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July 23, 2024

Ms. Shannon Hudson
Chief of Economic Impact & Rate Design
Florida Public Service Commission
Bureau of Electric Regulation
Division of Electric and Gas
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Hudson:

Orlando Utilities Commission ("OUC") hereby submits for your review, changes to tariffs for its base rate, fuel charge, Conventional Lighting rates, and miscellaneous changes, along with the support materials used to generate the rates and charges. On August 13, 2024, OUC staff will present these proposed changes to the Orlando Utilities Commission Board for adoption. Once approved, the changes will become effective October 1, 2024.

OUC is also submitting the associated changes to the utility tariffs for the City of St. Cloud ("St. Cloud"). In accordance with the inter-local agreement between OUC and St. Cloud, St. Cloud's base rates and fuel charges are calculate based on OUC's rates and charges, plus a 4 percent adder for all customer classes. The changes will become effective October 1, 2024.

Sales Forecast

Actual sales from October 1, 2024, through September 30, 2025 ("Budget Year") are forecasted at 6,318,187,840 kWh for Orlando and 875,237,935 kWh for St. Cloud. Table 1 shows the calculation of weighted sales used in designing the proposed base rates and fuel charges. The "weighted" sales are weighted by delivery voltage level and time of use. Forecasted actual sales are first adjusted for line losses by customer class with secondary voltage assigned a weighting of 1.00 and primary voltages assigned a weighting of 0.99 (primary voltage line losses being 1% less than secondary). These "voltage weighting" factors are shown on Table 1, columns B and G. The class sales are further adjusted for "time periods" based on OUC's marginal production costing runs. These "time period weighting factors" are shown on Table 1, columns C and H. The development of the time period weighting factors is shown on

ORLANDO UTILITIES COMMISSION

Tables 2 and 3 for the time of use rate classes and the time of day rate classes, respectively. Street lighting is primarily used during off peak time periods; therefore, a separate weighting was calculated as shown on Table 4. Column I on Table 1 reflects the St. Cloud adder. Finally, on Table 1, Column M is the weighted forecasted kWh for each class used in the proposed base rate and fuel charge rate design.

Fuel Charges

OUC Tariff Sheet No. 5.010

St. Cloud Tariff Sheet No. 7.010

Decreases in the price of natural gas and coal caused the fuel revenue requirement for the Budget Year to decrease to \$278,753,599, see Table 5, resulting in a fuel charge decrease for all retail classes. The retail fuel revenue requirement was divided by the total weighted forecasted kWh resulting in a fuel cost equal to \$0.03867 per weighted kWh (shown on Table 5, line 3), which is used as the basis for the fuel charges. Table 5 shows the calculation of the fuel charges. The "total weighting factors" from Table 1 were multiplied times the \$0.03867 producing the appropriate fuel charge for each rate class for both Orlando and St. Cloud.

Base Rate Changes

OUC Tariff Sheet Nos. 5.100, 5.110, 5.120, 5.200, 5.220, 5.300, 5.301, 5.310, 5.311, 5.400, 5.401, 5.500, 5.701, 5.702, and 5.900

St. Cloud Tariff Sheet Nos. 7.100, 7.110, 7.120, 7.200, 7.220, 7.300, 7.301, 7.400, 7.401, 7.500, 7.501, 7.702, and 7.900

Operating and capital cost increases necessitate a base rate increase. The methodologies employed in developing the sales forecast, cost of service and base rate design are the same used for OUC's last base rate change submittal to the FPSC for rates effective October 1, 2023.

Cost of Service

OUC staff completed a cost of service for the Budget Year, which the base rates are based upon. Table 6 shows the cost of service by functional component. Total cost of service, excluding fuel, for base rates is \$524,209,102 and is shown on Table 6 line 180. Using forecasted sales, peaks and active meters by class, allocators were developed for each functional component — i.e., Production, Transmission, Distribution, and Customer Service. The principal allocator is the 12CP and 1/13th average demand method for allocating production capacity related costs. Allocators assigning the base costs to the various classes are summarized in Table 7. The support for the development of these allocators and weightings are provided in Tables 8 (Line Losses) and 9 (Meter Plant Investment).

