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July 22, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of June 2024. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*

\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:22253947

**CERTIFICATE OF SERVICE**  
**Docket No. 20240001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of July 2024 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Cape Canaveral - PCC						PCC-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.9	97.8	95.5	23.3	51.2	99.2	0	0	0	0	0	0	76.6
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	744	696	743	121.3	398.92	720	0	0	0	0	0	0	3423.22
4	RSH	0	0	0	46.7	0	0	0	0	0	0	0	0	46.7
5	UH	0	0	0	552	345.08	0	0	0	0	0	0	0	897.08
6	POH	0	0	0	552	345.08	0	0	0	0	0	0	0	897.08
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	11.4	0	0	0	0	0	0	0	11.4
10	LRPP (MW)	0	0	0	0	731.04	0	0	0	0	0	0	0	731.04
11	PFOH	5.7	0.47	3.95	0	7.73	1.22	0	0	0	0	0	0	19.07
12	LRPF (MW)	341	426	426	0	423.25	310	0	0	0	0	0	0	392.07
13	PMOH	155.73	45.8	96.42	0	25.95	25.35	0	0	0	0	0	0	349.25
14	LRPM (MW)	416.06	426	424.76	0	426	259.63	0	0	0	0	0	0	409.15
15	NSC	1260	1260	1260	1260	1260	1260	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	3,917,684	3,311,532	3,973,781	614,295	2,242,384	4,531,632	0	0	0	0	0	0	18,591,307
17	OPER NET GEN (MWH)	589,378	489,081	586,071	90,681	336,168	679,985	0	0	0	0	0	0	2,771,364
18	ANOHR (BTU/KWH)	6,647	6,771	6,780	6,774	6,670	6,664	0	0	0	0	0	0	6,708
19	NOF (%)	62.9	55.8	62.6	59.3	66.9	75.0	0	0	0	0	0	0	64.3
20	NPC (MW)	1260	1260	1260	1260	1260	1260	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	98.3	60.6	27.1	83.5	93	0	0	0	0	0	0	76.9
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	744	696	592.18	506.22	744	720	0	0	0	0	0	0	4002.4
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
6	POH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	218.2	506.22	226.42	63	0	0	0	0	0	0	1013.83
10	LRPP (MW)	0	0	1090.4	999.1	813.17	280.17	0	0	0	0	0	0	932.55
11	PFOH	1.85	16.85	5.35	93.92	56.6	100.85	0	0	0	0	0	0	275.42
12	LRPF (MW)	281.8	150.46	278.08	188	395.24	263.48	0	0	0	0	0	0	258.31
13	PMOH	27.33	60.18	0	0	0	119.28	0	0	0	0	0	0	206.8
14	LRPM (MW)	284.8	281.5	0	0	0	335.27	0	0	0	0	0	0	312.95
15	NSC	1683	1683	1683	1682	1681	1681	0	0	0	0	0	0	1682
16	OPER BTU (MBTU)	5,953,407	5,613,259	4,023,993	2,051,456	5,465,079	5,703,929	0	0	0	0	0	0	28,811,123
17	OPER NET GEN (MWH)	812,042	773,113	523,262	175,919	771,161	776,282	0	0	0	0	0	0	3,831,779
18	ANOHR (BTU/KWH)	7,331	7,261	7,690	11,661	7,087	7,348	0	0	0	0	0	0	7,519
19	NOF (%)	64.9	66.0	52.5	20.7	61.7	64.1	0	0	0	0	0	0	56.9
20	NPC (MW)	1683	1683	1683	1682	1681	1681	0	0	0	0	0	0	1682

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.8	84	99.1	99.6	99.8	96	0	0	0	0	0	0	95.3
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	692.73	622.68	743	720	744	720	0	0	0	0	0	0	4242.42
4	RSH	40.62	0	0	0	0	0	0	0	0	0	0	0	40.62
5	UH	10.65	73.32	0	0	0	0	0	0	0	0	0	0	83.96
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	10.65	0	0	0	0	0	0	0	0	0	0	0	10.65
8	MOH	0	73.32	0	0	0	0	0	0	0	0	0	0	73.32
9	PPOH	46.35	0	0	0	0	0	0	0	0	0	0	0	46.35
10	LRPP (MW)	778.4	0	0	0	0	0	0	0	0	0	0	0	778.4
11	PFOH	40.87	0.82	4.52	11.23	7	14.87	0	0	0	0	0	0	79.3
12	LRPF (MW)	315.88	296.55	309.7	306.5	298.67	306.11	0	0	0	0	0	0	310.65
13	PMOH	12.68	141.92	21.97	0	0	101.57	0	0	0	0	0	0	278.13
14	LRPM (MW)	308	326.81	311	0	0	306.5	0	0	0	0	0	0	317.29
15	NSC	1229	1229	1229	1229	1229	1229	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,972,335	3,340,392	5,410,544	5,078,251	5,416,597	4,586,022	0	0	0	0	0	0	27,804,141
17	OPER NET GEN (MWH)	576,836	494,601	800,514	751,131	799,468	673,955	0	0	0	0	0	0	4,096,506
18	ANOHR (BTU/KWH)	6,886	6,754	6,759	6,761	6,775	6,805	0	0	0	0	0	0	6,787
19	NOF (%)	67.8	64.6	87.7	84.9	87.4	76.2	0	0	0	0	0	0	78.6
20	NPC (MW)	1229	1229	1229	1229	1229	1229	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.7	61.2	32.3	98.6	70.5	56.9	0	0	0	0	0	0	69.3
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	117.22	172.78	282.97	653.75	610.52	666.35	0	0	0	0	0	0	2503.58
4	RSH	626.78	283.22	0	66.25	0	53.65	0	0	0	0	0	0	1029.9
5	UH	0	240	460.03	0	133.48	0	0	0	0	0	0	0	833.52
6	POH	0	0	20.08	0	0	0	0	0	0	0	0	0	20.08
7	FOH	0	0	0	0	133.48	0	0	0	0	0	0	0	133.48
8	MOH	0	240	439.95	0	0	0	0	0	0	0	0	0	679.95
9	PPOH	0	96	128.23	0	0	0	0	0	0	0	0	0	224.23
10	LRPP (MW)	0	376.5	345.24	0	0	0	0	0	0	0	0	0	358.62
11	PFOH	11.92	1.42	22.28	17.58	244.72	720	0	0	0	0	0	0	1017.92
12	LRPF (MW)	331.58	464	227.87	303.11	344.83	450.02	0	0	0	0	0	0	415.96
13	PMOH	92.6	0	13.45	24	72	214.97	0	0	0	0	0	0	417.02
14	LRPM (MW)	283.65	0	238.26	305	285	248.85	0	0	0	0	0	0	265.71
15	NSC	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	313,539	511,922	1,179,893	3,000,437	3,133,811	2,965,561	0	0	0	0	0	0	11,105,163
17	OPER NET GEN (MWH)	41,496	60,876	169,052	421,809	465,816	424,344	0	0	0	0	0	0	1,583,393
18	ANOHR (BTU/KWH)	7,556	8,409	6,979	7,113	6,728	6,989	0	0	0	0	0	0	7,014
19	NOF (%)	29.1	29.0	49.1	53.1	62.7	52.4	0	0	0	0	0	0	52.0
20	NPC (MW)	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	86.3	57.6	87.6	77.6	92	0	0	0	0	0	83.4	
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367	
3	SH	744	621.17	435.82	673.93	744	720	0	0	0	0	0	3938.92	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	74.83	307.18	46.07	0	0	0	0	0	0	0	428.08	
6	POH	0	0	307.18	36	0	0	0	0	0	0	0	343.18	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	74.83	0	10.07	0	0	0	0	0	0	0	84.9	
9	PPOH	0	0	6.52	5.88	0	121.6	0	0	0	0	0	134	
10	LRPP (MW)	0	0	652.87	645.76	0	498	0	0	0	0	0	512.02	
11	PFOH	0	15.3	15.88	0	78.37	0	0	0	0	0	0	109.55	
12	LRPF (MW)	0	481.13	488.24	0	513	0	0	0	0	0	0	504.96	
13	PMOH	0	35.45	0	180.57	428.78	55.67	0	0	0	0	0	700.47	
14	LRPM (MW)	0	671.57	0	347.44	504	504	0	0	0	0	0	472.12	
15	NSC	1540	1540	1540	1540	1540	1540	0	0	0	0	0	1540	
16	OPER BTU (MBTU)	7,018,139	5,449,566	3,641,804	5,909,788	5,619,499	6,478,001	0	0	0	0	0	34,116,797	
17	OPER NET GEN (MWH)	1,113,748	858,566	573,311	934,931	889,779	1,029,322	0	0	0	0	0	5,399,657	
18	ANOHR (BTU/KWH)	6,301	6,347	6,352	6,321	6,316	6,293	0	0	0	0	0	6,318	
19	NOF (%)	97.2	89.8	85.4	90.1	77.7	92.8	0	0	0	0	0	89.0	
20	NPC (MW)	1540	1540	1540	1540	1540	1540	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Port Everglades - PPE														PPE-05
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	76.7	99.3	77	92.1	99.9	77.2	0	0	0	0	0	86.9	
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367	
3	SH	228.65	696	578.37	720	744	429.12	0	0	0	0	0	3396.13	
4	RSH	515.35	0	0	0	0	290.88	0	0	0	0	0	806.23	
5	UH	0	0	164.63	0	0	0	0	0	0	0	0	164.64	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	164.63	0	0	0	0	0	0	0	0	164.63	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	535.37	13.75	4.37	0.42	3.5	18.72	0	0	0	0	0	576.12	
12	LRPF (MW)	360.39	395.49	356.68	338	151.29	297.57	0	0	0	0	0	357.88	
13	PMOH	0	0	9.33	182.9	0	306.87	0	0	0	0	0	499.1	
14	LRPM (MW)	0	0	545.24	347.06	0	576.79	0	0	0	0	0	492.02	
15	NSC	1112	1112	1112	1112	1112	1112	0	0	0	0	0	1112	
16	OPER BTU (MBTU)	935,863	3,072,773	2,399,123	3,230,915	4,372,156	2,790,721	0	0	0	0	0	16,801,552	
17	OPER NET GEN (MWH)	130,660	434,803	339,252	459,421	636,184	405,860	0	0	0	0	0	2,406,180	
18	ANOHR (BTU/KWH)	7,163	7,067	7,072	7,033	6,872	6,876	0	0	0	0	0	6,983	
19	NOF (%)	51.4	56.2	52.7	57.4	76.9	85.1	0	0	0	0	0	63.7	
20	NPC (MW)	1112	1112	1112	1112	1112	1112	0	0	0	0	0	1112	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	87.3	91	98.8	91.6	97.8	0	0	0	0	0	0	93.3
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	744	696	743	720	690.53	720	0	0	0	0	0	0	4313.53
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	53.47	0	0	0	0	0	0	0	53.47
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	53.47	0	0	0	0	0	0	0	53.47
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	7.93	1.72	4.1	0	8.58	0	0	0	0	0	0	0	22.33
12	LRPF (MW)	431	378.23	412.36	0	421.56	0	0	0	0	0	0	0	419.89
13	PMOH	146.55	240.88	195.9	26.03	10.38	48.72	0	0	0	0	0	0	668.47
14	LRPM (MW)	431	466.72	426.12	431	723.03	413	0	0	0	0	0	0	445.67
15	NSC	1275	1275	1275	1275	1275	1275	0	0	0	0	0	0	1275
16	OPER BTU (MBTU)	3,515,920	3,095,082	3,487,426	3,982,866	4,662,351	4,756,075	0	0	0	0	0	0	23,499,719
17	OPER NET GEN (MWH)	525,987	467,558	523,658	602,662	710,490	722,962	0	0	0	0	0	0	3,553,317
18	ANOHR (BTU/KWH)	6,684	6,620	6,660	6,609	6,562	6,579	0	0	0	0	0	0	6,613
19	NOF (%)	55.4	52.7	55.3	65.6	80.7	78.8	0	0	0	0	0	0	64.6
20	NPC (MW)	1275	1275	1275	1275	1275	1275	0	0	0	0	0	0	1275

