

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the April 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	491,356	1,438,551	(947,195)	-65.8%	38,795	32,867	5,928	18.0%	1.26655	4.37685	(3.11030)	-71.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	703,705	1,194,762	(491,057)	-41.1%	38,795	32,867	5,928	18.0%	1.81391	3.63511	(1.82120)	-50.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,307,608	1,081,555	226,052	20.9%	14,662	15,135	(474)	-3.1%	8.91856	7.14587	1.77269	24.8%
12 TOTAL COST OF PURCHASED POWER	2,502,669	3,714,869	(1,212,200)	-32.6%	53,457	48,003	5,454	11.4%	4.68168	7.73888	(3.05720)	-39.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					53,457	48,003	5,454	11.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	112,988	71,228	41,760	-118.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,389,681	3,643,641	(1,253,960)	-34.4%	53,457	48,003	5,454	11.4%	4.47032	7.59049	(3.12017)	-41.1%
21 Net Unbilled Sales (A4)	491,505 *	37,873 *	453,632	1197.8%	10,995	499	10,496	2103.6%	1.25301	0.08495	1.16806	1375.0%
22 Company Use (A4)	1,287 *	3,015 *	(1,728)	-57.3%	29	40	(11)	-27.5%	0.00328	0.00676	(0.00348)	-51.5%
23 T & D Losses (A4)	143,363 *	218,606 *	(75,243)	-34.4%	3,207	2,880	327	11.4%	0.36548	0.49032	(0.12484)	-25.5%
24 SYSTEM KWH SALES	2,389,681	3,643,641	(1,253,960)	-34.4%	39,226	44,584	(5,358)	-12.0%	6.09209	8.17252	(2.08043)	-25.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,389,681	3,643,641	(1,253,960)	-34.4%	39,226	44,584	(5,358)	-12.0%	6.09209	8.17252	(2.08043)	-25.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,389,681	3,643,641	(1,253,960)	-34.4%	39,226	44,584	(5,358)	-12.0%	6.09209	8.17252	(2.08043)	-25.5%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	39,226	44,584	(5,358)	-12.0%	2.47211	2.17502	0.29709	13.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,359,390	4,613,350	(1,253,960)	-27.2%	39,226	44,584	(5,358)	-12.0%	8.56419	10.34755	(1.78336)	-17.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.70199	10.51404	(1.81205)	-17.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.702	10.514	(1.812)	-17.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,016,919	6,181,062	(3,164,143)	-51.2%	139,142	136,891	2,251	1.6%	2.16823	4.51531	(2.34708)	-52.0%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	4,780,013	5,261,015	(481,002)	-9.1%	139,142	136,891	2,251	1.6%	3.43535	3.84321	(0.40786)	-10.6%
11	Energy Payments to Qualifying Facilities (A8a)	5,512,226	5,185,211	327,015	6.3%	57,927	62,639	(4,712)	-7.5%	9.51576	8.27789	1.23787	15.0%
12	TOTAL COST OF PURCHASED POWER	13,309,158	16,627,289	(3,318,131)	-20.0%	197,069	199,531	(2,461)	-1.2%	6.75354	8.33320	(1.57966)	-19.0%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					197,069	199,531	(2,461)	-1.2%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	467,750	447,288	20,462	4.6%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,841,408	16,180,001	(3,338,592)	-20.6%	197,069	199,531	(2,461)	-1.2%	6.51619	8.10903	(1.59284)	-19.6%
21	Net Unbilled Sales (A4)	503,460 *	(163,866) *	667,326	-407.2%	7,726	(2,021)	9,747	-482.3%	0.28381	(0.08652)	0.37033	-428.0%
22	Company Use (A4)	8,082 *	14,136 *	(6,054)	-42.8%	124	174	(50)	-28.9%	0.00456	0.00746	(0.00290)	-38.9%
23	T & D Losses (A4)	770,474 *	970,813 *	(200,339)	-20.6%	11,824	11,972	(148)	-1.2%	0.43433	0.51256	(0.07823)	-15.3%
24	SYSTEM KWH SALES	12,841,408	16,180,001	(3,338,592)	-20.6%	177,395	189,405	(12,010)	-6.3%	7.23889	8.54253	(1.30364)	-15.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	12,841,408	16,180,001	(3,338,592)	-20.6%	177,395	189,405	(12,010)	-6.3%	7.23889	8.54253	(1.30364)	-15.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	12,841,408	16,180,001	(3,338,593)	-20.6%	177,395	189,405	(12,010)	-6.3%	7.23889	8.54253	(1.30364)	-15.3%
28	GPIF**												
29	TRUE-UP**	3,878,836	3,878,840	(4)	0.0%	177,395	189,405	(12,010)	-6.3%	2.18655	2.04791	0.13864	6.8%
30	TOTAL JURISDICTIONAL FUEL COST	16,720,244	20,058,841	(3,338,597)	-16.6%	177,395	189,405	(12,010)	-6.3%	9.42543	10.59045	(1.16502)	-11.0%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.57709	10.76085	(1.18376)	-11.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.577	10.761	(1.184)	-11.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	491,356	1,438,551	(947,195)	-65.8%	3,016,919	6,181,062	(3,164,143)	-51.2%
3a. Demand & Non Fuel Cost of Purchased Power	703,705	1,194,762	(491,057)	-41.1%	4,780,013	5,261,015	(481,002)	-9.1%
3b. Energy Payments to Qualifying Facilities	1,307,608	1,081,555	226,052	20.9%	5,512,226	5,185,211	327,015	6.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,502,669	3,714,869	(1,212,200)	-32.6%	13,309,158	16,627,289	(3,318,131)	-20.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,272	15,500	(9,228)	-59.5%	32,506	82,000	(49,494)	-60.4%