The cost of service, excluding fuel, for each rate class is shown on Table 10. Lines 1 through 14 show the cost of service by component as allocated to the various rate classes using the class allocators summarized on Table 7. Because OUC entered into the electric service agreement with St. Cloud to the benefit of all OUC customers, an adjustment to the cost of service by class for the St. Cloud 4 percent adder is required. To do this adjustment, revenues generated by the St. Cloud adder were forecasted for the Budget Year and are shown on Table 10 line 15. The benefit of the adder was re-distributed to all customer classes (see line 16) using the initial cost of service results (line 14). For the final cost of service for base rate design, each rate classes' functional cost component was adjusted to reflect the redistribution of the benefit of the St. Cloud 4 percent adder. Table 10 lines 19 through 31 displays the cost of service for base rate design.

Base Rate Design

Calculation of the proposed base rates is shown in Tables 11 through 17. In developing the rate design for this submittal, OUC limited the changes, except for standby charges, to the customer charges and the non-fuel base energy charges. The calculation of all customer charges is shown on Table 11. The development of all demand charges is shown in Table 12. The calculation of non-fuel base energy charges begins with Table 13. Due to the similar usage patterns of the residential and general service non-demand classes, OUC has always combined the classes for calculation of these charges. However, to send a stronger conservation signal, in 2002 the residential rate was altered to include an inclining block (see Table 14).

The non-fuel base energy charges for the general service demand classes are shown on Table 15. As with the fuel charge calculations "time period" and "voltage" weightings were factored into the design process (see Table 1), resulting in GSD-Pri energy charges 1 percent less than GSD-Sec. The same holds true for the standby service base energy charges as shown on Table 16.

The calculation of the residential and GSND pilot time of use base energy rates is shown in Table 17. They are designed to be revenue neutral, forecasted to collect the same revenue whether customers were on this pilot rate or our standard residential and GSND rate. The on-peak premium is designed to collect 75 percent of the production capacity costs.

OUC is closing its optional Totalization Metering Rider to new totalized services and the modification of existing totalized services due to the significant amount of manual processing involved. Additionally, the channels charges are being adjusted to reflect the metering and administrative cost of providing this service (see Table 19).

The Special Provisions on the optional Prepaid Electric Service Rider have been updated to reflect current operational constraints.

The descriptions for Gross Receipts Taxes, Municipal Taxes, and Sales Taxes have all been moved from the individual rate schedule tariff sheets to the Additional Billing Charges tariff sheet to which the individual rate schedule tariff sheets now reference.

Bill Impacts

The base rate changes described above represent an overall 1.5 percent increase in base revenues for the Budget Year. The changes in fuel charges represents an overall decrease in fuel revenues of 2.5 percent. The net impact is an increase in total system base and fuel revenues of 0.1 percent for the Budget Year. The residential bill for 1,000 kWh will remain the same at \$125.00 for customers in Orlando and \$130.00 for customers in St. Cloud. The majority of commercial customers will experience negligible monthly bill increases of 0.2 percent or less depending on their applicable rate schedule and load characteristics. Table 18 (Revenue Impacts) shows the projected revenue and increase / (decrease) for each rate class.

Conventional Lighting Service

OUC Tariff Sheet Nos. 5.500, 5.501, and 5.502

St. Cloud Tariff Sheet Nos. 7.500, 7.501, and 7.502

The revenue requirement excluding power supply for the Conventional Lighting streetlight division as taken from OUC's operating budget for fiscal year 2025 is \$6,266,928. \$2,466,928 is related to investment in the system and \$3,800,000 is related to maintenance, customer service and shared service costs. Existing rates generate \$5,581,973 showing the need for an increase in rates. The following is a brief description of how the proposed rates were developed.

Investment Rates

Streetlight investment costs were allocated to the different fixture/pole types based on the installed replacement costs as shown in Table SL1. Column A has the quantities where OUC has invested capital to install fixtures/poles. Column B shows the installed replacement cost of the fixtures/poles (taken from Table SL1a, column F). Column C has the OUC / St. Cloud weighting factor reflecting the St. Cloud adder. Column D shows the total weighted installed replacement cost for all fixtures/poles by fixture type and pole type (product of columns A, B and C). The total investment revenue requirement of \$2,466,928 was allocated based on each fixture/pole type's total weighted replacement cost relative to the total system replacement cost (column E). The total allocated investment cost for each fixture/pole type was then divided by the number of units and then divided by 12 to determine the monthly investment rate as shown in column F. These rates were then transferred to the tariff sheet as the monthly investment rates.

