



1635 Meathe Drive  
West Palm Beach, FL 33411

May 20, 2024

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **April 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com) or (561) 512-3739.

Sincerely,

*Michelle Napier*

Michelle Napier  
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	APRIL		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 24,516	\$ 29,970	\$ 5,454	18.20	\$ 78,155	\$ 138,163	\$ 60,008	43.43
2	NO NOTICE SERVICE	\$ -	\$ 4,152	\$ 4,152	100.00	\$ -	\$ 26,533	\$ 26,533	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 131,066	\$ 2,738,412	\$ 2,607,346	95.21	\$ 4,009,081	\$ 13,932,114	\$ 9,923,033	71.22
5	DEMAND	\$ 3,504,484	\$ 2,930,942	\$ (573,542)	-19.57	\$ 13,538,507	\$ 11,879,203	\$ (1,659,304)	-13.97
6	OTHER	\$ 22,634	\$ 26,879	\$ 4,245	15.79	\$ 123,806	\$ 107,516	\$ (16,290)	-15.15
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT <sup>(1)</sup>	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 8,475,861	\$ 8,475,861	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,682,700	\$ 3,611,390	\$ (71,311)	-1.97	\$ 17,749,548	\$ 17,607,668	\$ (141,880)	-0.81
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 187	\$ 300	\$ 113	37.68	\$ 1,307	\$ 1,300	\$ (7)	-0.56
14	TOTAL THERM SALES	\$ 4,717,497	\$ 3,611,090	\$ (1,106,407)	-30.64	\$ 20,025,738	\$ 17,606,368	\$ (2,419,370)	-13.74
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,543,300	3,371,170	827,870	24.56	12,472,210	15,541,300	3,069,090	19.75
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,795,289	3,371,170	575,881	17.08	13,775,458	15,541,300	1,765,842	11.36
19	DEMAND	15,766,540	7,147,800	(8,618,740)	-120.58	60,376,170	27,940,320	(32,435,850)	-116.09
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,795,289	3,371,170	575,881	17.08	13,775,458	15,541,300	1,765,842	11.36
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	313	410	97	23.61	1,858	1,527	(331)	-21.71
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,186,589	3,370,760	184,171	5.46	14,859,874	15,539,773	1,766,173	11.37
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.964	0.889	(0.075)	-8.44	0.627	0.889	0.262	29.47
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 4.689	81.230	76.541	94.23	29.103	89.646	60.543	67.54
32	DEMAND	(5/19) 22.227	41.005	18.778	45.79	22.424	42.516	20.092	47.26
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 131.747	107.126	(24.621)	-22.98	128.849	113.296	(15.553)	-13.73
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 59.700	73.174	13.474	18.41	70.361	85.155	14.794	17.37
40	TOTAL COST OF THERM SOLD	(11/27) 115.569	107.139	(8.430)	-7.87	119.446	113.307	(6.139)	-5.42
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 119.725	111.295	(8.430)	-7.57	123.602	117.463	(6.139)	-5.23
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 120.3272	111.85481	(8.472)	-7.57	124.22372	118.05384	(6.170)	-5.23
45	PGA FACTOR ROUNDED TO NEAREST .001	120.327	111.855	(8.472)	-7.57	124.224	118.054	(6.170)	-5.23

