



June 7, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

DOCKET NO. 20240026-EI

In re: Petition for approval of 2023 Depreciation and
Dismantlement Study, by Tampa Electric Company

DOCKET NO. 20230139-EI

In re: Petition to implement 2024 Generation Base Rate
Adjustment provisions in Paragraph 4 of the 2021 Stipulation
and Settlement Agreement, by Tampa Electric Company

DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket is Tampa Electric Company's Composite Notice Exhibit, which includes two affidavits, and a set of newspaper affidavits of publication as follows:

1. Affidavit of Stephanie Smith regarding notices provided to local government chief executive officers.
2. Affidavit of Karen Sparkman regarding notices provided to customers.
3. Affidavits of Publication – rate case notices published in newspapers.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing Composite Notice Exhibit, filed on behalf of Tampa Electric Company, have been served by electronic mail on this 7th day of June, 2024 to the following:

Adria Harper
Carlos Marquez
Timothy Sparks
Daniel Dose
Florida Public Service Commission/OGC
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
aharper@psc.state.fl.us
cmarquez@psc.state.fl.us
tsparks@psc.state.fl.us
ddose@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walt Trierweiler
Patricia Christensen
Octavio Ponce
Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us

Bradley Marshall
Jordan Luebke
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, FL 32301
bmarshall@earthjustice.org
jluebke@earthjustice.org

Nihal Shrinath
2101 Webster Street, Suite 1300
Oakland, CA 94612
nihal.shrinath@sierraclub.org

Jon Moyle
Karen Putnal
c/o Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com
mqualls@moylelaw.com

Leslie R. Newton, Maj. USAF
Ashley N. George, Capt. USAF
AFLOA/JAOE-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Leslie.Newton.1@us.af.mil
Ashley.George.4@us.af.mil

Thomas A. Jernigan
AFCEC/JA-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
thomas.jernigan.3@us.af.mil

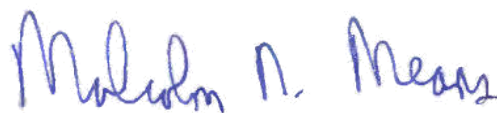
Ebony M. Payton
AFCEC-CN-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ebony.Payton.ctr@us.af.mil

Robert Scheffel Wright
John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
shef@gbwlegal.com
jlavia@gbwlegal.com

Sari Amiel
Sierra Club
50 F. Street NW, Eighth Floor
Washington, DC 20001
sari.amiel@sierraclub.org

Floyd R. Self
Ruth Vafek
Berger Singerman, LLP
313 North Monroe Street, Suite 301
Tallahassee, FL 32301
fself@bergersingerman.com
rvafek@bergersingerman.com

Hema Lochan
Earthjustice
48 Wall St., 15th Fl
New York, NY 10005
hlochan@earthjustice.org
flcaseupdates@earthjustice.org

A handwritten signature in blue ink that reads "Malcolm N. Meary". The signature is written in a cursive style and is positioned above a horizontal line.

ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20240026-EI

FILED: June 7, 2024

DECLARATION OF STEPHANIE SMITH

1. I, Stephanie Smith, Vice President State and Regional Affairs, have personal knowledge of the matters stated in this written declaration.

2. Tampa Electric filed a petition for general rate increase on April 2, 2024. That same day, Tampa Electric notified the chief executive officer ("CEO") of the governing body of each municipality and county within the service area included in the company's rate petition.

3. Tampa Electric maintains a list of contact information for each local government's CEO in the regular course of business. The company cross-checked this information with each local government's website at the outset of this rate case. Tampa Electric delivered the notification of the rate case filing by an email sent to each CEO with delivery receipt requested.

4. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 1 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 2 is a copy of the petition notification.

5. On May 15, 2024, Tampa Electric posted the rate case synopsis on the company's website.

6. On May 15, 2024, Tampa Electric provided the CEO of the governing body of each municipality and county with a link to the synopsis via email. These emails were also sent with delivery receipt and read receipt requested.

7. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 3 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 4 is a copy of the synopsis notification. Exhibit 5 is a copy of the rate case synopsis.

8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Stephanie Smith

June 3, 2024

Date

Exhibit 1

Petition Notification for Local Governments

Notification of Petition Filing Pursuant to Rule 25-22.0406(c), F.A.C.

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	4-Apr-24
	Pasco County	Mike	Carballa	County Administrator	mcarballa@mypasco.net	Delivered	4-Apr-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	4-Apr-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioflorida.org	Delivered	4-Apr-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	4-Apr-24
						Delivered	4-Apr-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	Hagank@hillsboroughcounty.org	Delivered	4-Apr-24
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	4-Apr-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	4-Apr-24
	Plant City	Bill	McDaniel	City Manager	billmcdl@plantcitygov.com	Delivered	4-Apr-24
	Temple Terrace	Carlos	Baia	City Manager	cbaia@templeterrace.gov	Delivered	4-Apr-24
						Delivered	4-Apr-24
Pinellas County	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	4-Apr-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	4-Apr-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@myoldsmar.com	Delivered	4-Apr-24
						Delivered	4-Apr-24
Polk County	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	4-Apr-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	4-Apr-24
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	4-Apr-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	4-Apr-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	4-Apr-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	4-Apr-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	4-Apr-24
	Winter Haven	Michael	Stavres	City Manager	mstavres@mywinterhaven.com	Delivered	4-Apr-24

Exhibit 2

Copies of Petition Notifications



April 2, 2024

Mike Carballa
Pasco County Administrator
8731 Citizens Dr.
New Port Richey, FL 34654

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Carballa,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

For 125 years, Tampa Electric has worked to provide safe, reliable and affordable energy to power our modern lives and economy. Since the last general rate application in 2021, Tampa Electric has executed a prudent strategy to improve our power plants and grid while maintaining cost discipline and increasing our service reliability by more than 30 percent. We are proud to serve more than 840,000 customers in West Central Florida, including 85,000 businesses. As you know, our area is experiencing significant growth - which is expected to continue. The proposed rates in our petition will allow us to meet increasing energy demand while benefitting our customers and the region in numerous other ways, including by:

- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
- Increasing electric reliability through enhanced preparation and response to risks - such as extreme weather and cybersecurity threats.
- Lowering operating costs and fuel costs by improving power plant efficiency.
- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
- Helping customers save energy and money with personalized energy-use insights and actionable energy-saving recommendations.




We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we have also proposed a new program called Senior Care that, if approved by the PSC, will help qualifying low-income older individuals with their utility bills.

Customers will be able to share their opinions on Tampa Electric’s rate case in June at a hearing in Hillsborough County and two virtual hearings, for those who are unable to attend in person. Please visit TampaElectric.com/2025Request for details. The actual rate case itself is scheduled to be heard in Tallahassee during August, and the PSC will render their decision in the Fall. Once again, if approved, the new rates will take effect in January.

We have included a copy of Tampa Electric's petition with this letter. An online copy of the petition, pre-filed testimony and minimum filing requirement schedules can be accessed on the PSC’s website, www.floridapsc.com/dockets, by searching for Docket No. 20240026. For more information about our request, visit TampaElectric.com/Rates.

If you have any questions regarding this filing or the contents of the petition, please contact Andrew Taylor, Regional Manager for Tampa Electric at actaylor@tecoenergy.com or (352) 567-1665.

Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Andrea Calvert
St. Leo Town Clerk
P.O. Box 2479
San Antonio, FL 33574

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Calvert,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Bill McDaniel
Plant City Manager
302 W. Reynolds Street
Plant City, FL 33563

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. McDaniel,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Leslie Porter
Dade City Manager
P.O. Box 1355
Dade City, FL 33526

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Porter,

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Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Marissa Morales
San Antonio City Clerk
P.O. Box 75
San Antonio, FL 33576

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Morales,

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Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Ron Oakley
Pasco County Commissioner
37918 Meridian Ave
Dade City, FL 33525

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Oakley,

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Sincerely,

DocuSigned by:

75D21D03B72A465...

Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Barry Burton
Pinellas County Administrator
315 Court Street
Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Burton,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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If you have any questions regarding this filing of the contents of the petition, please contact Joel Brown, Regional Manager for Tampa Electric, at JBBrown@tecoenergy.com or 813-228-1295.

Sincerely,

DocuSigned by:


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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Carlos Baia
Temple Terrace, City Manager
11250 N. 56th Street
Temple Terrace, FL 33617

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Baia,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
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DocuSigned by:


9ABF15D5FF96465...

Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Felicia Donnelly
Oldsmar City Manager
100 State Street
Oldsmar, FL 34677

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Donnelly,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:


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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Kathleen Peters
Pinellas County Commissioner
315 Court Street
Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Peters,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:


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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Bonnie Wise
Hillsborough County Administrator
602 E. Kennedy Blvd.
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Wise,

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If you have any questions regarding this filing of the contents of the petition, please contact James Adcock, Regional Affairs Director for Tampa Electric, at JDAdcock@TECOEnergy.com or 813-228-1432.

Sincerely,

DocuSigned by:

124EB7B7560A451...

James Adcock
Director, Regional Affairs
Tampa Electric



April 2, 2024

Jane Castor
City of Tampa Mayor
306 E. Jackson Street – 1N
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Castor,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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124EB7B7560A451...

James Adcock
Director, Regional Affairs
Tampa Electric



April 2, 2024

Ken Hagan
Hillsborough County Commissioner
601 E. Kennedy Blvd.
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

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James Adcock
Regional Affairs Director
Tampa Electric



April 2, 2024

Bill Beasley
Polk County Manager
331 W. Church Street
Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Beasley,

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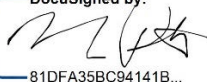
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If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at Neplott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

George Lindsey
Polk County Commissioner
330 W. Church Street
Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Lindsey,

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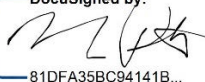
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81DFA35BC94141B...

Nick Plott
Regional Affairs Director
Tampa Electric



April 2, 2024

Jeff Tillman
Auburndale City Manager
1 Bobby Green Plaza
Auburndale, FL 33823

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Tillman,

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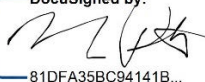
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81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Michael Stavres
Winter Haven City Manager
451 Third Street NW
Mulberry, FL 33881

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Stavres,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

For 125 years, Tampa Electric has worked to provide safe, reliable and affordable energy to power our modern lives and economy. Since the last general rate application in 2021, Tampa Electric has executed a prudent strategy to improve our power plants and grid while maintaining cost discipline and increasing our service reliability by more than 30 percent. We are proud to serve more than 840,000 customers in West Central Florida, including 85,000 businesses. As you know, our area is experiencing significant growth - which is expected to continue. The proposed rates in our petition will allow us to meet increasing energy demand while benefitting our customers and the region in numerous other ways, including by:

- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
- Increasing electric reliability through enhanced preparation and response to risks - such as extreme weather and cybersecurity threats.
- Lowering operating costs and fuel costs by improving power plant efficiency.
- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
- Helping customers save energy and money with personalized energy-use insights and actionable energy-saving recommendations.



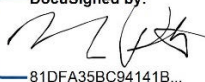
We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we have also proposed a new program called Senior Care that, if approved by the PSC, will help qualifying low-income older individuals with their utility bills.

Customers will be able to share their opinions on Tampa Electric’s rate case in June at a hearing in Hillsborough County and two virtual hearings, for those who are unable to attend in person. Please visit [TampaElectric.com/2025Request](https://www.tampaelectric.com/2025Request) for details. The actual rate case itself is scheduled to be heard in Tallahassee during August, and the PSC will render their decision in the Fall. Once again, if approved, the new rates will take effect in January.

We have included a copy of Tampa Electric's petition with this letter. An online copy of the petition, pre-filed testimony and minimum filing requirement schedules can be accessed on the PSC’s website, www.floridapsc.com/dockets, by searching for Docket No. 20240026. For more information about our request, visit [TampaElectric.com/Rates](https://www.tampaelectric.com/Rates).

If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at neplott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Patricia Jackson
Polk City Manager
123 Broadway Blvd. SE
Polk City, FL 33868

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Jackson,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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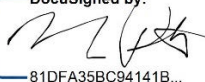
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Customers will be able to share their opinions on Tampa Electric’s rate case in June at a hearing in Hillsborough County and two virtual hearings, for those who are unable to attend in person. Please visit [TampaElectric.com/2025Request](https://www.tampaelectric.com/2025Request) for details. The actual rate case itself is scheduled to be heard in Tallahassee during August, and the PSC will render their decision in the Fall. Once again, if approved, the new rates will take effect in January.

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If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at NEPlott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Rick Johnson
Mulberry City Manager
104 S. Church Street
Mulberry, FL 33860

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Johnson,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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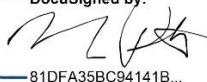
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Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Ryan Leavengood
Lake Alfred City Manager
155 E. Pomelo Street
Lake Alfred, FL 33850

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Leavengood,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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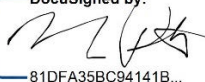
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Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Tom Ernharth
Eagle Lake City Manager
PO Box 129
Eagle Lake, FL 33839

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Ernharth,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric

Exhibit 3

Notification of Rate Case Synopsis

Notification of Rate Case Synopsis

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	15-May-24
	Pasco County	Mike	Carballa	County Administrator	mcarballea@mypasco.net	Delivered	15-May-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	15-May-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioflorida.org	Delivered	15-May-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	15-May-24
						Delivered	15-May-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	Hagank@hillsboroughcounty.org	Delivered	15-May-24
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	15-May-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	15-May-24
	Plant City	Bill	McDaniel	City Manager	billmcdl@plantcitygov.com	Delivered	15-May-24
	Temple Terrace	Carlos	Baia	City Manager	cbaia@templeterrace.gov	Delivered	15-May-24
						Delivered	15-May-24
Pinellas County	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	15-May-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	15-May-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@myoldsmar.com	Delivered	15-May-24
						Delivered	15-May-24
Polk County	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	15-May-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	15-May-24
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	15-May-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	15-May-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	15-May-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	15-May-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	15-May-24
	Winter Haven	Michael	Stavres	City Manager	mstavres@mywinterhaven.com	Delivered	15-May-24

Exhibit 4
Copies of Synopsis Notifications

From: [REGDEPT](#)
To: mcaballa@mypasco.net
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:46:00 PM

Good afternoon, Mr. Carballa.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: lporter@dade.city.fl.com
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:44:00 PM

Good afternoon, Ms. Porter.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: townclerk@townofstleo.org
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:37:00 PM

Good afternoon, Ms. Calvert.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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DocuSigned by:

75D21D03B72A465...

From: [REGDEPT](#)
To: cityclerk@sanantonioflorida.org
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:41:00 PM

Good afternoon, Ms. Morales.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [Nelson, Ty R.](#)
To: billmcdl@plantcitygov.com
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:04:00 PM

Good afternoon, Mr. McDaniel.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: roakley@mypasco.net
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:48:00 PM

Good afternoon, Mr. Oakley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: jane.castor@tampagov.net
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:56:00 PM

Good afternoon, Ms. Castor.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

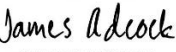
A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: WiseB@hillsboroughcounty.org
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:54:00 PM

Good afternoon, Ms. Wise.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

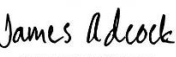
A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: hagank@hillsboroughcounty.org
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:51:00 PM

Good afternoon, Mr. Hagan.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

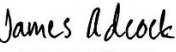
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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: Cbaia@templeterrace.gov
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:09:00 PM

Good afternoon, Mr. Baia.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: bburton@pinellascounty.org
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:16:00 PM

Good afternoon, Administrator Burton,

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: kpeters@pinellas.gov
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:13:00 PM

Good afternoon, Chairwoman Peters.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: fdonnelly@myoldsmar.com
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:18:00 PM

Good afternoon, Ms. Donnelly.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: patricia.jackson@mypolkcity.org
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:34:00 PM

Good afternoon, Ms. Jackson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: mstavres@mywinterhaven.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:40:00 PM

Good afternoon, Mr. Stavres.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: RLeavengood@MyLakeAlfred.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:33:00 PM

Good afternoon, Mr. Leavengood.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: BillBeasley@polk-county.net
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:27:00 PM

Good afternoon, Mr. Beasley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: ternharth@eaglelake-fla.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:30:00 PM

Good afternoon, Mr. Ernharth.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: billbraswell@polk-county.net
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:24:00 PM

Good afternoon, Chairman Braswell.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: rjohnson@cityofmulberryfl.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:37:00 PM

Good afternoon, Mr. Johnson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: cmo@auburndalefl.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:29:00 PM

Good afternoon, Mr. Tillman.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

Exhibit 5
Copies of Rate Case Synopsis

I. SUMMARY OF RATE CASE

On April 2, 2024, Tampa Electric Company (“Tampa Electric” or “the company”) petitioned the Florida Public Service Commission (“Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2021. The company entered a settlement, known as the “2021 Agreement,” that resolved the 2021 rate case.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 20240026-EI by the Commission.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; inflation in the cost of goods and services; rising cost of capital; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company’s system.

Tampa Electric has requested a \$297 million increase in base revenues, which consists of a \$294 million increase in base rates and a \$3 million increase in miscellaneous service revenues effective with the first billing cycle in January 2025. To mitigate the need for additional rate relief requests to be filed in 2025 and 2026, the company also seeks two subsequent year base rate adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively.

Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2021 Agreement. Under the Asset Optimization Plan, the gains on activities such as wholesale power sales and sales of stored natural gas are shared between the company’s shareholders and customers. In 2021, 2022 and 2023, Tampa Electric’s customers received benefits of \$8.6 million, \$14.1 million and \$6.9 million, respectively. Tampa Electric asserts that continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative, take measured risks and has delivered tangible benefits to its customers.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFR”), all of which were submitted to the Commission in the proceeding. An Executive Summary of the case is included in the A Schedules of the MFR and in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page two.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFR, is available for inspection at www.TampaElectric.com/2025Filing.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on and after the first cycle billing periods in January 2025, January 2026 and January 2027.

- The current Residential Service monthly bill for 1,000 kWh of \$143.48 would increase to \$148.15 for a 3.25 percent increase for 2025, \$161.96 or a 4.4 percent increase for 2026 and \$166.55 or a 2.8 percent increase for 2027.
- The small commercial General Service monthly 1,500 kWh bill of \$230.21 would be \$207.55 or a 9.8 percent decrease in 2025, increase to 3.98 percent to \$226.69 in 2026 and increase 2.65 percent to \$232.69 in 2027.
- The monthly bill for typical secondary voltage, commercial General Service Demand customer with 1,000 KW demand, 438,000 kWh and a 60 percent load factor would increase 0.14 percent from the present \$37,895.18 to \$37,948.92 for 2025, increase 3.37 percent to \$42,351.60 in 2026 and increase 2.29 percent to \$43,322.97 in 2027.

The current bills are calculated using fuel, conservation, environmental, storm protection plan, capacity charges and storm restoration charges that are in effect as of April 2024 and the current base rate charges. The proposed bills are also calculated using conservation, environmental, storm protection plan and capacity charges that are in effect as of April 2024 and proposed fuel charges based on the company's April 2, 2024 petition for mid-course correction of fuel charges, and adjusted for the proposed base rate changes. The storm restoration charges are in effect through December 2024 and are not reflected in the proposed bills.

Attached to this synopsis is MFR Schedule A-3, which provides a comparison of the present rates and proposed 2025, 2026 and 2027 rates. The MFR A schedules included in the appendix were completed before the fuel factors included in the April 2, 2024 petition for mid-course correction were available and therefore do not include those proposed fuel charges.

III. MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

1. Are the company's test year customer, demand and energy forecasts reasonable?
2. Should the Commission approve the company's depreciation rates?
3. What should be the value of the company's test year investment in rate base?
4. What should be the company's test year operating revenues?
5. What should be the company's test year operating expenses?
6. What should be the company's test year overall rate of return?
7. What should be the company's test year allowed rate of return on equity?
8. What will be the company's test year revenue deficiency?
9. What is the appropriate cost of service methodology to use in designing rates?
10. What will be the appropriate rate levels for each customer class of service?
11. What will be the appropriate charge for each miscellaneous service?
12. Should the Commission authorize continuation of the company's Asset Optimization Mechanism?
13. Should the Commission approve two subsequent year rate base adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

IV. DESCRIPTION OF THE RATE CASE PROCESS

All public utilities, as defined in Section 366.02, Florida Statutes, must petition the Commission to increase their rates to retail customers. After filing a request, the Commission has eight months to conduct the case and twelve months to take final action in the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the MFR, which are an extensive set of documents containing detailed data in support of the rate increase request, including figures about the utility's costs, investment, and operations for the specified test year. The information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who express interest or intervene in the case.

After a utility makes a rate case filing, the discovery process begins. During the process, the utility responds to requests for information (interrogatories) and requests to produce documents from the Commission staff and the parties (intervenor) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and the accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the Commission. Service hearings allow customers to provide testimony on the utility's rate request and its quality of service. Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850.413.7080, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024 at 9:00 a.m., and close on June 14, 2024 at noon. A Spanish interpreter will be available for the in-person hearing on June 13, 2024. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note, the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up

process, please call 850.413.7080. The FPSC has scheduled the following service hearings in this case:

Virtual June 10, 2024 at 6:00 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399	Virtual June 11, 2024 at 2:30 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399
In-Person* June 13, 2024 at 10:00 a.m. Hillsborough Community College Brandon Campus 10451 Nancy Watkins Dr – BADM 116/117 Tampa, FL 33619	

*Spanish Interpreter Available

The Office of Public Counsel has intervened in this docket and will be present at the service hearings to represent the public. The Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The next hearing in a rate case is a technical hearing. At this hearing, the legal “record” is further established for deciding the case through direct, rebuttal and cross examination testimony and the introduction of exhibits and other relevant evidence. The technical hearing in this case will be held on August 26-30, 2024, at the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way, Tallahassee, Florida 32399-7036.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds a Special Agenda Conference and votes on the total amount of costs to be recovered annually through customer rates and service charges (revenue requirements); a Commission vote on the rates will be made on a subsequent date. After the votes, Commission attorneys prepare a final order that reflects the Commission’s votes and provides background for the case, the basis for each of the decisions reached, the new approved rates and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

V. RATE CASE TIME SCHEDULE

Listed below is a tentative schedule of Tampa Electric’s rate case established by the Commission as of April 16, 2024.

