

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 22, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED March 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	475,542	1,588,207	(1,112,665)	-70.1%	31,181	28,592	2,589	9.1%	1.52510	5.55472	(4.02962)	-72.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,070,704	1,297,192	(226,488)	-17.5%	31,181	28,592	2,589	9.1%	3.43383	4.53691	(1.10308)	-24.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,239,412	949,572	289,840	30.5%	13,868	16,027	(2,159)	-13.5%	8.93745	5.92486	3.01259	50.9%
12 TOTAL COST OF PURCHASED POWER	2,785,658	3,834,971	(1,049,313)	-27.4%	45,049	44,619	430	1.0%	6.18367	8.59495	(2.41128)	-28.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,049	44,619	430	1.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,446	74,165	45,281	-84.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,666,212	3,760,806	(1,094,594)	-29.1%	45,049	44,619	430	1.0%	5.91852	8.42873	(2.51021)	-29.8%
21 Net Unbilled Sales (A4)	130,789 *	(17,960) *	148,749	-828.2%	2,210	(213)	2,423	-1137.1%	0.32610	(0.04265)	0.36875	-864.6%
22 Company Use (A4)	1,704 *	3,538 *	(1,834)	-51.8%	29	42	(13)	-31.4%	0.00425	0.00840	(0.00415)	-49.4%
23 T & D Losses (A4)	159,978 *	225,637 *	(65,659)	-29.1%	2,703	2,677	26	1.0%	0.39888	0.53579	(0.13691)	-25.6%
24 SYSTEM KWH SALES	2,666,212	3,760,806	(1,094,594)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64775	8.93027	(2.28252)	-25.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,666,212	3,760,806	(1,094,594)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64775	8.93027	(2.28252)	-25.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,666,212	3,760,806	(1,094,594)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64775	8.93027	(2.28252)	-25.6%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	40,107	42,113	(2,006)	-4.8%	2.41780	2.30264	0.11516	5.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,635,921	4,730,515	(1,094,594)	-23.1%	40,107	42,113	(2,006)	-4.8%	9.06555	11.23291	(2.16736)	-19.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.21141	11.41365	(2.20224)	-19.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.211	11.414	(2.203)	-19.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,525,563	4,742,511	(2,216,948)	-46.8%	100,347	104,024	(3,677)	-3.5%	2.51683	4.55906	(2.04223)	-44.8%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	4,076,309	4,066,253	10,056	0.3%	100,347	104,024	(3,677)	-3.5%	4.06221	3.90896	0.15325	3.9%
11	Energy Payments to Qualifying Facilities (A8a)	4,204,129	4,103,656	100,473	2.5%	43,275	47,504	(4,229)	-8.9%	9.71490	8.63857	1.07633	12.5%
12	TOTAL COST OF PURCHASED POWER	10,806,001	12,912,420	(2,106,419)	-16.3%	143,622	151,528	(7,906)	-5.2%	7.52391	8.52148	(0.99757)	-11.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					143,622	151,528	(7,906)	-5.2%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	354,762	376,060	(21,298)	-5.7%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,451,239	12,536,360	(2,085,121)	-16.6%	143,622	151,528	(7,906)	-5.2%	7.27690	8.27330	(0.99640)	-12.0%
21	Net Unbilled Sales (A4)	(237,167) *	(208,466) *	(28,701)	13.8%	(3,259)	(2,520)	(739)	29.4%	(0.17165)	(0.14395)	(0.02770)	19.2%
22	Company Use (A4)	6,931 *	11,136 *	(4,205)	-37.8%	95	135	(39)	-29.2%	0.00502	0.00769	(0.00267)	-34.7%
23	T & D Losses (A4)	627,050 *	752,208 *	(125,158)	-16.6%	8,617	9,092	(475)	-5.2%	0.45383	0.51941	(0.06558)	-12.6%
24	SYSTEM KWH SALES	10,451,239	12,536,360	(2,085,121)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56410	8.65645	(1.09235)	-12.6%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	10,451,239	12,536,360	(2,085,121)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56410	8.65645	(1.09235)	-12.6%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	10,451,239	12,536,360	(2,085,121)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56410	8.65645	(1.09235)	-12.6%
28	GPIF**												
29	TRUE-UP**	2,909,127	2,909,130	(3)	0.0%	138,169	144,821	(6,652)	-4.6%	2.10548	2.00878	0.09670	4.8%
30	TOTAL JURISDICTIONAL FUEL COST	13,360,366	15,445,490	(2,085,124)	-13.5%	138,169	144,821	(6,652)	-4.6%	9.66958	10.66523	(0.99565)	-9.3%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.82516	10.83683	(1.01167)	-9.3%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.825	10.837	(1.012)	-9.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024

REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	475,542	1,588,207	(1,112,665)	-70.1%	2,525,563	4,742,511	(2,216,948)	-46.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,070,704	1,297,192	(226,488)	-17.5%	4,076,309	4,066,253	10,056	0.3%
3b. Energy Payments to Qualifying Facilities	1,239,412	949,572	289,840	30.5%	4,204,129	4,103,656	100,473	2.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,785,658	3,834,971	(1,049,313)	-27.4%	10,806,001	12,912,420	(2,106,419)	-16.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	19,095	25,500	(6,405)	-25.1%	26,235	66,500	(40,265)	-60.6%
7. Adjusted Total Fuel & Net Power Transactions	2,804,753	3,860,471	(1,055,719)	-27.4%	10,832,235	12,978,920	(2,146,684)	-16.5%
8. Less Apportionment To GSLD Customers	119,446	74,165	45,281	61.1%	354,762	376,060	(21,298)	-5.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,685,307	\$ 3,786,306	\$(1,101,000)	-29.1%	\$ 10,477,473	\$ 12,602,860	\$(2,125,386)	-16.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,899,644	4,317,138	(417,494)	-9.7%	13,769,271	14,910,167	(1,140,896)	-7.7%
c. Jurisdictional Fuel Revenue	3,899,644	4,317,138	(417,494)	-9.7%	13,769,271	14,910,167	(1,140,896)	-7.7%
d. Non Fuel Revenue	2,902,067	3,476,886	(574,819)	-16.5%	9,764,714	11,082,185	(1,317,471)	-11.9%
e. Total Jurisdictional Sales Revenue	6,801,711	7,794,024	(992,313)	-12.7%	23,533,985	25,992,352	(2,458,367)	-9.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,801,711	\$ 7,794,024	\$ (992,313)	-12.7%	\$ 23,533,985	\$ 25,992,352	\$ (2,458,367)	-9.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,107,089	41,517,325	(1,410,236)	-3.4%	137,417,185	141,149,652	(3,732,467)	-2.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,107,089	41,517,325	(1,410,236)	-3.4%	137,417,185	141,149,652	(3,732,467)	-2.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,899,644	\$ 4,317,138	\$ (417,494)	-9.7%	\$ 13,769,271	\$ 14,910,167	\$ (1,140,896)	-7.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	2,909,127	2,909,130	(3)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,929,935	3,347,428	(417,493)	-12.5%	10,860,144	12,001,037	(1,140,893)	-9.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,685,307	3,786,306	(1,101,000)	-29.1%	10,477,473	12,602,860	(2,125,386)	-16.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,685,307	3,786,306	(1,100,999)	-29.1%	10,477,473	12,602,860	(2,125,386)	-16.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	244,628	(438,878)	683,506	-155.7%	382,671	(601,823)	984,493	-163.6%
8. Interest Provision for the Month	(32,734)	43,706	(76,440)	-174.9%	(112,244)	139,029	(251,273)	-180.7%
9. True-up & Inst. Provision Beg. of Month	(8,004,647)	13,508,317	(21,512,963)	-159.3%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	2,909,127	2,909,130	(3)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,823,044)	\$ 14,082,855	\$ (20,905,898)	-148.5%	\$ (6,823,044)	\$ 14,082,855	\$ (20,905,898)	-148.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (8,004,647)	\$ 13,508,317	\$ (21,512,963)	-159.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,790,309)	14,039,149	(20,829,458)	-148.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(14,794,956)	27,547,465	(42,342,421)	-153.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,397,478)	\$ 13,773,733	(21,171,211)	-153.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(32,734)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2024 REVISED: 7/18/2024