(1) Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024**  
**CURRENT MONTH: April 2024**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,978,040	28,749.24	0.965
2 No Notice Commodity Adjustment - System Supply	(434,740)	(4,233.29)	0.974
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,543,300	24,515.95	0.964
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,988,440	282,815.54	9.464
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	58,950	19,465.06	33.020
20 Imbalance Cashout - FGT	(252,101)	(169,935.92)	67.408
21 Imbalance Cashout - Other Shippers	0	(1,278.98)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,795,289	131,065.70	4.689
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	14,937,150	941,085.16	6.300
26 Demand (Pipeline) No Notice - System Supply	819,000	4,152.33	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,268,841.30	0.000
30 Other - Marlin	0	262,188.11	0.000
31 Other - Teco	10,390	28,217.22	271.581
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	15,766,540	3,504,484.12	22.227
<b>OTHER</b>			
34 Company Use of Natural Gas	0	102.29	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	4,281.75	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	0.00	0.000
43 Other	0	150.50	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	22,634.42	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
March GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		March ACTUAL				March TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$14,918.09	2,668,710	\$14,918.09	2,668,710	404602		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$509.47	91,140	\$509.47	91,140	404464		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$11,075.45	303,800	\$1,063.30	303,800	404607		(\$12.15)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,754.76)	(313,910)	(\$1,754.76)	(313,910)	405101		\$0.00	(5,400)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$14,748.25</b>	<b>2,749,740</b>	<b>\$14,736.10</b>	<b>2,744,340</b>			<b>(\$12.15)</b>	<b>(\$5,400)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$56,122.12)	29,842	(\$56,188.38)	29,842	FGT CICO Report		(\$66.26)	0
COMMODITY (OTHER)	FCG	\$273.94	0	\$268.98	0	VARIOUS		(\$4.96)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$1,677.90)	0	(\$1,677.90)	0	258967		\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$22,730.52	68,850	\$22,731.00	68,850	Feb24		\$0.48	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0324		\$0.00	0
COMMODITY (OTHER)	TECO	\$12,502.55	12,250	\$11,553.90	11,320	211012145440-0324		(\$948.65)	(930)
COMMODITY (OTHER)	TECO	\$151.40	350	\$151.40	350	211012145697-0324		\$0.00	0
COMMODITY (OTHER)	TECO	\$86,842.11	0	\$86,842.11	0	221008502041-0324		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$502,815.67	3,063,630	\$502,815.67	3,063,630	215215		\$0.00	0
COMMODITY (OTHER)	EMERA	\$481,343.00	0	\$94,232.40	0	116295		(\$387,110.60)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	2023101083		\$0.00	0
COMMODITY (OTHER)	Mansfield	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,048,859.17</b>	<b>3,174,922</b>	<b>\$660,729.18</b>	<b>3,173,992</b>			<b>(\$388,129.99)</b>	<b>(930)</b>
DEMAND - NO NOTICE	FGT	\$6,208.22	1,224,500	\$6,208.22	1,224,500	404396		\$0.00	0
DEMAND	FGT	\$580,180.19	11,324,920	\$580,180.19	11,324,920	404396		\$0.00	0
DEMAND	FGT	\$10,078.41	812,820	\$10,078.41	812,820	404263		\$0.00	0
DEMAND	FSC	\$27,684.49	1,550,000	\$28,447.74	1,550,000	2039		\$763.25	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	860100		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$13,739.36)	0	(\$13,739.36)	0	404342		\$0.00	0
DEMAND	FGT	\$320,075.00	775,000	\$320,075.00	775,000	404278		\$0.00	0
DEMAND	Gulfstream	\$4,354.26	320,230	\$4,354.26	320,230	258268		\$0.00	0
DEMAND	FCG	\$2,242.24	68,850	\$2,242.24	68,850	Feb24		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$100,937.00	0	\$175,584.77	0	VARIOUS		\$74,647.77	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS-Gulfstream	\$9,610.00	0	\$9,610.00	0	ACCRUAL		\$0.00	0
DEMAND	PPC	\$2,146,201.07	0	\$2,146,201.07	0	375223-0324		\$0.00	0
DEMAND	PFUC	\$185,566.91	0	\$185,566.91	0	VARIOUS		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0	426983-0224		\$0.00	0
DEMAND	TECO	\$663.86	0	\$663.86	0	211012145184-0324		\$0.00	0
DEMAND	TECO	\$663.86	12,250	\$663.86	11,320	211012145440-0324		\$0.00	(930)
DEMAND	TECO	\$879.86	350	\$879.86	350	211012145697-0324		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS-FGT	\$63,877.36	0	\$63,877.36	0	ACCRUAL		\$0.00	0
DEMAND	TECO	\$2,817.84	0	\$2,817.84	0	221008502041-0324		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$3,452,301.21</b>	<b>16,088,920</b>	<b>\$3,527,712.23</b>	<b>16,087,990</b>			<b>\$75,411.02</b>	<b>(930)</b>
OTHER	VERVANTIS	\$0.00	0	\$24.46	0	03817905-0324		\$24.46	0
OTHER	VERVANTIS	\$4.31	0	\$4.31	0	04003844-0324		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$77.09	0	04895578-0324		\$77.09	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0324		\$0.00	0
OTHER	VERVANTIS	\$0.74	0	\$1.48	0	05085097-0324		\$0.74	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000496		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$16,349.37	0	\$10,031.12	0	625		(\$6,318.25)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	S&P Global Platts	\$5,599.88	0	\$5,599.88	0	AMORTIZE		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$1,429.75	0	\$1,429.75	0	796535		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$150.50	0	803945		\$150.50	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083		\$0.00	0
