

May 20, 2024

# -VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

# Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2024. In addition, FPL files corrected January schedules to correct reflect solar generation from three solar plants that had previously been omitted (Schedule A4, which flows through to A1, A3, A4.1 for January through March) and to correct reporting of Third-Party Transmission that had previously been omitted (A6.1). Also included as a correct A4 for March to correct the Equivalent Availability Factor (EAF) for 1 GCEC Unit; this correction had no impact to dollars or level of energy production.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

<u>s/ Maria Jose Moncada</u> Maria Jose Moncada

Attachments cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:22112157



# CERTIFICATE OF SERVICE Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of May 2024 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

				FOR THE	PERIOD OF: April	2024							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	irs	I		MWh	1			Cents/k	Wh	
No.		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power	-	=	-		-	-					-	
2	Net Cost of System Net Generation (Sch. 3)	188,733,956	255,413,215	(66,679,259)	(26.1%)	10,754,224	10,545,343	208,881	2.0%	1.7550	2.4220	(0.6671)	(27.59
3	Fuel Cost of Stratified Sales (Sch. 2)	(3,059,540)	(5,594,704)	2,535,164	(45.3%)	(164,480)	(140,544)	(23,936)	17.0%	1.8601	3.9808	(2.1206)	(53.39
4	Lease Costs (Sch. 2)	109,027	129,001	(19,974)	(15.5%)	0	0	0	N/A	0	0	0	Ν
5	Adjustments to Fuel Costs (Sch. 2)	118,982	47,949	71,033	148.1%	0	0	0	N/A	0	0	0	Ν
6		185,902,425	249,995,461	(64,093,036)	(25.6%)	10,589,744	10,404,799	184,945	1.8%	1.7555	2.4027	(0.6472)	(26.99
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,753,814	8,386,494	(632,681)	(7.5%)	258,450	233,894	24,556	10.5%	3.0001	3.5856	(0.5855)	(16.39
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,749,980	2,173,148	(423,168)	(19.5%)	40,562	48,910	(8,347)	(17.1%)	4.3143	4.4432	(0.1289)	(2.9%
10	Energy Cost of Economy Purchases (Sch. 9)	341,358	600,000	(258,642)	(43.1%)	8,650	15,000	(6,350)	(42.3%)	3.9463	4.0000	(0.0537)	(1.39
11		9,845,152	11,159,642	(1,314,491)	(11.8%)	307,663	297,804	9,859	3.3%	3.2000	3.7473	(0.5473)	(14.6%
12	TOTAL AVAILABLE	195,747,577	261,155,103	(65,407,526)	(25.0%)	10,897,407	10,702,603	194,804	1.8%	1.7963	2.4401	(0.6438)	(26.4%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,568,153)	(3,663,075)	94,922	(2.6%)	(224,651)	(162,000)	(62,651)	38.7%	1.5883	2.2612	(0.6728)	(29.80
16	Gains from Off-System Sales (Sch. 6)	(2,374,797)	(1,717,200)	(657,597)	38.3%	0	0	0	N/A	0	0	0	Ν
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(49,838)	(114,435)	64,597	(56.4%)	(16,634)	(22,225)	5,591	(25.2%)	0.2996	0.5149	(0.2153)	(41.89
18		(5,992,788)	(5,494,710)	(498,077)	9.1%	(241,285)	(184,225)	(57,060)	31.0%	2.4837	2.9826	(0.4989)	(16.79
19	Total Incremental Optimization Costs (1)			i i									
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	51,403	42,056	9,348	22.2%	0	0	0	N/A	0	0	0	N
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	89,870	77,760	12,110	15.6%	0	0	0	N/A	0	0	0	N
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(4,152)	(7,200)	3,048	(42.3%)	0	0	0	N/A	0	0	0	Ν
23	Optimization Credits (Sch. 2)	(3,355,132)	(2,916,667)	(438,466)	15.0%	0	0	0	N/A	0	0	0	Ν
24		(3,218,011)	(2,804,051)	(413,960)	14.8%	0	0	0	N/A	0	0	0	Ν
25	Total Fuel Costs & Net Power Transactions	186,536,778	252,856,342	(66,319,564)	(26.2%)	10,656,122	10,518,379	137,743	1.3%	1.7505	2.4039	(0.6534)	(27.29
26			- ,,-	(		- , ,	-,,	- , -	-			()	Υ.
27	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	1,134,634	7,020,415	(5,885,781)	(83.8%)	64,817	271,912	(207,095)	(76.2%)	0.0113	0.0720	(0.0607)	(84.39
29	T & D Losses <sup>(2)</sup>	9,570,858	12,471,977	(2,901,119)	(23.3%)	546,746	483,071	63,675	13.2%	0.0954	0.1279	(0.0325)	(25.49
30	Company Use <sup>(2)</sup>	199,664	271,567	(71,903)	(26.5%)	11,406	10,518	888	8.4%	0.0020	0.0028	(0.0020)	(28.5)
31	System Sales	186,536,778	252,856,342	(66,319,564)	(26.2%)	10,033,153	9,752,877	280,276	2.9%	1.8592	2.5926	(0.7334)	(28.39
32	Wholesale Sales (excluding Stratified Sales)	8,745,679	11,343,641	(2,597,963)	(22.9%)	470,399	440,116	30,283	6.9%	1.8592	2.5774	(0.7182)	(27.9)
33	Jurisdictional Sales	177,791,099	241,512,700	(63,721,601)	(26.4%)	9,562,754	9,312,762	249,992	2.7%	1.8592	2.5934	(0.7341)	(28.3)
34	Jurisdictional Line Losses	296,078	402,195	(00,121,001)	(20.170)	0,002,101	0,012,102	210,002	2.170	1.00167	1.00167	(0.7011)	(20.0
35	Jurisdictional Sales Adjusted for Line Losses	178,087,177	241,914,895	(63,827,718)	(26.4%)	9,562,754	9,312,762	249,992	2.7%	1.8623	2.5977	(0.7354)	(28.3
36	True-Up	82,812,843	82,812,843	(03,027,710)	(20.4%)	9,562,754	9,312,762	249,992	2.7%	0.8660	0.8892	(0.0232)	(20.0
37	TOTAL JURISDICTIONAL FUEL COST	260,900,020	324,727,738	(63,827,718)	(0.0%)	9,562,754	9,312,762	249,992	2.7%	2.7283	3.4869	(0.7586)	(21.89
38	GPIF <sup>(3)</sup>	901,525	901,525	(03,027,710)	(19.776) N/A	9,562,754	9,312,762	249,992	2.7%	0.0094	0.0097	(0.0003)	(21.65
39	Asset Optimization - Company Portion <sup>(3)</sup>	3,946,133	3,946,133	0	0.0%	9,562,754	9,312,762	249,992	2.7%	0.0034	0.0424	(0.0003)	(2.6)
40	SolarTogether (ST) Credit	11,935,929	20,951,314	(9,015,386)	(43.0%)	9,562,754	9,312,762	249,992	2.7%	0.1248	0.2250	(0.1002)	(44.59
40	Fuel Factor after adjustments	11,000,020	20,001,014	(0,010,000)	(-0.070)	0,002,704	0,012,102	270,002	2.170	2.9038	3.7639	(0.8601)	(22.9
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.9030	3.7640	(0.8600)	(22.9
43										2.0040	0.1040	(0.0000)	122.0

<sup>43</sup> 

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

			F	OR THE YEAR TO I	DATE PERIOD ENI	DING: April 2024							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollars	6			MWh				Cents/kV	Vh	
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power	-	-			-		-		-	-		
2	Net Cost of System Net Generation (Sch. 3)	847,690,212	1,080,069,742	(232,379,530)	(21.5%)	41,048,693	40,644,398	404,294	1.0%	2.0651	2.6574	(0.5923)	(22.3%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(17,154,387)	(22,943,768)	5,789,381	(25.2%)	(781,958)	(577,573)	(204,385)	35.4%	2.1938	3.9724	(1.7787)	(44.8%)
4	Lease Costs (Sch. 2)	522,166	516,620	5,546	1.1%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,600,931)	189,194	(4,790,124)	(2,531.9%)	0	0	0	N/A	0	0	0	N/A
6		826,457,060	1,057,831,787	(231,374,728)	(21.9%)	40,266,735	40,066,826	199,909	0.5%	2.0525	2.6402	(0.58771)	(22.3%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	31,861,785	29,830,160	2,031,625	6.8%	806,757	853,316	(46,558)	(5.5%)	3.9494	3.4958	0.4536	13.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	6,194,615	8,486,914	(2,292,300)	(27.0%)	155,883	202,077	(46,194)	(22.9%)	3.9739	4.1998	(0.2259)	(5.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,035,116	1,654,000	(618,884)	(37.4%)	15,189	41,350	(26,161)	(63.3%)	6.8149	4.0000	2.8149	70.4%
11		39,091,516	39,971,074	(879,558)	(2.2%)	977,829	1,096,743	(118,914)	(10.8%)	3.9978	3.6445	0.3533	9.7%
12	TOTAL AVAILABLE	865,548,575	1,097,802,861	(232,254,286)	(21.2%)	41,244,564	41,163,568	80,996	0.2%	2.0986	2.6669	(0.5684)	(21.3%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(27,332,148)	(30,336,880)	3,004,731	(9.9%)	(1,210,011)	(1,223,590)	13,579	(1.1%)	2.2588	2.4793	(0.2205)	(8.9%)
16	Gains from Off-System Sales (Sch. 6)	(23,880,296)	(17,836,079)	(6,044,217)	33.9%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(654,421)	(678,794)	24,374	(3.6%)	(136,930)	(141,092)	4,162	(3.0%)	0.4779	0.4811	(0.0032)	(0.7%)
18		(51,866,865)	(48,851,753)	(3,015,112)	6.2%	(1,346,941)	(1,364,682)	17,741	(1.3%)	3.8507	3.5797	0.2710	7.6%
19	Total Incremental Optimization Costs (1)												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	183,050	176,222	6,829	3.9%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	524,759	587,323	(62,564)	(10.7%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(7,291)	(19,848)	12,557	(63.3%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(22,442,022)	(11,666,667)	(10,775,355)	92.4%	0	0	0	N/A	0	0	0	N/A
24		(21,741,504)	(10,922,970)	(10,818,534)	99.0%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	791,940,207	1,038,028,139	(246,087,932)	(23.7%)	39,897,623	39,798,886	98,737	0.2%	1.9849	2.6082	(0.6233)	(23.9%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	2,970,229	4,616,055	(1,645,826)	(35.7%)	255,735	178,775	76,960	43.0%	0.0079	0.0122	(0.0043)	(35.5%)
29	T & D Losses <sup>(2)</sup>	38,911,626	47,163,446	(8,251,819)	(17.5%)	1,947,417	1,827,819	119,599	6.5%	0.1033	0.1249	(0.0216)	(17.3%)
30	Company Use <sup>(2)</sup>	870,149	1,027,540	(157,391)	(15.3%)	43,712	39,799	3,913	9.8%	0.0023	0.0027	0.0016	(15.1%)
31	System Sales	791,940,207	1,038,028,139	(246,087,932)	(23.7%)	37,650,759	37,752,494	(101,735)	(0.3%)	2.1034	2.7496	(0.0410)	(23.5%)
32	Wholesale Sales (excluding Stratified Sales)	35,294,672	46,568,018	(11,273,346)	(24.2%)	1,679,890	1,682,717	(2,828)	(0.2%)	2.1010	2.7674	0.0055	(24.1%)
33	Jurisdictional Sales	756,645,534	991,460,120	(234,814,586)	(23.7%)	35,970,869	36,069,776	(98,907)	(0.3%)	2.1035	2.7487	0.0273	(23.5%)
34	Jurisdictional Line Loss Multiplier	1,260,053	1,651,093							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	757,905,587	993,111,213	(235,205,626)	(23.7%)	35,970,869	36,069,776	(98,907)	(0.3%)	2.1070	2.7533	(0.6463)	(23.5%)
36	True-Up	331,251,372	331,251,372	0	N/A	35,970,869	36,069,776	(98,907)	(0.3%)	0.9209	0.9184	0.0025	0.3%
37	TOTAL JURISDICTIONAL FUEL COST	1,089,156,959	1,324,362,585	(235,205,626)	(17.8%)	35,970,869	36,069,776	(98,907)	(0.3%)	3.0279	3.6717	(0.6438)	(17.5%)
38	GPIF <sup>(3)</sup>	3,606,101	3,606,101	0	N/A	35,970,869	36,069,776	(98,907)	(0.3%)	0.0100	0.0100	0.0000	0.3%
39	Asset Optimization - Company Portion (3)	15,784,532	15,784,532	0	N/A	35,970,869	36,069,776	(98,907)	(0.3%)	0.0439	0.0438	0.0001	0.3%
40	SolarTogether (ST) Credit	37,915,392	55,714,904	(17,799,512)	(31.9%)	35,970,869	36,069,776	(98,907)	(0.3%)	0.1054	0.1545	(0.0491)	(31.8%)
41	Fuel Factor after adjustments									3.1872	3.8799	(0.6927)	(17.9%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1870	3.8800	(0.6930)	(17.9%)
12													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

