



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
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www.stjoegas.com

June 21, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Revised Purchased Gas Cost Recovery Monthly for Dec 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of Dec 2023. When SJNG filed 4/10/24 the revised Sch A-7 for 2023, we should've filed all of the Revised Dec schedules.

Respectfully submitted,

Debbie Stitt
Regulatory Analyst/Bookkeeper

| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE | | | | | | | | SCHEDULE A-1 |
|--------------------------------|---|--|------------------|------------------|-----------|-----------------------|------------------|------------|-----------|--------------|
| | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | |
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 2023 | | | | Through DECEMBER 2023 | | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | |
| | | CURRENT MONTH: | | REVISED DECEMBER | | PERIOD TO DATE | | | | |
| | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$627.20 | \$234.50 | -393 | -167.46 | \$5,338.50 | \$1,876.24 | -3,462 | -184.53 | |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 4 | COMMODITY (Other) | \$41,787.53 | \$34,186.71 | -7,601 | -22.23 | \$330,053.19 | \$296,422.33 | -33,631 | -11.35 | |
| 5 | DEMAND | \$7,982.50 | \$7,982.50 | 0 | 0.00 | \$60,924.50 | \$60,821.50 | -103 | -0.17 | |
| 6 | OTHER | \$4,290.02 | -\$11,492.00 | -15,782 | 137.33 | \$98,621.74 | \$7,018.00 | -91,604 | -1305.27 | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 8 | DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 9 | FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$54,687.25 | \$30,911.71 | -23,776 | -76.91 | \$494,937.93 | \$366,138.07 | -128,800 | -35.18 | |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | |
| 13 | COMPANY USE | \$13.47 | \$0.00 | -13 | 0.00 | \$166.47 | \$0.00 | -166 | 0.00 | |
| 14 | TOTAL THERM SALES | \$65,322.03 | \$30,911.71 | -34,410 | -111.32 | \$646,496.10 | \$366,138.07 | -280,358 | -76.57 | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 112,200 | 112,200 | 0 | 0.00 | 771,540 | 785,520 | 13,980 | 1.78 | |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 135,900 | 114,490 | -21,410 | -18.70 | 983,690 | 803,670 | -180,020 | -22.40 | |
| 19 | DEMAND | 155,000 | 155,000 | 0 | 0.00 | 1,183,000 | 1,026,000 | -157,000 | -15.30 | |
| 20 | OTHER | 0 | -3,772 | -3,772 | 0.00 | 0 | 24,358 | 24,358 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (15-21+23) | 112,200 | 112,200 | 0 | 0.00 | 771,540 | 785,520 | 13,980 | 1.78 | |
| 25 | NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 | COMPANY USE | 20 | 0 | -20 | 0.00 | 224 | 0 | -224 | 0.00 | |
| 27 | TOTAL THERM SALES | 111,564 | 112,200 | 636 | 0.57 | 938,276 | 785,520 | -152,756 | -19.45 | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | \$0.00559 | \$0.00209 | -\$0.00350 | -167.46 | \$0.00692 | \$0.00239 | 0 | -189.69 | |
| 29 | NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 30 | SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 31 | COMMODITY (Other) (4/18) | \$0.30749 | \$0.29860 | -\$0.00889 | -2.98 | \$0.33553 | \$0.36884 | 0.03331 | 9.03 | |
| 32 | DEMAND (5/19) | \$0.05150 | \$0.05150 | \$0.00000 | 0.00 | \$0.05150 | \$0.05928 | 0.00778 | 13.12 | |
| 33 | OTHER (6/20) | #DIV/0! | \$3.04666 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.28812 | #DIV/0! | #DIV/0! | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 35 | DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 36 | | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 37 | TOTAL COST (11/24) | \$0.48741 | \$0.27551 | -\$0.21190 | -76.91 | \$0.52750 | \$0.46611 | -0.06139 | -13.17 | |
| 38 | NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | |
| 39 | COMPANY USE (13/26) | \$0.68144 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.74254 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 40 | TOTAL THERM SALES (11/27) | 0.49019 | 0.27551 | -\$0.21468 | -77.92 | 0.52750 | 0.46611 | -0.06139 | -13.17 | |
| 41 | TRUE-UP (E-2) | \$0.22199 | \$0.22199 | \$0.00000 | \$0.00000 | \$0.22199 | \$0.22199 | 0.00000 | \$0.00000 | |
| 42 | TOTAL COST OF GAS (40+41) | \$0.71218 | \$0.49750 | -\$0.21468 | -43.15 | \$0.74949 | \$0.68810 | -0.06139 | -8.92 | |
| 43 | REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.71576 | \$0.50000 | -\$0.21576 | -43.15 | \$0.75326 | \$0.69156 | -0.06170 | -8.92 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.716 | \$0.500 | -\$0.216 | -43.20 | \$0.753 | \$0.692 | -\$0.061 | -8.82 | |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
 CURRENT MONTH:

