



June 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of May 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through MAY 2024				PERIOD TO DATE					
		CURRENT MONTH: MAY 2024		DIFFERENCE				DIFFERENCE			
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$215,088	\$130,987	(\$84,101)	(64.21)	\$910,473	\$658,712	(\$251,761)	(38.22)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$205,335	\$203,638	(\$1,697)	(0.83)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,344,260	\$2,848,516	(\$2,495,744)	(87.62)	\$28,016,988	\$22,900,374	(\$5,116,614)	(22.34)		
5	DEMAND	\$5,399,366	\$5,091,176	(\$308,190)	(6.05)	\$33,949,909	\$33,929,744	(\$20,164)	(0.06)		
6	OTHER	\$522,335	\$597,991	\$75,656	12.65	\$2,678,538	\$2,951,071	\$272,533	9.24		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$528,557	\$494,202	(\$34,355)	(6.95)	\$3,095,765	\$2,819,113	(\$276,652)	(9.81)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,986,284	\$8,208,261	(\$2,778,024)	(33.84)	\$62,665,477	\$57,824,426	(\$4,841,051)	(8.37)		
12	NET UNBILLED	(\$799,937)	\$0	\$799,937	0.00	(\$1,338,286)	\$0	\$1,338,286	0.00		
13	COMPANY USE	(\$12,320)	\$0	\$12,320	0.00	\$200,775	\$0	(\$200,775)	0.00		
14	TOTAL THERM SALES (11)	\$11,393,337	\$8,208,261	(\$3,185,076)	(38.80)	\$70,925,955	\$57,824,426	(\$13,101,529)	(22.66)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,644,785	10,554,559	(4,090,225)	(38.75)	79,763,838	74,245,847	(5,517,990)	(7.43)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,500,000	40,165,000	(335,000)	(0.83)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,805,105	10,602,822	(12,202,282)	(115.09)	121,449,765	73,340,694	(48,109,071)	(65.60)		
19	DEMAND	121,365,660	197,850,370	76,484,710	38.66	732,944,880	1,144,692,530	411,747,650	35.97		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,805,105	10,602,822	(12,202,282)	(115.09)	121,449,765	73,340,694	(48,109,071)	(65.60)		
25	NET UNBILLED	(1,044,098)	0	1,044,098	0.00	(1,489,525)	0	1,489,525	0.00		
26	COMPANY USE	(16,047)	0	16,047	0.00	254,978	0	(254,978)	0.00		
27	TOTAL THERM SALES (24)	22,108,938	10,602,822	(11,506,116)	(108.52)	114,778,159	73,340,694	(41,437,465)	(56.50)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01469	0.01241	(0.00228)	(18.34)	0.01141	0.00887	(0.00254)	(28.66)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23434	0.26886	0.03431	12.77	0.23069	0.31225	0.08156	26.12		
32	DEMAND (5/19)	0.04449	0.02573	(0.01876)	(72.89)	0.04632	0.02964	(0.01668)	(56.27)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.48175	0.77416	0.29241	37.77	0.51598	0.78844	0.27246	34.56		
38	NET UNBILLED (12/25)	0.76615	0.00000	(0.76615)	0.00	0.89846	0.00000	(0.89846)	0.00		
39	COMPANY USE (13/26)	0.76777	0.00000	(0.76777)	0.00	0.78742	0.00000	(0.78742)	0.00		
40	TOTAL THERM SALES (11/27)	0.49692	0.77416	0.27724	35.81	0.54597	0.78844	0.24247	30.75		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.48891	0.76615	0.27724	36.19	0.53796	0.78043	0.24247	31.07		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49137	0.77000	0.27864	36.19	0.54067	0.78434	0.24367	31.07		
45	PGA FACTOR ROUNDED TO NEAREST .001	49.137	77.000	27.86300	36.19	54.067	78.434	24.36700	31.07		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: JUNE 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: MAY 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	14,317,250	139,190.98	\$0.00972	
2 Commodity Pipeline (SNG)	221,580	8,365.86	\$0.03776	
3 Commodity Pipeline (FGT) -Apr'24 Accrual Adj.	0	9,196.56	\$0.00000	
4	15,685	7,557.66	\$0.48184	
5 Commodity Pipeline (SNG) - Apr'24 Accrual Adj	33,350	1,367.38	\$0.04100	
6 Commodity Pipeline - Apr'24 Accrual Adj	3,920	4,308.95	\$1.09926	
7 Commodity Pipeline	43,000	48,044.39	\$1.11731	
8 TOTAL COMMODITY (Pipeline)	14,644,785	215,087.70	\$0.01469	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11 Purchases from 3rd Party Suppliers	24,262,010	5,861,151.49	\$0.24158	
12 Imbalance Cashout (FGT)	(3,143,410)	(534,991.74)	\$0.17019	
13 Imbalance Cashout (FGT)-Apr'24 Accrual Adj.	1,694,190	208,724.28	\$0.12320	
14 Imbalance Cashout (SNG)	221,580	45,645.48	\$0.20600	
15 Imbalance Cashout (SNG)-Apr'24 Accrual Adj.	(6,370)	1,448.82	(\$0.22744)	
16 Imbalance Cashout (Gulfstream)	(525,640)	(169,290.25)	\$0.32207	
17 Imbalance Cashout (Gulfstream)-Apr'24 Accrual Adj.	19,860	3,372.55	\$0.16982	
18 Bookout	(84,370)	(27,172.58)	\$0.32206	
19 FGT Cashout	(18,310)	(5,897.01)	\$0.32206	
20 FGT Cashout	6,800	2,190.04	\$0.32206	
21 Cashout-Apr'24 Accrual Adj.	0	0.00	\$0.00000	
22 Apr'24 Accrual Adj.	7,388	1,739.95	\$0.23551	
23 Apr'24 Accrual Adj.	451,200	11,110.58	\$0.02462	
24 FGT - Bookout - Apr'24 Accrual Adj.	(24,050)	(3,607.50)	\$0.15000	
25 FGT - Bookout - Apr'24 Accrual Adj.	(106,850)	(17,024.41)	\$0.15933	
26 FGT Bookout-Apr'24 Accrual Adj.	(54,560)	(10,311.84)	\$0.18900	
27 Apr'24 Accrual Adj.	(26,180)	(3,770.97)	\$0.14404	
28 SEACOAST Cashout	(37,623)	(50,855.01)	\$1.35170	
29 SEACOAST Cashout -Apr'24 Accrual Adj.	(302)	28,277.30	(\$93.63344)	
30 Cashouts-Peoples' Transportation Customers	154,351	13,200.65	\$0.08552	
31 Cashouts-NCTS Program	15,391	(9,679.83)	(\$0.62894)	
32 TOTAL COMMODITY (Other)	22,805,105	5,344,260.25	\$0.23434	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
33 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
34 Demand (SNG) - Capacity Release	(21,461,160)	(870,231.92)	\$0.04055	
35 Demand (SNG) -Apr'24 Accrual Adj.	0	(8.60)	\$0.00000	