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: St. Lucie Nuclear - PSL														PSL-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	24.9	54.3	100	100	0	0	0	0	0	79.7	
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367	
3	SH	744	696	192.02	430.27	744	720	0	0	0	0	0	3526.28	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	550.98	289.73	0	0	0	0	0	0	0	840.72	
6	POH	0	0	550.98	289.73	0	0	0	0	0	0	0	840.72	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	25.78	87.43	0	0	0	0	0	0	0	113.22	
10	LRPP (MW)	0	0	258.25	420.16	0	0	0	0	0	0	0	383.29	
11	PFOH	0	0	0	45.58	0	0	0	0	0	0	0	45.58	
12	LRPF (MW)	0	0	0	38.96	0	0	0	0	0	0	0	38.96	
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
15	NSC	981	981	981	981	981	981	0	0	0	0	0	981	
16	OPER BTU (MBTU)	7,614,550	7,120,766	1,830,644	4,027,995	7,660,314	7,413,954	0	0	0	0	0	35,668,224	
17	OPER NET GEN (MWH)	744,410	697,835	175,705	384,763	743,376	717,971	0	0	0	0	0	3,464,060	
18	ANOHR (BTU/KWH)	10,229	10,204	10,419	10,469	10,305	10,326	0	0	0	0	0	10,297	
19	NOF (%)	102.0	102.2	93.3	91.2	101.9	101.6	0	0	0	0	0	100.1	
20	NPC (MW)	981	981	981	981	981	981	0	0	0	0	0	981	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: St. Lucie Nuclear - PSL						PSL-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	73.5	100	100	100	98.3	65.1	0	0	0	0	0	0	89.4
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	553.47	696	743	720	744	507.97	0	0	0	0	0	0	3964.43
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	190.53	0	0	0	0	212.03	0	0	0	0	0	0	402.57
6	POH	190.53	0	0	0	0	0	0	0	0	0	0	0	190.53
7	FOH	0	0	0	0	0	212.03	0	0	0	0	0	0	212.03
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	17.3	0	0	0	0	0	0	0	0	0	0	0	17.3
10	LRPP (MW)	373.84	0	0	0	0	0	0	0	0	0	0	0	373.84
11	PFOH	0	0	0	0	191.47	248.6	0	0	0	0	0	0	440.07
12	LRPF (MW)	0	0	0	0	66.43	155.49	0	0	0	0	0	0	116.74
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	5,634,913	7,166,308	7,650,018	7,413,064	7,525,396	4,842,375	0	0	0	0	0	0	40,232,075
17	OPER NET GEN (MWH)	554,915	709,302	755,401	730,499	727,570	458,478	0	0	0	0	0	0	3,936,165
18	ANOHR (BTU/KWH)	10,155	10,103	10,127	10,148	10,343	10,562	0	0	0	0	0	0	10,221
19	NOF (%)	101.7	103.4	103.1	102.9	99.2	91.5	0	0	0	0	0	0	100.7
20	NPC (MW)	986	986	986	986	986	986	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92	87.6	82.4	82.5	99.6	91.9	0	0	0	0	0	0	89.4
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	316.33	219.17	576.78	521.83	732.02	712.12	0	0	0	0	0	0	3078.25
4	RSH	427.67	476.83	114.42	81.75	11.98	7.88	0	0	0	0	0	0	1120.53
5	UH	0	0	51.8	116.42	0	0	0	0	0	0	0	0	168.22
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	51.8	116.42	0	0	0	0	0	0	0	0	168.22
9	PPOH	0	288	146.8	0	0	0	0	0	0	0	0	0	434.8
10	LRPP (MW)	0	281	565.83	0	0	0	0	0	0	0	0	0	377.17
11	PFOH	9.83	5.82	0	0.45	2.77	2.08	0	0	0	0	0	0	20.95
12	LRPF (MW)	284	202.83	0	280	61.98	258	0	0	0	0	0	0	229.47
13	PMOH	133.73	79	20.67	37.8	13.75	128.58	0	0	0	0	0	0	413.53
14	LRPM (MW)	479.9	187	297.35	281.22	256	509.89	0	0	0	0	0	0	398.54
15	NSC	1126	1126	1127	1127	1127	1127	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,108,863	774,024	2,422,169	2,381,142	3,886,103	3,670,789	0	0	0	0	0	0	14,243,090
17	OPER NET GEN (MWH)	150,613	103,237	334,345	318,753	541,908	510,569	0	0	0	0	0	0	1,959,425
18	ANOHR (BTU/KWH)	7,362	7,498	7,245	7,470	7,171	7,190	0	0	0	0	0	0	7,269
19	NOF (%)	42.3	41.8	51.5	54.2	65.7	63.6	0	0	0	0	0	0	56.5
20	NPC (MW)	1126	1126	1127	1127	1127	1127	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	100	100	100	100	100	100	0	0	0	0	0	0	100	
2	744	696	743	720	744	720	0	0	0	0	0	0	4367	
3	744	696	743	720	744	720	0	0	0	0	0	0	4367	
4	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	76.22	0	0	0	0	0	0	76.22	
10	0	0	0	0	0	0.78	0	0	0	0	0	0	0.78	
11	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	837	837	837	837	837	837	0	0	0	0	0	0	837	
16	6,707,251	6,271,502	6,697,153	6,490,329	6,707,490	6,469,213	0	0	0	0	0	0	39,342,938	
17	652,867	610,834	646,073	626,440	639,013	616,722	0	0	0	0	0	0	3,791,949	
18	10,274	10,267	10,366	10,361	10,497	10,490	0	0	0	0	0	0	10,375	
19	104.8	104.9	103.9	103.9	102.6	102.3	0	0	0	0	0	0	103.7	
20	837	837	837	837	837	837	0	0	0	0	0	0	837	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point Nuclear - PTN						PTN-04						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	0	0	0	0	0	0	100
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	744	696	743	720	744	720	0	0	0	0	0	0	4367
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	844	844	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,706,602	6,273,819	6,697,996	6,492,062	6,707,728	6,491,109	0	0	0	0	0	0	39,369,316
17	OPER NET GEN (MWH)	654,315	613,809	650,810	631,662	645,845	625,659	0	0	0	0	0	0	3,822,101
18	ANOHR (BTU/KWH)	10,250	10,221	10,292	10,278	10,386	10,375	0	0	0	0	0	0	10,300
19	NOF (%)	104.2	104.5	103.8	103.9	102.9	103.0	0	0	0	0	0	0	103.7
20	NPC (MW)	844	844	844	844	844	844	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.3	64.3	93.8	90.2	94	98.3	0	0	0	0	0	89.5	
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367	
3	SH	665.25	174.83	743	720	744	720	0	0	0	0	0	3767.08	
4	RSH	78.75	374.83	0	0	0	0	0	0	0	0	0	453.58	
5	UH	0	146.34	0	0	0	0	0	0	0	0	0	146.34	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	146.33	0	0	0	0	0	0	0	0	0	146.33	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	1.12	55.62	3.62	11.17	3.05	38.45	0	0	0	0	0	113.02	
12	LRPF (MW)	402	567.67	404	404.32	404	384.46	0	0	0	0	0	477.91	
13	PMOH	96.92	188.72	135.52	200.85	131.35	0	0	0	0	0	0	753.35	
14	LRPM (MW)	435.31	486.28	402.4	404	404	0	0	0	0	0	0	428.35	
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,231,330	722,842	4,046,948	3,499,494	4,428,930	4,848,924	0	0	0	0	0	20,778,468	
17	OPER NET GEN (MWH)	452,711	91,105	571,403	485,444	616,297	686,446	0	0	0	0	0	2,903,406	
18	ANOHR (BTU/KWH)	7,138	7,934	7,082	7,209	7,186	7,064	0	0	0	0	0	7,157	
19	NOF (%)	56.2	43.0	63.5	55.7	68.4	78.7	0	0	0	0	0	63.6	
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC													
PWC-02													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	83.8	96.9	96.2	92	93	100	0	0	0	0	0	93.6
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367
3	SH	662.43	458.27	722.32	687.32	666.95	720	0	0	0	0	0	3917.28
4	RSH	23.32	237.73	9.23	32.68	48	0	0	0	0	0	0	350.97
5	UH	58.25	0	11.45	0	29.05	0	0	0	0	0	0	98.75
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	11.45	0	0	0	0	0	0	0	0	11.45
8	MOH	58.25	0	0	0	29.05	0	0	0	0	0	0	87.3
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	2.7	0.47	13.88	20.12	0	0	0	0	0	0	37.17
12	LRPF (MW)	0	404	519.04	48.74	404	0	0	0	0	0	0	272.74
13	PMOH	181.15	63.42	49.35	170.7	59.42	0	0	0	0	0	0	524.03
14	LRPM (MW)	417.78	402	404	406.45	339.12	0	0	0	0	0	0	401.96
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,289,289	2,358,273	4,045,368	3,264,902	4,225,020	4,828,166	0	0	0	0	0	22,011,018
17	OPER NET GEN (MWH)	463,854	336,952	581,527	459,469	604,235	698,129	0	0	0	0	0	3,144,166
18	ANOHR (BTU/KWH)	7,091	6,999	6,956	7,106	6,992	6,916	0	0	0	0	0	7,001
19	NOF (%)	57.8	60.7	66.5	55.2	74.8	80.1	0	0	0	0	0	66.3
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	98.4	76.6	94.9	97	99.9	76.8	0	0	0	0	0	90.8	
2	PH	744	696	743	720	744	720	0	0	0	0	0	4367	
3	SH	744	640.12	743	720	744	713.2	0	0	0	0	0	4304.32	
4	RSH	0	9.6	0	0	0	0	0	0	0	0	0	9.6	
5	UH	0	46.28	0	0	0	6.8	0	0	0	0	0	53.08	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	6.8	0	0	0	0	0	6.8	
8	MOH	0	46.28	0	0	0	0	0	0	0	0	0	46.28	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	0	120.37	6.9	2.27	1.88	241.55	0	0	0	0	0	372.97	
12	LRPF (MW)	0	240.98	305.03	404	404	445.08	0	0	0	0	0	376.17	
13	PMOH	34.65	197.23	109.93	63.4	0	156.23	0	0	0	0	0	561.45	
14	LRPM (MW)	405	570.52	402.05	404	0	553.01	0	0	0	0	0	503.64	
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,641,994	2,953,769	3,932,026	3,595,407	4,475,426	3,502,620	0	0	0	0	0	22,101,242	
17	OPER NET GEN (MWH)	505,855	412,222	556,575	507,286	642,044	488,309	0	0	0	0	0	3,112,291	
18	ANOHR (BTU/KWH)	7,200	7,165	7,065	7,088	6,971	7,173	0	0	0	0	0	7,101	
19	NOF (%)	56.1	53.2	61.9	58.2	71.3	56.5	0	0	0	0	0	59.7	
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	66.5	88.1	85.6	99.7	99.4	0	0	0	0	0	0	89.3
2	PH	744	696	743	720	744	720	0	0	0	0	0	0	4367
3	SH	726.25	361.47	661.1	631.05	744	720	0	0	0	0	0	0	3843.87
4	RSH	17.75	190.52	81.88	3.4	0	0	0	0	0	0	0	0	293.55
5	UH	0	144.01	0.02	85.55	0	0	0	0	0	0	0	0	229.58
6	POH	0	144.02	0.02	0	0	0	0	0	0	0	0	0	144.03
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	85.55	0	0	0	0	0	0	0	0	85.55
9	PPOH	0	190.95	291.87	0	0	0	0	0	0	0	0	0	482.82
10	LRPP (MW)	0	511	363.33	0	0	0	0	0	0	0	0	0	421.73
11	PFOH	2.8	0.12	11.15	21	6.2	0	0	0	0	0	0	0	41.27
12	LRPF (MW)	315	314.05	498.7	345.85	315	0	0	0	0	0	0	0	380.33
13	PMOH	128.85	47.75	0	23.87	2.42	18	0	0	0	0	0	0	220.88
14	LRPM (MW)	315	313	0	669.02	315	315	0	0	0	0	0	0	352.82
15	NSC	1261	1261	1261	1261	1261	1261	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,830,031	1,663,394	3,143,285	3,462,055	4,892,276	4,674,780	0	0	0	0	0	0	21,665,821
17	OPER NET GEN (MWH)	543,793	228,360	439,358	488,678	706,804	675,026	0	0	0	0	0	0	3,082,018
18	ANOHR (BTU/KWH)	7,043	7,284	7,154	7,085	6,922	6,925	0	0	0	0	0	0	7,030
19	NOF (%)	59.4	50.1	52.7	61.4	75.3	74.3	0	0	0	0	0	0	63.6
20	NPC (MW)	1261	1261	1261	1261	1261	1261	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	74.1	251.00	PCC32- SNOW- Cond Tube Leak
2024-01-02	PMO	74.1	155.00	PCC32- SNOW- Cond Tube Leak
2024-01-20	PFO	5.7	140.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	45.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-21	PMO	77.9	269.00	PCC31- SNOW
2024-01-21	PMO	77.9	157.00	PCC31- SNOW
2024-01-25	PMO	3.7	251.00	PCC32- SNOW- Logic Upgrades
2024-01-25	PMO	3.7	157.00	PCC32- SNOW- Logic Upgrades
2024-02-18	PFO	0.4	269.00	PCC33- SU Fail- Gas vent valve
2024-02-18	PFO	0.4	157.00	PCC33- SU Fail- Gas vent valve
2024-02-20	PMO	45.8	269.00	PCC31- SNOW- HRH Sky Vent
2024-02-20	PMO	45.8	157.00	PCC31- SNOW- HRH Sky Vent
2024-03-01	PMO	10.5	269.00	PCC32- SNOW- CT
2024-03-01	PMO	10.5	157.00	PCC32- SNOW- CT
2024-03-05	PFO	3.9	269.00	PCC32-SU Fail- Gas Vent Valve
2024-03-05	PFO	3.9	157.00	PCC32-SU Fail- Gas Vent Valve
2024-03-10	PMO	31.0	269.00	PCC33- SNOW- LF Pump Testing
2024-03-10	PMO	31.0	153.15	PCC33- SNOW- LF Pump Testing
2024-03-14	PMO	47.5	269.00	PCC33- SNOW- FW valve overhaul
2024-03-14	PMO	47.5	157.00	PCC33- SNOW- FW valve overhaul
2024-03-21	PMO	7.2	269.00	PCC33- SNOW- Replace TOT
2024-03-21	PMO	7.2	157.00	PCC33- SNOW- Replace TOT
2024-04-08	PO	552.0	1260.00	PCC33- PO- Spring Outage: April
2024-05-01	PO	240.0	1260.00	PCC33- PO- Spring Outage: May
2024-05-11	PO	58.5	1260.00	PCC33- PE- BOP
2024-05-13	PPO	1.5	471.00	PCC30- PE- BOP
2024-05-13	PPO	1.5	269.00	PCC31- PE- BOP
2024-05-13	PPO	1.5	269.00	PCC33- PE- BOP
2024-05-13	PO	46.5	1260.00	PCC32- PE- BOP
2024-05-15	PPO	6.6	471.00	PCC30- PE- BOP
2024-05-15	PPO	4.3	269.00	PCC31- PE- BOP
2024-05-15	PPO	9.8	251.00	PCC32- PE- BOP
2024-05-22	PFO	1.1	251.00	PCC32- EFOR- HRH Bypass Pos Indicator
2024-05-22	PFO	1.1	157.00	PCC32- EFOR- HRH Bypass Pos Indicator
2024-05-29	PFO	6.5	269.00	PCC31- SU Fail- LP PH Tube Leak
2024-05-29	PFO	6.5	157.00	PCC31- SU Fail- LP PH Tube Leak
2024-05-30	PMO	27.2	269.00	PCC31- SNOW- LP PH Leak
2024-05-30	PMO	27.2	157.00	PCC31- SNOW- LP PH Leak
2024-06-27	PFO	1.2	137.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	68.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	40.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	65.00	PCC30- Derate- ST GSU
2024-06-28	PMO	24.1	251.00	PCC32- SNOW- Turbine Exhaust TC