Activity	Date
Petition, MFR and Direct Testimony Filed	April 2, 2024
Agenda – Suspension of Rates	May 7, 2024
Standing Order – Suspension	May 28, 2024
Service Hearing	June 10, 2024
Service Hearing	June 11, 2024
Service Hearing	June 13, 2024
Testimony – Intervenors	June 6, 2024
Testimony – Staff	June 10, 2024
Testimony – Rebuttal	July 2, 2024
Prehearing Statements	July 22, 2024
Discovery Deadline	July 29, 2024
Prehearing Conference	August 5, 2024
Evidentiary Hearing	August 26-30, 2024
Post-Hearing Briefs	September 23, 2024

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION

VI. WEBSITE ADDRESS AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs and testimony, is available on Tampa Electric’s website and the Commission website at the following links:

Tampa Electric website: www.TampaElectric.com/2025Filing

Commission website: <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>

APPENDIX

**MINIMUM FILING REQUIREMENT
SCHEDULE A – EXECUTIVE SUMMARY**

AND

**MINIMUM FILING REQUIREMENT – 2026 AND 2027
SUBSEQUENT YEAR ADJUSTMENT RATE DESIGN**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			MFR
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 9,798,150
4			
5	Rate of Return on Rate Base Requested	Schedule D-1a	<u>7.37%</u>
6			
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	722,124
8			
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>501,372</u>
10			
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	220,751
12			
13	Earned Rate of Return	Line 9/Line 3	<u>5.12%</u>
14			
15	Net Operating Income Multiplier	Schedule C-44	<u>1.34364</u>
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 296,611</u>
18			
19			
20			
21			
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27			
28			
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1

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY RS - RESIDENTIAL SERVICE Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

Line No.	BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
	TYPICAL		BASE	FUEL	ECCR	CAPACITY	ECRC	LEAN ENERG	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	LEAN ENERG	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
1	0	-	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 32.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.82	\$ 32.92	\$ 11.08	50.7%	-	-
2																									
3	0	100	\$ 27.95	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 0.22	\$ 0.85	\$ 34.01	\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.14	\$ 45.72	\$ 11.71	34.4%	34.01	45.72
4																									
5	0	250	\$ 37.93	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 0.55	\$ 1.31	\$ 52.25	\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.62	\$ 64.93	\$ 12.67	24.3%	20.90	25.97
6																									
7	0	500	\$ 54.55	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 1.10	\$ 2.07	\$ 82.66	\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.42	\$ 96.93	\$ 14.27	17.3%	16.53	19.39
8																									
9	0	750	\$ 71.18	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 1.64	\$ 2.83	\$ 113.07	\$ 88.28	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.22	\$ 128.93	\$ 15.86	14.0%	15.08	17.19
10																									
11	0	1,000	\$ 87.80	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 2.19	\$ 3.59	\$ 143.48	\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.02	\$ 160.93	\$ 17.46	12.2%	14.35	16.09
12																									
13	0	1,250	\$ 107.31	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 2.74	\$ 4.49	\$ 179.40	\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 4.95	\$ 198.07	\$ 18.66	10.4%	14.35	15.85
14																									
15	0	1,500	\$ 126.81	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 3.29	\$ 5.38	\$ 215.33	\$ 149.47	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 5.88	\$ 235.20	\$ 19.87	9.2%	14.36	15.68
16																									
17	0	2,000	\$ 165.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 4.38	\$ 7.18	\$ 287.18	\$ 191.92	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 7.74	\$ 309.46	\$ 22.28	7.8%	14.36	15.47
18																									
19	0	3,000	\$ 243.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 6.57	\$ 10.77	\$ 430.88	\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 11.45	\$ 457.99	\$ 27.11	6.3%	14.36	15.27
20																									
21	0	5,000	\$ 399.88	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 10.95	\$ 17.96	\$ 718.29	\$ 446.67	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 18.88	\$ 755.05	\$ 36.76	5.1%	14.37	15.10
22																									
23																									
24					PRESENT		PROPOSED																		
25			BASIC SERVICE CHARGE		21.30	\$/Bill	32.10	\$/Bill																	
26			DEMAND CHARGE		-	\$/kW	-	\$/kW																	
27			ENERGY CHARGE																						
28			0 - 1,000 KWH		6.650	¢/kWh	7.491	¢/kWh																	
29			Over 1,000 KWH		7.802	¢/kWh	8.491	¢/kWh																	
30			FUEL CHARGE																						
31			0 - 1,000 KWH		3.536	¢/kWh	3.536	¢/kWh																	
32			Over 1,000 KWH		4.536	¢/kWh	4.536	¢/kWh																	
33			CONSERVATION CHARGE		0.215	¢/kWh	0.215	¢/kWh																	
34			CAPACITY CHARGE		0.062	¢/kWh	0.062	¢/kWh																	
35			CLEAN ENERGY TRANSITION MECH/		0.430	¢/kWh	0.430	¢/kWh																	
36			ENVIRONMENTAL CHARGE		0.089	¢/kWh	0.089	¢/kWh																	
37			STORM PROTECTION PLAN		0.658	¢/kWh	0.658	¢/kWh																	
38			STORM SURCHARGE		0.219	¢/kWh																			
39			Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.																						
42																									

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

ATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENER/ TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM URCHARG	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENER/ TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100
1	0	-	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 16.00	69.3%	-	-
2																									
3	0	100	\$ 30.36	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 0.92	\$ 36.88	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.29	\$ 51.57	\$ 14.69	39.8%	36.88	51.57
4																									
5	0	250	\$ 42.16	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 0.56	\$ 1.44	\$ 57.59	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.76	\$ 70.31	\$ 12.72	22.1%	23.04	28.12
6																									
7	0	500	\$ 61.81	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 2.30	\$ 92.11	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.54	\$ 101.54	\$ 9.43	10.2%	18.42	20.31
8																									
9	0	750	\$ 81.47	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.89	\$ 3.17	\$ 126.63	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.32	\$ 132.78	\$ 6.15	4.9%	16.88	17.70
10																									
11	0	1,000	\$ 101.12	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 4.03	\$ 161.15	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.10	\$ 164.01	\$ 2.86	1.8%	16.11	16.40
12																									
13	0	1,250	\$ 120.78	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 4.89	\$ 195.67	\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 4.88	\$ 195.24	\$ (0.42)	-0.2%	15.65	15.62
14																									
15	0	1,500	\$ 140.43	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 3.38	\$ 5.75	\$ 230.18	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.66	\$ 226.48	\$ (3.71)	-1.6%	15.35	15.10
16																									
17	0	2,000	\$ 179.74	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 7.48	\$ 299.22	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.22	\$ 288.94	\$ (10.28)	-3.4%	14.96	14.45
18																									
19	0	3,000	\$ 258.36	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 6.75	\$ 10.93	\$ 437.29	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.35	\$ 413.88	\$ (23.42)	-5.4%	14.58	13.80
20																									
21	0	5,000	\$ 415.60	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 17.84	\$ 713.44	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 16.59	\$ 663.74	\$ (49.69)	-7.0%	14.27	13.27
22																									
23	0	8,500	\$ 690.77	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 19.13	\$ 29.92	\$ 1,196.69	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 27.53	\$ 1,101.01	\$ (95.68)	-8.0%	14.08	12.95
24																									
25																									

	PRESENT	PROPOSED
26 BASIC SERVICE CHARGE	22.50 \$/Bill	38.10 \$/Bill
27 DEMAND CHARGE	- \$/kW	- \$/kW
28 ENERGY CHARGE	7.862 ¢/kWh	6.806 ¢/kWh
29 FUEL CHARGE	3.843 ¢/kWh	3.843 ¢/kWh
30 CONSERVATION CHARGE	0.192 ¢/kWh	0.192 ¢/kWh
31 CAPACITY CHARGE	0.054 ¢/kWh	0.054 ¢/kWh
32 CLEAN ENERGY TRANSITION MECH/	0.427 ¢/kWh	0.427 ¢/kWh
33 ENVIRONMENTAL CHARGE	0.084 ¢/kWh	0.084 ¢/kWh
34 STORM PROTECTION PLAN	0.775 ¢/kWh	0.775 ¢/kWh
35 STORM SURCHARGE	0.225 ¢/kWh	

36 Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

SCHEDULE A-2 FLORIDA PUBLIC SERVICE COMMISSION FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY GSD - GENERAL SERVICE DEMAND DOCKET No. 20240026-EI

Table with columns: RATE SCHEDULE, BILL UNDER PRESENT RATES, BILL UNDER PROPOSED RATES, INCREASE, COSTS IN CENTS/KWH. Rows include Line No., Typical KW, KWH, and various charge categories (Base Rate, Fuel Charge, ECCR Charge, Capacity Charge, ECRC Charge, Lean Energy Trans. Mech Charge, SPPCRC Charge, Storm URCharg Charge, GRT Charge, Total).

Table comparing Present and Proposed rates for various charges. Columns include GSD, GSDT, GSD OPT., and Proposed GSD, GSDT, GSD OPT. Rows include Basic Service Charge, Demand Charge, Billing, Peak, Energy Charge, Fuel Charge, Conservation Charge, Capacity Charge, Clean Energy Transition Mechanism, Environmental Charge, Storm Protection Plan, and Storm Surcharge.

Notes: A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF). B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate. C. All calculations assume meter and service at secondary voltage. D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF. E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF. G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANA For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
GSLDPR/GSLDTPR		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
Line No.	TYPICAL KW	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENER' TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENER' TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (23)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100	
1	1000 255,500	\$ 15,127.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 68.99	\$ 702.57	\$ 28,102.64	\$ 16,358.57	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 732.35	\$ 29,294.10	\$ 1,191.46	4.2%	11.00	11.47	
2	1000 438,000	\$ 17,029.56	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 118.26	\$ 933.97	\$ 37,358.67	\$ 18,298.54	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 963.47	\$ 38,538.89	\$ 1,180.23	3.2%	8.53	8.80	
3	1000 657,000	\$ 19,210.91	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 177.39	\$ 1,206.62	\$ 48,264.98	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,241.06	\$ 49,642.42	\$ 1,377.43	2.9%	7.35	7.56	
4																									
5	2,500 638,750	\$ 36,941.38	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 172.46	\$ 1,733.89	\$ 69,355.68	\$ 39,932.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,806.16	\$ 72,246.63	\$ 2,890.95	4.2%	10.86	11.31	
6	2,500 1,095,000	\$ 41,695.50	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 295.65	\$ 2,312.39	\$ 92,495.74	\$ 44,782.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,383.96	\$ 95,358.61	\$ 2,862.87	3.1%	8.45	8.71	
7	2,500 1,642,500	\$ 47,148.88	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 443.48	\$ 2,994.04	\$ 119,761.53	\$ 50,864.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,077.93	\$ 123,117.42	\$ 3,355.89	2.8%	7.29	7.50	
8																									
9	5,000 1,277,500	\$ 73,297.15	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 344.93	\$ 3,452.77	\$ 138,110.74	\$ 79,222.43	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,595.85	\$ 143,834.18	\$ 5,723.44	4.1%	10.81	11.26	
10	5,000 2,190,000	\$ 82,805.40	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.30	\$ 4,609.77	\$ 184,390.87	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,751.45	\$ 190,058.15	\$ 5,667.28	3.1%	8.42	8.68	
11	5,000 3,285,000	\$ 93,712.16	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 886.95	\$ 5,973.06	\$ 238,922.44	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,139.39	\$ 245,575.77	\$ 6,653.33	2.8%	7.27	7.48	

PRESENT

PROPOSED

	GSLDPR	GSLDTPR		GSLDPR	GSLDTPR
15			BASIC SERVICE CHARGE	585.60	585.60 \$/Bill
16			DEMAND CHARGE	11.88	- \$/kW
17			BILLING DEMAND	-	3.77 \$/kW
18			PEAK DEMAND CHARGE	-	8.08 \$/kW
19			ENERGY CHARGE	1.042	- ¢/kWh
20			ON-PEAK	-	1.584 ¢/kWh
21			OFF-PEAK	-	0.847 ¢/kWh
22			SUPER OFF-PEAK	-	- ¢/kWh
23			FUEL CHARGE	3.805	- ¢/kWh
24			ON-PEAK	-	4.005 ¢/kWh
25			OFF-PEAK	-	3.719 ¢/kWh
26			CONSERVATION CHARGE	0.67	0.67 \$/kW
27			CAPACITY CHARGE	0.17	0.17 \$/kW
28			CLEAN ENERGY TRANSITION MECHANISM	0.86	0.86 \$/kW
29			ENVIRONMENTAL CHARGE	0.071	0.071 ¢/kWh
30			STORM PROTECTION PLAN	0.60	0.60 \$/kW
31			STORM SURCHARGE	0.027	0.027 ¢/kWh

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2024

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) GSLDSU/GSLDTSU KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) 'LEAN ENER' TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) 'LEAN ENER' TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100	
1	10000	2,555,000	\$ 124,825.05	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 153.30	\$ 6,061.28	\$ 242,451.63	\$ 161,258.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 6,991.55	\$ 279,662.30	\$ 37,210.66	15.3%	9.49	10.95	
2	10000	4,380,000	\$ 145,830.80	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 262.80	\$ 8,399.62	\$ 335,985.22	\$ 182,483.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,332.70	\$ 373,308.19	\$ 37,322.97	11.1%	7.67	8.52	
3	10000	6,570,000	\$ 171,000.50	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 394.20	\$ 11,181.93	\$ 447,277.68	\$ 209,356.82	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,155.32	\$ 486,213.19	\$ 38,935.51	8.7%	6.81	7.40	
4																										
5	12,500	3,193,750	\$ 155,402.06	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 191.63	\$ 7,560.47	\$ 302,419.16	\$ 200,616.29	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 8,714.90	\$ 348,596.18	\$ 46,177.02	15.3%	9.47	10.91	
6	12,500	5,475,000	\$ 181,659.25	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 328.50	\$ 10,483.39	\$ 419,336.14	\$ 227,147.22	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 11,641.33	\$ 465,653.55	\$ 46,317.41	11.0%	7.66	8.51	
7	12,500	8,212,500	\$ 213,121.38	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 492.75	\$ 13,961.28	\$ 558,451.72	\$ 260,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,169.61	\$ 606,784.79	\$ 48,333.08	8.7%	6.80	7.39	
8																										
9	15,000	3,832,500	\$ 185,979.08	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 229.95	\$ 9,059.66	\$ 362,386.68	\$ 239,973.82	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 10,438.24	\$ 417,530.07	\$ 55,143.38	15.2%	9.46	10.89	
10	15,000	6,570,000	\$ 217,487.70	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 394.20	\$ 12,567.16	\$ 502,687.06	\$ 271,810.95	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 13,949.96	\$ 557,998.91	\$ 55,311.84	11.0%	7.65	8.49	
11	15,000	9,855,000	\$ 255,242.25	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 591.30	\$ 16,740.63	\$ 669,625.75	\$ 312,120.93	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,183.89	\$ 727,356.40	\$ 57,730.64	8.6%	6.79	7.38	

PRESENT PROPOSED

	GSLDSU	GSLDTSU	\$/Bill	\$/kW	\$/kWh
15	BASIC SERVICE CHARGE	2,517.00	2,517.00		\$/Bill
16	DEMAND CHARGE	9.29	-	\$/kW	12.77
17	BILLING DEMAND	-	2.95	\$/kW	1.55
18	PEAK DEMAND CHARGE	-	6.31	\$/kW	11.22
19	ENERGY CHARGE	1.151	-	\$/kWh	1.163
20	ON-PEAK	-	1.386	\$/kWh	2.095
21	OFF-PEAK	-	1.078	\$/kWh	1.023
22	SUPER OFF-PEAK	-	-	\$/kWh	0.719
23	FUEL CHARGE	3.766	-	\$/kWh	3.766
24	ON-PEAK	-	3.964	\$/kWh	3.964
25	OFF-PEAK	-	3.682	\$/kWh	3.682
26	CONSERVATION CHARGE	0.71	0.71	\$/kW	0.71
27	CAPACITY CHARGE	0.19	0.19	\$/kW	0.19
28	CLEAN ENERGY TRANSITION MECHANISM	0.31	0.31	\$/kW	0.31
29	ENVIRONMENTAL CHARGE	0.074	0.074	\$/kWh	0.074
30	STORM PROTECTION PLAN	0.12	0.12	\$/kW	0.12
31	STORM SURCHARGE	0.006	0.006	\$/kWh	0.006

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	0.71 \$/Day		1.07 \$/Day	50.7%
3		RSVP-1	0.71 \$/Day		1.07 \$/Day	50.7%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.06650 \$/kWh		0.07491 \$/kWh	12.6%
8		All additional kWh	0.07802 \$/kWh		0.08491 \$/kWh	8.8%
9		RSVP-1	0.07012 \$/kWh		0.07899 \$/kWh	12.6%
10						
11		Senior Care program	0.00 \$/Eligible Bill		(10.00) \$/Eligible Bill	New Program
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-E

Witness: J. Chronister / R. Latta / J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3		Standard - Unmetered	0.63 \$/Day		1.06 \$/Day	68.3%
4		Time-of-Day	0.75 \$/Day		1.27 \$/Day	69.3%
5						
6		Energy and Demand Charge:				
7		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
8		Standard Unmetered	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.09912 \$/kWh	-19.5%
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.05374 \$/kWh	-15.1%
11		Time-of-Day Super Off-Peak	- \$/kWh		0.04983 \$/kWh	New Rate
12						
13		Emergency Relay Charge	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3						
4		Energy and Demand Charge:				
5		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
4		Standard Primary	5.98 \$/Day		9.36 \$/Day	56.5%
5		Standard Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
6		Optional Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
7		Optional Primary	5.98 \$/Day		9.36 \$/Day	56.5%
8		Optional Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
9		Time-of-Day Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
10		Time-of-Day Primary	5.98 \$/Day		9.36 \$/Day	56.5%
11		Time-of-Day Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
12		Energy Charge:				
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
14		Optional	0.07115 \$/kWh		0.08403 \$/kWh	18.1%
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01243 \$/kWh	4.2%
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00817 \$/kWh	43.1%
17		Time-of-Day Super Off-Peak	- \$/kWh		0.00461 \$/kWh	New Rate
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
27		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
28		Optional Primary	(0.00123) \$/kWh		(0.00138) \$/kWh	12.2%
29		Optional Subtransmission	(0.00528) \$/kWh		(0.00791) \$/kWh	49.8%
30		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
31		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%

Continued on Page 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
6		Optional Primary	(1.0) %		(1.0) %	0.0%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.91 \$/Day		1.72 \$/Day	-9.9%
3		Standard Primary	6.80 \$/Day		9.36 \$/Day	37.6%
4		Standard Subtransmission	18.31 \$/Day		25.76 \$/Day	40.7%
5		Time-of-Day Secondary	1.91 \$/Day		1.72 \$/Day	-9.9%
6		Time-of-Day Primary	6.80 \$/Day		9.36 \$/Day	37.6%
7		Time-of-Day Subtransmission	18.31 \$/Day		25.76 \$/Day	40.7%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%
11		Time-of-Day Billing (All delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%
12		Time-of-Day Peak (All delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
16		Time-of-Day On-Peak (All delivery voltages)	0.01193 \$/kWh		0.01243 \$/kWh	4.2%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00571 \$/kWh		0.00817 \$/kWh	43.1%
18		Time-of-Day Super Off-Peak (All delivery voltages)	- \$/kWh		0.00461 \$/kWh	0.0%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	1.75 \$/kW		2.47 \$/kW	41.1%
21		Plus the greater of				
22		Power Supply Reservation, or	1.70 \$/kW-Mo		2.36 \$/kW-Mo	38.8%
23		Power Supply Demand	0.68 \$/kW-Day		0.93 \$/kW-Day	36.8%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00857 \$/kWh		0.00900 \$/kWh	5.0%
27						
28						
29						
30						
31						
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34						
35						
36						