7. Adjusted Total Fuel & Net Power Transactions	2,508,940	3,730,369	(1,221,429)	-32.7%	13,341,665	16,709,289	(3,367,624)	-20.2%
8. Less Apportionment To GSLD Customers	112,993	71,228	41,765	58.6%	467,750	447,288	20,462	4.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,395,948	\$ 3,659,141	\$ (1,263,193)	-34.5%	\$ 12,873,915	\$ 16,262,001	\$ (3,388,086)	-20.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,012,686	4,565,339	(552,653)	-12.1%	17,781,957	19,475,506	(1,693,549)	-8.7%
c. Jurisdictional Fuel Revenue	4,012,686	4,565,339	(552,653)	-12.1%	17,781,957	19,475,506	(1,693,549)	-8.7%
d. Non Fuel Revenue	2,839,317	3,480,847	(641,530)	-18.4%	12,604,031	14,563,032	(1,959,000)	-13.5%
e. Total Jurisdictional Sales Revenue	6,852,003	8,046,186	(1,194,183)	-14.8%	30,385,988	34,038,538	(3,652,550)	-10.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,852,003	\$ 8,046,186	\$ (1,194,183)	-14.8%	\$ 30,385,988	\$ 34,038,538	\$ (3,652,550)	-10.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	38,706,566	43,973,212	(5,266,646)	-12.0%	176,123,751	185,122,864	(8,999,113)	-4.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	38,706,566	43,973,212	(5,266,646)	-12.0%	176,123,751	185,122,864	(8,999,113)	-4.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,012,686	\$ 4,565,339	\$ (552,653)	-12.1%	\$ 17,781,957	\$ 19,475,506	\$ (1,693,549)	-8.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	3,878,836	3,878,840	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,042,977	3,595,629	(552,652)	-15.4%	13,903,121	15,596,666	(1,693,545)	-10.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,395,948	3,659,141	(1,263,193)	-34.5%	12,873,915	16,262,001	(3,388,086)	-20.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,395,948	3,659,141	(1,263,193)	-34.5%	12,873,915	16,262,001	(3,388,086)	-20.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	647,029	(63,512)	710,541	-1118.8%	1,029,206	(665,334)	1,694,541	-254.7%
8. Interest Provision for the Month	(26,569)	41,082	(67,651)	-164.7%	(112,244)	180,111	(292,355)	-162.3%
9. True-up & Inst. Provision Beg. of Month	(6,823,539)	20,828,445	(27,651,984)	-132.8%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	3,878,836	3,878,840	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,233,370)	\$ 21,775,725	\$ (27,009,095)	-124.0%	\$ (5,206,799)	\$ 15,030,135	\$ (20,236,933)	-134.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (6,823,539)	\$ 20,828,445	\$ (27,651,984)	-132.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,206,801)	21,734,643	(26,941,444)	-124.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(12,030,339)	42,563,088	(54,593,428)	-128.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,015,170)	\$ 21,281,544	\$ (27,296,714)	-128.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4417%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(26,569)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: APRIL 2024 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,795	32,867	5,928	18.04%	139,142	136,891	2,251	1.64%
4a	Energy Purchased For Qualifying Facilities	14,662	15,135	(474)	-3.13%	57,927	62,639	(4,712)	-7.52%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	53,457	48,003	5,454	11.36%	197,069	199,531	(2,461)	-1.23%
8	Sales (Billed)	39,226	44,584	(5,358)	-12.02%	177,395	189,405	(12,010)	-6.34%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	29	40	(11)	-27.52%	124	174	(50)	-28.85%
10	T&D Losses Estimated @ 0.06	3,207	2,880	327	11.35%	11,824	11,972	(148)	-1.24%
11	Unaccounted for Energy (estimated)	10,995	499	10,496	2103.57%	7,726	(2,021)	9,747	-482.34%
12									
13	% Company Use to NEL	0.05%	0.08%	-0.03%	-37.50%	0.06%	0.09%	-0.03%	-33.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	20.57%	1.04%	19.53%	1877.88%	3.92%	-1.01%	4.93%	-488.12%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	491,356	1,438,551	(947,195)	-65.84%	3,016,919	6,181,062	(3,164,143)	-51.19%
18a	Demand & Non Fuel Cost of Pur Power	703,705	1,194,762	(491,057)	-41.10%	4,780,013	5,261,015	(481,002)	-9.14%
18b	Energy Payments To Qualifying Facilities	1,307,608	1,081,555	226,052	20.90%	5,512,226	5,185,211	327,015	6.31%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,502,669	3,714,869	(1,212,200)	-32.63%	13,309,158	16,627,289	(3,318,131)	-19.96%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.267	4.377	(3.110)	-71.05%	2.168	4.515	(2.347)	-51.98%
23a	Demand & Non Fuel Cost of Pur Power	1.814	3.635	(1.821)	-50.10%	3.435	3.843	(0.408)	-10.62%
23b	Energy Payments To Qualifying Facilities	8.919	7.146	1.773	24.81%	9.516	8.278	1.238	14.96%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.682	7.739	(3.057)	-39.50%	6.754	8.333	(1.579)	-18.95%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **APRIL 2024** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	32,867			32,867	4.376849	8.011961	1,438,551
TOTAL		32,867	0	0	32,867	4.376849	8.011961	1,438,551