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-12	PFO	1.8	185.00	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	22.79	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	74.00	PFM - 2F SF Due To IGV-VSV
2024-01-27	PMO	27.3	188.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	22.79	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	74.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-02-01	PMO	60.1	188.00	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	21.20	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	72.30	PFM - 2D MO for IP Tube Leak
2024-02-19	PFO	1.6	28.00	PFM - 2D Derating
2024-02-19	PFO	1.6	3.15	PFM - 2D Derating
2024-02-19	PFO	1.6	10.76	PFM - 2D Derating
2024-02-19	PFO	8.3	43.00	PFM - 2D Derating
2024-02-19	PFO	8.3	4.87	PFM - 2D Derating
2024-02-19	PFO	8.3	16.62	PFM - 2D Derating
2024-02-23	PFO	6.8	188.00	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	21.17	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	72.32	2A Runback due to Failed Exhaust framer blower
2024-03-04	PFO	4.6	188.00	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	21.17	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	72.32	PFM - FO due to Leak on the HP SH Attemperator
2024-03-06	PFO	0.3	188.00	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	21.17	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	72.32	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-07	PFO	0.3	155.00	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	17.87	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	61.12	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-12	PFO	0.1	166.00	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	18.79	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	64.20	PFM - 2D Derating due to SH Thermocouple
2024-03-16	PPO	62.1	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-16	PPO	55.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-18	PPO	7.6	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	2.2	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	0.2	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PO	150.8	1683.00	PFM - ST2 steamer Valve Outage
2024-03-25	PPO	156.0	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	51.3	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	127.00	PFM - ST1 Steamer Valve Outage
2024-03-25	PPO	156.0	434.00	PFM - ST2 steamer Valve Outage
2024-04-01	PPO	45.7	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements

2024-04-01	PPO	45.7	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-01	PPO	45.7	127.00	PFM - ST1 Steamer Valve Outage
2024-04-01	PPO	45.7	434.00	PFM - ST2 steamer Valve Outage
2024-04-02	PPO	0.1	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-02	PO	213.7	1683.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	17.3	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	127.00	PFM - ST1 Steamer Valve Outage
2024-04-11	PPO	76.4	434.00	PFM - ST2 steamer Valve Outage
2024-04-11	PPO	0.0	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-15	PPO	384.0	188.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	124.00	PFM - ST1 Steamer Valve Outage
2024-04-15	PPO	384.0	429.00	PFM - ST2 Steamer Valve Outage
2024-04-18	PFO	9.8	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-18	PFO	3.9	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-25	PFO	80.1	188.00	PFM - 2F EFOR due to grounded GSU
2024-05-01	PPO	140.7	124.00	PFM - ST1 Steamer Valve Outage
2024-05-01	PPO	136.5	429.00	PFM - ST2 Steamer Valve Outage
2024-05-01	PPO	130.6	188.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-05-01	PPO	130.9	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-05-01	PPO	129.4	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-04	PPO	56.2	188.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	20.67	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	71.50	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	20.67	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	71.50	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-12	PFO	8.3	124.00	PFM - ST1 EFOR due to 2F trip
2024-05-12	PFO	6.9	429.00	PFM - ST2 EFOR due to 2F trip
2024-05-12	PFO	22.4	188.00	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	8.3	20.67	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	6.9	71.50	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	3.3	188.00	PFM - 2A EFOR due to runback
2024-05-12	PFO	3.3	20.67	PFM - 2A EFOR due to runback
2024-05-12	PFO	3.3	71.50	PFM - 2A EFOR due to runback
2024-05-12	PFO	15.5	71.50	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	14.1	20.67	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-14	PFO	7.5	188.00	PFM - 2B EFOR due to Aux Gas Stop Valve
2024-05-14	PFO	7.5	20.67	PFM - 2B EFOR due to Aux Gas Stop Valve
2024-05-14	PFO	7.5	71.50	PFM - 2B EFOR due to Aux Gas Stop Valve

2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	49.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	204.00	PFM - ST2 Condenser Tube Leak
2024-05-21	PFO	14.2	188.00	PFM - 2D CT has GCV 2 Stuck Open
2024-05-21	PFO	14.2	12.50	PFM - 2D CT has GCV 2 Stuck Open
2024-05-21	PFO	14.2	37.50	PFM - 2D CT has GCV 2 Stuck Open
2024-05-30	PPO	0.0	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	0.0	20.67	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	0.0	71.50	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	20.67	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	71.50	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-06-01	PMO	82.4	28.33	PFM - Steamer De-rate for Tube Leak Repair
2024-06-01	PMO	82.4	132.50	PFM - Steamer De-rate for Tube Leak Repair
2024-06-02	PMO	56.8	188.00	PFM - 2C Water Wash
2024-06-02	PMO	56.8	20.67	PFM - 2C Water Wash
2024-06-02	PMO	56.8	71.50	PFM - 2C Water Wash
2024-06-03	PFO	0.7	188.00	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	0.7	20.67	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	0.7	71.50	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	22.9	188.00	PFM - 2B EFOR due to Steam Leak
2024-06-03	PFO	18.3	20.67	PFM - 2B EFOR due to Steam Leak
2024-06-03	PFO	18.3	71.50	PFM - 2B EFOR due to Steam Leak
2024-06-04	PFO	4.6	20.67	PFM - 2B EFOR due to Steam Leak
2024-06-04	PFO	4.6	71.50	PFM - 2B EFOR due to Steam Leak
2024-06-07	PFO	7.0	188.00	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-07	PFO	7.0	20.67	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-07	PFO	7.0	71.50	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	23.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	17.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	82.00	Unit 2 de-rated due to water chemistry issues.
2024-06-09	PFO	48.1	59.00	PFM ST1-2 De-Rate
2024-06-09	PFO	48.1	214.00	PFM ST1-2 De-Rate
2024-06-10	PFO	3.0	188.00	PFM - 2E EFOR
2024-06-11	PFO	6.8	188.00	PFM - 2E EFOR
2024-06-13	PMO	36.8	188.00	PFM 2D MOF
2024-06-14	PMO	28.8	113.00	PFM - Steamer De-rate for Tube Leak Repair
2024-06-14	PMO	28.8	204.00	PFM - Steamer De-rate for Tube Leak Repair

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	0.0	466.00	PMT 3ST - POE
2024-01-01	PPO	30.3	466.00	PMT 3ST - POE
2024-01-01	PPO	3.4	193.00	PMT 3B - POE
2024-01-01	PPO	0.6	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	38.8	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	18.0	193.00	PMT 3B - POE
2024-01-02	PPO	0.0	466.00	PMT 3ST - POE
2024-01-02	PPO	0.0	193.00	PMT 3B - POE
2024-01-02	PPO	15.4	466.00	PMT 3ST - POE
2024-01-02	PPO	15.7	193.00	PMT 3B - POE
2024-01-05	PFO	26.0	190.00	3D - MS to CRH Valve Failure
2024-01-05	PFO	26.0	118.00	3D - MS to CRH Valve Failure
2024-01-07	PFO	1.4	190.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	1.3	193.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.9	465.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	466.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	192.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.2	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.6	190.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	465.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	FFO	10.6	1229.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	465.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-13	PFO	4.0	193.00	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-13	PFO	4.0	89.27	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	190.00	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	47.91	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-17	PFO	1.9	193.00	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-17	PFO	1.9	47.91	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-19	PFO	0.0	177.41	3C - Runback due to IBH Positioner Failure
2024-01-19	PFO	0.0	111.20	3C - Runback due to IBH Positioner Failure
2024-01-27	PFO	0.1	89.31	3A - Runback due to High SH Outlet Temperature
2024-01-27	PFO	0.1	74.00	3A - Runback due to High SH Outlet Temperature
2024-01-31	PMO	12.6	190.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-01-31	PMO	12.6	118.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-02-01	PMO	60.9	190.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-01	PMO	60.9	118.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-04	PFO	0.0	74.00	PMT 3D - Runback due to High SH Temperature
2024-02-04	PFO	0.0	47.02	PMT 3D - Runback due to High SH Temperature
2024-02-06	PFO	0.7	190.00	PMT 3A - Late RFC due to Operator Error
2024-02-06	PFO	0.7	118.00	PMT 3A - Late RFC due to Operator Error
2024-02-07	PMO	62.7	190.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-07	PMO	62.7	118.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-24	PMO	1.7	190.00	PMT 3C - Underground blowdown piping repair
2024-02-24	PMO	1.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-24	PMO	0.2	466.00	PMT 3ST - Underground blowdown piping repair
2024-02-24	PMO	0.1	190.00	PMT 3D - Underground blowdown piping repair