36 Demand (SNG) Capacity Release -Apr'24 Adj	0	(11.10)	\$0.00000	
37 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
38 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
39 Demand (FGT)	109,035,510	\$7,206,403.91	\$0.06609	
40 Temporary Relinquishment Credit - (FGT)	(67,535,550)	(5,056,254.57)	\$0.07487	
41 Demand (FGT) - Jan'24-Apr'24 Adj	0	(2,551.54)	\$0.00000	
42 Demand	8,042,330	176,127.03	\$0.02190	
43	0	650.00	\$0.00000	
44 (FGT)-Apr'24 Accrual Adj.	7,500,000	386,250.02	\$0.05150	
45 Apr'24 Accrual Adj.	106,000	14,840.00	\$0.14000	
46 Capacity Sales Reclass FGT	2,676,000	157,505.84	\$0.05886	
47 Demand	2,500,000	62,500.00	\$0.02500	
48 TOTAL DEMAND	121,365,660	5,399,366.24	\$0.04449	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	273,539.60	\$0.00000	
50 Legal	0	40,709.13	\$0.00000	
51 LNG/CNG	0	208,086.50	\$0.00000	
52 Odorant	0	0.00	\$0.00000	
53 TOTAL OTHER	0	522,335.23	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: MAY 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,356,580	\$2,848,516	(\$2,508,064)	(\$0.88048)	\$27,816,213	\$22,900,374	(\$4,915,839)	(0.21466)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,642,024	\$5,359,744	(\$282,280)	(\$0.05267)	\$34,648,489	\$34,924,052	\$275,563	0.00789
3	TOTAL	\$10,998,605	\$8,208,261	(\$2,790,344)	(\$0.33994)	\$62,464,702	\$57,824,426	(\$4,640,276)	(0.08025)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,393,337	\$8,208,261	(\$3,185,076)	(\$0.38803)	\$70,925,955	\$57,824,426	(\$13,101,529)	(0.22657)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$486,505	\$486,505	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,490,638	\$8,305,562	(\$3,185,076)	(\$0.38349)	\$71,412,460	\$58,310,931	(\$13,101,529)	(0.22468)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$492,033	\$97,301	(\$394,732)	(\$4.05681)	\$8,947,757	\$486,505	(\$8,461,252)	(17.39191)
8	INTEREST PROVISION-THIS PERIOD (21)	\$51,768	\$51,602	(\$166)	(\$0.00322)	\$181,281	\$189,796	\$8,515	0.04486
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$11,468,589	\$11,628,563	\$159,974	\$0.01376	\$36,604,704	\$42,782,041	\$6,177,337	0.14439
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$486,505)	(\$486,505)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$11,915,089	\$11,680,164	(\$234,924)	(\$0.02011)	\$45,247,237	\$42,971,837	(\$2,275,400)	(0.05295)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$43,597	\$0	(\$43,597)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$11,915,089	\$11,680,164	(\$234,924)	(0.02011)	\$45,290,834	\$42,971,837	(\$2,318,997)	(0.05397)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,468,589	11,628,563	159,974	0.01376	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,863,321	11,628,563	(234,758)	(0.02019)				
15	TOTAL (13+14)	23,331,910	23,257,125	(74,784)	(0.00322)				
16	AVERAGE (50% OF 15)	11,665,955	11,628,563	(37,392)	(0.00322)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.34	5.34	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.31	5.31	0	0.00000				
19	TOTAL (17+18)	10.650	10.650	0	0.00000				
20	AVERAGE (50% OF 19)	5.325	5.325	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44375	0.44375	0	0.00000				
22	INTEREST PROVISION (16x21)	\$51,768	\$51,602	(\$166)	(0.00322)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			May'24 JANUARY 24 through DECEMBER 24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'24	FGT	PGS	FTS-1 COMM. PIPELINE		10,869,020		107,168.68			\$0.99	
2	May'24	FGT	PGS	FTS-2 COMM. PIPELINE		2,567,630		25,180.01			\$0.98	
3	May'24	FGT	PGS	FTS-3 COMM. PIPELINE		880,600		6,842.29			\$0.78	
4	May'24	FGT	PGS	FTS-1 DEMAND		34,139,400			1,328,020.27		\$3.89	
5	May'24	FGT	PGS	FTS-2 DEMAND		10,452,870			390,137.74		\$3.73	
6	May'24	FGT	PGS	FTS-3 DEMAND		12,157,690			1,217,366.34		\$10.01	
7	May'24	FGT	PGS	NO NOTICE		6,665,000			33,791.65		\$0.51	
8	May'24		PGS	DEMAND		8,042,330			176,127		\$2.19	
9	May'24	FGT - Capacity Sales Reclass	PGS	DEMAND		2,676,000			157,505.84		\$5.89	
10	May'24	SONAT	PGS	COMM. PIPELINE		221,580		8,365.86			\$3.78	
11	May'24	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57	
12	May'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,461,160)			(870,231.92)		\$4.05	
13	May'24	SONAT	PGS	COMM. OTHER		221,580					\$20.60	
14	May'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0	45,645.48	(2,951.08)				
15	May'24	SEACOAST	PGS	DEMAND		25,489,440			612,192.84		\$2.40	
16	May'24	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		10,000		7.00			\$0.07	
17	May'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
18	May'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		40,000			2,625.60		\$6.56	
19	May'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(525,640)	(169,290.25)				\$32.21	
20	May'24		PGS	DEMAND		2,500,000			62,500.00		\$2.50	
21	May'24		PGS	COMM. PIPELINE		43,000		48,044.39			\$111.73	
22	May'24		PGS	DEMAND		0			650.00			
23	May'24		PGS	COMM. PIPELINE		15,685		7,557.66			\$48.18	
24	May'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		154,351		13,200.65			\$8.55	
25	May'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		15,391		(9,679.83)			(\$62.89)	
26	May'24		PGS	COMM. OTHER		2,870,910		798,088.37			\$27.80	
27	May'24		PGS	COMM. OTHER		1,508,980		389,160.81			\$25.79	
28	May'24		PGS	COMM. OTHER		8,375,440		1,746,674.93			\$20.85	
29	May'24		PGS	COMM. OTHER		745,220		129,316.16			\$17.35	
