



June 25, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of May 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of June 2024 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,955,637	52,653,417	(15,697,780)	-29.8%	1,789,568	1,881,015	(91,447)	-4.9%	2.06506	2.79920	(0.73414)	-26.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,955,637	52,653,417	(15,697,780)	-29.8%	1,789,568	1,881,015	(91,447)	-4.9%	2.06506	2.79920	(0.73414)	-26.2%
6. Fuel Cost of Purchased Power - Firm (A7)	7,749,357	0	7,749,357	0.0%	149,200	0	149,200	0.0%	5.19394	0.00000	5.19394	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,286,940	1,590,099	5,696,841	358.3%	210,526	30,693	179,833	585.9%	3.46130	5.18066	(1.71936)	-33.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	116,728	44,386	72,342	163.0%	6,284	1,727	4,557	263.9%	1.85754	2.57012	(0.71258)	-27.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,153,025	1,634,485	13,518,540	827.1%	366,010	32,420	333,590	1029.0%	4.14006	5.04159	(0.90154)	-17.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,155,578	1,913,435	242,143	12.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,380	103,052	(51,672)	-50.1%	3,053	3,300	(247)	-7.5%	1.68293	3.12279	(1.43985)	-46.1%
15. Fuel Cost of Sch. C/IB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	107,269	0	107,269	0.0%	7,950	0	7,950	0.0%	1.34930	0.00000	1.34930	0.0%
18. Gains on Sales	89,808	3,002	86,806	2891.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	248,457	106,054	142,403	134.3%	11,003	3,300	7,703	233.4%	2.25808	3.21376	(0.95567)	-29.7%
20. Net Inadvertant Interchange					109	0	109	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					1,505	0	1,505	0.0%				
22. Interchange and Wheeling Losses					1,680	0	1,680	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	51,860,205	54,181,848	(2,321,643)	-4.3%	2,144,509	1,910,135	234,374	12.3%	2.41828	2.83655	(0.41827)	-14.7%
24. Net Unbilled	9,132,460	4,817,636	4,314,824	89.6%	377,643	169,842	207,801	122.4%	2.41828	2.83655	(0.41827)	-14.7%
25. Company Use	72,693	85,096	(12,403)	-14.6%	3,006	3,000	6	0.2%	2.41826	2.83653	(0.41827)	-14.7%
26. T & D Losses	2,589,414	2,847,494	(258,080)	-9.1%	107,077	100,386	6,691	6.7%	2.41828	2.83655	(0.41827)	-14.7%
27. System KWH Sales	51,860,205	54,181,848	(2,321,643)	-4.3%	1,656,783	1,636,907	19,876	1.2%	3.13017	3.31001	(0.17984)	-5.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	51,860,205	54,181,848	(2,321,643)	-4.3%	1,656,783	1,636,907	19,876	1.2%	3.13017	3.31001	(0.17984)	-5.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	51,860,205	54,181,848	(2,321,643)	-4.3%	1,656,783	1,636,907	19,876	1.2%	3.13017	3.31001	(0.17984)	-5.4%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	1,656,783	1,636,907	19,876	1.2%	0.05223	0.05287	(0.00063)	-1.2%
33. True-up *	9,402,835	9,402,835	0	0.0%	1,656,783	1,636,907	19,876	1.2%	0.56754	0.57443	(0.00689)	-1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,128,430	64,450,073	(2,321,643)	-3.6%	1,656,783	1,636,907	19,876	1.2%	3.74994	3.93731	(0.18736)	-4.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,173,163	64,496,477	(2,323,314)	-3.6%	1,656,783	1,636,907	19,876	1.2%	3.75264	3.94014	(0.18750)	-4.8%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	1,656,783	1,636,907	19,876	1.2%	(0.00829)	(0.00839)	0.00010	-1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,035,752	64,359,066	(2,323,314)	-3.6%	1,656,783	1,636,907	19,876	1.2%	3.74435	3.93175	(0.18740)	-4.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.744	3.932	(0.188)	-4.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	170,060,211	236,046,593	(65,986,381)	-28.0%	7,814,826	7,991,702	(176,876)	-2.2%	2.17612	2.95365	(0.77752)	-26.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	170,060,211	236,046,593	(65,986,381)	-28.0%	7,814,826	7,991,702	(176,876)	-2.2%	2.17612	2.95365	(0.77752)	-26.3%