OTHER	CAVANNAUGH	\$0.00	0	\$0.00	0	BE2001136&BE2001137		\$0.00	0
OTHER	Snell & Wilmer	\$714.00	0	\$714.00	0	2854623		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51255271		\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-94636		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$36,596.05</b>	<b>0</b>	<b>\$30,532.59</b>	<b>0</b>			<b>(\$6,063.46)</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
April GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	April ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$25,597.94	2,596,140	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$869.65	88,200	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,293.80	293,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$4,233.29)	(429,340)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$24,528.10</b>	<b>2,548,700</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$168,679.78)	(252,101)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$184.92)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$1,278.98)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$19,464.58	58,950	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	211012145184-0424
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$11,553.90	11,320	ACCRUAL
COMMODITY (OTHER)	TECO	\$204.95	0	211012145697-0424
COMMODITY (OTHER)	TECO	\$92,672.55	0	221008502041-0424
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$480,230.27	2,978,050	ACCRUAL
COMMODITY (OTHER)	EMERA	\$86,213.12	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	Mansfield	\$0.00	0	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$519,195.69</b>	<b>2,796,219</b>	
DEMAND - NO NOTICE	FGT	\$4,152.33	819,000	404806
DEMAND	FGT	\$454,913.85	9,008,700	404806
DEMAND	FGT	\$17,993.10	919,500	404824
DEMAND	FSIC	\$28,068.87	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$13,296.15)	0	404846
DEMAND	FGT	\$387,000.00	2,250,000	404790
DEMAND	Gulfstream	\$59,400.00	1,200,000	ACCRUAL
DEMAND	FCG	\$2,242.24	58,950	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$178,240.34	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,300.00	0	ACCRUAL
DEMAND	PPC	\$2,100,949.85	0	375223-0224
DEMAND	FPUC	\$167,891.45	0	VARIOUS
DEMAND	PPC	\$0.00	0	428663-0224
DEMAND	TECO	\$663.86	11,320	211012145184-0424
DEMAND	TECO	\$663.86	11,320	ACCRUAL
DEMAND	TECO	\$879.86	0	211012145697-0424
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$23,191.80	0	ACCRUAL
DEMAND	TECO	\$2,817.84	0	221008502041-0424
<b>DEMAND TOTAL</b>		<b>\$3,429,073.10</b>	<b>15,767,470</b>	
OTHER	VERVANTIS	\$0.00	0	03817905-0923
OTHER	VERVANTIS	\$0.00	0	04003844-0324
OTHER	VERVANTIS	\$0.00	0	04886578-0923
OTHER	VERVANTIS	\$0.00	0	03506987-0923
OTHER	VERVANTIS	\$0.00	0	05085097-0324
OTHER	CONVERGENCE	\$12,500.00	0	1000504
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$10,600.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	798535
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2854623
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$28,699.88</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: APRIL				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	131,066	\$ 2,738,412	\$ 2,607,346	95.2	4,009,081	\$ 13,932,114	\$ 9,923,033	71.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,551,634	\$ 872,978	\$ (2,678,656)	(306.8)	13,740,467	\$ 3,675,554	\$ (10,064,913)	(273.8)
3	TOTAL COST		3,682,700	\$ 3,611,390	\$ (71,310)	(2.0)	17,749,548	\$ 17,607,668	\$ (141,880)	(0.8)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,717,497	\$ 3,611,090	\$ (1,106,407)	(30.6)	20,025,738	\$ 17,606,368	\$ (2,419,370)	(13.7)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(498,615)	\$ (498,615)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,592,842	\$ 3,486,435	\$ (1,106,407)	(31.7)	19,527,123	\$ 17,107,753	\$ (2,419,370)	(14.1)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>910,142</b>	\$ (124,955)	\$ (1,035,097)	828.4	1,777,575	\$ (499,915)	\$ (2,277,490)	455.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	25,194	\$ (12,667)	\$ (37,861)	298.9	91,009	\$ (50,439)	\$ (141,448)	280.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		5,182,524	\$ (2,865,684)	\$ (8,048,208)	280.9	<b>\$ 3,875,316</b>	<b>\$ (2,826,912)</b>	\$ (6,702,228)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	498,615	\$ 498,615	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>6,242,515</b>	<b>\$ (2,878,651)</b>	<b>\$ (9,121,166)</b>	316.9	<b>6,242,515</b>	<b>\$ (2,878,651)</b>	<b>\$ (9,121,166)</b>	316.9
MEMO: Unbilled Over-recovery					575,354					
Over/(under)-recovery Book Balance					6,817,869					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 5,182,523.75	\$ (2,865,684)	\$ (8,048,208)	280.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 6,217,321	\$ (2,865,984)	\$ (9,083,305)	316.9				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 11,399,844	\$ (5,731,669)	\$ (17,131,513)	298.9				
15	AVERAGE	50% of Line 14	\$ 5,699,922	\$ (2,865,834)	\$ (8,565,757)	298.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05300	0.05300	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05300	0.05300	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10600	0.10600	-	0.0				
19	AVERAGE	50% of Line 18	0.05300	0.05300	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00442	0.00442	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 25,194</b>	<b>\$ (12,667)</b>	<b>\$ (37,861)</b>	298.9				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3