<sup>43</sup> 

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

3      Lesies Costs      100,027      120,001      (10,074)      (10,574)      (15,574)      150,020      5,546      1,57        5      Fuic Cost of Power Sole (Sdr. 6)      (2,617,091)      (2,77,775)      159,520      (4,25)      (2,78,685,68)      (17,15,807)      (5,26,17)      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105      3,352,105,77      3,352,105,77      3,352,105,77      3,352,105,77      3,352,105,77      3,352,105,77      3,352,105,77      3,356,112,104,107,70      1,71,73,48      4,83,0464      (8,27,188)      (10,95,96)      6,19,079      8,48,0194      (2,21,73,748      (10,95,76)      1,65,10,10      1,64,10,10      (10,74,749)      (10,77,74)      1,71,138			FC	OR THE PERIOD OF: A	pril 2024					
Internation      Actual      Entropy and set proper transactions        Image: International System Nationary Internations      Image: International System Nationary Internationary International System Nationary International System Nationary International System Nationary International System Nationary Internationary Intern	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Int      An.at      Partmet      Drff      An.at      Partmet      Drff      An.at      Partmet      Drff      Drff        I      Functional State Reser Transactions      180,733.95      2258.413,215      (60.475.259)      (30.150)      (40.150)      (40.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      (10.000)      7.02      7.02      (10.000)      7.02      7.02      (10.000)      7.02      7.02      (10.000)      7.02      7.02      7.02      7.02      7.02	line			Current M	onth			Year to D	Date	
2      Park CONT System Net Connersion (Sch. 3)      198,733,968      226,413,219      (98,179,229)      (21)      108,007,42      (22,377,50)      (12)        3      Lesse Costs      (36,005,40)      (52,016)      (18,974)      (15,576)      515620      5,549      (17)        4      Faul Coard Semified Eales      (36,005,40)      (5,017,417)      (37,7510)      (15),550      (42,48)      (27,48,078)			Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
3      Lense Code      199,027      129,001      (19,274)      (11,5 %)      322,168      150,00      5,546      1,12        5      Fuel Code of Private State, (So. 5)      (3,57,391)      (3,77,710)      199,520      (4,28)      (2,27,85,569)      (3,71,515,77)      3,522,105      3,522,105      3,522,105      3,522,105      3,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102      1,523,102<	1	Fuel Costs & Net Power Transactions		•	•					
4      Full Cost of Starting States      () () (0) (0) (4)      () () () (4) (4)      () () () (2) (4) (2)      () () () (2) (4)      () () () () (2) (4)      () () () (2) (4)      () () () () (2) (4)      () () () (2) (4)      () () () () (2) (4)      () () () () (2) (4)      () () () () (2) (4)      () () () () () (2) (4)      () () () () () () () () () () () () () (	2	Fuel Cost of System Net Generation (Sch. 3)	188,733,956	255,413,215	(66,679,259)	(26.1%)	847,690,212	1,080,069,742	(232,379,530)	(21.5%)
5      Fuel Cost of Power Bodd (Sb. ft)      (13.477.971)      (15.477.971)      (15.475.971)      (15.475.971)      (15.475.971)      (15.475.971)      (15.485.971)      (15.471)      (10.487.471)      (15.471      (15.471)      (10.487.471)      (15.471)      (10.487.471)      (15.471      (15.471)      (10.487.471)      (15.471      (16.487.471)      (16.477.713)      (16.477.713)      (16.477.713)      (16.477.713)      (16.477.713)      (16.477.713)      (16.4	3	Lease Costs	109,027	129,001	(19,974)	(15.5%)	522,166	516,620	5,546	1.1%
6    Gains from GHS-ystem Splaine (Sch. 6)    (2.2474.277)    (7.775.2674)    (895.2967)    (3.385)    (2.248.20.298)    (17.248.079)    (6.04.41.17)    (3.33      7    Faul Cost of Purchased Power. Exclusive of Economy (Sch. 7)    7.755.2741    (832.2681)    (7.755)    3.181.758    (2.248.20.298)	4	Fuel Cost of Stratified Sales	(3,059,540)	(5,594,704)	2,535,164	(45.3%)	(17,154,387)	(22,943,768)	5,789,381	(25.2%)
7      Part Coder Of Purchase Prover, Exclusive of Economy Nature (Sch. 8)      7.73.314      8.23.24.84      (952.261)      (7.5%)      5181.75%      28.23.0160      2.201.235      6.0        8      Emergy Code Schoomy Purchases (Sch. 9)      44.388      (600.00)      (224.82.168)      (145.5%)      6.184.615      8.48.6914      (22.202.00)      (27.7)        9      Emergy Code Schoomy Purchases (Sch. 9)      44.388      (600.00)      (224.85.27)      (22.68%)      818.28.64      (1.94.776.1975)      (23.478.274)      (22.172.10)        10      Incremental Personnes Schooms, and Havdane Codes      51.403      42.056      9.348      22.27%      188.050      17.72.23      (22.81.10)      (1.94.814)	5	Fuel Cost of Power Sold (Sch. 6)	(3,617,991)	(3,777,510)	159,520	(4.2%)	(27,986,569)	(31,015,674)	3,029,105	(9.8%)
8      Energy Payments to Coulifying Facilities (Gol. 8)      17.40.969      2.473.148      (422.18)      (11.95%)      6.14.9115      8.48.914      (2.22.300)      (2.77.34)        9      Energy Cost to Economy Purchases (Gol. 9)      341.356      600.000      (2.88,842)      (43.1%)      1.035.116      1.046.706      (1.48,84)      (2.77.34)        10      Optimization Activities <sup>10</sup> Cost to Economy Purchases (Gol. 9)      341.356      600.000      (2.88,842)      (43.1%)      1.035.116      1.046.76      (7.66,77,637)      (7.66,78,78,77)      (7.66,78,78,77)      (7.66,78,78,77)      (7.76,78,77)      (7.77,78)      1.02,110      16.6%      524,789      587,523      (62,56,98)      (1.01,77,55,57)      (2.17,14,64)      (1.02,77,35,57)      (7.77,60)      1.04,110      (2.44,202)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (1.02,77,35,57)      (2.24,42,21,27)      (1.01,77,35,57)      (1.02,77,35,57)      (2.24,42,21,27)      (1.01,77,35,57)      (2.24,42,12,27)      (1.0	6	Gains from Off-System Sales (Sch. 6)	(2,374,797)	(1,717,200)	(657,597)	38.3%	(23,880,296)	(17,836,079)	(6,044,217)	33.9%
9      Energy Cost lo Economy Purchases (Sch. 9)      341,358      600,000      (255,642)      (43,1%)      1,035,100      (61,02,07,03)      (77,00)        10      Detinization Activities <sup>1,1</sup> 1      1      (65,370,637)      (25,642)      (16,6370,637)      (25,642)      (10,47,210)      (22,07,274)	7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,753,814	8,386,494	(632,681)	(7.5%)	31,861,785	29,830,160	2,031,625	6.8%
10      10<	8	Energy Payments to Qualifying Facilities (Sch. 8)	1,749,980	2,173,148	(423,168)	(19.5%)	6,194,615	8,486,914	(2,292,300)	(27.0%)
Intermental Personal, Software, and Hardware Cosis      51.403      42.056      9.348      22.2%      189.050      170.222      0.829      0.101        11      Unraited CoM Costs Alvaided us to Economy Purchases (Sch. 0)      (4.152)      (7.200)      3.048      (42.3%)      (7.201)      (16.848)      12.557      (63.3        15      Optimization Gradits      (3.355.132)      (2.016.867)      (438.466)      15.0%      (22.442.022)      (11.868.667)      (10.775.355)      02.2        16      (3.3255.132)      (2.016.867)      (438.466)      15.0%      (22.442.022)      (11.868.667)      (10.775.355)      02.2        17      Adjustments to Fuel Cost      (3.37.25      (43.8.460)      14.8%      (2.7.11.640)      (10.92.970)      (10.818.54)      98.97        18      Energy Instalance Fuel Cost      0      0      NIA      (450.076)      0      (6.000.000)      0      (6.000.000)      0      (6.000.000)      0      (6.000.000)      0      (5.000.000)      0      (5.000.000)      0      (6.000.001)      0      (6.000.001)      (6.000.031)      189.194      74.47	9	Energy Cost to Economy Purchases (Sch. 9)	341,358	600,000	(258,642)	(43.1%)	1,035,116	1,654,000	(618,884)	(37.4%)
1      incremental Personnel, Software, and Hardware Costs      51,403      42,656      9,348      22.2%      183,050      176,222      6,829      3.3        13      Variable COM Costs Attributable to CMS-System Sales (Sch. 6)      89,870      77,760      12,110      15.6%      524,799      587,323      (62,544)      (10,335,33)      (62,544)      (10,335,33)      (62,544)      (10,321,355,33)      (62,344)      (10,322,370)      (10,848,667)      (10,775,355)      922        15      Optimization Credits      (3,355,132)      (2,946,867)      (438,466)      14.8%      (21,741,604)      (10,922,370)      (10,818,54)      984        16      Energy inbalance Fuel Revenues      37,438      0      37,438      NA      (450,176)      0      (450,076)      10      (450,176)      10      (450,176)      0      35,574      0      35,574      0      35,574      0      35,574      0      35,574      0      35,574      0      36,564,7332      (23,513)      168,386,776      268,319,364      16,86,3732      (23,513)      10,93,162,983      37,562,693,527      10,93,162,983      26,25	10		189,635,807	255,612,444	(65,976,637)	(25.8%)	818,282,641	1,048,761,915	(230,479,274)	(22.0%)
13      Variable Q&M Costs Attributable to OF System Sales (Sch. 6)      89,970      77,760      12,110      15,6%      524,759      587,323      (62,64)      (10)        14      Variable QAM Costs Audied due to Economy Purchases (Sch. 9)      (4,152)      (7,201)      3.0.48      (42,2%)      (7,201)      (19,68,67)      (10,775,55)      92.        15      Optimization Credits      (3,218,011)      (2,816,687)      (413,900)      14,8%      (21,741,504)      (10,922,970)      (10,818,334)      99.        17      Adjustnents to Fuel Cost      (3,218,011)      (2,804,051)      (413,900)      14,8%      (21,741,504)      (10,922,970)      (10,818,334)      99.        17      Adjustnent to Fuel Cost      3,275      0      3,7,438      N/A      (450,176)      0      (450,176)      (460,176)      0      (50,000,00)      (50,000,00)      (50,000,00)      (50,000,00)      (45,017,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (42,601,41)      (44,601,61,41)      (44,601,61,41)      (44,6	11	Optimization Activities <sup>(1)</sup>								
14    Variable Q&M Costs Avoided due to Economy Purchases (Sch. 9)    (4,152)    (7,200)    3,048    (42,3%)    (7,201)    (19,848)    12,557    (63.3)      15    Oplimization Credits    (3,355,132)    (2,916,067)    (438,466)    15.0%    (22,442,022)    (11,075,355)    92.4      16    Adjustments to Fuel Cost    (3,218,011)    (2,364,051)    (413,960)    14.8%    (21,741,50)    (10,075,355)    92.4      17    Adjustments to Fuel Cost    Energy Imbalance Fuel Revenues    37,438    0    37,438    N/A    (450,176)    0    (450,176)    0    (450,176)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    (500,000)    10.0    10.0    (10,174,174)    (2,0	12	Incremental Personnel, Software, and Hardware Costs	51,403	42,056	9,348	22.2%	183,050	176,222	6,829	3.9%
15      Optimization Credits      (3,355,132)      (2,346,67)      (438,486)      15.0%      (22,44,202)      (11,686,67)      (10,775,355)      92.2        16      (3,218,011)      (2,246,021)      (413,960)      14.8%      (21,741,504)      (10,375,355)      92.2        17      Adjustments to Fuel Cost      (3,218,011)      (2,240,021)      (413,960)      14.8%      (21,741,504)      (10,375,355)      92.2        18      Energy Inbalance Fuel Revenues      37,438      0      37,438      N/A      (450,176)      0      (450,176)      (10,173,176)      10,133,112,176,105      10,133,112,176,105      10,133,112,176,105	13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	89,870	77,760	12,110	15.6%	524,759	587,323	(62,564)	(10.7%)
16      (3,218,011)      (2,88,051)      (413,800)      14.8%      (21,741,504)      (10,822,970)      (10,818,534)      98.1        17      Adjustments to Fuel Cost      37,438      0      37,438      0<	14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(4,152)	(7,200)	3,048	(42.3%)	(7,291)	(19,848)	12,557	(63.3%)
17    Adjustments to Fuel Cost    1<	15	Optimization Credits	(3,355,132)	(2,916,667)	(438,466)	15.0%	(22,442,022)	(11,666,667)	(10,775,355)	92.4%
18      Energy Inbalance Fuel Revenues      37,438      0      37,438      NA      (450,176)      0      (450,176)        19      Fuel Replacement Cast Credit      0      0      0      NA      (5,000,000)      0      (5,000,000)        20      Inventory Adjustments      33,725      0      33,725      NA      568,574      0      568,574      0      568,574      0      23.7437      39.7437      189,194      (4,740,124)      (2,531.2        21      Other O&M Expense      18,658,778      252,856,342      (66,319,564)      (26,2%)      791,940,207      1,038,028,139      (246,087,032)      (23.37.35)        23      Adjusted Total Fuel Costs & Net Power Transactions      186,536,778      252,856,342      (66,319,564)      (26,2%)      791,940,207      1,038,028,139      (246,087,032)      (23.37.35)        24      KW Sales      186,536,778      252,856,342      (66,319,564)      2.0%      35,070,669,091      36,069,776,424      (98,007,333)      (0.0.36,399)      (0.36,36,776,424      (98,007,333)      (0.0.36,399)      (0.15,71,33)      1,638,717,103      (2,827,750)      (	16		(3,218,011)	(2,804,051)	(413,960)	14.8%	(21,741,504)	(10,922,970)	(10,818,534)	99.0%
19      Fuel Relacement Cost Credit      0      0      0      NA      (5,000,000)      0      (5,000,000)        20      Inventory Adjustments      33,725      0      33,725      NA      585,574      0      585,574      0      585,574        21      Other 0&M Expense      47,819      47,949      (1,29)      (0,3%)      283,671      189,194      (4,700,174)      (2,531)        23      Adjusted Total Fuel Costs & Net Power Transactions      186,536,778      252,856,342      (66,319,564)      (26,2%)      791,940,207      1,038,028,139      (246,087,932)      (2,831)        24      KWh Sales      9,562,753,901      9,312,761,605      249,992,296      2.7%      35,970,869,091      36,069,776,424      (96,907,333)      (0,02,00)        25      KWh Sales      9,562,753,901      9,312,761,605      280,92,296      2.7%      35,970,869,091      36,069,776,424      (96,907,333)      (0,02,00,00)      (0,03,00,00)      (0,04,03,052)      (1,01,73,4893)      (0,02,00,00)      (0,01,02,00)      (0,01,02,00)      (0,01,02,00)      (0,01,02,00)      (0,01,02,00)      (0,01,02,00)      (0,01,02,0	17	Adjustments to Fuel Cost								
20      Inventory Adjustments      33,725      0      33,725      NA      588,574      0      589,574        21      Other O&M Expense      47,819      47,949      (129)      (0.3%)      263,671      189,194      74,477      39.        22      118,992      47,949      71,033      148,1%      (4,600,931)      189,194      (4,790,124)      (2,531)        23      Adjusted Total Fuel Costs & Net Power Transactions      186,536,778      252,856,342      (66,319,564)      (26,2%)      791,940,207      1,038,028,139      (246,087,932)      (23,23)        24      KWh Sales      5      5      791,940,207      1,038,058,776,424      (98,907,333)      (0,02)        25      Sale for Resale      9,562,753,901      9,312,761,605      249,992,296      2,7%      35,970,869,091      36,609,776,424      (98,907,333)      (0,02)        26      Retail KWH Sales      9,562,753,901      9,312,761,605      249,922,96      2,7%      35,970,869,091      36,609,776,424      (98,907,333)      (0,02)        27      Sale for Resale      9,562,753,901      9,512,877,350      28	18	Energy Imbalance Fuel Revenues	37,438	0	37,438	N/A	(450,176)	0	(450,176)	N/A
21      Other OAM Expense      47,819      47,949      (129)      (0.3%)      263,671      189,194      74,477      39-40        22      118,982      47,949      71,033      148.1%      (4,600,931)      189,194      (4,790,124)      (2,531)        23      Adjusted Total Fuel Costs & Net Power Transactions      186,536,778      252,856,342      (66,319,564)      (26,2%)      791,940,207      1,038,028,139      (246,087,932)      (23)        24      KWh Sales      5      5      249,992,296      2.7%      35,970,669,091      36,069,776,424      (98,907,333)      (0.0        26      Retail WH Sales      9,552,753,901      9,312,761,605      249,992,296      2.7%      35,970,669,091      36,069,776,424      (98,907,333)      (0.0        27      Sale for Resale      470,399,098      440,115,745      30,283,353      6.9%      1,682,717,103      (2,827,560)      (0.0        28      Lange Applicable to Period      95,31155%      95,48732%      (0.17577%)      N/A      95,53283%      95,54275%      (0.0,453%)      (0.0        39      Prior Deriod True-Up (Collected)/Fef	19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	0	(5,000,000)	N/A
22    118,962    47,949    71,033    148.1%    (4,600,931)    189,194    (4,790,124)    (2,531.3)      23    Adjusted Total Fuel Costs & Net Power Transactions    186,536,778    252,856,342    (66,319,564)    (26.2%)    791,940,207    1,038,028,139    (246,007,932)    (23.3)      24    26    Retail KWH Sales    9,562,753,901    9,312,761,605    249,992,296    2.7%    35,970,869,091    36,069,776,424    (98,907,333)    (0.3)      26    Retail KWH Sales    9,562,753,901    9,312,761,605    249,992,296    2.7%    35,970,869,091    36,069,776,424    (98,907,333)    (0.3)      27    Sale for Resale    9,562,753,901    9,312,761,605    249,992,296    2.7%    35,970,869,091    36,069,776,424    (98,907,333)    (0.3)      28    10.033,152,999    9,562,877,350    280,275,649    2.9%    37,650,758,634    37,752,493,527    (101,734,893)    (0.1)      30    Prior Period    95,31155%    95,48732%    (0.17577%)    N/A    95,54277%    (0.00453%)    (0.1)      31    Revenues Applicable to Period    (82,812,843)    0    N/A	20	Inventory Adjustments	33,725	0	33,725	N/A	585,574	0	585,574	N/A
23    Adjusted Total Fuel Costs & Net Power Transactions    186,536,778    252,856,342    (66,319,564)    (26,2%)    791,940,207    1,038,028,139    (246,087,932)    (23.1000000000000000000000000000000000000	21	Other O&M Expense	47,819	47,949	(129)	(0.3%)	263,671	189,194	74,477	39.4%
24      kWh Sales        26      Retail kWH Sales      9,562,753,901      9,312,761,605      249,992,296      2.7%      35,970,869,091      36,069,776,424      (98,907,333)      (0.3)        27      Sale for Resale      470,399,098      440,115,745      30,283,353      6.9%      1,679,889,543      1,682,717,103      (2.827,560)      (0.2)        28      10,033,152,999      9,752,877,350      280,275,649      2.9%      37,650,786,634      37,752,493,527      (101,734,893)      (0.2)        29      Retail % of Total kWh Sales      95,31155%      95,48732%      (0.17577%)      N/A      95,53823%      95,54277%      (0.00453%)      (0.1)        30      Prior Period      (82,812,843)      (0.17577%)      N/A      95,53823%      95,54277%      (0.00453%)      (0.1)        31      Revenues Applicable to Period      (82,812,843)      (0.17577%)      N/A      95,53823%      1,33,312,375      188,263,087      16,43        32      Jurisdictional Fuel Revenues      351,926,606      292,606,970      59,319,637      20.3%      1,321,575,463      1,133,312,375      188,263,087      16,4	22		118,982	47,949	71,033	148.1%	(4,600,931)	189,194	(4,790,124)	(2,531.9%)
24      kWh Sales        26      Retail kWH Sales      9,562,753,901      9,312,761,605      249,992,296      2.7%      35,970,869,091      36,069,776,424      (98,907,333)      (0.1        27      Sale for Resale      470,399,098      440,115,745      30,283,353      6.9%      1,679,889,543      1,682,717,103      (2.827,560)      (0.1        28      10,033,152,999      9,752,877,350      280,275,649      2.9%      37,650,758,634      37,752,493,527      (101,734,893)      (0.1        29      Retail % of Total kWh Sales      95,31155%      95,48732%      (0.17577%)      N/A      95,53823%      95,54277%      (0.00453%)      (0.1        30      Prior Period      1      62,812,843      0      N/A      95,53823%      1,133,312,375      188,263,087      16,43        31      Revenues Applicable to Period      1      1,221,575,463      1,133,312,375      188,263,087      16,43        32      Jurisdictional Fuel Revenues      351,926,606      292,606,970      59,319,637      20.3%      1,321,51,372)      0      16,43        33      Prior Period True-Up (Collect	23	Adjusted Total Fuel Costs & Net Power Transactions	186,536,778	252,856,342	(66,319,564)	(26.2%)	791,940,207	1,038,028,139	(246,087,932)	(23.7%)
25      kWh Sales      9,562,753,901      9,312,761,605      249,992,296      2.7%      35,970,869,091      36,069,776,424      (98,907,333)      (0.2017)        27      Sale for Resale      470,399,098      440,115,745      30,283,353      6.9%      1,679,889,543      1,682,717,103      (2,827,560)      (0,217,710)      (2,827,560)      (0,217,710)      (10,73,489)      (0,217,710)      (0,217,710)      (0,217,710)      (0,217,710)      (10,73,489)      (0,17,710)      (0,17,710)      (0,17,710)      (0,17,710)      (0,01,01)	24					. ,				<u>,                                </u>
27    Sale for Resale    470,399,098    440,115,745    30,283,353    6.9%    1,679,889,543    1,682,717,103    (2,827,560)    (0.2)      28    10,033,152,999    9,752,877,350    280,275,649    2.9%    37,650,758,634    37,752,493,527    (101,734,893)    (0.2)      29    Retail % of Total kWh Sales    95.31155%    95.48732%    (0.17577%)    N/A    95.53823%    95.54277%    (0.00453%)    (0.04      30    Prior Period    1,321,575,463    1,133,312,375    188,263,087    16.4      31    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    (82,812,843)    0    N/A    (331,251,372)    0    16.4      33    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    (82,812,843)    0    N/A    (33,66,101)    (3,606,101)    0    0    0      34    GPIF <sup>(2)</sup> (901,525)    (901,525)    0    N/A    (15,784,532)    (15,784,532)    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0 <td>25</td> <td>kWh Sales</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	25	kWh Sales								
27    Sale for Resale    470,399,098    440,115,745    30,283,353    6.9%    1,679,889,543    1,682,717,103    (2,827,560)    (0,00)      28    10,033,152,999    9,752,877,350    280,275,649    2.9%    37,650,758,634    37,752,493,527    (101,734,893)    (0,00)      29    Retail % of Total kWh Sales    95.31155%    95.48732%    (0.17577%)    N/A    95.53823%    95.54277%    (0.00453%)    (0.001636%)    (0.001652%)    (0.0	26	Retail kWH Sales	9,562,753,901	9,312,761,605	249,992,296	2.7%	35,970,869,091	36,069,776,424	(98,907,333)	(0.3%)
28    10,033,152,999    9,752,877,350    280,275,649    2.9%    37,650,758,634    37,752,493,527    (101,734,893)    (0.1	27	Sale for Resale						1,682,717,103		(0.2%)
29    Retail % of Total kWh Sales    95.31155%    95.48732%    (0.17577%)    N/A    95.53823%    95.54277%    (0.00453%)    (0.1757%)      30    Revenues Applicable to Period    5    6    5	28		10,033,152,999	9,752,877,350		2.9%				(0.3%)
30    31    Revenues Applicable to Period    351,926,606    292,606,970    59,319,637    20.3%    1,321,575,463    1,133,312,375    188,263,087    16.4      32    Jurisdictional Fuel Revenues    351,926,606    292,606,970    59,319,637    20.3%    1,321,575,463    1,133,312,375    188,263,087    16.4      33    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    0    N/A    (331,251,372)    00    0      35    GPIF <sup>(2)</sup> (901,525)    (901,525)    0    N/A    (3,606,101)    (3,606,101)    0    0      36    Asset Optimization <sup>(2)</sup> (3,946,133)    (3,946,133)    0    N/A    (15,784,532)    (15,784,532)    0    0      37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.451,411)	29	Retail % of Total kWh Sales			(0.17577%)	N/A	95.53823%			(0.0%)
31    Revenues Applicable to Period      32    Jurisdictional Fuel Revenues    351,926,606    292,606,970    59,319,637    20.3%    1,321,575,463    1,133,312,375    188,263,087    16.4      33    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    0    N/A    (331,251,372)    (331,251,372)    0					(				()	(,
32    Jurisdictional Fuel Revenues    351,926,606    292,606,970    59,319,637    20.3%    1,321,575,463    1,133,312,375    188,263,087    16.4      33    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    0    N/A    (331,251,372)    (331,251,372)    0    0      35    GPIF <sup>(2)</sup> (901,525)    (901,525)    0    N/A    (3,606,101)    (3,606,101)    0    0    0      36    Asset Optimization <sup>(2)</sup> (3,946,133)    (3,946,133)    0    N/A    (15,784,532)    (15,784,532)    0    0    0      37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.451,411)		Revenues Applicable to Period								
33    Prior Period True-Up (Collected)/Refunded This Period    (82,812,843)    (82,812,843)    0    N/A    (331,251,372)    (331,251,372)    0      35    GPIF <sup>(2)</sup> (901,525)    (901,525)    0    N/A    (3,606,101)    (3,606,101)    0      36    Asset Optimization <sup>(2)</sup> (3,946,133)    (3,946,133)    0    N/A    (15,784,532)    0    0      37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.951,312)			351.926.606	292,606,970	59,319.637	20.3%	1,321,575,463	1,133,312,375	188,263.087	16.6%
35    GPIF (2)    (901,525)    (901,525)    0    N/A    (3,606,101)    (3,606,101)    0      36    Asset Optimization (2)    (3,946,133)    (3,946,133)    0    N/A    (15,784,532)    0      37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.9)		Prior Period True-Up (Collected)/Refunded This Period								N/A
36    Asset Optimization (2)    (3,946,133)    (3,946,133)    0    N/A    (15,784,532)    (15,784,532)    0      37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.9)					0				0	N/A
37    SolarTogether (ST) Credit    (11,935,929)    (20,951,314)    9,015,386    (43.0%)    (37,915,392)    (55,714,904)    17,799,512    (31.9)		Asset Optimization <sup>(2)</sup>			0				0	N/A
									-	(31.9%)
	38		252,330,176	183,995,154	68,335,022	37.1%	933,018,065	726,955,465	206,062,599	28.3%

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FC	R THE PERIOD OF: A	pril 2024					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	lonth			Year to D	Date	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
39	True-Up Calculation								
40	Adjusted Total Fuel Costs & Net Power Transactions	186,536,778	252,856,342	(66,319,564)	(26.2%)	791,940,207	1,038,028,139	(246,087,932)	(23.7%
41	Jurisdictional Sales % of Total kWh Sales	95.31155%	95.48732%	(0.17577%)	N/A	95.53823%	95.54277%	(0.00453%)	(0.0%
42	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	178,088,005	241,847,827	(63,759,822)	(26.4%)	757,909,130	993,469,629	(235,560,499)	(23.7%
43	True-Up Provision for the Month-Over/(Under) Recovery	74,242,171	(57,852,673)	132,094,844	(228.3%)	175,108,935	(266,514,164)	441,623,099	(165.7%
44	Interest Provision for the Month	(2,397,683)	(4,078,431)	1,680,748	(41.2%)	(13,076,849)	(16,600,386)	3,523,536	(21.2%
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(655,127,989)	(966,499,032)	311,371,043	(32.2%)	(993,754,116)	(993,754,116)	0	(0.0%
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	0	37,290,272	N/A	37,290,272	0	37,290,272	N/
49	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	331,251,372	331,251,372	0	N/
50	End of Period Net True-Up Amount Over/(Under) Recovery	(463,180,386)	(945,617,293)	482,436,907	(51.0%)	(463,180,386)	(945,617,293)	482,436,907	(51.0%
51									
52	Interest Provision								
53	Beginning True-Up Amount	(617,837,717)							
54	Ending True-Up Amount Before Interest	(460,782,703)							
55	Total of Beginning & Ending True-Up Amount	(1,078,620,420)							
56	Average True-Up Amount	(539,310,210)							
57	Interest Rate - First Day Reporting Business Month	5.33000%							
58	Interest Rate - First Day Subsequent Month	5.34000%							
59	Total Interest Rate - First Day Current and Subsequent Month	10.67000%							
60	Average Interest Rate	5.33500%							
61	Monthly Average Interest Rate	0.44458%							
62	Interest Provision	(2,397,683)							
63		<u>`</u>							

64

65 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

66 (2) Per Order No. PSC-2023-0343-FOF-EI

67 (3) Line 22 x Line 28 x 1.00167

#### FLORIDA POWER LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current I	Month			Year to I	Date	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)			La construction de la constructi	<u>.</u>	<u>u</u>	<u>.</u>	<b>_</b>	
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N//
3	Light Oil <sup>(1)</sup>	7,493,198	446,961	7,046,237	1,576.5%	10,018,692	731,086	9,287,606	1,270.4%
4	Coal	974,295	187,721	786,573	419.0%	4,314,707	1,352,310	2,962,397	219.1%
5	Gas <sup>(2)</sup>	168,243,714	243,606,202	(75,362,488)	(30.9%)	785,194,027	1,025,743,977	(240,549,950)	(23.5%
6	Nuclear	12,022,750	11,172,331	850,420	7.6%	48,162,908	47,983,165	179,743	0.4%
7		188,733,956	255,413,215	(66,679,259)	(26.1%)	847,690,334	1,075,810,538	(228,120,204)	(21.2%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,059)	0	(2,059)	N/A	(16,627)	0	(16,627)	N//
10	Light Oil	32,587	2,300	30,287	1,316.6%	66,967	3,458	63,508	1,836.3%
11	Coal	45,532	4,038	41,494	1,027.6%	126,061	29,819	96,242	322.8%
12	Gas	7,046,719	7,117,052	(70,333)	(1.0%)	27,557,730	27,378,705	179,025	0.7%
13	Nuclear	2,257,685	2,068,143	189,542	9.2%	9,417,253	9,168,695	248,558	2.7%
14	Solar <sup>(4)</sup>	1,373,540	1,353,810	19,730	1.5%	3,896,748	4,063,721	(166,973)	(4.1%
15	Hydrogen	220	0	220	N/A	561	0	561	N//
16		10,754,224	10,545,343	208,881	2.0%	41,048,693	40,644,398	404,294	1.0%
17	<u>Units of Fuel Burned (Unit)</u> <sup>(3)</sup>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N//
19	Light Oil <sup>(1)</sup>	63,473	4,684	58,789	1,255.1%	86,078	7,372	78,706	1,067.7%
20	Coal	15,357	3,133	12,224	390.1%	72,734	22,547	50,187	222.6%
21	Gas <sup>(2)</sup>	49,144,806	47,901,216	1,243,591	2.6%	190,521,161	182,859,684	7,661,477	4.2%
22	Nuclear	24,423,450	22,053,430	2,370,020	10.7%	100,794,972	95,884,220	4,910,752	5.1%
23	Hydrogen	1,871	0	1,871	N/A	3,954	0	3,954	N//
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N//
27	Light Oil	365,540	27,308	338,232	1,238.6%	496,571	42,976	453,595	1,055.5%
28	Coal	280,250	53,264	226,986	426.2%	1,211,824	383,300	828,524	216.2%
29	Gas	50,156,184	49,084,376	1,071,808	2.2%	195,577,475	187,376,318	8,201,157	4.4%
30	Nuclear	24,423,450	22,053,430	2,370,020	10.7%	100,794,972	95,884,220	4,910,752	5.1%
31	Hydrogen	1,871	0	1,871	N/A	3,954	0	3,954	N//
32		75,225,424	71,218,378	4,007,046	5.6%	298,084,796	283,686,814	14,397,982	5.1%
33	Generation Mix %								
34	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.04%)	0%	(0.04%)	N/A
35	Light Oil	0.30%	0.02%	0.28%	1,289.1%	0.16%	0.01%	0.15%	1,817.2%
36	Coal	0.42%	0.04%	0.39%	1,005.7%	0.31%	0.07%	0.23%	318.6%
37	Gas	65.53%	67.49%	(1.96%)	(2.9%)	67.13%	67.36%	(0.23%)	(0.3%
38	Nuclear	20.99%	19.61%	1.38%	7.0%	22.94%	22.56%	0.38%	1.7%
39	Solar	12.77%	12.84%	(0.07%)	(0.5%)	9.49%	10.00%	(0.51%)	(5.1%
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	、 N//
41		100.00%	100.00%	. ,	N/A	100.00%	100.00%		N//
42	Fuel Cost per Unit (\$/Unit)								
43	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N//
44	Light Oil <sup>(1)</sup>	118.0533	95.422	22.631	23.7%	116.3909	99.1770	17.2139	17.4%
45	Coal	63.442	59.914	3.528	5.9%	59.3219	59.9772	(0.6553)	(1.1%
46	Gas <sup>(2)</sup>	3.4234	5.0856	(1.662)	(32.7%)	4.1213	5.6095	(1.4882)	(26.5%
47	Nuclear	0.4923	0.5066	(0.014)	(2.8%)	0.4778	0.5004	(0.0226)	(4.5%
48	Fuel Cost per MMBTU (\$/MMBTU)	5		()	()			()	(
49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N//
50	Light Oil <sup>(1)</sup>	20.4990	16.367	4.132	25.2%	20.1757	17.0115	3.1642	18.6%
51	Coal	3.477	3.524	(0.048)	(1.4%)	3.5605	3.5281	0.0324	0.9%
		0.477	0.024	(0.040)	(1.470)	0.0000	0.0201	0.0024	0.370

51	Coal	3.477	3.524	(0.048)	(1.4%)	3.5605	3.5281	0.0324	0.9%
52	Gas <sup>(2)</sup>	3.3544	4.9630	(1.609)	(32.4%)	4.0147	5.4742	(1.4595)	(26.7%)
53	Nuclear	0.4923	0.5066	(0.014)	(2.8%)	0.4778	0.5004	(0.0226)	(4.5%)
54		2.5089	3.5863	(1.077)	(30.0%)	2.8438	3.7922	(0.9485)	(25.0%)
55	BTU Burned per KWH (BTU/KWH)								
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A
57	Light Oil	11,217	11,871	(654)	(5.5%)	7,415	12,426	(5,011)	(40.3%)
58	Coal	6,155	13,191	(7,036)	(53.3%)	9,613	12,854	(3,241)	(25.2%)
59	Gas	7,118	6,897	221	3.2%	7,097	6,844	253	3.7%
60	Nuclear	10,818	10,663	155	1.4%	10,703	10,458	245	2.3%
61		6,995	6,754	241	3.6%	7,262	6,980	282	4.0%
62	Generated Fuel Cost per KWH								
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
64	Light Oil <sup>(1)</sup>	22.9944	19.430	3.564	18.3%	14.9607	21.1389	(6.1782)	(29.2%)
65	Coal	2.140	4.649	(2.509)	(54.0%)	3.4227	4.5351	(1.1123)	(24.5%)
66	Gas <sup>(2)</sup>	2.3875	3.4229	(1.035)	(30.2%)	2.8493	3.7465	(0.8972)	(23.9%)
67	Nuclear	0.5325	0.5402	(0.008)	(1.4%)	0.5114	0.5233	(0.0119)	(2.3%)
68		1.7550	2.4220	(0.667)	(27.5%)	2.0651	2.6469	(0.5818)	(22.0%)

69

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

					FOR TH	HE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
4	Apalachee PV Solar												
5	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
7	Babcock Preserve PV Solar												
8	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
10	Babcock Ranch PV Solar												
11	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
13	Barefoot Bay PV Solar												
14	Solar		14,617					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
16	Beautyberry PV Solar												
17	Solar		20,046					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		37.4	N/A	37.4	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		11,737					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info			21.9	N/A	21.9	N/A						
22	Blackwater River PV Solar												
23	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
25	Blue Cypress PV Solar												
26	Solar		15,507					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
28	Blue Heron PV Solar												
29	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
31	Blue Indigo PV Solar												
32	Solar		12,938					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
34	Blue Springs PV Solar												
35	Solar		13,741					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
37	Bluefield Preserve PV Solar												
38	Solar		16,248					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
						00.0							