Maintenance Rates

Streetlight maintenance costs were allocated to the different fixture types based on the estimated annual maintenance costs as shown on Table SL2. Column A has the quantity of fixtures that OUC maintains. Column B shows the estimated annual maintenance costs per fixture (taken from Table SL2a, column D). Column C has the OUC / St. Cloud weighting factor reflecting the St. Cloud adder. Column D shows the total estimated weighted maintenance costs for all lights by fixture type (product of columns A, B, and C). The total annual maintenance revenue requirement of \$3,800,000 was allocated based on each fixture type's total estimated weighted maintenance costs relative to the total system estimated maintenance costs (column E). The total allocated maintenance cost for each fixture type (column E) was then divided by the number of units and then by 12 to determine the monthly maintenance rate as shown in column F. These rates were then transferred to the tariff sheet as the monthly maintenance rates.

Miscellaneous Changes

Fuel Charge and Stabilization Policy

OUC Tariff Sheet No. 3.060

St. Cloud Tariff Sheet No. 5.06

OUC periodically reviews its various policies and has updated the fuel charge and stabilization policy to reflect current operating conditions.

Cut Seal Trip Charge

OUC Tariff Sheet No. 3.300

St. Cloud Tariff Sheet No. 5.30

A \$100 per instance Cut Seal Trip Charge has been added to the Trip Charges Tariff to recover OUC's costs that are incurred when through an investigative process, it is determined that a meter box seal has been cut by someone other than OUC and without OUC's authorization but does not constitute theft/tampering or unauthorized use by the customer (see Table 20).

Public Charging for Electric Vehicles

OUC Tariff Sheet No. 5.470

St. Cloud Tariff Sheet No. 7.470

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The Public Charging for Electric Vehicles Tariff Sheet is changing to incorporate the charging rate for OUC owned Level 2 charging stations and an update to the charging rate for OUC owned Level 3 charging stations. Due to the immaturity of this business, customer choice in charging stations, and lack of utilization details, both the Level 2 & 3 rates are based on current market pricing.

Community Solar Farm Riders

OUC Tariff Sheet No. 5.925, and 5.927

St. Cloud Tariff Sheet No. 7.925 and 7.927

OUC is opening two optional community solar programs to satisfy customer demand. The first program is a revamp of the previously closed Community Solar Farm Rider 2 whereby customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources. The second is available to commercial customers with the added benefit of providing them the renewable energy credits as part of their optional subscription. Both programs are priced at estimated incremental expenses associated with renewable energy generation above traditional resources.

The revised tariff sheets in legislative form and final form are attached. If you have any questions, please do not hesitate to call David Herrick, Supervisor, Corporate Analytics and Planning, at (407) 434-2473.

Sincerely,

A handwritten signature in black ink, appearing to be 'W. Christopher Browder', with a long horizontal line extending to the right.

W. Christopher Browder

Chief Legal Officer

Enclosures

CC: Mr. Clint Bullock
Ms. Mindy Brenay
Mr. Chris McCullion
Ms. Veronica Miller

Orlando Utilities Commission
Forecast Billing Determinants
For 12-Months Ending September 30, 2025