12

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
6		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
7		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
8		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
9		Standby				
10		Standard Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
11		Standard Subtransmission	(1.71) \$/kW		(2.51) \$/kW	58.5%
12		Time-of-Day Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
13		Time-of-Day Subtransmission	(1.71) \$/kW		(2.51) \$/kW	46.8%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18						
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
20						
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	19.52 \$/Day		21.42 \$/Day	9.7%
3		Time-of-Day Primary	19.52 \$/Day		21.42 \$/Day	9.7%
4						
5		Energy Charge:				
6		Standard Primary	0.01042 \$/kWh		0.01063 \$/kWh	2.0%
7		Time-of-Day On-Peak - Primary	0.01584 \$/kWh		0.01733 \$/kWh	9.4%
8		Time-of-Day Off-Peak - Primary	0.00847 \$/kWh		0.01056 \$/kWh	24.7%
9		Time-of-Day Super Off-Peak - Primary	- \$/kWh		0.00638 \$/kWh	New Charge
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	11.88 \$/kW		13.00 \$/kW	9.4%
13		Time-of-Day Billing - (All delivery voltages)	3.77 \$/kW		2.93 \$/kW	-22.3%
14		Time-of-Day Peak - (All delivery voltages)	8.08 \$/kW		10.07 \$/kW	24.6%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0%
25						
26						
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36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	83.90 \$/Day		127.62 \$/Day	52.1%
3		Time-of-Day Subtransmission	83.90 \$/Day		127.62 \$/Day	52.1%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
7		Time-of-Day On-Peak -Subtransmission	0.01386 \$/kWh		0.02095 \$/kWh	51.2%
8		Time-of-Day Off-Peak -Subtransmission	0.01078 \$/kWh		0.01023 \$/kWh	-5.1%
9		Time-of-Day Super Off-Peak -Subtransmission	- \$/kWh		0.00719 \$/kWh	
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	9.29 \$/kW		12.77 \$/kW	37.5%
13		Time-of-Day Billing - (All delivery voltages)	2.95 \$/kW		1.55 \$/kW	-47.5%
14		Time-of-Day Peak - (All delivery voltages)	6.31 \$/kW		11.22 \$/kW	77.8%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
21						
22						
23						
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25						
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36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	20.35 \$/Day		22.24 \$/Day	9.3%
4		Time-of-Day	20.35 \$/Day		22.24 \$/Day	9.3%
5						
6		Supplemental Demand Charge:				
7		Standard	11.88 \$/kW		13.00 \$/kW	9.4%
8		Time-of-Day Billing	3.77 \$/kW		2.93 \$/kW	-22.3%
9		Time-of-Day Peak	8.08 \$/kW		10.07 \$/kW	24.6%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01042 \$/kWh		0.01063 \$/kWh	2.0%
13		Time-of-Day On-Peak	0.01584 \$/kWh		0.01725 \$/kWh	8.9%
14		Time-of-Day Off-Peak	0.00847 \$/kWh		0.01048 \$/kWh	23.7%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00630 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.33 \$/kW		1.71 \$/kW	28.6%
19		Plus the greater of				
20		Power Supply Reservation, or	1.43 \$/kW-Mo		1.56 \$/kW-Mo	9.1%
21		Power Supply Demand	0.56 \$/kW-Day		0.62 \$/kW-Day	10.7%
22						
23		Standby Energy Charge:				
24		Standard	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
25		Time-of-Day (all periods)	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
26						
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16

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	0.68 \$/kW		1.02 \$/kW	50.0%
6		Time of Day	0.68 \$/kW		1.02 \$/kW	50.0%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
16						
17						
18						
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17

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	84.73 \$/Day		128.44 \$/Day	51.6%
4		Time-of-Day	84.73 \$/Day		128.44 \$/Day	51.6%
5						
6		Supplemental Demand Charge:				
7		Standard	9.29 \$/kW		12.77 \$/kW	37.5%
8		Time-of-Day Billing	2.95 \$/kW		1.55 \$/kW	-47.5%
9		Time-of-Day Peak	6.31 \$/kW		11.22 \$/kW	77.8%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
13		Time-of-Day On-Peak	0.01386 \$/kWh		0.02093 \$/kWh	51.0%
14		Time-of-Day Off-Peak	0.01078 \$/kWh		0.01021 \$/kWh	-5.3%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00717 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	0.86 \$/kW		1.30 \$/kW	51.2%
19		Plus the greater of				
20		Power Supply Reservation, or	1.12 \$/kW-Mo		1.54 \$/kW-Mo	37.5%
21		Power Supply Demand	0.44 \$/kW-Day		0.61 \$/kW-Day	38.6%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00857 \$/kWh		0.00866 \$/kWh	1.1%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	0.68 \$/kW		1.02 \$/kW	50.0%
28		Time of Day	0.68 \$/kW		1.02 \$/kW	50.0%
29						
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
31						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
33						
34						
35						
36						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.0%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
7						
8						
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19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
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39			

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) TYPICAL		BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH			
	KW	KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)	(18) PROPOSED (14)/(2)
1																		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
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34																		
35																		
36																		
37																		
38																		
39																		

The company is not seeking Interim Rates.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH				
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH			
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100		
1	0	-		\$ 32.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.82	\$ 32.92	\$ 34.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.88	\$ 35.08	\$ 2.15	6.5%	-	-	
2																												
3	0	100		\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 1.14	\$ 45.72	\$ 42.15	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.21	\$ 48.35	\$ 2.62	5.7%	45.72	48.35		
4																												
5	0	250		\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 1.62	\$ 64.93	\$ 54.07	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.71	\$ 68.25	\$ 3.32	5.1%	25.97	27.30		
6																												
7	0	500		\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 2.42	\$ 96.93	\$ 73.94	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.54	\$ 101.42	\$ 4.49	4.6%	19.39	20.28		
8																												
9	0	750		\$ 88.29	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 3.22	\$ 128.93	\$ 93.80	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.36	\$ 134.59	\$ 5.66	4.4%	17.19	17.95		
10																												
11	0	1,000		\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 4.02	\$ 160.94	\$ 113.67	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.19	\$ 167.76	\$ 6.83	4.2%	16.09	16.78		
12																												
13	0	1,250		\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 4.95	\$ 198.07	\$ 136.04	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.15	\$ 206.06	\$ 7.99	4.0%	15.85	16.49		
14																												
15	0	1,500		\$ 149.47	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 5.88	\$ 235.20	\$ 158.41	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.11	\$ 244.36	\$ 9.16	3.9%	15.68	16.29		
16																												
17	0	2,000		\$ 191.93	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 7.74	\$ 309.47	\$ 203.14	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.02	\$ 320.96	\$ 11.50	3.7%	15.47	16.05		
18																												
19	0	3,000		\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 11.45	\$ 457.99	\$ 292.61	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 11.85	\$ 474.16	\$ 16.17	3.5%	15.27	15.81		
20																												
21	0	5,000		\$ 446.67	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 18.88	\$ 755.05	\$ 471.55	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.51	\$ 780.56	\$ 25.51	3.4%	15.10	15.61		
22																												
23																												
24																												
25							PRESENT																					
26							32.10 \$/Bill																					
27																												
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Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	GS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 2.46	6.3%	-	-		
2																													
3	0	100		\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ -	\$ 1.29	\$ 51.57	\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.36	\$ 54.45	\$ 2.88	5.6%	51.57	54.45			
4																													
5	0	250		\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ -	\$ 1.76	\$ 70.31	\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.85	\$ 73.81	\$ 3.50	5.0%	28.12	29.52			
6																													
7	0	500		\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ -	\$ 2.54	\$ 101.54	\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.65	\$ 106.08	\$ 4.53	4.5%	20.31	21.22			
8																													
9	0	750		\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ -	\$ 3.32	\$ 132.78	\$ 94.58	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.46	\$ 138.35	\$ 5.57	4.2%	17.70	18.45			
10																													
11	0	1,000		\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ -	\$ 4.10	\$ 164.01	\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.27	\$ 170.62	\$ 6.61	4.0%	16.40	17.06			
12																													
13	0	1,250		\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ -	\$ 4.88	\$ 195.24	\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.07	\$ 202.88	\$ 7.64	3.9%	15.62	16.23			
14																													
15	0	1,500		\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ -	\$ 5.66	\$ 226.48	\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.88	\$ 235.15	\$ 8.68	3.8%	15.10	15.68			
16																													
17	0	2,000		\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ -	\$ 7.22	\$ 288.94	\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.49	\$ 299.69	\$ 10.75	3.7%	14.45	14.98			
18																													
19	0	3,000		\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ -	\$ 10.35	\$ 413.88	\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.72	\$ 428.77	\$ 14.89	3.6%	13.80	14.29			
20																													
21	0	5,000		\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ -	\$ 16.59	\$ 663.74	\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.17	\$ 686.92	\$ 23.18	3.5%	13.27	13.74			
22																													
23	0	8,500		\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ -	\$ 27.53	\$ 1,101.01	\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 28.47	\$ 1,138.69	\$ 37.68	3.4%	12.95	13.40			
24																													
25																													
26						PRESENT			PROPOSED																				
27						38.10	\$/Bill		40.50	\$/Bill																			
28						-	\$/kW		-	\$/kW																			
29						6.806	¢/kWh		7.210	¢/kWh																			
30						3.843	¢/kWh		3.843	¢/kWh																			
31						0.192	¢/kWh		0.192	¢/kWh																			
32						0.054	¢/kWh		0.054	¢/kWh																			
33						0.427	¢/kWh		0.427	¢/kWh																			
34						0.084	¢/kWh		0.084	¢/kWh																			
35						0.775	¢/kWh		0.775	¢/kWh																			
36						-	¢/kWh		-	¢/kWh																			
37																													
38																													
41																													
42																													

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES														BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS		(23) PERCENT		(24) PRESENT	(25) PROPOSED		
																						(21)-(12)	(22)/(12)	(12)/(21)*100	(21)/(21)*100				
1	75	10,950	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ -	\$ 37.79	\$ 1,511.58	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 39.27	\$ 1,570.69	\$ 59.12	3.9%	13.80	14.34				
2	75	19,163	\$ 1,671.23	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 67.46	\$ 2,698.37	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 70.01	\$ 2,800.49	\$ 102.12	3.8%	14.08	14.61				
3	75	32,850	\$ 1,777.03	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 83.94	\$ 3,357.76	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 86.66	\$ 3,466.33	\$ 108.58	3.2%	10.22	10.55				
4	75	49,275	\$ 1,905.82	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 103.60	\$ 4,143.82	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 106.51	\$ 4,260.44	\$ 116.62	2.8%	8.41	8.65				
5																													
6	500	73,000	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ -	\$ 242.86	\$ 9,714.52	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 252.28	\$ 10,091.21	\$ 376.69	3.9%	13.31	13.82				
7	500	127,750	\$ 10,849.11	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 442.23	\$ 17,689.25	\$ 11,495.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 458.81	\$ 18,352.60	\$ 663.35	3.8%	13.85	14.37				
8	500	219,000	\$ 11,554.47	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 552.13	\$ 22,085.16	\$ 12,243.21	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 569.79	\$ 22,791.56	\$ 706.40	3.2%	10.08	10.41				
9	500	328,500	\$ 12,413.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 683.14	\$ 27,325.58	\$ 13,154.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 702.14	\$ 28,085.58	\$ 760.00	2.8%	8.32	8.55				
10																													
11	1000	146,000	\$ 12,319.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ -	\$ 484.40	\$ 19,376.12	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 503.16	\$ 20,126.42	\$ 750.30	3.9%	13.27	13.79				
12	1000	255,500	\$ 21,646.62	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ -	\$ 883.14	\$ 35,325.57	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 916.23	\$ 36,649.19	\$ 1,323.62	3.7%	13.83	14.34				
13	1000	438,000	\$ 23,057.34	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,102.93	\$ 44,117.39	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,138.18	\$ 45,527.12	\$ 1,409.72	3.2%	10.07	10.39				
14	1000	657,000	\$ 24,774.57	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,364.95	\$ 54,598.23	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,402.88	\$ 56,115.15	\$ 1,516.93	2.8%	8.31	8.54				

PRESENT

PROPOSED

	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
19	51.60	51.60	\$/Bill	51.60	54.60	\$/Bill
20	19.62	-	\$/kW	20.79	-	\$/kW
21	-	5.04	\$/kW	-	5.34	\$/kW
22	-	14.58	\$/kW	-	15.45	\$/kW
23	0.773	-	¢/kWh	0.819	-	¢/kWh
24	-	1.243	¢/kWh	-	1.317	¢/kWh
25	-	0.817	¢/kWh	-	0.866	¢/kWh
26	-	0.461	¢/kWh	-	0.489	¢/kWh
27	3.843	-	¢/kWh	3.843	-	¢/kWh
28	-	4.045	¢/kWh	-	4.045	¢/kWh
29	-	3.757	¢/kWh	-	3.757	¢/kWh
30	0.73	0.73	\$/kW	0.73	0.73	\$/kW
31	0.20	0.20	\$/kW	0.20	0.20	\$/kW
32	1.12	1.12	\$/kW	1.12	1.12	\$/kW
33	0.081	0.081	¢/kWh	0.081	0.081	¢/kWh
34	0.72	0.72	\$/kW	0.72	0.72	\$/kW
35	-	-	¢/kWh	-	-	¢/kWh

Notes:

- 37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- 38 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- 39 C. All calculations assume meter and service at secondary voltage.
- 40 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- 41 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- 42 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) CLEAN ENGR ECCR	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22)	(23)	(24)	(25)					
																						DOLLARS (21)/(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100					
1	1000	255,500	\$ 16,358.57	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 732.35	\$ 29,294.10	\$ 17,327.63	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 757.20	\$ 30,288.01	\$	993.91	3.4%	11.47	11.85				
2	1000	438,000	\$ 18,298.54	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ -	\$ 963.47	\$ 38,538.89	\$ 19,382.58	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 991.27	\$ 39,650.73	\$	1,111.84	2.9%	8.80	9.05				
3	1000	657,000	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,241.06	\$ 49,642.42	\$ 21,961.52	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,272.60	\$ 50,904.18	\$	1,261.77	2.5%	7.56	7.75				
4																														
5	2,500	638,750	\$ 39,932.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,806.16	\$ 72,246.63	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,866.82	\$ 74,672.79	\$	2,426.17	3.4%	11.31	11.69				
6	2,500	1,095,000	\$ 44,782.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,389.96	\$ 95,358.61	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,451.99	\$ 98,079.59	\$	2,720.97	2.9%	8.71	8.96				
7	2,500	1,642,500	\$ 50,864.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,077.93	\$ 123,117.42	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,155.33	\$ 126,213.23	\$	3,096.80	2.5%	7.50	7.68				
8																														
9	5,000	1,277,500	\$ 79,222.43	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,595.85	\$ 143,834.18	\$ 83,915.35	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,716.18	\$ 148,647.43	\$	4,813.26	3.3%	11.26	11.64				
10	5,000	2,190,000	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,751.45	\$ 190,058.15	\$ 94,190.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,886.52	\$ 195,461.02	\$	5,402.87	2.8%	8.68	8.93				
11	5,000	3,285,000	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,139.39	\$ 245,575.77	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,293.20	\$ 251,728.30	\$	6,152.53	2.5%	7.48	7.66				
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Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

COMPANY: TAMPA ELECTRIC COMPANY
 GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH	
	GSLDSU/GSLDTSU		GSLDSU												GSLDTSU											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	
	TYPICAL		BASE	FUEL	ECRC	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GR	TOTAL	BASE	FUEL	CLEAN ENERGY	ECRC	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GR	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	SURCHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(22)	(23)-(24)	(12)/(21)*100	(11)/(21)*100	
1	10000	2,555,000	\$ 161,243.25	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 6,991.15	\$ 279,646.40	\$ 170,807.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 7,236.40	\$ 289,456.15	\$ 9,809.74	3.5%	10.95	11.33	
2	10000	4,380,000	\$ 182,468.00	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,332.30	\$ 373,292.30	\$ 193,273.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,609.36	\$ 384,374.86	\$ 11,082.56	3.0%	8.52	8.78	
3	10000	6,570,000	\$ 209,356.82	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,155.32	\$ 486,213.19	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,473.43	\$ 498,937.69	\$ 12,724.50	2.6%	7.40	7.59	
4																										
5	12,500	3,193,750	\$ 200,596.91	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 8,714.40	\$ 348,578.31	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 9,019.50	\$ 360,780.26	\$ 12,203.95	3.5%	10.91	11.30	
6	12,500	5,475,000	\$ 227,127.85	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,640.83	\$ 465,633.68	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 11,985.70	\$ 479,428.65	\$ 13,794.97	3.0%	8.50	8.76	
7	12,500	8,212,500	\$ 280,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,169.61	\$ 606,784.79	\$ 276,190.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,565.79	\$ 622,632.19	\$ 15,847.40	2.6%	7.39	7.58	
8																										
9	15,000	3,832,500	\$ 239,950.58	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 10,437.65	\$ 417,506.22	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 10,802.60	\$ 432,104.37	\$ 14,598.15	3.5%	10.89	11.27	
10	15,000	6,570,000	\$ 271,787.70	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 13,949.36	\$ 557,975.06	\$ 287,882.40	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 14,362.05	\$ 574,482.45	\$ 16,507.38	3.0%	8.49	8.74	
11	15,000	9,855,000	\$ 312,120.93	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	
12																										
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- Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	RS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.87	\$ 34.93	\$ 35.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.91	\$ 36.31	\$ 1.38	4.0%	-	-		
2																													
3	0	100		\$ 42.00	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 1.20	\$ 48.20	\$ 43.68	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.25	\$ 49.91	\$ 1.72	3.6%	48.20	49.91			
4																													
5	0	250		\$ 53.92	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 1.70	\$ 68.10	\$ 56.09	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.76	\$ 70.32	\$ 2.22	3.3%	27.24	28.13			
6																													
7	0	500		\$ 73.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 2.53	\$ 101.27	\$ 76.78	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.61	\$ 104.33	\$ 3.06	3.0%	20.25	20.87			
8																													
9	0	750		\$ 93.66	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 3.36	\$ 134.44	\$ 97.46	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.46	\$ 138.35	\$ 3.90	2.9%	17.93	18.45			
10																													
11	0	1,000		\$ 113.53	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 4.19	\$ 167.62	\$ 118.15	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.31	\$ 172.36	\$ 4.74	2.8%	16.76	17.24			
12																													
13	0	1,250		\$ 135.90	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 5.15	\$ 205.92	\$ 141.34	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.29	\$ 211.50	\$ 5.58	2.7%	16.47	16.92			
14																													
15	0	1,500		\$ 158.26	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 6.11	\$ 244.22	\$ 164.53	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.27	\$ 250.64	\$ 6.42	2.6%	16.28	16.71			
16																													
17	0	2,000		\$ 203.00	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 8.02	\$ 320.82	\$ 210.90	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.22	\$ 328.92	\$ 8.10	2.5%	16.04	16.45			
18																													
19	0	3,000		\$ 292.47	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 11.85	\$ 474.02	\$ 303.65	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 12.14	\$ 485.49	\$ 11.46	2.4%	15.80	16.18			
20																													
21	0	5,000		\$ 471.42	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 19.51	\$ 780.43	\$ 489.15	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.97	\$ 798.62	\$ 18.18	2.3%	15.61	15.97			
22																													
23																													
24																													
25						PRESENT																							
26						34.05 \$/Bill																							
27																													
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42																													

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	GS	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																							(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT ((12)/(2)*100)	(25) PROPOSED ((21)/(2)*100)			
1	0	-		\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 42.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.08	\$ 43.08	\$ 1.54	3.7%	-	-		
2																													
3	0	100		\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ -	\$ 1.36	\$ 54.45	\$ 49.50	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.41	\$ 56.28	\$ 1.84	3.4%	54.45	56.28			
4																													
5	0	250		\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ -	\$ 1.85	\$ 73.81	\$ 60.75	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.90	\$ 76.09	\$ 2.28	3.1%	29.52	30.44			
6																													
7	0	500		\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ -	\$ 2.65	\$ 106.08	\$ 79.50	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.73	\$ 109.10	\$ 3.03	2.9%	21.22	21.82			
8																													
9	0	750		\$ 94.58	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ -	\$ 3.46	\$ 138.35	\$ 98.25	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.55	\$ 142.12	\$ 3.77	2.7%	18.45	18.95			
10																													
11	0	1,000		\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ -	\$ 4.27	\$ 170.62	\$ 117.00	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.38	\$ 175.13	\$ 4.51	2.6%	17.06	17.51			
12																													
13	0	1,250		\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ -	\$ 5.07	\$ 202.88	\$ 135.75	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.20	\$ 208.14	\$ 5.26	2.6%	16.23	16.65			
14																													
15	0	1,500		\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ -	\$ 5.88	\$ 235.15	\$ 154.50	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 6.03	\$ 241.15	\$ 6.00	2.6%	15.68	16.08			
16																													
17	0	2,000		\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ -	\$ 7.49	\$ 299.69	\$ 192.00	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.68	\$ 307.18	\$ 7.49	2.5%	14.98	15.36			
18																													
19	0	3,000		\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ -	\$ 10.72	\$ 428.77	\$ 267.00	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.98	\$ 439.23	\$ 10.46	2.4%	14.29	14.64			
20																													
21	0	5,000		\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ -	\$ 17.17	\$ 686.92	\$ 417.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.58	\$ 703.33	\$ 16.41	2.4%	13.74	14.07			
22																													
23	0	8,500		\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ -	\$ 28.47	\$ 1,138.69	\$ 679.50	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 29.14	\$ 1,165.51	\$ 26.82	2.4%	13.40	13.71			
24																													
25																													
26						PRESENT			PROPOSED																				
27						40.50 \$/Bill			42.00 \$/Bill																				
28						- \$/kW			- \$/kW																				
29						7.210 \$/kWh			7.500 \$/kWh																				
30						3.843 \$/kWh			3.843 \$/kWh																				
31						0.192 \$/kWh			0.192 \$/kWh																				
32						0.054 \$/kWh			0.054 \$/kWh																				
33						0.427 \$/kWh			0.427 \$/kWh																				
34						0.084 \$/kWh			0.084 \$/kWh																				
35						0.775 \$/kWh			0.775 \$/kWh																				
36						- \$/kWh			- \$/kWh																				
37																													
38						Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.																							
41																													
42																													