2024-02-24	FMO		73.3	1229.00	PMT 3A- Underground Blowdown piping repair
2024-02-27	PMO		14.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-27	PMO		0.4	190.00	PMT 3C - Underground blowdown piping repair
2024-02-27	PMO		16.4	190.00	PMT 3D - Underground blowdown piping repair
2024-02-27	PMO		3.5	466.00	PMT 3ST - Underground blowdown piping repair
2024-03-01	PFO		2.5	193.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-01	PFO		2.5	118.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-05	PFO		0.6	190.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-05	PFO		0.6	118.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-11	PFO		1.2	190.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-11	PFO		1.2	118.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-14	PMO		21.9	193.00	3B - MO due to BFP Mechanical Seal Failure
2024-03-14	PMO		21.9	118.00	3B - MO due to BFP Mechanical Seal Failure
2024-04-21	PFO		5.8	190.00	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-21	PFO		5.8	116.50	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-24	PFO		5.3	190.00	PMT 3C - Late RFC due to High Haz Gas
2024-04-24	PFO		5.3	116.50	PMT 3C - Late RFC due to High Haz Gas
2024-05-12	PFO		6.4	190.00	PMT 3C - EFOR due to OBB valve Deviation
2024-05-12	PFO		6.4	116.50	PMT 3C - EFOR due to OBB valve Deviation
2024-05-31	PFO		0.5	190.00	PMT 3A - Late RFC due to Haz Gas Sensor
2024-05-31	PFO		0.5	19.75	PMT 3A - Late RFC due to Haz Gas Sensor
2024-06-01	PMO		65.7	190.00	PMT 3D - SNOW for 89ND Switch
2024-06-01	PMO		65.7	116.50	PMT 3D - SNOW for 89ND Switch
2024-06-12	PFO		11.8	116.50	PMT 3A - EFOR due to GCV-2 Sheared Stem
2024-06-12	PFO		11.8	189.00	PMT 3A - EFOR due to GCV-2 Sheared Stem
2024-06-23	PFO		3.0	192.00	PMT 3B - EFOR Due To Failed 16 Thermocouple
2024-06-23	PFO		3.0	116.50	PMT 3B - EFOR Due To Failed 16 Thermocouple
2024-06-28	PMO		35.8	190.00	PMT 3D - SNOW Lift Oil Low Pressure Switch Repair
2024-06-28	PMO		35.8	116.50	PMT 3D - SNOW Lift Oil Low Pressure Switch Repair

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PMO	71.5	189.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	5.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PFO	0.8	464.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PMO	0.8	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	65.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-10	PMO	21.1	187.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-10	PMO	21.1	96.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-11	PFO	11.0	187.00	EFOR: PMR 8B Suction strainer high dP
2024-01-11	PFO	11.0	96.00	EFOR: PMR 8B Suction strainer high dP
2024-02-09	PFO	0.7	464.00	EFOR SU Failure: PMR 8ST Condenser vacuum
2024-02-14	PFO	0.7	464.00	EFOR: PMR 8ST Trip
2024-02-16	PPO	96.0	187.00	PO: PMR 8A HGP
2024-02-16	PPO	96.0	96.00	PO: PMR 8A HGP
2024-02-18	PPO	48.0	187.00	PO: PMR 8B HGP
2024-02-18	PPO	288.0	96.00	PO: PMR 8B HGP
2024-02-20	FMO	240.0	1216.00	MO: PMR 8D Reliability
2024-02-20	PPO	240.0	96.00	PO: PMR 8A HGP
2024-03-01	FMO	431.0	1216.00	MO: PMR 8D
2024-03-19	FMO	8.9	1216.00	MOE: PMR 8D
2024-03-19	PPO	40.3	96.00	POE: PMR 8A Atomizing Air
2024-03-19	PPO	0.7	464.00	POE: PMR 8ST Temperature matching
2024-03-19	PPO	0.7	187.00	POE: PMR 8A Atomizing Air
2024-03-19	PMO	0.7	189.00	MOE: PMR 8C
2024-03-19	PMO	0.7	189.00	MOE: PMR 8D
2024-03-19	PO	0.0	1216.00	POE: PMR 8B Drum doors
2024-03-19	PO	20.0	1216.00	POE: PMR 8B drum door
2024-03-20	PPO	10.6	464.00	POE: PMR 8ST Temperature matching
2024-03-20	PPO	78.8	187.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	4.9	189.00	MOE: PMR 8D
2024-03-20	PPO	27.7	187.00	POE: PMR 8B drum door
2024-03-20	PMO	10.5	149.00	MO Derate: PMR 8C
2024-03-20	PMO	10.5	88.02	MO Derate: PMR 8C
2024-03-20	PMO	0.6	126.00	MO Derating: PMR 8C
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.3	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.3	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.0	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PPO	3.4	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	3.3	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PMO	1.6	189.00	MOE: PMR 8C
2024-03-20	PPO	64.4	96.00	POE: PMR 8A Atomizing Air
2024-03-21	PFO	8.3	189.00	EFOR: PMR 8D High exhaust pressure
2024-03-21	PFO	8.3	96.00	EFOR: PMR 8D High exhaust pressure
2024-03-22	PFO	6.4	189.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-22	PFO	6.4	96.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-23	PPO	0.0	187.00	POE: PMR 8A
2024-03-23	PPO	30.1	187.00	POE: PMR 8A
2024-03-24	PFO	7.4	189.00	EFOR: PMR 8C Trip
2024-03-24	PFO	7.4	116.00	EFOR: PMR 8C Trip
2024-03-24	PPO	0.0	187.00	POE: PMR 8A
2024-03-24	PPO	18.5	187.00	POE: PMR 8A
2024-03-24	PPO	18.5	110.44	POE: PMR 8A
2024-04-05	PFO	0.3	189.00	EFOR: PMR 8D BFP Low Flow
2024-04-05	PFO	0.3	116.00	EFOR: PMR 8D BFP Low Flow
2024-04-11	PFO	16.6	187.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-11	PFO	16.6	116.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-13	PMO	24.0	189.00	MO: PMR 8D High exhaust pressure investigation
2024-04-13	PMO	24.0	116.00	MO: PMR 8D High exhaust pressure investigation

2024-04-27	PFO		0.6	189.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve
2024-04-27	PFO		0.6	116.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve
2024-05-04	PMO		72.0	189.00	MO: PMR 8C Exhaust HRSG
2024-05-04	PMO		72.0	96.00	MO: PMR 8C Exhaust HRSG
2024-05-07	PFO		3.2	187.00	EFOR: PMR 8A Gas Control Valve High Position Deviation
2024-05-07	PFO		3.2	96.00	EFOR: PMR 8A Gas Control Valve High Position Deviation
2024-05-09	PFO		9.3	189.00	EFOR: PMR 8C BFP
2024-05-09	PFO		9.3	116.00	EFOR: PMR 8C BFP
2024-05-16	PFO		1.3	189.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO		1.3	96.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO		0.0	189.00	EFOR: PMR 8D. IMPACT 8D
2024-05-16	PFO		191.2	96.00	EFOR: PMR 8D. IMPACT 8D
2024-05-16	FFO		133.4	1216.00	EFOR: PMR 8ST. IMPACT due to 8C fire
2024-05-16	PFO		138.7	96.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO		134.9	96.00	EFOR: PMR 8A .IMPACT 8C
2024-05-16	PFO		133.4	96.00	EFOR: PMR 8B. IMPACT 8C
2024-05-22	PFO		230.7	189.00	EFOR: PMR 8C CT Fire
2024-05-22	PFO		1.4	187.00	EFOR: PMR 8A .IMPACT 8C
2024-05-22	PFO		57.7	189.00	EFOR: PMR 8D. IMPACT 8D
2024-05-22	PFO		5.2	464.00	EFOR: PMR 8ST. IMPACT due to 8C fire
2024-05-22	PFO		225.5	96.00	EFOR: PMR 8C CT Fire
2024-05-29	PFO		7.1	187.00	EFOR: PMR 8A WI flex hose
2024-05-29	PFO		7.1	96.00	EFOR: PMR 8A WI flex hose
2024-06-01	PFO		720.0	189.00	EFOR: PMR 8C Restoration
2024-06-01	PFO		312.0	239.00	EFOR: PMR 8C Restoration
2024-06-14	PMO		48.0	464.00	MO: PMR 8 Block. Blowdown line repair
2024-06-14	PFO		48.0	239.00	EFOR: PMR 8C Restoration
2024-06-16	PFO		360.0	239.00	EFOR: PMR 8C Restoration
2024-06-16	PFO		1.7	139.00	EFOR Derating: 8B LCI 89SS
2024-06-16	PFO		1.7	94.69	EFOR Derating: 8B LCI 89SS
2024-06-20	PFO		19.6	94.31	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO		120.8	100.32	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO		120.8	101.35	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO		120.8	101.35	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO		120.8	234.00	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-21	PMO		166.9	187.00	MO: PMR 8A Low vacuum lube oil reservoir
2024-06-21	PFO		101.1	94.31	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-21	PMO		166.9	96.00	MO: PMR 8A Low vacuum lube oil reservoir
2024-06-29	PFO		3.7	187.00	EFOR: PMR 8B CBV FTC
2024-06-29	PFO		3.7	96.00	EFOR: PMR 8B CBV FTC