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	31,181	28,592	2,589	9.05%	100,347	104,024	(3,677)	-3.53%
4a	Energy Purchased For Qualifying Facilities	13,868	16,027	(2,159)	-13.47%	43,275	47,504	(4,229)	-8.90%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,049	44,619	430	0.96%	143,622	151,528	(7,906)	-5.22%
8	Sales (Billed)	40,107	42,113	(2,006)	-4.76%	138,169	144,821	(6,652)	-4.59%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	29	42	(13)	-31.42%	95	135	(39)	-29.24%
10	T&D Losses Estimated @ 0.06	2,703	2,677	26	0.97%	8,617	9,092	(475)	-5.22%
11	Unaccounted for Energy (estimated)	2,210	(213)	2,423	-1137.10%	(3,259)	(2,520)	(739)	29.35%
12									
13	% Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.91%	-0.48%	5.39%	-1122.92%	-2.27%	-1.66%	-0.61%	36.75%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	475,542	1,588,207	(1,112,665)	-70.06%	2,525,563	4,742,511	(2,216,948)	-46.75%
18a	Demand & Non Fuel Cost of Pur Power	1,070,704	1,297,192	(226,488)	-17.46%	4,076,309	4,066,253	10,056	0.25%
18b	Energy Payments To Qualifying Facilities	1,239,412	949,572	289,840	30.52%	4,204,129	4,103,656	100,473	2.45%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,785,658	3,834,971	(1,049,313)	-27.36%	10,806,001	12,912,420	(2,106,419)	-16.31%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.525	5.555	(4.030)	-72.55%	2.517	4.559	(2.042)	-44.79%
23a	Demand & Non Fuel Cost of Pur Power	3.434	4.537	(1.103)	-24.31%	4.062	3.909	0.153	3.91%
23b	Energy Payments To Qualifying Facilities	8.937	5.925	3.012	50.84%	9.715	8.639	1.076	12.46%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.184	8.595	(2.411)	-28.05%	7.524	8.521	(0.997)	-11.70%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

MARCH 2024

REVISED: 7/18/2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	28,592			28,592	5.554725	10.091631	1,588,207
TOTAL		28,592	0	0	28,592	5.554725	10.091631	1,588,207

ACTUAL:

FPL	MS	12,003			12,003	1.586645	5.152845	190,445
GULF/SOUTHERN		19,178			19,178	1.486584	4.837575	285,097
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		31,181	0	0	31,181	3.073229	5.152845	475,542

CURRENT MONTH:								
DIFFERENCE		2,589	0	0	2,589	(2.481496)	(4.93879)	(1,112,665)
DIFFERENCE (%)		9.1%	0.0%	0.0%	9.1%	-44.7%	-48.9%	-70.1%
PERIOD TO DATE:								
ACTUAL	MS	100,347			100,347	2.516829	2.616829	2,525,563
ESTIMATED	MS	104,024			104,024	4.559056	4.659056	4,742,511
DIFFERENCE		(3,677)	0	0	(3,677)	(2.042227)	-2.042227	(2,216,948)
DIFFERENCE (%)		-3.5%	0.0%	0.0%	-3.5%	-44.8%	-43.8%	-46.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

MARCH 2024

REVISED: 7/18/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,027			16,027	5.924863	5.924863	949,572
TOTAL		16,027	0	0	16,027	5.924863	5.924863	949,572

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,868			13,868	8.937449	8.937449	1,239,412
TOTAL		13,868	0	0	13,868	8.937449	8.937449	1,239,412

CURRENT MONTH: DIFFERENCE		(2,159)	0	0	(2,159)	3.012586	3.012586	289,840
DIFFERENCE (%)		-13.5%	0.0%	0.0%	-13.5%	50.8%	50.8%	30.5%
PERIOD TO DATE: ACTUAL	MS	43,275			43,275	9.714900	9.714900	4,204,129
ESTIMATED	MS	47,504			47,504	8.638566	8.638566	4,103,656
DIFFERENCE		(4,229)	0	0	(4,229)	1.076334	1.076334	100,473
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	12.5%	12.5%	2.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MARCH 2024

REVISED: 7/18/2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							