7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI

Witness: J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	INCREASE		COSTS IN CENTS/KWH	
																						(22) DOLLARS (21)-(12)	(23) PERCENT (23)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100
1	75	10,950	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 39.41	\$ 1,576.53	\$ 1,070.97	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 40.33	\$ 1,613.36	\$ 36.83	2.3%	14.40	14.73
2	75	19,163	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	-	\$ 70.01	\$ 2,800.49	\$ 1,841.76	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 71.83	\$ 2,873.28	\$ 72.79	2.6%	14.61	14.99
3	75	32,850	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	-	\$ 86.66	\$ 3,466.33	\$ 1,958.38	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 88.59	\$ 3,543.76	\$ 77.43	2.2%	10.55	10.79
4	75	49,275	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	-	\$ 106.51	\$ 4,260.44	\$ 2,100.41	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 108.58	\$ 4,343.40	\$ 82.96	1.9%	8.65	8.81
5																									
6	500	73,000	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 253.25	\$ 10,130.14	\$ 6,816.80	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 259.04	\$ 10,361.71	\$ 231.57	2.3%	13.88	14.19
7	500	127,750	\$ 11,495.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	-	\$ 458.81	\$ 18,352.60	\$ 11,955.43	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 470.60	\$ 18,823.94	\$ 471.34	2.6%	14.37	14.73
8	500	219,000	\$ 12,243.21	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	-	\$ 569.79	\$ 22,791.56	\$ 12,732.88	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 582.34	\$ 23,293.78	\$ 502.23	2.2%	10.41	10.64
9	500	328,500	\$ 13,154.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	-	\$ 702.14	\$ 28,085.58	\$ 13,679.75	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 715.62	\$ 28,624.72	\$ 539.14	1.9%	8.55	8.71
10																									
11	1000	146,000	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 505.11	\$ 20,204.29	\$ 13,576.60	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 516.62	\$ 20,664.96	\$ 460.68	2.3%	13.84	14.15
12	1000	255,500	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	-	\$ 916.23	\$ 36,649.19	\$ 23,853.86	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 939.73	\$ 37,589.41	\$ 940.22	2.6%	14.34	14.71
13	1000	438,000	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	-	\$ 1,138.18	\$ 45,527.12	\$ 25,408.76	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,163.23	\$ 46,529.11	\$ 1,001.99	2.2%	10.39	10.62
14	1000	657,000	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	-	\$ 1,402.88	\$ 56,115.15	\$ 27,302.50	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,429.77	\$ 57,190.97	\$ 1,075.82	1.9%	8.54	8.70

Line No.	Description	PRESENT		PROPOSED	
		GSD	GSDT	GSD	GSDT
19	BASIC SERVICE CHARGE	54.60	54.60 \$/Bill	57.00	57.00 \$/Bill
20	DEMAND CHARGE	20.79	- \$/kW	21.62	- \$/kW
21	BILLING	-	5.34 \$/kW	-	5.55 \$/kW
22	PEAK	-	15.45 \$/kW	-	16.07 \$/kW
23	ENERGY CHARGE	0.819	- \$/kWh	0.852	- \$/kWh
24	ON-PEAK	-	1.317 \$/kWh	-	1.370 \$/kWh
25	OFF-PEAK	-	0.866 \$/kWh	-	0.901 \$/kWh
26	SUPER OFF-PEAK	-	0.489 \$/kWh	-	0.508 \$/kWh
27	FUEL CHARGE	3.843	- \$/kWh	3.843	- \$/kWh
28	ON-PEAK	-	4.045 \$/kWh	-	4.045 \$/kWh
29	OFF-PEAK	-	3.757 \$/kWh	-	3.757 \$/kWh
30	CONSERVATION CHARGE	0.73	0.73 \$/kW	0.73	0.73 \$/kW
31	CAPACITY CHARGE	0.20	0.20 \$/kW	0.20	0.20 \$/kW
32	CLEAN ENERGY TRANSITION MECHANISM	1.12	1.12 \$/kW	1.12	1.12 \$/kW
33	ENVIRONMENTAL CHARGE	0.081	0.081 \$/kWh	0.081	0.081 \$/kWh
34	STORM PROTECTION PLAN	0.72	0.72 \$/kW	0.72	0.72 \$/kW
35	STORM SURCHARGE	-	- \$/kWh	0.052	0.052 \$/kWh

- Notes:
- 37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 - 38 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
 - 39 C. All calculations assume meter and service at secondary voltage.
 - 40 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 - 41 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 - 42 G. Present and proposed cost recovery factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENT \$/KWH	
	GSLDPR/GSLDTPR		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)					
	(1)	(2)	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECCR CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECCR CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(21*100)	PROPOSED (21)/(21*100)					
1	1000	255,500	\$ 17,327.63	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 757.20	\$ 30,288.01	\$ 18,019.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 774.95	\$ 30,998.04	\$ 710.03	2.3%	11.85	12.13					
2	1000	438,000	\$ 19,382.58	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ -	\$ 991.27	\$ 39,650.73	\$ 20,156.98	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 1,011.12	\$ 40,444.98	\$ 794.26	2.0%	9.05	9.23					
3	1000	657,000	\$ 21,961.52	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,272.60	\$ 50,904.18	\$ 22,829.07	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,294.85	\$ 51,793.98	\$ 869.79	1.7%	7.75	7.88					
4																														
5	2,500	638,750	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,866.82	\$ 74,672.79	\$ 43,987.76	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,910.14	\$ 76,405.86	\$ 1,733.06	2.3%	11.69	11.96					
6	2,500	1,095,000	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,451.99	\$ 98,079.59	\$ 49,330.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,500.58	\$ 100,023.23	\$ 1,943.64	2.0%	8.96	9.13					
7	2,500	1,642,500	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,155.33	\$ 126,213.23	\$ 56,010.68	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,209.89	\$ 128,395.71	\$ 2,182.48	1.7%	7.68	7.82					
8																														
9	5,000	1,277,500	\$ 83,915.35	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,716.18	\$ 148,647.43	\$ 87,267.53	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,802.14	\$ 152,085.56	\$ 3,438.13	2.3%	11.64	11.90					
10	5,000	2,190,000	\$ 94,190.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,886.52	\$ 195,461.02	\$ 97,952.90	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,983.00	\$ 199,320.30	\$ 3,859.28	2.0%	8.93	9.10					
11	5,000	3,285,000	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,293.20	\$ 251,728.30	\$ 111,313.37	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,401.63	\$ 256,065.27	\$ 4,336.97	1.7%	7.66	7.79					
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- Notes:
- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES													INCREASE		COSTS IN CENTS/KWH	
	GSLDSU/GSLDTSU		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)							
	TYPICAL	(2)	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED							
KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	SURCHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(21*100)	(21)/(21*100)								
1	10000	2,555,000	\$ 170,807.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 7,236.40	\$ 289,456.15	\$ 177,648.15	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 7,411.79	\$ 296,471.94	\$ 7,015.79	2.4%	11.33	11.60							
2	10000	4,380,000	\$ 193,273.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,609.36	\$ 384,374.86	\$ 201,026.40	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,808.15	\$ 392,326.55	\$ 7,951.69	2.1%	8.78	8.96							
3	10000	6,570,000	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,473.43	\$ 498,937.69	\$ 230,657.10	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,701.48	\$ 506,059.63	\$ 9,121.94	1.8%	7.59	7.73							
4																																
5	12,500	3,193,750	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 9,019.50	\$ 360,780.26	\$ 221,005.54	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 9,237.70	\$ 369,508.23	\$ 8,727.97	2.4%	11.30	11.57							
6	12,500	5,475,000	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,985.70	\$ 479,428.65	\$ 250,228.35	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 12,233.15	\$ 489,326.50	\$ 9,897.85	2.1%	8.76	8.94							
7	12,500	8,212,500	\$ 276,190.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,565.79	\$ 622,632.19	\$ 287,266.73	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,849.81	\$ 633,992.84	\$ 11,360.65	1.8%	7.58	7.72							
8																																
9	15,000	3,832,500	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 10,802.60	\$ 432,104.37	\$ 264,362.93	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 11,063.60	\$ 442,544.53	\$ 10,440.15	2.4%	11.27	11.55							
10	15,000	6,570,000	\$ 287,882.40	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 14,362.05	\$ 574,482.45	\$ 299,430.30	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 14,658.15	\$ 586,326.45	\$ 11,844.00	2.1%	8.74	8.92							
11	15,000	9,855,000	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,658.15	\$ 746,326.69	\$ 343,876.35	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,998.13	\$ 759,926.06	\$ 13,599.37	1.8%	7.57	7.71							
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Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

10

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.07 \$/Day		1.14 \$/Day	6.0849%
3		RSVP-1	1.07 \$/Day		1.14 \$/Day	6.0849%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07491 \$/kWh		0.07947 \$/kWh	6.0849%
8		All additional kWh	0.08491 \$/kWh		0.08947 \$/kWh	5.3683%
9		RSVP-1	0.07899 \$/kWh		0.08380 \$/kWh	6.0849%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3		Standard - Unmetered	1.06 \$/Day		1.12 \$/Day	5.9295%
4		Time-of-Day	1.27 \$/Day		1.35 \$/Day	5.9295%
5						
6		Energy and Demand Charge:				
7		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
8		Standard Unmetered	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
9		Time-of-Day On-Peak	0.09912 \$/kWh		0.10500 \$/kWh	5.9295%
10		Time-of-Day Off-Peak	0.05374 \$/kWh		0.05693 \$/kWh	5.9295%
11		Time-of-Day Super Off-Peak	0.04983 \$/kWh		0.05278 \$/kWh	5.9295%
12						
13		Emergency Relay Charge	0.00257 \$/kWh		0.00272 \$/kWh	5.9295%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3						
4		Energy and Demand Charge:				
5		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
4		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
5		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
6		Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
7		Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
8		Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
9		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
10		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
11		Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
12		Energy Charge:				
13		Standard	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
14		Optional	0.08403 \$/kWh		0.08902 \$/kWh	5.9407%
15		Time-of-Day On-Peak	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
16		Time-of-Day Off-Peak	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
17		Time-of-Day Super Off-Peak	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22		Time-of-Day Billing (all delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
23		Time-of-Day Peak (all delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
27		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
28		Optional Primary	(0.00138) \$/kWh		(0.00146) \$/kWh	5.9407%
29		Optional Subtransmission	(0.00791) \$/kWh		(0.00838) \$/kWh	5.9407%
30		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
31		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%
35		Optional (all delivery voltages)	0.00257 \$/kWh		0.00272 \$/kWh	5.9407%
36		Time-of-Day Billing (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%

Continued on Page 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0000%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6		Optional Primary	(1.0) %		(1.0) %	0.0000%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
3		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
4		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
5		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
6		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
7		Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
11		Time-of-Day Billing (All delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
12		Time-of-Day Peak (All delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
16		Time-of-Day On-Peak (All delivery voltages)	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.47 \$/kW		2.61 \$/kW	5.9407%
21		Plus the greater of				
22		Power Supply Reservation, or	2.36 \$/kW-Mo		2.50 \$/kW-Mo	5.9407%
23		Power Supply Demand	0.93 \$/kW-Day		0.99 \$/kW-Day	5.9407%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00900 \$/kWh		0.00953 \$/kWh	5.9407%
27						
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Continued on Page 7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
6		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
7		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
8		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
9		Standby				
10		Standard Primary	(2.06)		(2.18)	
11		Standard Subtransmission	(2.51)		(2.66)	
12		Time-of-Day Primary	(2.06) \$/kW		(2.18) \$/kW	5.9407%
13		Time-of-Day Subtransmission	(2.51) \$/kW		(2.66) \$/kW	5.9407%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.02 \$/kW		1.08 \$/kW	5.9407%
17						
18						
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9407%
20						
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9407%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0000%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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17

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
3		Time-of-Day Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
4						
5		Energy Charge:				
6		Standard Primary	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%
7		Time-of-Day On-Peak - Primary	0.01733 \$/kWh		0.01836 \$/kWh	5.9284%
8		Time-of-Day Off-Peak - Primary	0.01056 \$/kWh		0.01119 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak - Primary	0.00638 \$/kWh		0.00676 \$/kWh	5.9284%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.00 \$/kW		13.77 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)	2.93 \$/kW		3.10 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)	10.07 \$/kW		10.67 \$/kW	5.9284%
15						
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
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18

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	127.62 \$/Day		135.19 \$/Day	5.9284%
3		Time-of-Day Subtransmission	127.62 \$/Day		135.19 \$/Day	5.9284%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01163 \$/kWh		0.01231 \$/kWh	5.9284%
7		Time-of-Day On-Peak -Subtransmission	0.02095 \$/kWh		0.02219 \$/kWh	5.9284%
8		Time-of-Day Off-Peak -Subtransmission	0.01023 \$/kWh		0.01083 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00719 \$/kWh		0.00761 \$/kWh	
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	12.77 \$/kW		13.53 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)	1.55 \$/kW		1.64 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)	11.22 \$/kW		11.89 \$/kW	5.9284%
15						
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	22.24 \$/Day		23.56 \$/Day	5.9284%
4		Time-of-Day	22.24 \$/Day		23.56 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	13.00 \$/kW		13.77 \$/kW	5.9284%
8		Time-of-Day Billing	2.93 \$/kW		3.10 \$/kW	5.9284%
9		Time-of-Day Peak	10.07 \$/kW		10.67 \$/kW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%
13		Time-of-Day On-Peak	0.01725 \$/kWh		0.01827 \$/kWh	5.9284%
14		Time-of-Day Off-Peak	0.01048 \$/kWh		0.01110 \$/kWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00630 \$/kWh		0.00667 \$/kWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.71 \$/kW		1.81 \$/kW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.56 \$/kW-Mo		1.65 \$/kW-Mo	5.9284%
21		Power Supply Demand	0.62 \$/kW-Day		0.66 \$/kW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Standard	0.00874 \$/kWh		0.00926 \$/kWh	5.9284%
25		Time-of-Day (all periods)	0.00874 \$/kWh		0.00926 \$/kWh	5.9284%
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Continued on Page 11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
6		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	128.44 \$/Day		136.05 \$/Day	5.9284%
4		Time-of-Day	128.44 \$/Day		136.05 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	12.77 \$/kW		13.53 \$/kW	5.9284%
8		Time-of-Day Billing	1.55 \$/kW		1.64 \$/kW	5.9284%
9		Time-of-Day Peak	11.22 \$/kW		11.89 \$/kW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01163 \$/kWh		0.01231 \$/kWh	5.9284%
13		Time-of-Day On-Peak	0.02093 \$/kWh		0.02217 \$/kWh	5.9284%
14		Time-of-Day Off-Peak	0.01021 \$/kWh		0.01081 \$/kWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00717 \$/kWh		0.00759 \$/kWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.30 \$/kW		1.38 \$/kW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.54 \$/kW-Mo		1.63 \$/kW-Mo	5.9284%
21		Power Supply Demand	0.61 \$/kW-Day		0.65 \$/kW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00866 \$/kWh		0.00917 \$/kWh	5.9284%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
28		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
29						
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
31						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
33						
34						
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36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.14 \$/Day		1.18 \$/Day	4.1180%
3		RSVP-1	1.14 \$/Day		1.18 \$/Day	4.1180%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07947 \$/kWh		0.08275 \$/kWh	4.1180%
8		All additional kWh	0.08947 \$/kWh		0.09275 \$/kWh	3.6578%
9		RSVP-1	0.08380 \$/kWh		0.08725 \$/kWh	4.1180%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%
5						
6		Energy and Demand Charge:				
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%
10		Time-of-Day Off-Peak	0.05693 \$/kWh		0.05921 \$/kWh	4.0188%
11		Time-of-Day Super Off-Peak	0.05278 \$/kWh		0.05490 \$/kWh	4.0188%
12						
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3						
4		Energy and Demand Charge:				
5		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
6						
7						
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
4		Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
5		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
6		Optional Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
7		Optional Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
8		Optional Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
9		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
10		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
11		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
12		Energy Charge:				
13		Standard	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%
14		Optional	0.08902 \$/kWh		0.09260 \$/kWh	4.0259%
15		Time-of-Day On-Peak	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%
16		Time-of-Day Off-Peak	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%
17		Time-of-Day Super Off-Peak	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	20.79 \$/kW		21.62 \$/kW	4.0259%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22		Time-of-Day Billing (all delivery voltages)	5.34 \$/kW		5.55 \$/kW	4.0259%
23		Time-of-Day Peak (all delivery voltages)	15.45 \$/kW		16.07 \$/kW	4.0259%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
27		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
28		Optional Primary	(0.00146) \$/kWh		(0.00152) \$/kWh	4.0259%
29		Optional Subtransmission	(0.00838) \$/kWh		(0.00872) \$/kWh	4.0259%
30		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
31		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	1.08 \$/kW		1.12 \$/kW	4.0259%
35		Optional (all delivery voltages)	0.00272 \$/kWh		0.00283 \$/kWh	4.0259%
36		Time-of-Day Billing (all delivery voltages)	1.08 \$/kW		1.12 \$/kW	4.0259%

Continued on Page 5

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3		Metering Voltage Adjustment:				
4		Standard Primary	(1.0) %		(1.0) %	0.0000%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6		Optional Primary	(1.0) %		(1.0) %	0.0000%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
3		Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
4		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
5		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
6		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
7		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	20.79 \$/kW		21.62 \$/kW	4.0259%
11		Time-of-Day Billing (All delivery voltages)	5.34 \$/kW		5.55 \$/kW	4.0259%
12		Time-of-Day Peak (All delivery voltages)	15.45 \$/kW		16.07 \$/kW	4.0259%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%
16		Time-of-Day On-Peak (All delivery voltages)	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.61 \$/kW		2.72 \$/kW	4.0259%
21		Plus the greater of				
22		Power Supply Reservation, or	2.50 \$/kW-Mo		2.60 \$/kW-Mo	4.0259%
23		Power Supply Demand	0.99 \$/kW-Day		1.03 \$/kW-Day	4.0259%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00953 \$/kWh		0.00992 \$/kWh	4.0259%
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Continued on Page 7

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
6		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
7		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
8		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
9		Standby				
10		Standard Primary	(2.18)		(2.27)	
11		Standard Subtransmission	(2.66)		(2.77)	
12		Time-of-Day Primary	(2.18) \$/kW		(2.27) \$/kW	4.0259%
13		Time-of-Day Subtransmission	(2.66) \$/kW		(2.77) \$/kW	4.0259%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.08 \$/kW		1.12 \$/kW	4.0259%
17						
18						
19		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0259%
20						
21		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0259%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0000%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
3		Time-of-Day Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Primary	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
7		Time-of-Day On-Peak - Primary	0.01836 \$/kWh		0.01909 \$/kWh	4.0180%
8		Time-of-Day Off-Peak - Primary	0.01119 \$/kWh		0.01164 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak - Primary	0.00676 \$/kWh		0.00703 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.77 \$/kW		14.32 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	3.10 \$/kW		3.22 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	10.67 \$/kW		11.09 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
3		Time-of-Day Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
7		Time-of-Day On-Peak -Subtransmission	0.02219 \$/kWh		0.02308 \$/kWh	4.0180%
8		Time-of-Day Off-Peak -Subtransmission	0.01083 \$/kWh		0.01127 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00761 \$/kWh		0.00792 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.53 \$/kW		14.07 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	1.64 \$/kW		1.71 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	11.89 \$/kW		12.36 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	23.56 \$/Day		24.51 \$/Day	4.0180%
4		Time-of-Day	23.56 \$/Day		24.51 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.77 \$/kW		14.32 \$/kW	4.0180%
8		Time-of-Day Billing	3.10 \$/kW		3.22 \$/kW	4.0180%
9		Time-of-Day Peak	10.67 \$/kW		11.09 \$/kW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
13		Time-of-Day On-Peak	0.01827 \$/kWh		0.01900 \$/kWh	4.0180%
14		Time-of-Day Off-Peak	0.01110 \$/kWh		0.01155 \$/kWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00667 \$/kWh		0.00694 \$/kWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.81 \$/kW		1.88 \$/kW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.65 \$/kW-Mo		1.72 \$/kW-Mo	4.0180%
21		Power Supply Demand	0.66 \$/kW-Day		0.68 \$/kW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Standard	0.00926 \$/kWh		0.00963 \$/kWh	4.0180%
25		Time-of-Day (all periods)	0.00926 \$/kWh		0.00963 \$/kWh	4.0180%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
6		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
7						
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
9						
10		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	136.05 \$/Day		141.52 \$/Day	4.0180%
4		Time-of-Day	136.05 \$/Day		141.52 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.53 \$/kW		14.07 \$/kW	4.0180%
8		Time-of-Day Billing	1.64 \$/kW		1.71 \$/kW	4.0180%
9		Time-of-Day Peak	11.89 \$/kW		12.36 \$/kW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
13		Time-of-Day On-Peak	0.02217 \$/kWh		0.02306 \$/kWh	4.0180%
14		Time-of-Day Off-Peak	0.01081 \$/kWh		0.01125 \$/kWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00759 \$/kWh		0.00790 \$/kWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.38 \$/kW		1.43 \$/kW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.63 \$/kW-Mo		1.69 \$/kW-Mo	4.0180%
21		Power Supply Demand	0.65 \$/kW-Day		0.67 \$/kW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00917 \$/kWh		0.00954 \$/kWh	4.0180%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
28		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
29						
30		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
31						
32		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
33						
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%
2	GS, GST	96,469,502	102,188,521	5,719,020	5.9283%
3	CS	2,745,424	2,908,215	162,791	5.9295%
4	GSD, GSDT	379,683,306	402,188,403	22,505,098	5.9273%
5	GSD Optional	31,393,957	33,258,974	1,865,017	5.9407%
6	GSLDPR, GSLDTPR	46,922,798	49,704,548	2,781,750	5.9284%
7	GSLDSU, GSLDTSU	9,682,339	10,256,343	574,003	5.9284%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	980,135	1,038,241	58,106	5.9284%
10	SBLDSU, SBLDTSU	20,317,964	21,522,484	1,204,521	5.9284%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 100,074,841		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,099,875,972	1,165,080,508	65,204,536	
33	GS	99,214,926	105,096,737	5,881,811	
34		1,199,090,898	1,270,177,245	71,086,347	5.9284%
35					
36	GSD	411,077,263	435,447,377	24,370,114	5.9284%
37					
38	GSLDPR	47,902,933	50,742,789	2,839,856	5.9284%
39	GSLDSU	30,000,303	31,778,827	1,778,524	5.9284%
40		77,903,236	82,521,616	4,618,380	
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,774,352,265	1,874,427,106	100,074,841	5.6401%
46					
47					