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Okeechobee Energy Center - POK				
				POK-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-02-19	PMO	27.7	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	24.0	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	3.9	342.00	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	FMO	78.8	169.62	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	PMO	3.6	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-20	PMO	84.3	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	FMO	74.8	1540.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	5.8	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	3.0	342.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	7.7	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-23	PFO	15.3	342.00	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	2.7	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	12.5	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-03-07	PFO	12.4	342.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-07	PFO	12.4	165.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-08	PFO	2.3	342.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	2.3	165.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	1.1	185.07	Unit 1-3 Runback from 355MW to 283MW.
2024-03-08	PFO	1.1	59.00	Unit 1-3 Runback from 355MW to 283MW.
2024-03-18	PPO	6.5	342.00	Unit 1-1 Planned Outage
2024-03-18	PPO	5.1	164.00	Unit 1-1 Planned Outage
2024-03-19	PPO	1.4	342.00	Unit 1-2 Planned Outage
2024-03-19	PPO	1.3	514.00	Steam Turbine Planned Outage
2024-03-19	PPO	354.6	164.00	Unit 1-1 Planned Outage
2024-03-19	PO	343.1	1540.00	Unit 1-3 Planned Outage
2024-03-19	PPO	355.5	164.00	Unit 1-3 Planned Outage
2024-04-02	FMO	10.0	1540.00	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PMO	15.9	5.62	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PPO	2.2	342.00	Unit 1-3 Planned Outage
2024-04-02	PPO	5.8	514.00	Steam Turbine Planned Outage
2024-04-02	PMO	180.5	342.00	Unit 1-2 SNOW Air Nozzles.
2024-04-03	PMO	174.6	5.62	Unit 1-2 SNOW Air Nozzles.
2024-05-10	PFO	78.3	342.00	EFOR Unit 1-3 Trip Loss of communication with GE Mark VI S Controller.
2024-05-10	PFO	78.3	171.00	EFOR Unit 1-3 Trip Loss of communication with GE Mark VI S Controller.
2024-05-14	PMO	484.4	342.00	SNOW Unit 1-1 Evap cooler filter media and S1 buckets replacement.
2024-05-14	PMO	484.4	162.00	SNOW Unit 1-1 Evap cooler filter media and S1 buckets replacement.
2024-06-25	PPO	121.6	342.00	POK 1-3 Planned Outage CT HGP FGPH Replacement.
2024-06-25	PPO	121.6	156.00	POK 1-3 Planned Outage CT HGP FGPH Replacement.

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PFO	519.0	360.00	PPE 50 ST - L-0 Blade Root Crack
2024-01-22	PFO	0.7	245.00	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	0.7	94.68	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	1.5	360.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-22	PFO	1.5	111.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-23	PFO	4.8	360.00	PPE 50 - HP CV1 Servo failure
2024-01-23	PFO	4.8	31.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	360.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	42.00	PPE 50 - HP CV1 Servo failure
2024-01-27	PFO	4.9	245.00	PPE 52 - FG Assist Testing Trip
2024-01-27	PFO	4.9	94.68	PPE 52 - FG Assist Testing Trip
2024-01-30	PFO	1.2	262.00	PPE 53 SUF - FG ESV Solenoid Loose
2024-02-01	PFO	12.5	245.00	PPE 51 - PT Fuse Blown
2024-02-01	PFO	12.5	120.00	PPE 51 - PT Fuse Blown
2024-02-02	PFO	1.6	262.00	PPE 53 SUF - FG ESV Stuck
2024-02-02	PFO	1.6	120.00	PPE 53 SUF - FG ESV Stuck
2024-02-05	PFO	0.7	262.00	PPE 53 - FG ESV Stuck
2024-02-05	PFO	0.7	120.00	PPE 53 - FG ESV Stuck
2024-02-07	PFO	0.1	245.00	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-07	PFO	0.1	94.68	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-24	PFO	0.3	245.00	PPE 51 SUF - FG ESV Stuck
2024-02-24	PFO	0.3	94.68	PPE 51 SUF - FG ESV Stuck
2024-03-05	PMO	0.8	262.00	PPE 53 - Block SNOW
2024-03-05	PMO	0.8	245.00	PPE 51 - Block SNOW
2024-03-05	PMO	0.3	360.00	PPE 50 ST - Block SNOW
2024-03-05	FMO	164.6	1112.00	PPE 52 - Block SNOW
2024-03-12	PMO	8.4	262.00	PPE 53 - Block SNOW
2024-03-12	PMO	5.3	360.00	PPE 50 ST - Block SNOW
2024-03-12	PMO	1.4	245.00	PPE 52 - Block SNOW
2024-03-27	PFO	4.3	262.00	PPE 53 - TOT Failure
2024-03-27	PFO	4.3	94.68	PPE 53 - TOT Failure
2024-04-04	PMO	97.4	262.00	PPE 53 SNOW - Tube Leak Repair
2024-04-04	PMO	97.4	93.00	PPE 53 SNOW - Tube Leak Repair
2024-04-12	PMO	59.2	245.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-12	PMO	59.2	93.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-17	PFO	0.4	245.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-17	PFO	0.4	93.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-22	PMO	26.1	245.00	PPE 52 SNOW - BFP Recirc and DC LO Pump
2024-04-22	PMO	26.1	93.00	PPE 52 SNOW - BFP Recirc and DC LO Pump
2024-05-03	PFO	0.1	262.00	PPE 53 - LF Transfer Trip
2024-05-03	PFO	0.1	93.00	PPE 53 - LF Transfer Trip
2024-05-04	PFO	0.1	35.89	PPE 51 - VGV1 Runback
2024-05-04	PFO	0.1	75.00	PPE 51 - VGV1 Runback
2024-05-26	PFO	3.1	40.69	PPE 53 Runback - GV1 Cooling Air Pressure Txr BQ
2024-05-26	PFO	3.1	102.00	PPE 53 Runback - GV1 Cooling Air Pressure Txr BQ
2024-06-07	PMO	306.8	360.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	105.8	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	109.8	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	306.8	62.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-12	PMO	26.4	245.00	PPE 51 SNOW - Gas Leak
2024-06-12	PMO	26.4	120.00	PPE 51 SNOW - Gas Leak
2024-06-12	PMO	26.4	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-12	PMO	75.3	245.00	PPE 52 SNOW - Borescope and Main LO Pump
2024-06-12	PMO	75.3	120.00	PPE 52 SNOW - Borescope and Main LO Pump
2024-06-12	PMO	75.3	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-13	PMO	152.6	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-15	PMO	121.6	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-19	PFO	0.5	245.00	PPE 51 Trip - HRH Sky Vent Valve Closed
2024-06-19	PFO	0.5	120.00	PPE 51 Trip - HRH Sky Vent Valve Closed
2024-06-19	PMO	0.5	45.00	PPE 50 SNOW - MAD11 Bearing Repair

2024-06-19	PMO	11.3	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-20	PFO	15.6	245.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-20	PFO	10.0	120.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-20	PMO	10.0	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-20	PFO	5.6	120.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-25	PFO	2.5	245.00	PPE 51 Trip - BFP Lo Lo Drum Level
2024-06-25	PFO	2.5	120.00	PPE 51 Trip - BFP Lo Lo Drum Level

