



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

May 29, 2024

VIA ELECTRONIC MAIL

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification for certain information provided in its Responses to LULAC and FL Rising's Second Set of Interrogatories (Nos. 23-53) and Second Request for Production of Documents (Nos. 9-35). The filing includes the following:

- DEF's Request for Confidential Classification
- Slip-sheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Reginald Anderson, Tim Duff, Hans Jacob, Ed Scott)

DEF's confidential Exhibit A that accompanies the above-referenced was submitted with DEF's Notice of Intent to Request Confidential Classification on May 8, 2024, under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Attachments

CERTIFICATE OF SERVICE

Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 29th day of May, 2024, to the following:

/s/ Dianne M. Triplett
Dianne M. Triplett

Jennifer Crawford / Major Thompson / Shaw Stiller Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 JCrawfor@psc.state.fl.us MThomps@psc.state.fl.us SStiller@psc.state.fl.us discovery-gcl@psc.state.fl.us	Walt Trierweiler / Charles J. Rehwinkel / Mary Wessling / Austin Watrous Office of Public Counsel 111 W. Madison St., Rm 812 Tallahassee, FL 32399 rehwinkel.charles@leg.state.fl.us trierweiler.walt@leg.state.fl.us watrous.austin@leg.state.fl.us wessling.mary@leg.state.fl.us
Jon C. Moyle, Jr. / Karen A. Putnal Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com kputnal@moylelaw.com	Bradley Marshall / Jordan Luebke Earthjustice LULAC & FL Rising 111 S. Martin Luther King Jr. Blvd. Tallahassee, Florida 32301 bmarshall@earthjustice.org jluebke@earthjustice.org
Tony Mendoza / Patrick Woolsey Sierra Club 2101 Webster Street Suite 1300 Oakland, CA 94612 tony.mendoza@sierraclub.org patrick.woolsey@sierraclub.org	Robert Scheffel Wright / John T. LaVia, III Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com
Sari Amiel Sierra Club 50 F St. NW, Eighth Floor Washington, DC 20001 sari.amiel@sierraclub.org James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, PC PCS Phosphate-White Springs 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com	Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, FL 32312 bgarner@wcglawoffice.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: May 29, 2024

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification (“Request”) for certain information contained in DEF’s Response to Florida Rising and League of United Latin American Citizens’ (together, “LULAC”) Second Request for Production of Documents (Nos. 9-35) and Second Set of Interrogatories (Nos. 23-53).

DEF’s Notice of Intent to Request Confidential Classification was filed May 9, 2024. This Request is timely. *See* Rule 25-22.006(3)(a)1, E.A.C. In support of this Request, DEF states:

1. Documents responsive to LULAC’s Second Request for Production of Documents, Questions 9 and 24, and to LULAC’s Second Set of Interrogatories, Question 29 and 52, contain “confidential proprietary business information” under Section 366.093(3), F.S.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all documents for which DEF seeks confidential treatment. Composite Exhibit A was submitted separately in a sealed envelope labeled “CONFIDENTIAL” on May 9, 2024. In the unredacted versions, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which DEF requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D includes affidavits of Timothy J. Duff, Reginald D. Anderson, Hans Jacob, and Edward L. Scott, attesting to the confidential nature of the information identified in Exhibit C.

3. As indicated in Exhibits C and D, the information for which DEF requires confidential classification is “proprietary confidential business information” within the meaning of § 366.093(3), F.S. Specifically:

(a) The information at issue in DEF’s responses to LULAC’s Second Request for Production of Documents, Question 9, includes pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors’ behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates’ efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents in question contain internal sensitive business information regarding current and future projects and capital investments. That information relates to DEF’s competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF’s ability to compete in the marketplace.

(b) The information at issue in DEF's responses to LULAC's Second Request for Production of Documents, Question 24, includes proprietary fleet customer data (and which is based upon internal customer lists). This information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

(c) The information at issue in DEF's responses to LULAC's First Set of Interrogatories, Question 29, includes pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents in question contain internal sensitive business information regarding current and future projects and capital investments. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

(d) The information at issue in DEF's responses to LULAC's First Set of Interrogatories, Question 52, includes internal sensitive business information regarding DEF's future transmission projects as well as costs and capital expenditures related to those projects. That information relates to DEF's competitive business interests, and, absent confidential classification, its disclosure would impair DEF's ability to compete in the marketplace.

4. The information identified in Exhibits A and C is intended to be and is treated as confidential by DEF. *See* Exhibit D. Further, that information has not been disclosed to the public.

See Exhibit D.

5. It follows that the information identified in Exhibits A and C is proprietary confidential information, which would cause harm to DEF and ratepayers if disclosed and which is exempt from disclosure under the Public Records Act pursuant to § 366.093(3), F.S.

6. Accordingly, DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request be granted.

RESPECTFULLY SUBMITTED this 29th day of May, 2024.

/s/Dianne M. Triplett

DIANNE TRIPLETT

Deputy General Counsel
299 1st Avenue North
St. Petersburg, Florida 33701
T: (727) 820-4692
E: dianne.triplett@duke-energy.com

MATTHEW R. BERNIER

Associate General Counsel
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
T: (850) 521-1428
E: matt.bernier@duke-energy.com

STEPHANIE A. CUELLO

Senior Counsel
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
T: (850) 521-1425
E: stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE
Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of May, 2024.