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	1,165,080,508	1,211,893,579	46,813,070	4.0180%
2	GS, GST	102,188,521	106,294,446	4,105,925	4.0180%
3	CS	2,908,215	3,025,090	116,875	4.0188%
4	GSD,GSDT	402,188,403	418,345,756	16,157,353	4.0174%
5	GSD Optional	33,258,974	34,597,948	1,338,974	4.0259%
6	GSLDPR,GSLDTPR	49,704,548	51,701,683	1,997,135	4.0180%
7	GSLDSU,GSLDTSU	10,256,343	10,668,444	412,101	4.0180%
8	SBD,SBDT	-	-	-	0.0000%
9	SBLDPR,SBLDTPR	1,038,241	1,079,958	41,717	4.0180%
10	SBLDSU,SBLDTSU	21,522,484	22,387,260	864,776	4.0180%
11	LS-1,LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total*	1,874,427,106	1,946,275,032	71,847,925	3.8331%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 71,847,925		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,165,080,508	1,211,893,579	46,813,070	
33	GS	105,096,737	109,319,536	4,222,799	
34		1,270,177,245	1,321,213,114	51,035,870	4.0180%
35					
36	GSD	435,447,377	452,943,704	17,496,327	4.0180%
37					
38	GSLDPR	50,742,789	52,781,641	2,038,852	4.0180%
39	GSLDSU	31,778,827	33,055,704	1,276,877	4.0180%
40		82,521,616	85,837,345	3,315,729	
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,874,427,106	1,946,275,032	71,847,925	3.8331%
46					
47	*Difference to 2026 due to rounding				

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSVP-1
6	3	GS, GST
7	4	CS
8	5	GSD,GSDT
9	7	GSD Optional
10	8	SBD/SBDT
11	12	GSLDPR, GSDLTPR
12	13	SBLDPR,SBLDTPR
13	15	GSLDSU, GSDLTSU
14	16	SBLDSU,SBLDTSU
15	18	LS-1,LS-2
16		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	279,108,556	Days \$ 1.07	298,646,155	279,108,556	Days \$ 1.14	316,818,395	18,172,240	6.0849%
4	RSVP-1	1,616,968	Days \$ 1.07	1,730,156	1,616,968	Days \$ 1.14	1,835,434	105,278	6.0849%
5	Total	280,725,524	Total Days	300,376,311	280,725,524	Total Days	318,653,828	18,277,518	6.0849%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	7,076,568,254	kWh \$ 0.07491	530,140,719	7,076,568,254	kWh \$ 0.07947	562,399,109	32,258,391	6.0849%
12	All additional kWh	3,133,088,980	kWh \$ 0.08491	266,046,077	3,133,088,980	kWh \$ 0.08947	280,328,199	14,282,122	5.3683%
13	RSVP-1	80,411,220	kWh \$ 0.07899	6,351,925	80,411,220	kWh \$ 0.08380	6,738,432	386,507	6.0849%
14	SSR-1 (Sun Select)**	7,490,718	kWh \$ 0.06300	471,915	7,490,718	kWh \$ 0.06300	471,915	-	0.0000%
15	Total	10,290,068,454	kWh	803,010,636	10,290,068,454	kWh	849,937,655	46,927,019	5.8439%
16									
17	Senior Care program	365,388	Bills \$ (10.00)	(3,653,880)	365,388	Bills \$ (10.00)	(3,653,880)	-	0.0000%
18	Total			(3,653,880)			(3,653,880)	-	0.0000%
19									
20	AMI Opt-Out	213,291	Days \$ 0.67	142,905	213,291	Days \$ 0.67	142,905	-	0.0000%
21	Total	213,291	Total Days	142,905		Total Days	142,905	-	0.0000%
22									
23	Total Base Revenue:			\$ 1,099,875,972			\$ 1,165,080,508	65,204,536	5.9284%

**Sun Select kWh are excluded from total kWh

40

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GS, GST			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.27	31,630,398	24,905,825 Days	\$ 1.35	33,505,937	1,875,540	5.9295%
4	Standard Unmetered	35,156 Days	\$ 1.06	37,265	35,156 Days	\$ 1.12	39,475	2,210	5.9295%
5	T-O-D	830,344 Days	\$ 1.27	1,054,537	830,344 Days	\$ 1.35	1,117,066	62,529	5.9295%
6	Total	25,771,325 Total Days		32,722,200	25,771,325 Total Days		34,662,479	1,940,279	5.9295%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.06806	61,963,687	910,365,971 kWh	\$ 0.07210	65,637,853	3,674,167	5.9295%
10	Standard Unmetered	1,036,577 kWh	\$ 0.06806	70,554	1,036,577 kWh	\$ 0.07210	74,738	4,184	5.9295%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.09912	632,896	6,385,234 kWh	\$ 0.10500	670,424	37,528	5.9295%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05374	604,792	11,254,304 kWh	\$ 0.05693	640,653	35,861	5.9295%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.04983	454,662	9,124,494 kWh	\$ 0.05278	481,621	26,959	5.9295%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		63,743,691	938,166,580 kWh		67,522,390	3,778,699	5.9280%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00257	715	278,292 kWh	\$ 0.00272	758	42	5.9295%
19	T-O-D	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
20	Total	278,292 kWh		715	278,292 kWh		758	42	5.9295%
21									
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
23	Total	4,322 Total Days		2,896	Total Days		2,896	-	0.0000%
24									
25	Total Base Revenue:			\$ 96,469,502			\$ 102,188,521	5,719,020	5.9283%
26									
27									
28	**Sun Select kWh are excluded from total kWh								
29									
30									
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41

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX Projected Year Ended 12/31/2026
 WITNESS: J. Williams

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390	Days	\$ 1.27	1,477,390	Days	\$ 1.35	111,255	5.9295%
4	Total	1,477,390	Total Days	1,876,285	1,477,390	Total Days	1,987,541	111,255	5.9295%
5									
6	Energy Charge:								
7		12,769,320	kWh	\$ 0.06806	12,769,320	kWh	\$ 0.07	51,536	5.9295%
8	Total	12,769,320	kWh	869,139	12,769,320	kWh	920,675	51,536	5.9295%
9									
10									
11									
12	Total Base Revenue:			\$ 2,745,424			\$ 2,908,215	162,791	5.9295%
13									
14									
15									
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18									
19									
20									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD.GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.72	9,473,037	5,507,579 Days	\$ 1.82	10,035,800	562,763	5.9407%
3	Standard - Primary	20,437 Days	\$ 9.36	191,289	20,437 Days	\$ 9.92	202,653	11,364	5.9407%
4	Standard - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.72	940,840	547,000 Days	\$ 1.82	996,732	55,892	5.9407%
6	T-O-D - Primary	14,150 Days	\$ 9.36	132,443	14,150 Days	\$ 9.92	140,311	7,868	5.9407%
7	T-O-D - Subtransmission	753 Days	\$ 25.76	19,398	753 Days	\$ 27.29	20,550	1,152	5.9407%
8	Total	6,089,919 Total Days		10,757,006	6,089,919 Total Days		11,396,046	639,040	5.9407%
9									
10	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00773	34,985,752	4,527,141,762 kWh	\$ 0.00819	37,064,145	2,078,394	5.9407%
12	Standard - Primary	73,063,062 kWh	\$ 0.00773	564,631	73,063,062 kWh	\$ 0.00819	598,174	33,543	5.9407%
13	Standard - Subtransmission	- kWh	\$ 0.00773	-	- kWh	\$ 0.00819	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01243	5,732,754	461,128,885 kWh	\$ 0.01317	6,073,319	340,565	5.9407%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01243	661,293	53,192,843 kWh	\$ 0.01317	700,579	39,285	5.9407%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01243	4,859	390,809 kWh	\$ 0.01317	5,147	289	5.9407%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00817	6,317,518	773,068,763 kWh	\$ 0.00866	6,692,822	375,304	5.9407%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00817	734,276	89,852,657 kWh	\$ 0.00866	777,897	43,621	5.9407%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00817	5,361	655,969 kWh	\$ 0.00866	5,679	318	5.9407%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00461	3,112,176	674,799,755 kWh	\$ 0.00489	3,297,061	184,885	5.9407%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00461	361,724	78,430,994 kWh	\$ 0.00489	383,213	21,489	5.9407%
22	T-O-D Super Off-Peak - Subtrans.	572,587 kWh	\$ 0.00461	2,641	572,587 kWh	\$ 0.00489	2,798	157	5.9407%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		53,424,761	6,732,298,086 kWh		56,542,611	3,117,850	5.8360%
25									
26	Demand Charge:								
27	Standard - Secondary	11,944,362 kW	\$ 19.62	234,344,915	11,944,362 kW	\$ 20.79	248,266,612	13,921,697	5.9407%
28	Standard - Primary	186,303 kW	\$ 19.62	3,655,211	186,303 kW	\$ 20.79	3,872,355	217,145	5.9407%
29	Standard - Subtransmission	- kW	\$ 19.62	-	- kW	\$ 20.79	-	-	0.0000%
30	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.04	17,939,487	3,559,503 kW	\$ 5.34	19,005,215	1,065,729	5.9407%
31	T-O-D Billing - Primary	434,239 kW	\$ 5.04	2,188,515	434,239 kW	\$ 5.34	2,318,528	130,013	5.9407%
32	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.04	24,378	4,837 kW	\$ 5.34	25,826	1,448	5.9407%
33	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 14.58	50,057,698	3,433,354 kW (1)	\$ 15.45	53,031,469	2,973,771	5.9407%
34	T-O-D Peak - Primary	420,406 kW (1)	\$ 14.58	6,129,446	420,406 kW (1)	\$ 15.45	6,493,577	364,131	5.9407%
35	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 14.58	65,886	4,519 kW (1)	\$ 15.45	69,800	3,914	5.9407%
36	Total	16,129,244 kW		314,405,535	16,129,244 kW		333,083,382	18,677,847	5.9407%
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD,GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	128,245 kW	\$ (0.54)	(69,252)	128,245 kW	\$ (0.57)	(73,366)	(4,114)	5.9407%
5	Standard - Subtransmission	- kW	\$ (3.09)	-	- kW	\$ (3.27)	-	-	0.0000%
6	T-O-D Primary	68,661 kW	\$ (0.54)	(37,077)	68,661 kW	\$ (0.57)	(39,280)	(2,203)	5.9407%
7	T-O-D Subtransmission	2,562 kW	\$ (3.09)	(7,917)	2,562 kW	\$ (3.27)	(8,387)	(470)	5.9407%
8	Total	199,468 kW		(114,246)	199,468 kW		(121,033)	(6,787)	5.9407%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	631,383 kW	\$ 1.02	644,011	631,383 kW	\$ 1.08	682,269	38,259	5.9407%
13	Standard Primary	23,944 kW	\$ 1.02	24,423	23,944 kW	\$ 1.08	25,874	1,451	5.9407%
14	Standard - Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	\$ 1.02	727,554	713,288 kW	\$ 1.08	770,775	43,222	5.9407%
16	T-O-D Primary	46,225 kW	\$ 1.02	47,150	46,225 kW	\$ 1.08	49,951	2,801	5.9407%
17	T-O-D Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
18	Total	1,414,840 kW		1,443,137	1,414,840 kW		1,528,869	85,732	5.9407%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	4,175,013 \$	-1%	(41,750)	4,423,037 \$	-1%	(44,230)	(2,480)	5.9407%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	10,085,326 \$	-1%	(100,853)	10,684,464 \$	-1%	(106,845)	(5,991)	5.9407%
25	T-O-D Subtransmission	95,207 \$	-2%	(1,904)	100,863 \$	-2%	(2,017)	(113)	5.9407%
26	Total	14,355,546 \$		(144,508)	15,208,364 \$		(153,092)	(8,585)	5.9407%
27									
28									
29	AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.67	726	-	0.0000%
30	Total	1,084 Total Days		726	Total Days		726	-	0.0000%
31									
32									
33	EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
34	Total			(89,106)			(89,106)	-	0.0000%
35									
36									
37	Total Base Revenue:			\$ 379,683,306			\$ 402,188,403	22,505,098	5.9273%
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 Type of data shown: XX Projected Year Ended 12/31/2026
 COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 WITNESS: J. Williams
 DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.72	1,048,659	609,685 Days	\$ 1.82	1,110,957	62,298	5.9407%
3	Optional - Primary	7,206 Days	\$ 9.36	67,451	7,206 Days	\$ 9.92	71,458	4,007	5.9407%
4	Optional - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	Total	616,892 Total Days		1,116,110	616,892 Total Days		1,182,414	66,305	5.9407%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08403	29,718,963	353,684,044 kWh	\$ 0.08902	31,484,474	1,765,510	5.9407%
9	Optional - Primary	6,254,543 kWh	\$ 0.08403	525,550	6,254,543 kWh	\$ 0.08902	556,771	31,221	5.9407%
10	Optional - Subtransmission	- kWh	\$ 0.08403	-	- kWh	\$ 0.08902	-	-	0.0000%
11	Total	359,938,587 kWh		30,244,513	359,938,587 kWh		32,041,245	1,796,732	5.9407%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00138)	(3,416)	2,471,303 kWh	\$ (0.00146)	(3,619)	(203)	5.9407%
21	Optional - Subtransmission	- kWh	\$ (0.00791)	-	- kWh	\$ (0.00838)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,416)	2,471,303 kWh		(3,619)	(203)	5.9407%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00257	41,972	16,331,549 kWh	\$ 0.00272	44,466	2,493	5.9407%
27	Optional - Primary	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
29	Total	16,331,549 kWh		41,972	16,331,549 kWh		44,466	2,493	5.9407%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	522,133 \$	-1%	(5,221)	553,152 \$	-1%	(5,532)	(310)	5.9407%
34	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
35	Total	522,133 \$		(5,221)	553,152 \$		(5,532)	(310)	5.9407%
36									
37									
38	Total Base Revenue:			\$ 31,393,957			\$ 33,258,974	1,865,017	5.9407%
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.72	-	0 Days	\$ 1.82	-	-	0.0000%
4	Standard Primary	0 Days	\$ 9.36	-	0 Days	\$ 9.92	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 25.76	-	0 Days	\$ 27.29	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.72	-	0 Days	\$ 1.82	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.36	-	0 Days	\$ 9.92	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 25.76	-	0 Days	\$ 27.29	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00773	-	0 kWh	\$ 0.00819	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01243	-	0 kWh	\$ 0.01317	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00817	-	0 kWh	\$ 0.00866	-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00461	-	0 kWh	\$ 0.00489	-	-	0.0000%
24	Total	0		-	0		-	-	0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00900	-	0 kWh	\$ 0.00953	-	-	0.0000%
39	Total	0 kWh		-	0 kWh		-	-	0.0000%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
5	Standard Primary	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 19.62	-	0 kW	\$ 20.79	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 5.04	-	0 kW	\$ 5.34	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 14.58	-	0 kW (1)	\$ 15.45	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 2.36 kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.93 kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 2.47	-	0 kW	\$ 2.61	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 2.36 / kW-mo.	-	0 kW (1)	\$ 2.50 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.93 / kW-day	-	0 kW (1)	\$ 0.99 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%

(1) Not included in Total.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
10	Total	0		-	0 kVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00108)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.54)	-	0 kW	\$ (0.57)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (3.09)	-	0 kW	\$ (3.27)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.54)	-	0 kW	\$ (0.57)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (3.09)	-	0 kW	\$ (3.27)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby.:								
27	Std. Primary	0 kW	\$ (2.06)	-	0 kW	\$ (2.18)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (2.51)	-	0 kW	\$ (2.66)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (2.06)	-	0 kW	\$ (2.18)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (2.51)	-	0 kW	\$ (2.66)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EJ

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
5	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14	Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15	T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
17	Total	- \$		-	- \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDPR_GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,586 Days	\$ 21.42	183,911	8,586 Days	\$ 22.69	194,814	10,903	5.9284%
3	T-O-D - Primary	13,411 Days	\$ 21.42	287,255	13,411 Days	\$ 22.69	304,285	17,029	5.9284%
4	Total	21,997 Total Days		471,167	21,997 Total Days		499,099	27,932	5.9284%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01063	2,741,679	257,957,869 kWh	\$ 0.01126	2,904,216	162,536	5.9284%
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01733	4,309,323	248,665,475 kWh	\$ 0.01836	4,564,795	255,472	5.9284%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01056	4,385,282	415,280,780 kWh	\$ 0.01119	4,645,257	259,975	5.9284%
	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00638	2,246,965	352,199,879 kWh	\$ 0.00676	2,380,173	133,208	5.9284%
10	Total	1,274,104,003 kWh		13,683,249	1,274,104,003 kWh		14,494,441	811,192	5.9284%
11									
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 13.00	8,362,124	643,312 kW	\$ 13.77	8,857,860	495,736	5.9284%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 2.93	5,524,497	1,888,585 kW	\$ 3.10	5,852,009	327,512	5.9284%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.07	17,930,102	1,780,840 kW (1)	\$ 10.67	18,993,062	1,062,960	5.9284%
16	Total	2,531,897 kW		31,816,723	2,531,897 kW		33,702,932	1,886,208	5.9284%
17									
18	Emergency Relay Charge:								
19	Standard Primary	119,001 kW	\$ 1.02	121,381	119,001 kW	\$ 1.08	128,576	7,196	5.9284%
20	T-O-D Primary	888,138 kW	\$ 1.02	905,901	888,138 kW	\$ 1.08	959,606	53,705	5.9284%
21	Total	1,007,139 kW		1,027,282	1,007,139 kW		1,088,182	60,901	5.9284%
22									
23	Power Factor Charge:								
24	Standard Primary	8,645,932 kVARh	\$ 0.00203	17,551	8,645,932 kVARh	\$ 0.00215	18,592	1,040	5.9284%
25	T-O-D Primary	27,333,710 kVARh	\$ 0.00203	55,487	27,333,710 kVARh	\$ 0.00215	58,777	3,289	5.9284%
26	Total	35,979,642 kVARh		73,039	35,979,642 kVARh		77,369	4,330	5.9284%
27	Power Factor Credit:								
28	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%
29	T-O-D Primary	109,235,089 kVARh	\$ (0.00102)	(111,420)	109,235,089 kVARh	\$ (0.00108)	(118,025)	(6,605)	5.9284%
30	Total	145,746,222		(148,661)	145,746,222		(157,474)	(8,813)	5.9284%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 46,922,798			\$ 49,704,548	2,781,750	5.9284%
39	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR.SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 22.24	-	0 Days	\$ 23.56	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 22.24	7,962	358 Days	\$ 23.56	8,434	472	5.9284%
5	Total	358 Total Days		7,962	358 Total Days		8,434	472	5.9284%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01063	-	0 kWh	\$ 0.01126	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01725	48,463	2,809,721 kWh	\$ 0.01827	51,336	2,873	5.9284%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01048	49,967	4,768,707 kWh	\$ 0.01110	52,930	2,962	5.9284%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00630	24,676	3,917,974 kWh	\$ 0.00667	26,139	1,463	5.9284%
11	total	11,496,402		123,106	11,496,402		130,404	7,298	5.9284%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00874	-	0 kWh	\$ 0.00926	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00874	11,216	1,283,037 kWh	\$ 0.00926	11,880	665	5.9284%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00874	19,035	2,177,593 kWh	\$ 0.00926	20,164	1,128	5.9284%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00874	15,639	1,789,114 kWh	\$ 0.00926	16,567		
17	Total	5,249,744 kWh		45,890	5,249,744 kWh		48,611	2,721	5.9284%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.00	-	0 kW	\$ 13.77	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 2.93	88,537	30,267 kW	\$ 3.10	93,786	5,249	5.9284%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.07	373,737	37,120 kW (1)	\$ 10.67	395,893	22,156	5.9284%
23	Total	30,267		462,274	30,267		489,679	27,405	5.9284%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.71	-	0 kW	\$ 1.81	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.56 / kW-mo.	-	0 kW (1)	\$ 1.65	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.62 / kW-day	-	0 kW (1)	\$ 0.66	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.71	147,811	86,588 kW	\$ 1.81	156,574	8,763	5.9284%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.56 / kW-mo.	59,267	38,043 kW (1)	\$ 1.65 kW-mo.	62,781	3,514	5.9284%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.62 / kW-day	106,407	171,209 kW (1)	\$ 0.66 kW-day	112,715	6,308	5.9284%
32	Total	86,588 kW		313,485	86,588 kW		332,070	18,585	5.9284%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00215	-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$ 0.00203	27,418	13,506,304 kVARh	\$ 0.00215	29,043	1,625	5.9284%
38	Total	13,506,304		27,418	13,506,304		29,043	1,625	5.9284%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Rate Schedule SBLDPR.SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			<u>\$ 980,135</u>			<u>\$ 1,038,241</u>	58,106	5.9284%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	- Days	\$ 127.62	-	- Days	\$ 135.19	-	-	0.0000%
3	T-O-D - Subtransmission	1,453 Days	\$ 127.62	185,479	1,453 Days	\$ 135.19	196,475	10,996	5.9284%
4	Total	1,453 Total Days		185,479	1,453 Total Days		196,475	10,996	5.9284%
5									
6	Energy Charge:								
7	Standard - Subtransmission	- kWh	\$ 0.01163	-	- kWh	\$ 0.01	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994 kWh	\$ 0.02095	1,017,897	48,592,994 kWh	\$ 0.02	1,078,241	60,345	5.9284%
9	T-O-D Off-Peak - Subtransmission	90,266,981 kWh	\$ 0.01023	923,197	90,266,981 kWh	\$ 0.01	977,927	54,730	5.9284%
	T-O-D Super Off-Peak - Subtransmission	67,450,979 kWh	\$ 0.00719	484,797	67,450,979 kWh	\$ 0.01	513,538	28,740	5.9284%
10	Total	206,310,953 kWh		2,425,891	206,310,953 kWh		2,569,706	143,815	5.9284%
11									
12	Demand Charge:								
13	Standard - Subtransmission	- kW	\$ 12.77	-	- kW	\$ 13.53	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305 kW	\$ 1.55	918,897	592,305 kW	\$ 1.64	973,372	54,475	5.9284%
15	T-O-D Peak - Subtransmission	544,686 kW (1)	\$ 11.22	6,111,459	544,686 kW (1)	\$ 11.89	6,473,767	362,309	5.9284%
16	Total	592,305 kW		7,030,355	592,305 kW		7,447,140	416,784	5.9284%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
20	T-O-D Subtransmission	- kW	\$ 1.02	-	- kW	\$ 1.08	-	-	0.0000%
21	Total	- kW		-	- kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	- kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006 kVARh	\$ 0.00203	43,349	21,354,006 kVARh	\$ 0.00	45,918	2,570	5.9284%
26	Total	21,354,006 kVARh		43,349	21,354,006 kVARh		45,918	2,570	5.9284%
27	Power Factor Credit:								
28	Standard Subtransmission	- kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704 kVARh	\$ (0.00102)	(2,734)	2,680,704 kVARh	\$ (0.00)	(2,896)	(162)	5.9284%
30	Total	2,680,704		(2,734)	2,680,704		(2,896)	(162)	5.9284%
31									
32									
33	Total Base Revenue:			\$ 9,682,339			\$ 10,256,343	574,003	5.9284%
34									
35									
36									
37									
39	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 128.44	-	0 Days	\$ 136.05	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 128.44	332,274	2,587 Days	\$ 136.05	351,973	19,698	5.9284%
5	Total	2,587 Total Days		332,274	2,587 Total Days		351,973	19,698	5.9284%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.01163	-	0 kWh	\$ 0.01	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02093	1,635,058	78,130,773 kWh	\$ 0.02	1,731,990	96,932	5.9284%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$ 0.01021	1,291,026	126,481,852 kWh	\$ 0.01	1,367,562	76,537	5.9284%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00717	833,964	116,358,426 kWh	\$ 0.01	883,404	49,440	5.9284%
11	Total	320,971,051		3,760,048	320,971,051		3,982,957	222,909	5.9284%
12									
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.01	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00866	436,105	50,383,603 kWh	\$ 0.01	461,959	25,854	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00866	705,988	81,563,400 kWh	\$ 0.01	747,842	41,853	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00866	649,482	75,035,181 kWh	\$ 0.01	687,986	38,504	5.9284%
17	Total	206,982,184 kWh		1,791,576	206,982,184 kWh		1,897,787	106,211	5.9284%
18									
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 12.77	-	0 kW	\$ 13.53	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.55	800,828	516,200 kW	\$ 1.64	848,304	47,476	5.9284%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.22	5,410,361	482,200 kW (1)	\$ 11.89	5,731,106	320,745	5.9284%
23	Total	516,200		6,211,189	516,200		6,579,410	368,221	5.9284%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.30	-	0 kW	\$ 1.38	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.54 / kW-mo.	-	0 kW (1)	\$ 1.63	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.61 / kW-day	-	0 kW (1)	\$ 0.65	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.30	2,199,732	1,691,242 kW	\$ 1.38	2,330,140	130,408	5.9284%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.54 / kW-mo.	545,255	355,048 kW (1)	\$ 1.63 kW-mo.	577,580	32,325	5.9284%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.61 / kW-day	5,412,633	8,856,415 kW (1)	\$ 0.65 kW-day	5,733,513	320,880	5.9284%
32	Total	1,691,242 kW		8,157,619	1,691,242 kW		8,641,232	483,613	5.9284%
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00203	65,378	32,205,802 kVARh	\$ 0.00	69,254	3,876	5.9284%
38	Total	32,205,802		65,378	32,205,802		69,254	3,876	5.9284%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949 kVARh	\$ (0.00)	(127)	(7)	5.9284%
6	Total	117,949 kVARh		(120)	117,949 kVARh		(127)	(7)	5.9284%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 20,317,964			\$ 21,522,484	1,204,521	5.9284%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	86,098 Days	\$ 0.71	61,130	86,098 Days	\$ 0.71	61,130	-	0.0000%
3									
4	Energy Charge	107,727,525 kWh	\$ 0.03260	3,511,917	107,727,525 kWh	\$ 0.03260	3,511,917	-	0.0000%
5									
6									
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	-	0.0000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.