30	May'24		PGS	COMM. OTHER		4,081,880		1,105,818.80			\$27.09	
31	May'24		PGS	COMM. OTHER		915,310		261,738.52			\$28.60	
32	May'24		PGS	COMM. OTHER		3,149,790		839,157.55			\$26.64	
33	May'24		PGS	COMM. OTHER		457,670		91,880.97			\$20.08	
34	May'24		PGS	COMM. OTHER		367,600		66,903.20			\$18.20	
35	May'24		PGS	COMM. OTHER		1,427,610		325,102.03			\$22.77	
36	May'24		PGS	COMM. OTHER		48,180		14,072.75			\$29.21	
37	May'24		PGS	COMM. OTHER		313,420		93,237.40			\$29.75	
38	Total	**This report excludes prior month/period adjustments.				159,159,867	0	5,741,027.54	200,214.81	5,034,639.02	\$6.90	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 1 of 10			
		PRESENT MONTH:		MAY'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	9,082.0645	9,082.0645	281,544.0000	281,544	1.8667	1.86674	
2	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.5400	1.57303	
3	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.5650	1.59857	
4	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.5850	1.61900	
5	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.5950	1.62921	
6	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8000	1.83861	
7	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8350	1.87436	
8	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8600	1.89990	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	1.8750	1.91346	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	1.8750	1.91522	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	1.8850	1.92367	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	1.8850	1.92543	
13	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8850	1.92543	
14	FGT	78475-Tres Palacios Storage (Rec)	71.3871	69.8880	2,213.0000	2,167	1.8950	1.93565	
15	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.9100	1.95097	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	1.9300	1.96959	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	1.9300	1.97140	
18	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9500	1.99183	
19	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9750	2.01736	
20	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0400	2.08376	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.0500	2.09205	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.0500	2.09205	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.0500	2.09205	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.0500	2.09397	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.0500	2.09397	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.0500	2.09397	
27	FGT	78475-Tres Palacios Storage (Rec)	71.9355	70.4248	2,230.0000	2,183	2.0800	2.12462	
28	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	2.2100	2.25741	
29	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.2150	2.26251	
30	FGT	78475-Tres Palacios Storage (Rec)	292.7742	286.6259	9,076.0000	8,885	2.2400	2.28805	
31	FGT	78475-Tres Palacios Storage (Rec)	72.2258	70.7091	2,239.0000	2,192	2.3350	2.38509	
32	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.3800	2.43105	
33	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.3900	2.44127	
34	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.4100	2.46170	
35	FGT	78475-Tres Palacios Storage (Rec)	73.2258	71.6881	2,270.0000	2,222	2.4850	2.53830	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.6600	2.71456	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.6600	2.71706	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.3226	4,000.0000	3,916	2.6900	2.74770	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.7050	2.76049	
40		SUBTOTAL	12,791.0322	12,713.7826	396,522.0000	394,127	2.4158	2.43045	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 2 of 10			
		PRESENT MONTH:		MAY'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.7050	2.76049	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.7050	2.76049	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.7050	2.76302	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.7050	2.76302	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.7050	2.76302	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.7100	2.76559	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.7100	2.76813	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.7200	2.77579	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.7200	2.77835	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.7300	2.78856	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.7450	2.80388	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.8400	2.89825	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.8400	2.90092	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.8450	2.90336	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.8450	2.90603	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.9450	3.00541	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.9450	3.00817	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.9700	3.03092	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.9700	3.03371	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.9700	3.03371	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	2.9850	3.04623	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	2.9850	3.04903	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.2050	3.27074	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.2050	3.27074	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.2050	3.27074	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.2050	3.27375	