6. Fuel Cost of Purchased Power - Firm (A7)	12,072,541	3,416,968	8,655,573	253.3%	267,692	57,974	209,718	361.7%	4.50986	5.89397	(1.38410)	-23.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,614,391	4,778,279	3,836,112	80.3%	248,526	87,673	160,853	183.5%	3.46619	5.45011	(1.98392)	-36.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	828,713	215,504	613,209	284.5%	46,313	7,827	38,486	491.7%	1.78937	2.75334	(0.96397)	-35.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,515,645	8,410,751	13,104,894	155.8%	562,531	153,474	409,057	266.5%	3.82479	5.48024	(1.65545)	-30.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,377,357	8,145,176	232,181	2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	271,738	590,901	(319,163)	-54.0%	16,234	18,190	(1,956)	-10.8%	1.67388	3.24849	(1.57461)	-48.5%
15. Fuel Cost of Sch. C/IB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,469,978	0	2,469,978	0.0%	141,925	0	141,925	0.0%	1.74034	0.00000	1.74034	0.0%
18. Gains on Sales	2,626,115	17,213	2,608,902	15156.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,367,831	608,114	4,759,717	782.7%	158,159	18,190	139,969	769.5%	3.39395	3.34312	0.05082	1.5%
20. Net Inadvertant Interchange					(1,611)	0	(1,611)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					7,765	0	7,765	0.0%				
22. Interchange and Wheeling Losses					10,275	0	10,275	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	186,208,025	243,849,230	(57,641,204)	-23.6%	8,215,077	8,126,986	88,091	1.1%	2.26666	3.00049	(0.73383)	-24.5%
24. Net Unbilled	9,566,735 (a)	5,285,109 (a)	4,281,626	81.0%	438,520	203,489	235,031	115.5%	2.18160	2.59725	(0.41565)	-16.0%
25. Company Use	313,252 (a)	451,966 (a)	(138,714)	-30.7%	13,779	15,000	(1,221)	-8.1%	2.27340	3.01311	(0.73971)	-24.5%
26. T & D Losses	9,031,423 (a)	12,972,057 (a)	(3,940,634)	-30.4%	390,467	432,238	(41,771)	-9.7%	2.31298	3.00114	(0.68816)	-22.9%
27. System KWH Sales	186,208,025	243,849,230	(57,641,204)	-23.6%	7,372,311	7,476,261	(103,951)	-1.4%	2.52578	3.26165	(0.73587)	-22.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	186,208,025	243,849,230	(57,641,204)	-23.6%	7,372,311	7,476,261	(103,951)	-1.4%	2.52578	3.26165	(0.73587)	-22.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	186,208,026	243,849,228	(57,641,202)	-23.6%	7,372,311	7,476,261	(103,951)	-1.4%	2.52578	3.26165	(0.73587)	-22.6%
32. 2022 Optimization Mechanism Gain	4,326,950	4,326,950	0	0.0%	7,372,311	7,476,261	(103,951)	-1.4%	0.05869	0.05788	0.00082	1.4%
33. True-up *	47,014,177	47,014,177	(0)	0.0%	7,372,311	7,476,261	(103,951)	-1.4%	0.63771	0.62885	0.00887	1.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	237,549,153	295,190,353	(57,641,200)	-19.5%	7,372,311	7,476,261	(103,951)	-1.4%	3.22218	3.94837	(0.72619)	-18.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	237,720,188	295,402,890	(57,682,702)	-19.5%	7,372,311	7,476,261	(103,951)	-1.4%	3.22450	3.95121	(0.72671)	-18.4%
37. GPIF * (Already Adjusted for Taxes)	(687,055)	(687,055)	0	0.0%	7,372,311	7,476,261	(103,951)	-1.4%	(0.00932)	(0.00919)	(0.00013)	1.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	237,033,133	294,715,835	(57,682,702)	-19.6%	7,372,311	7,476,261	(103,951)	-1.4%	3.21518	3.94202	(0.72684)	-18.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.215	3.942	(0.727)	-18.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,955,637	52,653,417	(15,697,780)	-29.8%	170,060,211	236,046,591	(65,986,380)	-28.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	158,649	103,052	55,597	54.0%	2,741,716	590,901	2,150,815	364.0%
2a. GAINS FROM SALES	89,808	3,002	86,806	2891.6%	2,626,115	17,213	2,608,902	15156.6%
3. FUEL COST OF PURCHASED POWER	7,749,357	0	7,749,357	0.0%	12,072,541	3,416,968	8,655,573	253.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	116,728	44,386	72,342	163.0%	828,713	215,504	613,209	284.5%