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40 0	Caloosahatchee PV Solar												
41	Solar		19,379					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info			36.1	N/A	36.1	N/A						
	Canoe PV Solar												
44	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
_	Cape Canaveral 3												
47	Light Oil		0							5.917			
48	Gas		89,479					596,819	614,673	1.030	2,059,777	2.3020	3.45
49	Plant Unit Info	1,326.0		9.9	23.3	58.5	6,869						
	Cattle Ranch PV Solar												
51	Solar		15,297					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
	Cavendish PV Solar												
54	Solar	745	15,520			00.0		N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
	Chautauqua PV Solar		10.000										
57	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
	Chipola River PV Solar		14.070						<b>N</b> 1/A	<b>N</b> 1/A	N//A	<b>N</b> 1/A	<b>N</b> 1/A
60	Solar	745	14,670	07.4	<b>N</b> 1/A	07.4	N//A	N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
	<u>Citrus PV Solar</u>		44 770					NI/A	N1/A	NI/A	N1/A	N1/A	N1/A
63	Solar Plant Unit Info	745	14,778	07.0	N1/A	07.0	NI/A	N/A	N/A	N/A	N/A	N/A	N/A
64		74.5		27.6	N/A	27.6	N/A						
	Coral Farms PV Solar Solar		12,906					N/A	N1/A	NI/A	NI/A	NI/A	NI/A
66 67	Plant Unit Info	74.5		24.1	N/A	24.1	N/A	IN/A	N/A	N/A	N/A	N/A	N/A
	Cotton Creek PV Solar	74.5		24.1	N/A	24.1	N/A						
69	Solar		13,100					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5	15,100	24.4	N/A	24.4	N/A	N/A	N/5			17/2	11/7
	Cypress Pond PV Solar	74.5		24.4	11/7	24.4	N/A						
72	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.5	N/A	30.5	N/A		11/7			17/7	11/7
	Dania Beach 7	74.0		00.0		00.0	17/7						
75	Light Oil		0							5.537			
76	Gas		437,967					2,883,823	2,941,680	1.020	9,857,606	2.2508	3.42
77	Plant Unit Info	1,136.0	401,001	52.0	69.8	58.4	6,717	2,000,020	2,041,000	1.020	0,001,000	2.2000	0.42
	Desoto PV Solar	1,100.0		02.0	00.0	00.4	0,7 17						
79	Solar		3,390					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		6.3	N/A	6.3	N/A		11/11			197	

					FOR TH	HE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
81	Discovery PV Solar												
82	Solar	74.5	14,480	07.0		07.0		N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
84 85	Echo River PV Solar Solar		18,175					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		33.9	N/A	33.9	N/A	N/A	N/A	N/A	N/A	IN/A	17/2
87	Egret PV Solar	74.0		00.0	IN/A	00.0	19/24						
88	Solar		15,614					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		29.1	N/A	29.1	N/A					1077	
90	Elder Branch PV Solar												
91	Solar		19,609					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		36.6	N/A	36.6	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		18,390					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
96	Everglades PV Solar												
97	Solar		14,921					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
99	First City PV Solar												
100	Solar		11,139					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
102	Flowers Creek PV Solar												
103	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
105	Fort Drum PV Solar												
106	Solar		15,728					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
108	Fort Myers 2												
109	Gas		175,919					2,012,663	2,052,387	1.020	6,877,574	3.9095	3.42
110	Plant Unit Info	1,740.0		14.5	27.1	20.7	11,667						
111	Fort Myers 3A												
112	Light Oil		7,312					15,182	87,403	5.757	1,801,924	24.6423	118.69
113	Gas	100 -	9,636			<b>•</b> • •		112,944	115,173	1.020	385,946	4.0054	3.42
114	Plant Unit Info	193.0		14.4	100.0	81.6	11,953						
	Fort Myers 3B		057					007	0.055	r 7r7	04 500	00.0040	440.00
116 117	Light Oil		357					687 53 427	3,955	5.757	81,539 182 567	22.8349	118.69
117 118	Gas Blant Linit Info	100.0	4,919	4 5	02.0	00.0	44.070	53,427	54,481	1.020	182,567	3.7115	3.42
	Plant Unit Info	193.0		4.5	93.6	90.0	11,076						
	Fort Myers 3C Light Oil		9,880					19,880	114,449	5.757	2 350 521	23.8818	118.69
120			9,000					19,000	114,449	5.757	2,359,521	23.0018	110.09

FOR THE PERIOD OF: April 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
121	Gas		8,810					100,085	102,060	1.020	342,004	3.8818	3.42
122	Plant Unit Info	221.0		12.2	99.0	65.0	11,584						
123	Fort Myers 3D												
124	Light Oil		11,338					23,450	135,002	5.757	2,783,238	24.5480	118.69
125			4,982					58,168	59,316	1.020	198,769	3.9901	3.42
126	Plant Unit Info	221.0		10.6	100.0	58.9	11,907						
127	Fort Myers GT												
128	Light Oil		19					104	604	5.804	12,344	64.9662	118.69
129	Plant Unit Info	99.0		0.0	98.0	20.6	31,769						
130	Fourmile Creek PV Solar												
131	Solar		17,701					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info			33.0	N/A	33.0	N/A						
133													
134	Light Oil		0							5.817			
135	Gas		(255)										
136	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
137	GCEC 5												
138	Light Oil		0							5.817			
139	Gas		(249)										
140	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
141	GCEC 6												
142	Light Oil		0							138.500			
143	Gas		(646)										
144	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
145	GCEC 7												
146			0							138.500			
147	Gas		50,322					618,785	631,161	1.020	2,115,028	4.2030	3.42
148	Plant Unit Info	496.0		14.1	99.7	40.3	12,542						
149	GCEC 8A												
150	Light Oil		0							5.817			
151	Gas		1,524					21,598	21,994	1.018	73,702	4.8361	3.41
152	Plant Unit Info	224.0		0.9	100.0	49.2	14,432						
153	GCEC 8B												
154	Light Oil		0							5.817			
155	Gas		12,524					136,630	139,134	1.018	466,240	3.7228	3.41
156	Plant Unit Info	224.0		7.5	99.8	64.5	11,109						
157	GCEC 8C												
158	Light Oil		0							5.817			
159	Gas		3,402					41,544	42,305	1.018	141,765	4.1671	3.41
160	Plant Unit Info	220.0		2.1	99.9	56.5	12,435						

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
161	GCEC 8D												
162	Light Oil		0							5.817			
163	Gas		8,713					91,949	93,634	1.018	313,769	3.6012	3.4
164	Plant Unit Info	220.0		5.3	100.0	69.3	10,746						
165	Ghost Orchid PV Solar												
166	Solar		15,691					N/A	N/A	N/A	N/A	N/A	N//
167	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
168	Grove PV Solar												
169	Solar		15,820					N/A	N/A	N/A	N/A	N/A	N/#
170	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
171	Hammock PV Solar												
172	Solar		14,205					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
174	Hawthorne Creek PV Solar												
175	Solar		18,148					N/A	N/A	N/A	N/A	N/A	N/#
176	Plant Unit Info			33.8	N/A	33.8	N/A						
177	Hibiscus PV Solar												
178	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
180	Horizon PV Solar												
181	Solar		13,047					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
183	Ibis PV Solar		10.000										
184	Solar		19,208					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		35.8	N/A	35.8	N/A						
186	Immokalee PV Solar		15.000										
187	Solar	74.5	15,890			00.0		N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
189	Indian River PV Solar		45.000					N//A	<b>N</b> 1/A	<b>N</b> 1/A	<b>N</b> 1/A	<b>N</b> 1/A	<b>N</b> 1/
190	Solar	74.5	15,698		<b>N</b> 1/A	00.0	<b>N</b> 1/A	N/A	N/A	N/A	N/A	N/A	N/A
191 102	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
192	Interstate PV Solar		A A 77 A					<b>N</b> 1/A	<b>N1/A</b>	<b>K1/A</b>	<b>N</b> 1/A	<b>N</b> 1/A	K1//
193	Solar	74 5	14,774		<b>N</b> 1/A	07 5	<b>N1/A</b>	N/A	N/A	N/A	N/A	N/A	N/A
194 105	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
195 106	Lakeside PV Solar		44.070					<b>K1/A</b>	<b>K1/A</b>	K1/A	K1/ A	<b>K1/A</b>	N17-
196	Solar	74 5	14,273		<b>N</b> 1/A	00.0	<b>N1/A</b>	N/A	N/A	N/A	N/A	N/A	N//
197	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
198	Lauderdale 1-12		2							F F07			
199	Light Oil		0							5.537			

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
200	Plant Unit Info	58.6		N/A	100.0	N/A							
201	Lauderdale 6A												
202	Light Oil		0							5.764			
203	Gas		500					6,650	6,783	1.020	22,730	4.5460	3.42
204	Plant Unit Info	218.0		0.3	100.0	44.0	13,566						
205	Lauderdale 6B												
206	Light Oil		0							5.764			
207	Gas		1,497					18,769	19,146	1.020	64,158	4.2858	3.42
208	Plant Unit Info	218.0		1.0	100.0	50.6	12,790						
209	Lauderdale 6C												
210	Light Oil		82					163	940	5.764	17,063	20.8036	104.68
211	Gas		1,299					14,586	14,879	1.020	49,860	3.8384	3.42
212	Plant Unit Info	218.0		0.9	100.0	60.5	11,454						
213	Lauderdale 6D												
214	Light Oil		97					171	986	5.764	17,901	18.4790	104.68
215	Gas		176					1,757	1,792	1.020	6,005	3.4096	3.42
216	Plant Unit Info	218.0		0.2	100.0	70.9	10,175						
217	Lauderdale 6E												
218	Light Oil		0							5.764			
219	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
220	Loggerhead PV Solar												
221	Solar		15,043					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
223	Magnolia Springs PV Solar												
224	Solar		16,731					N/A	N/A	N/A	N/A	N/A	N/A
225	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
226	Manatee 1												
227	Heavy Oil		(1,130)	)						6.329			
228	Plant Unit Info			N/A	100.0	N/A	N/A						
229	Manatee 2												
230	Heavy Oil		(929)	)						6.329			
231	Plant Unit Info			N/A	100.0	N/A	N/A						
232	Manatee 3												
233	Gas		751,131					4,984,382	5,079,232	1.019	17,020,569	2.2660	3.41
234	Plant Unit Info	1,254.0		84.9	99.6	84.9	6,762						
235	Manatee PV Solar												
236	Solar		12,191					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
238	Martin 3												
239	Light Oil		0							6.331			
240	Gas		90,515					705,325	720,271	1.021	2,413,637	2.6666	3.42
241	Plant Unit Info	487.0		27.6	90.0	70.8	7,957						

FOR THE PERIOD OF: April 2024

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
242	Martin 4												
243	Light Oil		0							6.331			
244	Gas		84,442					625,429	638,682	1.021	2,140,231	2.5346	3.42
245	Plant Unit Info	487.0		26.1	94.9	74.4	7,564						
246	<u>Martin 8</u>												
247	Light Oil		85					103	605	5.874	12,374	14.5492	120.14
248	Gas		421,724					2,937,584	2,999,832	1.021	10,052,474	2.3837	3.42
249	Plant Unit Info	1,258.0		48.2	98.6	53.1	7,113						
250	Miami-Dade PV Solar												
251	Solar		14,566					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
253	Monarch PV Solar												
254	Solar		16,955					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
256	<u>Nassau PV Solar</u>												
257	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
259	Nature Trail PV Solar												
260	Solar		18,945					N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info			35.3	N/A	35.3	N/A						
262	Northern Preserve PV Solar												
263	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
265	Okeechobee 1												
266	Light Oil		0							5.773			
267	Gas		934,217					5,771,312	5,909,039	1.024	19,801,262	2.1196	3.43
268	Hydrogen		220					1,871		1.000			
269	Plant Unit Info	1,607.0		84.3	87.6	90.0	6,324						
270	Okeechobee PV Solar												
271	Solar		16,570					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5	-,	30.9	N/A	30.9	N/A						
273	<u>Orange Blossom PV Solar</u>												
274	Solar		16,356					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5	10,000	30.5	N/A	30.5	N/A						
276	Orchard PV	14.0		00.0		00.0							
270	Solar		18,144					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info		10,14	33.8	N/A	33.8	N/A		-//ri				19/7
270	Palm Bay PV Solar			55.0	IN/A	55.0	IN/A						
279	Solar		15,567					N/A	N/A	N/A	N/A	NI/A	NI/A
	Solar Plant Unit Info	74 5	10,007	20.0	NI/A	20.0	N1/A		IN/A	in/A	IN/A	N/A	N/A
281		74.5		29.0	N/A	29.0	N/A						

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
282	<u>Pea Ridge</u>												
283	Gas		10,800								166,671	1.1305	
284	Pecan Tree PV Solar		10.001										
285	Solar Diset likit is fe		13,294	04.0	N//A	04.0	<b>N</b> 1/A	N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info			24.8	N/A	24.8	N/A						
287	<u>Pelican PV Solar</u> Solar		16,201					N/A	NI/A	NI/A	N/A	NI/A	N/A
288 289	Plant Unit Info	74.5	10,201	30.2	N/A	30.2	N/A	N/A	N/A	N/A	IN/A	N/A	N/A
209 290	Perdido <sup>(6)</sup>	74.5		30.2	N/A	30.2	N/A						
291	Gas		1,061						10,241		37,373	3.5225	
292	Plant Unit Info		1,001	N/A	N/A	N/A	9,652		10,241		51,515	0.0220	
293	Pineapple PV Solar					10/7	0,002						
294	Solar		18,614					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info		,	34.7	N/A	34.7	N/A						
296	Pink Trail PV Solar												
297	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
299	Pioneer Trail PV Solar												
300	Solar		13,486					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
302	Port Everglades 5												
303	Light Oil		371					453	2,611	5.764	38,435	10.3677	84.85
304	Gas		459,050					3,171,990	3,233,160	1.019	10,834,359	2.3602	3.42
305	Plant Unit Info	1,283.0		57.4	92.1	57.4	7,043						
306	Prairie Creek PV Solar												
307	Solar		20,519					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		38.3	N/A	38.3	N/A						
309	<u>Riviera 5</u>												
310	Light Oil		509					570	3,373	5.917	64,926	12.7478	113.91
311	Gas		602,153					3,905,706	3,987,466	1.021	13,362,047	2.2190	3.42
312	Plant Unit Info	1,326.0		65.7	98.8	65.7	6,622						
313	Rodeo PV Solar												
314	Solar		16,371					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
316	<u>Sabal Palm PV Solar</u>												
317	Solar		16,256					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
319	Sambucus PV Solar												
320	Solar		19,629					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info			36.6	N/A	36.6	N/A						

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
322	Sanford 4		005 070					0 500 705	0 000 004	4 000	0.000.000	0.4400	0.40
323	Gas Diant Linit Info	1,180.0	365,879	45.1	82.3	52.3	7,194	2,580,735	2,632,231	1.020	8,820,638	2.4108	3.42
324 325	Plant Unit Info Sanford 5	1,100.0		40.1	02.3	52.5	7,194						
326	Gas		317,858					2,337,677	2,384,323	1.020	7,989,896	2.5137	3.42
327	Plant Unit Info	1,180.0	011,000	39.2	82.5	54.1	7,501	2,001,011	2,001,020	1.020	1,000,000	2.0101	0.12
328	Saw Palmetto PV Solar	1,10010		0012	02.0	• • • •	.,						
329	Solar		16,511					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
331	Sawgrass PV Solar												
332	Solar		15,680					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
334	Scherer 3 <sup>(1)</sup>												
335	Light Oil		560					189	1,099	5.817	26,834	4.7887	141.98
336	Coal		45,532					15,357	280,250	8.712	974,295	2.1398	63.44
337	Plant Unit Info	215.0		29.8	100.0	31.8	6,104						
338	Shirer Branch PV Solar												
339	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
341	Silver Palm PV Solar												
342	Solar		18,885					N/A	N/A	N/A	N/A	N/A	N/A
343	Plant Unit Info	74.5		35.2	N/A	35.2	N/A						
344	Smith 3												
345	Gas		258,470					1,808,255	1,841,880	1.019	6,172,162	2.3880	3.41
346	Plant Unit Info	634.0		58.7	98.1	75.7	7,126						
347	Smith A												
348	Light Oil		(9)							5.722			
349	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
350	Southfork PV Solar												
351	Solar		19,270					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		35.9	N/A	35.9	N/A						
353	Space Coast PV Solar												
354	Solar		1,059					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	10.0		14.7	N/A	14.7	N/A						
356	Sparkleberry PV Solar								<b>.</b>				
357	Solar		15,899	<b>22 3</b>			•••-	N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info			29.6	N/A	29.6	N/A						
359	<u>St. Lucie 1</u>		A77 4 44						4 007 007			<b>• - ·</b> • •	<b>A</b> 45
360	Nuclear	4 000 0	377,449	50.4	F4.0	00.4	40.070	4,027,995	4,027,995		1,933,906	0.5124	0.48
361	Plant Unit Info	1,003.0		53.4	54.3	89.4	10,672						

					FOR TH	IE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	St. Lucie 2												
363	Nuclear		622,134	(00.0	100.0	(00.0		7,413,064	7,413,064		3,323,630	0.5342	0.4
364	Plant Unit Info	860.0		102.9	100.0	102.9	11,916						
365 366	<u>Sundew PV Solar</u> Solar		16,274					N/A	N/A	N/A	N/A	N/A	N/
367	Plant Unit Info	74.5	10,274	30.3	N/A	30.3	N/A		N/A	N/A	N/A	N/A	IN/
368	Sunshine Gateway PV Solar	74.5		30.3	N/A	30.3	N/A						
369	Solar		14,099					N/A	N/A	N/A	N/A	N/A	N/
370	Plant Unit Info	74.5	14,000	26.3	N/A	26.3	N/A		17/2			19/5	11/
371	Sweetbay PV Solar	14.0		20.0		20.0	10/7						
372	Solar		12,800					N/A	N/A	N/A	N/A	N/A	N/
373	Plant Unit Info	74.5	,	23.9	N/A	23.9	N/A						
374	Terrill Creek PV Solar												
375	Solar		19,104					N/A	N/A	N/A	N/A	N/A	N/
376	Plant Unit Info		-	35.6	N/A	35.6	N/A						
377	Three Creeks PV Solar												
378	Solar		20,708					N/A	N/A	N/A	N/A	N/A	N/
379	Plant Unit Info			38.6	N/A	38.6	N/A						
380	Trailside PV Solar												
381	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/
382	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
383	Turkey Point 3												
384	Nuclear		626,440					6,490,329	6,490,329		3,411,395	0.5446	0.5
385	Plant Unit Info	859.0		104.0	100.0	104.0	10,361						
386	Turkey Point 4												
387	Nuclear		631,662					6,492,062	6,492,062		3,353,819	0.5310	0.5
388	Plant Unit Info	866.0		104.0	100.0	104.0	10,278						
389	Turkey Point 5												
390	Light Oil		253					311	1,796	5.774	32,923	12.9951	105.8
391	Gas		488,433					3,393,755	3,461,842	1.020	11,600,675	2.3751	3.4
392	Plant Unit Info	1,294.0		53.8	85.6	61.4	7,088						
393	Turnpike PV Solar												
394	Solar		19,804					N/A	N/A	N/A	N/A	N/A	N/
395	Plant Unit Info	74.5		36.9	N/A	36.9	N/A						
396	Twin Lakes PV Solar												
397	Solar		13,892					N/A	N/A	N/A	N/A	N/A	N/
398	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						

					FOR T	HE PERIOD OF: A	pril 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
399	Union Springs PV Solar												
400	Solar		16,706					N/A	N/A	N/A	N/A	N/A	N/.
401	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
402	West County 1												
403	Light Oil		1,049					1,366	7,861	5.755	150,925	14.3935	110.4
404	Gas		484,395					3,426,153	3,491,935	1.019	11,701,517	2.4157	3.4
405	Plant Unit Info	1,248.0		55.7	90.2	55.7	7,209						
406	West County 2												
407	Light Oil		684					844	4,857	5.755	93,251	13.6421	110.4
408	Gas		458,785					3,198,631	3,260,045	1.019	10,924,451	2.3812	3.4
409	Plant Unit Info	1,248.0		52.7	92.0	55.2	7,106						
410	West County 3												
411	Light Oil		0							5.755			
412	Gas		507,286					3,527,676	3,595,407	1.019	12,048,253	2.3750	3.4
413	Plant Unit Info	1,254.0		58.2	97.0	58.2	7,088						
414	White Tail PV Solar												
415	Solar		18,409					N/A	N/A	N/A	N/A	N/A	N/
416	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
417	Wild Azalea PV Solar												
418	Solar		17,287					N/A	N/A	N/A	N/A	N/A	N/.
419	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
420	Wild Quail PV Solar												
421	Solar		11,634					N/A	N/A	N/A	N/A	N/A	N/
422	Plant Unit Info			21.7	N/A	21.7	N/A						
423	Wildflower PV Solar												
424	Solar		15,599					N/A	N/A	N/A	N/A	N/A	N/
425	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
426	Willow PV Solar												
427	Solar		17,929					N/A	N/A	N/A	N/A	N/A	N/.
428	Plant Unit Info	74.5		33.4	N/A	33.4	N/A						
429	Woodyard PV Solar												
430	Solar		19,922					N/A	N/A	N/A	N/A	N/A	N/
431	Plant Unit Info			37.1	N/A	37.1	N/A						
432	System Totals												
433	Plant Unit Info		10,754,224	N/A	N/A	N/A	6,995		75,225,424		188,733,956	1.7546	
434													

<sup>435</sup> 

436 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

437 and not flowed back to each affected month.

438 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

439 <sup>(3)</sup>Net Capability (MW) is FPL's share

440 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

441 <sup>(5)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

442 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

443 <sup>(7)</sup> Reflects available data prior to commercial operations

FOR THE YEAR TO DATE PERIOD ENDING: April 2024									
(1)	(2)	(3)							
Line No.		FPL							
1	System Totals:								
2									
3	BBLS	63,473							
4	MCF (total fuel burned for Gas)	49,144,806							
5	TONS (Coal)	15,357							
6	MMBTU (Nuclear)	24,423,450							
7									
8	Average Net Heat Rate (BTU/KWH)	6,995							
9	Fuel Cost per KWH (Cents/KWH)	1.75							

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF APRIL 2024

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL		DIFFEREN AMOUNT	ICE %	ACTUAL		DIFFEREN AMOUNT	CE %		
1 PURCHASES	ACTUAL	ESTIMATED	AMOUNT	<sup>70</sup> HEAVY OIL	ACTUAL	ESTIMATED	AMOUNT	70		
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00		
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00		
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00		
5 BURNED										
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00		
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.0		
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.0		
9 ENDING INVENTORY										
10 UNITS (BBL)	498,613	500,253	(1,640)	(0.30)	498,613	500,253	(1,640)	(		
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000			
12 AMOUNT (\$)	\$37,400,340	\$37,523,354	(\$123,014)	(0.30)	\$37,400,340	\$37,523,354	(\$123,014)	(		
13 OTHER USAGE (\$)	(\$15,002)	\$0	(\$15,002)	100	(\$9,676)	\$0	(\$9,676)	10		
14 DAYS SUPPLY			0	100.00						
15 PURCHASES				LIGHT OIL						
16 UNITS (BBL)	125	632	(507)	(80.20)	35,969	2,613	33,356	1,276.3		
17 UNIT COST (\$/BBL)	\$560.7435	\$115.5569	\$445.1866	385.30	\$134.6424	\$116.4829	\$369.6160	317.3		
18 AMOUNT (\$)	\$70,036	\$73,061	(\$3,025)	(4.10)	4,842,948	304,414	4,538,534	1,490.9		
19 BURNED										
20 UNITS (BBL)	63,473	4,684	58,789	1,255.10	81,995	7,372	74,624	1,012.3		
21 UNIT COST (\$/BBL)	\$118.0533	\$95.4220	\$22.6313	23.70	\$115.8983	\$99.1770	\$133.0226	, 134.1		
22 AMOUNT (\$)	\$7,493,198	\$446,961	\$7,046,237	1,576.50	9,503,131	731,086	8,772,045	1,199.9		
23 ENDING INVENTORY										
24 UNITS (BBL)	1,475,781	1,523,360	(47,580)	(3.10)	1,475,781	1,523,360	(47,580)	(3.1		
25 UNIT COST (\$/BBL)	\$109.1409	\$108.3610	\$0.7799	0.70	\$109.1409	\$108.3610	\$0.7799	0.7		
26 AMOUNT (\$)	\$161,067,981	\$165,072,760	(\$4,004,779)	(2.40)	161,067,981	165,072,760	(4,004,779)	(2.4		
27 OTHER USAGE (\$)	\$48,689	\$0	\$48,689	100.00	\$168,986	\$0	\$168,986	100.0		
28 DAYS SUPPLY			0	100.00			0	100.0		
29 PURCHASES		I	(	COAL (TONS)		I	I			
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.0		
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.0		
32 AMOUNT (\$)	\$0	\$0	\$0 \$0	100.00	(718,066)	0	(718,066)	100.0		
33 BURNED										
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.0		
· · · ·	-	-	÷		,	-	,			

34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	142,109 \$88.2430 \$12,540,137	0 \$0.0000 \$0	142,109 \$88.2430 \$12,540,137	100.00 100.00 100.00
37 ENDING INVENTORY								
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	0 (\$865,139.7108) (\$359,033) \$0	0 0 \$0 \$0	0 (\$865,139.7108) (\$359,033) \$0 \$0		0 (\$865,139.7108) (\$359,033) \$0		0 (\$865,139.7108) (\$359,033) \$0 0	