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.2050	3.27375	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.2050	3.27375	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	3.2100	3.27886	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	473.7097	15,000.0000	14,685	3.2150	3.28396	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.5150	3.58710	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.5150	3.59040	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.5600	3.63302	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.5600	3.63636	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	3.6300	3.70787	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.6750	3.75038	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.6750	3.75038	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.6750	3.75038	
79	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.6750	3.75038	
80		SUBTOTAL	4,137.0969	4,051.6548	128,250.0000	125,601	2.4158	2.46672	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 3 of 10		
		PRESENT MONTH:		MAY'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.6750	3.75383	
82	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.6750	3.75383	
83	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.6750	3.75383	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.6750	3.75383	
85	FGT	25309-Cs #11 Mt Vernon Zone 3	640.7419	627.2864	19,863.0000	19,446	3.7075	3.78703	
86	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.7700	3.84733	
87	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.7700	3.85087	
88	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.9050	3.98510	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.9050	3.98876	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	88.7097	86.9266	2,750.0000	2,695	3.9650	4.04633	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	72.5807	71.0565	2,250.0000	2,203	3.9650	4.05005	
92	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	1.6850	1.72114	
93	FGT	100022-Pledger - Enterprise	54.7742	53.6239	1,698.0000	1,662	1.7200	1.75689	
94	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	1.7400	1.77732	
95	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	1.7450	1.78243	
96	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	1.7550	1.79265	
97	FGT	62410-Columbia Gulf-Lafayette FGT	65.2581	63.8877	2,023.0000	1,981	1.7650	1.80286	
98	FGT	62410-Columbia Gulf-Lafayette FGT	139.7097	136.7758	4,331.0000	4,240	1.7750	1.81307	
99	FGT	78303-Anr/FGT St Landry Parish Exchng	102.1936	100.0475	3,168.0000	3,101	1.7750	1.81307	
100	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	1.8000	1.83861	
101	FGT	62410-Columbia Gulf-Lafayette FGT	130.6452	127.9016	4,050.0000	3,965	1.8600	1.89990	
102	FGT	78303-Anr/FGT St Landry Parish Exchng	537.4516	526.1651	16,661.0000	16,311	1.8600	1.89990	
103	FGT	78303-Anr/FGT St Landry Parish Exchng	188.7097	184.7468	5,850.0000	5,727	1.9200	1.96118	
104	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.7419	3,000.0000	2,937	1.9350	1.97651	
105	FGT	25309-Cs #11 Mt Vernon Zone 3	854.8387	836.8871	26,500.0000	25,944	2.0600	2.10419	
106	FGT	78303-Anr/FGT St Landry Parish Exchng	629.0323	615.8226	19,500.0000	19,091	2.2450	2.29316	
107	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	2.2800	2.32891	
108	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	2.3000	2.34934	
109	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	2.3300	2.37998	
110	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6452	205.2426	6,499.0000	6,363	2.3300	2.37998	
111	FGT	78349-Crosstex Energy/FGT Refugio	64.1936	62.8455	1,990.0000	1,948	2.3300	2.37998	
112	FGT	100022-Pledger - Enterprise	241.9355	236.8548	7,500.0000	7,343	2.3950	2.44637	
113	FGT	78303-Anr/FGT St Landry Parish Exchng	112.9032	110.5323	3,500.0000	3,427	2.4100	2.46170	
114	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	2.4250	2.47702	
115	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	2.4600	2.51277	
116	FGT	78349-Crosstex Energy/FGT Refugio	64.1936	62.8455	1,990.0000	1,948	2.4600	2.51277	
117	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.4700	2.52298	
118	FGT	100022-Pledger - Enterprise	77.0968	75.4777	2,390.0000	2,340	2.4750	2.52809	
119	FGT	78349-Crosstex Energy/FGT Refugio	61.3871	60.0980	1,903.0000	1,863	2.4750	2.52809	
120		SUBTOTAL	6,155.3549	6,026.3319	190,816.0000	186,816	2.4158	2.46749	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 4 of 10			
		PRESENT MONTH:		MAY'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	62410-Columbia Gulf-Lafayette FGT	130.6452	127.9016	4,050.0000	3,965	2.5150	2.56895	
122	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.5200	2.57406	
123	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.5300	2.58427	
124	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.5300	2.58427	
125	FGT	78303-Anr/FGT St Landry Parish Exchng	188.7097	184.7468	5,850.0000	5,727	2.5750	2.63023	
126	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.5800	2.63534	
127	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9355	61.6138	1,951.0000	1,910	2.5900	2.64556	
128	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	2.6350	2.69152	
129	FGT	78303-Anr/FGT St Landry Parish Exchng	200.6452	196.4316	6,220.0000	6,089	2.6350	2.69152	
130	FGT	78349-Crosstex Energy/FGT Refugio	64.1936	62.8455	1,990.0000	1,948	2.6350	2.69152	
131	FGT	78303-Anr/FGT St Landry Parish Exchng	338.7097	331.5968	10,500.0000	10,280	2.6450	2.70174	