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PFO	0.7	269.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-04	PFO	0.7	162.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-10	PMO	50.7	269.00	PRV-52-Event MOF-FG filter replacement
2024-01-10	PMO	50.7	162.00	PRV-52-Event MOF-FG filter replacement
2024-01-14	PFO	3.7	269.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-14	PFO	3.7	162.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-23	PMO	95.8	269.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-23	PMO	95.8	162.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-29	PFO	2.5	269.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-29	PFO	2.5	162.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-31	PFO	0.8	269.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-01-31	PFO	0.8	162.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-02-01	PMO	114.0	251.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-01	PMO	114.0	162.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-11	PMO	75.9	251.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-11	PMO	75.9	162.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-12	PMO	27.9	269.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-12	PMO	27.9	162.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-25	PFO	0.4	80.69	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-25	PFO	0.4	149.00	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-26	PFO	1.2	269.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-26	PFO	1.2	162.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-27	PMO	50.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-02-27	PMO	50.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-07	PFO	0.9	251.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-07	PFO	0.9	162.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-20	PMO	33.9	269.00	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PMO	33.9	160.38	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PPO	33.9	-56.63	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-22	PFO	2.4	269.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-22	PFO	2.4	162.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-26	PFO	0.7	133.05	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-26	PFO	0.7	216.00	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-27	PMO	50.1	251.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-03-27	PMO	50.1	162.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-04-22	PMO	26.0	269.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled

2024-04-22	PMO	26.0	162.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled
2024-05-04	PFO	0.5	269.00	PRV-52-Startup Failure-Compressor Blow off valve failed to close
2024-05-05	PFO	8.0	269.00	PRV-52-Startup Failure-Tripped due to faulty igniter
2024-05-05	PFO	8.0	162.00	PRV-52-Startup Failure-Tripped due to faulty igniter
2024-05-23	PMO	2.9	269.00	PRV-53-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-23	PMO	2.4	486.00	PRV-50-Event MOF-53 HP Blending Valve Repack
2024-05-23	PMO	2.2	269.00	PRV-52-Event MOF-HP Blending Valve Repack-MS-CRH Block Valve Repack
2024-05-24	FMO	53.4	1275.00	PRV-51-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-26	PMO	7.4	269.00	PRV-53-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-26	PMO	4.0	486.00	PRV-50-Event MOF-53 HP Blending Valve Repack
2024-05-26	PMO	4.0	251.00	PRV-51-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-06-28	PMO	48.7	251.00	PRV-51-MOF Event-CT Row 2 Vane Borescope
2024-06-28	PMO	48.7	162.00	PRV-51-MOF Event-CT Row 2 Vane Borescope

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-03-07	PPO	5.6	159.40	U1 PEL DN PWR to 76% - MSSV Testing
2024-03-08	PPO	16.1	236.00	U1 PEL MSSV Testing
2024-03-08	PPO	4.0	485.62	U1 PEL Down Power to BO Start SL1-32
2024-03-09	PO	550.9	981.00	U1 PEL SL1-32 March
2024-04-01	PO	289.7	981.00	U1 PEL SL1-32 Apr
2024-04-13	PPO	87.4	420.15	U1 PEL SL1-32 Up Power
2024-04-20	PFO	45.5	38.96	U1 UEL 1A1 Traveling Screen

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PPO	3.6	353.45	SL2-27 HP Pipe Repair Down Power
2024-01-03	PO	190.5	986.00	SL2-27 HP Pipe Repair Outage
2024-01-11	PPO	13.6	379.23	PEL SL2-27 HP Pipe Repair Ascension
2024-05-21	PFO	191.4	66.42	UEL SL2-27 2A2 Water Box Repair
2024-06-04	PFO	3.2	63.16	UEL SL2-27 2A2 Water Box Repair
2024-06-04	PFO	0.3	185.73	UEL SL2-27 2B2 CW Pump Repair Down Power
2024-06-04	FFO	47.6	986.00	UEL SL2-27 2B2 CW Pump Repair Outage
2024-06-06	PFO	21.5	427.10	UEL SL2-27 2B2 CW Pump Repair Up Power
2024-06-07	PFO	162.4	76.70	UEL SL2-27 2A1 Water Box Repair
2024-06-17	PFO	9.8	285.58	UEL SL2-27 DEH Leak
2024-06-18	PFO	1.7	531.76	UEL SL2-27 2A1 Water Box 061824
2024-06-18	FFO	164.3	986.00	UEL SL2-27 2A1 Water Box Repair Outage
2024-06-24	PFO	49.3	262.51	UEL SL2-27 2A1 Water Box Ascension

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	51.8	382.00	PSR 5ST EVENT MOF - COLLECTOR MAINTENANCE
2024-01-04	PMO	21.3	187.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-04	PMO	21.3	97.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-11	PMO	21.5	187.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-11	PMO	21.5	97.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-15	PFO	9.8	187.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-15	PFO	9.8	97.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-16	PMO	60.2	187.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-01-16	PMO	60.2	381.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-02-13	PFO	0.5	382.00	PSR 5ST EFOR - ROTOR LENGTH ISSUE
2024-02-18	PPO	288.0	185.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-18	PPO	288.0	96.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-20	PFO	2.7	185.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.7	96.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.6	187.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-20	PFO	2.6	96.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-23	PMO	36.7	187.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-23	PMO	36.7	96.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-26	PMO	42.3	187.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-02-26	PMO	42.3	96.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-03-01	PPO	120.5	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-01	PPO	120.4	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	PMO	0.5	187.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.6	96.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	0.0	382.00	PSR 5ST EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PPO	43.1	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	FMO	43.1	1126.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5A EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-07	PPO	26.2	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-07	PPO	26.2	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-22	PMO	18.0	187.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-22	PMO	18.0	95.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-27	PMO	2.1	187.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.8	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.4	187.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-27	PMO	10.1	95.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	0.2	381.00	PSR 5ST EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.9	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-28	FMO	8.7	1127.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.7	95.00	PSR 5A EVENT MOF - CONDENSER TUBE LEAK

2024-03-28	PMO	8.7	95.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-04-05	PFO	0.4	185.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-05	PFO	0.4	95.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-06	PMO	23.5	185.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-06	PMO	23.5	95.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-17	PMO	0.0	381.00	PSR 5ST EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	FMO	116.4	1127.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-28	PMO	14.2	187.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE
2024-04-28	PMO	14.2	95.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE
2024-05-12	PMO	13.7	185.00	PSR 5C EVENT MOF - UNIT OFF FOR STEAM VALVE REPAIR
2024-05-12	PMO	13.7	71.00	PSR 5C EVENT MOF - UNIT OFF FOR STEAM VALVE REPAIR
2024-05-23	PFO	2.7	30.00	PSR 5C PARTIAL EFOR - NOX LIMITED
2024-05-23	PFO	2.7	31.98	PSR 5C PARTIAL EFOR - NOX LIMITED
2024-06-01	PMO	104.8	187.00	PSR 5A EVENT MOF - REPAIR TUBE LEAK IN HRSG
2024-06-01	PMO	104.8	380.00	PSR 5A EVENT MOF - REPAIR TUBE LEAK IN HRSG
2024-06-06	PFO	0.9	187.00	PSR 5A EFOR - TRIPPED - EXCITER ISSUE
2024-06-06	PFO	0.9	71.00	PSR 5A EFOR - TRIPPED - EXCITER ISSUE
2024-06-07	PFO	0.6	187.00	PSR 5A EFOR - BREAKER OPEN
2024-06-07	PFO	0.6	71.00	PSR 5A EFOR - BREAKER OPEN
2024-06-11	PFO	0.2	187.00	PSR 5A EFOR - BREAKER OPEN
2024-06-11	PFO	0.2	71.00	PSR 5A EFOR - BREAKER OPEN
2024-06-12	PMO	23.7	187.00	PSR 5A EVENT MOF - REPAIR HRSG TUBE LEAK
2024-06-12	PMO	23.7	71.00	PSR 5A EVENT MOF - REPAIR HRSG TUBE LEAK
2024-06-30	PFO	0.3	187.00	PSR 5B EFOR - UNIT TRIPPED DUE TO FIRE PANEL ISSUE
2024-06-30	PFO	0.3	71.00	PSR 5B EFOR - UNIT TRIPPED DUE TO FIRE PANEL ISSUE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-06-19	PPO	76.2	0.77	PTN3 Planned Derate for LEFM Upgrade