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF APRIL 2024

		CURRENT N	IONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %		
43 PURCHASES	ACTUAL	ESTIMATED		→ DAL (MMBTU		ESTIMATED	ANIOONT	/0		
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	853,274 \$3.3680 \$2,873,838	233,302 \$3.4645 \$808,262	619,973 (\$0.0964) \$2,065,576	265.70 (2.80) 255.60	2,765,280 \$3.0613 8,465,323	933,207 \$3.4619 3,230,648	1,832,073 (\$0.4006) 5,234,674	196.30 (11.60) 162.00		
47 BURNED										
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$) 51 ENDING INVENTORY	280,250 \$3.4765 \$974,295	53,264 \$3.5244 \$187,721	226,986 (\$0.0478) \$786,574	426.20 (1.40) 419.00	316,871 \$3.4829 \$1,103,634	383,300 \$3.5281 \$1,352,310	(66,429) (\$0.0452) (\$248,676)	(17.30) (1.30) (18.40)		
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	5,011,290 \$3.5550 \$17,814,961 \$0	13,335,602 \$3.1520 \$42,034,398	(8,324,311) \$0.4029 (\$24,219,437) \$0 0	(62.40) 12.80 (57.60) 100 100	5,011,290 \$3.5550 \$17,814,961 \$0 0	13,335,602 \$3.1520 \$42,034,398 \$0 0	(8,324,311) \$0.4029 (\$24,219,437) \$0 0	(62) 12.80 (58) 100.00 100.00		
57 PURCHASES				GAS						
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$)	50,184,963 \$3.3295 \$167,090,128	0 \$0.0000 0	50,184,963 \$3.3295 \$167,090,128	100.00 100.00 100.00	186,670,066 \$3.8035 710,002,020	0 \$0.0000 0	186,670,066 \$3.8035 710,002,020	100.00 100.00 100.00		
61 BURNED										
62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$)	50,156,184 \$3.3511 \$168,077,042	47,901,216 \$5.0856 \$243,606,202	2,254,968 (\$1.7345) (\$75,529,160)	4.70 (34.10) (31.00)	185,981,122 \$3.8288 \$712,075,779	182,859,684 \$5.6095 \$1,025,743,976	3,121,438 (\$1.7807) (\$313,668,198)	1.70 (31.70) (30.60)		
65 ENDING INVENTORY										
66 UNITS (MMBTU) 67 UNIT COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,881,195 \$2.5125 \$9,751,631 \$0	0 \$0.0000 \$0 \$0	3,881,195 \$2.5125 \$9,751,631 \$0 \$0	100.00 100.00 100.00 100.00 100.00	3,881,195 \$2.5125 \$9,751,631 \$0 0	0 \$0.0000 \$0 \$0 0	3,881,195 \$2.5125 \$9,751,631 \$0 0	100.00 100.00 100.00 100.00 100.00		
71 BURNED				NUCLEAR						
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	24,423,450 \$0.4923 \$12,022,750	22,053,430 \$1 \$11,172,331	2,370,020 (\$0.0143) \$850,420	10.70 (2.80) 7.60	73,699,220 \$0.4804 \$35,407,677	95,884,220 \$0.5004 \$47,983,165	(22,185,000) (\$0.0200) (\$12,575,488)	(23.10) (4.00) (26.20)		
75 BURNED				PROPANE						
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00		

76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	\$0	\$0	\$0	100.00

# SCHEDULE A5 - NOTES

# **SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$-
Mar-24	-	\$-
Apr-24	-	\$-
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

# DANIEL

Manth	FPL's TONS	
Month/Year	Adjustment	FPL's \$ Adjustment
Jan-24	-	\$-
Feb-24	-	\$-
Mar-24	-	\$-
Apr-24	-	\$-
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

	SCHEDULE A5 - NOTES APRIL 2024									
HEAVY OIL	HEAVY OIL									
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION								
200	\$15,001.75	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)								
200	\$15,001.75	TOTAL ADJUSTMENT								

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	OS							
3	Off System	162,000	162,000	2.261	3.661	3,663,075	5,931,075	1,717,200
4	Subtotal OS	162,000	162,000	2.261	3.661	3,663,075	5,931,075	1,717,200
5								
6	St. L.							
7	St Lucie Reliability Sales	22,225	22,225	0.515	0.515	114,435	114,435	0
8	Subtotal St. L.	22,225	22,225	0.515	0.515	114,435	114,435	0
9								
10	Subtotal Estimated	184,225	184,225	2.050	3.282	3,777,510	6,045,510	1,717,200
11								
12	Actual							
13	OS							
14	City of New Smyrna Beach, FL Utilities Commission OS	5,203	5,203	2.018	4.082	104,995	212,405	107,410
15	Constellation Energy Generation, LLC OS	27,984	27,984	0.999	2.523	279,553	705,933	277,988
16	EDF Trading North America, LLC OS	1,476	1,476	0.917	2.989	13,531	44,120	20,265
17	Energy Authority, The OS	83,203	83,203	2.329	3.038	1,937,677	2,527,560	646,938
18	Florida Public Utilities Company (Fernandina) OS	8,232	8,232	1.008	1.924	82,961	158,406	75,445
19	Macquarie Energy LLC OS	2,059	2,059	1.042	3.195	21,461	65,788	25,744
20	Mercuria Energy America, Inc. OS	25,690	25,690	1.087	2.524	279,217	648,371	240,036
21	Morgan Stanley Capital Group Inc. OS	24,345	24,345	1.228	2.728	298,915	664,026	225,792
22	Orlando Utilities Commission OS	19,880	19,880	1.223	2.845	243,232	565,613	268,422
23	Rainbow Energy Marketing Corporation OS	2,790	2,790	1.094	2.406	30,517	67,140	15,932
24	Southern Company Services, Inc. OS	211	211	0.808	2.443	1,704	5,155	1,829
25	Tampa Electric Company OS	23,578	23,578	1.164	4.145	274,391	977,420	468,996
26	Subtotal OS	224,651	224,651	1.588	2.957	3,568,153	6,641,937	2,374,797
27								
28	St. L.							
29	FMPA (SL 1)	9,834	9,834	0.509	0.509	50,059	50,059	0
30	OUC (SL 1)	6,800	6,800	(0.003)		(221)	(221)	0
31	Subtotal St. L.	16,634	16,634	0.300	0.300	49,838	49,838	(
32								
33	Subtotal Actual	241,285	241,285	1.499	2.773	3,617,991	6,691,774	2,374,797
34		2,200	2,200		0	2,017,001	2,000.,011	_,0: .,.01

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#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE YEAR TO DATE PERIOD ENDING: April 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual							
2	Gross Gain from off System Sales (\$)							2,374,797
3	Third-Party Transmission Costs							(11,453)
4	Variable Power Plant O&M Costs Attributable to Sales							(89,870)
5	Net Gain from off System (\$)							2,273,474
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							1,717,200
8	Variable Power Plant O&M Costs Attributable to Sales							(77,760)
9	Net Gain from off System (\$)							1,639,440
10	Current Month							
11	Actual	241,285	241,285	1.499	2.773	3,617,991	6,691,774	2,273,474
12	Estimated	184,225	184,225	2.050	3.282	3,777,510	6,045,510	1,639,440
13	Difference	57,060	57,060	(0.551)	(0.508)	(159,520)	646,264	634,034
14	Difference %	31.0%	31.0%	(26.9%)	(15.5%)	(4.2%)	10.7%	38.7%
15	Year to Date							
16	Actual	1,346,941	1,346,941	2.078	4.228	27,986,569	56,954,904	22,305,364
17	Estimated	1,364,682	1,364,682	2.273	3.891	31,015,674	53,094,434	17,248,756
18	Difference	(17,741)	(17,741)	(0.195)	0.338	(3,029,105)	3,860,470	5,056,609
19	Difference %	31.0%	31.0%	(26.9%)	(15.5%)	(4.2%)	10.7%	38.7%

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: April 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>	•	-									
2	Chelco	PPA	84	0	84	84	0	84	10.845	9,110	0	9,110
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	2.639	38,000	0	38,000
4	King Fisher	PPA	112,230	0	112,230	112,230	0	112,230	5.095	5,718,456	0	5,718,456
5	Solid Waste Authority 40MW	PPA	31,342	0	31,342	31,342	0	31,342	2.198	688,843	0	688,843
6	Solid Waste Authority 70MW	PPA	37,195	0	37,195	37,195	0	37,195	4.536	1,687,052	0	1,687,052
7	Southern Company 250MW	PPA	0	0	0	0	0	0	0	0	0	0
8	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0.475	245,034	0	245,034
9	Subtotal Estimated		233,894	0	233,894	233,894	0	233,894	3.586	8,386,494	0	8,386,494
10	Actual											
11	FMPA (SL 2)	SL 2	31,948	17,090	49,038	31,948	17,090	49,038	0.231	240,087	(126,882)	113,205
12	Georgia Power Company	PPA	0	0	0	0	0	0	0.000	23,570	0	23,570
13	King Fisher	PPA	112,209	0	112,209	112,209	0	112,209	5.073	5,692,388	0	5,692,388
14	OUC (SL 2)	SL 2	22,092	11,818	33,910	22,092	11,818	33,910	0.188	136,863	(73,113)	63,750
15	Solid Waste Authority 40MW	PPA	21,431	0	21,431	21,431	0	21,431	1.105	236,854	0	236,854
16	Solid Waste Authority 70MW	PPA	41,863	0	41,863	41,863	0	41,863	3.879	1,624,046	0	1,624,046
17	Subtotal Actual		229,543	28,908	258,450	229,543	28,908	258,450	3.000	7,953,808	(199,995)	7,753,814

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#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

#### FOR THE YEAR TO DATE PERIOD ENDING: April 2024

(1)	(	(2)	(3)	(4)	(5)	(6)
Line No.	Purc	hases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month					
2	Actual		258,450	258,450	3.000	7,753,814
3	Estimated		233,894	233,894	3.586	8,386,494
4	Difference		24,556	24,556	(0.585)	(632,681)
5	Difference %		10.5%	10.5%	(16.3%)	(7.5%)
6	Year to Date					
7	Actual		806,757	806,757	3.949	31,861,785
8	Estimated		853,316	853,316	3.496	29,830,160
9	Difference		(46,558)	(46,558)	0.454	2,031,625
10	Difference %		(5.5%)	(5.5%)	13.0%	6.8%

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	FOR THE PERIOD OF: April 2024											
(1)	(2)	(3)	(4)	(5)	(6)							
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj							
1	Estimated											
2	Qualifying Facilities	48,910	55,510	4.443	2,173,148							
3	Subtotal Estimated	48,910	55,510	4.443	2,173,148							
4												
5	Actual											
6	Ascend Performance Materials	3,927	3,927	0.863	33,911							
7	BREVARD ENERGY, LLC	3,386	3,386	1.145	38,763							
8	Broward County Resource Recovery - South AA QF	2,369	2,369	1.134	26,856							
9	Broward County Resource Recovery - South QF	1,481	1,481	1.120	16,587							
10	Georgia Pacific Corporation QF	756	756	1.150	8,696							
11	GES-PORT CHARLOTTE, L.L.C.	6	6	1.166	67							
12	Gulf Coast Solar Centers (I,II and III)	21,886	21,886	7.074	1,548,207							
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	176	176	1.114	1,963							
14	Lee County Solid Waste	1,896	1,896	1.136	21,533							
15	Okeelanta Power Limited Partnership QF	2,516	2,516	1.125	28,297							
16	SEMINOLE ENERGY, LLC	1,154	1,154	1.145	13,207							
17	Tropicana Products QF	932	932	1.145	10,674							
18	WM-Renewable LLC QF	78	78	1.154	897							
19	Subtotal Actual	40,562	40,562	4.313	1,749,659							

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE YEAR TO DATE PERIOD ENDING: April 2024

(1)	(2)	(3)	(3) (4)		(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	40,562	40,562	4.313	1,749,659
3	Estimated	48,910	48,910	4.443	2,173,148
4	Difference	(8,347)	(8,347)	(0.130)	(423,489)
5	Difference %	(17.1%)	(17.1%)	(2.9%)	(19.5%)
6	Year to Date				
7	Actual	155,883	155,883	3.974	6,194,293
8	Estimated	202,077	202,077	4.200	8,486,914
9	Difference	(46,194)	(46,194)	(0.226)	(2,292,621)
10	Difference %	(22.9%)	(22.9%)	(5.4%)	(27.0%)

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

FOR THE PERIOD OF: April 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	15,000	4.000	600,000	5.647	846,981	246,981	0
3	Subtotal Estimated	15,000	4.000	600,000	5.647	846,981	246,981	0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	1,690	4.097	69,240	8.812	148,922	79,682	0
7	Macquarie Energy LLC OS	570	5.746	32,750	21.620	123,234	90,484	0
8	Mercuria Energy America, Inc. OS	400	3.300	13,200	3.300	13,200	0	0
9	Rainbow Energy Marketing Corp. OS	540	3.350	18,090	3.350	18,090	0	0
10	Southern Company Services, Inc. OS	5,450	3.818	208,078	10.054	547,935	339,857	0
11	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	4,152
12	Subtotal Actual	8,650	3.946	\$341,358	9.843	\$851,381	\$510,023	\$4,152

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#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

	FOR THE YEAR TO DATE PERIOD ENDING: April 2024											
(1)	(	(2)	(3)	(4)	(5)	(6)						
Line No.	A	9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel						
1	Current Month											
2	Actual		851,381	341,358	8,650	4,152						
3	Estimated		846,981	600,000	15,000	0						
4												
5	Year to Date											
6	Actual		1,570,054	1,035,116	15,189	7,291						
7	Estimated		2,302,149	1,654,000	41,350	0						

# Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

Apr-24

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sout QF = Qualifying F	th - 1991 Agree <sup>Facility</sup>	ment	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755									531,020
Total	132,755	132,755	132,755	132,755									531,020

Notes:

For the Month of

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

# For the Month of April 2024

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

#### 2024 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40								
2	70	70	70	-								
3	250	250	-	-								
Total	360	360	110	40								

## 2024 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,960,400	3,960,400	1,460,400	1,460,400								

Year-to-date Short Term Capacity Payments 10,841,600

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

				FOR THE P	ERIOD OF: Janua	ry 2024							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			rs	s		MWh			Cents/kWh				
No.		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power			<u> </u>		-	-	-		-	_	-	
2	Net Cost of System Net Generation (Sch. 3)	275,660,810	302,018,899	(26,358,089)	(8.7%)	10,469,141	10,562,366	(93,225)	(0.9%)	2.6331	2.8594	(0.2263)	(7.99
3	Fuel Cost of Stratified Sales (Sch. 2)	(8,498,127)	(5,793,327)	(2,704,800)	46.7%	(187,471)	(144,502)	(42,969)	29.7%	4.5330	4.0092	0.5239	13.19
4	Lease Costs (Sch. 2)	129,612	129,617	(5)	(0.0%)	0	0	0	N/A	0	0	0	Ν
5	Adjustments to Fuel Costs (Sch. 2)	198,862	47,082	151,780	322.4%	0	0	0	N/A	0	0	0	Ν
6		267,491,158	296,402,271	(28,911,113)	(9.8%)	10,281,670	10,417,865	(136,194)	(1.3%)	2.6016	2.8451	(0.2435)	(8.6
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	7,148,964	4,430,554	62.0%	189,320	206,674	(17,354)	(8.4%)	6.1164	3.4590	2.6573	76.8
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,991,500	(589,232)	(29.6%)	31,739	51,451	(19,711)	(38.3%)	4.4181	3.8707	0.5474	14.19
10	Energy Cost of Economy Purchases (Sch. 9)	649,291	0	649,291	N/A	4,292	0	4,292	N/A	15.1279	0	15.1279	Ν
11		13,631,078	9,140,464	4,490,613	49.1%	225,351	258,125	(32,774)	(12.7%)	6.0488	3.5411	2.5077	70.89
12	TOTAL AVAILABLE	281,122,235	305,542,736	(24,420,500)	(8.0%)	10,507,022	10,675,990	(168,968)	(1.6%)	2.6756	2.8620	(0.1864)	(6.59
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(13,138,809)	(10,867,841)	(2,270,969)	20.9%	(503,505)	(417,880)	(85,625)	20.5%	2.6095	2.6007	0.0088	0.3
16	Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,895,020)	(7,515,796)	109.0%	0	0	0	N/A	0	0	0	N
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(278,541)	(257,281)	(21,260)	8.3%	(55,360)	(54,190)	(1,170)	2.2%	0.5031	0.4748	0.0284	6.0
18		(27,828,167)	(18,020,142)	(9,808,025)	54.4%	(558,865)	(472,070)	(86,795)	18.4%	4.9794	3.8173	1.1621	30.49
19	Total Incremental Optimization Costs <sup>(1)</sup>		, , ,				. ,	. ,					
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	46,885	44,055	2,829	6.4%	0	0	0	N/A	0	0	0	N
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	200,582	30,982	15.4%	0	0	0	N/A	0	0	0	Ν
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,060)	0	(2,060)	N/A	0	0	0	N/A	0	0	0	Ν
23	Optimization Credits (Sch. 2)	(7,169,626)	(2,916,667)	(4,252,959)	145.8%	0	0	0	N/A	0	0	0	Ν
24		(6,893,237)	(2,672,029)	(4,221,208)	158.0%	0	0	0	N/A	0	0	0	N
25	Total Fuel Costs & Net Power Transactions	246,400,831	284,850,565	(38,449,734)	(13.5%)	9,948,157	10,203,920	(255,763)	(2.5%)	2.4768	2.7916	(0.3147)	(11.39
26		, ,	,,	(,,,)	(******)	-,,		()	()			()	(
20	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	3,146,137	(5,122,831)	8,268,968	(161.4%)	127,022	(198,422)	325,444	(164.0%)	0.0339	(0.0516)	0.0855	(165.79
29	T & D Losses <sup>(2)</sup>	13,171,978	12,099,113	1,072,865	(101.4%) 8.9%	531,804	468,629	63,175	13.5%	0.1420	0.1219	0.0200	16.49
30	Company Use <sup>(2)</sup>	271,841	263,448	8,393	3.2%	10,975	10,204	771	7.6%	0.0029	0.0027	0.0003	10.4
31	System Sales	246,400,831	284,850,565	(38,449,734)	(13.5%)	9,278,356	9,923,509	(645,153)	(6.5%)	2.6557	2.8705	(0.2148)	(7.59
32	Wholesale Sales (excluding Stratified Sales)	10,944,806	12,778,966	(1,834,160)	(13.3%)	412,133	432,914	(20,782)	(4.8%)	2.6557	2.9518	(0.2962)	(10.0)
33	Jurisdictional Sales	235,456,025	272,071,599	(36,615,574)	(13.5%)	8,866,223	9,490,595	(624,372)	(4.6%)	2.6557	2.8667	(0.2302)	(10.0
34	Jurisdictional Line Losses	392,108	453,085	(50,015,514)	(10.070)	0,000,220	0,400,000	(024,072)	(0.070)	1.00167	1.00167	(0.2111)	(7.4
35	Jurisdictional Sales Adjusted for Line Losses	235,848,133	272,524,684	(36,676,550)	(13.5%)	8,866,223	9,490,595	(624,372)	(6.6%)	2.6601	2.8715	(0.2114)	(7.4
35 36	True-Up	82,812,843	82,812,843	(30,070,550)	(13.5%)	8,866,223	9,490,595 9,490,595	(624,372)	(6.6%)	0.9340	0.8726	0.0614	(7.4
37	TOTAL JURISDICTIONAL FUEL COST	318,660,976	355,337,527	(0) (36,676,550)	(0.0%)	8,866,223	9,490,595 9,490,595	(624,372)	(6.6%)	3.5941	3.7441	(0.1500)	(4.0
38	GPIF <sup>(3)</sup>	901,525	901,525	(30,070,330)	(10.3 <i>%</i> ) N/A	8,866,223	9,490,595 9,490,595	(624,372)	(6.6%)	0.0102	0.0095	0.0007	(4.0 7.0
39	Asset Optimization - Company Portion <sup>(3)</sup>	3,946,133	3,946,133	0	0.0%	8,866,223	9,490,595 9,490,595	(624,372)	(6.6%)	0.0445	0.0095	0.0029	7.0
39 40	SolarTogether (ST) Credit	7,508,077	10,168,704	(2,660,627)	(26.2%)	8,866,223	9,490,595 9,490,595	(624,372)	(6.6%)	0.0445	0.0410	(0.0225)	(21.0
40 41	Fuel Factor after adjustments	1,300,077	10,100,704	(2,000,027)	(20.270)	0,000,223	3,430,090	(024,372)	(0.0%)	3.7335	3.9023	(0.0225) (0.1689)	(21.0
41	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.7335	3.9023 3.9020	(0.1689) (0.1690)	(4.3)
72	FOLLTAOTOR ROOMDED TO MEAREOT .001 CENTO/RWIT									5.7550	0.9020	(0.1090)	(4.5

<sup>43</sup> 

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

# REVISED 05/20/2024 SCHEDULE A1

#### FLORIDA POWER LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current N	Month			Year to Da	ate	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) Heavy Oil <sup>(1)</sup>	<u>_</u>	0	0		0	<u>^</u>	0	
2	Light Oil (1)	0	0	0	N/A	0	0	0	N/
3 4	Coal	993,384 3,271,623	115,577	877,807	759.5% 426.6%	993,384	115,577	877,807	759.5% 426.6%
4 5	Gas <sup>(2)</sup>	258,640,573	621,313 283,609,740	2,650,310 (24,969,168)	420.6% (8.8%)	3,271,623 258,640,573	621,313 283,609,740	2,650,310 (24,969,168)	426.67 (8.8%
6	Nuclear	12,755,231	13,413,065	(24,909,108) (657,834)	(8.8%)	12,755,231	13,413,065	(24,909,108) (657,834)	(8.89)
7	Nuclear	275,660,810	297,759,695	(22,098,884)	(7.4%)	275,660,810	297,759,695	(22,098,884)	(4.97
, 8	System Net Generation (MWh)	275,000,010	291,139,093	(22,090,004)	(7.470)	275,000,010	291,139,093	(22,090,004)	(7.47
9	Heavy Oil	(5,963)	0	(5,963)	N/A	(5,963)	0	(5,963)	N/
10	Light Oil	6,582	483	6,099	1,262.3%	6,582	483	6,099	1,262.3%
11	Coal	76,835	14,250	62,585	439.2%	76,835	14,250	62,585	439.2%
12	Gas	7,283,799	7,250,661	33,138	0.5%	7,283,799	7,250,661	33,138	0.5%
13	Nuclear	2,519,606	2,602,762	(83,156)	(3.2%)	2,519,606	2,602,762	(83,156)	(3.2%
14	Solar <sup>(4)</sup>	588,215	694,210	(105,995)	(15.3%)	588,215	694,210	(105,995)	(15.3%
15	Hydrogen	67	0	67	N/A	67	0	67	` N/
16		10,469,141	10,562,366	(93,225)	(0.9%)	10,469,141	10,562,366	(93,225)	(0.9%
17	<u>Units of Fuel Burned (Unit)</u> <sup>(3)</sup>			. ,	. ,				·
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/
19	Light Oil <sup>(1)</sup>	8,528	1,097	7,431	677.1%	8,528	1,097	7,431	677.1%
20	Coal	55,953	10,353	45,600	440.5%	55,953	10,353	45,600	440.5%
21	Gas <sup>(2)</sup>	49,900,413	48,110,552	1,789,860	3.7%	49,900,413	48,110,552	1,789,860	3.7%
22	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%
23	Hydrogen	421	0	421	N/A	421	0	421	N
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/
27	Light Oil	49,552	6,398	43,154	674.5%	49,552	6,398	43,154	674.5%
28	Coal	914,441	175,995	738,446	419.6%	914,441	175,995	738,446	419.6%
29	Gas	51,260,241	49,298,883	1,961,358	4.0%	51,260,241	49,298,883	1,961,358	4.0%
30	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%
31	Hydrogen	421	0	421	N/A	421	0	421	N/
32		78,887,550	76,531,729	2,355,821	3.1%	78,887,550	76,531,729	2,355,821	3.1%
33	Generation Mix %								
34	Heavy Oil	(0.06%)	0%	(0.06%)	N/A	(0.06%)	0%	(0.06%)	N/
35	Light Oil	0.06%	0.00%	0.06%	1,274.5%	0.06%	0.00%	0.06%	1,274.5%
36	Coal	0.73%	0.13%	0.60%	444.0%	0.73%	0.13%	0.60%	444.0%
37	Gas	69.57%	68.65%	0.93%	1.4%	69.57%	68.65%	0.93%	1.4%
38	Nuclear	24.07%	24.64%	(0.57%)	(2.3%)	24.07%	24.64%	(0.57%)	(2.3%
39	Solar	5.62%	6.57%	(0.95%)	(14.5%)	5.62%	6.57%	(0.95%)	(14.5%
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/
41		100.00%	100.00%		N/A	100.00%	100.00%		N/
42	Fuel Cost per Unit (\$/Unit)	0	0	0		<u>_</u>	<u>^</u>	0	
43	Heavy Oil <sup>(1)</sup> Light Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/
44	-	116.4850	105.3163	11.169	10.6%	116.4850	105.3163	11.1687	10.6%
45 46	Coal Gas <sup>(2)</sup>	58.4710	60.015	(1.544)	(2.6%)	58.4710	60.0149	(1.5439)	(2.6%
46		5.1831	5.8950	(0.712)	(12.1%)	5.1831	5.8950	(0.7118)	(12.1%
47 48	Nuclear	0.4784	0.4959	(0.017)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%
48	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil <sup>(1)</sup>	^	0	0	<b>N1/A</b>	0	0	0	
49 50	Light Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/
50		20.0475	18.0645	1.983	11.0%	20.0475	18.0645	1.9829	11.0%
51	Coal	3.5777	3.530	0.047	1.3%	3.5777	3.5303	0.0474	1.3%