132	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.6500	2.70684	
133	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.6550	2.71195	
134	FGT	100022-Pledger - Enterprise	241.9355	236.8548	7,500.0000	7,343	2.6950	2.75281	
135	FGT	78349-Crosstex Energy/FGT Refugio	192.5806	188.5365	5,970.0000	5,845	2.6950	2.75281	
136	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.7000	2.75792	
137	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.7100	2.76813	
138	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.4839	6,000.0000	5,874	2.7150	2.77324	
139	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9355	61.6138	1,951.0000	1,910	2.7150	2.77324	
140	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	947.4194	30,000.0000	29,370	2.7250	2.78345	
141	FGT	25309-Cs #11 Mt Vernon Zone 3	409.9355	401.3268	12,708.0000	12,441	2.7400	2.79877	
142	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.7550	2.81410	
143	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.7800	2.83963	
144	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	2.7950	2.85495	
145	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.8150	2.87538	
146	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.8400	2.90092	
147	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	2.8550	2.91624	
148	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.8750	2.93667	
149	FGT	100022-Pledger - Enterprise	68.6129	67.1720	2,127.0000	2,082	2.9050	2.96731	
150	FGT	78349-Crosstex Energy/FGT Refugio	54.7419	53.5924	1,697.0000	1,661	2.9050	2.96731	
151	FGT	100022-Pledger - Enterprise	65.0968	63.7297	2,018.0000	1,976	2.9500	3.01328	
152	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	2.9750	3.03882	
153	FGT	62410-Columbia Gulf-Lafayette FGT	130.6452	127.9016	4,050.0000	3,965	3.0150	3.07967	
154	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.0200	3.08478	
155	FGT	78303-Anr/FGT St Landry Parish Exchng	188.7097	184.7468	5,850.0000	5,727	3.0750	3.14096	
156	FGT	78303-Anr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.0800	3.14607	
157	FGT	100022-Pledger - Enterprise	77.7419	76.1094	2,410.0000	2,359	3.1600	3.22778	
158	FGT	78349-Crosstex Energy/FGT Refugio	61.8710	60.5717	1,918.0000	1,878	3.1600	3.22778	
159	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.9677	12,000.0000	11,748	3.2100	3.27886	
160		SUBTOTAL	5,603.5484	5,485.8738	173,710.0000	170,062	2.4158	2.46759	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 5 of 10			
		PRESENT MONTH:		MAY'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	473.7097	15,000.0000	14,685	3.2200	3.28907	
162	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.3250	3.39632	
163	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.3700	3.44229	
164	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.3850	3.45761	
165	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.4300	3.50358	
166	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.4400	3.51379	
167	FGT	62410-Columbia Gulf-Lafayette FGT	174.1936	170.5355	5,400.0000	5,287	3.4850	3.59575	
168	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.5000	3.57508	
169	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.4839	6,000.0000	5,874	3.5150	3.59040	
170	FGT	78303-Anrr/FGT St Landry Parish Exchng	251.6129	246.3290	7,800.0000	7,636	3.5450	3.62104	
171	FGT	25309-Cs #11 Mt Vernon Zone 3	238.7097	233.6968	7,400.0000	7,245	3.5700	3.64658	
172	FGT	25309-Cs #11 Mt Vernon Zone 3	68.0645	66.6352	2,110.0000	2,066	3.5800	3.65679	
173	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.5800	3.65679	
174	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.6400	3.71808	
175	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.9677	12,000.0000	11,748	3.6500	3.72829	
176	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.7150	3.79469	
177	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.4839	6,000.0000	5,874	3.7700	3.85087	
178	FGT	62410-Columbia Gulf-Lafayette FGT	43.5484	42.6339	1,350.0000	1,322	3.7750	3.85598	
179	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.7750	3.85598	
180	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.9032	61.5823	1,950.0000	1,909	3.8350	3.91726	
181	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	3.9200	4.00409	
182	FGT	62410-Columbia Gulf-Lafayette FGT	97.7742	95.7209	3,031.0000	2,967	1.7500	1.78754	
183	FGT	78303-Anrr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	1.7500	1.78754	
184	FGT	62410-Columbia Gulf-Lafayette FGT	375.4839	367.5987	11,640.0000	11,396	1.8700	1.91011	
185	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.2800	2.32891	
186	FGT	62410-Columbia Gulf-Lafayette FGT	385.1613	377.0729	11,940.0000	11,689	2.2950	2.34423	
187	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.3100	2.35955	
188	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.3400	2.39019	
189	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.3800	2.43105	
190	FGT	78303-Anrr/FGT St Landry Parish Exchng	96.7742	94.7419	3,000.0000	2,937	2.4100	2.46170	
191	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	2.4500	2.50255	
192	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.4600	2.51277	
193	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.4750	2.52809	
194	FGT	62410-Columbia Gulf-Lafayette FGT	128.3871	125.6910	3,980.0000	3,896	2.5350	2.58938	
195	FGT	78303-Anrr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	2.5350	2.58938	
196	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	2.5500	2.60470	
