,714	423,184	306,470	262.58%	747,104	1,566,167	819,063	109.63%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,751,782	3,907,322	155,540	4.15%	16,917,163	16,830,723	(86,440)	-0.51%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,347,280	4,748,215	400,935	9.22%	17,478,662	19,017,156	1,538,494	8.80%
11 SMALL COMMERCIAL TRANSP. FIRM	2,753,152	2,533,684	(219,468)	-7.97%	11,361,471	10,416,940	(944,531)	-8.31%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,088,275	2,174,326	(1,913,949)	-46.82%	19,652,625	15,561,111	(4,091,514)	-20.82%
19 TOTAL TRANSPORTATION	11,188,707	9,456,225	(1,732,482)	-15.48%	48,492,758	44,995,207	(3,497,551)	-7.21%
TOTAL THERMS SALES & TRANSP.	14,940,489	13,363,547	(1,576,942)	-10.55%	65,409,921	61,825,930	(3,583,991)	-5.48%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	113,484	111,549	(1,935)	-1.71%	113,140	111,392	(1,748)	-1.54%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,586	5,623	37	0.66%	5,565	5,615	50	0.90%
23 LARGE COMMERCIAL	12	13	1	8.33%	14	13	(1)	-7.14%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	119,083	117,186	(1,897)	-1.59%	118,720	117,021	(1,699)	-1.43%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	103	95	(8)	-7.77%	101	95	(6)	-5.94%
30 SMALL COMMERCIAL TRANSP. FIRM	2,945	2,817	(128)	-4.35%	2,943	2,818	(125)	-4.25%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	3,053	2,917	(136)	-4.45%	3,049	2,918	(131)	-4.30%
TOTAL CUSTOMERS	122,136	120,103	(2,033)	-1.66%	121,769	119,939	(1,830)	-1.50%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	14	-	0.00%	16	16	-	0.00%
40 GAS LIGHTS	-	1,537	1,537	0.00%	-	1,539	1,539	0.00%
41 COMMERCIAL	366	345	(21)	-5.74%	393	355	(38)	-9.67%
42 LARGE COMMERCIAL	9,726	32,553	22,827	234.70%	13,341	30,119	16,778	125.76%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,207	49,981	7,774	18.42%	43,264	50,045	6,781	15.67%
47 SMALL COMMERCIAL TRANSP. FIRM	935	899	(36)	-3.85%	965	924	(41)	-4.25%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	817,655	434,865	(382,790)	-46.82%	982,631	778,056	(204,575)	-20.82%

GAS INVOICES
CURRENT MONTH: 04/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

Actual

Checked:

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Contract #5034	FTS 1	5,300,470	0.00000	0.00	
Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
Back to Back / No Notice			n/a	n/a	
Total Firm:		5,300,470		0.00	()
MEMO: FGT Fixed charges paid on 10th of month					
FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05150	237,543.75 ()
" Capacity release		0	0	---	
" System supply	Treasure Coast	320,400	0.03001259	0.05150	16,500.60 ()
" System supply	Brevard	1,268,700	0.24000387	0.05150	65,338.05 ()
" " "	Merritt Sq.	0		0.05150	0.00 ()
Total FTS-1 demand		6,201,600			319,382
FTS Demand - System supply	Miami	5,409,600		0.05150	278,594 ()
FTS Demand		0		---	0
Total FTS-2 demand		5,409,600			278,594.40
Fuel Transport		24,680			27,000
FGT Storage Demand		0			0
Total fixed charges		11,635,880			624,976.80
OTHER SUPPLIERS:					
		THERMS		AMOUNT	
FGT		5,300,470		588,808.42	()
Bay Gas Storage - Injection					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
					()
Total costs:		5,300,470		588,808.42	
Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,213,785.22	

CURRENT MONTH: 04/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 04/24		5,300,470.0			-		
2	Reverse FTS Commod accr 03/24		(5,326,070.0)			-		
3	FTS - Commodity 3/24		3,791,430.0	-		-		
4			3,765,830.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 04/24	11,611,200.0			624,976.80	624,976.80		
7	Reverse FTS Demand accr 03/24	(21,400,730.0)			(1,127,866.58)	(1,127,866.58)		
8	FTS Demand 03/24	21,406,680.0		1,128,034.45		1,128,034.45	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	11,617,150.0				625,144.67		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18	Balancing Charge			(41,320.64)		(41,320.64)		
19	PGA Admin					-		
20	Cost Optimization Sharing & Balancing Charge			(102,554.57)		(102,554.57)		
21	FPU - Capacity Indian River & CNG			421,141.00		421,141.00		
22	TECO - Peoples Gas			3,928.59		3,928.59	B2 & B3	
23	FPL Energy Services		2,234	866.53		866.53	B4	
24	Reverse - 03/24	(5,326,070.0)			(834,762.76)	(834,762.76)		
25						-		
26	Commodity - 04/24	7,600,590.0		551,094.04		551,094.04	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity		8,360.00	4,174.80		4,174.80		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	2,274,520.00				(279,493.92)		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,300,470.0			588,808.42	588,808.42		
50						-		
51	Total purchases & accruals -		3,768,064.2	1,965,364.20	(748,844.12)	1,216,520.08		

CURRENT MONTH: 04/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	42,403.0	664.97		664.97	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	42,403.0	664.97	0.00	664.97		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance	-	0.00		-	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		3,810,467.2	1,966,029.17	(748,844.12)	1,217,185.05			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,217,185.05					
43			0.00					
44								
45	Company Use	(3,250.6)	(1,495.27)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,807,216.61	1,215,689.78					