JANUARY 2023 THROUGH:
 REVISED DECEMBER

DECEMBER 2023

-A-

-B-

-C-

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|---|----------|----------------|----------------|
| 1 Commodity Pipeline - Scheduled FTS-1 | 112,200 | \$627.20 | 0.00559 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMMODITY (Pipeline) | 112,200 | \$627.20 | 0.00559 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 114,490 | \$34,186.71 | 0.29860 |
| 18 Imbalance Bookout - Other Shippers | | | |
| 19 Imbalance Cashout | 21,410 | \$7,613.80 | 0.35562 |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Cashout - Transporting Customers | | | |
| 22 Imbalance Cashout | | | |
| 23 Imbalance Cashout - FGT 11/23 Correction | | (\$12.98) | |
| 24 TOTAL COMMODITY OTHER | 135,900 | \$41,787.53 | 0.30749 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 492,900 | \$25,384.35 | 0.05150 |
| 26 Less Relinquished - FTS-1 | -337,900 | -\$17,401.85 | 0.05150 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 155,000 | \$7,982.50 | 0.05150 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 Alert Day Charge - Gas South | 23-Jan | (\$3,435.40) | |
| 37 Alert Day Charge - Gas South | 23-Aug | (\$344.66) | |
| 38 Payroll allocation | | \$8,070.08 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$4,290.02 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

| | CURRENT MONTH: | | REVISED DECEMBER | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------------|----------|--|------------|------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$41,788 | \$34,187 | -7,601 | -0.22233 | \$330,053 | \$296,422 | -33,631 | -0.11346 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$12,900 | -\$3,275 | -16,175 | 4.938846 | \$164,885 | \$69,716 | -95,169 | -1.3651 | |
| 3 TOTAL | \$54,687 | \$30,912 | -23,776 | -0.76914 | \$494,938 | \$366,138 | -128,800 | -0.35178 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$65,322 | \$30,912 | -34,410 | -1.11318 | \$646,496 | \$366,138 | -280,358 | -0.76572 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | -\$14,697 | -\$14,697 | 0 | 0 | -\$176,359 | -\$176,359 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$50,625 | \$16,215 | -34,410 | -2.12211 | \$470,137 | \$189,779 | -280,358 | -1.47729 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | -\$4,062 | -\$14,697 | -10,635 | 0.723623 | -\$24,800.83 | -\$176,359 | -151,558 | 0.859373 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$164 | -\$299 | -463 | 1.548544 | \$1,123 | -\$3,295 | -4,419 | 1.340855 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND | \$31,705 | (\$67,491) | -99,196 | 1.469758 | -\$110,178 | (\$64,495) | 45,683 | -0.70832 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 14,697 | 14,697 | 0 | 0 | 176,359 | 176,359 | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$42,503 | -\$67,790 | -110,294 | 1.626983 | \$42,503 | -\$67,790 | -110,294 | 1.626983 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 31,705 | (67,491) | (99,196) | 1.469758 | If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 42,339 | (67,491) | (109,831) | 1.627331 | | | | | |
| 14 TOTAL (12+13) | 74,044 | (134,982) | (209,026) | 1.548544 | | | | | |
| 15 AVERAGE (50% OF 14) | 37,022 | (67,491) | (104,513) | 1.548544 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.34 | 5.34 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.30 | 5.30 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 10.64 | 10.64 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 5.32 | 5.32 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.44333 | 0.44333 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | 164 | -299 | -463 | 1.548544 | | | | | |