197	FGT	62410-Columbia Gulf-Lafayette FGT	393.1290	384.8733	12,187.0000	11,931	2.6650	2.72217	
198	FGT	78303-Anrr/FGT St Landry Parish Exchng	290.3226	284.2258	9,000.0000	8,811	2.6650	2.72217	
199	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	2.8700	2.93156	
200		SUBTOTAL	5,995.7420	5,869.8314	185,868.0000	181,965	2.4158	2.46759	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 6 of 10			
		PRESENT MONTH:		MAY'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
201	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	2.9000	2.96221		
202	FGT	100022-Pledger - Enterprise	322.5806	315.8065	10,000.0000	9,790	2.9150	2.97753		
203	FGT	100729-Gillis-Trunkline	258.0645	252.6452	8,000.0000	7,832	2.9150	2.97753		
204	FGT	62410-Columbia Gulf-Lafayette FGT	88.3871	86.5310	2,740.0000	2,682	2.9550	3.01839		
205	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	2.9700	3.03371		
206	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	3.0000	3.06435		
207	FGT	62410-Columbia Gulf-Lafayette FGT	348.3871	341.0710	10,800.0000	10,573	3.0150	3.07967		
208	FGT	100022-Pledger - Enterprise	80.6452	78.9516	2,500.0000	2,448	3.2050	3.27375		
209	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	3.2100	3.27886		
210	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	3.2450	3.31461		
211	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	3.3050	3.37589		
212	FGT	62410-Columbia Gulf-Lafayette FGT	87.0968	85.2677	2,700.0000	2,643	3.3450	3.41675		
213	FGT	16151-PGS-Jacksonville	322.5807	322.5807	10,000.0000	10,000	3.6800	3.68000		
214	FGT	16151-PGS-Jacksonville	322.5807	322.5807	10,000.0000	10,000	3.9400	3.94000		
215	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.5400	1.57303		
216	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.5650	1.59857		
217	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.5850	1.61900		
218	FGT	78499-Enbridge-Orange Co	145.1613	142.1129	4,500.0000	4,406	1.5950	1.62921		
219	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.8000	1.83861		
220	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.8350	1.87436		
221	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.8600	1.89990		
222	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.8850	1.92543		
223	FGT	78499-Enbridge-Orange Co	44.6129	43.6760	1,383.0000	1,354	1.8950	1.93565		
224	FGT	78499-Enbridge-Orange Co	145.1613	142.1129	4,500.0000	4,406	1.9100	1.95097		
225	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.9500	1.99183		
226	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	1.9750	2.01736		
227	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	2.0400	2.08376		
228	FGT	78499-Enbridge-Orange Co	44.9677	44.0234	1,394.0000	1,365	2.0800	2.12462		
229	FGT	78499-Enbridge-Orange Co	145.1613	142.1129	4,500.0000	4,406	2.2100	2.25741		
230	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	2.2150	2.26251		
231	FGT	78499-Enbridge-Orange Co	182.9677	179.1254	5,672.0000	5,553	2.2400	2.28805		
232	FGT	78499-Enbridge-Orange Co	45.1290	44.1813	1,399.0000	1,370	2.3350	2.38509		
233	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	2.3800	2.43105		
234	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	2.3900	2.44127		
235	FGT	78499-Enbridge-Orange Co	48.3871	47.3710	1,500.0000	1,469	2.4100	2.46170		
236	FGT	78499-Enbridge-Orange Co	45.7742	44.8129	1,419.0000	1,389	2.4850	2.53830		
237	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	1.6650	1.70072		
238	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	1.6750	1.71093		
239	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	1.7200	1.75689		
240		SUBTOTAL	3,881	3,813	120,307	118,201	2.4158	2.45822		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 7 of 10			
		PRESENT MONTH:		MAY'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
241	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.7350	1.77222	
242	FGT	57391-Ngpl Vermilion	349.5161	342.1763	10,835.0000	10,607	1.7450	1.78243	
243	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.7550	1.79265	
244	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	1.7900	1.82840	
245	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	1.8000	1.83861	
246	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.7419	3,000.0000	2,937	1.8400	1.87947	
247	FGT	57391-Ngpl Vermilion	476.3548	466.3514	14,767.0000	14,457	1.8900	1.93054	
248	FGT	57391-Ngpl Vermilion	483.8710	473.7097	15,000.0000	14,685	1.9200	1.96118	
249	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.2800	2.32891	
250	FGT	57391-Ngpl Vermilion	522.5806	511.6065	16,200.0000	15,860	2.2950	2.34423	
251	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.3000	2.34934	
252	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.3400	2.39019	
253	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.3500	2.40041	
254	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.4500	2.50255	
255	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.4600	2.51277	
256	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.4750	2.52809	
257	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.7419	3,000.0000	2,937	2.4950	2.54852	
258	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.5000	2.55363	
259	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.5100	2.56384	
260	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.5300	2.58427	
261	FGT	57391-Ngpl Vermilion	174.1936	170.5355	5,400.0000	5,287	2.5350	2.58938	