4. ENERGY COST OF ECONOMY PURCHASES	<u>7,286,940</u>	<u>1,590,099</u>	<u>5,696,841</u>	<u>358.3%</u>	<u>8,614,391</u>	<u>4,778,279</u>	<u>3,836,112</u>	<u>80.3%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	51,860,205	54,181,848	(2,321,643)	-4.3%	186,208,025	243,849,228	(57,641,203)	-23.6%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>51,860,205</u></u>	<u><u>54,181,848</u></u>	<u><u>(2,321,643)</u></u>	<u><u>-4.3%</u></u>	<u><u>186,208,025</u></u>	<u><u>243,849,228</u></u>	<u><u>(57,641,203)</u></u>	<u><u>-23.6%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,656,783	1,636,907	19,876	1.2%	7,372,310	7,476,261	(103,951)	-1.4%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,656,783</u></u>	<u><u>1,636,907</u></u>	<u><u>19,876</u></u>	<u><u>1.2%</u></u>	<u><u>7,372,310</u></u>	<u><u>7,476,261</u></u>	<u><u>(103,951)</u></u>	<u><u>-1.4%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
[1. JURISDICTIONAL FUEL REVENUE	63,290,315	62,590,940	699,375	1.1%	279,268,373	283,769,001	(4,500,628)	-1.6%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(9,402,835)	(9,402,835)	(0)	0.0%	(47,014,177)	(47,014,175)	(2)	0.0%	
2b. GPIF PROVISION	137,411	137,411	0	0.0%	687,055	687,055	0	0.0%	
2c. 2022 OPTIMIZATION MECHANISM GAIN	<u>(865,390)</u>	<u>(865,390)</u>	<u>0</u>	<u>0.0%</u>	<u>(4,326,950)</u>	<u>(4,326,950)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>53,159,501</u>	<u>52,460,126</u>	<u>699,375</u>	<u>1.3%</u>	<u>228,614,301</u>	<u>233,114,931</u>	<u>(4,500,630)</u>	<u>-1.9%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,860,205	54,181,848	(2,321,643)	-4.3%	186,208,026	243,849,228	(57,641,202)	-23.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	51,860,205	54,181,848	(2,321,643)	-4.3%	186,208,026	243,849,228	(57,641,202)	-23.6%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	51,860,205	54,181,848	(2,321,643)	-4.3%	186,208,026	243,849,228	(57,641,202)	-23.6%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>51,860,205</u>	<u>54,181,848</u>	<u>(2,321,643)</u>	<u>-4.3%</u>	<u>186,208,026</u>	<u>243,849,228</u>	<u>(57,641,202)</u>	<u>-23.6%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,299,296	(1,721,722)	3,021,018	-175.5%	42,406,275	(10,734,297)	53,140,572	-495.1%	
8. INTEREST PROVISION FOR THE MONTH	3,284	(293,460)	296,744	-101.1%	(890,375)	(1,870,871)	980,496	-52.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,611,522)	(85,812,671)	81,201,149	-94.6%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>9,402,835</u>	<u>9,402,835</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>6,093,894</u>	<u>(78,425,018)</u>	<u>84,518,912</u>	<u>-107.8%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(4,611,522)	(85,812,671)	81,201,149	-94.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	6,090,609	(78,131,558)	84,222,167	-107.8%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	1,479,087	(163,944,229)	165,423,316	-100.9%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	739,543	(81,972,115)	82,711,658	-100.9%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.340	4.300	1.040	24.2%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.310	4.300	1.010	23.5%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.650	8.600	2.050	23.8%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.325	4.300	1.025	23.8%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.444	0.358	0.086	24.0%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	3,284	(293,460)	296,744	-101.1%				NOT APPLICABLE

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	49,253	201,439	(152,186)	-75.5%	440,498	999,812	(559,313)	-55.9%
3 COAL	5,298	848,362	(843,064)	-99.4%	2,284,653	3,139,383	(854,730)	-27.2%