/s/ Dianne M. Triplett
Attorney

<p>Jennifer Crawford / Major Thompson / Shaw Stiller Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 JCrawfor@psc.state.fl.us MThomпсо@psc.state.fl.us SStiller@psc.state.fl.us</p>	<p>Walt Trierweiler / Charles J. Rehwinkel / Mary Wessling / Austin Watrous Office of Public Counsel 111 W. Madison St., Rm 812 Tallahassee, FL 32399 rehwinkel.charles@leg.state.fl.us trierweiler.walt@leg.state.fl.us watrous.austin@leg.state.fl.us wessling.mary@leg.state.fl.us</p>
<p>Jon C. Moyle, Jr. / Karen A. Putnal Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p>	<p>Bradley Marshall / Jordan Luebkekmann Earthjustice LULAC & FL Rising 111 S. Martin Luther King Jr. Blvd. Tallahassee, Florida 32301 bmarshall@earthjustice.org jluebkekmann@earthjustice.org</p>
<p>Tony Mendoza / Patrick Woolsey Sierra Club 2101 Webster Street Suite 1300 Oakland, CA 94612 tony.mendoza@sierraclub.org patrick.woolsey@sierraclub.org</p>	<p>Robert Scheffel Wright / John T. LaVia, III Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>
<p>Sari Amiel Sierra Club 50 F St. NW, Eighth Floor Washington, DC 20001 sari.amiel@sierraclub.org</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, PC PCS Phosphate-White Springs 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>	<p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p> <p>William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, FL 32312 bgarner@wcgloffice.com</p>

Exhibit A

“CONFIDENTIAL”

(filed under separate cover on May 9, 2024)

Exhibit B

REDACTED

(copy-one)

REDACTED
DOCUMENTS BEARING BATES NUMBERS
20240025-LULACFLRISINGPOD2-00007519 through
20240025-LULACFLRISINGPOD2-00007535
ARE REDACTED IN THEIR ENTIRETY

REDACTED
DOCUMENTS BEARING BATES NUMBERS
20240025-LULACFLRISINGROG2-00000634 through
20240025-LULACFLRISINGROG2-00000637
ARE REDACTED IN THEIR ENTIRETY

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F201308			\$ -	\$ -	\$ -	\$ 144,948,783
F210030			\$ -	\$ -	\$ -	\$ 154,927,300
F201264			\$ 1,891,330	\$ -	\$ -	\$ 54,364,338
FL2493			\$ -	\$ -	\$ -	\$ 136,188,856
F210024			\$ -	\$ -	\$ -	\$ 29,181,595
FL2812			\$ -	\$ -	\$ -	\$ 42,542,959
F190243			\$ -	\$ -	\$ -	\$ 23,502,019
F210009			\$ 57,360	\$ -	\$ -	\$ 14,469,009
FL2816			\$ -	\$ -	\$ -	\$ 31,177,817
F201159			\$ -	\$ -	\$ -	\$ 7,709,805
FL2117			\$ 51,605,288	\$ 14,762,935	\$ -	\$ 142,165,007
FL2794			\$ -	\$ -	\$ -	\$ 40,501,409
F210164			\$ -	\$ -	\$ -	\$ 6,419,813
F201263			\$ -	\$ -	\$ -	\$ 6,462,508
FL2516			\$ 5,595,053	\$ 77,927	\$ -	\$ 23,050,005
FL3030			\$ 26,257	\$ -	\$ -	\$ 12,618,569
F201324			\$ -	\$ -	\$ -	\$ 9,181,443
F180137			\$ -	\$ -	\$ -	\$ 8,034,147
FL2137			\$ 21,377,017	\$ -	\$ -	\$ 126,303,371
FL2582T1			\$ -	\$ -	\$ -	\$ 39,868,161
F180169			\$ -	\$ -	\$ -	\$ 3,978,655
F210196			\$ 4,647,008	\$ 7,799,753	\$ 4,636	\$ 16,211,665
F220105			\$ 22,907,505	\$ 42,423,973	\$ -	\$ 75,138,444
F190090			\$ -	\$ -	\$ -	\$ 1,884,718
F180330			\$ -	\$ -	\$ -	\$ 2,028,019
F201265			\$ 4,297,508	\$ -	\$ -	\$ 34,148,720
F210202			\$ 8,329,000	\$ 265,768	\$ -	\$ 11,643,646
FLCRR2471			\$ 5,600,429	\$ -	\$ -	\$ 13,343,783
F201208			\$ -	\$ -	\$ -	\$ 1,606,815
F210291			\$ -	\$ -	\$ -	\$ 7,365,337
F210199			\$ 942,623	\$ 4,457,834	\$ 4,789,204	\$ 11,527,598
F210405			\$ 7,442,956	\$ 10,482,782	\$ -	\$ 20,181,520
F201311			\$ -	\$ -	\$ -	\$ 29,529,037
F190214			\$ 21	\$ -	\$ -	\$ 1,611,743
F210546			\$ 16	\$ -	\$ -	\$ 1,315,846
F210204			\$ 268,881	\$ 7,227,541	\$ 531	\$ 8,817,818
F180129			\$ 29,155	\$ -	\$ -	\$ 3,847,134
F210042			\$ 25,462,601	\$ 6,240,263	\$ 216	\$ 44,847,666

