

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 22, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED May 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	934,126	1,436,231	(502,105)	-35.0%	43,081	36,418	6,663	18.3%	2.16830	3.94372	(1.77542)	-45.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,522,708	1,328,981	193,727	14.6%	43,081	36,418	6,663	18.3%	3.53452	3.64923	(0.11471)	-3.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,299,111	1,097,114	201,997	18.4%	14,318	15,107	(788)	-5.2%	9.07317	7.26248	1.81069	24.9%
12 TOTAL COST OF PURCHASED POWER	3,755,945	3,862,326	(106,380)	-2.8%	57,399	51,525	5,874	11.4%	6.54355	7.49606	(0.95251)	-12.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					57,399	51,525	5,874	11.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	126,576	163,729	(37,153)	-4.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,629,369	3,698,597	(69,228)	-1.9%	57,399	51,525	5,874	11.4%	6.32304	7.17829	(0.85525)	-11.9%
21 Net Unbilled Sales (A4)	408,846 *	126,101 *	282,745	224.2%	6,466	1,757	4,709	268.1%	0.86153	0.27042	0.59111	218.6%
22 Company Use (A4)	2,098 *	3,234 *	(1,136)	-35.1%	33	45	(12)	-26.4%	0.00442	0.00694	(0.00252)	-36.3%
23 T & D Losses (A4)	217,765 *	221,881 *	(4,116)	-1.9%	3,444	3,091	353	11.4%	0.45888	0.47581	(0.01693)	-3.6%
24 SYSTEM KWH SALES	3,629,369	3,698,597	(69,228)	-1.9%	47,456	46,632	824	1.8%	7.64787	7.93146	(0.28359)	-3.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,629,369	3,698,597	(69,228)	-1.9%	47,456	46,632	824	1.8%	7.64787	7.93146	(0.28359)	-3.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,629,369	3,698,597	(69,228)	-1.9%	47,456	46,632	824	1.8%	7.64787	7.93146	(0.28359)	-3.6%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	47,456	46,632	824	1.8%	2.04339	2.07949	(0.03610)	-1.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,599,078	4,668,306	(69,228)	-1.5%	47,456	46,632	824	1.8%	9.69125	10.01095	(0.31970)	-3.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.84718	10.17203	(0.32485)	-3.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.847	10.172	(0.325)	-3.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,932,681	7,617,293	(3,684,612)	-48.4%	174,149	173,309	840	0.5%	2.25823	4.39520	(2.13697)	-48.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	6,674,240	6,589,996	84,244	1.3%	174,149	173,309	840	0.5%	3.83249	3.80245	0.03004	0.8%
11	Energy Payments to Qualifying Facilities (A8a)	6,810,138	6,282,325	527,813	8.4%	72,255	77,746	(5,491)	-7.1%	9.42516	8.08059	1.34457	16.6%
12	TOTAL COST OF PURCHASED POWER	17,417,059	20,489,614	(3,072,556)	-15.0%	246,404	251,055	(4,651)	-1.9%	7.06850	8.16140	(1.09290)	-13.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					246,404	251,055	(4,651)	-1.9%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	594,311	611,017	(16,706)	-2.7%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,822,748	19,878,598	(3,055,850)	-15.4%	246,404	251,055	(4,651)	-1.9%	6.82731	7.91802	(1.09071)	-13.8%
21	Net Unbilled Sales (A4)	451,061 *	(20,911) *	471,972	-2257.1%	6,607	(264)	6,871	-2601.7%	0.20060	(0.00886)	0.20946	-2364.1%
22	Company Use (A4)	10,865 *	17,370 *	(6,505)	-37.5%	159	219	(60)	-27.5%	0.00483	0.00736	(0.00253)	-34.4%
23	T & D Losses (A4)	1,009,350 *	1,192,691 *	(183,341)	-15.4%	14,784	15,063	(279)	-1.9%	0.44889	0.50530	(0.05641)	-11.2%
24	SYSTEM KWH SALES	16,822,748	19,878,598	(3,055,850)	-15.4%	224,854	236,037	(11,183)	-4.7%	7.48163	8.42182	(0.94019)	-11.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	16,822,748	19,878,598	(3,055,850)	-15.4%	224,854	236,037	(11,183)	-4.7%	7.48163	8.42182	(0.94019)	-11.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	16,822,748	19,878,598	(3,055,850)	-15.4%	224,854	236,037	(11,183)	-4.7%	7.48163	8.42182	(0.94019)	-11.2%
28	GPIF**												
29	TRUE-UP**	4,848,545	4,848,549	(4)	0.0%	224,854	236,037	(11,183)	-4.7%	2.15631	2.05415	0.10216	5.0%
