



May 21, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

DOCKET NO. 20240026-EI

In re: Petition for approval of 2023 Depreciation and
Dismantlement Study, by Tampa Electric Company

DOCKET NO. 20230139-EI

In re: Petition to implement 2024 Generation Base Rate
Adjustment provisions in Paragraph 4 of the 2021 Stipulation
and Settlement Agreement, by Tampa Electric Company

DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is a replacement page for MFR Schedule C-33. Portions of this schedule (Bates Page 104) were the subject of a Request for Confidential Classification filed with the Commission on April 2, 2024 (DN 01542). On April 30, 2024, the company submitted a corrected Exhibit A that relinquished the referenced schedule from any claim of confidentiality due to permissions obtained from the company's consultant, Moody's Analytics. Accordingly, the company provides the attached nonconfidential version of MFR Schedule C-33 to replace the confidential version filed on or about April 2, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,



Virginia Ponder

VLP/ne

Attachment

cc: All parties of record

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule for the last four prior years and the test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 XX Projected Test Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister/
 L. Cifuentes / R. Latta /
 C. Whitworth

DOCKET No. 20240026-EI

Line No.	(1) 2020	(2) 2021	(3) 2022	(4) 2023	(5) 2024	(6) 2025	(7) Avg Annual Growth Rate	
1								
2	SUMMARY OF OTHER O&M EXPENSES (\$ PER CUSTOMER)							
3	Power Production Expense	133.50	\$ 134.40	\$ 119.15	\$ 121.90	\$ 136.78	\$ 146.77	
4	Transmission Expenses	15.87	20.37	22.08	21.46	17.88	18.94	
5	Distribution Expenses	68.56	88.97	83.89	96.12	93.46	97.72	
6	Customer Account Expenses	45.94	48.00	42.64	52.27	46.74	45.88	
7	Customer Service Expenses	44.67	46.61	55.06	56.01	57.49	79.06	
8	Sales Expenses	0.33	0.59	0.61	0.85	0.39	0.39	
9	Administration & General Expenses	204.69	168.34	194.72	178.08	188.49	191.54	
10	Total Other O & M Expenses	\$ 513.55	\$ 507.28	\$ 518.14	\$ 526.69	\$ 541.23	\$ 580.30	
11								
12								
13	GROWTH INDICES							
14	Consumer Price Index	258.8	271.0	292.7	304.7	312.6	319.2	
15	Average Customer	786,048	802,049	819,766	834,144	848,259	862,443	
16	CPI Percent Increase	1.23%	4.70%	8.00%	4.12%	2.60%	2.10%	
17	Average Customer Percent Increase	1.82%	2.04%	2.21%	1.75%	1.69%	1.67%	
18	Index Percent CPI x Customer Growth	1.031	1.068	1.104	1.059	1.043	1.038	
19	Average Customer Increase	14,088	16,001	17,717	14,378	14,115	14,183	
20								
21								
22	DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR:							
23	O & M Expense Less Fuel per KWH Sold	\$ 0.02023	\$ 0.02025	\$ 0.02075	\$ 0.02113	\$ 0.02260	\$ 0.02445	3.91%
24	Capital Cost per Installed Kilowatt of Capacity	\$ 903.62	\$ 792.39	\$ 887.23	\$ 975.94	\$ 983.96	\$ 1,069.00	3.82%
25	Revenue per KWH Sold	\$ 0.07104	\$ 0.07275	\$ 0.08516	\$ 0.08899	\$ 0.09134	\$ 0.09330	5.75%
26								
27								
28	AVERAGE NUMBER OF CUSTOMERS							
29	Residential	698,493	713,135	729,334	742,575	755,744	768,913	
30	Commercial	76,790	78,115	79,610	80,622	81,520	82,465	
31	Industrial	1,409	1,381	1,356	1,330	1,327	1,325	
32	Street Lighting	208	190	190	198	228	228	
33	Other Sales to Public Authorities	9,148	9,228	9,276	9,419	9,440	9,512	
34	Total	786,048	802,049	819,766	834,144	848,259	862,443	
35								
36								
37	Note: Operation & Maintenance Expense excludes storm reserve recovery amounts contained in FERC account 924 as they are offset by storm surcharge revenues contained in Revenue from Sales							
38								
39	Totals may be affected due to rounding.							