20240025-LULACFLRISINGROG2-0000707

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F210203			\$ 587,286	\$ 9,319,565	\$ 31,373	\$ 12,624,269
F210573			\$ 49	\$ -	\$ -	\$ 1,148,646
F210574			\$ 49	\$ -	\$ -	\$ 1,120,799
F220384			\$ -	\$ -	\$ -	\$ 762,023
F180128			\$ -	\$ -	\$ -	\$ 3,417,231
F180245			\$ 547,641	\$ 12,947,425	\$ 3,656,193	\$ 18,586,615
F210172			\$ 40,783	\$ 2,648	\$ 7,212	\$ 16,524,149
F210012			\$ -	\$ -	\$ -	\$ 43,024
F210292			\$ -	\$ -	\$ -	\$ 413,448
F220165			\$ -	\$ -	\$ -	\$ 644,112
F210201			\$ 1	\$ -	\$ -	\$ 4
F210200			\$ 1	\$ -	\$ -	\$ 4
F210015			\$ 6,292,919	\$ 5,567,684	\$ 29,445,161	\$ 41,305,764
F210016			\$ 4,548,268	\$ 3,068,348	\$ 24,029,912	\$ 54,247,866
FL2699			\$ 256,181	\$ 1,365,266	\$ 15,608,206	\$ 27,423,558
FL2995			\$ 1,329,372	\$ 4,768,388	\$ 13,148,618	\$ 36,175,585
F210352			\$ 281,524	\$ 210,672	\$ 12,293,134	\$ 24,531,682
F190232			\$ 82,701	\$ 3,998,634	\$ 9,475,654	\$ 13,556,988
F190293			\$ 1,899,025	\$ 961,848	\$ 8,004,017	\$ 36,755,786
FL2993			\$ 2,304,889	\$ 1,058,268	\$ 7,412,120	\$ 10,802,506
F180270			\$ -	\$ 2,317,848	\$ 2,926,031	\$ 41,851,462
F210521			\$ 357,455	\$ 1,300,808	\$ 2,706,554	\$ 4,476,513
F201184			\$ -	\$ 1,287,652	\$ 2,482,667	\$ 36,648,125
FL2800			\$ 4,035,169	\$ 46,783,919	\$ 2,296,331	\$ 62,034,230
F210017			\$ -	\$ 2,041,023	\$ 2,180,236	\$ 29,068,914
F210013			\$ 1	\$ 1	\$ 1	\$ 178,327
F210019			\$ -	\$ -	\$ 2,071,641	\$ 55,706,092
F201327			\$ -	\$ 3,635,764	\$ 1,921,893	\$ 17,860,032
F210550			\$ 808,037	\$ 1,124,186	\$ 1,272,412	\$ 28,596,619
F180192			\$ -	\$ 265,800	\$ 1,272,044	\$ 13,071,252
F201080			\$ -	\$ 181,456	\$ 1,225,353	\$ 9,924,992
F210195			\$ -	\$ -	\$ 1,046,211	\$ 21,051,092
FL2344			\$ -	\$ -	\$ 1,025,844	\$ 15,180,411
F220135			\$ 9,488	\$ 60,810	\$ 724,756	\$ 795,054
F220136			\$ 9,488	\$ 60,810	\$ 724,756	\$ 795,054
F201081			\$ -	\$ -	\$ 663,477	\$ 39,661,523
F180180			\$ -	\$ -	\$ 638,850	\$ 7,284,483
F201336			\$ -	\$ -	\$ 489,596	\$ 2,457,602
F220133			\$ 13,010	\$ 243,290	\$ 442,531	\$ 698,831
FL2994			\$ -	\$ 1,485,183	\$ 347,463	\$ 7,053,219
F201268			\$ -	\$ -	\$ 312,955	\$ 21,749,520
F190292			\$ -	\$ -	\$ 162,487	\$ 10,236,145

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F201325			\$ 267,214	\$ 468,263	\$ 124,449	\$ 3,859,926
F220310			\$ -	\$ 46,367	\$ 56,594	\$ 908,245
F190242			\$ 6,727,348	\$ 3,227,499	\$ 259	\$ 10,839,190
F210293			\$ 425,012	\$ 7,728,996	\$ 3,428,254	\$ 33,859,797
F220157			\$ 5,791,106	\$ 11,132,914	\$ 39,456,980	\$ 56,839,221
F210040			\$ 9,091,892	\$ 35,959,920	\$ 26,654,835	\$ 71,706,647
F190238			\$ 526,497	\$ 2,370,117	\$ -	\$ 3,119,317
F190235			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190237			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190239			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190240			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F220120			\$ 13,972	\$ 684,222	\$ -	\$ 698,194
F201101			\$ 3	\$ -	\$ -	\$ 683,860
F180093			\$ 2,762,938	\$ 3,033,975	\$ 6,262,500	\$ 88,183,385
F190092			\$ 101,631	\$ 1,566,838	\$ 6,247	\$ 2,040,575
FL2640			\$ -	\$ 2,332,643	\$ 6,869,791	\$ 99,920,460
F210517			\$ -	\$ -	\$ -	\$ 30,596

Total CapEx for all TPL-001 Projects by Year	\$ 211,585,024	\$ 275,729,262	\$ 237,700,187
	Total CapEx for all TPL-001 Projects 2025-2027		\$ 725,014,472
	Total CapEx for all TPL-001 Projects in 5 Year Plan		\$ 2,454,256,814

REDACTED

				DUKE ENERGY FLORIDA				DUKE ENERGY FLORIDA					
				Billed KW kWH					Billed KW kWH				
				Fleet Level L2 Charger ***	0 Base Rates Effective *** 1/1/2024 ***				1/1/2024 ***				
				Base Rates Effective *** 1/1/2024									

				UNITS	PRICE/ UNIT	UNITS	PRICE/ UNIT	UNITS	PRICE/ UNIT	UNITS	PRICE/ UNIT	UNITS	PRICE/ UNIT
				\$	\$	\$	\$	\$	\$	\$	\$	\$	
				TOTALS	TOTALS	TOTALS	TOTALS	TOTALS	TOTALS	TOTALS	TOTALS	TOTALS	
RATE GST-1													
CUSTOMER CHARGE													
SEC	0			\$16.02				\$0.00					
PRI	1			\$202.59				\$202.59					
TRANSM	0			\$999.30				\$0.00					
NONFUEL ENERGY KWH													
ONPEAK	149	KWH		\$0.09210				\$13.72					
OFFPEAK	499	KWH		\$0.08578				\$42.80					
SUPER-OFFPEAK	0	KWH		\$0.04806				\$0.00					
TOTAL KWH	648	KWH											
PRIMARY METERING DISCOUNT				1.00%				(\$0.57)					
TRANSMISSION METERING DISCOUNT				0.00%				\$0.00					
STANDBY GENERATION CREDIT													
SUBTOTAL								\$258.54					
ADJUSTMENTS													
	Clause Rates Effective												