4 NATURAL GAS	36,901,086	51,603,616	(14,702,530)	-28.5%	167,335,061	231,907,398	(64,572,337)	-27.8%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	36,955,637	52,653,417	(15,697,780)	-29.8%	170,060,212	236,046,593	(65,986,380)	-28.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	260	1,230	(970)	-78.9%	1,903	5,768	(3,865)	-67.0%
10 COAL	325	17,337	(17,012)	-98.1%	28,779	66,181	(37,402)	-56.5%
11 NATURAL GAS	1,512,722	1,572,633	(59,911)	-3.8%	6,747,564	6,830,284	(82,720)	-1.2%
12 SOLAR	276,261	289,815	(13,554)	-4.7%	1,036,580	1,089,469	(52,889)	-4.9%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,789,568	1,881,015	(91,447)	-4.9%	7,814,826	7,991,702	(176,876)	-2.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	355	1,553	(1,198)	-77.1%	3,175	7,617	(4,442)	-58.3%
17 COAL (TON)	0	8,701	(8,701)	-100.0%	16,237	32,587	(16,350)	-50.2%
18 NATURAL GAS (MCF)	11,328,657	10,757,789	570,868	5.3%	47,300,457	45,470,146	1,830,311	4.0%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	2,070	9,000	(6,930)	-77.0%	18,510	44,144	(25,634)	-58.1%
23 COAL	0	195,775	(195,775)	-100.0%	350,584	733,210	(382,626)	-52.2%
24 NATURAL GAS	11,574,306	11,048,643	525,663	4.8%	48,321,954	46,687,763	1,634,191	3.5%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,576,376	11,253,417	322,959	2.9%	48,691,048	47,465,117	1,225,931	2.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.07%	-0.05%	-77.8%	0.02%	0.07%	-0.05%	-66.3%
30 COAL	0.02%	0.92%	-0.90%	-98.0%	0.37%	0.83%	-0.46%	-55.5%
31 NATURAL GAS	84.53%	83.61%	0.92%	1.1%	86.34%	85.47%	0.88%	1.0%
32 SOLAR	15.44%	15.41%	0.03%	0.2%	13.26%	13.63%	-0.37%	-2.7%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.73	129.71	9.02	7.0%	138.73	131.26	7.47	5.7%
37 COAL (\$/TON)	0.00	97.50	(97.50)	-100.0%	140.71	96.34	44.37	46.1%
38 NATURAL GAS (\$/MCF)	3.26	4.80	(1.54)	-32.1%	3.54	5.10	(1.56)	-30.6%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.79	22.38	1.41	6.3%	23.80	22.65	1.15	5.1%
43 COAL	0.00	4.33	(4.33)	-100.0%	6.52	4.28	2.24	52.2%
44 NATURAL GAS	3.19	4.67	(1.48)	-31.7%	3.46	4.97	(1.50)	-30.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.19	4.68	(1.49)	-31.8%	3.49	4.97	(1.48)	-29.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	7,972	7,317	655	9.0%	9,727	7,653	2,074	27.1%	
50 COAL	0	11,292	(11,292)	-100.0%	12,182	11,079	1,103	10.0%	
51 NATURAL GAS	7,651	7,026	625	8.9%	7,161	6,835	326	4.8%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,469	5,983	486	8.1%	6,231	5,939	292	4.9%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	18.97	16.38	2.59	15.8%	23.15	17.33	5.82	33.6%	
57 COAL	1.63	4.89	(3.26)	-66.7%	7.94	4.74	3.20	67.5%	
58 NATURAL GAS	2.44	3.28	(0.84)	-25.6%	2.48	3.40	(0.92)	-27.1%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.07	2.80	(0.73)	-26.1%	2.18	2.95	(0.77)	-26.1%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	330.0	27.7	-	56.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,971.9	20.3	-	38.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	251.0	24.1	-	47.3	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	14,283.0	27.4	-	52.2	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	14,513.0	26.3	-	52.7	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	15,174.0	27.4	-	52.9	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,309.0	27.2	-	53.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	11,287.0	27.5	-	52.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,231.0	22.4	-	40.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	10,588.0	28.9	-	55.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	18,178.0	32.7	-	62.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	16,343.0	29.6	-	56.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	12,530.0	28.2	-	56.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	134.6	19.0	-	36.3	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(3.4)	-0.5	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	16,385.0	29.6	-	54.1	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	17,378.0	31.4	-	61.