262	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	2.5500	2.60470	
263	FGT	57391-Ngpl Vermilion	483.8710	473.7097	15,000.0000	14,685	2.5750	2.63023	
264	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.5800	2.63534	
265	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.5900	2.64556	
266	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.6300	2.68641	
267	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.6350	2.69152	
268	FGT	57391-Ngpl Vermilion	166.7097	163.2088	5,168.0000	5,059	2.6850	2.74259	
269	FGT	57391-Ngpl Vermilion	522.5806	511.6065	16,200.0000	15,860	2.6950	2.75281	
270	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.7100	2.76813	
271	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.7150	2.77324	
272	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.7350	2.79367	
273	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.7600	2.81920	
274	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	2.7750	2.83453	
275	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.8150	2.87538	
276	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.8400	2.90092	
277	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	2.8550	2.91624	
278	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	2.9700	3.03371	
279	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.7419	3,000.0000	2,937	2.9950	3.05924	
280		SUBTOTAL	6,857	6,713	212,570	208,106	2.4158	2.46759	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 8 of 10		
		PRESENT MONTH:		MAY'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
281	FGT	10240-Ngpl-Jefferson FGT	29.7419	29.1174	922.0000	903	3.0000	3.06435	
282	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	3.0050	3.06946	
283	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	3.0500	3.11542	
284	FGT	57391-Ngpl Vermilion	270.9677	265.2774	8,400.0000	8,224	3.0650	3.13075	
285	FGT	57391-Ngpl Vermilion	483.8710	473.7097	15,000.0000	14,685	3.0750	3.14096	
286	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.0800	3.14607	
287	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	3.2600	3.32993	
288	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	3.3050	3.37589	
289	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	3.3050	3.37589	
290	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	3.3500	3.42186	
291	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.3850	3.45761	
292	FGT	57391-Ngpl Vermilion	67.7419	66.3194	2,100.0000	2,056	3.3950	3.46782	
293	FGT	10240-Ngpl-Jefferson FGT	29.9355	29.3068	928.0000	909	3.4200	3.49336	
294	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.4300	3.50358	
295	FGT	10240-Ngpl-Jefferson FGT	122.0645	119.5012	3,784.0000	3,705	3.4650	3.53933	
296	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.5000	3.57508	
297	FGT	57391-Ngpl Vermilion	645.1613	631.6129	20,000.0000	19,580	3.5450	3.62104	
298	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.5807	1,000.0000	979	3.5600	3.63636	
299	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.6400	3.71808	
300	FGT	10240-Ngpl-Jefferson FGT	30.5161	29.8753	946.0000	926	3.6950	3.77426	
301	FGT	10240-Ngpl-Jefferson FGT	29.9677	29.3384	929.0000	909	3.7550	3.83555	
302	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.7750	3.85598	
303	FGT	57391-Ngpl Vermilion	161.2903	157.9032	5,000.0000	4,895	3.8350	3.91726	
304	FGT	100767-New River RNG-PGS	1,185.8064	1,185.8064	36,760.0000	36,760	1.8200	1.82000	
305	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.7350	1.77222	
306	FGT	78533-Frisco Acadian	54.8065	53.6555	1,699.0000	1,663	1.7450	1.78243	
307	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.7900	1.82840	
308	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	1.9100	1.95097	
309	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.5200	2.57406	
310	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	2.5650	2.62002	
311	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.5700	2.62513	
312	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.5800	2.63534	
313	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.7000	2.75792	
314	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.7050	2.76302	
315	FGT	78533-Frisco Acadian	91.3548	89.4364	2,832.0000	2,773	2.8050	2.86517	
316	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.8300	2.89070	
317	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.8450	2.90603	
318	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	3.0650	3.13075	
319	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.0700	3.13585	
320		SUBTOTAL	6,377	6,268	197,700	194,320	2.4158	2.45779	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 9 of 10		
		PRESENT MONTH:		MAY'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
321	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.3750	3.44740	
322	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.4200	3.49336	
323	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.4900	3.56486	
324	FGT	78533-Frisco Acadian	387.0968	378.9677	12,000.0000	11,748	3.5350	3.61083	
325	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.6300	3.70787	
326	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.7650	3.84576	
327	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	3.8250	3.90705	
328	FGT	78427-Markham Gulf Shore	193.5484	189.4839	6,000.0000	5,874	1.7150	1.75179	
329	FGT	78427-Markham Gulf Shore	193.5484	189.4839	6,000.0000	5,874	1.7250	1.76200	
330	FGT	78427-Markham Gulf Shore	514.8065	503.9955	15,959.0000	15,624	1.8500	1.88968	