	1/1/2024												
FUEL													
ONPEAK													
SEC	0	KWH		\$0.06706				\$0.00					
PRI	149	KWH		\$0.06639				\$9.89					
TRANSM	0	KWH		\$0.06571				\$0.00					
OFFPEAK													
SEC	0	KWH		\$0.05284				\$0.00					
PRI	499	KWH		\$0.05231				\$26.10					
TRANSM	0	KWH		\$0.05178				\$0.00					
SUPER-OFFPEAK													
SEC	0	KWH		\$0.03736				\$0.00					
PRI	0	KWH		\$0.03699				\$0.00					
TRANSM	0	KWH		\$0.03661				\$0.00					
ECCR													
SEC	0	KWH		\$0.00290				\$0.00					
PRI	648	KWH		\$0.00287				\$1.86					
TRANSM	0	KWH		\$0.00284				\$0.00					
CCR													
SEC	0	KWH		\$0.00816				\$0.00					
PRI	648	KWH		\$0.00808				\$5.24					
TRANSM	0	KWH		\$0.00800				\$0.00					
ECRC													
SEC	0	KWH		\$0.00044				\$0.00					
PRI	648	KWH		\$0.00044				\$0.29					
TRANSM	0	KWH		\$0.00043				\$0.00					
ASC													
SEC	0	KWH		\$0.00210				\$0.00					
PRI	648	KWH		\$0.00208				\$1.35					
TRANSM	0	KWH		\$0.00206				\$0.00					
SPPCRC													
SEC	0	KWH		\$0.00494				\$0.00					
PRI	648	KWH		\$0.00489				\$3.17					
TRANSM	0	KWH		\$0.00484				\$0.00					
SCRS													
SEC	0	KWH		\$0.00443				\$0.00					
PRI	648	KWH		\$0.00439				\$2.84					
TRANSM	0	KWH		\$0.00434				\$0.00					
SUB TOTAL								\$50.74					\$309.28
MINIMUM BILL	No												\$0.00
SUB TOTAL													\$309.28
RATE ADJ				0.00%									\$0.00
GRT & RAF				2.6399%				\$8.16					\$317.44
FRAN FEE				0.000%				\$0.00					\$317.44
MUNI TAX				0.00%				\$0.00					\$317.44
STATE SALES TAX				0.00%				\$0.00					\$317.44
COUNTY SALES TAX				0.00%				\$0.00					\$317.44
CENTS/KWH													<u>48.988</u>
Total													

REDACTED

Confidential

Participation Estimates

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	59	88	89	-	-	-	-	-	-	-	-

Participation Estimates Cumulative

	Measure Life	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger		59	147	236	236	236	236	236	236	236	236	236

Administrative Cost VARIABLE Estimates

Annual Costs VARIABLE per Study Cost	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	\$12,000.00	\$12,000.00	\$12,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$12,000.00	\$12,000.00	\$12,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	708,000.00	1,056,000.00	1,068,000.00	-	-	-	-	-	-	-	-

Administrative Cost FIXED Estimates

Annual Costs FIXED	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Management	\$101.69	\$68.18	\$67.42	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Internal Admin	\$1,016.95	\$681.82	\$674.16	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Marketing	\$101.69	\$68.18	\$67.42	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$1,220.34	\$818.18	\$808.99	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	72,000.00	72,000.00	72,000.00	-	-	-	-	-	-	-	-

Total

DEF GST-1 Fleet Level L2 Charger	780,000.00	1,128,000.00	1,140,000.00	-	-	-	-	-	-	-	-
	780,000.00	1,128,000.00	1,140,000.00	-	-	-	-	-	-	-	-
				3,048,000.00							
				3.3M							
				3% Escalation							
				-252,000.00							

Study Cost	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Study Cost		\$12,000									
Cost Esc Rate		0.00%									
	\$6,000	\$6,000.00	\$6,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$60,000	\$60,000.00	\$60,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$6,000	\$6,000.00	\$6,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

Program Admin	1000 hours/year	\$60/hr	\$60,000/year
Management	80 hours/year	\$75/hr	\$6,000/year

Confidential

Participation Estimates

Participation Incremental		2025	2026	2027	2028	2029	2030	2031	2032
Total		59	88	89	-	-	-	-	-

Participation Cumulative		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
t Level L2 Charger	Measure Life	59	147	236	236	236	236	236	236	236	236	236	236	236	236	177	89	0	0	0	0	0	0	0	0	0	0

incentive months		2025	2026	2027	2028	2029	2030	2031	2032
GST		\$20,042	\$29,894	\$30,233					
GSD		\$998,306	\$1,488,999	\$1,505,920					
GSDT		\$387,832	\$578,462	\$585,035					
		\$1,406,180.91	\$2,097,354.57	\$2,121,188.15					

incentive months		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
GST		\$6,681	\$16,645	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$20,042	\$10,078	\$0	\$0	\$0	\$0	\$0
GSD		\$332,768.76	\$829,101.82	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$998,306.28	\$501,973.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GSDT		\$129,277.43	\$322,098.00	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$387,832.28	\$195,011.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		\$468,727	\$1,167,845	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,406,181	\$707,063	\$0	\$0	\$0	\$0	\$0

Confidential

Participation Estimates

	2025	2026	2027	2028	2029	2030	2031	2032	2033
DEF GST-1 Fleet Level L2 Charger	59	88	89						

100% Participation Cumulative		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	Measure Life	59	147	236	236	236	236	236	236	236	236	236

DEF GST-1 Fleet Level L2 Charger	Measure Life	Annual kWh (Input)	Summer kW	Winter kW	Shape Factor	Weekday	Weekday	Weekday	Weekday	Weekday
						Shape Hr-1	Shape Hr-2	Shape Hr-3	Shape Hr-4	Shape Hr-5
			1.44	0.18	1.083789624	1.250820	0.819609	0.603156	0.468109	0.358279

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Supply-Side Energy Rate (\$/kWh)	\$0.02	\$0.03	\$0.03	\$0.04	\$0.04	\$0.05	\$0.05	\$0.05	\$0.06	\$0.06	\$0.06	\$0.06
Supply-Side Capacity Rate (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$80.83	\$81.66	\$82.50	\$83.35	\$84.21	\$304.88	\$309.85	\$314.92
Supply-Side T&D Rate (\$/kW)	\$133.55	\$136.55	\$139.69	\$143.08	\$146.57	\$150.12	\$153.68	\$157.20	\$160.71	\$164.24	\$167.81	\$171.49

Pending Update - In

Discount Rate	
Loss Rate	

	Month	Hour
Summer Peak	8	17
Winter Peak	1	8

Measure/Program Name	Rate Impact Measure Test		NPV Admin	NPV	NPV Supply-Side Costs				NPV Gained
	B/C Ratio	Net Benefit	Costs	Incentives	Energy	Capacity	T&D	Total	Revenue
DEF GST-1 Fleet Level L2 Charger	1.692371337	\$6,891,972.93	\$2,827,082.89	\$5,213,764.85	\$969,457.11	\$436,093.59	\$507,758.47	\$1,913,309.17	\$16,846,129.83