| COMPANY: ST. JOE NATURAL GAS COMPANY | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | SCHEDULE A-3 | | | | | |
|--------------------------------------|----------------|---|----------|---------------|---------|-----------------|----------------|---------------|-------------|----------------------------|-----------------------|----------|-------|
| ACTUAL FOR THE PERIOD OF: | | REVISIED DECEMBER | | | | | | DECEMBER 2023 | | | | | |
| PRESENT MONTH: | | | | | | | | | | | | | |
| -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | -I- | -J- | -K- | -L- | | |
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | December | FGT | SJNG | FT | | 0 | | | \$89.76 | \$7,982.50 | \$537.44 | | |
| 2 | " | INTERCONN RES | SJNG | FT | 114,490 | 114,490 | \$34,186.71 | | | | | 29.86 | |
| 3 | " | FGT | SJNG | CO | 21,410 | 21,410 | \$7,613.80 | | | | | 35.56 | |
| 4 | NOV CORR | SJNG | PRIOR | CO | | 0 | -\$12.98 | | | | | #DIV/0! | |
| 5 | | | | | | 0 | | | | | | #DIV/0! | |
| 6 | | | | | | | | | | | | | |
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| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| TOTAL | | | | | | 135,900 | 0 | 135,900 | \$41,787.53 | \$89.76 | \$7,982.50 | \$537.44 | 37.08 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2023
1.02041

MONTH: REVISED DECEMBER

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
|-------------------|--------------------|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|------|------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F | | |
| 1. | INTERCONN RESOURCE | CS#11 | 350 | 343 | 9,800 | 9,604 | 2.99 | 3.05 | |
| 2. | INTERCONN RESOURCE | CS#11 | 332 | 325 | 332 | 325 | 2.99 | 3.05 | |
| 3. | INTERCONN RESOURCE | CS#11 | 329 | 322 | 329 | 322 | 2.99 | 3.05 | |
| 4. | INTERCONN RESOURCE | CS#11 | 348 | 341 | 348 | 341 | 2.99 | 3.05 | |
| 5. | INTERCONN RESOURCE | CS#11 | 160 | 157 | 640 | 627 | 2.99 | 3.05 | |
| 6. | | | | | | | | | |
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| 18. | | | | | | | | | |
| 19. | TOTAL | | 1,519 | 1,489 | 11,449 | 11,220 | | | |
| 20. | | | | | | WEIGHTED AVERAGE | | 2.99 | 3.05 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED JANUARY 2023 THRU DECEMBER 2023

| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|---------|--------|--------|---------|--------|--------|--------|--------|--------|--------|--------|---------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity costs | 70,687 | 32,262 | 26,305 | 19,218 | 16,722 | 16,271 | 18,565 | 14,611 | 17,584 | 24,904 | 31,136 | 41,788 |
| 2 | Transportation costs | 16,971 | 16,741 | 16,778 | 11,631 | 12,752 | 12,029 | 12,188 | 12,399 | 12,231 | 11,948 | 16,316 | 12,900 |
| 3 | Hedging costs | | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | TOTAL COST: | 87,658 | 49,003 | 43,084 | 30,849 | 29,475 | 28,300 | 30,753 | 27,010 | 29,816 | 36,852 | 47,452 | 54,687 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 13 | Residential | 74,221 | 44,101 | 37,894 | 46,691 | 30,860 | 32,780 | 22,694 | 19,434 | 22,574 | 21,625 | 30,455 | 53,209 |
| 14 | Commercial | 53,498 | 35,471 | 37,954 | 47,077 | 30,930 | 36,754 | 28,231 | 26,113 | 31,708 | 29,607 | 32,898 | 48,457 |
| 15 | Interruptible | 13,689 | 11,417 | 10,493 | 6,451 | 3,584 | 2,547 | 1,329 | 671 | 1,165 | 699 | 1,321 | 9,918 |
| 18 | Total: | 141,408 | 90,989 | 86,341 | 100,219 | 65,374 | 72,081 | 52,254 | 46,218 | 55,447 | 51,931 | 64,674 | 111,584 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | | |
| 19 | Residential | 0.80 | 0.80 | 0.80 | 0.70 | 0.70 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 |
| 20 | Commercial | 0.80 | 0.80 | 0.80 | 0.70 | 0.70 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 |
| 21 | Interruptible | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | | |
| 24 | Residential | 59,080 | 35,281 | 30,315 | 32,520 | 21,494 | 16,308 | 11,347 | 9,717 | 11,287 | 10,813 | 15,228 | 26,605 |
| 25 | Commercial | 42,584 | 28,377 | 30,363 | 32,789 | 21,542 | 18,285 | 14,116 | 13,056 | 15,854 | 14,803 | 16,449 | 24,228 |
| 26 | Interruptible | 20,362 | 16,983 | 15,608 | 9,596 | 5,331 | 3,789 | 1,977 | 998 | 1,733 | 1,040 | 1,968 | 14,753 |
| 27 | Adjustments* | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 45 | Total: | 122,027 | 80,640 | 76,287 | 74,905 | 48,367 | 38,382 | 27,439 | 23,772 | 28,874 | 26,656 | 33,645 | 65,586 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | | |
| 46 | Residential | 2,922 | 2,924 | 2,942 | 2,959 | 2,973 | 2,994 | 2,994 | 3,004 | 3,022 | 3,036 | 3,034 | 3,063 |
| 47 | Commercial | 197 | 197 | 199 | 199 | 197 | 198 | 199 | 195 | 195 | 196 | 195 | 195 |
| 48 | Interruptible * | 1 | 0 | 1 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 |
|--|-----------------------|-------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 2023 | | | | | through | | | | | | DECEMBER 2023 |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| THERMS PURCHASED | = AVERAGE BTU CONTENT | 1.024752 | 1.028092 | 1.021249 | 1.018413 | 1.021968 | 1.02317 | 1.023411 | 1.020272 | 1.022508 | 1.020018 | 1.022631 | 1.025887 |
| CCF PURCHASED | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD | psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED | psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) | psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042145 | 1.045541 | 1.038582 | 1.035698 | 1.039313 | 1.040535 | 1.04078 | 1.037583 | 1.039862 | 1.03733 | 1.039987 | 1.043299 |

| COMPANY: ST. JOE NATURAL GAS | | FINAL FUEL OVER/UNDER RECOVERY | SCHEDULE A-7 |
|------------------------------|--|--------------------------------|---------------|
| FOR THE PERIOD: JANUARY 2023 | | Through | DECEMBER 2023 |
| 1 | TOTAL ACTUAL FUEL COST FOR THE PERIOD | A-2 Line 3 | \$494,937.93 |
| 2 | TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD | A-2 Line 6 | \$470,137.10 |
| 3 | ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1) | | -\$24,800.83 |
| 4 | INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY | A-2 Line 8 | \$1,123.26 |
| 5 | FOR THE PERIOD (3+4) | | -\$23,677.56 |
| 6 | LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2023 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2024 PERIOD | E-4 Line 4 Col.4 | -\$72,173.00 |
| 7 | FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2025 PERIOD (5-6) | | \$48,495.44 |