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Page No.	Rate Schedule
2	RS, RSVP-1
3	GS, GST
4	CS
5	GSD,GSDT
7	GSD Optional
8	SBD/SBDT
12	GSLDPR, GSDLTPR
13	SBLDPR, SBLDTPR
15	GSLDSU, GSDLTSU
16	SBLDSU, SBLDTSU
18	LS-1,LS-2

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			RS_RSVP-1			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	279,108,556	Days \$ 1.14	316,818,395	279,108,556	Days \$ 1.18	329,865,008	13,046,613	4.1180%
4	RSVP-1	1,616,968	Days \$ 1.14	1,835,434	1,616,968	Days \$ 1.18	1,911,017	75,583	4.1180%
5	Total	280,725,524	Total Days	318,653,828	280,725,524	Total Days	331,776,025	13,122,196	4.1180%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	7,076,568,254	kWh \$ 0.07947	562,399,109	7,076,568,254	kWh \$ 0.08275	585,558,760	23,159,651	4.1180%
12	All additional kWh	3,133,088,980	kWh \$ 0.08947	280,328,199	3,133,088,980	kWh \$ 0.09275	290,581,933	10,253,734	3.6578%
13	RSVP-1	80,411,220	kWh \$ 0.08380	6,738,432	80,411,220	kWh \$ 0.08725	7,015,921	277,489	4.1180%
14	SSR-1 (Sun Select)**	7,490,718	kWh \$ 0.06300	471,915	7,490,718	kWh \$ 0.06300	471,915	-	0.0000%
15	Total	10,290,068,454	kWh	849,937,655	10,290,068,454	kWh	883,628,529	33,690,874	3.9639%
16									
17	Senior Care program	365,388	Bills \$ (10.00)	(3,653,880)	365,388	Bills \$ (10.00)	(3,653,880)	-	0.0000%
18	Total			(3,653,880)			(3,653,880)	-	0.0000%
19									
20	AMI Opt-Out	213,291	Days \$ 0.67	142,905	213,291	Days \$ 0.67	142,905	-	0.0000%
21	Total	213,291	Total Days	142,905		Total Days	142,905	-	0.0000%
22									
23	Total Base Revenue:			\$ 1,165,080,508			\$ 1,211,893,579	46,813,070	4.0180%
24									
25									
26	**Sun Select kWh are excluded from total kWh								
27									
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FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPAN Y: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX Projected Year Ended 12/31/2027
 Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GS_GST			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.35	33,505,937	24,905,825 Days	\$ 1.40	34,852,466	1,346,529	4.0188%
4	Standard Unmetered	35,156 Days	\$ 1.12	39,475	35,156 Days	\$ 1.17	41,061	1,586	4.0188%
5	T-O-D	830,344 Days	\$ 1.35	1,117,066	830,344 Days	\$ 1.40	1,161,959	44,892	4.0188%
6	Total	25,771,325 Total Days		34,662,479	25,771,325 Total Days		36,055,486	1,393,008	4.0188%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.07210	65,637,853	910,365,971 kWh	\$ 0.07500	68,275,692	2,637,839	4.0188%
10	Standard Unmetered	1,036,577 kWh	\$ 0.07210	74,738	1,036,577 kWh	\$ 0.07500	77,741	3,004	4.0188%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.10500	670,424	6,385,234 kWh	\$ 0.10922	697,367	26,943	4.0188%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05693	640,653	11,254,304 kWh	\$ 0.05921	666,400	25,746	4.0188%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.05278	481,621	9,124,494 kWh	\$ 0.05490	500,977	19,355	4.0188%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		67,522,390	938,166,580 kWh		70,235,276	2,712,887	4.0178%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00272	758	278,292 kWh	\$ 0.00283	788	30	4.0188%
19	T-O-D	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
20	Total	278,292 kWh		758	278,292 kWh		788	30	4.0188%
21									
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
23	Total	4,322 Total Days		2,896	Total Days		2,896	-	0.0000%
24									
25	Total Base Revenue:			\$ 102,188,521			\$ 106,294,446	4,105,925	4.0180%

**Sun Select kWh are excluded from total kWh

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390	Days \$ 1.35	1,987,541	1,477,390	Days \$ 1.40	2,067,415	79,875	4.0188%
4	Total	1,477,390	Total Days	1,987,541	1,477,390	Total Days	2,067,415	79,875	4.0188%
5									
6	Energy Charge:								
7		12,769,320	kWh \$ 0.07210	920,675	12,769,320	kWh \$ 0.07500	957,674	37,000	4.0188%
8	Total	12,769,320	kWh	920,675	12,769,320	kWh	957,674	37,000	4.0188%
9									
10									
11									
12	Total Base Revenue:			\$ 2,908,215			\$ 3,025,090	116,875	4.0188%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD, GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.82	10,035,800	5,507,579 Days	\$ 1.90	10,439,831	404,031	4.0259%
3	Standard - Primary	20,437 Days	\$ 9.92	202,653	20,437 Days	\$ 10.32	210,812	8,159	4.0259%
4	Standard - Subtransmission	- Days	\$ 27.29	-	- Days	\$ 28.39	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.82	996,732	547,000 Days	\$ 1.90	1,036,860	40,127	4.0259%
6	T-O-D - Primary	14,150 Days	\$ 9.92	140,311	14,150 Days	\$ 10.32	145,959	5,649	4.0259%
7	T-O-D - Subtransmission	753 Days	\$ 27.29	20,550	753 Days	\$ 28.39	21,377	827	4.0259%
8	Total	6,089,919 Total Days		11,396,046	6,089,919 Total Days		11,854,840	458,794	4.0259%
9									
10	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00819	37,064,145	4,527,141,762 kWh	\$ 0.00852	38,556,311	1,492,166	4.0259%
12	Standard - Primary	73,063,062 kWh	\$ 0.00819	598,174	73,063,062 kWh	\$ 0.00852	622,256	24,082	4.0259%
13	Standard - Subtransmission	- kWh	\$ 0.00819	-	- kWh	\$ 0.00852	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01317	6,073,319	461,128,885 kWh	\$ 0.01370	6,317,825	244,506	4.0259%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01317	700,579	53,192,843 kWh	\$ 0.01370	728,783	28,205	4.0259%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01317	5,147	390,809 kWh	\$ 0.01370	5,354	207	4.0259%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00866	6,692,822	773,068,763 kWh	\$ 0.00901	6,962,268	269,446	4.0259%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00866	777,897	89,852,657 kWh	\$ 0.00901	809,214	31,317	4.0259%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00866	5,679	655,969 kWh	\$ 0.00901	5,908	229	4.0259%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00489	3,297,061	674,799,755 kWh	\$ 0.00508	3,429,798	132,736	4.0259%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00489	383,213	78,430,994 kWh	\$ 0.00508	398,640	15,428	4.0259%
22	T-O-D Super Off-Peak - Subtrans.	572,587 kWh	\$ 0.00489	2,798	572,587 kWh	\$ 0.00508	2,910	113	4.0259%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		56,542,611	6,732,298,086 kWh		58,781,046	2,238,435	3.9588%
25									
26	Demand Charge:								
27	Standard - Secondary	11,944,362 kW	\$ 20.79	248,266,612	11,944,362 kW	\$ 21.62	258,261,582	9,994,970	4.0259%
28	Standard - Primary	186,303 kW	\$ 20.79	3,872,355	186,303 kW	\$ 21.62	4,028,253	155,897	4.0259%
29	Standard - Subtransmission	- kW	\$ 20.79	-	- kW	\$ 21.62	-	-	0.0000%
30	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.34	19,005,215	3,559,503 kW	\$ 5.55	19,770,347	765,131	4.0259%
31	T-O-D Billing - Primary	434,239 kW	\$ 5.34	2,318,528	434,239 kW	\$ 5.55	2,411,869	93,342	4.0259%
32	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.34	25,826	4,837 kW	\$ 5.55	26,866	1,040	4.0259%
33	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 15.45	53,031,469	3,433,354 kW (1)	\$ 16.07	55,166,464	2,134,995	4.0259%
34	T-O-D Peak - Primary	420,406 kW (1)	\$ 15.45	6,493,577	420,406 kW (1)	\$ 16.07	6,755,002	261,425	4.0259%
35	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 15.45	69,800	4,519 kW (1)	\$ 16.07	72,610	2,810	4.0259%
36	Total	16,129,244 kW		333,083,382	16,129,244 kW		346,492,992	13,409,610	4.0259%
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

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Line No.	Type of Charges	Rate Schedule			GSD, GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	128,245 kW	\$ (0.57)	(73,366)	128,245 kW	\$ (0.60)	(76,320)	(2,954)	4.0259%
5	Standard - Subtransmission	- kW	\$ (3.27)	-	- kW	\$ (3.41)	-	-	0.0000%
6	T-O-D Primary	68,661 kW	\$ (0.57)	(39,280)	68,661 kW	\$ (0.60)	(40,861)	(1,581)	4.0259%
7	T-O-D Subtransmission	2,562 kW	\$ (3.27)	(8,387)	2,562 kW	\$ (3.41)	(8,725)	(338)	4.0259%
8	Total	199,468 kW		(121,033)	199,468 kW		(125,905)	(4,873)	4.0259%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	631,383 kW	\$ 1.08	682,269	631,383 kW	\$ 1.12	709,737	27,467	4.0259%
13	Standard Primary	23,944 kW	\$ 1.08	25,874	23,944 kW	\$ 1.12	26,915	1,042	4.0259%
14	Standard - Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	\$ 1.08	770,775	713,288 kW	\$ 1.12	801,806	31,031	4.0259%
16	T-O-D Primary	46,225 kW	\$ 1.08	49,951	46,225 kW	\$ 1.12	51,961	2,011	4.0259%
17	T-O-D Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
18	Total	1,414,840 kW		1,528,869	1,414,840 kW		1,590,420	61,551	4.0259%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	4,423,037 \$	-1%	(44,230)	4,601,104 \$	-1%	(46,011)	(1,781)	4.0259%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	10,684,464 \$	-1%	(106,845)	11,114,610 \$	-1%	(111,146)	(4,301)	4.0259%
25	T-O-D Subtransmission	100,863 \$	-2%	(2,017)	104,924 \$	-2%	(2,098)	(81)	4.0259%
26	Total	15,208,364 \$		(153,092)	15,820,638 \$		(159,256)	(6,163)	4.0259%
27									
28									
29	AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.67	726	-	0.0000%
30	Total	1,084 Total Days		726	Total Days		726	-	0.0000%
31									
32									
33	EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
34	Total			(89,106)			(89,106)	-	0.0000%
35									
36									
37	Total Base Revenue:			\$ 402,188,403			\$ 418,345,756	16,157,353	4.0174%
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.82	1,110,957	609,685 Days	\$ 1.90	1,155,683	44,726	4.0259%
3	Optional - Primary	7,206 Days	\$ 9.92	71,458	7,206 Days	\$ 10.32	74,335	2,877	4.0259%
4	Optional - Subtransmission	- Days	\$ 27.29	-	- Days	\$ 28.39	-	-	0.0000%
5	Total	616,892 Total Days		1,182,414	616,892 Total Days		1,230,017	47,603	4.0259%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08902	31,484,474	353,684,044 kWh	\$ 0.09260	32,752,008	1,267,534	4.0259%
9	Optional - Primary	6,254,543 kWh	\$ 0.08902	556,771	6,254,543 kWh	\$ 0.09260	579,186	22,415	4.0259%
10	Optional - Subtransmission	- kWh	\$ 0.08902	-	- kWh	\$ 0.09260	-	-	0.0000%
11	Total	359,938,587 kWh		32,041,245	359,938,587 kWh		33,331,194	1,289,949	4.0259%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00146)	(3,619)	2,471,303 kWh	\$ (0.00152)	(3,765)	(146)	4.0259%
21	Optional - Subtransmission	- kWh	\$ (0.00838)	-	- kWh	\$ (0.00872)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,619)	2,471,303 kWh		(3,765)	(146)	4.0259%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00272	44,466	16,331,549 kWh	\$ 0.00283	46,256	1,790	4.0259%
27	Optional - Primary	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
29	Total	16,331,549 kWh		44,466	16,331,549 kWh		46,256	1,790	4.0259%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	553,152 \$	-1%	(5,532)	575,421 \$	-1%	(5,754)	(223)	4.0259%
34	Optional - Subtransmission	-	-2%	-	-	-2%	-	-	0.0000%
35	Total	553,152 \$		(5,532)	575,421 \$		(5,754)	(223)	4.0259%
36									
37									
38	Total Base Revenue:			\$ 33,258,974			\$ 34,597,948	1,338,974	4.0259%
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.82	-	0 Days	\$ 1.90	-	-	0.0000%
4	Standard Primary	0 Days	\$ 9.92	-	0 Days	\$ 10.32	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 27.29	-	0 Days	\$ 28.39	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.82	-	0 Days	\$ 1.90	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.92	-	0 Days	\$ 10.32	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 27.29	-	0 Days	\$ 28.39	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
24	Total	0		-	0		-	-	0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
30	T-O-D On-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
33	T-O-D Off-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
36	T-O-D Super Off-Peak -Secondary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
39	Total	0 kWh		-	0 kWh		-	-	0.0000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
5	Standard Primary	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 20.79	-	0 kW	\$ 21.62	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 5.34	-	0 kW	\$ 5.55	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 15.45	-	0 kW (1)	\$ 16.07	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 2.50 kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 2.61	-	0 kW	\$ 2.72	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 2.50 / kW-mo.	-	0 kW (1)	\$ 2.60 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 / kW-day	-	0 kW (1)	\$ 1.03 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%