ACTUAL:

FPL	MS	19,617			19,617	1.051430	4.638650	206,259
GULF/SOUTHERN		19,178			19,178	1.486584	1.486584	285,097
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,795	0	0	38,795	2.538014	4.638650	491,356

CURRENT MONTH:								
DIFFERENCE		5,928	0	0	5,928	(1.838835)	(3.37331)	(947,195)
DIFFERENCE (%)		18.0%	0.0%	0.0%	18.0%	-42.0%	-42.1%	-65.8%
PERIOD TO DATE:								
ACTUAL	MS	139,142			139,142	2.168230	2.268230	3,016,919
ESTIMATED	MS	136,891			136,891	4.515309	4.615309	6,181,062
DIFFERENCE		2,251	0	0	2,251	(2.347079)	-2.347079	(3,164,143)
DIFFERENCE (%)		1.6%	0.0%	0.0%	1.6%	-52.0%	-50.9%	-51.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2024 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,135			15,135	7.145866	7.145866	1,081,555
TOTAL		15,135	0	0	15,135	7.145866	7.145866	1,081,555

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,662			14,662	8.918564	8.918564	1,307,608
TOTAL		14,662	0	0	14,662	8.918564	8.918564	1,307,608

CURRENT MONTH: DIFFERENCE		(474)	0	0	(474)	1.772698	1.772698	226,052
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	24.8%	24.8%	20.9%
PERIOD TO DATE: ACTUAL	MS	57,927			57,927	9.515763	9.515763	5,512,226
ESTIMATED	MS	62,639			62,639	8.277888	8.277888	5,185,211
DIFFERENCE		(4,712)	0	0	(4,712)	1.237875	1.237875	327,015
DIFFERENCE (%)		-7.5%	0.0%	0.0%	-7.5%	15.0%	15.0%	6.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2024

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							