52	Gas <sup>(2)</sup>	5.0456	5.7529	(0.707)	(12.3%)	5.0456	5.7529	(0.7072)	(12.3%)
53	Nuclear	0.4784	0.4959	(0.017)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%)
54		3.4944	3.8907	(0.396)	(10.2%)	3.4944	3.8907	(0.3963)	(10.2%)
55	BTU Burned per KWH (BTU/KWH)								
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A
57	Light Oil	7,528	13,242	(5,714)	(43.1%)	7,528	13,242	(5,714)	(43.1%)
58	Coal	11,901	12,351	(449)	(3.6%)	11,901	12,351	(449)	(3.6%)
59	Gas	7,038	6,799	238	3.5%	7,038	6,799	238	3.5%
60	Nuclear	10,582	10,393	189	1.8%	10,582	10,393	189	1.8%
61		7,535	7,246	290	4.0%	7,535	7,246	290	4.0%
62	Generated Fuel Cost per KWH								
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
64	Light Oil <sup>(1)</sup>	15.0919	23.9211	(8.829)	(36.9%)	15.0919	23.9211	(8.8292)	(36.9%)
65	Coal	4.2580	4.360	(0.102)	(2.3%)	4.2580	4.3601	(0.1021)	(2.3%)
66	Gas <sup>(2)</sup>	3.5509	3.9115	(0.361)	(9.2%)	3.5509	3.9115	(0.3606)	(9.2%)
67	Nuclear	0.5062	0.5153	(0.009)	(1.8%)	0.5062	0.5153	(0.0091)	(1.8%)
68		2.6331	2.8191	(0.186)	(6.6%)	2.6331	2.8191	(0.1860)	(6.6%)

69

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		7,033					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
4	Apalachee PV Solar												
5	Solar		8,251					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
7	Babcock Preserve PV Solar												
8	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
10	Babcock Ranch PV Solar												
11	Solar		8,891					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
13	Barefoot Bay PV Solar												
14	Solar		7,317					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
16	Beautyberry PV Solar												
17	Solar		4,413					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		8.0	N/A	8.0	N/A						
19	Blackwater River PV Solar												
20	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
22	Blue Cypress PV Solar												
23	Solar		8,292					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	-,	15.0	N/A	15.0	N/A						
25	Blue Heron PV Solar												
26	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	0,001	16.2	N/A	16.2	N/A					10/7	10,7 (
28	Blue Indigo PV Solar	14.0		10.2	14/7	10.2	14/7						
29	Solar		8,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	0,755	15.8	N/A	15.8	N/A		N/7			11/7	
30 31	Blue Springs PV Solar	74.5		15.0	IN/A	15.0	N/A						
	Solar		8,092					N/A	N/A	N/A	N/A	N/A	N/A
32		74 5	6,092		N1/A	14.0	N1/A		IN/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
34	Bluefield Preserve PV Solar		o =o /										
35	Solar		8,701					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
37	Canoe PV Solar												
38	Solar		6,874					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
40	Cape Canaveral 3												
41	Light Oil		941					1,059	6,266	5.917	100,327	10.6575	
42	Gas		588,452					3,803,051	3,916,819	1.030	19,753,666	3.3569	5.19
43	Plant Unit Info	1,326.0		62.9	92.9	62.9	6,656						
44	Cattle Ranch PV Solar												

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
45	Solar		6,673					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
47	<u>Cavendish PV Solar</u>												
48	Solar		7,018					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
50	<u>Chautauqua PV Solar</u>												
51	Solar		10,347					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
53	Chipola River PV Solar												
54	Solar		6,452					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		11.6	N/A	11.6	N/A						
56	<u>Citrus PV Solar</u>												
57	Solar		8,132					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
59	Coral Farms PV Solar												
60	Solar		8,381					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
62	Cotton Creek PV Solar												
63	Solar		10,085					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
65	Cypress Pond PV Solar												
66	Solar		9,282					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
68	<u>Dania Beach 7</u>												
69	Light Oil		0							5.537			
70	Gas		644,893					4,000,907	4,107,150	1.027	20,713,561	3.2119	5.18
71	Plant Unit Info	1,136.0		74.2	98.2	74.2	6,369						
72	<u>Daniel 1 &amp; 2</u>												
73	Light Oil		0							5.763	8		
74	Coal		0					1,227	31,497	12.835	104,559		85.22
75	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
76	Desoto PV Solar												
77	Solar		1,383					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	25.0		2.5	N/A	2.5	N/A						
79	Discovery PV Solar												
80	Solar		8,670					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5	-	15.6	N/A	15.6	N/A						
82	Echo River PV Solar												
83	Solar		8,884					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5	-	16.0	N/A	16.0	N/A						
85	Egret PV Solar												
86	Solar		7,758					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5	,	14.0	N/A	14.0	N/A						
88	Elder Branch PV Solar												

FOR THE PERIOD OF: January 2024

Ad      Nac Carebity      Nac Gauge Marting Opport Proces      Nac Status Proces      Nac Status Proces      Nac Status Proces      Nac Status Proces      Nat Status Proces <th< th=""><th>(1)</th><th>(2)</th><th>(3)</th><th>(4)</th><th>(5)</th><th>(6)</th><th>(7)</th><th>(8)</th><th>(9)</th><th>(10)</th><th>(11)</th><th>(12)</th><th>(13)</th><th>(14)</th></th<>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
III  Part Junkinic  1/4.2  1/4.4  NA		A4		Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Availability		Heat Rate						
Image    Image <t< td=""><td>89</td><td>Solar</td><td></td><td>8,165</td><td></td><td></td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></t<>	89	Solar		8,165					N/A	N/A	N/A	N/A	N/A	N/A
92  Saria (bally)  102	90	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
Particulturio  Producturio  P	91	Etonia Creek PV Solar												
94    Returns Pricing    Second Pricing<	92	Solar		10,282					N/A	N/A	N/A	N/A	N/A	N/A
9  9arian  9.03/1  UNA  9.04	93	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
19.  19. </td <td>94</td> <td>Everglades PV Solar</td> <td></td>	94	Everglades PV Solar												
10  10 <	95	Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
98  Solar  7,36  7,38  8,38  3,38	96	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
90900 (a) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	97	First City PV Solar												
100    Board Deck PK Subir    100    Beam Concerned Subscription    101    102    103    104    104    103    104    104    104    105    104    105    106    107    108 <t< td=""><td>98</td><td>Solar</td><td></td><td>7,388</td><td></td><td></td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></t<>	98	Solar		7,388					N/A	N/A	N/A	N/A	N/A	N/A
<table-container>101 102SalarSalarSalarNA<t< td=""><td>99</td><td></td><td>74.5</td><td></td><td>13.3</td><td>N/A</td><td>13.3</td><td>N/A</td><td></td><td></td><td></td><td></td><td></td><td></td></t<></table-container>	99		74.5		13.3	N/A	13.3	N/A						
110 100 101 101101 101 101101 101 101101 101 101101 1	100													
For During VoisingFor During Voising VoisingFor During Voising Voisin	101			6,047						N/A	N/A	N/A	N/A	N/A
11.6SolarSolarSolarNA <td></td> <td></td> <td>74.5</td> <td></td> <td>10.9</td> <td>N/A</td> <td>10.9</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			74.5		10.9	N/A	10.9	N/A						
106Part lawing74.615.6NA15.6NA1066zt Marca 2 <td></td>														
100EntimentEntimentStand <td></td> <td></td> <td></td> <td>8,610</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>				8,610						N/A	N/A	N/A	N/A	N/A
107Gas612,04612,04612,0461,0260,00,0273,08916,18108Pant Unit Info1,7406,737,337,547,5715,54825,6413118,68119Light Ci Ci6,21,037,7966,4412,1467,331,5,54825,5038,5386,5531,5,54825,6413118,68119Pant Unit Info133.01.27,7966,4412,1467,337,845,7571,5,4825,6413118,68119Pant Unit Info133.01.27,7966,4412,1467,7335,3035,7575,5303,5495,7635,7			74.5		15.5	N/A	15.5	N/A						
108Plant Unit Info1,40.064.999.364.97,333109Ext.New 2AExt.New 2AS.75715.54825.041311.89111Gas1.4031.27.968.412.14610.2085.9386.2575.56112Part Unit Info13.01.27.968.412.14611.8011.8011.80112Part Unit Info13.01.27.968.412.14611.8011.8011.80114Uph Oil1.91.61.91.111.8011.8011.8011.8011.8011.80114Uph Oil1.930.57.51.91.9.0923.504111.8011.80115Part Unit Info19.000.56.91.14011.8011.8011.8011.80114Uph Oil1.930.50.511.4011.80 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
Inditional sectorInterval se				812,042					5,802,884	5,954,448	1.026	30,030,027	3.6981	5.18
110Light Oli6213175455.7915.8425.0413118.08111Gas140377.968.412.14667.040.2867.2767.83112Pinturitino1301277.968.412.14677.967.7719.10923.501118.09113Gas67.9719.0023.501118.0957.6719.10923.501118.09114Light Oli193.00.562.989.61140055.7755.30923.5757118.09114Pint Unit Info193.00.562.989.61140055.75755.30923.575715.81115Gas193.00.562.989.61143055.75755.30923.575715.81114Pint Unit Info23.00.999.968.31143010.0268.825.76755.30923.575715.81114Pint Unit Info22.00.999.968.31143511.8218.625.76755.30923.575715.81115Pint Unit Info22.00.999.968.311.43511.8218.625.76755.30924.54411.86115Pint Unit Info22.00.999.962.411.8311.8211.8218.625.76755.9923.575711.8824.54411.86115Pint Unit Info22.01.999.962.411.8311.82 <td></td> <td></td> <td>1,740.0</td> <td></td> <td>64.9</td> <td>99.3</td> <td>64.9</td> <td>7,333</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			1,740.0		64.9	99.3	64.9	7,333						
1116as1.4031.27.796.8417.401.201.2085.936.1275.718112Pent Unit Info193.01.27.796.8412.14692.75.75719.10923.5041118.69113Liph Ol635.765.75719.10923.5041118.69118.69115Gas5.7675.75719.10923.5041118.69116Part Unit Info0.300.56.298.686.6331.02633.0995.7455.757118Liph Ol2.030.56.99.99.6311.4355.75755.30923.577118.69119Gas1.0142.010.99.99.6311.435		-												
112    Plant Unit Info    19.0    1.2    77.9    68.4    12,16      113    Lort Meers 38														
111Forthware 3B114Light OliB111119275.75719,10923.5041118.69115Gas57619,10923.5041118.695.809 <t< td=""><td></td><td></td><td>100.0</td><td>1,403</td><td></td><td>77.0</td><td>00.4</td><td>10 1 10</td><td>16,606</td><td>17,040</td><td>1.026</td><td>85,938</td><td>6.1257</td><td>5.18</td></t<>			100.0	1,403		77.0	00.4	10 1 10	16,606	17,040	1.026	85,938	6.1257	5.18
114Light Oil6.8111.8019.10923.50419.10923.50419.109115GasGas5.76719.10923.5045.7675.76730.9095.7495.767118Jaht Unit Info193.00.562.989.611.4007.8685.75755.30923.577118.69118Light Oil23.57.999.9968.311.4357.102668.265.76755.30923.577118.69119Gas1.10621.00.999.968.311.4357.10268.265.76711.9824.544118.69120Jant Unit Info221.00.999.968.311.4357.10268.125.75711.9824.544118.69121Jont Unit Info221.00.999.968.311.4357.10289.1256.00315.18122Ught Oil21.00.999.968.311.4357.10289.1256.00315.18123Gas1.4657.1089.968.311.4357.10289.1256.00315.18124Hant Unit Info221.01.089.962.411.9037.66989.1256.00315.18124Jant Unit Info99.00.197.934.516.6685.8073.5893.40.8411.86125Light Oil29.00.197.934.516.66810.27515.8173.959<			193.0		1.2	77.9	68.4	12,146						
Instrumentation    Seal		-		04					4.04	007	r 7r7	10 100	00 5044	110.00
118    Plant Unit Info    193.0    0.5    62.9    89.8    11.400      126    Fort Mayers 3C    5    5    55.09    23.5757    18.69      138    Light Oli    23.00    10.30    13.400    13.640    5.757    55.09    23.5757    18.69      139    Plant Unit Info    22.0    0.9    99.9    68.3    11.435    5.757    11.988    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.09    23.5767    55.01 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
Part Mers 3C    Set Mers 3C			103.0	570		62.0	80.6	11 400	0,390	0,505	1.020	33,099	5.7495	5.16
118Light Oil2354662,6835,75755,30923,577118.69119Gas1,19311,3513,6471,02668,8265,7675,18120Plant Unit Info221.00.999.968.311,435 <td< td=""><td></td><td></td><td>195.0</td><td></td><td>0.5</td><td>02.9</td><td>69.0</td><td>11,400</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			195.0		0.5	02.9	69.0	11,400						
Inspace    1,193    <				235					466	2 683	5 757	55 300	23 5757	118 60
120    Plant Unit Info    22.0    0.9    99.9    68.3    11,435      121    Fort Myers 3D    54 Myers 3D    54.757    11,988    24.544    118.69      122    Ligh Oli    49    -    -    101    581    5.757    11,988    24.544    118.69      123    Gas    114.69    20.0    10.0    80.9    62.4    11,903    -    -    -    102    17.672    10.68    89.125    6.001    5.804    6.903    5.804    6.903    5.804    13.293    34.084    118.69      124    Plant Unit Info    29.0    0.1    97.9    34.5    16.668    -														
121    Ext Mores 3D      122    Light Oil    49    101    581    5.757    11,988    24.5444    118.69      123    Gas    1.465    1.465    117.22    17.672    10.60    89.125    6.0031    5.18      124    Plant Unit Info    221.0    1.0    80.9    62.4    11,903    8.8    4.9    5.8    6.0031    5.8    5.8    8.9125    6.0031    5.8    5.8    6.0031    5.8    5.8    6.003    5.8    5.8    6.0031    5.8    5.8    5.8    6.0031    5.8    5.8    6.0031    5.8    5.8    7.8			221 0	1,100		99 9	68.3	11 435	10,000	10,01	1.020	55,020	0.1015	0.10
122 $1010$ $1010$ $1010$ $1010$ $1010$ $1010$ $1010$ $1010$ $1010$ $1010$ 123 $6a$ $100$ $1045$ $100$ $80.9$ $62.4$ $11,003$ $10,02$ $89,125$ $60.031$ $5.18$ 124 $Pant Unit Info$ $22.0$ $1.0$ $80.9$ $62.4$ $11,003$ $$			221.0		0.0	00.0	00.0	. 1, 100						
123Gas1,48517,22217,6721.02689,1256.00315.18124Plat Unit Info22.01.080.962.411,903 $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $				49					101	581	5 757	11 988	24 5444	118 69
124    Plant Unit Info    221.0    1.0    80.9    62.4    11,903      125    Fort Myers GT    -														
125    Fort Myers GT    112    6 for Myers GT    113    11 for Myers GT    11 for			221.0	.,		80.9	62.4	11.903	· · , <b></b>	,				00
126    Light Oil    39    39    19    112    650    5.804    13,293    34.0848    118.69      127    Plant Unit Info    99.0    0.1    97.9    34.5    16,668    -								,						
127    Plant Unit Info    99.0    0.1    97.9    34.5    16,668      128    GCEC 4    -<				39					112	650	5.804	13,293	34.0848	118.69
128 <u>GCEC 4</u> 129    Light Oil    259    27    157    5.817    3,959    1.5288    146.64      130    Gas    8,177    105,254    105,256    1.026    530,837    6.4918    5.18      131    Plant Unit Info    75.0    15.1    100.0    50.5    12,496    50 <td< td=""><td></td><td></td><td>99.0</td><td></td><td></td><td>97.9</td><td>34.5</td><td>16,668</td><td></td><td></td><td></td><td>·</td><td></td><td></td></td<>			99.0			97.9	34.5	16,668				·		
129    Light Oil    259    27    157    5.817    3,959    1.5288    146.64      130    Gas    8,177    102,574    105,256    1.026    530,837    6.4918    5.18      131    Plant Unit Info    75.0    15.1    100.0    50.5    12,496    54								-						
130  Gas  8,177  102,574  105,256  1.026  530,837  6.4918  5.18    131  Plant Unit Info  75.0  15.1  100.0  50.5  12,496  50.5  12,496  50.5  12,496  50.5  102,574  105,256  1.026  530,837  6.4918  5.18				259					27	157	5.817	3,959	1.5288	146.64
131      Plant Unit Info      75.0      15.1      100.0      50.5      12,496														
			75.0		15.1	100.0	50.5	12,496						
	132													

				FOR THE	FERIOD OF. Jai	iuai y 2024						
(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
		366					30	175		4,399	1.2029	146.64
	75.0	7,677	14.4	100.0	52.5	12,019	94,034	96,493	1.026	486,642	6.3389	5.18
		0							138.500			
		30,293					426,702	437,861		2,208,261	7.2896	5.18
	315.0		12.9	100.0	34.8	14,454						
		0							138.500			
		130,303					1,599,272	1,641,096	1.026	8,276,528	6.3518	5.18
	496.0		35.3	99.5	39.4	12,594						
		167					322	1,873	5.817	47,219	28.3225	146.6
		5,470					59,843	61,408	1.026	309,699	5.6613	5.1
	224.0		3.3	100.0	65.2	11,226						
		100					167	971	5.817	24,490	24.4748	146.6
		17,098					161,903	166,137	1.026	837,878	4.9004	5.1
	224.0		10.0	99.6	69.6	9,717						
		241					461	2,682	5.817	67,603	28.0883	146.6
		10,585					114,836	117,839	1.026	594,297	5.6145	5.1
	220.0		6.4	100.0	71.1	11,133						
		394					734	4,270	5.817	107,637	27.3203	146.64
		8,182					86,281	88,537	1.026	446,518	5.4572	5.18
	220.0		5.1	96.8	71.6	10,821						
<u>Solar</u>		7,639					N/A	N/A	N/A	N/A	N/A	N/A
	74.5		13.8	N/A	13.8	N/A		19/7		N/A	N/A	IN/7
		7,819					N/A	N/A	N/A	N/A	N/A	N/A
	74.5		14.1	N/A	14.1	N/A						
lar												
		8,722					N/A	N/A	N/A	N/A	N/A	N//
r	74.5		15.7	N/A	15.7	N/A						
<u>r</u>		8,599					N/A	N/A	N/A	N/A	N/A	N/A
	74.5		15.5	N/A	15.5	N/A						
		8,314					N/A	N/A	N/A	N/A	N/A	N/.
	74.5		15.0	N/A	15.0	N/A						
		3,128					N/A	N/A	N/A	N/A	N/A	N//
		-,										

FOR THE PERIOD OF: January 2024

107	Light On		0							150.500
138	Gas		30,293					426,702	437,861	1.026
139	Plant Unit Info	315.0		12.9	100.0	34.8	14,454			
140	GCEC 7									
141	Light Oil		0							138.500
142	Gas		130,303					1,599,272	1,641,096	1.026
143	Plant Unit Info	496.0		35.3	99.5	39.4	12,594			
144	GCEC 8A									
145	Light Oil		167					322	1,873	5.817
146	Gas		5,470					59,843	61,408	1.026
147	Plant Unit Info	224.0		3.3	100.0	65.2	11,226			
148	GCEC 8B									
149	Light Oil		100					167	971	5.817
150	Gas		17,098					161,903	166,137	1.026
151	Plant Unit Info	224.0		10.0	99.6	69.6	9,717			
152	GCEC 8C									
153	Light Oil		241					461	2,682	5.817
154	Gas		10,585					114,836	117,839	1.026
155	Plant Unit Info	220.0		6.4	100.0	71.1	11,133			
156	GCEC 8D									
157	Light Oil		394					734	4,270	5.817
158	Gas		8,182					86,281	88,537	1.026
159	Plant Unit Info	220.0		5.1	96.8	71.6	10,821			
160	Ghost Orchid PV Solar									
161	Solar		7,639					N/A	N/A	N/A
162	Plant Unit Info	74.5		13.8	N/A	13.8	N/A			
163	<u>Grove PV Solar</u>									
164	Solar		7,819					N/A	N/A	N/A
165	Plant Unit Info	74.5		14.1	N/A	14.1	N/A			
166	Hammock PV Solar									
167	Solar		8,722					N/A	N/A	N/A
168	Plant Unit Info	74.5		15.7	N/A	15.7	N/A			
169	Hibiscus PV Solar									
170	Solar		8,599					N/A	N/A	N/A
171	Plant Unit Info	74.5		15.5	N/A	15.5	N/A			
172	Horizon PV Solar									
173	Solar		8,314					N/A	N/A	N/A
174	Plant Unit Info	74.5		15.0	N/A	15.0	N/A			
175	<u>Ibis PV Solar</u>									
176	Solar		3,128					N/A	N/A	N/A

(1)

Line No.

133

134

135

137

Light Oil

Light Oil

Plant Unit Info

Gas

136 <u>GCEC 6</u>

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (1 Equivalent Average Net Net Capability Net Generation Fuel Heat Rate Line Net Output Fuel Burned Fuel Burned As Burn A4 Capacity Factor Heat Rate Availability No. (MW)<sup>(3)</sup> (MWH) <sup>(4)</sup> (MMBTU) (MMBTU/Unit)<sup>(2</sup> Factor (Units) Cost Factor (BTU/KWH) (4) 177 Plant Unit Info 74.5 5.6 N/A 5.6 N/A 178 Immokalee PV Solar 179 8,683 Solar N/A N/A N/A Plant Unit Info 180 74.5 15.7 N/A 15.7 N/A Indian River PV Solar 181 182 Solar 8,674 N/A N/A N/A 15.7 183 Plant Unit Info 74.5 N/A 15.7 N/A Interstate PV Solar 184 185 8,222 N/A N/A N/A Solar 186 Plant Unit Info 74.5 14.8 N/A 14.8 N/A 187 Lakeside PV Solar 188 Solar 8,366 N/A N/A N/A 189 Plant Unit Info 74.5 15.1 N/A 15.1 N/A 190 Lauderdale 1-12 191 Light Oil 0 5.537 0 1.030 192 Gas 66 68 193 Plant Unit Info 58.6 N/A 100.0 N/A N/A 194 Lauderdale 6A 195 Light Oil 41 92 5.764 530 785 9,871 1.027 196 10,133 Gas 218.0 0.5 100.0 48.1 12,910 197 Plant Unit Info 198 Lauderdale 6B 199 Light Oil 80 181 1,043 5.764 Gas 12,255 12,580 1.027 200 969 0.7 201 Plant Unit Info 218.0 83.9 49.5 12,987 202 Lauderdale 6C 203 Light Oil 103 205 1,182 5.764 204 Gas 1,312 14,658 15,047 1.027 0.9 63.1 205 Plant Unit Info 218.0 98.3 11,469 206 Lauderdale 6D 207 Light Oil 46 90 519 5.764 Gas 882 9,720 9,978 1.027 208 Plant Unit Info 209 218.0 0.6 100.0 64.5 11,315 210 Lauderdale 6E 211 Light Oil 1 3 17 5.764 212 Gas 657 8,004 8,244 1.030 Plant Unit Info 218.0 12,555 213 0.4 98.9 54.5 214 Loggerhead PV Solar 215 Solar 7,885 N/A N/A N/A 216 Plant Unit Info 74.5 14.2 N/A 14.2 N/A 217 Magnolia Springs PV Solar 8,441 218 N/A Solar N/A N/A 219 Plant Unit Info 74.5 15.2 N/A 15.2 N/A 220 Manatee 1

#### FOR THE PERIOD OF: January 2024

2)	(13)	(14)
ned Fuel it (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
343		5.19
9,631 51,104	23.4495 6.5107	104.68 5.18
18,947 63,445	23.5869 6.5497	104.68 5.18
21,460 75,886	20.8307 5.7842	104.68 5.18
9,421 50,322	20.5527 5.7064	104.68 5.18
314 41,577	22.9230 6.3320	104.68 5.19
N/A	N/A	N/A
N/A	N/A	N/A