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	10,621.0	31.3	-	56.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	12,388.0	30.6	-	55.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	181.4	27.1	-	52.1	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	60.5	9.0	-	22.9	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	14,128.0	31.1	-	57.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,794.0	31.3	-	57.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	18,801.0	36.2	-	66.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	15,219.0	34.1	-	65.5	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	5.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	6,712.0	36.1	-	70.5	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	16,468.0	29.7	-	55.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,250.5	276,261.0	29.7	-	53.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	395	170,108	57.9	77.8	58.6	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	330	212,654	86.6	100.0	87.0	9,595	GAS	1,996,421	1,022,000	2,040,341.9	6,502,985	3.06	3.26
BIG BEND 6 CT	330	141,683	57.7	68.2	84.6	9,587	GAS	1,329,095	1,022,000	1,358,334.6	4,329,289	3.06	3.26
BIG BEND #1 CC TOTAL	1,055	524,445	66.8	81.8	67.1	6,481	GAS	3,325,515	1,022,000	3,398,676.5	10,832,275	2.07	-
B.B.#4 (COAL)	(4) 422	1,439	0.5	50.2	0.0	-	COAL	0	0	0.0	5,298	0.37	0.00
B.B.#4 (GAS)	410	113,620	37.2	50.2	41.2	-	GAS	1,283,636	1,022,000	1,311,876.3	4,181,217	3.68	3.26
BIG BEND #4 TOTAL	422	115,059	36.6	50.2	40.6	11,402	-	-	-	1,311,876.3	4,186,515	3.64	-
B.B. IGNITION	-	-	-	-	-	-	GAS	3,503	1,022,000	3,580.1	11,412	-	3.26
BIG BEND CT #4 TOTAL	56	17	0.0	94.5	16.8	0	GAS	1,220	0	1,247.0	3,974	22.84	3.26
BIG BEND STATION TOTAL	1,533	639,521	56.1	73.5	56.3	7,368	-	-	-	4,711,799.9	15,034,176	2.35	-
POLK #1 GASIFIER	220	(1,113)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	170	63,101	49.9	91.1	54.1	12,540	GAS	774,273	1,022,000	791,307.4	2,522,058	2.90	3.26
POLK #1 ST	50	23,741	63.8	90.6	69.5	-	-	-	-	-	-	-	-
POLK #1 TOTAL	220	85,729	52.4	91.0	57.5	9,230	-	-	-	791,307.4	2,522,058	2.94	-
POLK #2 ST DUCT FIRING	461	5,394	1.6	-	22.0	8,400	GAS	44,331	1,022,000	45,306.7	144,402	2.68	3.26
POLK #2 ST W/O DUCT FIRING	341	133,195	52.5	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	138,589	40.4	70.5	57.1	-	GAS	-	-	45,306.7	144,402	0.10	-
POLK #2 CT (GAS)	150	57,134	51.2	99.7	76.8	11,738	GAS	656,192	1,022,000	670,628.5	2,137,430	3.74	3.26
POLK #2 CT (OIL)	159	208	0.2	99.7	60.0	8,417	LGT.OIL	301	5,829,600	1,754.0	41,742	20.03	138.73
POLK #2 TOTAL	150	57,342	51.4	99.7	76.8	11,726	-	-	-	672,382.5	2,179,172	3.80	-
POLK #3 CT (GAS)	150	71,122	63.8	99.9	78.5	11,659	GAS	811,337	1,022,000	829,186.4	2,642,786	3.72	3.26
POLK #3 CT (OIL)	159	51	0.0	99.9	45.3	6,156	LGT.OIL	54	5,829,600	315.6	7,511	14.65	138.73
POLK #3 TOTAL	150	71,173	63.8	99.9	78.5	11,655	-	-	-	829,502.0	2,650,297	3.72	-
POLK #4 TOTAL	150	68,720	61.6	100.0	78.2	11,521	GAS	774,650	1,022,000	791,692.5	2,523,285	3.67	3.26
POLK #5 TOTAL	150	75,692	67.8	100.0	77.4	11,507	GAS	852,232	1,022,000	870,981.4	2,775,995	3.67	3.26
POLK #2 CC TOTAL	1,061	411,516	52.1	87.1	59.5	7,800	GAS	-	-	3,209,865.2	10,273,151	2.50	-
POLK STATION TOTAL	1,281	497,245	52.2	87.8	57.3	8,047	-	-	-	4,001,172.6	12,795,209	2.57	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	130,363	71.5	100.0	71.5	-		-	-	-	-	-	-
BAYSIDE CT1A	168	81,169	64.9	100.0	71.9	11,732	GAS	931,792	1,022,000	952,291.0	2,726,277	3.36	2.93
BAYSIDE CT1B	168	71,334	57.1	100.0	71.6	11,709	GAS	817,291	1,022,000	835,271.1	2,391,265	3.35	2.93
BAYSIDE CT1C	168	77,547	62.0	96.5	72.0	11,441	GAS	868,125	1,022,000	887,223.9	2,539,999	3.28	2.93