(1) Not included in Total.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
10		0		-	0 kVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby.:								
27	Std. Primary	0 kW	\$ (2.18)	-	0 kW	\$ (2.27)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (2.66)	-	0 kW	\$ (2.77)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (2.18)	-	0 kW	\$ (2.27)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (2.66)	-	0 kW	\$ (2.77)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
5	Standard Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Stanby.:								
13	Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14	Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15	T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
17	Total	- \$		-	- \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
28									
29									
30									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDPR_GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,586 Days	\$ 22.69	194,814	8,586 Days	\$ 23.60	202,642	7,828	4.0180%
3	T-O-D - Primary	13,411 Days	\$ 22.69	304,285	13,411 Days	\$ 23.60	316,511	12,226	4.0180%
4	Total	21,997 Total Days		499,099	21,997 Total Days		519,153	20,054	4.0180%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01126	2,904,216	257,957,869 kWh	\$ 0.01171	3,020,908	116,692	4.0180%
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01836	4,564,795	248,665,475 kWh	\$ 0.01909	4,748,209	183,414	4.0180%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01119	4,645,257	415,280,780 kWh	\$ 0.01164	4,831,904	186,647	4.0180%
	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00676	2,380,173	352,199,879 kWh	\$ 0.00703	2,475,808	95,636	4.0180%
10	Total	1,274,104,003 kWh		14,494,441	1,274,104,003 kWh		15,076,829	582,388	4.0180%
11									
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 13.77	8,857,860	643,312 kW	\$ 14.32	9,213,770	355,910	4.0180%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 3.10	5,852,009	1,888,585 kW	\$ 3.22	6,087,144	235,134	4.0180%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.67	18,993,062	1,780,840 kW (1)	\$ 11.09	19,756,206	763,144	4.0180%
16	Total	2,531,897 kW		33,702,932	2,531,897 kW		35,057,120	1,354,188	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Primary	119,001 kW	\$ 1.08	128,576	119,001 kW	\$ 1.12	133,743	5,166	4.0180%
20	T-O-D Primary	888,138 kW	\$ 1.08	959,606	888,138 kW	\$ 1.12	998,163	38,557	4.0180%
21	Total	1,007,139 kW		1,088,182	1,007,139 kW		1,131,906	43,723	4.0180%
22									
23	Power Factor Charge:								
24	Standard Primary	8,645,932 kVARh	\$ 0.00215	18,592	8,645,932 kVARh	\$ 0.00224	19,339	747	4.0180%
25	T-O-D Primary	27,333,710 kVARh	\$ 0.00215	58,777	27,333,710 kVARh	\$ 0.00224	61,139	2,362	4.0180%
26	Total	35,979,642 kVARh		77,369	35,979,642 kVARh		80,477	3,109	4.0180%
27	Power Factor Credit:								
28	Standard Primary	36,511,132 kVARh	\$ (0.00108)	(39,449)	36,511,132 kVARh	\$ (0.00112)	(41,034)	(1,585)	4.0180%
29	T-O-D Primary	109,235,089 kVARh	\$ (0.00108)	(118,025)	109,235,089 kVARh	\$ (0.00112)	(122,767)	(4,742)	4.0180%
30	Total	145,746,222		(157,474)	145,746,222		(163,802)	(6,327)	4.0180%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 49,704,548			\$ 51,701,683	1,997,135	4.0180%
38									
39	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR_SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 23.56	-	0 Days	\$ 24.51	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 23.56	8,434	358 Days	\$ 24.51	8,773	339	4.0180%
5	Total	358 Total Days		8,434	358 Total Days		8,773	339	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01126	-	0 kWh	\$ 0.01171	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01827	51,336	2,809,721 kWh	\$ 0.01900	53,398	2,063	4.0180%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01110	52,930	4,768,707 kWh	\$ 0.01155	55,056	2,127	4.0180%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00667	26,139	3,917,974 kWh	\$ 0.00694	27,189	1,050	4.0180%
11	total	11,496,402		130,404	11,496,402		135,644	5,240	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00926	-	0 kWh	\$ 0.00963	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00926	11,880	1,283,037 kWh	\$ 0.00963	12,358	477	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00926	20,164	2,177,593 kWh	\$ 0.00963	20,974	810	4.0180%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00926	16,567	1,789,114 kWh	\$ 0.00963	17,232		
17	Total	5,249,744 kWh		48,611	5,249,744 kWh		50,564	1,953	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.77	-	0 kW	\$ 14.32	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 3.10	93,786	30,267 kW	\$ 3.22	97,554	3,768	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.67	395,893	37,120 kW (1)	\$ 11.09	411,800	15,907	4.0180%
23	Total	30,267		489,679	30,267		509,355	19,675	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.81	-	0 kW	\$ 1.88	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.72	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.66 / kW-day	-	0 kW (1)	\$ 0.68	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.81	156,574	86,588 kW	\$ 1.88	162,865	6,291	4.0180%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.65 / kW-mo.	62,781	38,043 kW (1)	\$ 1.72 kW-mo.	65,303	2,523	4.0180%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.66 / kW-day	112,715	171,209 kW (1)	\$ 0.68 kW-day	117,244	4,529	4.0180%
32	Total	86,588 kW		332,070	86,588 kW		345,412	13,343	4.0180%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$ 0.00215	29,043	13,506,304 kVARh	\$ 0.00224	30,210	1,167	4.0180%
38	Total	13,506,304		29,043	13,506,304		30,210	1,167	4.0180%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDPR_SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			<u>\$ 1,038,241</u>			<u>\$ 1,079,958</u>	41,717	4.0180%
21									
22									
23									
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39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	- Days	\$ 135.19	-	- Days	\$ 140.62	-	-	0.0000%
3	T-O-D - Subtransmission	<u>1,453</u> Days	\$ 135.19	<u>196,475</u>	<u>1,453</u> Days	\$ 140.62	<u>204,369</u>	7,894	4.0180%
4	Total	1,453 Total Days		<u>196,475</u>	1,453 Total Days		<u>204,369</u>	7,894	4.0180%
5									
6	Energy Charge:								
7	Standard - Subtransmission	- kWh	\$ 0.01231	-	- kWh	\$ 0.01281	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994 kWh	\$ 0.02219	1,078,241	48,592,994 kWh	\$ 0.02308	1,121,565	43,324	4.0180%
9	T-O-D Off-Peak - Subtransmission	90,266,981 kWh	\$ 0.01083	977,927	90,266,981 kWh	\$ 0.01127	1,017,220	39,293	4.0180%
	T-O-D Super Off-Peak - Subtransmission	<u>67,450,979</u> kWh	\$ 0.00761	<u>513,538</u>	<u>67,450,979</u> kWh	\$ 0.00792	<u>534,172</u>	20,634	4.0180%
10	Total	206,310,953 kWh		<u>2,569,706</u>	206,310,953 kWh		<u>2,672,957</u>	103,251	4.0180%
11									
12	Demand Charge:								
13	Standard - Subtransmission	- kW	\$ 13.53	-	- kW	\$ 14.07	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305 kW	\$ 1.64	973,372	592,305 kW	\$ 1.71	1,012,483	39,110	4.0180%
15	T-O-D Peak - Subtransmission	<u>544,686</u> kW (1)	\$ 11.89	<u>6,473,767</u>	<u>544,686</u> kW (1)	\$ 12.36	<u>6,733,884</u>	260,117	4.0180%
16	Total	592,305 kW		<u>7,447,140</u>	592,305 kW		<u>7,746,367</u>	299,227	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
20	T-O-D Subtransmission	- kW	\$ 1.08	-	- kW	\$ 1.12	-	-	0.0000%
21	Total	- kW		<u>-</u>	- kW		<u>-</u>	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	- kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
25	T-O-D Subtransmission	<u>21,354,006</u> kVARh	\$ 0.00215	<u>45,918</u>	<u>21,354,006</u> kVARh	\$ 0.00224	<u>47,764</u>	1,845	4.0180%
26	Total	21,354,006 kVARh		<u>45,918</u>	21,354,006 kVARh		<u>47,764</u>	1,845	4.0180%
27	Power Factor Credit:								
28	Standard Subtransmission	- kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
29	T-O-D Subtransmission	<u>2,680,704</u> kVARh	\$ (0.00108)	<u>(2,896)</u>	<u>2,680,704</u> kVARh	\$ (0.00112)	<u>(3,013)</u>	(116)	4.0180%
30	Total	2,680,704		<u>(2,896)</u>	2,680,704		<u>(3,013)</u>	(116)	4.0180%
31									
32									
33	Total Base Revenue:			<u>\$ 10,256,343</u>			<u>\$ 10,668,444</u>	412,101	4.0180%
34									
35									
36									
37									
39	(1) Not included in Total.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 136.05	-	0 Days	\$ 141.52	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 136.05	351,973	2,587 Days	\$ 141.52	366,115	14,142	4.0180%
5	Total	2,587 Total Days		351,973	2,587 Total Days		366,115	14,142	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.01231	-	0 kWh	\$ 0.01281	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02217	1,731,990	78,130,773 kWh	\$ 0.02306	1,801,582	69,592	4.0180%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$ 0.01081	1,367,562	126,481,852 kWh	\$ 0.01125	1,422,511	54,949	4.0180%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00759	883,404	116,358,426 kWh	\$ 0.00790	918,900	35,495	4.0180%
11	Total	320,971,051		3,982,957	320,971,051		4,142,993	160,036	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00917	-	0 kWh	\$ 0.00954	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00917	461,959	50,383,603 kWh	\$ 0.00954	480,521	18,562	4.0180%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00917	747,842	81,563,400 kWh	\$ 0.00954	777,890	30,048	4.0180%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00917	687,986	75,035,181 kWh	\$ 0.00954	715,629	27,643	4.0180%
17	Total	206,982,184 kWh		1,897,787	206,982,184 kWh		1,974,040	76,253	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 13.53	-	0 kW	\$ 14.07	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.64	848,304	516,200 kW	\$ 1.71	882,389	34,085	4.0180%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.89	5,731,106	482,200 kW (1)	\$ 12.36	5,961,383	230,277	4.0180%
23	Total	516,200		6,579,410	516,200		6,843,771	264,362	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.38	-	0 kW	\$ 1.43	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.63 / kW-mo.	-	0 kW (1)	\$ 1.69	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.67	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.38	2,330,140	1,691,242 kW	\$ 1.43	2,423,765	93,625	4.0180%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.63 / kW-mo.	577,580	355,048 kW (1)	\$ 1.69 kW-mo.	600,787	23,207	4.0180%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.65 / kW-day	5,733,513	8,856,415 kW (1)	\$ 0.67 kW-day	5,963,886	230,373	4.0180%
32	Total	1,691,242 kW		8,641,232	1,691,242 kW		8,988,438	347,206	4.0180%
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00215	69,254	32,205,802 kVARh	\$ 0.00224	72,036	2,783	4.0180%
38	Total	32,205,802		69,254	32,205,802		72,036	2,783	4.0180%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00108)	(127)	117,949 kVARh	\$ (0.00112)	(133)	(5)	4.0180%
6	Total	117,949 kVARh		(127)	117,949 kVARh		(133)	(5)	4.0180%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			<u>\$ 21,522,484</u>			<u>\$ 22,387,260</u>	864,776	4.0180%
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16									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	86,098 Days	\$ 0.71	61,130	86,098 Days	\$ 0.71	61,130	-	0.0000%
3									
4	Energy Charge	107,727,525 kWh	\$ 0.03260	3,511,917	107,727,525 kWh	\$ 0.03260	3,511,917	-	0.0000%
5									
6									
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	-	0.0000%
8									
9									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates				Proposed Rates				Percent Increase				
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge		Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	-	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	-	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
8	Flood (closed) 488	250 W	-	105	-	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
16	Shoebox (closed) 550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
17	Shoebox (closed) 566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
18	Shoebox (closed) 552	400 W	-	163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
19	Subtotal this section								\$ -				\$ -	0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoebox (closed) 702	150 W	-	67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoebox (closed) 564	175 W	-	74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoebox (closed) 703	350 W	-	138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoebox (closed) 554	400 W	-	159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoebox (closed) 576	1000 W	-	383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section								\$ -				\$ -	0.0000%
38														
39														
40														

Continued on Page 2

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
21	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section									\$ -	\$ -	\$ -	\$ -	0.0000%
38														
39														
40														

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates					Proposed Rates					Percent Increase		
		Annual Billing	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		\$ Total Revenue	
		Items			Charge	Charge	Charge	Revenue	Charge	Charge	Charge		Revenue	
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$ 6,229,752				\$ 6,229,752	0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%
39									\$ 7,204				\$ 7,204	0.0000%
40														

Continued on Page 4

Supporting Schedules:

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Present Rates					Proposed Rates					Percent Increase			
		Annual Billing	Est. Monthly kWh	Annual kWh	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		\$ Total Revenue		
		Items													
1	Continued from Page 3														
2	Open LED - Dusk-to-Dawn Service														
3	Roadway 912	27 W	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%	
4	Roadway 914	47 W	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%	
5	Roadway/Area 921	88 W	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%	
6	Roadway 926	105 W	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%	
7	Roadway/Area 932	133 W	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%	
8	Area-Lighter 935	143 W	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%	
9	Roadway 937	145 W	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%	
10	Roadway 941	182 W	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%	
11	Area-Lighter 945	247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%	
12	Area-Lighter 947	330 W	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%	
13	Flood 951	199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%	
14	Flood 953	255 W	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%	
15	Mongoose 956	225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%	
16	Mongoose 958	333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%	
17	Granville (PT) 965	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%	
18	Granville (PT) 967	39 W	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%	
19	Granville (PT) Enh 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%	
20	Salem (PT) 971	55 W	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%	
21	Granville (PT) 972	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%	
22	Granville (PT) Enh 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%	
23	Salem (PT) 975	76 W	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%	
24	Subtotal this section										\$	35,143,728	\$	35,143,728	0.0000%
25															
26															
27															
28															
29															
30															
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	-	8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%
5	Roadway/Area 902	88 W	-	15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%
6	Roadway/Area 903	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7	Area-Lighter 904	143 W	-	25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%
8	Roadway 905	145 W	-	26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%
9	Area-Lighter 906	247 W	-	43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%
10	Mongoose 907	333 W	-	58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%
11	Roadway 981	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%
12	Roadway 982	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13	Roadway 983	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%
14	Area-Lighter 984	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%
15	Flood 985	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%
16	Flood 986	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%
17	Mongoose 987	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18	Granville (PT) 988	39 W	-	7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%
20	Salem (PT) 990	76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%
21	Granville Post Top PT 991	26 W	-	4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%
22	Salem PT 992	55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%
23	Granville PT 993	60 W	-	10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%
25	Subtotal this section											\$ 44,255	\$ 44,255	
26														
27	Total Fixtures and kWh		2,922,431	90,975,748		\$ 41,424,939		\$ 41,424,939		\$ 41,424,939		\$ 41,424,939		0.0000%
28														
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 5													
2	Pole/Wire													
3	Wood - 30 ft. (inaccessible) (closed) 425		287			\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%
4	Wood - 30 ft. 626		199,058			\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%
5	Wood - 35 ft. 627		233,468			\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%
6	Wood - up to 45 ft. 597		20,808			\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%
7	Std. Concrete - 35 ft. 637		55,862			\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%
8	Std. Concrete - up to 45 ft. 594		13,487			\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%
9	Std. Concrete - 16ft. 599		593			\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%
10	Std. Concrete - 25 or 30 ft. 595		4,867			\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%
11	Std. Concrete - 35 ft. 588		178,974			\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607		362,275			\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612		48,585			\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614		43,498			\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%
15	Std. Concrete - up to 45 ft. 596		19,521			\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%
16	Round Concrete - 23 ft. 523		1,376			\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%
17	Tall Waterford - 35 ft. (Concrete) 591		17,924			\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%
18	Victorian (PT) (Concrete) 592		11,419			\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%
19	Winston (PT) (Concrete) 593		92,326			\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%
20	Waterford (PT) (Concrete) 583		6,517			\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%
21	Aluminum - 10 ft. (closed) 422		896			\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%
22	Aluminum - 27 ft. 616		8,599			\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%
23	Aluminum - 28 ft. 615		30,346			\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%
24	Aluminum - 37 ft. 622		4,223			\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%
25	Waterside (Aluminum) 623		2,416			\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%
26	Aluminum - (PT) (closed) 584		1,695			\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%
27	Capitol (PT) (Aluminum) (closed) 581		537			\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%
28	Charleston (PT) (Aluminum) 586		235,155			\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%
29	Charleston Banner (PT) (Aluminum) 585		1,463			\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%
30	Charleston HD (PT) (Aluminum) 590		274			\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%
31	Heritage (PT)(Aluminum) (closed) 580		1,455			\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%
32	Riviera (PT) (Aluminum) (closed)		-			\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%
33	Steel - 30 ft. (closed) 589		1,512			\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%
34	Fiberglass (PT) - 16 ft. (closed) 624		47,131			\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%
35	Winston (closed)		192,212			\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%
36														
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire	43,526			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%
4	Existing Pole 641	UG wire	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%
5	Total Pole/Wire		1,882,698						\$ 35,934,709				\$ 35,934,709	0.0000%
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.000%
10	Post Top Bracket (for additional post top fixtures)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.000%
11														
12	Total Miscellaneous Lighting Facilities		3,480						\$ 17,340				\$ 17,340	0.000%
13														
14	LS-2 Lighting Facilities													
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.000%
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.000%
17														
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.000%
19														
20														
21														
22														
23														
24														
25														
26														
27														
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	-	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	-	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
8	Flood (closed) 468	250 W	-	105	-	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
16	Shoobox (closed) 550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
17	Shoobox (closed) 566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
18	Shoobox (closed) 552	400 W	-	163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
19	Subtotal this section								\$ -				\$ -	0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 702	150 W	-	67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 564	175 W	-	74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 703	350 W	-	138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 554	400 W	-	159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 576	1000 W	-	383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section								\$ -				\$ -	0.0000%
38														
39														
40														

Continued on Page 2

Supporting Schedules:

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section								\$ -	\$ -	\$ -	\$ -	0.0000%	
21														
22	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section								\$ -	\$ -	\$ -	\$ -	0.0000%	
38														
39														
40														

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$ 6,229,752					0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W		12	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%
39									\$ 7,204					0.0000%
40														

Continued on Page 4

Supporting Schedules:

Recap Schedules: E-13a

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 3													
2	Open LED - Dusk-to-Dawn Service													
3	Roadway 912	27 W	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%
4	Roadway 914	47 W	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%
5	Roadway/Area 921	88 W	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%
6	Roadway 926	105 W	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%
7	Roadway/Area 932	133 W	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%
8	Area-Lighter 935	143 W	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%
9	Roadway 937	145 W	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%
10	Roadway 941	182 W	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%
11	Area-Lighter 945	247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%
12	Area-Lighter 947	330 W	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%
13	Flood 951	199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%
14	Flood 953	255 W	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%
15	Mongoose 956	225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%
16	Mongoose 958	333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%
17	Granville (PT) 965	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%
18	Granville (PT) 967	39 W	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%
19	Granville (PT) Enh 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%
20	Salem (PT) 971	55 W	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%
21	Granville (PT) 972	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%
22	Granville (PT) Enh 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%
23	Salem (PT) 975	76 W	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%
24	Subtotal this section								\$ 35,143,728					0.0000%
25														
26														
27														
28														
29														
30														
31														
32														
33														
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	-	8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%
5	Roadway/Area 902	88 W	-	15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%
6	Roadway/Area 903	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7	Area-Lighter 904	143 W	-	25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%
8	Roadway 905	145 W	-	26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%
9	Area-Lighter 906	247 W	-	43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%
10	Mongoose 907	333 W	-	58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%
11	Roadway 981	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%
12	Roadway 982	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13	Roadway 983	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%
14	Area-Lighter 984	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%
15	Flood 985	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%
16	Flood 986	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%
17	Mongoose 987	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18	Granville (PT) 988	39 W	-	7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%
20	Salem (PT) 990	76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%
21	Granville Post Top PT 991	26 W	-	4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%
22	Salem PT 992	55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%
23	Granville PT 993	60 W	-	10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%
25	Subtotal this section								\$ 44,255				\$ 44,255	
26														
27	Total Fixtures and kWh		2,922,431		90,975,748				\$ 41,424,939				\$ 41,424,939	0.0000%
28														
29														
30														
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 5													
2	<u>Pole/Wire</u>													
3	Wood - 30 ft. (inaccessible) (closed) 425		287		\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%	
4	Wood - 30 ft. 626		199,058		\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%	
5	Wood - 35 ft. 627		233,468		\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%	
6	Wood - up to 45 ft. 597		20,808		\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%	
7	Std. Concrete - 35 ft. 637		55,862		\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%	
8	Std. Concrete - up to 45 ft. 594		13,487		\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%	
9	Std. Concrete - 16ft. 599		593		\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%	
10	Std. Concrete - 25 or 30 ft. 595		4,867		\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%	
11	Std. Concrete - 35 ft. 588		178,974		\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%	
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607		362,275		\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%	
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612		48,585		\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%	
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614		43,498		\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%	
15	Std. Concrete - up to 45 ft. 596		19,521		\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%	
16	Round Concrete - 23 ft. 523		1,376		\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%	
17	Tall Waterford - 35 ft. (Concrete) 591		17,924		\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%	
18	Victorian (PT) (Concrete) 592		11,419		\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%	
19	Winston (PT) (Concrete) 593		92,326		\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%	
20	Waterford (PT) (Concrete) 583		6,517		\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%	
21	Aluminum - 10 ft. (closed) 422		896		\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%	
22	Aluminum - 27 ft. 616		8,599		\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%	
23	Aluminum - 28 ft. 615		30,346		\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%	
24	Aluminum - 37 ft. 622		4,223		\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%	
25	Waterside (Aluminum) 623		2,416		\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%	
26	Aluminum - (PT) (closed) 584		1,695		\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%	
27	Capitol (PT) (Aluminum) (closed) 581		537		\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%	
28	Charleston (PT) (Aluminum) 586		235,155		\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%	
29	Charleston Banner (PT) (Aluminum) 585		1,463		\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%	
30	Charleston HD (PT) (Aluminum) 590		274		\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%	
31	Heritage (PT)(Aluminum) (closed) 580		1,455		\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%	
32	Riviera (PT) (Aluminum) (closed)		-		\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%	
33	Steel - 30 ft. (closed) 589		1,512		\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%	
34	Fiberglass (PT) - 16 ft. (closed) 624		47,131		\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%	
35	Winston (closed)		192,212		\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%	
36														
37														
38														
39														
40														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire	43,526		\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%	
4	Existing Pole 641	UG wire	413		\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%	
5	Total Pole/Wire		1,882,698				\$ 35,934,709					\$ 35,934,709	0.0000%	
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer		120		\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.000%	
10	Post Top Bracket (for additional post top fixtures)		3,360		\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.000%	
11														
12	Total Miscellaneous Lighting Facilities		3,480				\$ 17,340					\$ 17,340	0.000%	
13														
14	LS-2 Lighting Facilities													
15	LS-2						\$ 5,330,833					\$ 5,330,833	0.000%	
16	Total LS-2 Facilities						\$ 5,330,833					\$ 5,330,833	0.000%	
17														
18	Total Base Revenue						\$ 82,707,821					\$ 82,707,821	0.000%	
19														
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EXHIBIT 1

COPIES OF CUSTOMER NOTIFICATIONS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20240026-EI

FILED: June 7, 2024

DECLARATION OF KAREN SPARKMAN

1. I, Karen Sparkman, Vice President, Customer Experience for Tampa Electric Company, have personal knowledge of the matters stated in this written declaration.

2. Tampa Electric provided notice, approved by Commission Staff on April 24, 2024. The notice contains the following:

- A statement that Tampa Electric has applied for a rate increase and the general reasons for the request;
- The locations at which copies of the MFRs and synopsis are available, including a link to the company's website;
- The time schedule established for the case, including the dates, times, and locations of the service hearings and technical hearings;
- A comparison of current rates and service charges and the proposed new rates and service charges;
- A statement that written comments can be sent to the Office of Commission Clerk; and
- A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach.

3. The notice also provided the date, time, and location of the virtual service hearings and the purpose of those hearings.

4. The notice included a statement that any customer comments regarding Tampa Electric's service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20240026-EI as the docket number assigned to this proceeding.

5. The notice was included as a bill onsert on customer bills, which were delivered in the same manner in which customers typically receive their monthly bills, either electronically or by U.S. Mail. Tampa Electric began distribution of these onserts with Billing Cycle 19, which began on April 29, 2024. Distribution was completed in Billing Cycle 18, which ended on May 28, 2024. Tampa Electric's customers accordingly received these notices no less than 10 days and no more than 45 days before the first service hearing on June 10, 2024.

6. Copies of the company's bill onsert notices are included as **Exhibit 1**.

7. A copy of the notices that paperless customers received that directed them to the electronic versions of these bill onserts is included as **Exhibit 2**.

8. Under penalty of perjury, I declare that I have read the foregoing declaration and that the facts in it are true to the best of my information and belief.