30	TOTAL JURISDICTIONAL FUEL COST	21,671,293	24,727,147	(3,055,854)	-12.4%	224,854	236,037	(11,183)	-4.7%	9.63794	10.47596	(0.83802)	-8.0%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.79301	10.64452	(0.85151)	-8.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.793	10.645	(0.852)	-8.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	934,126	1,436,231	(502,105)	-35.0%	3,932,681	7,617,293	(3,684,612)	-48.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,522,708	1,328,981	193,727	14.6%	6,674,240	6,589,996	84,244	1.3%
3b. Energy Payments to Qualifying Facilities	1,299,111	1,097,114	201,997	18.4%	6,810,138	6,282,325	527,813	8.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,755,945	3,862,326	(106,380)	-2.8%	17,417,059	20,489,614	(3,072,556)	-15.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	3,475	15,500	(12,025)	-77.6%	35,982	97,500	(61,518)	-63.1%
7. Adjusted Total Fuel & Net Power Transactions	3,759,420	3,877,826	(118,405)	-3.1%	17,453,040	20,587,114	(3,134,074)	-15.2%
8. Less Apportionment To GSLD Customers	126,576	163,729	(37,153)	-22.7%	594,311	611,017	(16,706)	-2.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,632,844	\$ 3,714,097	\$ (81,253)	-2.2%	\$ 16,858,729	\$ 19,976,098	\$ (3,117,368)	-15.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,306,123	4,740,227	565,896	11.9%	23,087,567	24,215,733	(1,128,166)	-4.7%
c. Jurisdictional Fuel Revenue	5,306,123	4,740,227	565,896	11.9%	23,087,567	24,215,733	(1,128,166)	-4.7%
d. Non Fuel Revenue	3,058,027	3,874,755	(816,728)	-21.1%	15,662,571	18,437,786	(2,775,215)	-15.1%
e. Total Jurisdictional Sales Revenue	8,364,150	8,614,981	(250,831)	-2.9%	38,750,138	42,653,519	(3,903,381)	-9.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,364,150	\$ 8,614,981	\$ (250,831)	-2.9%	\$ 38,750,138	\$ 42,653,519	\$ (3,903,381)	-9.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	47,397,894	44,705,771	2,692,123	6.0%	223,524,660	229,828,636	(6,303,976)	-2.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,397,894	44,705,771	2,692,123	6.0%	223,524,660	229,828,636	(6,303,976)	-2.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,306,123	\$ 4,740,227	\$ 565,896	11.9%	\$ 23,087,567	\$ 24,215,733	\$ (1,128,166)	-4.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	4,848,545	4,848,549	(4)	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	4,336,414	3,770,518	565,896	15.0%	18,239,022	19,367,184	(1,128,162)	-5.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,632,844	3,714,097	(81,253)	-2.2%	16,858,729	19,976,098	(3,117,368)	-15.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,632,844	3,714,097	(81,253)	-2.2%	16,858,729	19,976,098	(3,117,368)	-15.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	703,570	56,421	647,149	1147.0%	1,380,293	(608,914)	1,989,206	-326.7%
8. Interest Provision for the Month	(20,981)	37,563	(58,544)	-155.9%	(160,571)	217,674	(378,244)	-173.8%
9. True-up & Inst. Provision Beg. of Month	(5,586,628)	15,030,135	(20,616,763)	-137.2%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	(0)	0.0%	4,848,545	4,848,549	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,934,330)	\$ 16,093,828	\$ (20,028,158)	-124.5%	\$ (3,934,330)	\$ 16,093,828	\$ (20,028,158)	-124.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 REVISED: 7/18/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (5,586,628)	\$ 15,030,135	\$ (20,616,763)	-137.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,913,349)	16,056,265	(19,969,614)	-124.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,499,977)	31,086,400	(40,586,377)	-130.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,749,989)	\$ 15,543,200	\$ (20,293,189)	-130.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4417%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(20,981)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MAY 2024 REVISED: 7/18/2024