1.0 Per-Unitized Load Shapes

DEF GST-1 Fleet Level L2 Charger	Annual kWh	Weekday	Weekday	Weekday	Weekday	Weekday	Weekday	Weekday
		Shape Hr-1	Shape Hr-2	Shape Hr-3	Shape Hr-4	Shape Hr-5	Shape Hr-6	Shape Hr-7
	1	1.61E-04	0.00010524	7.74E-05	6.01E-05	4.60E-05	3.91E-05	2.92E-05

Exhibit B

REDACTED

(copy-two)

REDACTED
DOCUMENTS BEARING BATES NUMBERS
20240025-LULACFLRISINGPOD2-00007519 through
20240025-LULACFLRISINGPOD2-00007535
ARE REDACTED IN THEIR ENTIRETY

REDACTED
DOCUMENTS BEARING BATES NUMBERS
20240025-LULACFLRISINGROG2-00000634 through
20240025-LULACFLRISINGROG2-00000637
ARE REDACTED IN THEIR ENTIRETY

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F201308			\$ -	\$ -	\$ -	\$ 144,948,783
F210030			\$ -	\$ -	\$ -	\$ 154,927,300
F201264			\$ 1,891,330	\$ -	\$ -	\$ 54,364,338
FL2493			\$ -	\$ -	\$ -	\$ 136,188,856
F210024			\$ -	\$ -	\$ -	\$ 29,181,595
FL2812			\$ -	\$ -	\$ -	\$ 42,542,959
F190243			\$ -	\$ -	\$ -	\$ 23,502,019
F210009			\$ 57,360	\$ -	\$ -	\$ 14,469,009
FL2816			\$ -	\$ -	\$ -	\$ 31,177,817
F201159			\$ -	\$ -	\$ -	\$ 7,709,805
FL2117			\$ 51,605,288	\$ 14,762,935	\$ -	\$ 142,165,007
FL2794			\$ -	\$ -	\$ -	\$ 40,501,409
F210164			\$ -	\$ -	\$ -	\$ 6,419,813
F201263			\$ -	\$ -	\$ -	\$ 6,462,508
FL2516			\$ 5,595,053	\$ 77,927	\$ -	\$ 23,050,005
FL3030			\$ 26,257	\$ -	\$ -	\$ 12,618,569
F201324			\$ -	\$ -	\$ -	\$ 9,181,443
F180137			\$ -	\$ -	\$ -	\$ 8,034,147
FL2137			\$ 21,377,017	\$ -	\$ -	\$ 126,303,371
FL2582T1			\$ -	\$ -	\$ -	\$ 39,868,161
F180169			\$ -	\$ -	\$ -	\$ 3,978,655
F210196			\$ 4,647,008	\$ 7,799,753	\$ 4,636	\$ 16,211,665
F220105			\$ 22,907,505	\$ 42,423,973	\$ -	\$ 75,138,444
F190090			\$ -	\$ -	\$ -	\$ 1,884,718
F180330			\$ -	\$ -	\$ -	\$ 2,028,019
F201265			\$ 4,297,508	\$ -	\$ -	\$ 34,148,720
F210202			\$ 8,329,000	\$ 265,768	\$ -	\$ 11,643,646
FLCRR2471			\$ 5,600,429	\$ -	\$ -	\$ 13,343,783
F201208			\$ -	\$ -	\$ -	\$ 1,606,815
F210291			\$ -	\$ -	\$ -	\$ 7,365,337
F210199			\$ 942,623	\$ 4,457,834	\$ 4,789,204	\$ 11,527,598
F210405			\$ 7,442,956	\$ 10,482,782	\$ -	\$ 20,181,520
F201311			\$ -	\$ -	\$ -	\$ 29,529,037
F190214			\$ 21	\$ -	\$ -	\$ 1,611,743
F210546			\$ 16	\$ -	\$ -	\$ 1,315,846
F210204			\$ 268,881	\$ 7,227,541	\$ 531	\$ 8,817,818
F180129			\$ 29,155	\$ -	\$ -	\$ 3,847,134
F210042			\$ 25,462,601	\$ 6,240,263	\$ 216	\$ 44,847,666