FOR THE PERIOD OF: January 2024

Image      Mathematical Mathamatical Mathamatinal Mathamatical Mathamatinal Mathamatical Mathamatica														
Internal Sector      Internal S	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
122 123 124 124 125126 126127 126128 127 126128 127 127 128128 128 129128 129 129129 129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 129129 129 1		Α4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Availability		Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>						Cost of Fuel (\$/Unit)
121      Marrie U      NA	221	Heavy Oil		(3,148)	)						6.329			
19.long (m)	222	Plant Unit Info			N/A	100.0	N/A	N/A						
1291301	223	Manatee 2												
19991994<	224	Heavy Oil		(2,815)	)						6.329			
121 122 123 124 124 124 124 124 124 124 124 124 124 124 124124 124 	225	Plant Unit Info			N/A	100.0	N/A	N/A						
1281291	226	Manatee 3												
120120 120121 120123 120124 120124 120125 120120 120<	227	Gas		576,375					3,879,389	3,974,463	1.025	20,044,382	3.4777	5.17
1993  Solar  6.014  0.19  NA  NA  NA  NA  NA  NA    233  Hantle hole  7.5  10.9  NA  NA  NA  NA  NA    234  LapU Ol  0  0  1.0  27.3  9.822  1.02  1.02  1.02  1.02    235  Jan Ol  1.0  1.00  27.3  9.822  1.02  1.02  1.03    236  Hart Und Info  45.0  1.0  1.00  27.3  9.822  1.02  1.02  1.03    237  Hart Und Info  45.0  0  1.00  27.3  9.822  1.02  1.03  1.03    238  Hart Und Info  45.0  0  6.56  1.3  180.70  1.03  1.03  1.03    243  Hart Und Info  45.0  0  6.56  1.3  180.70  1.03 <td>228</td> <td>Plant Unit Info</td> <td>1,254.0</td> <td></td> <td>63.0</td> <td>92.8</td> <td>67.7</td> <td>6,896</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	228	Plant Unit Info	1,254.0		63.0	92.8	67.7	6,896						
941941 bind bind bind bind bind bind bind bind	229	Manatee PV Solar												
123JambJambJambJambJambJamb233JambJambJambJambJambJambJambJamb234GanJambJambJambJambJambJambJambJamb235Jamb<	230	Solar		6,014					N/A	N/A	N/A	N/A	N/A	N/A
123İpiri Qin (b)00 <td>231</td> <td>Plant Unit Info</td> <td>74.5</td> <td></td> <td>10.9</td> <td>N/A</td> <td>10.9</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	231	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
386as3.7.83.9.201.0.28194.184.4.954238Part Uni Info487.01.1100.027.39.8.225.3.15.3.1239Upf Ol0085.81.3180.0014.4680.207.3.9239Part Uni Info457.00.085.81.3180.70014.46810.207.3.9240Math.f457.00.085.81.3180.7005.8747.3.97.3.9241Upf Ol05.8745.8745.8744.4624.462242Gas35.4350.69.672.6.9313.3310.081.581.694.462243Marc Date No. Sing9.672.635.435.8747.8	232	<u>Martin 3</u>												
128Part lanit hole11100027.39.822128Saint ASaint ASaint ASaint ASaint ASaint A129Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint A129Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint A129Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint A120Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint A121Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint A121Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint ASaint A121Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint ASaint ASaint A121Galo (100)Galo (100)Saint ASaint ASaint ASaint ASaint ASaint ASaint ASaint ASaint ASaint A121Galo (100)Galo (100)Galo (100)Saint ASaint A <td>233</td> <td>Light Oil</td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6.331</td> <td></td> <td></td> <td></td>	233	Light Oil		0							6.331			
128MathefMathefMathefMathefMathefMathefMathef129GasGasGasGasSas <td>234</td> <td>Gas</td> <td></td> <td>3,718</td> <td></td> <td></td> <td></td> <td></td> <td>35,535</td> <td>36,520</td> <td>1.028</td> <td>184,181</td> <td>4.9534</td> <td>5.18</td>	234	Gas		3,718					35,535	36,520	1.028	184,181	4.9534	5.18
128    Lipit Oli    0    5.33      238    Gasi    0    1.3    180.700    72,906    91.132      249    Martin J    180.700    0    856    1.3    180.700    72,906    91.132      240    Lipit Oli    4870    0    856    1.3    180.700    72,906    91.132      241    Lipit Oli    4870    0    5.35    72,906    91.132      242    Lipit Oli    30,907    24.9    8.849    1.581.29    4.462      244    Martin Jacke PV Solar    1.580.29    98.7    24.9    8.849    8.849    1.581.29    4.462      245    Parit Unit Info    7.6.5    17.1    NA    7.1    NA    NA    NA    NA    NA      246    Parit Unit Info    7.6.5    17.1    NA    7.1    NA    1.0 <td< td=""><td>235</td><td>Plant Unit Info</td><td>487.0</td><td></td><td>1.1</td><td>100.0</td><td>27.3</td><td>9,822</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	235	Plant Unit Info	487.0		1.1	100.0	27.3	9,822						
386as605074,0614,6510,2872,3091,132239Part brithino400.085.61.3180,7005.8745.874241Upt Ol0.00.096.724.98.8485.8745.874242Gas36.350.0236.955.8745.8745.874243Gas36.0536.986.724.98.8481.021.81,2994.4624244Marri-Dack P/ Sar1.101.2600.096.724.98.848NANANANANA244Part Unit Info1.2607.511.01NA1.71NANANANANANANA245Part Unit Info7.57.5NA7.5NANANANANANANA246Part Unit Info7.57.5NA7.5NANANANANANANA247March Lint Info7.57.5NA7.5NANANANANANANA248Part Unit Info7.57.5NA7.5NANANANANANA249Part Unit Info7.57.5NA7.5NANANANANANA249Part Unit Info7.51.6NA1.4.5NANANANANA249Part Unit Info7.51	236	Martin 4												
386as605074,0614,6510,2872,3091,132239Part brithino400.085.61.3180,7005.8745.874241Upt Ol0.00.096.724.98.8485.8745.874242Gas36.350.0236.955.8745.8745.874243Gas36.0536.986.724.98.8481.021.81,2994.4624244Marri-Dack P/ Sar1.101.2600.096.724.98.848NANANANANA244Part Unit Info1.2607.511.01NA1.71NANANANANANANA245Part Unit Info7.57.5NA7.5NANANANANANANA246Part Unit Info7.57.5NA7.5NANANANANANANA247March Lint Info7.57.5NA7.5NANANANANANANA248Part Unit Info7.57.5NA7.5NANANANANANA249Part Unit Info7.57.5NA7.5NANANANANANA249Part Unit Info7.51.6NA1.4.5NANANANANA249Part Unit Info7.51	237	Light Oil		0							6.331			
29Plant Unit info46.700.085.81.3180.70024Matria5.875.875.875.8724Gas35.331.0201.93.231.93.231.93.2324Plant Unit Info1.28035.4336.841.285.8724Marchader Volge9.8438.8431.824.46225Solar9.8438.84NANANA26Solar9.843ANANANA27Solar9.843ANANANA28Solar9.843ANANANA29Solar4.624ANANANA29Solar7.50NANANANANA29Solar7.50NANANANANA201Solar7.50NANANANANA202Solar7.50NANANANANA203Solar8.09NANANANANA204Solar8.09NANANANANA205Solar8.09NANANANANA205Solar5.75Solar5.75Solar5.75205Voluti Info16.709.7210.916.97.027.07.0310.025.95.97205Solar1.13.055.755.77.55.77.55.75	238								14,066	14,456		72,906	91.1323	5.18
141Mark154Jipt Oli05.87154Jipt Oli Oli1.5300.93.99.673.684154Mani-Date P V Solar5.878.8431.819.294.829154Salar Oli	239	Plant Unit Info	487.0			85.6	1.3	180,700						
141401005.735.735.74262GasGas313.391.0.281.0.21.94.4624263Pant Unit Info1.2.6S.87.88.87.87.8264Pant Unit Info9.4.67.67.87.8NANANANANA264Pant Unit Info9.4.67.67.87.8NANANANANANA274March PY Solar7.6NA7.6NANANANANANANA274Journa Unit Info7.67.6NA7.5NANANANANANANA274Journa Unit Info7.67.6NA7.5NANANANANANANA274Journa Unit Info7.67.6NA7.5NANANANANANANA274Journa Unit Info7.67.6NA1.6NANANANANANANANA275Journa Unit Info7.67.6NA1.6NANANANANANANA276Journa Unit Info7.6 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
14216a36,433.93.13,591.281.581,2994.462414314111.2633.93.99.679.8485.8495.8495.84914412401.2639.8495.8495.8495.8495.8495.8495.84914514611.2631.71NA1.71NANANANANANANA14614131.71NA1.71NA1.81NA <td< td=""><td>241</td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td>5.874</td><td></td><td></td><td></td></td<>	241			0							5.874			
143Pint Unit Info1,2803,2996,724.98,8431244Journe D-SolarNA </td <td>242</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>305,084</td> <td>313,539</td> <td></td> <td>1,581,269</td> <td>4.4624</td> <td>5.18</td>	242								305,084	313,539		1,581,269	4.4624	5.18
94Main-Jack P Volar265Solar O9,484NANANANANANA266Pint Unit Info9,484NANANANANANANA274Joar CH V SolarTNATNANANANANANANA268Solar CH V SolarTNATNA </td <td></td> <td></td> <td>1.258.0</td> <td></td> <td></td> <td>96.7</td> <td>24.9</td> <td>8.848</td> <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td>			1.258.0			96.7	24.9	8.848		,				
245Solar9,444N/AN/AN/AN/AN/AN/AN/A246Plant Link Info74.517.1N/A17.1N/AN/AN/AN/AN/AN/AN/A247Monach PV SolarN/A17.1N/A17.1N/AN/AN/AN/AN/AN/AN/A248Solar6174.57.5N/A7.5N/AN/AN/AN/AN/AN/A250Jastu PV Solar7.5N/A13.6N/AN/AN/AN/AN/AN/A251Solar7.51N/A13.6N/A13.6N/AN/AN/AN/AN/AN/A252Plant Link Info74.513.6N/A13.6N/AN/AN/AN/AN/AN/A253Solar7.5N/A13.6N/A13.6N/AN/AN/AN/AN/A254Solar7.5N/A13.6N/A13.6N/AN/AN/AN/AN/A255Plant Link Info74.514.6N/A14.6N/AN/AN/AN/AN/AN/A255Plant Link Info74.514.6N/A14.6N/AN/AN/AN/AN/A256Plant Link Info16.714.6N/A14.6N/AN/AN/AN/AN/A256Plant Link Info16.714.6<			,					-,						
24Part Unit Info74.571.1NA71.1NANA247Moarch PV Solar <td< td=""><td></td><td></td><td></td><td>9.484</td><td></td><td></td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></td<>				9.484					N/A	N/A	N/A	N/A	N/A	N/A
Partial PSDame28SolarA1.43NANANANANA29Plant Unit Info74.57.5NA7.5NANA201SolarTotoNANANANANANA202Plant Unit Info74.5NANANANANANANA203SolarTotoNANANANANANANANA204Solar76.5NANANANANANANANA205Plant Unit Info74.5NANANANANANANANA205SolarTotoNANANANANANANANA206SolarTotoTotoTotoTotoTotoTotoTotoToto207IgtionTotoTotoTotoTotoTotoTotoTotoToto208GasTotoTotoTotoTotoTotoTotoTotoToto209IgtionTotoTotoTotoTotoTotoTotoTotoToto209IgtionTotoTotoTotoTotoTotoTotoTotoToto209IgtionTotoTotoTotoTotoTotoTotoTotoToto209IgtionTotoTotoTotoTotoTotoTotoTotoToto20			74.5	-, -	17.1	N/A	17.1	N/A						
248Solar44,143NANANANANANA259Plant Unit Info74.57.5N/A7.5N/AN/AN/AN/AN/A251Solar7.50N/AN/AN/AN/AN/AN/AN/AN/AN/A252Plant Unit Info7.507.50N/AN/AN/AN/AN/AN/AN/A253Solar7.507.50N/AN/AN/AN/AN/AN/AN/A254Solar8.092N/AN/AN/AN/AN/AN/AN/AN/A255Plant Unit Info7.5014.6N/A14.6N/AN/AN/AN/AN/A256Oxechober 11.501.601.601.601.601.601.601.60256Plant Unit Info7.600.721.009.726.797.027.07.7501.033.592.573.179257Ight Olifo1.60.09.7210.009.726.3041.001.001.001.00261Dechoter1.60.01.60.01.60.01.60.01.60.01.60.01.60.01.60.01.60.01.60.0262Solar Solar Sola														
249Plant Unit Info74.57.5N/A7.5N/A250Assau PV Solar7.50N/AN/AN/AN/AN/A252Plant Unit Info74.513.6N/A13.6N/AN/AN/AN/AN/A253Northern Preserve PV Solar				4.143					N/A	N/A	N/A	N/A	N/A	N/A
121    Solar    7,50    NA    NA    NA    NA    NA    NA      125    I and Unit Info    74.5    13.6    NA    13.6    NA			74.5	<b>,</b> -		N/A	7.5	N/A						
251    Solar    7,510    N/A    N/A    N/A    N/A    N/A      252    Plant Unit Info    74.5    13.6    N/A    13.6    N/A    -														
252    Plant Unit Info    74.5    13.6    N/A    N/A    N    N      253    Jouthem Preserve PV Solar    -    -    N/A				7.510					N/A	N/A	N/A	N/A	N/A	N/A
P33Northern Preserve PV Solar254Solar8,092N/AN/AN/AN/AN/AN/A255Plant Unifor74.514.6N/A14.6N/AN/AN/AN/AN/AN/A266Okeechoose 1			74.5	, - · -		N/A	13.6	N/A						
254Solar8,092N/AN/AN/AN/AN/AN/AN/A255Plant Unit Info74.514.6N/A14.6N/AN/AN/AN/AN/AN/A256Okeechobee 1101010.05.7735.7735.77335.392,57031.797257Hydrogen6.971,0207.017,7507.017,7501.03235.392,57031.797258Hydrogen1.607.97.2100.097.26.3041.0001.000260Plant Unit Info1.607.97.2100.097.26.3041.0001.000261Okeehobee PV Solar1.607.9.6041.00.0N/AN/AN/AN/AN/A262Solar8.6041.001.00.01.00.0N/AN/AN/AN/AN/A														
255    Plant Unit Info    74.5    14.6    N/A    14.6    N/A      256    Okeechobee 1    - <td< td=""><td></td><td></td><td></td><td>8.092</td><td></td><td></td><td></td><td></td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></td<>				8.092					N/A	N/A	N/A	N/A	N/A	N/A
256    Qkeechobee 1			74.5	-,		N/A	14.6	N/A						
257    Light Oil    5.773      258    Gas    1,113,095    6,797,026    7,017,750    1.032    35,392,570    3.1797      259    Hydrogen    67    1.000														
258    Gas    1,113,095    6,797,026    7,017,750    1.032    35,392,570    3.1797      259    Hydrogen    670    6,797,026    7,017,750    1.000    1				0							5.773			
259Hydrogen674211.000260Plant Unit Info1.607.097.2100.097.26,304261Okeechobee PV Solar50ar50arN/AN/AN/AN/AN/A									6,797.026	7,017.750		35,392.570	3.1797	5.21
260    Plant Unit Info    1,607.0    97.2    100.0    97.2    6,304      261    Okeechobee PV Solar      262    Solar    8,604    V    N/A    N/A    N/A    N/A    N/A										,,				
261      Okeechobee PV Solar        262      Solar      N/A      N/A      N/A      N/A      N/A			1 607 0	01		100 0	97 2	6 304						
262 Solar N/A N/A N/A N/A N/A			1,001.0		01.2	100.0	01.2	0,001						
				8 604					N/A	NI/A	Ν/Δ	N/A	N/A	N/A
ZDD FIBULUUU UUU UUU (4.0 15.5 N/A 15.5 N/A	263	Plant Unit Info	74.5	0,004	15.5	N/A	15.5	N/A		1 N/ <i>F</i>				
264 <u>Orange Blossom PV Solar</u>			14.0		10.0		10.0							

FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(+)	(0)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(10)	(די)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
265	Solar		9,098					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
267	Orchard PV												
268	Solar		6,516					N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info			11.8	N/A	11.8	N/A						
270	Palm Bay PV Solar												
271	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
273	<u>Pea Ridge</u>												
274	Gas		11,160								146,547	1.3131	
275	Pelican PV Solar												
276	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
277	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
278	Perdido <sup>(6)</sup>												
279	Gas		2,401						18,545		67,133	2.7960	
280	Plant Unit Info			N/A	N/A	N/A	7,724						
281	Pink Trail PV Solar												
282	Solar		8,800					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
284	Pioneer Trail PV Solar												
285	Solar		8,555					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
287	Port Everglades 5												
288	Light Oil		0							5.764			
289	Gas		130,245					923,193	941,400	1.020	4,747,756	3.6452	5.14
290	Plant Unit Info	1,283.0		15.7	76.7	51.2	7,228						
291	Prairie Creek PV Solar												
292	Solar		3,818					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		6.9	N/A	6.9	N/A						
294	Riviera 5								0 =0 (		100.001	100111	
295	Light Oil		1,004					1,138	6,734	5.917	129,624	12.9114	113.91
296	Gas	4 000 0	524,983				0 707	3,425,283	3,521,060	1.028	17,757,738	3.3825	5.18
297	Plant Unit Info	1,326.0		55.5	93.0	55.5	6,707						
298	Rodeo PV Solar		7 070					<b>N1/A</b>	<b>L</b> 1/A	<b>L</b> 1/A	<b>L</b> 1/A	<b>L</b> 1/A	<b>L</b> 1/A
299 200	Solar Bloot Linit Info		7,076		£1/A	40.0	<b>N</b> 1/A	N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
301	Sabal Palm PV Solar		0.011					<b>N1/A</b>	<b>L1/A</b>	<b>L</b> 1/A	£1/A	L1/A	<b>K</b> 1/A
302	Solar Bloot Linit Info	74 5	9,611	47.0	<b>K</b> 1/A	47.0	<b>N</b> 1/A	N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
304	Sanford 4		05.07.					705 05 1	704 500	4 00-	0.054.000	0.0100	E /0
305	Gas Disat linit info	1.100.0	95,674		00 <i>i</i>	10.0		705,854	724,598	1.027	3,654,360	3.8196	5.18
306	Plant Unit Info	1,180.0		11.4	82.1	43.8	7,574						
307	Sanford 5		440 700					4 000 400	4 4 4 4 4 6 6	4.007		0 7000	E 40
308	Gas		148,780					1,082,438	1,111,182	1.027	5,604,017	3.7666	5.18

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Α4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
309	Plant Unit Info	1,180.0		17.8	92.0	41.8	7,469						
310	Saw Palmetto PV Solar												
311	Solar		10,166					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
313	Sawgrass PV Solar												
314	Solar		8,781					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
316	Scherer 3 <sup>(1)</sup>												
317	Light Oil		7					5	29	5.817	662	9.4325	132.43
318	Coal		76,835					54,726	882,944	8.712	3,167,064	4.1219	57.87
319	Plant Unit Info	215.0		48.0	100.0	48.0	11,491						
320	Shirer Branch PV Solar												
321	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
323	Silver Palm PV Solar												
324	Solar		4,183					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		7.6	N/A	7.6	N/A						
326	Smith 3												
327	Gas		405,531					2,732,051	2,804,600	1.027	14,144,420	3.4879	5.18
328	Plant Unit Info	634.0		89.1	100.0	90.5	6,916						
329	Smith A												
330	Light Oil		35					135	772	5.722	13,957	39.8758	103.38
331	Plant Unit Info	36.0		0.1	100.0	84.6	22,071						
332	Southfork PV Solar												
333	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
	Space Coast PV Solar												
336	Solar		561					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	10.0		7.5	N/A	7.5	N/A						
338	<u>St. Lucie 1</u>												
339	Nuclear		744,410					7,614,550	7,614,550		3,554,850	0.4775	0.47
340	Plant Unit Info	1,003.0		102.0	100.0	102.0	10,229						
341	St. Lucie 2												
342	Nuclear		468,014					5,634,913	5,634,913		2,433,742	0.5200	0.43
343	Plant Unit Info	860.0		75.0	73.5	100.8	12,040						
344	Sundew PV Solar												
345	Solar		8,382					N/A	N/A	N/A	N/A	N/A	N/A

FOR THE PERIOD OF: January 2024

FOR THE PERIOD OF: January 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (1 Average Net Equivalent Net Capability Net Generation Fuel Heat Rate Line Net Output Fuel Burned Fuel Burned As Burn Heat Rate A4 Capacity Factor Availability (MW)<sup>(3)</sup> (MWH) <sup>(4)</sup> (MMBTU) (MMBTU/Unit)<sup>(2</sup> No. Factor (Units) Cost Factor (BTU/KWH) (4) 346 Plant Unit Info 74.5 15.1 N/A 15.1 N/A 347 Sunshine Gateway PV Solar 9,155 348 Solar N/A N/A N/A Plant Unit Info 74.5 16.5 16.5 349 N/A N/A 350 Sweetbay PV Solar 351 Solar 7,525 N/A N/A N/A 352 Plant Unit Info 74.5 13.6 N/A 13.6 N/A 353 Terrill Creek PV Solar 354 Solar 3,914 N/A N/A N/A 355 Plant Unit Info 7.1 N/A 7.1 N/A 356 Trailside PV Solar 357 Solar 7,941 N/A N/A N/A 358 Plant Unit Info 74.5 14.3 N/A 14.3 N/A 359 Turkey Point 3 360 652,867 6,707,251 6,707,251 3,5 Nuclear 104.8 100.0 361 Plant Unit Info 859.0 104.8 10,274 362 Turkey Point 4 363 Nuclear 654,315 6,706,602 6,706,602 3,2 Plant Unit Info 364 866.0 104.2 100.0 104.2 10,250 365 Turkey Point 5 39 48 277 5.774 366 Light Oil 367 Gas 543,759 3,736,519 3,831,884 1.026 19,3 368 Plant Unit Info 1,294.0 58.0 95.6 59.4 7,047 Turnpike PV Solar 369 370 2,753 N/A N/A N/A Solar 371 Plant Unit Info 74.5 5.0 N/A 5.0 N/A 372 Twin Lakes PV Solar 373 Solar 7,806 N/A N/A N/A 374 Plant Unit Info 74.5 14.1 N/A 14.1 N/A 375 Union Springs PV Solar 376 Solar 8,444 N/A N/A N/A 377 Plant Unit Info 74.5 15.2 N/A 15.2 N/A West County 1 378 5.755 379 Light Oil 259 334 1,922 380 Gas 452,452 3,152,252 3,229,482 1.025 16,2 1,248.0 50.3 95.3 56.2 7,138 381 Plant Unit Info 382 West County 2 383 Light Oil 921 1,135 6,532 5.755 384 Gas 462,933 3,204,253 3,282,757 1.025 16,5 385 Plant Unit Info 1,248.0 83.8 57.8 51.5 7,091 386 West County 3 Light Oil 1,112 1,391 8,005 387 5.755 388 504,743 3,547,085 3,633,989 1.025 18,3 Gas

56.1

98.4

56.1

7,200

389

Plant Unit Info

1,254.0

2)	(13)	(14)
ned Fuel st (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
N/A	N/A	N/A
512,253	0.5380	0.52
254,387	0.4974	0.49
5,081 325,314	12.9231 3.5540	105.86 5.17
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
36,600 287,224	14.1350 3.5998	109.58 5.17
124,373 555,906	13.5024 3.5763	109.58 5.17
152,425 327,272	13.7088 3.6310	109.58 5.17

#### FOR THE PERIOD OF: January 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	White Tail PV Solar												
391	Solar Diant Linit Info	74 5	5,401	0.7	N1/A	0.7	NI/A	N/A	N/A	N/A	N/A	N/A	N/A
392 393	Plant Unit Info <u>Wild Azalea PV Solar</u>	74.5		9.7	N/A	9.7	N/A						
394	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5	- ,	19.3	N/A	19.3	N/A						
396	Wildflower PV Solar												
397	Solar		8,830					N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
399	<u>Willow PV Solar</u>												
400	Solar		8,046					N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
402	System Totals												
403	Plant Unit Info		10,469,141	N/A	N/A	N/A	7,535		78,887,550		275,660,810	2.6331	
404													

405

<sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month 406

407 and not flowed back to each affected month.

<sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate 408

<sup>(3)</sup>Net Capability (MW) is FPL's share 409

<sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses 410

<sup>(5)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil 411

<sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided. 412

<sup>(7)</sup> Reflects available data prior to commercial operations 413

	FOR THE YEAR TO DATE PERIOD ENDING: January	2024
(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLS	8,528
4	MCF (total fuel burned for Gas)	49,900,413
5	TONS (Coal)	55,953
6	MMBTU (Nuclear)	26,663,316
7		
8	Average Net Heat Rate (BTU/KWH)	7,535
9	Fuel Cost per KWH (Cents/KWH)	2.633

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	-						-
2	Gross Gain from off System Sales (\$)							14,410,816
3	Third-Party Transmission Costs							(604,452)
4	Variable Power Plant O&M Costs Attributable to Sales							(231,564)
5	Net Gain from off System (\$)							13,574,800
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							6,895,020
8	Variable Power Plant O&M Costs Attributable to Sales							(200,582)
9	Net Gain from off System (\$)							6,694,438
10	Current Month							
11	Actual	558,865	558,865	2.401	5.406	13,417,351	30,212,270	13,574,800
12	Estimated	472,070	472,070	2.357	4.127	11,125,122	19,482,722	6,694,438
13	Difference	86,795	86,795	0.044	1.279	2,292,229	10,729,548	6,880,362
14	Difference %	18.4%	18.4%	1.9%	31.0%	20.6%	55.1%	102.8%
15	Year to Date							
16	Actual	558,865	558,865	2.401	5.406	13,417,351	30,212,270	13,574,800
17	Estimated	472,070	472,070	2.357	4.127	11,125,122	19,482,722	6,694,438
18	Difference	86,795	86,795	0.044	1.279	2,292,229	10,729,548	6,880,362
19	Difference %	18.4%	18.4%	1.9%	31.0%	20.6%	55.1%	102.8%

FOR THE YEAR TO DATE PERIOD ENDING: January 2024

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

			FO	R THE YEAR TO DA	TE PERIOD ENDI	NG: February 202	4						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	S			MWh				Cents/k	Wh	
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power		_	_		=	-	=		=	<u> </u>		
2	Net Cost of System Net Generation (Sch. 3)	475,501,138	561,392,380	(85,891,241)	(15.3%)	19,766,196	20,006,179	(239,983)	(1.2%)	2.4056	2.8061	(0.4005)	(14.3%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(11,768,829)	(12,024,066)	255,237	(2.1%)	(426,830)	(298,897)	(127,933)	42.8%	2.7573	4.0228	(1.2655)	(31.5%)
4	Lease Costs (Sch. 2)	282,028	258,002	24,026	9.3%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(3,390,197)	94,163	(3,484,361)	(3,700.3%)	0	0	0	N/A	0	0	0	N/A
6		460,624,140	549,720,479	(89,096,339)	(16.2%)	19,339,366	19,707,282	(367,916)	(1.9%)	2.3818	2.7894	(0.40763)	(14.6%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,787,082	12,901,417	3,885,665	30.1%	365,411	382,669	(17,257)	(4.5%)	4.5940	3.3714	1.2226	36.3%
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,854,884	3,958,780	(1,103,895)	(27.9%)	70,051	97,657	(27,606)	(28.3%)	4.0754	4.0537	0.0217	0.5%
10	Energy Cost of Economy Purchases (Sch. 9)	656,983	0	656,983	N/A	5,492	0	5,492	N/A	11.9625	0	11.9625	N/A
11		20,298,950	16,860,197	3,438,753	20.4%	440,955	480,326	(39,371)	(8.2%)	4.6034	3.5102	1.0933	31.1%
12	TOTAL AVAILABLE	480,923,090	566,580,676	(85,657,586)	(15.1%)	19,780,321	20,187,608	(407,287)	(2.0%)	2.4313	2.8066	(0.3753)	(13.4%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(21,601,350)	(21,285,403)	(315,947)	1.5%	(859,302)	(824,750)	(34,552)	4.2%	2.5138	2.5808	(0.0670)	(2.6%)
16	Gains from Off-System Sales (Sch. 6)	(20,432,453)	(13,608,375)	(6,824,078)	50.1%	N/A	N/A	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(539,225)	(497,964)	(41,261)	8.3%	(107,126)	(104,883)	(2,243)	N/A	0.5034	0.4748	0.0286	6.0%
18		(42,573,029)	(35,391,742)	(7,181,286)	20.3%	(966,428)	(929,633)	(36,795)	4.0%	4.4052	3.8071	0.5981	15.7%
19	Total Incremental Optimization Costs <sup>(1)</sup>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	88,549	86,111	2,438	2.8%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	389,554	395,880	(6,326)	(1.6%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,636)	0	(2,636)	N/A	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(13,256,972)	(5,833,333)	(7,423,639)	127.3%	0	0	0	N/A	0	0	0	N/A
24		(12,781,505)	(5,351,342)	(7,430,162)	138.8%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	425,568,557	525,837,591	(100,269,034)	(19.1%)	18,813,893	19,257,974	(444,082)	(2.3%)	2.2620	2.7305	(0.4685)	(17.2%)
26		,000,001	020,000,000	(100,200,001)	(101170)		,,	(,002)	(1.07.0)		2000	(0.1000)	(/)
20	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	(13,308,333)	(14,747,796)	1,439,463	(9.8%)	(687,193)	(571,222)	(115,971)	20.3%	(0.0717)	(0.0779)	0.0062	(7.9%)
20	T & D Losses <sup>(2)</sup>	21,249,321	22,834,794	(1,585,472)	(6.9%)	931,494	884,449	47,045	5.3%	0.1146	0.1207	(0.0061)	(7.3%)
30	Company Use <sup>(2)</sup>	481,746	497,208	(15,462)	(0.3%)	21,362	19,258	2,104	10.9%	0.0026	0.0026	0.0016	(1.1%)
31	System Sales	425,568,557	525,837,591	(100,269,034)	(19.1%)	18,548,229	18,925,489	(377,260)	(2.0%)	2.2944	2.7785	(0.0410)	(17.4%)
32	Wholesale Sales (excluding Stratified Sales)	18,912,429	23,590,126	(4,677,697)	(19.8%)	824,366	857,152	(32,786)	(3.8%)	2.2942	2.7522	0.0055	(16.6%)
33	Jurisdictional Sales	406,656,128	502,247,465	(95,591,337)	(19.0%)	17,723,864	18,068,337	(344,473)	(0.0%)	2.2944	2.7797	0.0273	(17.5%)
34	Jurisdictional Line Loss Multiplier	677,210	836,400	(00,001,001)	(10.070)	11,120,004	10,000,007	(011,110)	(1.070)	1.00167	1.00167	0.0210	(11.070)
35	Jurisdictional Sales Adjusted for Line Losses	407,333,339	503,083,865	(95,750,527)	(19.0%)	17,723,864	18,068,337	(344,473)	(1.9%)	2.2982	2.7843	(0.4861)	(17.5%)
36	True-Up	165,625,686	165,625,686	(33,730,327)	(10.070) N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.9345	0.9167	0.0178	1.9%
37	TOTAL JURISDICTIONAL FUEL COST	572,959,025	668,709,551	(95,750,527)	(14.3%)	17,723,864	18,068,337	(344,473)	(1.9%)	3.2327	3.7010	(0.4683)	(12.7%)
38	GPIF <sup>(3)</sup>	1,803,051	1,803,051	(00,700,027)	(14.070) N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.0102	0.0100	0.0002	1.9%
39	Asset Optimization - Company Portion <sup>(3)</sup>	7,892,266	7,892,266	0	N/A	17,723,864	18,068,337	(344,473)	(1.9%)	0.0445	0.0437	0.0008	1.9%
40	SolarTogether (ST) Credit	15,511,587	20,545,650	(5,034,063)	(24.5%)	17,723,864	18,068,337	(344,473)	(1.9%)	0.0875	0.1137	(0.0262)	(23.0%)
41	Fuel Factor after adjustments		.,,000	(-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(	,,	-,, <b>~~</b> .	(,)	(	3.3749	3.8684	(0.4935)	(12.8%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.3750	3.8680	(0.4930)	(12.7%)
												(	(

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

<sup>43</sup> 

#### FLORIDA POWER LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

		GENERAL	FOR THE PERIC	D OF: February 20	24				
				-					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current I	Vonth			Year to D	Date	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	397,926	168,548	229,378	136.1%	1,391,309	284,125	1,107,185	389.7%
4	Coal	60,550	179,531	(118,981)	(66.3%)	3,332,173	800,844	2,531,329	316.1%
5	Gas <sup>(2)</sup>	186,629,263	246,477,696	(59,848,434)	(24.3%)	445,269,835	530,087,437	(84,817,601)	(16.0%)
6	Nuclear	12,752,712	12,547,705	205,006	1.6%	25,507,943	25,960,770	(452,827)	(1.7%)
7		199,840,450	259,373,480	(59,533,030)	(23.0%)	475,501,260	557,133,175	(81,631,915)	(14.7%)
8	System Net Generation (MWh)								
9	Heavy Oil	(5,478)	0	(5,478)	N/A	(11,441)	0	(11,441)	N/A
10	Light Oil	2,865	675	2,190	324.4%	9,447	1,158	8,289	715.7%
11	Coal	3,694	3,797	(103)	(2.7%)	80,528	18,047	62,481	346.2%
12	Gas	5,886,577	6,124,464	(237,887)	(3.9%)	13,170,375	13,375,125	(204,750)	(1.5%)
13	Nuclear	2,526,559	2,434,843	91,716	3.8%	5,046,165	5,037,605	8,560	0.2%
14	Solar <sup>(4)</sup>	882,577	880,034	2,543	0.3%	1,470,792	1,574,244	(103,452)	(6.6%)
15	Hydrogen	262	0	262	N/A	328	0	328	N/A
16		9,297,055	9,443,813	(146,758)	(1.6%)	19,766,196	20,006,179	(239,983)	(1.2%)
17	<u>Units of Fuel Burned (Unit)</u> <sup>(3)</sup>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	3,852	1,590	2,262	142.3%	12,380	2,687	9,693	360.7%
20	Coal	1,424	2,993	(1,570)	(52.4%)	57,377	13,346	44,031	329.9%
21	Gas <sup>(2)</sup>	40,372,011	40,960,149	(588,139)	(1.4%)	90,272,423	89,070,702	1,201,722	1.3%
22	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%
23	Hydrogen	1,662	0	1,397	N/A	2,083	0	2,083	N/A
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	22,212	9,270	12,942	139.6%	71,763	15,668	56,095	358.0%
28	Coal	17,133	50,885	(33,752)	(66.3%)	931,574	226,880	704,694	310.6%
29	Gas	41,663,888	41,971,865	(307,977)	(0.7%)	92,924,129	91,270,748	1,653,381	1.8%
30	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%
31	Hydrogen	1,662	0	1,662	N/A	2,201	0	2,201	N/A
32		68,535,628	67,337,281	1,198,347	1.8%	68,536,049	143,869,010	(75,332,961)	(52.4%)
33	Generation Mix %								
34	Heavy Oil	(0.06%)	0%	(0.06%)	N/A	(0.06%)	0%	(0.06%)	N/A
35	Light Oil	0.03%	0.01%	0.02%	331.1%	0.05%	0.01%	0.04%	725.6%
36	Coal	0.04%	0.04%	(0.00%)	(1.2%)	0.41%	0.09%	0.32%	351.6%
37	Gas	63.32%	64.85%	(1.54%)	(2.4%)	66.63%	66.85%	(0.22%)	(0.3%)
38	Nuclear	27.18%	25.78%	1.39%	5.4%	25.53%	25.18%	0.35%	1.4%
39	Solar	9.49%	9.32%	0.17%	1.9%	7.44%	7.87%	(0.43%)	(5.4%)
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A
41		100.00%	100.00%		N/A	100.00%	100.00%		N/A
42	Fuel Cost per Unit (\$/Unit)								
43	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
44	Light Oil <sup>(1)</sup>	103.3037	106.0014	(2.698)	(2.5%)	112.3836	105.7216	6.6620	6.3%
45	Coal	42.5312	59.979	(17.448)	(29.1%)	58.0755	60.0068	(1.9313)	(3.2%)
46	Gas <sup>(2)</sup>	4.6227	6.0175	(1.395)	(23.2%)	4.9325	5.9513	(1.0188)	(17.1%)
47	Nuclear	0.4753	0.4959	(0.021)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)
48	Fuel Cost per MMBTU (\$/MMBTU)								,
49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
50	Light Oil <sup>(1)</sup>	17 9150	18 1821	(0.267)	(1.5%)	19 3874	18 1341	1 2534	6.9%

Light Oil <sup>(1)</sup> 50 17.9150 18.1821 (0.267) (1.5%) 19.3874 18.1341 1.2534 6.9% 3.5341 3.528 0.2% 3.5769 3.5298 0.0471 51 0.006 1.3% Coal

52	Gas <sup>(2)</sup>	4.4794	5.8725	(1.393)	(23.7%)	4.7918	5.8079	(1.0161)	(17.5%)
53	Nuclear	0.4753	0.4959	(0.021)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%)
54		2.9159	3.8519	(0.936)	(24.3%)	6.9380	3.8725	3.0655	79.2%
55	BTU Burned per KWH (BTU/KWH)								
56	Heavy Oil	0	0	0	N/A	0	0	0	N/A
57	Light Oil	7,753	13,733	(5,981)	(43.5%)	7,596	13,528	(5,932)	(43.8%)
58	Coal	4,639	13,401	(8,763)	(65.4%)	11,568	12,572	(1,003)	(8.0%)
59	Gas	7,078	6,853	225	3.3%	7,056	6,824	232	3.4%
60	Nuclear	10,620	10,393	227	2.2%	10,601	10,393	208	2.0%
61		7,372	7,130	241	3.4%	3,467	7,191	(3,724)	(51.8%)
62	Generated Fuel Cost per KWH								
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
64	Light Oil <sup>(1)</sup>	13.8892	24.9702	(11.081)	(44.4%)	14.7272	24.5325	(9.8054)	(40.0%)
65	Coal	1.6393	4.728	(3.089)	(65.3%)	4.1379	4.4375	(0.2997)	(6.8%)
66	Gas <sup>(2)</sup>	3.1704	4.0245	(0.854)	(21.2%)	3.3808	3.9632	(0.5824)	(14.7%)
67	Nuclear	0.5047	0.5153	(0.011)	(2.1%)	0.5055	0.5153	(0.0098)	(1.9%)
68	-	2.1495	2.7465	(0.597)	(21.7%)	2.4056	2.7848	(0.3792)	(13.6%)

69

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

74 (4) Does not include \$122 Limestone inventory adjustment booked to Plant Daniel in February. Values may not agree with Schedule E1-B.

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	-						
2	Gross Gain from off System Sales (\$)							6,021,637
3	Third-Party Transmission Costs							(432,268)
4	Variable Power Plant O&M Costs Attributable to Sales							(157,990)
5	Net Gain from off System (\$)							5,431,379
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							6,713,355
8	Variable Power Plant O&M Costs Attributable to Sales							(195,298)
9	Net Gain from off System (\$)							6,518,057
10	Current Month							
11	Actual	407,563	407,563	2.140	4.007	8,723,225	16,329,144	5,431,379
12	Estimated	457,564	457,564	2.329	4.108	10,658,245	18,795,645	6,518,057
13	Difference	(50,001)	(50,001)	(0.189)	(0.101)	(1,935,021)	(2,466,501)	(1,086,678)
14	Difference %	(10.9%)	(10.9%)	(8.1%)	(2.5%)	(18.2%)	(13.1%)	(16.7%)
15	Year to Date							
16	Actual	966,428	966,428	2.291	4.816	22,140,575	46,541,414	19,006,179
17	Estimated	929,633	929,633	2.343	4.118	21,783,367	38,278,367	13,212,495
18	Difference	36,795	36,795	(0.052)	0.698	357,208	8,263,047	5,793,684
19	Difference %	(10.9%)	(10.9%)	(8.1%)	(2.5%)	(18.2%)	(13.1%)	(16.7%)
20								

FOR THE YEAR TO DATE PERIOD ENDING: February 2024

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

			F	OR THE YEAR TO D	ATE PERIOD END	0ING: March 2024	4						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	S			MWh				Cents/k	Wh	
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power		-	_									
2	Net Cost of System Net Generation (Sch. 3)	658,956,256	824,656,526	(165,700,271)	(20.1%)	30,294,469	30,099,055	195,413	0.6%	2.1752	2.7398	(0.5646)	(20.6%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(14,094,847)	(17,349,064)	3,254,217	(18.8%)	(617,478)	(437,029)	(180,449)	41.3%	2.2826	3.9698	(1.6871)	(42.5%)
4	Lease Costs (Sch. 2)	413,139	387,619	25,520	6.6%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,719,913)	141,245	(4,861,158)	(3,441.6%)	0	0	0	N/A	0	0	0	N/A
6		640,554,635	807,836,327	(167,281,692)	(20.7%)	29,676,991	29,662,026	14,964	0.1%	2.1584	2.7235	(0.56505)	(20.7%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	24,107,971	21,443,666	2,664,306	12.4%	548,307	619,421	(71,114)	(11.5%)	4.3968	3.4619	0.9349	27.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	4,444,635	6,313,766	(1,869,131)	(29.6%)	115,320	153,167	(37,847)	(24.7%)	3.8542	4.1221	(0.2680)	(6.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	693,758	1,054,000	(360,242)	(34.2%)	6,539	26,350	(19,811)	(75.2%)	10.6095	4.0000	6.6095	165.2%
11		29,246,364	28,811,432	434,932	1.5%	670,166	798,939	(128,773)	(16.1%)	4.3640	3.6062	0.7578	21.0%
12	TOTAL AVAILABLE	669,800,999	836,647,758	(166,846,759)	(19.9%)	30,347,157	30,460,965	(113,808)	(0.4%)	2.2071	2.7466	(0.5395)	(19.6%)
13					· · · · ·				· · · · · · · · · · · · · · · · · · ·			· · · · ·	,
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(23,763,996)	(26,673,805)	2,909,809	(10.9%)	(985,360)	(1,061,590)	76,230	(7.2%)	2.4117	2.5126	(0.1009)	(4.0%)
16	Gains from Off-System Sales (Sch. 6)	(21,505,499)	(16,118,879)	(5,386,620)	33.4%	(000,000)	(1,001,000)	0	(1.270) N/A	0	0	(0.1000)	(4.070) N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(21,303,433)	(564,359)	(40,224)	7.1%	(120,296)	(118,868)	(1,428)	N/A	0.5026	0.4748	0.0278	5.9%
18		(45,874,078)		(2,517,035)	5.8%		(1,180,458)	74,802	(6.3%)	4.1490	3.6729	0.4761	13.0%
	Total Incremental Optimization Costs <sup>(1)</sup>	(43,874,078)	(43,357,043)	(2,317,033)	5.078	(1,105,656)	(1,100,430)	74,002	(0.378)	4.1490	5.0729	0.4701	13.076
19	-	404 047	404 400	(0.540)	(4.00())	0	0	0	<b>N</b> 1/A	0	0	0	N1/A
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	131,647	134,166	(2,519)	(1.9%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	434,889	509,563	(74,674)	(14.7%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(3,139)	(12,648)	9,509	(75.2%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(19,086,890)	(8,750,000)	(10,336,890)	118.1%	0	0	0	N/A	0	0	0	N/A
24		(18,523,493)	(8,118,919)	(10,404,574)	128.2%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	605,403,429	785,171,797	(179,768,368)	(22.9%)	29,241,501	29,280,507	(39,006)	(0.1%)	2.0704	2.6816	(0.6112)	(22.8%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	1,835,595	(2,404,360)	4,239,955	(176.3%)	190,918	(93,137)	284,055	(305.0%)	0.0066	(0.0086)	0.0152	(177.4%)
29	T & D Losses <sup>(2)</sup>	29,340,768	34,691,469	(5,350,701)	(15.4%)	1,400,671	1,344,748	55,924	4.2%	0.1062	0.1239	(0.0177)	(14.3%)
30	Company Use <sup>(2)</sup>	670,485	755,973	(85,488)	(11.3%)	32,306	29,281	3,025	10.3%	0.0024	0.0027	0.0016	(10.1%)
31	System Sales	605,403,429	785,171,797	(179,768,368)	(22.9%)	27,617,606	27,999,616	(382,011)	(1.4%)	2.1921	2.8042	(0.0410)	(21.8%)
32	Wholesale Sales (excluding Stratified Sales)	26,548,993	35,224,377	(8,675,384)	(24.6%)	1,209,490	1,242,601	(33,111)	(2.7%)	2.1951	2.8347	0.0055	(22.6%)
33	Jurisdictional Sales	578,854,435	749,947,420	(171,092,985)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1920	2.8028	0.0273	(21.8%)
34	Jurisdictional Line Loss Multiplier	963,975	1,248,898							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	579,818,410	751,196,318	(171,377,908)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1956	2.8075	(0.6119)	(21.8%)
36	True-Up	248,438,529	248,438,529	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.9408	0.9285	0.0123	1.3%
37	TOTAL JURISDICTIONAL FUEL COST	828,256,939	999,634,847	(171,377,908)	(17.1%)	26,408,115	26,757,015	(348,900)	(1.3%)	3.1364	3.7360	(0.5996)	(16.0%)
38	GPIF <sup>(3)</sup>	2,704,576	2,704,576	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0102	0.0101	0.0001	1.3%
39	Asset Optimization - Company Portion <sup>(3)</sup>	11,838,399	11,838,399	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0448	0.0442	0.0006	1.3%
40	SolarTogether (ST) Credit	25,979,464	34,763,590	(8,784,126)	(25.3%)	26,408,115	26,757,015	(348,900)	(1.3%)	0.0984	0.1299	(0.0315)	(24.3%)
41	Fuel Factor after adjustments									3.2898	3.9202	(0.6304)	(16.1%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.2900	3.9200	(0.6300)	(16.1%)
												. ,	, ,

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

<sup>43</sup> 

#### FLORIDA POWER LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE PER	IOD OF: March 20	24				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current	Month			Year to I	Date	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	-							
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	1,134,185	0	1,134,185	N/A	2,525,494	284,125	2,241,370	788.9%
4	Coal	8,240	363,745	(355,505)	(97.7%)	3,340,413	1,164,589	2,175,824	186.8%
5	Gas <sup>(2)</sup>	171,680,477	252,050,337	(80,369,860)	(31.9%)	616,950,313	782,137,775	(165,187,462)	(21.1%)
6	Nuclear	10,632,215	10,850,064	(217,849)	(2.0%)	36,140,158	36,810,834	(670,676)	(1.8%)
7		183,455,117	263,264,147	(79,809,029)	(30.3%)	658,956,377	820,397,322	(161,440,945)	(19.7%)
8	System Net Generation (MWh)								
9	Heavy Oil	(3,127)	0	(3,127)	N/A	(14,568)	0	(14,568)	N/A
10	Light Oil	24,932	0	24,932	N/A	34,380	1,158	33,222	2,868.5%
11	Coal	0	7,734	(7,734)	(100.0%)	80,528	25,781	54,747	212.4%
12	Gas	7,340,636	6,886,528	454,108	6.6%	20,511,011	20,261,653	249,358	1.2%
13	Nuclear	2,113,402	2,062,947	50,455	2.4%	7,159,568	7,100,552	59,015	0.8%
14	Solar <sup>(4)</sup>	1,052,417	1,135,667	(83,250)	(7.3%)	2,523,209	2,709,911	(186,702)	(6.9%)
15	Hydrogen	13	0	13	N/A	341	0	341	N/A
16		10,528,273	10,092,876	435,397	4.3%	30,294,469	30,099,055	195,413	0.6%
17	Units of Fuel Burned (Unit) <sup>(3)</sup>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	10,225	0	10,225	N/A	22,605	2,687	19,918	741.1%
20	Coal	0	6,068	(6,068)	(100.0%)	57,377	19,414	37,963	195.5%
21	Gas <sup>(2)</sup>	51,103,931	45,887,766	5,216,165	11.4%	141,376,355	134,958,468	6,417,887	4.8%
22	Nuclear	22,875,811	21,475,076	1,400,735	6.5%	76,371,522	73,830,790	2,540,732	3.4%
23	Hydrogen	81	0	1,397	N/A	2,164	0	2,164	N/A
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	59,268	0	59,268	N/A	131,031	15,668	115,363	736.3%
28	Coal	0	103,156	(103,156)	(100.0%)	931,574	330,036	601,538	182.3%
29	Gas	52,497,162	47,021,194	5,475,968	11.6%	145,421,291	138,291,942	7,129,349	5.2%
30	Nuclear	22,875,811	21,475,076	1,400,735	6.5%	76,371,522	73,830,790	2,540,732	3.4%
31	Hydrogen	0	0	0	N/A	2,083	0	2,083	N/A
32		75,432,241	68,599,426	6,832,814	10.0%	222,857,501	212,468,436	10,389,065	4.9%
33	<u>Generation Mix %</u>								
34	Heavy Oil	(0.03%)	0%	(0.03%)	N/A	(0.05%)	0%	(0.05%)	N/A
35	Light Oil	0.24%	0%	0.24%	N/A	0.11%	0.00%	0.11%	2,849.3%
36	Coal	0%	0.08%	(0.08%)	(100.0%)	0.27%	0.09%	0.18%	210.3%
37	Gas	69.72%	68.23%	1.49%	2.2%	67.71%	67.32%	0.39%	0.6%
38	Nuclear	20.07%	20.44%	(0.37%)	(1.8%)	23.63%	23.59%	0.04%	0.2%
39	Solar	10.00%	11.25%	(1.26%)	(11.2%)	8.33%	9.00%	(0.67%)	(7.5%)
40	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	N/A
41		100.00%	100.00%	× /	N/A	100.00%	100.00%		N/A
42	Fuel Cost per Unit (\$/Unit)								
43	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
44	Light Oil <sup>(1)</sup>	110.9227	0	110.923	N/A	111.7228	105.7216	6.0012	5.7%
45	Coal	0	59.945	(59.945)	(100.0%)	58.2191	59.9874	(1.7683)	(2.9%)
46	Gas <sup>(2)</sup>	3.3594	5.4928	(2.133)	(38.8%)	4.3639	5.7954	(1.4315)	(24.7%)
47	Nuclear	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5.1%)
48	Fuel Cost per MMBTU (\$/MMBTU)	0.+0+0	0.0002	(0.0+0)	(0.070)	0.7702	5.4000	(0.0204)	(0.170)
40 49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
49 50	Light Oil <sup>(1)</sup>	19.1366	0	19.137	N/A	19.2740	18.1341	1.1399	6.3%
		13.1000		10.107	N/A	19.2740	0.1341	1.1000	0.070