331	FGT	78427-Markham Gulf Shore	774.1936	757.9355	24,000.0000	23,496	2.2450	2.29316	
332	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.2500	2.29826	
333	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.2800	2.32891	
334	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.3100	2.35955	
335	FGT	78533-Frisco Acadian	40.3226	39.4758	1,250.0000	1,224	2.3300	2.37998	
336	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.3350	2.38509	
337	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	205.2742	6,500.0000	6,364	2.3500	2.40041	
338	FGT	78427-Markham Gulf Shore	178.2581	174.5147	5,526.0000	5,410	2.3900	2.44127	
339	FGT	78427-Markham Gulf Shore	255.5807	250.2135	7,923.0000	7,757	2.4250	2.47702	
340	FGT	78533-Frisco Acadian	40.3226	39.4758	1,250.0000	1,224	2.4600	2.51277	
341	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.4850	2.53830	
342	FGT	78427-Markham Gulf Shore	212.9677	208.4954	6,602.0000	6,463	2.5350	2.58938	
343	FGT	78427-Markham Gulf Shore	580.6774	568.4832	18,001.0000	17,623	2.6250	2.68131	
344	FGT	78533-Frisco Acadian	120.9677	118.4274	3,750.0000	3,671	2.6950	2.75281	
345	FGT	100761-Trenton RNG-PGS	4.9032	4.9032	152.0000	152	1.8650	1.86500	
346	FGT	100761-Trenton RNG-PGS	5.3871	5.3871	167.0000	167	1.8750	1.87500	
347	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	1.9200	1.92000	
348	FGT	100761-Trenton RNG-PGS	17.6452	17.6452	547.0000	547	2.0400	2.04000	
349	FGT	100761-Trenton RNG-PGS	5.5807	5.5807	173.0000	173	2.6500	2.65000	
350	FGT	100761-Trenton RNG-PGS	16.9032	16.9032	524.0000	524	2.6950	2.69500	
351	FGT	100761-Trenton RNG-PGS	3.4194	3.4194	106.0000	106	2.7000	2.70000	
352	FGT	100761-Trenton RNG-PGS	5.3871	5.3871	167.0000	167	2.7100	2.71000	
353	FGT	100761-Trenton RNG-PGS	5.6774	5.6774	176.0000	176	2.8300	2.83000	
354	FGT	100761-Trenton RNG-PGS	5.7097	5.7097	177.0000	177	2.8350	2.83500	
355	FGT	100761-Trenton RNG-PGS	5.5484	5.5484	172.0000	172	2.9350	2.93500	
356	FGT	100761-Trenton RNG-PGS	5.2581	5.2581	163.0000	163	2.9600	2.96000	
357	FGT	100761-Trenton RNG-PGS	5.3548	5.3548	166.0000	166	2.9750	2.97500	
358	FGT	100761-Trenton RNG-PGS	13.1936	13.1936	409.0000	409	3.1950	3.19500	
359	FGT	100761-Trenton RNG-PGS	5.3226	5.3226	165.0000	165	3.2000	3.20000	
360		SUBTOTAL	5,684	5,567	176,195	172,567	2.4158	2.46656	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 261,507 dth's nominated under FGT FTS-2 and 89,956 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82	\$ 3,666,246.23	\$ 3,272,382.64	\$ 5,344,260.25									\$	28,016,988
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.30	\$ 7,759,951.76	\$ 5,266,677.28	\$ 5,119,688.89									\$	31,969,951
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -									\$	-
4	Company Use	\$ (22,005.10)	\$ (94,391.30)	\$ 14,295.95	\$ (110,994.49)	\$ 12,320.20									\$	(200,775)
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02	\$ 419,734.39	\$ 527,995.01	\$ 481,626.10									\$	2,307,610
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91	\$ -	\$ -	\$ -									\$	202,775
7	Legal	\$ (23,200.00)	\$ 34,977.03	\$ 54,683.26	\$ 60,982.96	\$ 40,709.13									\$	168,152
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605									\$	62,464,702
PGA THERM SALES																
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697										50,040,377
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051										26,451,182
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190										38,286,600
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938										114,778,159
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000										\$0.78200
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000										\$0.78200
PGA REVENUES																
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077									\$	39,066,581
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234									\$	19,512,909
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646									\$	12,414,543
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649									\$	1,786,875
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)									\$	(516,667)
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)									\$	(935,039)
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)									\$	(403,247)
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337									\$	70,925,955
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	448,918	449,893	451,771	453,723	454,746										451,810
24	Commercial	15,816	15,942	15,924	15,993	15,995										15,934
25	Off System Sales	4	2	4	3	5										4
26	Total	464,738	465,837	467,699	469,719	470,746										467,748

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041							
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039							
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0276	1.0276	1.0266	1.0246							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042							
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041							
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0187	1.0295	1.0285	1.0276	1.0246							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0246	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040							
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0256	1.0246	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039							
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040							

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