20240025-LULACFLRISINGROG2-0000707

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F210203			\$ 587,286	\$ 9,319,565	\$ 31,373	\$ 12,624,269
F210573			\$ 49	\$ -	\$ -	\$ 1,148,646
F210574			\$ 49	\$ -	\$ -	\$ 1,120,799
F220384			\$ -	\$ -	\$ -	\$ 762,023
F180128			\$ -	\$ -	\$ -	\$ 3,417,231
F180245			\$ 547,641	\$ 12,947,425	\$ 3,656,193	\$ 18,586,615
F210172			\$ 40,783	\$ 2,648	\$ 7,212	\$ 16,524,149
F210012			\$ -	\$ -	\$ -	\$ 43,024
F210292			\$ -	\$ -	\$ -	\$ 413,448
F220165			\$ -	\$ -	\$ -	\$ 644,112
F210201			\$ 1	\$ -	\$ -	\$ 4
F210200			\$ 1	\$ -	\$ -	\$ 4
F210015			\$ 6,292,919	\$ 5,567,684	\$ 29,445,161	\$ 41,305,764
F210016			\$ 4,548,268	\$ 3,068,348	\$ 24,029,912	\$ 54,247,866
FL2699			\$ 256,181	\$ 1,365,266	\$ 15,608,206	\$ 27,423,558
FL2995			\$ 1,329,372	\$ 4,768,388	\$ 13,148,618	\$ 36,175,585
F210352			\$ 281,524	\$ 210,672	\$ 12,293,134	\$ 24,531,682
F190232			\$ 82,701	\$ 3,998,634	\$ 9,475,654	\$ 13,556,988
F190293			\$ 1,899,025	\$ 961,848	\$ 8,004,017	\$ 36,755,786
FL2993			\$ 2,304,889	\$ 1,058,268	\$ 7,412,120	\$ 10,802,506
F180270			\$ -	\$ 2,317,848	\$ 2,926,031	\$ 41,851,462
F210521			\$ 357,455	\$ 1,300,808	\$ 2,706,554	\$ 4,476,513
F201184			\$ -	\$ 1,287,652	\$ 2,482,667	\$ 36,648,125
FL2800			\$ 4,035,169	\$ 46,783,919	\$ 2,296,331	\$ 62,034,230
F210017			\$ -	\$ 2,041,023	\$ 2,180,236	\$ 29,068,914
F210013			\$ 1	\$ 1	\$ 1	\$ 178,327
F210019			\$ -	\$ -	\$ 2,071,641	\$ 55,706,092
F201327			\$ -	\$ 3,635,764	\$ 1,921,893	\$ 17,860,032
F210550			\$ 808,037	\$ 1,124,186	\$ 1,272,412	\$ 28,596,619
F180192			\$ -	\$ 265,800	\$ 1,272,044	\$ 13,071,252
F201080			\$ -	\$ 181,456	\$ 1,225,353	\$ 9,924,992
F210195			\$ -	\$ -	\$ 1,046,211	\$ 21,051,092
FL2344			\$ -	\$ -	\$ 1,025,844	\$ 15,180,411
F220135			\$ 9,488	\$ 60,810	\$ 724,756	\$ 795,054
F220136			\$ 9,488	\$ 60,810	\$ 724,756	\$ 795,054
F201081			\$ -	\$ -	\$ 663,477	\$ 39,661,523
F180180			\$ -	\$ -	\$ 638,850	\$ 7,284,483
F201336			\$ -	\$ -	\$ 489,596	\$ 2,457,602
F220133			\$ 13,010	\$ 243,290	\$ 442,531	\$ 698,831
FL2994			\$ -	\$ 1,485,183	\$ 347,463	\$ 7,053,219
F201268			\$ -	\$ -	\$ 312,955	\$ 21,749,520
F190292			\$ -	\$ -	\$ 162,487	\$ 10,236,145

REDACTED

Investment Code	Model Name	Investment Name	2025 Forecast	2026 Forecast	2027 Forecast	Total Project CapEx (All Years)
F201325			\$ 267,214	\$ 468,263	\$ 124,449	\$ 3,859,926
F220310			\$ -	\$ 46,367	\$ 56,594	\$ 908,245
F190242			\$ 6,727,348	\$ 3,227,499	\$ 259	\$ 10,839,190
F210293			\$ 425,012	\$ 7,728,996	\$ 3,428,254	\$ 33,859,797
F220157			\$ 5,791,106	\$ 11,132,914	\$ 39,456,980	\$ 56,839,221
F210040			\$ 9,091,892	\$ 35,959,920	\$ 26,654,835	\$ 71,706,647
F190238			\$ 526,497	\$ 2,370,117	\$ -	\$ 3,119,317
F190235			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190237			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190239			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F190240			\$ 498,516	\$ 2,345,360	\$ -	\$ 3,114,693
F220120			\$ 13,972	\$ 684,222	\$ -	\$ 698,194
F201101			\$ 3	\$ -	\$ -	\$ 683,860
F180093			\$ 2,762,938	\$ 3,033,975	\$ 6,262,500	\$ 88,183,385
F190092			\$ 101,631	\$ 1,566,838	\$ 6,247	\$ 2,040,575
FL2640			\$ -	\$ 2,332,643	\$ 6,869,791	\$ 99,920,460
F210517			\$ -	\$ -	\$ -	\$ 30,596

Total CapEx for all TPL-001 Projects by Year	\$ 211,585,024	\$ 275,729,262	\$ 237,700,187
	Total CapEx for all TPL-001 Projects 2025-2027		\$ 725,014,472
	Total CapEx for all TPL-001 Projects in 5 Year Plan		\$ 2,454,256,814

REDACTED

Table with 5 columns: Description, Units, Price/Unit, \$, and Totals. Rows include Base Rates Effective, RATE GST-1, CUSTOMER CHARGE, NONFUEL ENERGY KWH, ADJUSTMENTS, FUEL, SUB TOTAL, MINIMUM BILL, and CENTS/KWH.

Total [Redacted]

Table with 5 columns: Description, Units, Price/Unit, \$, and Totals. Rows include 0 Base Rates Effective, RATE GSD-1, CUSTOMER CHARGE, DEMAND CHARGE, NONFUEL ENERGY KWH, ADJUSTMENTS, SUB TOTAL, RATE ADJ, GRT & RAF, FRAN FEE, MUNI TAX, STATE SALES TAX, COUNTY SALES TAX, CENTS/KWH.

Table with 4 columns: Description, UNITS, PRICE/UNIT, and \$. Rows include RATE GSDT-1, CUSTOMER CHARGE, BASE DEMAND CHARGE, ONPEAK DEMAND CHARGE, MIDPEAK DEMAND CHARGE, CUSTOMER LOAD FACTOR, POWER FACTOR ADJUSTMENT, PRIMARY VOLTAGE CREDIT, TRANS VOLTAGE CR <230 KV, TRANS VOLTAGE CR >230 KV, NONPEAK NON-FUEL ENERGY, OFFPEAK NON-FUEL ENERGY, SUPER-OFFPEAK NON-FUEL ENERGY, PRIMARY METERING CREDIT, TRANSMISSION METERING CREDIT, STANDBY GENERATION CREDIT, ADJUSTMENTS, FUEL, ONPEAK, OFFPEAK, SUPER-OFFPEAK, ECCR, ECRC, CCR, SPPCRC, SCRS, ASC, TRANSMISSION METERING CREDIT, STANDBY GENERATION CREDIT, SUB TOTAL, RATE ADJ, GRT & RAF, FRAN FEE, MUNI TAX, STATE SALES TAX, COUNTY SALES TAX, CENTS/KWH.