BAYSIDE UNIT 1 TOTAL	749	360,413	64.7	99.2	64.7	7,421	GAS	2,617,207	1,022,000	2,674,786.0	7,657,541	2.12	2.93
BAYSIDE ST 2	305	(734)	(0.3)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	156	1,065	0.9	21.9	62.6	12,169	GAS	12,681	1,022,000	12,960.0	175,521	16.48	13.84
BAYSIDE CT2B	156	1,080	0.9	34.7	55.2	12,718	GAS	13,440	1,022,000	13,736.0	186,030	17.23	13.84
BAYSIDE CT2C	156	2,438	2.1	31.6	51.2	11,577	GAS	27,622	1,022,000	28,230.0	382,326	15.68	13.84
BAYSIDE CT2D	156	2,839	2.5	21.9	53.4	11,285	GAS	31,344	1,022,000	32,033.5	433,838	15.28	13.84
BAYSIDE UNIT 2 TOTAL	929	6,688	1.0	18.5	21.1	13,002	GAS	85,087	1,022,000	86,959.4	1,177,716	17.61	13.84
BAYSIDE UNIT 3 TOTAL	56	2,335	5.6	78.1	87.4	11,116	GAS	25,398	1,022,000	25,956.3	74,299	3.18	2.93
BAYSIDE UNIT 4 TOTAL	56	2,168	5.2	78.0	92.0	8,764	GAS	18,591	1,022,000	19,000.3	54,388	2.51	2.93
BAYSIDE UNIT 5 TOTAL	56	1,876	4.5	77.8	92.0	12,291	GAS	22,562	1,022,000	23,058.7	66,005	3.52	2.93
BAYSIDE UNIT 6 TOTAL	56	3,061	7.4	81.4	93.9	10,991	GAS	32,919	1,022,000	33,643.3	96,303	3.15	2.93
BAYSIDE STATION TOTAL	1,902	376,541	26.6	57.4	26.6	7,604	GAS	2,801,765	1,022,000	2,863,403.9	9,126,252	2.42	3.26
SYSTEM	5,967	1,789,568	40.3	70.9	45.4	6,469	-	-	-	11,576,376.4	36,955,637	2.07	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	0	7,617	(7,617)	-100.0%
17 UNIT COST (\$/BBL)	0.00	110.88	(110.88)	-100.0%	0.00	110.88	(110.88)	-100.0%
18 AMOUNT (\$)	0	172,197	(172,197)	-100.0%	0	844,611	(844,611)	-100.0%
19 BURNED:								
20 UNITS (BBL)	355	1,553	(1,198)	-77.1%	3,175	7,617	(4,442)	-58.3%
21 UNIT COST (\$/BBL)	138.73	129.71	9.02	7.0%	138.73	131.26	7.47	5.7%
22 AMOUNT (\$)	49,253	201,439	(152,186)	-75.5%	440,498	999,812	(559,313)	-55.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	33,702	38,082	(4,380)	-11.5%	33,702	38,082	(4,380)	-11.5%
25 UNIT COST (\$/BBL)	138.73	129.38	9.35	7.2%	138.73	129.38	9.35	7.2%
26 AMOUNT (\$)	4,675,611	4,927,213	(251,602)	-5.1%	4,675,611	4,927,213	(251,602)	-5.1%
27								
28 DAYS SUPPLY: NORMAL	665	752	(87)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(11,719)	14,500	(26,219)	-180.8%	24,313	43,500	(19,187)	-44.1%
32 UNIT COST (\$/TON)	89.20	87.91	1.29	1.5%	91.91	87.91	4.00	4.6%
33 AMOUNT (\$)	(1,045,317)	1,274,691	(2,320,008)	-182.0%	2,234,646	3,824,073	(1,589,427)	-41.6%
34 BURNED:								
35 UNITS (TONS)	0	8,701	(8,701)	-100.0%	16,237	32,587	(16,350)	-50.2%
36 UNIT COST (\$/TON)	0.00	97.50	(97.50)	-100.0%	140.71	96.34	44.37	46.1%
37 AMOUNT (\$)	5,298	848,362	(843,064)	-99.4%	2,284,653	3,139,383	(854,730)	-27.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	276,974	397,189	(120,215)	-30.3%	276,974	397,189	(120,215)	-30.3%
40 UNIT COST (\$/TON)	107.04	95.87	11.18	11.7%	107.04	95.87	11.18	11.7%
41 AMOUNT (\$)	29,648,129	38,077,258	(8,429,129)	-22.1%	29,648,129	38,077,258	(8,429,129)	-22.1%
42								
43 DAYS SUPPLY:	1,570	2,252	(682)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	11,440,876	10,757,788	683,088	6.3%	47,431,877	45,470,147	1,961,730	4.3%
46 UNIT COST (\$/MCF)	3.25	4.80	(1.54)	-32.1%	3.53	5.10	(1.56)	-30.6%
47 AMOUNT (\$)	37,235,785	51,597,136	(14,361,351)	-27.8%	167,654,509	231,735,561	(64,081,052)	-27.7%
48 BURNED:								
49 UNITS (MCF)	11,328,657	10,757,789	570,868	5.3%	47,300,457	45,470,146	1,830,311	4.0%
50 UNIT COST (\$/MCF)	3.26	4.80	(1.54)	-32.1%	3.54	5.10	(1.56)	-30.6%
51 AMOUNT (\$)	36,901,086	51,603,616	(14,702,530)	-28.5%	167,335,061	231,907,398	(64,572,337)	-27.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	393,974	389,105	4,869	1.3%	393,974	389,105	4,869	1.3%
54 UNIT COST (\$/MCF)	2.58	3.24	(0.66)	-20.3%	2.58	3.24	(0.66)	-20.3%
55 AMOUNT (\$)	1,016,988	1,260,400	(243,412)	-19.3%	1,016,988	1,260,400	(243,412)	-19.3%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	5,298
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	5,298

