



July 22nd 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, enclosed within a hand-drawn oval. The signature appears to be "Miguel Bustos".

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 06/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	328	328	100.00	-	2,181	2,181	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	677,092	1,583,972	906,880	57.25	4,654,798	11,166,901	6,512,103	58.32
5	DEMAND (Line 32 A-1 support detail)	1,028,504	796,172	(232,332)	(29.18)	7,172,316	6,631,263	(541,053)	(8.16)
6	OTHER (Line 38 A-1 support detail)	73,975	26,393	(47,582)	(180.28)	182,302	158,358	(23,944)	(15.12)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	88,349	-	(88,349)	-	200,424	-	(200,424)	-
9	Margin Sharing	149,826	100,000	(49,826)	(49.83)	434,507	412,500	(22,007)	(5.33)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,541,396	2,306,865	765,469	33.18	11,374,485	17,546,203	6,171,718	35.17
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,878)	(1,267)	611	(48.26)	(8,698)	(8,621)	77	(0.89)
14	TOTAL THERM SALES	1,723,003	2,305,598	582,595	25.27	14,131,902	17,537,582	3,405,680	19.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,468,416	3,640,630	1,172,214	32.20	27,379,842	24,226,311	(3,153,531)	(13.02)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,535,147	3,634,130	1,098,983	30.24	27,632,213	24,187,311	(3,444,902)	(14.24)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	29,563,300	9,670,500	(19,892,800)	(205.71)	115,431,100	94,023,600	(21,407,500)	(22.77)
20	OTHER Commodity (Line 38 A-1 support detail)	3,869	8,500	4,632	54.49	38,908	51,000	12,092	23.71
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,539,016	3,642,630	1,103,614	30.30	27,671,121	24,238,311	(3,432,810)	(14.16)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(4,084)	(2,000)	2,084	(104.18)	(18,908)	(12,000)	6,908	(57.56)
27	TOTAL THERM SALES (24-26 Estimated only)	3,159,730	3,640,630	480,900	13.21	23,624,753	24,226,311	601,558	2.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.26708	0.43586	0.16878	38.72	0.16846	0.46168	0.29322	63.51
32	DEMAND (5/19)	0.03479	0.08233	0.04754	57.74	0.06214	0.07053	0.00839	11.90
33	OTHER (6/20)	19.12251	3.10506	(16.01745)	(515.85)	4.68549	3.10506	(1.58043)	(50.90)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60708	0.63330	0.02622	4.14	0.41106	0.72390	0.31284	43.22
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.63350	0.17350	27.39	0.46000	0.71842	0.25842	35.97
40	TOTAL THERM SALES (11/27)	0.48783	0.63364	0.14581	23.01	0.48146	0.72426	0.24280	33.52
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.84772	0.99353	0.14581	14.68	0.84135	1.08415	0.24280	22.40
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85198	0.98853	0.14655	14.68	0.84558	1.08960	0.24402	22.40
45	PGA FACTOR ROUNDED TO NEAREST .001	0.852	0.99900	0.147	14.71	0.846	1.090	0.244	22.39

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 06/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	35,883	35,883	100.00	-	184,498	184,498	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	677,092	1,377,916	700,824	50.86	4,654,798	9,109,071	4,454,273	48.90
5	DEMAND (Line 32 A-1 support detail)	1,028,504	491,966	(536,538)	(109.06)	7,172,316	4,326,065	(2,846,251)	(65.79)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	73,975	9,393	(64,582)	(687.53)	182,302	56,360	(125,942)	(223.46)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	88,349	-	88,349	-	200,424	-	(200,424)	-
9	Margin Sharing	149,826	-	(149,826)	-	434,507	-	(434,507)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	1,541,396	1,915,158	197,064	10.29	11,374,485	13,675,994	2,301,509	16.83
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,878)	(1,051)	828	(78.80)	(8,698)	(6,702)	1,996	(29.78)
14	TOTAL THERM SALES	1,723,003	1,914,108	191,104	9.98	14,131,902	13,669,293	(462,610)	(3.38)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,468,416	3,639,300	1,170,884	32.17	27,379,842	24,374,130	(3,005,712)	(12.33)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,535,147	3,639,300	1,104,153	30.34	27,632,213	24,374,130	(3,258,083)	(13.37)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	29,563,300	8,897,400	(20,665,900)	(232.27)	115,431,100	80,069,250	(35,361,850)	(44.16)
20	OTHER Commodity (Line 38 A-1 support detail)	3,869	8,500	4,632	54.49	38,908	51,000	12,092	23.71
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,539,016	3,647,800	1,108,784	30.40	27,671,121	24,425,130	(3,245,991)	(13.29)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,084)	(2,000)	2,084	-	(18,908)	(12,000)	6,908	(57.56)
27	TOTAL THERM SALES (24-26 Estimated only)	3,159,730	3,645,800	486,070	13.33	23,624,753	24,413,130	788,377	3.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00757	0.00757	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.26708	0.37862	0.11154	29.46	0.16846	0.37372	0.20526	54.92
32	DEMAND (5/19)	0.03479	0.05529	0.02050	37.08	0.06214	0.05403	(0.00811)	(15.01)
33	OTHER (6/20)	19.12251	1.10510	(18.01741)	(1,630.39)	4.68549	1.10510	(3.58039)	(323.99)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60708	0.52502	(0.08206)	(15.63)	0.41106	0.55991	0.14885	26.58
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52531	0.06531	12.43	0.46000	0.55847	0.09847	17.63
40	TOTAL THERM SALES (11/27)	0.48783	0.52531	0.03748	7.13	0.48146	0.56019	0.07873	14.05
41	TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42	TOTAL COST OF GAS (40+41)	0.84772	0.55721	-0.29051	(52.14)	0.84135	0.59209	(0.24926)	(42.10)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85198	0.56001	(0.29197)	(52.14)	0.84558	0.59507	(0.25051)	(42.10)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.852	0.560	(0.292)	(52.14)	0.846	0.595	(0.251)	(42.18)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1	COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916						
5	DEMAND	898,223	842,450	898,223	588,358	606,845	491,966						
6	OTHER	9,393	9,393	9,393	9,393	9,393	9,393						
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,567,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)						
14	TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108						
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300						
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,789,100	11,128,070	8,897,400						
20	OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500						
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23	Other	-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800						
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862						
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529						
33	OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510						
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531						
40	TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531						
41	TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190						
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.56721						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000						

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 06/24

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,459,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,987,250)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,084)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,468,416	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,472,500	2,192,894.66	0.88691
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(36,700.00)	(9,453.00)	
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	103,431	16,950.81	
22 Other Shippers	0.00	(1,521,422.24)	
23 Less: OSS, Company Use, and Refund	(4,084)	(1,878.46)	0.46000
24 TOTAL COMMODITY (Other)	2,535,147	677,091.77	0.26708
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	29,563,300	525,132.01	0.01776
26 FPU - Capacity Indian River (Line 21 Page 10)		503,371.67	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	29,563,300	1,028,503.68	0.03479
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	3,869	42,740.72	11.04840
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	31,234.79	
35 Realized Gain/Loss (Line 20, Page 10)	0	(149,826.19)	
36 Balancing Charge (Line 18, Page 10)	0	(88,349.23)	
37 FGT Demand		0.00	
38 TOTAL OTHER	3,869	(164,199.91)	(42.44537)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-2
(REVISED 6/08/94)
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	CURRENT MONTH: 06/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	751,067	1,387,309	636,242	45.86%	4,837,100	9,165,431	4,328,331	47.22%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,028,504	527,849	(500,655)	-94.85%	7,172,316	4,510,563	(2,661,753)	-59.01%
3	TOTAL	1,779,571	1,915,158	135,587	7.08%	12,009,416	13,675,994	1,666,578	12.19%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,723,003	1,914,108	191,104	9.98%	14,131,902	13,669,293	(462,610)	-3.38%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(739,739)	(739,739)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,599,713	1,790,818	191,104	10.67%	13,392,163	12,929,554	(462,610)	-3.58%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(179,858)	(124,340)	55,517	-44.65%	1,382,747	(746,441)	(2,129,188)	285.25%
8	INTEREST PROVISION-THIS PERIOD (21)	14,671	(3,209)	(17,880)	557.18%	42,703	(18,961)	(61,664)	325.21%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,220,914	(723,746)	(3,944,660)	545.03%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	739,739	739,739	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	238,175	-	(238,175)	---	634,931	-	(634,931)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,417,192	(728,006)	(4,145,198)	569.39%	3,417,192	(728,006)	(4,145,198)	569.39%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,220,914	(723,746)	(3,944,660)	545.03%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,402,521	(724,797)	(4,127,318)	569.44%				
14	TOTAL (12+13)	6,623,435	(1,448,543)	(8,071,978)	557.25%				
15	AVERAGE (50% OF 14)	3,311,717	(724,271)	(4,035,988)	557.25%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05320	0.05320	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	14,671	(3,209)	(17,880)	557.18%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 06/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						525,030.75		8.25
2	FGT	System Supply	FTS	6,459,750		6,459,750	2,192,894.66			7,751.70	33.95
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,459,750	-	6,459,750	2,192,895	-	525,031	7,752	42.19

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 06/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1		6,459,750.0		-	-		
2		(8,357,990.0)		-	-		
3		4,370,740.0	-		-		
4		2,472,500.0			-		
5							
6	9,670,500.0			525,030.75	525,030.75		
7	10,001,210.0			(541,631.78)	(541,631.78)		
8	9,891,590.0		541,733.04		541,733.04	B1 (1)	
9					-		
10	29,563,300.0				525,132.01		
11					-		
12					-		
13					-		
14					-		
15					-		
16					-		
17					-		
18			(88,349.23)		(88,349.23)		
19			9,537.09		9,537.09		
20			(149,826.19)		(149,826.19)		
21			503,371.67		503,371.67		
22			34,740.71		34,740.71	B2 & B3	
23		3,869	(1,537.08)		(1,537.08)	B4	
24	(8,357,990.0)			(1,996,963.66)	(1,996,963.66)		
25					-		
26	4,370,740.0		475,541.44		475,541.44	B1 (2)	
27					-		
28					-		
29					-		
30			31,234.79		31,234.79		
31					-		
32					-		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	(3,987,250.00)				(1,490,187.45)		
48							
49	6,459,750.0			2,192,894.66	2,192,894.66		
50							
51		2,476,368.5	1,356,446.24	179,329.95	1,535,776.19		

CURRENT MONTH: 06/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs	103,431.0	16,950.81		16,950.81	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	103,431.0	16,960.81	0.00	16,960.81		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT imbalance		(36,700.0)	(9,453.00)	(9,453.00)	B1 (3)		
26	Other imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(36,700.0)	(9,453.00)	0.00	(9,453.00)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			2,543,099.5	1,363,944.05	179,329.95	1,543,274.00		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,543,274.00				
43					0.00			
44								
45	Company Use		(4,083.6)	(1,878.46)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,539,016.89	1,541,395.54				