REDACTED

Confidential

Participation Estimates

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	59	88	89	-	-	-	-	-	-	-	-

Participation Estimates Cumulative

	Measure Life	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger		59	147	236	236	236	236	236	236	236	236	236

Administrative Cost VARIABLE Estimates

Annual Costs VARIABLE per Study Cost	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	\$12,000.00	\$12,000.00	\$12,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$12,000.00	\$12,000.00	\$12,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	708,000.00	1,056,000.00	1,068,000.00	-	-	-	-	-	-	-	-

Administrative Cost FIXED Estimates

Annual Costs FIXED	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Management	\$101.69	\$68.18	\$67.42	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Internal Admin	\$1,016.95	\$681.82	\$674.16	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Marketing	\$101.69	\$68.18	\$67.42	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$1,220.34	\$818.18	\$808.99	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	72,000.00	72,000.00	72,000.00	-	-	-	-	-	-	-	-

Total

DEF GST-1 Fleet Level L2 Charger	780,000.00	1,128,000.00	1,140,000.00	-	-	-	-	-	-	-	-
	780,000.00	1,128,000.00	1,140,000.00	-	-	-	-	-	-	-	-
				3,048,000.00							
				3.3M							
				3% Escalation							
				-252,000.00							

Study Cost	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Study Cost		\$12,000									
Cost Esc Rate		0.00%									
	\$6,000	\$6,000.00	\$6,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$60,000	\$60,000.00	\$60,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
	\$6,000	\$6,000.00	\$6,000.00	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

Program Admin	1000 hours/year	\$60/hr	\$60,000/year
Management	80 hours/year	\$75/hr	\$6,000/year

Confidential

Participation Estimates

Participation Incremental		2025	2026	2027	2028	2029	2030	2031	2032
Total		59	88	89	-	-	-	-	-

Participation Cumulative		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
t Level L2 Charger	Measure Life	59	147	236	236	236	236	236	236	236	236	236	236	236	236	177	89	0	0	0	0	0	0	0	0	0	0

incentive months		2025	2026	2027	2028	2029	2030	2031	2032
GST		\$20,042	\$29,894	\$30,233					
GSD		\$998,306	\$1,488,999	\$1,505,920					
GSDT		\$387,832	\$578,462	\$585,035					
		\$1,406,180.91	\$2,097,354.57	\$2,121,188.15					

incentive months		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
GST		\$6,681	\$16,645	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$26,723	\$20,042	\$10,078	\$0	\$0	\$0	\$0	\$0
GSD		\$332,768.76	\$829,101.82	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$1,331,075.04	\$998,306.28	\$501,973.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GSDT		\$129,277.43	\$322,098.00	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$517,109.71	\$387,832.28	\$195,011.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		\$468,727	\$1,167,845	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,874,908	\$1,406,181	\$707,063	\$0	\$0	\$0	\$0	\$0

Confidential

Participation Estimates

	2025	2026	2027	2028	2029	2030	2031	2032	2033
DEF GST-1 Fleet Level L2 Charger	59	88	89						

100% Participation Cumulative		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
DEF GST-1 Fleet Level L2 Charger	Measure Life	59	147	236	236	236	236	236	236	236	236	236

DEF GST-1 Fleet Level L2 Charger	Measure Life	Annual kWh (Input)	Summer kW	Winter kW	Shape Factor	Weekday	Weekday	Weekday	Weekday	Weekday
						Shape Hr-1	Shape Hr-2	Shape Hr-3	Shape Hr-4	Shape Hr-5
			1.44	0.18	1.083789624	1.250820	0.819609	0.603156	0.468109	0.358279

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Supply-Side Energy Rate (\$/kWh)	\$0.02	\$0.03	\$0.03	\$0.04	\$0.04	\$0.05	\$0.05	\$0.05	\$0.06	\$0.06	\$0.06	\$0.06
Supply-Side Capacity Rate (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$80.83	\$81.66	\$82.50	\$83.35	\$84.21	\$304.88	\$309.85	\$314.92
Supply-Side T&D Rate (\$/kW)	\$133.55	\$136.55	\$139.69	\$143.08	\$146.57	\$150.12	\$153.68	\$157.20	\$160.71	\$164.24	\$167.81	\$171.49

Pending Update - In

Discount Rate	
Loss Rate	

	Month	Hour
Summer Peak	8	17
Winter Peak	1	8

Measure/Program Name	Rate Impact Measure Test		NPV Admin	NPV	NPV Supply-Side Costs				NPV Gained
	B/C Ratio	Net Benefit	Costs	Incentives	Energy	Capacity	T&D	Total	Revenue
DEF GST-1 Fleet Level L2 Charger	1.692371337	\$6,891,972.93	\$2,827,082.89	\$5,213,764.85	\$969,457.11	\$436,093.59	\$507,758.47	\$1,913,309.17	\$16,846,129.83

1.0 Per-Unitized Load Shapes

DEF GST-1 Fleet Level L2 Charger	Annual kWh	Weekday	Weekday	Weekday	Weekday	Weekday	Weekday	Weekday
		Shape Hr-1	Shape Hr-2	Shape Hr-3	Shape Hr-4	Shape Hr-5	Shape Hr-6	Shape Hr-7
	1	1.61E-04	0.00010524	7.74E-05	6.01E-05	4.60E-05	3.91E-05	2.92E-05

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

RESPONSE/DOCUMENT	PAGE/LINE	JUSTIFICATION
<p>DEF's Response to LULAC's Second Request for Production of Documents (Nos. 9-35), specifically, Question 9.</p>	<p>Question 9: Documents bearing bates numbers 20240025-LULACFLRISINGPOD2-00007519 through 20240025-LULACFLRISINGPOD2-00007535 are confidential in their entirety.</p>	<p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