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,300.0	0.0	3,300.0	3.123	3.214	103,052.40	106,054.40	3,002.00
TOTAL			3,300.0	0.0	3,300.0	3.123	3.214	103,052.40	106,054.40	3,002.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,053.0	0.0	3,053.0	1.683	1.851	51,380.44	56,518.48	2,883.72
REEDY CREEK		SCH. - MA	925.0	0.0	925.0	2.895	6.388	26,780.75	59,087.76	31,372.76
DUKE ENERGY FLORIDA		SCH. - MA	1,901.0	0.0	1,901.0	1.433	2.298	27,243.58	43,693.09	14,967.49
DUKE ENERGY CAROLINAS		SCH. - MA	52.0	0.0	52.0	0.555	1.480	288.72	769.66	468.22
DOMINION SOUTH CAROLINA		SCH. - MA	632.0	0.0	632.0	0.762	1.647	4,813.13	10,406.74	5,279.85
TENNESSEE VALLEY AUTHORITY		SCH. - MA	113.0	0.0	113.0	1.103	1.431	1,246.89	1,616.60	249.93
SOUTHERN COMPANY		SCH. - MA	1,253.0	0.0	1,253.0	0.915	1.753	11,468.04	21,960.50	9,754.70
THE ENERGY AUTHORITY		SCH. - MA	3,074.0	0.0	3,074.0	1.152	2.036	35,427.39	62,588.21	24,831.65
SUB-TOTAL CURRENT MONTH			11,003.0	0.0	11,003.0	1.442	2.332	158,648.94	256,641.04	89,808.32
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,053.0	0.0	3,053.0	1.683	1.851	51,380.44	56,518.48	2,883.72
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			7,950.0	0.0	7,950.0	1.349	2.517	107,268.50	200,122.56	86,924.60
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			11,003.0	0.0	11,003.0	1.442	2.332	158,648.94	256,641.04	89,808.32
CURRENT MONTH:										
DIFFERENCE			7,703.0	0.0	7,703.0	(1.681)	(0.882)	55,596.54	150,586.64	86,806.32
DIFFERENCE %			233.4%	0.0%	233.4%	-53.8%	-27.4%	53.9%	142.0%	2891.6%
PERIOD TO DATE:										
ACTUAL			158,159.0	0.0	158,159.0	1.734	3.485	2,741,715.69	5,512,133.36	2,626,115.58
ESTIMATED			18,190.0	0.0	18,190.0	3.248	3.343	590,901.10	608,114.10	17,213.00
DIFFERENCE			139,969.0	0.0	139,969.0	(1.514)	0.142	2,150,814.59	4,904,019.26	2,608,902.58
DIFFERENCE %			769.5%	0.0%	769.5%	-46.6%	4.2%	364.0%	806.4%	15156.6%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
SOUTHERN COMPANY	SCH. - J	27,836.0	0.0	0.0	27,836.0	5.385	5.385	1,498,942.00
MORGAN STANLEY	SCH. - J	3,568.0	0.0	0.0	3,568.0	6.016	6.016	214,660.00
ORLANDO UTIL. COMM.	SCH. - J	620.0	0.0	0.0	620.0	18.000	18.000	111,600.00
CONSTELLATION ENERGY GENERATION	SCH. - J	16,047.0	0.0	0.0	16,047.0	5.149	5.149	826,214.00
FLA. POWER & LIGHT	SCH. - J	64,360.0	0.0	0.0	64,360.0	4.442	4.442	2,858,820.00
RAINBOW ENERGY	SCH. - J	11,152.0	0.0	0.0	11,152.0	6.849	6.849	763,849.00
THE ENERGY AUTHORITY	SCH. - J	3,030.0	0.0	0.0	3,030.0	4.990	4.990	151,190.00
MACQUARIE ENERGY LLC	SCH. - J	21,009.0	0.0	0.0	21,009.0	5.964	5.964	1,252,948.00
DUKE ENERGY FLORIDA	OATT	1,578.0	0.0	0.0	1,578.0	4.561	4.561	71,976.96
SUB-TOTAL CURRENT MONTH		149,200.0	0.0	0.0	149,200.0	5.195	5.195	7,750,199.96
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	April 2024 SCH. - J	(24,494.0)	0.0	0.0	(24,494.0)	3.277	3.277	(802,770.77)
DUKE ENERGY FLORIDA	April 2024 SCH. - J	24,494.0	0.0	0.0	24,494.0	3.274	3.274	801,927.48
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(843.29)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		147,622.0	0.0	0.0	147,622.0	5.201	5.201	7,677,379.7
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,578.0	0.0	0.0	1,578.0	4.561	4.561	71,977.0
TOTAL		149,200.0	0.0	0.0	149,200.0	5.194	5.194	7,749,356.67
CURRENT MONTH:								
DIFFERENCE		149,200.0	0.0	0.0	149,200.0	5.194	5.194	7,749,356.67
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		267,692.0	0.0	0.0	267,692.0	4.510	4.510	12,072,539.98
ESTIMATED		57,973.5	0.0	0.0	57,973.5	5.894	5.894	3,416,967.43
DIFFERENCE		209,718.5	0.0	0.0	209,718.5	(1.384)	(1.384)	8,655,572.55
DIFFERENCE %		361.7%	0.0%	0.0%	361.7%	-23.5%	-23.5%	253.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	1,727.1	0.0	0.0	1,727.1	2.570	2.570	44,385.96
TOTAL		<u>1,727.1</u>	<u>0.0</u>	<u>0.0</u>	<u>1,727.1</u>	<u>2.570</u>	<u>2.570</u>	<u>44,385.96</u>