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	43,081	36,418	6,663	18.30%	174,149	173,309	840	0.48%
4a	Energy Purchased For Qualifying Facilities	14,318	15,107	(788)	-5.22%	72,255	77,746	(5,491)	-7.06%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	57,399	51,525	5,874	11.40%	246,404	251,055	(4,651)	-1.85%
8	Sales (Billed)	47,456	46,632	824	1.77%	224,854	236,037	(11,183)	-4.74%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	33	45	(12)	-26.35%	159	219	(60)	-27.46%
10	T&D Losses Estimated @ 0.06	3,444	3,091	353	11.42%	14,784	15,063	(279)	-1.85%
11	Unaccounted for Energy (estimated)	6,466	1,757	4,709	268.08%	6,607	(264)	6,871	-2601.68%
12									
13	% Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.06%	0.09%	-0.03%	-33.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	11.26%	3.41%	7.85%	230.21%	2.68%	-0.11%	2.79%	-2536.36%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	934,126	1,436,231	(502,105)	-34.96%	3,932,681	7,617,293	(3,684,612)	-48.37%
18a	Demand & Non Fuel Cost of Pur Power	1,522,708	1,328,981	193,727	14.58%	6,674,240	6,589,996	84,244	1.28%
18b	Energy Payments To Qualifying Facilities	1,299,111	1,097,114	201,997	18.41%	6,810,138	6,282,325	527,813	8.40%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,755,945	3,862,326	(106,380)	-2.75%	17,417,059	20,489,614	(3,072,556)	-15.00%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.168	3.944	(1.776)	-45.03%	2.258	4.395	(2.137)	-48.62%
23a	Demand & Non Fuel Cost of Pur Power	3.535	3.649	(0.114)	-3.12%	3.832	3.802	0.030	0.79%
23b	Energy Payments To Qualifying Facilities	9.073	7.262	1.811	24.94%	9.425	8.081	1.344	16.63%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.544	7.496	(0.952)	-12.70%	7.069	8.161	(1.092)	-13.38%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MAY 2024

REVISED: 7/18/2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	36,418			36,418	3.943723	7.592950	1,436,231
TOTAL		36,418	0	0	36,418	3.943723	7.592950	1,436,231
ACTUAL:								
FPL	MS	17,277			17,277	1.193836	5.516918	206,259
GULF/SOUTHERN		25,804			25,804	2.820753	5.827298	727,867
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		43,081	0	0	43,081	4.014589	5.516918	934,126
CURRENT MONTH:								
DIFFERENCE		6,663	0	0	6,663	0.070866	(2.07603)	(502,105)
DIFFERENCE (%)		18.3%	0.0%	0.0%	18.3%	1.8%	-27.3%	-35.0%
PERIOD TO DATE:								
ACTUAL	MS	174,149			174,149	2.258228	2.358228	3,932,681
ESTIMATED	MS	173,309			173,309	4.395199	4.495199	7,617,293
DIFFERENCE		840	0	0	840	(2.136971)	-2.136971	(3,684,612)
DIFFERENCE (%)		0.5%	0.0%	0.0%	0.5%	-48.6%	-47.5%	-48.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

MAY 2024

REVISED: 7/18/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,107			15,107	7.262482	7.262482	1,097,114
TOTAL		15,107	0	0	15,107	7.262482	7.262482	1,097,114

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,318			14,318	9.073174	9.073174	1,299,111
TOTAL		14,318	0	0	14,318	9.073174	9.073174	1,299,111

CURRENT MONTH: DIFFERENCE		(788)	0	0	(788)	1.810692	1.810692	201,997
DIFFERENCE (%)		-5.2%	0.0%	0.0%	-5.2%	24.9%	24.9%	18.4%
PERIOD TO DATE: ACTUAL	MS	72,255			72,255	9.425163	9.425163	6,810,138
ESTIMATED	MS	77,746			77,746	8.080587	8.080587	6,282,325
DIFFERENCE		(5,491)	0	0	(5,491)	1.344576	1.344576	527,813
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	16.6%	16.6%	8.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2024

REVISED: 7/18/2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							