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July 22, 2024

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU  
Purchased Gas Cost Recovery Monthly for June 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2024.

Respectfully submitted,

Debbie Stitt  
Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024				Through DECEMBER 2024			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$585.49	\$124.10	-461	-371.79	\$3,700.53	\$1,145.73	-2,555	-222.98
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$21,533.54	\$22,069.29	536	2.43	\$164,917.66	\$147,799.33	-17,118	-11.58
5	DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$32,805.50	\$32,805.50	0	0.00
6	OTHER	\$8,819.16	\$4,653.50	-4,166	-89.52	\$49,113.64	\$137,129.50	88,016	64.18
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,028.19	\$29,936.89	-4,091	-13.67	\$250,537.33	\$318,880.06	68,343	21.43
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$6.72	\$0.00	-7	0.00	\$120.11	\$0.00	-120	0.00
14	TOTAL THERM SALES	\$36,093.37	\$29,936.89	-6,156	-20.56	\$376,044.48	\$318,880.06	-57,164	-17.93
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	59,380	59,380	0	0.00	469,700	548,200	78,500	14.32
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,050	60,580	2,530	4.18	650,240	559,270	-90,970	-16.27
19	DEMAND	60,000	60,000	0	0.00	637,000	637,000	0	0.00
20	OTHER	0	1,252	1,252	0.00	0	58,309	58,309	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	59,380	59,380	0	0.00	469,700	548,200	78,500	14.32
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	14	0	-14	0.00	191	0	-191	0.00
27	TOTAL THERM SALES	72,549	59,380	-13,169	-22.18	590,572	548,200	-42,372	-7.73
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00986	\$0.00209	-\$0.00777	-371.79	\$0.00788	\$0.00209	0	-276.96
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.37095	\$0.36430	-\$0.00665	-1.82	\$0.25363	\$0.26427	0.01065	4.03
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.71685	#DIV/0!	#DIV/0!	#DIV/0!	\$2.35177	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.57306	\$0.50416	-\$0.06890	-13.67	\$0.42423	\$0.58169	0.15746	27.07
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62975	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.46903	0.50416	\$0.03512	6.97	0.42423	0.58169	0.15746	27.07
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.46245	\$0.49758	\$0.03512	7.06	\$0.41765	\$0.57511	0.15746	27.38
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46478	\$0.50008	\$0.03530	7.06	\$0.41975	\$0.57800	0.15825	27.38
45	PGA FACTOR ROUNDED TO NEAREST .001	0.465	\$0.500	\$0.035	7.00	\$0.420	\$0.578	\$0.158	27.34

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: Through		JANUARY 2024	THROUGH: DECEMBER 2024
CURRENT MONTH:		JUNE	
		-A-	-B-
			-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	59,380	\$585.49	0.00986
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	59,380	\$585.49	0.00986
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	60,580	\$22,069.29	0.36430
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,590	(\$569.54)	0.21990
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	60	\$12.89	
22 Imbalance Cashout - FGT 5/24 Correction		\$20.90	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,050	\$21,533.54	0.37095
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-417,000	-\$21,475.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,819.16	
39 Other			
40 TOTAL OTHER	0	\$8,819.16	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$21,534	\$22,069	536	0.024276	\$164,918	\$147,799	-17,118	-0.11582	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,495	\$7,868	-4,627	-0.58811	\$85,620	\$171,081	85,461	0.499536	
3 TOTAL	\$34,028	\$29,937	-4,091	-0.13666	\$250,537	\$318,880	68,343	0.214321	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,093	\$29,937	-6,156	-0.20565	\$376,044	\$318,880	-57,164	-0.17927	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$2,996	-\$2,996	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$35,594	\$29,438	-6,156	-0.20914	\$373,048	\$315,884	-57,164	-0.18097	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,566	-\$499	-2,065	4.135705	\$122,511	-\$2,996	-125,507	41.88982	
8 INTEREST PROVISION-THIS PERIOD (21)	\$786	-\$307	-1,092	3.56224	\$3,351	-\$1,820	-5,170	2.841119	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$176,539	(\$69,303)	-245,842	3.54734	\$50,532	(\$67,790)	-118,322	1.74542	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	2,996	2,996	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$179,390	-\$69,610	-249,000	3.577074	\$179,390	-\$69,610	-249,000	3.577074	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	176,539	(69,303)	(245,842)	3.54734					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	178,604	(69,303)	(247,907)	3.577139					
14 TOTAL (12+13)	355,143	(138,606)	(493,749)	3.56224					
15 AVERAGE (50% OF 14)	177,571	(69,303)	(246,875)	3.56224					
16 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.32	5.32	0	0					
18 TOTAL (16+17)	10.62	10.62	0	0					
19 AVERAGE (50% OF 18)	5.31	5.31	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44250	0.44250	0	0					
21 INTEREST PROVISION (15x20)	786	-307	-1,092	3.56224					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2024 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2024