PRESENT MONTH: **APRIL**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIF/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	INCL IN COST	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	INCL IN COST	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	INCL IN COST	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	INCL IN COST	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	INCL IN COST	N/A
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (56,127)	N/A	N/A	INCL IN COST	-188.080055
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	FCG	SYS SUPPLY	N/A	68,850		68,850	\$ 24,060	N/A	N/A	INCL IN COST	34.945200
22	Mar	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,136	N/A	N/A	INCL IN COST	697.006272
22	Mar	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,437)	N/A	N/A	INCL IN COST	N/A
23	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,816	N/A	N/A	INCL IN COST	16.412415
24	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ 481,343	N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
26	Mar	CONOCO	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
27	Mar	EMERA	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	58,950		58,950	\$ 19,275	N/A	N/A	INCL IN COST	32.697506
31	Apr	FGT	SYS SUPPLY	N/A	(252,101)		(252,101)	\$ (169,746)	N/A	N/A	INCL IN COST	67.332553
32	Apr	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,279)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	10,390		10,390	\$ 103,483	N/A	N/A	INCL IN COST	995.984119
35	Apr	CONOCO	SYS SUPPLY	N/A	2,978,050		2,978,050	\$ 93,120	N/A	N/A	INCL IN COST	3.126867
35	Apr	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,213	N/A	N/A	INCL IN COST	N/A
116		<b>TOTAL</b>			13,775,458		13,775,458	4,009,081				29.103

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2024 THROUGH DEC 2024

MONTH: April 2024

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	5,075	4,968	152,243	149,045	1.3900	\$1.4198
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	5,065	4,959	151,950	148,759	1.7500	\$1.7875
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		10,140	9,927	304,193	297,804		
<b>WEIGHTED AVERAGE</b>						\$1.5698	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	1,548,312	1,277,914	1,051,790	131,066	0	0	0	0	0	0	0
2	Transportation costs	3,452,336	3,232,994	3,503,502	3,551,634	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>5,000,648</b>	<b>4,510,908</b>	<b>4,555,292</b>	<b>3,682,700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	2,521,936	2,104,569	1,882,809	1,734,460	0	0	0	0	0	0	0
14	Commercial	1,799,497	1,622,113	1,478,525	1,397,631	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	1,888,889	1,577,551	1,114,285	1,038,994	0	0	0	0	0	0	0
25	Commercial	1,349,009	1,215,841	886,932	837,348	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	69,723	70,264	70,525	70,915	0	0	0	0	0	0	0
47	Commercial	4,053	4,072	4,066	4,071	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							