<p>DEF's Response to LULAC's Second Request for Production of Documents (Nos. 9-35), specifically, Question 24.</p>	<p>Question 24: Values corresponding to cells titled KWH, billed KW, subtotals, and totals on the document bearing bates number 20240025-LULACFLRISINGPOD2-00007573, values corresponding to cells titled measure life on the document bearing bates number 20240025-LULACFLRISINGPOD2-00007575, values corresponding to cells titled measure life and incentive months on the document bearing bates number 20240025-LULACFLRISINGPOD2-00007576, and values corresponding to cells titled measure life, annual kWh (input), discount rate, and loss rate on the document bearing bates number 20240025-LULACFLRISINGPOD2-00007577 are confidential.</p>	<p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>DEF's Response to LULAC's Second Set of Interrogatories (Nos. 23-53), specifically, Question 29.</p>	<p>Question 29: Documents bearing bates numbers 20240025-LULACFLRISINGGROG2-00000634 through 20240025-LULACFLRISINGGROG1-00000637 are confidential in their entirety.</p>	<p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which</p>

		would impair the competitive business of the provider/owner of the information.
DEF's Response to LULAC's Second Set of Interrogatories (Nos. 23-53), specifically, Question 52.	Question 52: Documents bearing bates numbers 20240025-LULACFLRISINGROG2-00000707 through 20240025-LULACFLRISINGROG1-00000709 are confidential in their entirety.	§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

Exhibit D

AFFIDAVITS OF REGINALD D. ANDERSON, HANS JACOB, EDWARD L. SCOTT, AND TIMOTHY D. DUFF

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: May 29, 2024

**AFFIDAVIT OF REGINALD D. ANDERSON IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Reginald D. Anderson, who being first duly sworn, on oath deposes and says that:

1. My name is Reginald D. Anderson. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by DEF as Vice President, Power Generation.

3. As Vice President of DEF's Power Generation organization, I am responsible for providing overall leadership and strategic and tactical planning over employees in DEF's Power Generation organization. In this role, I oversee generation projects, major maintenance programs, outage and project management, fleet retirement strategy, and workforce planning (including

departmental staffing and long-term strategies such as organizational alignment, design, retention, and inclusion). I am responsible for billions of dollars in assets including capital and operating and maintenance (“O&M”) budgets, and I lead the development of regional succession planning.

4. DEF is seeking confidential classification for information contained in response to Florida Rising and League of United Latin American Citizens’ (together, “LULAC”) Second Set of Interrogatories, Question 29. A detailed description of the confidential information at issue is contained in Exhibit A to DEF’s Request and is outlined in DEF’s Confidentiality Justification Matrix that is attached to DEF’s Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to LULAC’s Second Set of Interrogatories, Question 29, contain confidential information. Specifically, those documents contain pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors’ behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates’ efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents in question contain internal sensitive business information regarding current and future projects and capital investments. That information relates to DEF’s competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF’s ability to compete in the marketplace.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Reginald D. Anderson
Vice President, Power Generation
Duke Energy Florida, LLC

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Reginald D. Anderson. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: May 29, 2024

**AFFIDAVIT OF TIMOTHY J. DUFF IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Timothy J. Duff, who being first duly sworn, on oath deposes and says that:

1. My name is Timothy J. Duff. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the General Manager, Grid Strategy Enablement for Duke Energy Business Services, LLC ("DEBS"). DEBS provides various administrative and other services to DEF and other affiliated companies of Duke Energy Corporation ("Duke Energy").

3. As General Manager of Grid Strategy Enablement, I am responsible for the development of strategies and policies related to the implementation of Customer Solutions retail

products and service offerings that are designed to create customer and utility system value, such as offerings around customer adoption of electric vehicles. I also oversee the analytics functions associated with evaluating and tracking the performance of Customer Solutions retail products and services. My responsibilities cover all of Duke Energy's utility operating companies, including DEF.

4. DEF is seeking confidential classification for information contained in response to Florida Rising and League of United Latin American Citizens' (together, "LULAC") Second Request for Production of Documents, Question 24. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to LULAC's Second Request for Production of Documents, Question 24, contain confidential information. Specifically, those documents contain proprietary fleet customer data (and which is based upon internal customer lists). This information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Timothy J. Duff
General Manager, Grid Strategy Enablement
Duke Energy Corporation

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Timothy J. Duff. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: May 29, 2024

**AFFIDAVIT OF HANS JACOB IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Hans Jacob, who being first duly sworn, on oath deposes and says that:

1. My name is Hans Jacob. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by Duke Energy Corporation as Director of Renewable Business Development.

3. As a Director of Renewable Business Development, I am responsible for the development of battery energy storage systems projects in Florida on behalf of Duke Energy Florida, LLC ("DEF" or the "Company"). I lead a team of project developers responsible for the

initiation and deployment of regulated battery energy storage and microgrid systems.

4. DEF is seeking confidential classification for information contained in response to Florida Rising and League of United Latin American Citizens' (together, "LULAC") Second Request for Production of Documents, Question 9. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to LULAC's Second Request for Production of Documents, Question 9, contain confidential information. Specifically, those documents contain pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents in question contain internal sensitive business information regarding current and future projects and capital investments. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Hans Jacob
Director, Renewable Business Development
Duke Energy Corporation

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Hans Jacob. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: May 29, 2024

**AFFIDAVIT OF EDWARD L. SCOTT IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Edward L. Scott, who being first duly sworn, on oath deposes and says that:

1. My name is Edward L. Scott. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by Duke Energy as General Manager of Transmission Planning.

3. As General Manager of Transmission Planning, I am responsible for the planning of Duke Energy's electric transmission system in six states. Areas of focus include development of company Transmission Plans, regional (SERC, RFC, FRCC) process strategies and assessments, joint studies with adjacent interconnected utilities and RTOs/ISOs, and analysis and

studies as required under the FERC Open Access Transmission Tariff. I am also responsible for ensuring compliance to all safety, environmental and regulatory policies and business practices. I also serve as Vice Chair on the Florida Reliability Coordinating Council's Operating Committee.

4. DEF is seeking confidential classification for information contained in response to Florida Rising and League of United Latin American Citizens' ("LULAC") Second Set of Interrogatories, Question 52. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Second Set of Interrogatories, Question 52, contain confidential information. Specifically, those documents contain internal sensitive business information regarding DEF's future transmission projects as well as costs and capital expenditures related to those projects. That information relates to DEF's competitive business interests, and, absent confidential classification, its disclosure would impair DEF's ability to compete in the marketplace.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Edward L. Scott
General Manager, Transmission Planning
Duke Energy

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Edward L. Scott. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(AFFIX NOTARIAL SEAL)

(Commission Expiration Date)

(Serial Number, If Any)