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$124.10	\$3,090.00	\$461.39	
2 "	INTERCONN RES	SJNG	FT	60,580		60,580	\$22,069.29				\$36.43
3 "	FGT	SJNG	CO	-2,590		-2,590	-\$569.54				21.99
4 MAY CORRECT	FGT	SJNG	CO			0	\$20.90				#DIV/0!
5 JUNE	GAS SOUTH	SJNG	CO	60		60	\$12.89				21.48
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
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18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				58,050	0	58,050	\$21,533.54	\$124.10	\$3,090.00	\$461.39	43.43

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024  
1.020208825

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	INTERCONN RESOURCE	CS#11	198	194	198	194	3.64	3.72
2.	INTERCONN RESOURCE	CS#11	204	200	2,244	2,200	3.64	3.72
3.	INTERCONN RESOURCE	CS#11	201	197	3,216	3,152	3.64	3.72
4.	INTERCONN RESOURCE	CS#11	200	196	400	392	3.64	3.72
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		803	787	6,058	5,938		
20.						WEIGHTED AVERAGE	3.64	3.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2024 THRU DECEMBER 2024

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	57,656	33,948	20,404	18,749	12,628	21,534	0	0	0	0	0	0
2	Transportation costs	16,604	16,490	16,351	11,513	12,167	12,495	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>74,260</b>	<b>50,438</b>	<b>36,755</b>	<b>30,262</b>	<b>24,795</b>	<b>34,028</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	65,124	64,663	64,772	42,605	32,153	31,867	0	0	0	0	0	0
14	Commercial	48,788	49,285	58,772	42,554	34,936	40,696	0	0	0	0	0	0
15	Interruptible	23,824	6,663	5,711	7,372	633	0			0	0	0	0
18	<b>Total:</b>	<b>137,736</b>	<b>120,611</b>	<b>129,255</b>	<b>92,531</b>	<b>67,722</b>	<b>72,563</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.60	0.60	0.60	0.60	0.50	0.50						
20	Commercial	0.60	0.60	0.60	0.60	0.50	0.50						
21	Interruptible	1.04	1.04	1.04	1.04	1.04	1.04						
22													
23													
<b>PGA REVENUES</b>													
24	Residential	39,074	38,798	38,863	25,563	15,996	15,854	0	0	0	0	0	0
25	Commercial	29,273	29,571	35,263	25,532	17,381	20,246	0	0	0	0	0	0
26	Interruptible	24,777	6,930	5,939	7,682	660	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>93,124</b>	<b>75,298</b>	<b>80,066</b>	<b>58,777</b>	<b>34,036</b>	<b>36,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	3,076	3,097	3,628	3,116	3,128	3,141						
47	Commercial	194	194	207	196	198	199						
48	Interruptible *	1	1	1	1	1	0						

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF: JANUARY 2024 through DECEMBER 2024		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.02582	1.024731	1.021758	1.019092	1.021742	1.024614						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043231	1.042123	1.039099	1.036388	1.039084	1.042004	0	0	0	0	0	0