51 Coal	0	3.526	(3.526)	(100.0%)	3.5858	3.5287	0.0571	1.6%
52 Gas <sup>(2)</sup>	3.2703	5.3604	(2.090)	(39.0%)	4.2425	5.6557	(1.4132)	(25.0%)
53 Nuclear	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5.1%)
54	2.4321	3.8377	(1.406)	(36.6%)	2.9569	3.8613	(0.9044)	(23.4%)
55 BTU Burned per KWH (BTU/KWH)								
56 Heavy Oil	0	0	0	N/A	0	0	0	N/A
57 Light Oil	2,377	0	2,377	N/A	3,811	13,528	(9,717)	(71.8%)
58 Coal	0	13,338	(13,338)	(100.0%)	11,568	12,802	(1,233)	(9.6%)
59 Gas	7,152	6,828	324	4.7%	7,090	6,825	265	3.9%
60 Nuclear	10,824	10,410	414	4.0%	10,667	10,398	269	2.6%
61	7,165	6,797	368	5.4%	7,356	7,059	297	4.2%
62 Generated Fuel Cost per KWH								
63 Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
64 Light Oil <sup>(1)</sup>	4.5490	0	4.549	N/A	7.3459	24.5325	(17.1866)	(70.1%)
65 Coal	0	4.703	(4.703)	(100.0%)	4.1481	4.5172	(0.3691)	(8.2%)
66 Gas <sup>(2)</sup>	2.3388	3.6600	(1.321)	(36.1%)	3.0079	3.8602	(0.8523)	(22.1%)
67 Nuclear	0.5031	0.5259	(0.023)	(4.3%)	0.5048	0.5184	(0.0136)	(2.6%)
68	1.7425	2.6084	(0.866)	(33.2%)	2.1752	2.7257	(0.5505)	(20.2%)

69

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		10,993					N/A	N/A	N/A	N/A	N/A	N/
3	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
4	Apalachee PV Solar												
5	Solar		11,254					N/A	N/A	N/A	N/A	N/A	N/
6	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
7	Babcock Preserve PV Solar												
8	Solar		10,596					N/A	N/A	N/A	N/A	N/A	N/
9	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
10	Babcock Ranch PV Solar												
11	Solar		12,707					N/A	N/A	N/A	N/A	N/A	N/
12	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
13	Barefoot Bay PV Solar												
14	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/
15	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
16	Beautyberry PV Solar												
17	Solar		15,920					N/A	N/A	N/A	N/A	N/A	N/
18	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
19	Blackwater River PV Solar												
20	Solar		11,453					N/A	N/A	N/A	N/A	N/A	N/
21	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
22	Blue Cypress PV Solar												
23	Solar		14,163					N/A	N/A	N/A	N/A	N/A	N/
24	Plant Unit Info	74.5	,	25.6	N/A	25.6	N/A						
25	Blue Heron PV Solar	11.0		20.0		20.0	1077						
26	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/
27	Plant Unit Info	74.5	10,200	23.8	N/A	23.8	N/A			10/7		14/7	10,
28	Blue Indigo PV Solar	74.0		20.0		20.0	N/A						
29	Solar		11,413					N/A	N/A	N/A	N/A	N/A	N/
30	Plant Unit Info	74.5	11,415	20.6	N/A	20.6	N/A		11/2	N/A	N/A	IN/A	11/
31	Blue Springs PV Solar	74.5		20.0	N/A	20.0	IN/A						
32	Solar		11,192					N/A	N/A	N/A	N/A	N/A	N/
33	Plant Unit Info	74.5	11,192	20.2	N/A	20.2	N/A		IN/A	IN/A	IN/A	IN/A	IN/
33 34	Bluefield Preserve PV Solar	74.5		20.2	IN/A	20.2	IN/A						
			13,596					N/A	N/A	N/A	N1/A	N1/A	K L
35	Solar Diant Linit Info	7/ -	13,596	045	<b>L</b> 1/A	04.5	<b>L</b> 1/A		IN/A	IN/A	N/A	N/A	N/
36	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
37	Caloosahatchee PV Solar												
38	Solar		14,462					N/A	N/A	N/A	N/A	N/A	N/
39	Plant Unit Info			26.1	N/A	26.1	N/A						

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					FOR TH	E PERIOD OF: M	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	Canoe PV Solar												
41	Solar		12,984					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
43 44	Cape Canaveral 3		616					707	4,183	5.917	66,979	10.8743	94.74
44 45	Light Oil Gas		585,487					3,860,428	4,163 3,976,241	1.030	12,993,868	2.2193	3.37
45 46	Plant Unit Info	1,326.0	565,467	62.5	95.5	62.6	6,791	3,000,420	3,970,241	1.030	12,993,000	2.2195	5.57
40 47	Cattle Ranch PV Solar	1,320.0		02.5	55.5	02.0	0,791						
47	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5	12,072	22.3	N/A	22.3	N/A					10/5	10/2
	Cavendish PV Solar	74.0		22.0	N/A	22.0	19/22						
51	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5	11,000	21.5	N/A	21.5	N/A					10/7	14/7
53	Chautauqua PV Solar	14.0		21.0		21.0							
54	Solar		13,674					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5	10,011	24.7	N/A	24.7	N/A					1071	
56	Chipola River PV Solar												
57	Solar		11,674					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5	,	21.1	N/A	21.1	N/A						
59	<u>Citrus PV Solar</u>												
60	Solar		12,860					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	,	23.2	N/A	23.2	N/A						
62	Coral Farms PV Solar												
63	Solar		10,547					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
65	Cotton Creek PV Solar												
66	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
68	Cypress Pond PV Solar												
69	Solar		13,741					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
71	<u>Dania Beach 7</u>												
72	Light Oil		0							5.537			
73	Gas		495,178					3,190,269	3,265,270	1.024	10,670,502	2.1549	3.34
74	Plant Unit Info	1,136.0		56.9	75.1	57.0	6,594						
75	Desoto PV Solar												
76	Solar		2,553					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	25.0		4.6	N/A	4.6	N/A						
78	Discovery PV Solar												
79	Solar		13,139					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
81	Echo River PV Solar												
82	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N//
83	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
84	Egret PV Solar												
85	Solar		12,296					N/A	N/A	N/A	N/A	N/A	N//
86	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
87	Elder Branch PV Solar												
88	Solar		15,335					N/A	N/A	N/A	N/A	N/A	N//
89	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
90	Etonia Creek PV Solar												
91	Solar		14,718					N/A	N/A	N/A	N/A	N/A	N//
92	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
93	Everglades PV Solar												
94	Solar		13,482					N/A	N/A	N/A	N/A	N/A	N//
95	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
96	First City PV Solar												
97	Solar		9,970					N/A	N/A	N/A	N/A	N/A	N//
98	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
99	Flowers Creek PV Solar												
100	Solar		9,758					N/A	N/A	N/A	N/A	N/A	N//
101	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
102	Fort Drum PV Solar												
103	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N//
104	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
105	Fort Myers 2												
106	Gas		523,262					3,938,478	4,025,144	1.022	13,153,677	2.5138	3.3
107	Plant Unit Info	1,740.0		41.8	60.6	52.5	7,692						
108	Fort Myers 3A												
109	Light Oil		204					397	2,286	5.757	47,119	23.1283	118.6
110	Gas		24,959					273,965	279,994	1.022	914,986	3.6659	3.3
111	Plant Unit Info	193.0		20.8	100.0	84.3	11,218						
112	Fort Myers 3B												
113	Light Oil		325					615	3,541	5.757	72,993	22.4546	118.6
114	Gas		10,946					116,651	119,218	1.022	389,590	3.5592	3.3
115	Plant Unit Info	193.0		9.3	100.0	107.2	10,892						
116	Fort Myers 3C												
117	Light Oil		1,548					1,762	10,144	5.757	209,129	13.5132	118.6
118	Gas		1,808					11,595	11,850	1.022	38,724	2.1420	3.3
119	Plant Unit Info	221.0		2.1	100.0	115.6	6,555						

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					(0)						(1-)	(45)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	Fort Myers 3D												
121	Light Oil		373					712	4,099	5.757	84,506	22.6285	118.6
122	Gas		9,075					97,456	99,601	1.022	325,484	3.5868	3.3
123	Plant Unit Info	221.0		6.0	94.0	74.9	10,976						
124	Fort Myers GT							000	4 4 7 0	5 00 4	00.075	40,5000	110
125	Light Oil	00.0	55		100.0	20 5	04 047	202	1,172	5.804	23,975	43.5909	118.
126	Plant Unit Info	99.0		0.1	100.0	29.5	21,317						
127 128	Fourmile Creek PV Solar		10,611					N/A	N/A	N/A	N/A	N/A	Ν
120	Solar Plant Unit Info		10,011	19.1	N/A	19.1	N/A		IN/A	N/A	N/A	N/A	IN
129	GCEC 4			19.1	N/A	19.1	N/A						
131	Light Oil		0							5.817			
132	Gas		(210)							5.017			
133	Plant Unit Info	75.0	(210)	N/A	100.0	N/A	N/A						
134	GCEC 5												
135	Light Oil		0							5.817			
136	Gas		(179)										
137	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
138	GCEC 6												
139	Light Oil		0							138.500			
140	Gas		16,856					243,639	248,813	1.021	813,090	4.8239	3.3
141	Plant Unit Info	315.0		7.2	39.9	33.8	14,762						
142	GCEC 7												
143	Light Oil		0							138.500			
144	Gas		146,514					1,737,807	1,772,563	1.020	5,792,519	3.9536	3.3
145	Plant Unit Info	496.0		39.7	98.9	40.8	12,098						
146	GCEC 8A												
147	Light Oil		2,516					280	1,629		40,669	1.6163	
148	Gas		50					30,868	31,523	1.021	103,013	205.0016	3.3
149	Plant Unit Info	224.0		1.5	99.1	51.7	12,917						
150	GCEC 8B												
151	Light Oil		13,108					209	1,216		30,357	0.2316	
152	Gas		1,861		100.0			163,181	166,646	1.021	544,579	29.2690	3.3
153 154	Plant Unit Info	224.0		8.7	100.0	59.0	11,214						
154 155	GCEC 8C		0.407					000	4 0 4 0	F 047	20.057	4 0047	A A F 4
155 156	Light Oil		2,197					209	1,216		30,357	1.3817	145.2
156 157	Gas Plant Unit Info	220.0	55	1.3	100.0	E0 0	10 504	28,654	29,262	1.021	95,625	172.6076	3.3
157 158	Plant Unit Info	220.0		1.3	100.0	52.3	13,531						
158 159	<u>GCEC 8D</u> Light Oil		143					270	1,571	5.817	39,217	27.5011	145.2
159 160	Gas		143					108,204	1,571		39,217 361,107	3.6033	3.3
160	Plant Unit Info	220.0	10,022	6.0	99.2	64.4	11,026	100,204	110,002	1.021	501,107	3.0033	0.0
101		220.0		0.0	99.Z	04.4	11,020						

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)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ne D.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fue (\$/Unit)
2 Ghost	t Orchid PV Solar												
3 Sola			12,982					N/A	N/A	N/A	N/A	N/A	١
4 Plan	nt Unit Info	74.5		23.4	N/A	23.4	N/A						
	e PV Solar												
6 Sola			13,875					N/A	N/A	N/A	N/A	N/A	
7 Plan	nt Unit Info	74.5		25.0	N/A	25.0	N/A						
8 <u>Hamm</u>	nock PV Solar												
9 Sola	ar		12,634					N/A	N/A	N/A	N/A	N/A	
0 Plan	nt Unit Info	74.5		22.8	N/A	22.8	N/A						
′1 <u>Hawth</u>	norne Creek PV Solar												
2 Sola	ar		6,035					N/A	N/A	N/A	N/A	N/A	
3 Plan	nt Unit Info			10.9	N/A	10.9	N/A						
4 <u>Hibisc</u>	cus PV Solar												
5 Sola	ar		13,090					N/A	N/A	N/A	N/A	N/A	
6 Plan	nt Unit Info	74.5		23.6	N/A	23.6	N/A						
7 <u>Horizo</u>	on PV Solar												
'8 Sola	ar		10,542					N/A	N/A	N/A	N/A	N/A	
9 Plan	nt Unit Info	74.5		19.0	N/A	19.0	N/A						
0 Ibis P\	V Solar												
1 Sola	ar		16,167					N/A	N/A	N/A	N/A	N/A	
2 Plan	nt Unit Info	74.5		29.2	N/A	29.2	N/A						
3 <u>Immok</u>	kalee PV Solar												
4 Sola	ar		13,467					N/A	N/A	N/A	N/A	N/A	
5 Plan	nt Unit Info	74.5		24.3	N/A	24.3	N/A						
6 <u>Indian</u>	n River PV Solar												
7 Sola			13,494					N/A	N/A	N/A	N/A	N/A	
	nt Unit Info	74.5		24.4	N/A	24.4	N/A						
	tate PV Solar												
0 Sola			12,762					N/A	N/A	N/A	N/A	N/A	
	nt Unit Info	74.5	-	23.0	N/A	23.0	N/A						
	ide PV Solar												
3 Sola			13,496					N/A	N/A	N/A	N/A	N/A	
	nt Unit Info	74.5		24.4	N/A	24.4	N/A						
	erdale 1-12			2?		<b>-</b>							
6 Ligh			0							5.537			
7 Gas			7					290	297	1.024	971	13.0452	
	» nt Unit Info	58.6	ľ	0.0	100.0	25.2	39,919	290	291	1.024	571	13.0432	

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
199	Lauderdale 6A												
200	Light Oil		0							5.764			
201	Gas		908					11,999	12,281	1.024	40,133	4.4199	3.34
202	Plant Unit Info	218.0		0.6	100.0	45.2	13,525						
203	Lauderdale 6B												
204	Light Oil		42					95	548	5.764	9,945	23.6049	104.68
205	Gas		1,139					14,459	14,799	1.024	48,361	4.2465	3.34
206	Plant Unit Info	218.0		0.8	100.0	46.6	12,995						
207	Lauderdale 6C												
208	Light Oil		0							5.764			
209	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
210	Lauderdale 6D												
211	Light Oil		0							5.764			
212	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
213	Lauderdale 6E												
214	Light Oil		0							5.764			
215	Gas		1,174					13,858	14,184	1.024	46,352	3.9482	3.34
216	Plant Unit Info	218.0		0.7	98.4	54.4	12,082						
217	Loggerhead PV Solar												
218	Solar		12,604					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
220	Magnolia Springs PV Solar												
221	Solar		12,439					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
223	Manatee 1												
224	Heavy Oil		(1,654)							6.329			
225	Plant Unit Info		(1,22.)	N/A	100.0	N/A	N/A						
226	Manatee 2												
227	Heavy Oil		(1,473)							6.329			
228	Plant Unit Info		(1,110)	N/A	100.0	N/A	N/A			0.020			
229	Manatee 3			1077	100.0								
230	Gas		800,514					5,306,968	5,411,378	1.020	17,683,720	2.2090	3.33
231	Plant Unit Info	1,254.0	000,011	87.6	99.1	87.7	6,760	0,000,000	0,,0. 0		,000,		0.00
232	Manatee PV Solar	1,204.0		07.0	00.1	01.1	0,700						
233	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
233 234	Plant Unit Info	74.5		20.3	N/A	20.3	N/A		11/20	. IN/A	IN/A	IN/A	IN/A
234	Martin 3	14.5		20.0		20.0							
235	Light Oil		0							6.331			
230	Gas		88,604					750,684	767,259	1.022	2,507,308	2.8298	3.34
237	Plant Unit Info	487.0		26.2	99.6	72.0	8,659	100,004	101,209	1.022	2,007,000	2.0290	5.54
230	Martin 4	407.0		20.2	33.0	12.0	0,009						
239 240	Light Oil		0							6.331			
	Gas		83,767					589,686	600 700		1 060 560	0.0540	0.04
241 242		107 0		0E 4	00.0	74.0	7 405	009,000	602,706	1.022	1,969,569	2.3512	3.34
242	Plant Unit Info	487.0		25.1	99.8	71.6	7,195						

					FOR TH	E PERIOD OF: M	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 8												
244	Light Oil		0							5.874			
245	Gas	4 050 0	168,020					1,154,404	1,179,893	1.022	3,855,746	2.2948	3.34
246	Plant Unit Info	1,258.0		18.6	32.3	48.8	7,022						
247	Miami-Dade PV Solar		10.000					NIA	N1/A	NI/A	NI/A	N//A	NI/A
248	Solar Plant Unit Info	74.5	12,662	22.9	N/A	22.8	N/A	N/A	N/A	N/A	N/A	N/A	N/A
249	Monarch PV Solar	74.5		22.8	N/A	22.8	N/A						
250 251	Solar		13,949					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5	15,545	25.2	N/A	25.2	N/A		IN/A	N/A	N/A	IN/A	N/A
252 253	Nassau PV Solar	74.5		20.2	N/A	20.2	N/A						
253 254	Solar		11,538					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5	11,000	20.8	N/A	20.8	N/A		17/2		17/7		N/A
256	Northern Preserve PV Solar	14.0		20.0	14/7	20.0	10/7						
257	Solar		10,885					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5	10,000	19.6	N/A	19.6	N/A					14/7	10/7
259	<u>Okeechobee 1</u>	11.0		10.0	10/7	10.0	1071						
260	Light Oil		0							5.773			
261	Gas		572,987					3,543,990	3,641,837	1.028	11,901,077	2.0770	3.36
262	Hydrogen		13					81	0,011,001	1.000	,		0.00
263	Plant Unit Info	1,607.0		50.0	57.6	85.4	6,356						
264	Okeechobee PV Solar	,					- ,						
265	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
267	Orange Blossom PV Solar												
268	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
270	Orchard PV												
271	Solar		17,652					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info			31.9	N/A	31.9	N/A						
273	Palm Bay PV Solar												
274	Solar		13,574					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
276	Pea Ridge												
277	Gas		11,147								122,091	1.0953	
278	Pecan Tree PV Solar												
279	Solar		4,109					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info			7.4	N/A	7.4	N/A						
281	Pelican PV Solar												
282	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
284	Perdido <sup>(6)</sup>												
285	Gas		1,398						11,639		42,133	3.0138	
286	Plant Unit Info			N/A	N/A	N/A	8,325						
287	Pineapple PV Solar		44.047										
288	Solar		14,947	07.0		07.0		N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info			27.0	N/A	27.0	N/A						
290	Pink Trail PV Solar												
291	Solar		13,511					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
293	Pioneer Trail PV Solar												
294	Solar		11,342					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
296	Port Everglades 5							( ===				10 1100	
297	Light Oil		1,423					1,753	10,104	5.764	148,734	10.4490	84.85
298	Gas	4 000 0	337,483	11.0	77.0	50 7	7 007	2,342,850	2,395,271	1.022	7,827,452	2.3194	3.34
299	Plant Unit Info	1,283.0		41.0	77.0	52.7	7,097						
300	Prairie Creek PV Solar												
301	Solar		17,077					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
303	Riviera 5												
304	Light Oil		937					1,057	6,254	5.917	120,398	12.8560	113.91
305	Gas		522,721					3,407,716	3,490,853	1.024	11,407,680	2.1824	3.35
306	Plant Unit Info	1,326.0		55.2	91.0	55.3	6,678						
307	Rodeo PV Solar												
308	Solar		12,283					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
310	<u>Sabal Palm PV Solar</u>												
311	Solar		13,553					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
313	Sambucus PV Solar												
314	Solar		10,071					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info			18.2	N/A	18.2	N/A						
316	Sanford 4												
317	Gas		341,763					2,287,130	2,471,686	1.081	8,077,167	2.3634	3.53
318	Plant Unit Info	1,180.0		40.8	96.4	51.8	7,232						
319	Sanford 5												
320	Gas		333,492					2,243,927	2,424,997	1.081	7,924,593	2.3762	3.53
321	Plant Unit Info	1,180.0		39.8	82.4	51.4	7,272						
322	Saw Palmetto PV Solar												
323	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						

					FOR THE	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
	Sawgrass PV Solar												
326	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
328	Scherer 3 <sup>(1)</sup>												
329	Light Oil		0					152	884	5.817	18,728		123.21
330	Coal		0							8.712	8,240		
331	Plant Unit Info	215.0		N/A	100.0	N/A	N/A						
332	Shirer Branch PV Solar												
333	Solar		14,760					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
335	Silver Palm PV Solar												
336	Solar		14,056					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
338	Smith 3												
339	Gas		102,420					746,229	762,230	1.021	2,490,874	2.4320	3.34
340	Plant Unit Info	634.0		22.5	56.5	56.6	7,442						
341	Smith A												
342	Light Oil		(10)							5.722			
343	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
344	Southfork PV Solar												
345	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
347	Space Coast PV Solar												
348	Solar		992					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	10.0		13.3	N/A	13.3	N/A						
350	Sparkleberry PV Solar												
351	Solar		6,479					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info			11.7	N/A	11.7	N/A						
353	St. Lucie 1												
354	Nuclear		173,178					1,830,644	1,830,644		367,377	0.2121	0.20
355	Plant Unit Info	1,003.0		23.7	24.9	91.9	10,571						
356	St. Lucie 2												
357	Nuclear		643,342					7,650,018	7,650,018		3,446,939	0.5358	0.45
358	Plant Unit Info	860.0		103.0	100.0	103.1	11,891						
359	Sundew PV Solar												
360	Solar		14,336					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
362	Sunshine Gateway PV Solar												
363	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/
364	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
365	Sweetbay PV Solar												
366	Solar		11,079					N/A	N/A	N/A	N/A	N/A	N
367	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
368	Terrill Creek PV Solar												
369	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N
370	Plant Unit Info			25.7	N/A	25.7	N/A						
	Three Creeks PV Solar												
372	Solar		8,104					N/A	N/A	N/A	N/A	N/A	N
373	Plant Unit Info			14.6	N/A	14.6	N/A						
374	Trailside PV Solar												
375	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N
376	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
377	Turkey Point 3												
378	Nuclear		646,073					6,697,153	6,697,153		3,520,092	0.5448	0.5
379	Plant Unit Info	859.0		103.8	100.0	103.9	10,366						
380	Turkey Point 4												
381	Nuclear		650,810					6,697,996	6,697,996		3,297,806	0.5067	0.4
382	Plant Unit Info	866.0		103.6	100.0	103.8	10,292						
383	Turkey Point 5												
384	Light Oil		1,456					1,805	10,422	5.774	191,080	13.1253	105.
385	Gas		437,902					3,062,877	3,134,883	1.024	10,244,413	2.3394	3.
386	Plant Unit Info	1,294.0		46.8	88.1	52.7	7,159						
387	Turnpike PV Solar												
388	Solar		15,484					N/A	N/A	N/A	N/A	N/A	N
389	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
390	Twin Lakes PV Solar												
391	Solar		11,437					N/A	N/A	N/A	N/A	N/A	N
392	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
393	Union Springs PV Solar												
394	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N
395	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
396	West County 1												
397	Light Oil		0							5.755			
398	Gas		571,403					3,980,083	4,046,948	1.017	13,224,930	2.3145	3.
399	Plant Unit Info	1,248.0		63.4	93.8	63.5	7,082						

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Α4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
400	West County 2												
401	Light Oil		0							5.755			
402	Gas		581,527					3,978,529	4,045,368	1.017	13,219,767	2.2733	3.32
403	Plant Unit Info	1,248.0		64.5	96.2	66.5	6,956						
404	West County 3												
405	Light Oil		0							5.755			
406	Gas		556,575					3,867,059	3,932,026	1.017	12,849,379	2.3087	3.32
407	Plant Unit Info	1,254.0		61.8	94.9	61.9	7,065						
408	White Tail PV Solar												
409	Solar		15,301					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
411	Wild Azalea PV Solar												
412	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
414	Wild Quail PV Solar												
415	Solar		6,034					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info			10.9	N/A	10.9	N/A						
417	Wildflower PV Solar												
418	Solar		13,629					N/A	N/A	N/A	N/A	N/A	N/A
419	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
420	Willow PV Solar												
421	Solar		14,000					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
423	System Totals												
424	Plant Unit Info		10,528,273	N/A	N/A	N/A	7,165		75,432,241		183,455,117	1.7425	
425													

426

427 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected mo

428 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

429 <sup>(3)</sup>Net Capability (MW) is FPL's share

430 <sup>(4)</sup>Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

431 <sup>(5)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

432 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

433 <sup>(7)</sup>Reflects available data prior to commercial operations

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLS	10,225
4	MCF (total fuel burned for Gas)	51,103,931
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	22,875,811
7		
8	Average Net Heat Rate (BTU/KWH)	7,165
9	Fuel Cost per KWH (Cents/KWH)	1.742

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	-						
2	Gross Gain from off System Sales (\$)							1,073,046
3	Third-Party Transmission Costs							(2,000)
4	Variable Power Plant O&M Costs Attributable to Sales							(45,335)
5	Net Gain from off System (\$)							1,025,711
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							2,510,504
8	Variable Power Plant O&M Costs Attributable to Sales							(113,683)
9	Net Gain from off System (\$)							2,396,821
10	Current Month							
11	Actual	139,228	139,228	1.600	2.673	2,228,003	3,721,715	1,025,711
12	Estimated	250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,396,821
13	Difference	(111,596)	(111,596)	(0.574)	(0.824)	(3,226,793)	(5,048,841)	(1,371,110)
14	Difference %	(44.5%)	(44.5%)	(26.4%)	(23.6%)	(59.2%)	(57.6%)	(57.2%)
15	Year to Date							
16	Actual	1,105,656	1,105,656	2.204	4.546	24,368,578	50,263,130	20,031,890
17	Estimated	1,180,458	1,180,458	2.307	3.986	27,238,164	47,048,924	15,609,316
18	Difference	(74,802)	(74,802)	(0.103)	0.560	(2,869,585)	3,214,206	4,422,574
19	Difference %	(44.5%)	(44.5%)	(26.4%)	(23.6%)	(59.2%)	(57.6%)	(57.2%)