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC				
				PWC-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-14	PFO	1.1	242.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-14	PFO	1.1	160.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-24	PMO	58.0	242.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-24	PMO	58.0	160.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-30	PMO	38.9	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-01	PMO	186.7	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-10	PMO	2.0	242.00	PWC 1A - Event MOF - Main Steam side leak repairs
2024-02-10	PMO	1.0	242.00	PWC 1B - Event MOF - Main steam side leak repairs
2024-02-10	PMO	1.0	485.00	PWC 1ST - Event MOF - Main steam side leak repairs
2024-02-10	FMO	146.3	1211.00	PWC 1C - Event MOF - Main Steam Side Leak Repairs
2024-02-23	PFO	43.8	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-23	PFO	43.8	162.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	161.00	PWC-1A-Force Outage-Blade Path Spread High
2024-03-02	PFO	0.5	242.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-02	PFO	0.5	162.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-06	PFO	1.2	242.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-06	PFO	1.2	162.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	242.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	162.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-10	PMO	111.0	242.00	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-10	PMO	111.0	160.05	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-28	PMO	24.4	242.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-03-28	PMO	24.4	162.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-04-03	PMO	93.3	242.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-03	PMO	93.3	162.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-16	PFO	0.4	173.00	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PFO	0.4	238.97	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PMO	107.5	242.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-16	PMO	107.5	162.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-21	PFO	0.9	242.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	0.9	162.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	9.8	242.00	PWC-1C-Force Outage-OST Solenoid Burn Wires
2024-04-21	PFO	9.8	162.00	PWC-1C-Force Outage-OST Solenoid Burn Wires
2024-05-03	PMO	131.3	242.00	PWC-1A-Event MOF-HRSG Tube leaks
2024-05-03	PMO	131.3	162.00	PWC-1A-Event MOF-HRSG Tube leaks
2024-05-09	PFO	1.3	242.00	PWC-1A-Startup Failure-Fuel Ga Pilot Pressure Control Valve Deviation
2024-05-09	PFO	1.3	162.00	PWC-1A-Startup Failure-Fuel Ga Pilot Pressure Control Valve Deviation
2024-05-25	PFO	1.7	242.00	PWC-1C-Startup Failure-Combustor 10 -Igniter Failure
2024-05-25	PFO	1.7	162.00	PWC-1C-Startup Failure-Combustor 10 -Igniter Failure
2024-06-11	PFO	1.5	32.00	PWC-1C-Force Derating-CPFM Sensor fault
2024-06-11	PFO	1.5	21.37	PWC-1C-Force Derating-CPFM Sensor fault

2024-06-16	PFO	0.9	119.00	PWC-1B-Force Derating-CPFM Sensor fault
2024-06-16	PFO	0.9	79.50	PWC-1B-Force Derating-CPFM Sensor fault
2024-06-26	PFO	35.9	242.00	PWC 1A-Start up Failure-IP cooling steam valve failure.
2024-06-26	PFO	35.9	162.00	PWC 1A-Start up Failure-IP cooling steam valve failure.

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-05	PMO	2.3	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	2.3	160.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	1.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	1.1	163.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	0.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	FMO	58.2	1211.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	5.5	242.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	101.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	101.1	160.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-28	PMO	74.4	242.00	PWC-2B-Event MOF-Borescope inspection
2024-01-28	PMO	74.4	160.00	PWC-2B-Event MOF-Borescope inspection
2024-02-01	PMO	63.4	242.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-01	PMO	63.4	160.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-12	PFO	1.5	242.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.5	162.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.2	242.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-02-12	PFO	1.2	162.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-03-19	PFO	0.4	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.2	485.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.1	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	FFO	11.4	1211.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-22	PMO	49.3	242.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-03-22	PMO	49.3	162.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-04-23	PMO	111.6	242.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-23	PMO	111.6	162.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-26	PFO	0.8	62.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	0.8	27.57	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	39.58	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	12.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PMO	39.6	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-27	PMO	39.6	161.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-29	PMO	58.2	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-05-02	PMO	24.0	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-05-03	FMO	14.0	1211.00	PWC-2A-Event MOF-Fiber optical cable repaired by PC
2024-05-03	FMO	15.0	1211.00	PWC-2B-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	6.6	485.00	PWC-2ST-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	10.5	242.00	PWC-2B-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	11.4	242.00	PWC-2A-Event MOF-Fiber optical cable repaired by PC

2024-05-04	PFO	4.2	242.00	PWC-2B-Force Outage-Blade Path Temperature Spread
2024-05-04	PFO	4.2	162.00	PWC-2B-Force Outage-Blade Path Temperature Spread
2024-05-10	PFO	10.7	242.00	PWC-2A-Force Outage-CT Combustor Bypass Valve BQ
2024-05-10	PFO	10.7	162.00	PWC-2A-Force Outage-CT Combustor Bypass Valve BQ
2024-05-29	PFO	5.1	242.00	PWC-2C-Force Outage-Fuel Gas Main B Pressure Control Valve Pos. Div.
2024-05-29	PFO	5.1	162.00	PWC-2C-Force Outage-Fuel Gas Main B Pressure Control Valve Pos. Div.

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PMO	34.6	242.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-01-04	PMO	34.6	163.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-02-12	PMO	3.2	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-12	PMO	3.2	162.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.8	242.00	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	47.1	160.05	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-13	FMO	46.2	1211.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-13	PMO	55.8	160.05	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	9.6	242.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	12.2	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-19	PFO	0.9	65.00	PWC-3B-Derating Event-Blade Path Spread High
2024-02-19	PFO	0.9	43.42	PWC-3B-Derating Event-Blade Path Spread High
2024-02-20	PMO	181.5	242.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-20	PMO	181.5	323.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-22	PFO	104.3	242.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-22	PFO	104.3	323.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-26	PFO	15.1	242.00	PWC-3C-Force Outage-GSU Relay Settings
2024-02-26	PFO	15.1	323.00	PWC-3C-Force Outage-GSU Relay Settings
2024-03-05	PFO	1.7	242.00	PWC-3C-Tripped due to condenser protection system
2024-03-05	PFO	1.7	162.00	PWC-3C-Tripped due to condenser protection system
2024-03-21	PMO	109.9	242.00	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-21	PMO	109.9	160.05	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-24	PFO	4.2	242.00	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-24	PFO	4.2	1.94	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-30	PFO	0.8	242.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-03-30	PFO	0.8	162.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-04-04	PMO	63.4	242.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-04	PMO	63.4	162.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-08	PFO	2.2	242.00	PWC-3A-Force Outage-Condenser Protection
2024-04-08	PFO	2.2	162.00	PWC-3A-Force Outage-Condenser Protection
2024-05-06	PFO	1.8	242.00	PWC-3A-Force Outage-TCA to condenser block valve failed to open
2024-05-06	PFO	1.8	162.00	PWC-3A-Force Outage-TCA to condenser block valve failed to open
2024-06-11	PMO	23.1	242.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-11	PMO	23.1	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-11	PMO	22.3	242.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-11	PMO	103.8	162.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-12	FFO	6.8	1211.00	PWC-3A-Force Outage-Condensate Pump Motor Tripped
2024-06-12	PMO	8.0	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair

2024-06-12	PMO	133.0	242.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-12	PMO	74.6	242.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-12	PFO	1.2	485.00	PWC-3ST-Force Outage-Condensate Pump Motor Tripped
2024-06-12	PMO	73.4	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-16	PMO	58.4	162.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-18	PFO	232.6	242.00	PWC-3C-Force Outage-Blade Path Spread high.
2024-06-18	PFO	232.6	162.00	PWC-3C-Force Outage-Blade Path Spread high.
2024-06-24	PFO	9.7	242.00	PWC 3B-Force Outage-Fuel Gas Top-hat Flow Control Valve Deviation
2024-06-24	PFO	9.7	161.00	PWC 3B-Force Outage-Fuel Gas Top-hat Flow Control Valve Deviation
2024-06-27	PFO	14.6	242.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-27	PFO	14.6	161.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-28	PFO	7.7	242.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-28	PFO	7.7	162.00	PWC-3A-Force Outage-EJ EE00 Failure

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-06	PMO	33.9	188.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-06	PMO	33.9	127.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	188.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	127.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-18	PMO	47.6	188.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-18	PMO	47.6	127.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-22	PMO	47.3	188.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-22	PMO	47.3	127.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-27	PFO	0.7	188.00	PTF 5B EFOR Event - Trip during LF transfer
2024-01-27	PFO	0.7	127.00	PTF 5B EFOR Event - Trip during LF transfer
2024-02-01	PMO	47.7	186.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-01	PMO	47.7	127.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-09	PFO	0.1	188.00	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-09	PFO	0.1	126.05	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-16	PPO	190.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-02-23	PO	144.0	1261.00	5D Planned Outage Block
2024-03-01	PPO	71.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-03-04	PFO	0.7	188.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	0.7	127.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	10.4	511.00	PTF 5ST EFOR - High HP Differential Expansion
2024-03-07	PPO	219.9	188.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-03-07	PPO	219.9	127.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-04-07	PFO	16.9	188.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	16.9	127.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	2.4	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	2.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	1.5	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	1.1	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	0.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-11	PMO	10.8	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-11	PMO	10.3	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	9.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	8.5	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.1	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.3	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	90.8	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	90.8	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection

2024-04-12	FMO	85.5	1261.00	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	85.5	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	85.5	510.90	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	4.9	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	7.0	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	1.5	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	13.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	4.9	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	3.4	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	0.9	511.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.6	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	2.9	186.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PFO	0.2	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	2.9	127.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PMO	0.1	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	6.2	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-05-19	PFO	6.2	188.00	PTF 5C BFP Recirc Valve positioner failure
2024-05-19	PFO	6.2	127.00	PTF 5C BFP Recirc Valve positioner failure
2024-05-31	PMO	20.4	188.00	PTF MO - 5B BFP recirc valve packing leak FWA-ACV-2021
2024-05-31	PMO	20.4	127.00	PTF MO - 5B BFP recirc valve packing leak FWA-ACV-2021

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.