Karen Sparkman
Karen Sparkman

June 5, 2024
Date

Tampa Electric Seeks Approval For Rate Adjustment

On April 2, 2024, Tampa Electric Company petitioned the Florida Public Service Commission (“PSC or Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2021.

Tampa Electric is dedicated to delivering dependable, affordable power and a seamless energy experience for every customer, today and in the future. An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while being focused on the long-term affordability of customers’ bills. We’re investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the

safe and reliable electricity our community has depended on for 125 years. These efforts can also translate into lower electricity bills for customers over time.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFRs”), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

Service Hearings

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric Company customers with an opportunity to speak about the company’s quality of service and the requested rate increase:

Virtual Hearings

Monday, June 10 at 6:00 p.m.

Tuesday, June 11 at 2:30 p.m.

In-person Hearing*

Thursday, June 13 at 10:00 a.m.

Hillsborough Community College - Brandon Campus
10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619

**Spanish Interpreter Available*

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC’s online registration form, which will be available at [FloridaPSC.com](https://www.floridapsc.com), under the “Hot Topics” heading, (2) call the PSC at **850-413-7080**, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

Special Accommodations

Those requiring special accommodation for the hearings should call the Office of the Commission Clerk and Administrative Services at **1-850-413-6770** no later than 48 hours before the hearing. Anyone

hearing- or speech impaired should contact the Commission using the Florida Relay Service, available at **1-800-955-8771 (TDD)**.

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission’s Office of Consumer Assistance and Outreach at **1-800-342-3552**, emailing contact@psc.state.fl.us, or sending a letter to the Office of

Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to **Docket No. 20240026-EI**.

Other Resources

An overview of the rate request is available at [FloridaPSC.com/RateCaseOverviews](https://www.floridapsc.com/RateCaseOverviews). Penny Buys is the Commission representative for technical questions on this docket and can be reached by emailing pbuys@psc.state.fl.us or calling **1-850-413-6518**. Tim Sparks is the Commission’s representative for legal questions and can be reached by emailing tsparks@psc.state.fl.us or calling

1-850-413-6216. At any time during this process, you may contact the Office of Public Counsel (OPC). The Florida Legislature established the OPC to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at **1-800-342-0222** or [FloridaOPC.gov](https://www.floridaopc.gov).

How the proposed changes in rates and charges may affect your bill

The following tables show how the proposed rates and service charges compare with what you pay today.

Residential and Small Commercial Rate Summary

Rates and Basic Service Charges				
	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard Residential Rate (RS)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy and Demand Charge				
First 1,000 kWh	6.650¢ per kWh	7.491¢ per kWh	7.947¢ per kWh	8.275¢ per kWh
All additional kWh	7.802¢ per kWh	8.491¢ per kWh	8.947¢ per kWh	9.275¢ per kWh
Residential Service Variable Pricing (RSVP-1)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy Charge	7.012¢ per kWh	7.899¢ per kWh	8.380¢ per kWh	8.725¢ per kWh
Standard General Service, Non-Demand (GS)				
Basic Service Charge				
Metered Accounts	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Un-metered Accounts	63¢ per day	\$1.06 per day	\$1.12 per day	\$1.17 per day
Energy Charge	7.862¢ per kWh	6.806¢ per kWh	7.210¢ per kWh	7.500¢ per kWh
General Service, Non-Demand Time-of-Day (GST)				
Basic Service Charge	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Energy and Demand Charge				
Peak Hours	12.317¢ per kWh	9.912¢ per kWh	10.500¢ per kWh	10.922¢ per kWh
Off-Peak Hours	6.331¢ per kWh	5.374¢ per kWh	5.693¢ per kWh	5.921¢ per kWh
Super Off-Peak Hours	N/A	4.983¢ per kWh	5.278¢ per kWh	5.490¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$112	\$168
Normal Reconnect Subsequent Subscriber	\$10	\$15
Reconnect after Disconnect at Pole for Cause	\$185	\$175
Reconnect after Disconnect at Meter for Cause	\$12	\$18
Field Visit	\$25	\$37
Tampering Charge without Investigation	\$50	\$75
Temporary Service	\$320	\$480

About the Rate Review Process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator - the Florida Public Service Commission. The Commission's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must file a request with the Commission, which conducts

a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric's rate request and copies of supporting documents are available at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing). The Petition & Minimum Filing Requirements can also be found on the Commission's website at [FloridaPSC.com/Clerks-Office-Dockets-Level2?DocketNo=20240026](https://www.floridapsc.com/Clerks-Office-Dockets-Level2?DocketNo=20240026)

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	June 10, 11 and 13, 2024
Technical Hearing	August 26 - 30, 2024

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as scheduled.

Tampa Electric Seeks Approval For Rate Adjustment

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The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission’s website as scheduled.

How the proposed changes in rates and charges may affect your bill

The following table shows how the proposed rates and service charges compare with what you pay today.

Commercial and Industrial Rate Summary	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard General Service, Demand (GSD)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge (all delivery voltages)	\$14.20 per billing kW	\$19.62 per billing kW	\$20.79 per billing KW	\$21.62 per billing KW
Energy Charge	.73¢ per kWh	.773¢ per kWh	.819¢ per kWh	.852¢ per kWh
Optional General Service Demand (GSD)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$ 9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Energy Charge	7.115¢ per kWh	8.403¢ per kWh	8.902¢ per kWh	9.260¢ per kWh
Time of Day General Service - Demand (GSDT)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge	\$4.55 per kW of billing demand, plus \$9.28 per kW of peak billing demand	\$5.04 per kW of billing demand, plus \$14.58 per kW of peak billing demand	\$5.34 per kW of billing demand, plus \$15.45 per kW of peak billing demand	\$5.55 per kW of billing demand, plus \$16.07 per kW of peak billing demand
Energy Charge				
Peak Hours	1.193¢ per kWh	1.243¢ per kWh	1.317¢ per kWh	1.370¢ per kWh
Off-Peak Hours	.571¢ per kWh	.817¢ per kWh	.866¢ per kWh	.901¢ per kWh
Super Off-Peak Hours	N/A	.461¢ per kWh	.489¢ per kWh	.508¢ per kWh
General Service - Large Demand Subtransmission (GSLDSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$9.29 per billing kW	\$12.77 per billing kW	\$13.53 per billing KW	\$14.07 per billing KW
Energy Charge	1.151¢ per kWh	1.163¢ per kWh	1.231¢ per kWh	1.281¢ per kWh
Time of Day General Service Large Demand Subtransmission (GSLDTSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$2.95 per kW of billing demand, plus \$6.31 per kW of peak billing demand	\$1.55 per kW of billing demand, plus \$11.22 per kW of peak billing demand	\$1.64 per kW of billing demand, plus \$11.89 per kW of peak billing demand	\$1.71 per kW of billing demand, plus \$12.36 per kW of peak billing demand
Energy Charge				
Peak Hours	1.386¢ per kWh	2.095¢ per kWh	2.219¢ per kWh	2.308¢ per kWh
Off-Peak Hours	1.078¢ per kWh	1.023¢ per kWh	1.083¢ per kWh	1.127¢ per kWh
Super Off-Peak Hours	N/A	0.719¢ per kWh	.761¢ per kWh	.792¢ per kWh
General Service - Large Demand Primary (GSLDPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$11.88 per billing kW	\$13.00 per billing kW	\$13.77 per billing KW	\$14.32 per billing KW
Energy Charge	1.042¢ per kWh	1.063¢ per kWh	1.126¢ per kWh	1.171¢ per kWh
Time of Day General Service Large Demand Primary (GSLDTPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$3.77 per kW of billing demand, plus \$8.08 per kW of peak billing demand	\$2.93 per kW of billing demand, plus \$10.07 per kW of peak billing demand	\$3.10 per kW of billing demand, plus \$10.67 per kW of peak billing demand	\$3.22 per kW of billing demand, plus \$11.09 per kW of peak billing demand
Energy Charge				
Peak Hours	1.584¢ per kWh	1.733¢ per kWh	1.836¢ per kWh	1.909¢ per kWh
Off-Peak Hours	.847¢ per kWh	1.056¢ per kWh	1.119¢ per kWh	1.164¢ per kWh
Super Off-Peak Hours	N/A	.638¢ per kWh	.676¢ per kWh	.703¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$112	\$168
Normal Reconnect Subsequent Subscriber	\$10	\$15
Reconnect after Disconnect at Pole for Cause	\$185	\$175
Reconnect after Disconnect at Meter for Cause	\$12	\$18
Field Visit	\$25	\$37
Tampering Charge without Investigation	\$50	\$75
Temporary Service	\$320	\$480

Paperless Updates from Tampa Electric

April 2024 Communications

April is SAFE DIGGING MONTH: Remember to Call - Wait - Dig

The days are getting longer and if you love the outdoors, it's time to start adding new plants and embark on other outdoor projects that might involve digging. Make safety your top priority and always remember to call 811 before you dig. Every digging project, no matter how large or small, requires a call to **811** - it's the law. Putting in a fence, building a deck and laying a patio are examples of digging projects that need a call to 811 first for a free check of buried infrastructure.

Sunny with a Side of Savings

Ten years ago we began our solar energy journey. Fast forward to today, and about 14 percent of our energy now comes from the sun, enough to power more than 200,000 homes. By the end of 2026, we'll have enough solar energy to power 260,000 homes. Solar energy means savings to our customers. While the price of other fuel sources to generate power can fluctuate beyond our control, the sun's energy is predictable. How does that save money? Simply put, we must use fuel to produce electricity.

By using solar power, which requires no fuel, as a source of energy, we're able to reduce the overall amount of fuel we need to power West Central Florida. The more solar energy we generate, the less we spend on fuel, and the more savings we can pass to you. Since 2017, our solar investments have saved customers about \$200 million in fuel costs. That's a sunny statistic we're proud of! [Track our progress.](#)

Tampa Electric requests a rate adjustment for January 2025

Tampa Electric asked the Florida Public Service Commission for an increase in base rates and miscellaneous service charges beginning in January 2025. This increase is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide safe and reliable electricity to our community. The PSC will hold quality of service hearings on June 10, 11 and 13, 2024, to give interested customers a chance to speak about the company's requested rate increase. Visit TampaElectric.com/RateCommunications for details.

AFFIDAVIT OF PUBLICATION

RATE CASE NOTICE PUBLISHED IN THE TAMPA BAY TIMES

Tampa Bay Times
Published Daily

STATE OF FLORIDA
COUNTY OF

}ss

Before the undersigned authority personally appeared **Jean Mitotes** who on oath says that he/she is **Legal Advertising Representative** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE:** was published in said newspaper by print in the issues of: **5/29/24** or by publication on the newspaper's website, if authorized, on

Affiant further says the said **Tampa Bay Times** is a newspaper published in County, Florida and that the said newspaper has heretofore been continuously published in said County, Florida each day and has been entered as a second class mail matter at the post office in said County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid not promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

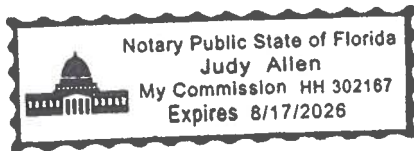
Signature Affiant

Sworn to and subscribed before me this **05/29/2024**

Signature of Notary Public

Personally known _____ X _____ or produced identification

Type of identification produced _____



TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el **Expediente No. 20240026-EI**, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la asequibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm.

Martes 11 de junio a las 2:30 pm.

Audiencia en persona*

Jueves 13 de junio a las 10:00 am.

Colegio Comunitario de Hillsborough - Campus de Brandon

10451 Nancy Watkins Dr - BATDM 116/117, Tampa, FL 33619

*Disponible Intérprete de Español

Los clientes pueden registrarse para hablar en las audiencias de servicio de una de las siguientes maneras: (1) registrarse utilizando el formulario de registro en línea del PSC, que estará disponible en **FloridaPSC.com**, bajo el título "Hot Topics" (en inglés), (2) llamar al PSC al **850-413-7080**, (3) enviar un correo electrónico a **speakersignup@psc.state.fl.us**, o (4) registrarse cuando llegue al lugar. La inscripción en línea se abrirá el 24 de mayo de 2024 a las 9:00 am. y cerrará el 11 de junio de 2024 al mediodía. Un día antes de la audiencia, los clientes que participen virtualmente recibirán más instrucciones. Tenga en cuenta que el orden en que los clientes hablan se basa en el orden en que se registran. Si tiene preguntas sobre el proceso de registro, por favor llame al **850-413-7080**.

Los clientes también pueden hacer comentarios llamando a la Oficina de Asistencia y Extensión al Consumidor de la Comisión al **800-342-3552**; enviando un correo electrónico a **contact@psc.state.fl.us** o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 con referencia al **Expediente No. 20240026-EI**.

De conformidad con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias de servicio debe llamar a la Oficina del Secretario de la Comisión y Servicios Administrativos al **850-413-6770** al menos 48 horas antes de la audiencia de servicio. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la Comisión mediante el Servicio de Transmisión de Florida, en el teléfono **800-955-8771** (TDD).

Si una tormenta severa u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la comisión intentará dar aviso directo y oportuno a las partes. El aviso de cancelación de la reunión también se proporcionará en el sitio web de la Comisión, **FloridaPSC.com**, bajo "Hot Topics". Usted también puede confirmar la cancelación llamando al **850-413-6199**.



AFFIDAVIT OF PUBLICATION

RATE CASE NOTICE PUBLISHED IN THE LAKELAND LEDGER



The Gainesville Sun | The Ledger
Daily Commercial | Ocala StarBanner
News Chief | Herald-Tribune

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

TECO/Tampa Electric
702 N Franklin ST
Tampa FL 33602-4429

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of The Ledger-News Chief, published in Polk County, Florida; that the attached copy of advertisement, being a Not specified, was published on the publicly accessible website of Polk County, Florida, or in a newspaper by print in the issues of, on:

05/26/2024

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/26/2024

Michelle Jacobs

Legal Clerk

Vicky Felty

Notary, State of WI, County of Brown

919.25

My commission expires

Publication Cost: \$750.00

Tax Amount: \$0.00

Payment Cost: \$750.00

Order No: 10105694

Customer No: 853289

PO #:

of Copies:

0

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

VICKY FELTY
Notary Public
State of Wisconsin

TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

The Florida Public Service Commission has scheduled three quality of service hearings as part of its decision-making process in Docket No. 20240026-EL regarding the base rate increase petition by Tampa Electric. At these service hearings, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

Tampa Electric recently requested an increase in base revenues and miscellaneous service revenues of \$297 million in 2025, with subsequent, smaller adjustments as we add solar plants and invest in efficiency-enhancing technology (\$190 million in 2026 and \$72 million in 2027). An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the safe and reliable electricity our community has depended on for 125 years. These efforts may also translate into lower electricity bills for customers over time. If approved, the new rates would be effective in January 2025.

Service Hearing Schedule

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric customers with an opportunity to speak about the company's quality of service and the requested rate increase:

Virtual Hearings
Monday, June 10 at 6:00 p.m.
Tuesday, June 11 at 2:30 p.m.

In-person Hearing*
Thursday, June 13 at 10:00 a.m.
Hillsborough Community College - Brandon Campus
10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619
*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at FloridaPSC.com, under the "Hot Topics" heading; (2) call the PSC at 850-413-7080; (3) email speakersignup@psc.state.fl.us; or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call 850-413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 800-342-3552; emailing contact@psc.state.fl.us or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 with reference to Docket No. 20240026-EL.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these service hearings should call the Office of Commission Clerk and Administrative Services at 850-413-6770 at least 48 hours prior to the service hearing. Anyone hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at 800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, FloridaPSC.com, under "Hot Topics." Cancellation can also be confirmed by calling 850-413-6199.

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AFFIDAVIT OF PUBLICATION
RATE CASE NOTICE PUBLISHED IN THE FLORIDA SENTINEL

Publisher's Affidavit
Florida Sentinel-Bulletin

PUBLISHED SEMI-WEEKLY
Tampa, Hillsborough County, Florida

State of Florida
County of Hillsborough, ss.

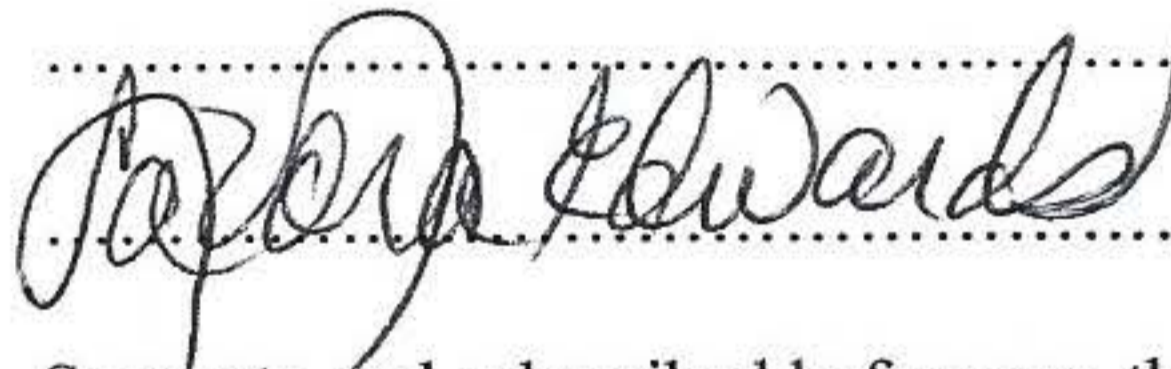
Before me the undersigned authority personally appeared S. A. WELLS.....
who on oath says she is Publisher of the Florida Sentinel-Bulletin, a semi-weekly
newspaper published in Tampa, in Hillsborough County, Florida; that the attached
copy of advertisement

being a PUBLIC NOTICE

in the matter TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

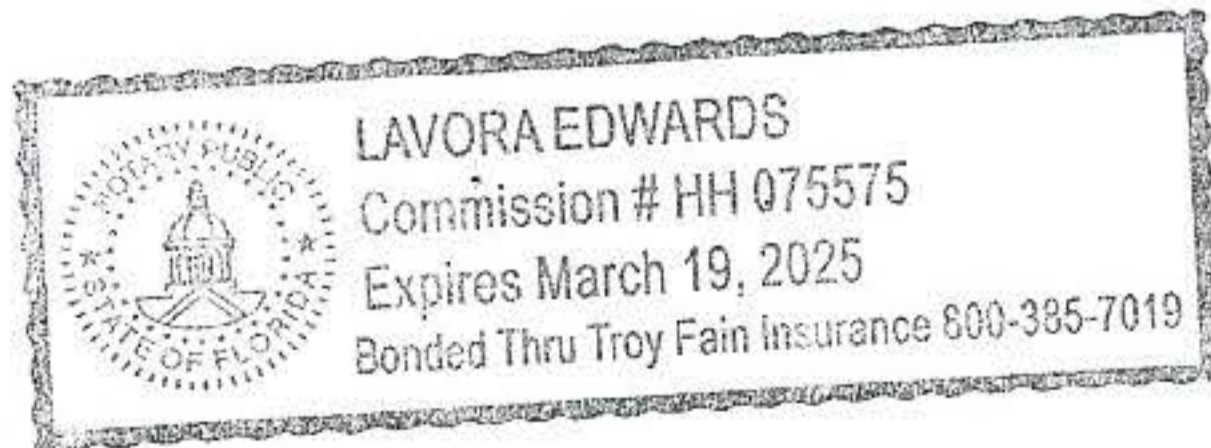
in said newspaper in the issues of MAY 24, 2024
.....

Affiant further says that the said Florida Sentinel-Bulletin is a newspaper published
in Tampa, in Said Hillsborough County, Florida, and that the said newspaper has
heretofore been continuously published in said Hillsborough County, Florida, twice
each week and has been entered as second class mail matter at the post office in
Tampa, in said Hillsborough County, Florida, for a period of one year next pre-
ceding the first publication of the attached copy of advertisement; and affiant
further says that she neither paid nor promised any person, firm, or cor-3 any
discount, rebate, commission or refund for the purpose of securing this advertise-
ment for publication in the said newspaper.

.....

.....

Sworn to and subscribed before me this 24TH day of MAY 2024

Seal



TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

The Florida Public Service Commission has scheduled three quality of service hearings as part of its decision-making process in **Docket No. 20240026-EI**, regarding the base rate increase petition by Tampa Electric. At these service hearings, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

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Hillsborough Community College - Brandon Campus,
10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619

*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at **FloridaPSC.com**, under the "Hot Topics" heading, (2) call the PSC at **850-413-7080**, (3) email **speakersignup@psc.state.fl.us**, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

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AFFIDAVIT OF PUBLICATION
RATE CASE NOTICE PUBLISHED IN THE CENTRO TAMPA

Tampa Bay Times
Published Daily

STATE OF FLORIDA
COUNTY OF

}ss

Before the undersigned authority personally appeared **Jean Mitotes** who on oath says that he/she is **Legal Advertising Representative** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE:** was published in said newspaper by print in the issues of: **5/29/24** or by publication on the newspaper's website, if authorized, on

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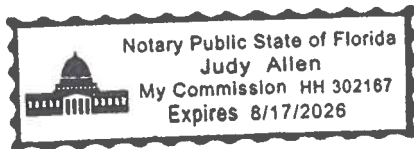
Signature Affiant

Sworn to and subscribed before me this **05/29/2024**

Signature of Notary Public

Personally known _____ X _____ or produced identification

Type of identification produced _____



TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el **Expediente No. 20240026-EI**, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la asequibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm.

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Audiencia en persona*

Jueves 13 de junio a las 10:00 am.

Colegio Comunitario de Hillsborough - Campus de Brandon

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*Disponible Intérprete de Español

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