ACTUAL:								
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	211.0	0.0	0.0	211.0	1.636	1.636	3,452.46
IMC-AGRICO-NEW WALES	COGEN.	167.0	0.0	0.0	167.0	1.683	1.683	2,811.20
IMC-AGRICO-S. PIERCE	COGEN.	5,788.0	0.0	0.0	5,788.0	1.867	1.867	108,074.24
SUB-TOTAL CURRENT MONTH		<u>6,166.0</u>	<u>0.0</u>	<u>0.0</u>	<u>6,166.0</u>	<u>1.854</u>	<u>1.854</u>	<u>114,337.90</u>
NET METERING		<u>118.0</u>	<u>0.0</u>	<u>0.0</u>	<u>118.0</u>	<u>2.026</u>	<u>2.026</u>	<u>2,389.90</u>
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>6,284.0</u>	<u>0.0</u>	<u>0.0</u>	<u>6,284.0</u>	<u>1.858</u>	<u>1.858</u>	<u>116,727.8</u>
CURRENT MONTH:								
DIFFERENCE		4,556.9	0.0	0.0	4,556.9	(0.712)	(0.712)	72,341.84
DIFFERENCE %		263.8%	0.0%	0.0%	263.8%	-27.7%	-27.7%	163.0%
PERIOD TO DATE:								
ACTUAL		46,312.1	0.0	0.0	46,312.1	1.789	1.789	828,712.86
ESTIMATED		7,825.6	0.0	0.0	7,825.6	2.754	2.754	215,504.76
DIFFERENCE		38,486.5	0.0	0.0	38,486.5	(0.964)	(0.964)	613,208.10
DIFFERENCE %		491.8%	0.0%	0.0%	491.8%	-35.0%	-35.0%	284.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	30,692.5	0.0	30,692.5	5.181	1,590,099.23	9.255	2,840,476.27	1,250,377.04
TOTAL		30,692.5	0.0	30,692.5	5.181	1,590,099.23	9.255	2,840,476.27	1,250,377.04
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	99.0	0.0	99.0	3.200	3,168.00	4.160	4,118.40	950.40
CONSTELLATION ENERGY GENERATION	SCH. - J	840.0	0.0	840.0	2.300	19,320.00	2.780	23,352.00	4,032.00
DUKE ENERGY FLORIDA	SCH. - J	194,218.0	0.0	194,218.0	3.411	6,625,046.16	5.324	10,340,819.59	3,715,773.43
FMPA	SCH. - J	15,369.0	0.0	15,369.0	4.486	689,409.09	4.983	765,793.02	76,383.93
SUB-TOTAL CURRENT MONTH		210,526.0	0.0	210,526.0	3.485	7,336,943.25	5.289	11,134,083.01	3,797,139.76
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	April 2024 SCH. - J	(6,884.0)	0.0	(6,884.0)	3.246	(223,420.22)	3.608	(248,402.94)	(24,982.72)
DUKE ENERGY FLORIDA	April 2024 SCH. - J	6,884.0	0.0	6,884.0	3.242	223,179.28	3.605	248,162.00	24,982.72
FMPA	April 2024 SCH. - J	(21,000.0)	0.0	(21,000.0)	2.814	(590,971.38)	3.229	(678,121.38)	(87,150.00)
FMPA	April 2024 SCH. - J	21,000.0	0.0	21,000.0	2.577	541,209.16	2.992	628,359.16	87,150.00
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(50,003.16)	0.000	(50,003.16)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		210,526.0	0.0	210,526.0	3.461	7,286,940.09	5.265	11,084,079.85	3,797,139.76
TOTAL		210,526.0	0.0	210,526.0	3.461	7,286,940.09	5.265	11,084,079.85	3,797,139.76
CURRENT MONTH:									
DIFFERENCE		179,833.5	0.0	179,833.5	(1.719)	5,696,840.86	(3.990)	8,243,603.58	2,546,762.72
DIFFERENCE %		585.9%	0.0%	585.9%	-33.2%	358.3%	-43.1%	290.2%	203.7%
PERIOD TO DATE:									
ACTUAL		248,526.0	0.0	248,526.0	3.466	8,614,389.87	5.137	12,767,892.03	4,153,502.16
ESTIMATED		87,672.4	0.0	87,672.4	5.450	4,778,278.62	8.987	7,879,529.79	3,101,251.17
DIFFERENCE		160,853.6	0.0	160,853.6	(1.984)	3,836,111.25	(3.850)	4,888,362.24	1,052,250.99
DIFFERENCE %		183.5%	0.0%	183.5%	-36.4%	80.3%	-42.8%	62.0%	33.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2024

CONTRACT	TERM	CONTRACT	
	START	END	TYPE
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
	01/01/2024-02/29/2024		QF = QUALIFYING FACILITY
DEF	03/01/2024-11/30/2024		ST
			LT = LONG TERM
FMPA	01/01/2024-02/29/2024		ST
	04/01/2024-05/31/2024		ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	
SEMINOLE ELECTRIC		7.0	6.3	7.2	5.5	7.8							
DEF		250.0	250.0	250.0	250.0	250.0							
FMPA		75.0	75.0	0.0	50.0	50.0							
ORLANDO UTILITIES		75.0	75.0	0.0	0.0	0.0							
CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
TOTAL PURCHASES AND (SALES)	\$	1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,831,743
TOTAL CAPACITY	\$	1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,831,743

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor