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July 22, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of July 2024 to the following:

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By: s/ Maria Jose Moncada

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	323,135,680	251,595,878	71,539,802	28.4%	13,667,926	12,993,350	674,576	5.2%	2.3642	1.9363	0.4278	22.1%
3	Fuel Cost of Stratified Sales (Sch. 2)	(8,089,674)	(5,976,721)	(2,112,953)	35.4%	(249,628)	(153,466)	(96,162)	62.7%	3.2407	3.8945	(0.6538)	(16.8%)
4	Lease Costs (Sch. 2)	98,386	148,834	(50,449)	(33.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	147,053	48,494	98,559	203.2%	0	0	0	N/A	N/A	N/A	N/A	N/A
6		315,291,444	245,816,485	69,474,959	28.3%	13,418,299	12,839,884	578,415	4.5%	2.3497	1.9145	0.4352	22.7%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,804,091	7,948,834	(1,144,743)	(14.4%)	327,076	221,423	105,653	47.7%	2.0803	3.5899	(1.5096)	(42.1%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,001,293	2,227,216	(225,923)	(10.1%)	36,999	49,909	(12,910)	(25.9%)	5.4091	4.4626	0.9465	21.2%
10	Energy Cost of Economy Purchases (Sch. 9)	384,539	2,106,000	(1,721,461)	(81.7%)	5,555	46,800	(41,245)	(88.1%)	6.9224	4.5000	2.4224	53.8%
11		9,189,922	12,282,050	(3,092,127)	(25.2%)	369,630	318,131	51,499	16.2%	2.4862	3.8607	(1.3744)	(35.6%)
12	TOTAL AVAILABLE	324,481,367	258,098,535	66,382,832	25.7%	13,787,929	13,158,015	629,913	4.8%	2.3534	1.9615	0.3918	20.0%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(5,942,531)	(3,833,448)	(2,109,083)	55.0%	(217,317)	(156,600)	(60,717)	38.8%	2.7345	2.4479	0.2866	11.7%
16	Gains from Off-System Sales (Sch. 6)	(3,097,172)	(2,168,910)	(928,262)	42.8%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(268,167)	(264,081)	(4,086)	1.5%	(53,475)	(51,287)	(2,188)	4.3%	0.5015	0.5149	(0.0134)	(2.6%)
18		(9,307,870)	(6,266,439)	(3,041,431)	48.5%	(270,792)	(207,887)	(62,905)	30.3%	3.4373	3.0143	0.4229	14.0%
19	Total Incremental Optimization Costs⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	52,808	46,055	6,753	14.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	87,637	75,168	12,469	16.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	2,666	(22,464)	25,130	(111.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(3,667,787)	(4,500,000)	832,213	(18.5%)	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,524,676)	(4,401,241)	876,565	(19.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	311,648,821	247,430,855	64,217,967	26.0%	13,517,137	12,950,128	567,009	4.4%	2.3056	1.9106	0.3949	20.7%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(7,018,105)	7,984,615	(15,002,720)	(187.9%)	(304,396)	391,175	(695,571)	(177.8%)	(0.0533)	0.0668	(0.1201)	(179.8%)
29	T & D Losses ⁽²⁾	14,568,402	12,139,768	2,428,634	20.0%	631,875	594,752	37,122	6.2%	0.1106	0.1016	0.0091	8.9%
30	Company Use ⁽²⁾	512,955	264,333	248,621	94.1%	22,248	12,950	9,298	71.8%	0.0039	0.0022	0.0017	76.1%
31	System Sales	315,665,413	247,430,855	68,234,559	27.6%	13,167,409	11,951,251	1,216,159	10.2%	2.3973	2.0703	0.3270	15.8%
32	Wholesale Sales (excluding Stratified Sales)	14,768,249	11,082,428	3,685,821	33.3%	616,031	523,985	92,046	17.6%	2.3973	2.1150	0.2823	13.3%
33	Jurisdictional Sales	300,897,165	236,348,427	64,548,738	27.3%	12,551,378	11,427,265	1,124,113	9.8%	2.3973	2.0683	0.3290	15.9%
34	Jurisdictional Line Loss Multiplier	502,498.27	394,701.87							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	301,399,663	236,743,128	64,656,535	27.3%	12,551,378	11,427,265	1,124,113	9.8%	2.4013	2.0717	0.3296	15.9%
36	True-Up	82,812,843	82,812,843	0	N/A	12,551,378	11,427,265	1,124,113	9.8%	0.6598	0.7247	(0.0649)	(9.0%)
37	TOTAL JURISDICTIONAL FUEL COST	384,212,506	319,555,971	64,656,535	20.2%	12,551,378	11,427,265	1,124,113	9.8%	3.0611	2.7964	0.2647	9.5%
38	GPIF ⁽³⁾	901,525	901,525	0	N/A	12,551,378	11,427,265	1,124,113	9.8%	0.0072	0.0079	(0.0007)	(9.0%)
39	Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	N/A	12,551,378	11,427,265	1,124,113	9.8%	0.0314	0.0345	(0.0031)	(9.0%)
40	SolarTogether (ST) Credit	18,789,877	19,815,926	(1,026,049)	(5.2%)	12,551,378	11,427,265	1,124,113	9.8%	0.1497	0.1734	(0.0237)	(13.7%)
41	Fuel Factor after adjustments									3.2494	3.0123	0.2372	7.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.249	3.012	0.237	7.9%
43													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FOR THE YEAR TO DATE PERIOD ENDING: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,430,945,400	1,318,181,098	112,764,302	8.6%	68,910,662	65,948,253	2,962,409	4.5%	2.0765	1.9988	0.0777	3.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(31,593,519)	(33,932,108)	2,338,589	(6.9%)	(1,231,559)	(997,044)	(234,514)	23.5%	2.5653	3.4033	(0.8379)	(24.6%)
4	Lease Costs (Sch. 2)	770,133	819,098	(48,965)	(6.0%)	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,482,411)	(3,198,724)	(1,283,686)	40.1%	0	0	0	N/A	0	0	0	N/A
6		1,395,639,603	1,281,869,363	113,770,240	8.9%	67,679,103	64,951,208	2,727,895	4.2%	2.0621	1.9736	0.0886	4.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	46,329,108	46,913,749	(584,642)	(1.2%)	1,349,814	1,227,807	122,007	9.9%	3.4323	3.8209	(0.3887)	(10.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	10,132,135	11,980,930	(1,848,795)	(15.4%)	229,393	274,947	(45,554)	(16.6%)	4.4169	4.3575	0.0594	1.4%
10	Energy Cost of Economy Purchases (Sch. 9)	3,851,769	6,958,983	(3,107,214)	(44.7%)	57,896	157,192	(99,296)	(63.2%)	6.6529	4.4271	2.2259	50.3%
11		60,313,011	65,853,662	(5,540,651)	(8.4%)	1,637,102	1,659,946	(22,844)	(1.4%)	3.6841	3.9672	(0.2831)	(7.1%)
12	TOTAL AVAILABLE	1,455,952,615	1,347,723,026	108,229,589	8.0%	69,316,206	66,611,154	2,705,051	4.1%	2.1005	2.0233	0.0772	3.8%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(39,142,982)	(38,906,623)	(236,359)	0	(1,759,360)	(1,596,092)	(163,268)	10.2%	2.2248	2.4376	(0.2128)	(8.7%)
16	Gains from Off-System Sales (Sch. 6)	(32,930,042)	(29,322,630)	(3,607,412)	0	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,285,593)	(1,257,021)	(28,572)	2.3%	(257,680)	(247,619)	(10,061)	4.1%	0.4989	0.5076	(0.0087)	(1.7%)
18		(73,358,617)	(69,486,274)	(3,872,343)	5.6%	(2,017,040)	(1,843,711)	(173,329)	9.4%	3.6369	3.7688	(0.1319)	(3.5%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	287,736	270,770	16,965	6.3%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	752,754	743,213	9,541	1.3%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	27,790	(75,452)	103,242	(136.8%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(30,660,268)	(31,256,972)	596,704	(1.9%)	0	0	0	N/A	0	0	0	N/A
24		(29,591,988)	(30,318,440)	726,452	(2.4%)	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	1,353,002,009	1,247,918,311	105,083,698	8.4%	67,299,166	64,767,443	2,531,722	3.9%	2.0104	1.9268	0.0837	4.3%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	25,955,313	35,728,740	(9,773,427)	(27.4%)	1,621,659	1,841,956	(220,297)	(11.96%)	0.0417	0.0597	(0.0181)	(30.2%)
29	T & D Losses	66,401,643	70,604,986	(4,203,343)	(6.0%)	3,298,618	3,041,975	256,643	8.44%	0.1066	0.1180	(0.0114)	(9.7%)
30	Company Use	1,766,026	1,558,896	207,131	13.3%	87,277	67,316	19,962	29.65%	0.0028	0.0026	0.0002	8.8%
31	System Sales	1,353,399,908	1,247,918,189	105,481,719	8.5%	62,291,611	59,816,197	2,475,414	4.14%	2.1727	2.0863	0.0864	4.1%
32	Wholesale Sales (excluding Stratified Sales)	59,953,341	55,745,469	4,207,872	7.5%	2,757,596	2,648,319	109,278	4.13%	2.1741	2.1049	0.0692	3.3%
33	Jurisdictional Sales	1,293,446,567	1,192,172,720	101,273,847	8.5%	59,534,015	57,167,879	2,366,137	4.14%	2.1726	2.0854	0.0872	4.2%
34	Jurisdictional Line Loss Multiplier	2,160,056	1,990,928	169,128	8.3%	0	0	0	N/A	1.00167	1.00167	0	0
35	Jurisdictional Sales Adjusted for Line Losses	1,295,606,623	1,194,163,649	101,442,974	8.5%	59,534,015	57,167,879	2,366,137	4.14%	2.1762	2.0889	0.0874	4.2%
36	True-Up	496,877,058	496,877,058	0	N/A	59,534,015	57,167,879	2,366,137	4.14%	0.8346	0.8692	(0.0345)	(4.0%)
37	TOTAL JURISDICTIONAL FUEL COST	1,792,483,681	1,691,040,707	101,442,974	6.0%	59,534,015	57,167,879	2,366,137	4.14%	3.0109	2.9580	0.0528	1.8%
38	GPIF	5,409,152	5,409,152	0	N/A	59,534,015	57,167,879	2,366,137	4.14%	0.0091	0.0095	(0.0004)	(4.0%)
39	Asset Optimization - Company Portion	23,676,799	23,676,799	0	N/A	59,534,015	57,167,879	2,366,137	4.14%	0.0398	0.0414	(0.0016)	(4.0%)
40	SolarTogether (ST) Credit	74,624,152	93,044,963	(18,420,811)	(19.8%)	59,534,015	57,167,879	2,366,137	4.14%	0.1253	0.1628	(0.0374)	(23.0%)
41	Fuel Factor after adjustments									3.1851	3.1717	0.0134	0.4%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1850	3.1720	0.0130	0.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	327,157,608	251,595,878	75,561,730	30.0%	1,431,398,879	1,318,180,976	113,217,903	8.6%
4	Lease Costs	98,386	148,834	(50,449)	(33.9%)	770,133	819,098	(48,965)	(6.0%)
5	Fuel Cost of Stratified Sales	(8,089,674)	(5,976,721)	(2,112,953)	35.4%	(31,593,519)	(33,932,108)	2,338,589	(6.9%)
6	Fuel Cost of Power Sold (Sch. 6)	(6,210,695)	(4,097,529)	(2,113,165)	51.6%	(40,428,575)	(40,163,644)	(264,930)	0.7%
7	Gains from Off-System Sales (Sch. 6)	(3,097,192)	(2,168,910)	(928,282)	42.8%	(32,930,057)	(29,322,630)	(3,607,427)	12.3%
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,804,091	7,948,834	(1,144,743)	(14.4%)	46,329,108	46,913,749	(584,642)	(1.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,001,293	2,227,216	(225,923)	(10.1%)	10,132,135	11,980,930	(1,848,795)	(15.4%)
10	Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾	384,538	2,106,000	(1,721,462)	(81.7%)	3,851,768	6,958,983	(3,107,215)	(44.7%)
11		319,048,354	251,783,601	67,264,752	26.7%	1,387,529,872	1,281,435,354	106,094,517	8.3%
12	Optimization Activities⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	52,808	46,055	6,753	14.7%	287,736	270,770	16,965	6.3%
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	87,652	75,168	12,484	0	752,769	743,213	9,556	1.3%
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,666)	(22,464)	19,798	(1)	(27,790)	(75,452)	47,662	(63.2%)
16	Optimization Credits	(3,667,787)	(4,500,000)	832,213	(0)	(30,660,268)	(31,256,972)	596,704	(1.9%)
17		(3,529,993)	(4,401,241)	871,248	(0)	(29,647,553)	(30,318,441)	670,888	(2.2%)
18	Adjustments to Fuel Cost								
19	Energy Imbalance Fuel Revenues	(72,620)	0	(72,620)	N/A	(599,941)	1,014,806	(1,614,747)	(159.1%)
20	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
21	Inventory Adjustments	169,051	0	169,051	N/A	754,625	426,227	328,399	77.0%
22	Other O&M Expense	50,622	48,494	2,128	4.4%	362,906	360,243	2,663	0.7%
23		147,053	48,494	98,559	203.2%	(4,482,411)	(3,198,724)	(1,283,686)	40.1%
24	Adjusted Total Fuel Costs & Net Power Transactions	315,665,413	247,430,855	68,234,559	27.6%	1,353,399,908	1,247,918,189	105,481,719	8.5%
25									
26	kWh Sales								
27	Retail kWh Sales	12,551,378,068	11,427,265,059	1,124,113,009	9.8%	59,534,015,312	57,167,878,663	2,366,136,649	4.1%
28	Sale for Resale	616,031,269	523,985,470	92,045,799	17.6%	2,757,596,135	2,648,318,525	109,277,610	4.1%
29		13,167,409,337	11,951,250,529	1,216,158,808	10.2%	62,291,611,447	59,816,197,188	2,475,414,259	4.1%
30	Retail % of Total kWh Sales	95.32155%	95.61564%	(0.29410%)	(0.3%)	95.57309%	95.57257%	0.00051%	0.0%
31									
32	Revenues Applicable to Period								
33	Jurisdictional Fuel Revenues	377,797,890	424,865,715	(47,067,825)	(11.1%)	2,028,647,625	2,118,585,704	(89,938,079)	(4.2%)
34	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(496,877,058)	(496,877,058)	0	N/A
35	Midcourse Correction (Collected)/Refunded	4,661,284	0	4,661,284	N/A	9,322,568	0	9,322,568	N/A
36	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(5,409,152)	(5,409,152)	0	N/A
37	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(23,676,799)	(23,676,799)	0	N/A
38	SolarTogether (ST) Credit	(18,789,877)	(19,815,926)	1,026,049	(5.2%)	(74,624,152)	(93,044,963)	18,420,811	(19.8%)
39		276,008,796	317,389,288	(41,380,492)	(13.0%)	1,437,383,033	1,499,577,733	(62,194,700)	(4.1%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: June 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	True-Up Calculation					0%			
41	Adjusted Total Fuel Costs & Net Power Transactions	315,665,413	247,430,855	68,234,559	27.6%	1,353,399,908	1,247,918,189	105,481,719	8.5%
42	Jurisdictional Sales % of Total kWh Sales	95.32155%	95.61564%	(0.29410%)	(0.3%)	95.57309%	95.57257%	0.00051%	0.0%
43	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	301,399,663	236,582,595	64,817,068	27.4%	1,295,606,623	1,192,651,680	102,954,942	8.6%
44	True-Up Provision for the Month-Over/(Under) Recovery	(25,390,867)	80,412,708	(105,803,576)	(131.6%)	141,776,410	304,938,007	(163,161,597)	(53.5%)
45	Interest Provision for the Month	(1,629,032)	(1,106,761)	(522,270)	47.2%	(16,605,466)	(15,906,394)	(699,071)	4.4%
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery ⁽⁴⁾	(427,499,057)	(369,964,235)	(57,534,822)	15.6%	(993,754,116)	(993,754,116)	0	N/A
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - 1	(4,661,284)	0	(4,661,284)	N/A	0	0	0	N/A
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
49	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	0	(4,661,284)	N/A	(9,322,568)	0	(9,322,568)	N/A
50	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	496,877,058	496,877,058	0	N/A
51	End of Period Net True-Up Amount Over/(Under) Recovery	(343,738,409)	(170,555,173)	(173,183,236)	101.5%	(343,738,409)	(170,555,173)	(173,183,236)	101.5%
52									
53	Interest Provision								
54	Beginning True-Up Amount	(394,870,069)							
55	Ending True-Up Amount Before Interest	(342,109,378)							
56	Total of Beginning & Ending True-Up Amount	(736,979,447)							
57	Average True-Up Amount	(368,489,723)							
58	Interest Rate - First Day Reporting Business Month	5.31000%							
59	Interest Rate - First Day Subsequence Month	5.30000%							
60	Total Interest Rate - First Day Current and Subsequent Month	10.61000%							
61	Average Interest Rate	5.30500%							
62	Monthly Average Interest Rate	0.44208%							
63	Interest Provision	(1,629,032)							

66 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

67 ⁽²⁾ Per Order No. PSC-2023-0343-FOF-EI

68 ⁽³⁾ Line 22 x Line 28 x 1.00167

69 ⁽⁴⁾ Reflects \$3.6 MM of fuel costs that were omitted from May. The remaining \$454k variance is related to incorrect gas allocation due to a new FPL system. A correcting entry will be made in July.

70

71 Prior period adjustment due to kwh sales impacting separation.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: June 2024

Line No.		Current Month				Year to Date			
		(1) Actual	(2) Estimated	(3) \$ Diff	(4) % Diff	(5) Actual	(6) Estimated	(7) \$ Diff	(8) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,415,659	10,486	1,405,173	13,400.3%	13,042,679	1,774,359	11,268,319	635.1%
4	Coal	4,130,194	0	4,130,194	N/A	10,629,642	4,054,565	6,575,077	162.2%
5	Gas ⁽²⁾	302,311,467	238,340,854	63,970,613	26.8%	1,332,476,812	1,237,536,697	94,940,115	7.7%
6	Nuclear	15,278,361	13,244,538	2,033,823	15.4%	74,796,267	74,815,477	(19,210)	(0.0%)
7		323,135,680	251,595,878	71,539,802	28.4%	1,430,945,400	1,318,181,098	112,764,302	8.6%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,645)	0	(1,645)	N/A	(20,101)	(11,441)	(8,660)	75.7%
10	Light Oil	13,699	55	13,644	24,749.2%	99,170	11,120	88,051	791.9%
11	Coal	60,755	0	60,755	N/A	236,825	95,748	141,077	147.3%
12	Gas	10,057,225	9,271,926	785,299	8.5%	47,740,249	44,959,494	2,780,755	6.2%
13	Nuclear	2,345,524	2,458,369	(112,845)	(4.6%)	14,410,652	14,244,803	165,849	1.2%
14	Solar	1,191,195	1,263,000	(71,805)	(5.7%)	6,441,727	6,648,200	(206,472)	(3.1%)
15	Hydrogen	1,173	0	1,173	N/A	2,138	328	1,810	551.1%
16		13,667,926	12,993,350	674,576	5.2%	68,910,662	65,948,253	2,962,409	4.5%
17	Units of Fuel Burned (Unit)								
18	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
19	Light Oil ⁽¹⁾	13,276	100	13,176	13,153.5%	114,642	16,053	98,589	614.2%
20	Coal	69,818	0	69,818	N/A	180,172	68,741	111,432	162.1%
21	Gas ⁽²⁾	69,396,970	62,156,449	7,240,521	11.6%	330,788,002	302,937,566	27,850,436	9.2%
22	Nuclear	25,216,651	26,174,176	(957,525)	(3.7%)	154,612,551	150,972,234	3,640,317	2.4%
23	Hydrogen	7,384	0	7,384	N/A	13,976	2,083	11,893	571.0%
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	76,651	584	76,067	13,025.2%	661,368	93,174	568,194	609.8%
28	Coal	1,189,425	0	1,189,425	N/A	3,035,349	1,124,763	1,910,586	169.9%
29	Gas	71,178,149	63,691,713	7,486,436	11.8%	339,289,028	310,842,101	28,446,927	9.2%
30	Nuclear	25,216,651	26,174,176	(957,525)	(3.7%)	154,612,551	150,972,234	3,640,317	2.4%
31		97,660,876	89,866,473	7,794,403	8.7%	497,598,296	463,032,273	34,566,024	7.5%
32	Generation Mix %								
33	Light Oil	0.10%	0.00%	0.10%	23,522.8%	0.14%	0.02%	0.13%	753.5%
34	Coal	0.44%	0%	0.44%	N/A	0.34%	0.15%	0.20%	136.7%
35	Gas	73.58%	71.36%	2.22%	3.1%	69.28%	68.17%	1.10%	1.6%
36	Nuclear	17.16%	18.92%	(1.76%)	(9.3%)	20.91%	21.60%	(0.69%)	(3.2%)
37	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.03%)	(0.02%)	(0.01%)	68.1%
38	Solar	8.72%	9.72%	(1.01%)	(10.3%)	9.35%	10.08%	(0.73%)	(7.3%)
39	Hydrogen	0.01%	0%	0.01%	N/A	0.00%	0.00%	0.00%	523.1%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	Fuel Cost per Unit (\$/Unit)								
42	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
43	Light Oil ⁽¹⁾	106.6329	104.6833	1.9496	1.9%	113.7688	110.5343	3.2344	2.9%
44	Coal	59.1570	0	59.1570	N/A	58.9971	58.9835	0.0135	0.0%
45	Gas ⁽²⁾	4.3563	3.8345	0.5217	13.6%	4.0282	4.0851	-0.0569	(1.4%)
46	Nuclear	0.6059	0.5060	0.0999	19.7%	0.4838	0.4956	-0.0118	(2.4%)
47	Fuel Cost per MMBTU (\$/MMBTU)								
48	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
49	Light Oil ⁽¹⁾	18.4688	17.9557	0.5131	2.9%	19.7207	19.0434	0.6773	3.6%
50	Coal	3.4724	0	3.4724	N/A	3.5020	3.6048	-0.1029	(2.9%)
51	Gas ⁽²⁾	4.2473	3.7421	0.5051	13.5%	3.9273	3.9812	-0.0540	(1.4%)
52	Nuclear	0.6059	0.5060	0.0999	19.7%	0.4838	0.4956	-0.0118	(2.4%)
53		3.3088	2.7997	0.5091	18.2%	2.8757	2.8468	0.0289	1.0%
54	BTU Burned per KWH (BTU/KWH)								
55	Heavy Oil	0	0	0	N/A	0	0	0	N/A
56	Light Oil	5,595	10,593	(4,998)	(47.2%)	6,669	8,379	(1,710)	(20.4%)
57	Coal	19,577	0	19,577	N/A	12,817	11,747	1,070	9.1%
58	Gas	7,077	6,869	208	3.0%	7,107	6,914	193	2.8%
59	Nuclear	10,751	10,647	104	1.0%	10,729	10,598	131	1.2%
60		7,145	6,916	229	3.3%	7,221	7,021	200	2.8%
61	Generated Fuel Cost per KWH								
62	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
63	Light Oil	10.3338	19.0207	-8.6870	(45.7%)	13.1518	15.9572	-2.8054	(17.6%)
64	Coal	6.7981	0	6.7981	N/A	4.4884	4.2346	0.2538	6.0%
65	Gas	3.0059	2.5706	0.4353	16.9%	2.7911	2.7526	0.0385	1.4%
66	Nuclear	0.6514	0.5388	0.1126	20.9%	0.5190	0.5252	-0.0062	(1.2%)
67		2.3642	1.9363	0.4278	22.1%	2.0765	1.9988	0.0777	3.9%
68									

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		695					783	4,633	5.917	74,179	10.6773	94.74
48	Gas		679,339					4,398,359	4,529,936	1.030	19,228,583	2.8305	4.37
49	Plant Unit Info	1,326.0		75.0	99.2	75.0	6,668						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		13,121					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		12,601					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		17,814					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		14,502					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		17,397					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		641,017					4,092,662	4,195,770	1.025	17,810,122	2.7784	4.35
77	Plant Unit Info	1,136.0		76.2	99.3	76.2	6,545						
78	<u>Desoto PV Solar</u>												
79	Solar		2,646					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		4.9	N/A	4.9	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		11,257					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		15,555					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		16,887					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		10,727					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
99	<u>First City PV Solar</u>												
100	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		11,833					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		776,282					5,583,579	5,720,396	1.025	24,281,824	3.1280	4.35
110	Plant Unit Info	1,740.0		64.1	93.0	64.1	7,369						
111	<u>Fort Myers 3A</u>												
112	Light Oil		52					105	604	5.757	12,384	23.7519	117.95
113	Gas		16,426					185,852	190,406	1.025	808,232	4.9205	4.35
114	Plant Unit Info	193.0		14.0	100.0	74.5	11,592						
115	<u>Fort Myers 3B</u>												
116	Light Oil		67					133	766	5.757	15,687	23.5749	117.95
117	Gas		15,922					178,833	183,215	1.025	777,707	4.8843	4.35
118	Plant Unit Info	193.0		13.6	100.0	77.5	11,507						
119	<u>Fort Myers 3C</u>												
120	Light Oil		2					4	23	5.757	472	23.3555	117.95
121	Gas		21,305					236,491	242,286	1.025	1,028,451	4.8273	4.35
122	Plant Unit Info	221.0		13.9	93.6	62.8	11,372						
123	<u>Fort Myers 3D</u>												
124	Light Oil		59					119	685	5.757	14,035	23.6447	117.95
125	Gas		19,590					220,670	226,077	1.025	959,647	4.8988	4.35
126	Plant Unit Info	221.0		12.8	100.0	66.5	11,541						
127	<u>Fort Myers GT</u>												
128	Light Oil		18					62	360	5.804	7,313	40.6256	117.95
129	Plant Unit Info	99.0		0.0	100.0	25.1	19,992						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		17,281					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		4,214					29	169	5.817	4,214	0.1000	145.31
135	Gas		6,150					103,716	105,790	1.020	449,055	7.3015	4.33
136	Plant Unit Info	75.0		12.7	99.8	32.8	10,223						
137	<u>GCEC 5</u>												
138	Light Oil		2,610					8	47	5.817	1,162	0.0445	145.31
139	Gas		11,165					157,364	161,125	1.024	683,940	6.1257	4.35
140	Plant Unit Info	75.0		20.7	100.0	35.0	11,700						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		81,424					975,256	998,562	1.024	4,238,676	5.2057	4.35
144	Plant Unit Info	315.0		35.9	83.0	45.0	12,264						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		83,827					993,632	1,017,377	1.024	4,318,542	5.1517	4.35
148	Plant Unit Info	496.0		23.5	53.9	43.6	12,137						
149	<u>GCEC 8A</u>												
150	Light Oil		0							5.817			
151	Gas		11,599					129,397	132,489	1.024	562,387	4.8486	4.35
152	Plant Unit Info	224.0		7.0	100.0	60.2	11,422						
153	<u>GCEC 8B</u>												
154	Light Oil		0							5.817			
155	Gas		19,941					215,204	220,347	1.024	935,325	4.6905	4.35
156	Plant Unit Info	224.0		12.0	97.0	65.0	11,050						
157	<u>GCEC 8C</u>												
158	Light Oil		53					99	576	5.817	14,386	27.3282	145.31
159	Gas		32,521					348,932	357,271	1.024	1,516,537	4.6632	4.35
160	Plant Unit Info	220.0		19.9	100.0	64.0	10,986						
161	<u>GCEC 8D</u>												
162	Light Oil		156					295	1,716	5.817	42,866	27.4764	145.31
163	Gas		28,081					300,891	308,082	1.024	1,307,740	4.6570	4.35
164	Plant Unit Info	220.0		17.3	100.0	65.7	10,971						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		11,931					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
171	<u>Hammock PV Solar</u>												
172	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		14,825					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		10,433					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		13,365					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		12,277					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		11,519					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		0							1.025			
201	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
202	<u>Lauderdale 6A</u>												
203	Light Oil		2,148					4,367	25,171	5.764	460,281	21.4289	105.40
204	Gas		6,858					78,393	80,368	1.025	341,145	4.9744	4.35
205	Plant Unit Info	218.0		5.9	100.0	61.7	11,719						
206	<u>Lauderdale 6B</u>												
207	Light Oil		1,818					3,876	22,341	5.764	408,530	22.4662	105.40
208	Gas		11,136					133,457	136,819	1.025	580,767	5.2152	4.35
209	Plant Unit Info	218.0		8.5	96.7	57.5	12,286						
210	<u>Lauderdale 6C</u>												
211	Light Oil		0							5.764			
212	Gas		11,463					128,871	132,118	1.025	560,812	4.8924	4.35
213	Plant Unit Info	218.0		7.5	100.0	64.0	11,526						
214	<u>Lauderdale 6D</u>												
215	Light Oil		1,421					2,780	16,024	5.764	293,012	20.6248	105.40

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FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		9,097					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		0							5.764			
306	Gas		404,921					2,729,999	2,796,920	1.025	11,872,311	2.9320	4.35
307	Plant Unit Info	1,283.0		50.6	77.2	84.9	6,907						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		17,505					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		722,962					4,631,442	4,757,734	1.027	20,195,536	2.7934	4.36
314	Plant Unit Info	1,326.0		78.8	97.8	78.8	6,581						
315	<u>Rodeo PV Solar</u>												
316	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		12,519					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
324	<u>Sanford 4</u>												
325	Gas		507,788					3,545,775	3,636,656	1.026	15,436,806	3.0400	4.35
326	Plant Unit Info	1,180.0		62.6	99.1	64.0	7,162						
327	<u>Sanford 5</u>												
328	Gas		510,524					3,582,304	3,674,122	1.026	15,595,841	3.0549	4.35
329	Plant Unit Info	1,180.0		62.9	91.9	63.6	7,197						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		16,257					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
336	<u>Scherer 3</u> ⁽¹⁾												
337	Light Oil		0							5.817			
338	Coal		60,755					69,818	1,189,425	8.712	4,130,194	6.7981	59.16
339	Plant Unit Info	215.0		39.3	100.0	39.3	19,577						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
343	<u>Silver Palm PV Solar</u>												
344	Solar		14,427					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
346	<u>Smith 3</u>												
347	Gas		348,964					2,407,713	2,465,800	1.024	10,466,779	2.9994	4.35
348	Plant Unit Info	634.0		79.2	87.6	85.3	7,066						
349	<u>Smith A</u>												
350	Light Oil		94					265	1,516	5.722	28,366	30.1763	107.04
351	Plant Unit Info	36.0		0.4	100.0	84.6	16,131						
352	<u>Southfork PV Solar</u>												
353	Solar		16,665					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		659					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		9.2	N/A	9.2	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		17,835					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		717,971					7,413,954	7,413,954		3,560,661	0.4959	0.48
363	Plant Unit Info	1,003.0		101.7	100.0	101.7	10,326						
364	<u>St. Lucie 2</u>												
365	Nuclear		385,172					4,842,375	4,842,375		2,152,101	0.5587	0.44
366	Plant Unit Info	860.0		63.9	65.1	90.5	12,572						
367	<u>Sundew PV Solar</u>												
368	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		12,124					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		9,213					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		18,183					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		18,760					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		14,519					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		616,722					6,469,213	6,469,213		4,765,265	0.7727	0.74
387	Plant Unit Info	859.0		102.3	100.0	102.3	10,490						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		625,659					6,491,109	6,491,109		4,800,334	0.7672	0.74
390	Plant Unit Info	866.0		103.0	100.0	103.0	10,375						
391	<u>Turkey Point 5</u>												
392	Light Oil		2					2	12	5.774	212	12.7542	105.86
393	Gas		675,024					4,560,336	4,675,226	1.025	19,845,307	2.9399	4.35
394	Plant Unit Info	1,294.0		74.4	99.4	74.4	6,926						
395	<u>Turnpike PV Solar</u>												
396	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		12,303					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		15,275					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
404	<u>West County 1</u>												
405	Light Oil		0							5.755			
406	Gas		686,446					4,740,370	4,848,924	1.023	20,582,617	2.9984	4.34
407	Plant Unit Info	1,248.0		78.7	98.3	78.7	7,064						
408	<u>West County 2</u>												
409	Light Oil		290					349	2,008	5.755	38,560	13.2777	110.49
410	Gas		697,839					4,718,113	4,826,158	1.023	20,485,980	2.9356	4.34
411	Plant Unit Info	1,248.0		80.1	100.0	80.1	6,916						
412	<u>West County 3</u>												
413	Light Oil		0							5.755			
414	Gas		488,309					3,424,206	3,502,620	1.023	14,867,852	3.0448	4.34
415	Plant Unit Info	1,254.0		56.0	76.8	56.5	7,173						
416	<u>White Tail PV Solar</u>												
417	Solar		15,785					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		18,045					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		14,578					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		14,993					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

431	<u>Woodyard PV Solar</u>												
432	Solar		15,271					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
434	<u>System Totals</u>												
435	Plant Unit Info		13,667,926	N/A	N/A	N/A	7,145	97,660,876			323,135,680	2.3642	
436													
437													

438 ⁽¹⁾In months where coal inventory adjustments are booked per stockpile surveys for Scherer, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

439 ⁽²⁾Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 ⁽³⁾Net Capability (MW) is FPL's share

441 ⁽⁴⁾Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 ⁽⁵⁾Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁶⁾Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 ⁽⁷⁾Reflects available data prior to commercial operations

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FOR THE PERIOD OF: June 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	13,276
4	MCF (total fuel burned for Gas)	69,396,970
5	TONS (Coal)	69,818
6	MMBTU (Nuclear)	25,216,651
7		
8	Average Net Heat Rate (BTU/KWH)	7,145
9	Fuel Cost per KWH (Cents/KWH)	2.364

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,758	500,253	(1,495)	(0.30)	498,758	500,253	(1,495)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,411,216	\$37,523,354	(\$112,138)	(0.30)	\$37,411,216	\$37,523,354	(\$112,138)	(0)
13 OTHER USAGE (\$)	(\$5,401)		(\$5,401)	100	(\$10,876)	\$0	(\$10,876)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	61,355	0	61,355	100.00	124,669	2,613	122,055	4,670.40
17 UNIT COST (\$/BBL)	\$114.0524	\$0.0000	\$114.0524	100.00	\$120.0454	\$116.4829	\$597.9598	513.30
18 AMOUNT (\$)	\$6,997,686	\$0	\$6,997,686	100.00	14,965,904	304,414	14,661,489	4,816.30
19 BURNED								
20 UNITS (BBL)	13,276	100	13,176	13,176.20	110,559	7,875	102,685	1,304.00
21 UNIT COST (\$/BBL)	\$106.6312	\$104.6833	\$1.9479	1.90	\$113.3067	\$99.5064	\$136.0374	136.70
22 AMOUNT (\$)	\$1,415,659	\$10,486	\$1,405,173	13,400.50	12,527,118	783,566	11,743,552	1,498.70
23 ENDING INVENTORY								
24 UNITS (BBL)	1,533,932	1,545,113	(11,181)	(0.70)	1,533,932	1,545,113	(11,181)	(0.70)
25 UNIT COST (\$/BBL)	\$109.4897	\$110.1450	(\$0.6553)	(0.60)	\$109.4897	\$110.1450	(\$0.6553)	(0.60)
26 AMOUNT (\$)	\$167,949,685	\$170,186,369	(\$2,236,684)	(1.30)	167,949,685	170,186,369	(2,236,684)	(1.30)
27 OTHER USAGE (\$)	\$19,975		\$19,975	100.00	\$174,452	\$0	\$174,452	100.00
28 DAYS SUPPLY			0	100.00				
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(718,066)	0	(718,066)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$88.2430	\$0.0000	\$88.2430	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	\$12,540,137	\$0	\$12,540,137	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	0	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	(\$359,033)	\$0	(\$359,033)	100.00	(\$359,033)	\$0	(\$359,033)	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
42 DAYS SUPPLY			0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	102,470	560,891	(458,421)	(81.70)	3,475,752	2,054,989	1,420,764	69.10
45 UNIT COST (\$/MMBTU)	\$4.1631	\$3.4092	\$0.7539	22.10	\$3.1134	\$3.4331	(\$0.3198)	(9.30)
46 AMOUNT (\$)	\$426,591	\$1,912,189	(\$1,485,598)	(77.70)	10,821,286	7,055,026	3,766,259	53.40
47 BURNED								
48 UNITS (MMBTU)	1,189,425	0	1,189,425	100.00	2,138,041	440,572	1,697,469	385.30
49 UNIT COST (\$/MMBTU)	\$3.4724	\$0.0000	\$3.4724	100.00	\$3.4698	\$3.5516	(\$0.0818)	(2.30)
50 AMOUNT (\$)	\$4,130,194	\$0	\$4,130,194	100.00	\$7,418,569	\$1,564,742	\$5,853,827	374.10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,900,590	11,117,446	(7,216,856)	(64.90)	3,900,590	11,117,446	(7,216,856)	(65)
53 UNIT COST (\$/MMBTU)	\$3.4839	\$2.9884	\$0.4955	16.60	\$3.4839	\$2.9884	\$0.4955	16.60
54 AMOUNT (\$)	\$13,589,374	\$33,223,257	(\$19,633,883)	(59.10)	\$13,589,374	\$33,223,257	(\$19,633,883)	(59)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY	0	0	0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	71,035,389	0	71,035,389	100.00	331,072,053	0	331,072,053	100.00
59 UNIT COST (\$/MMBTU)	\$4.2591	\$0.0000	\$4.2591	100.00	\$3.8012	\$0.0000	\$3.8012	100.00
60 AMOUNT (\$)	\$302,548,297	0	\$302,548,297	100.00	1,258,458,054	0	1,258,458,054	100.00
61 BURNED								
62 UNITS (MMBTU)	71,178,149	62,156,449	9,021,700	32.00	329,692,675	299,951,989	29,740,686	9.90
63 UNIT COST (\$/MMBTU)	\$4.2447	\$3.8345	\$0.4102	(9.90)	\$3.8140	\$4.9005	(\$1.0864)	(22.20)
64 AMOUNT (\$)	\$302,131,361	\$238,340,854	\$63,790,507	19.00	\$1,257,463,102	\$1,469,907,471	(\$212,444,369)	(14.50)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,571,629	0	4,571,629	100.00	4,571,629	0	4,571,629	100.00
67 UNIT COST (\$/MMBTU)	\$2.8043	\$0.0000	\$2.8043	100.00	\$2.8043	\$0.0000	\$2.8043	100.00
68 AMOUNT (\$)	\$12,820,338	\$0	\$12,820,338	100.00	\$12,820,338	\$0	\$12,820,338	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	\$0	\$0	\$0	100.00
70 DAYS SUPPLY	0	0	0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,216,651	26,174,176	(957,525)	(3.70)	122,323,950	149,105,046	(26,781,096)	(18.00)
73 UNIT COST (\$/MMBTU)	\$0.6059	\$1	\$0.0999	19.70	\$0.5072	\$0.5024	\$0.0048	0.90
74 AMOUNT (\$)	\$15,278,361	\$13,244,538	\$2,033,823	15.40	\$62,041,036	\$74,913,727	(\$12,872,691)	(17.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	\$0	\$0	\$0	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES
JUNE 2024**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
72	\$5,400.63	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
72	\$5,400.63	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: June 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>						
2							3,097,172
3							554
4							<u>(87,637)</u>
5							3,010,089
6	<u>Other Estimate</u>						
7							2,168,910
8							<u>(75,168)</u>
9							2,093,742
10	<u>Current Month</u>						
11	270,792	270,792	2.294	3.564	6,210,698	9,651,452	3,010,089
12	207,887	207,887	1.971	3.333	4,097,529	6,929,029	2,093,742
13	62,905	62,905	0.322	0.231	2,113,169	2,722,423	916,347
14	30.3%	30.3%	16.4%	6.9%	51.6%	39.3%	43.8%
15	<u>Year to Date</u>						
16	2,017,040	2,017,040	2.004	3.917	40,428,575	79,001,917	31,114,370
17	1,843,711	1,843,711	2.178	4.132	40,163,644	76,182,493	27,542,697
18	173,329	173,329	(0.174)	(0.215)	264,931	2,819,423	3,571,673
19	30.3%	30.3%	16.4%	6.9%	51.6%	39.3%	43.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: June 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	97,800	0	97,800	97,800	0	97,800	5	4,962,183	0	4,962,183
5	Solid Waste Authority 40MW	PPA	23,544	0	23,544	23,544	0	23,544	2	540,113	0	540,113
6	Solid Waste Authority 70MW	PPA	46,951	0	46,951	46,951	0	46,951	5	2,154,394	0	2,154,394
7	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0	245,034	0	245,034
8	Subtotal Estimated		221,423	0	221,423	221,423	0	221,423	3.590	7,948,834	0	7,948,834
9	<u>Actual</u>											
10	Chelco	PPA	143	0	143	143	0	143	11.503	16,392	0	16,392
11	FMPA (SL 2)	SL 2	28,315	(1,006)	27,309	28,315	(1,006)	27,309	(0.670)	180,364	(363,381)	(183,016)
12	Georgia Power Company	PPA	0	0	0	0	0	0		(24,257)	0	(24,257)
13	King Fisher	PPA	97,780	0	97,780	97,780	0	97,780	4.454	4,355,374	0	4,355,374
14	Mississippi Power Company	PPA	0	0	0	0	0	0		(49,897)	0	(49,897)
15	OUC (SL 2)	SL 2	19,580	(696)	18,884	19,580	(696)	18,884	(5.626)	119,772	(1,182,268)	(1,062,496)
16	Southern Company Services - Santa Rosa	PPA	121,471	0	121,471	121,471	0	121,471	1.240	1,505,734	0	1,505,734
17	Solid Waste Authority 40MW	PPA	27,184	0	27,184	27,184	0	27,184	2.562	696,402	0	696,402
18	Solid Waste Authority 70MW	PPA	34,306	0	34,306	34,306	0	34,306	4.518	1,549,855	0	1,549,855
19	Subtotal Actual		328,778	(1,702)	327,076	328,778	(1,702)	327,076	2.080	8,349,739	(1,545,648)	6,804,091

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: June 2024

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	327,076	327,076	2.080	6,804,091
3	Estimated	221,423	221,423	3.590	7,948,834
4	Difference	105,653	105,653	(1.510)	(1,144,743)
5	Difference %	47.7%	47.7%	(42.1%)	(14.4%)
6	<u>Year to Date</u>				
7	Actual	1,349,814	1,349,814	3.432	46,329,108
8	Estimated	1,227,807	1,227,807	3.821	46,913,749
9	Difference	122,007	122,007	(0.389)	(584,642)
10	Difference %	9.9%	9.9%	(10.2%)	(1.2%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: June 2024

Line No.	Qualifying Facility	(2) Total KWH Purchased (000)	(3) KWH for Firm (000)	(4) Fuel Costs (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,909	49,909	4.463	2,227,216
3	Subtotal Estimated	49,909	49,909	4.463	2,227,216
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	3,591	3,591	3.466	124,477
7	BREVARD ENERGY, LLC	3,181	3,181	2.775	88,265
8	Broward County Resource Recovery - South AA QF	205	205	2.314	4,735
9	Broward County Resource Recovery - South QF	2,152	2,152	2.464	53,033
10	Georgia Pacific Corporation QF	147	147	2.286	3,367
11	GES-PORT CHARLOTTE, L.L.C.	8	8	2.015	161
12	Gulf Coast Solar Centers (I,II and III)	22,384	22,384	7.074	1,583,436
13	International Paper	206	206	2.385	4,912
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	310	310	2.602	8,071
15	Lee County Solid Waste	1,289	1,289	3.039	39,161
16	Okeelanta Power Limited Partnership QF	659	659	2.706	17,821
17	SEMINOLE ENERGY, LLC	915	915	2.778	25,421
18	Tropicana Products QF	1,594	1,594	2.487	39,639
19	WM-Renewable LLC QF	308	308	2.393	7,378
20	WM-Renewables LLC - Naples QF	51	51	2.797	1,416
21	Subtotal Actual	36,999	36,999	5.409	2,001,293
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: June 2024

Line No.	Purchases	(2)	(3)	(4)	(5)
1	<u>Current Month</u>				
2	Actual	36,999	36,999	5.409	2,001,293
3	Estimated	49,909	49,909	4.463	2,227,216
4	Difference	(12,910)	(12,910)	0.946	(225,923)
5	Difference %	(25.9%)	(25.9%)	21.2%	(10.1%)
6	<u>Year to Date</u>				
7	Actual	229,393	229,393	4.417	10,132,135
8	Estimated	274,947	274,947	4.358	11,980,930
9	Difference	(45,554)	(45,554)	0.059	(1,848,795)
10	Difference %	(16.6%)	(16.6%)	1.4%	(15.4%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: June 2024					
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	1,043,522	384,539	5,555	17,833
3	Estimated	3,231,738	2,106,000	46,800	0
4					
5	Year to Date				
6	Actual	5,290,629	3,851,769	57,896	27,790
7	Estimated	10,052,648	6,958,983	157,192	2,636

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **May-24**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755								663,775
Total	132,755	132,755	132,755	132,755	132,756								663,776

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of June 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services - Santa Rosa	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
3	250	250	-	-	-	-						
4	-	-	-	-	-	215						
Total	360	360	110	110	110	325	-	-	-	-	-	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	15,254,500
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.