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
Annual # of Service Charges														
1	Residential	2,392,096	n/a	n/a	n/a	2,392,096	612,908	n/a	n/a	1.040	1.040	637,424	3,005,004	3,029,520
2	General Service Non-Demand	290,634	n/a	n/a	n/a	290,634	53,535	n/a	n/a	1.040	1.040	55,676	344,169	346,310
3	General Service Demand													
4	Secondary	56,860	n/a	n/a	n/a	56,860	4,583	n/a	n/a	1.040	1.040	4,766	61,443	61,626
5	Primary	324	n/a	n/a	n/a	324	12	n/a	n/a	1.040	1.040	12	336	336
Billed kW														
General Service Demand														
Secondary														
6	Maximum kW	6,170,564	1.000	n/a	1.000	6,170,564	471,756	1.000	n/a	1.040	1.040	490,626	6,642,320	6,661,190
7	Sum of Channels	1,374,034	1.000	n/a	1.000	1,374,034	-	1.000	n/a	1.040	1.040	-	1,374,034	1,374,034
8	Totalized Demand	1,198,174	1.000	n/a	1.000	1,198,174	-	1.000	n/a	1.040	1.040	-	1,198,174	1,198,174
9	On Peak	12,827	1.000	n/a	1.000	12,827	n/a	n/a	n/a	n/a	n/a	n/a	12,827	12,827
Primary														
10	Maximum kW	277,264	0.990	n/a	0.990	274,491	2,211	0.990	n/a	1.040	1.030	2,276	279,475	276,767
11	Sum of Channels	983,613	0.990	n/a	0.990	973,777	-	0.990	n/a	1.040	1.030	-	983,613	973,777
12	Totalized Demand	943,460	0.990	n/a	0.990	934,025	-	0.990	n/a	1.040	1.030	-	943,460	934,025
Energy (kWh)														
Residential														
13	Less Than 1,000 kWh	1,704,559,216	1.000	1.000	1.000	1,704,559,216	465,138,384	1.000	1.000	1.040	1.040	483,743,919	2,169,697,600	2,188,303,135
14	Greater Than 1,000 kWh	459,438,729	1.000	1.000	1.000	459,438,729	176,547,378	1.000	1.000	1.040	1.040	183,609,273	635,986,107	643,048,002
15	Total Residential	2,163,997,945				2,163,997,945	641,685,762					667,353,192	2,805,683,707	2,831,351,137
General Service Non-Demand														
16	Standard	442,989,834	1.000	1.000	1.000	442,989,834	60,703,548	1.000	1.000	1.040	1.040	63,131,690	503,693,382	506,121,524
17	Total Residential & GSND	2,606,987,779				2,606,987,779	702,389,310					730,484,882	3,309,377,089	3,337,472,661
General Service Demand														
Secondary														
18	Standard	2,115,920,289	1.000	1.000	1.000	2,115,920,289	141,871,523	1.000	1.000	1.040	1.040	147,546,384	2,257,791,812	2,263,466,673
Time of Use														
19	On Peak	154,040,918	1.000	1.228	1.228	189,162,247	4,870,604	1.000	1.228	1.040	1.277	6,219,761	158,911,522	195,382,008
20	Shoulder	158,663,776	1.000	1.090	1.090	172,943,516	5,071,776	1.000	1.090	1.040	1.134	5,751,394	163,735,552	178,694,910
21	Off Peak	611,023,738	1.000	0.907	0.907	554,198,530	17,665,104	1.000	0.907	1.040	0.943	16,658,193	628,688,842	570,856,723

Orlando Utilities Commission
Forecast Billing Determinants
For 12-Months Ending September 30, 2025

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
	Time of Day			(Table 3)										
22	On Peak	974,351	1.000	1.183	1.183	1,152,657	n/a	n/a	n/a	n/a	n/a	n/a	974,351	1,152,657
23	Off Peak	2,691,316	1.000	0.924	0.924	2,486,776	n/a	n/a	n/a	n/a	n/a	n/a	2,691,316	2,486,776
24	Subtotal, GSD Secondary	3,043,314,388				3,035,864,015	169,479,007						176,175,732	3,212,793,395
	Primary													
25	Standard	480,227,992	0.990	1.000	0.990	475,425,712	487,047	0.990	1.000	1.040	1.030	501,658	480,715,039	475,927,370
	Time of Use													
26	On Peak	20,439,835	0.990	1.228	1.216	24,854,839	-	0.990	1.228	1.040	1.264	-	20,439,835	24,854,839
27	Shoulder	20,871,852	0.990	1.090	1.079	22,520,728	-	0.990	1.090	1.040	1.122	-	20,871,852	22,520,728
28	Off Peak	87,584,941	0.990	0.907	0.898	78,651,277	-	0.990	0.907	1.040	0.934	-	87,584,941	78,651,277
29	Subtotal, GSD Primary	609,124,620				601,452,556	487,047					501,658	609,611,667	601,954,214
30	Total General Service Demand	3,652,439,008				3,637,316,571	169,966,054					176,677,390	3,822,405,062	3,813,993,961
	Streetlights			(Table 4 Line 7)					(Table 4 Line 7)					
31	Streetlights	58,761,053	1.000	0.927	0.927	54,471,496	2,882,571	1.000	0.927	1.040	0.964	2,778,798	61,643,624	57,250,294
32	Total Energy	6,318,187,840				6,298,775,846	875,237,935					909,941,070	7,193,425,775	7,208,716,916
	For RES and GSND Pilot TOU Rate Design Only													
	Residential TOU			(Table 3)					(Table 3)					
33	On-Peak Premium kWh	677,331,357	1.000	0.266	0.266	180,170,141	200,847,644	1.000	0.266	1.040	0.277	55,634,797	878,179,001	235,804,938
34	All kWh	2,163,997,945	1.000	0.923	0.923	1,997,370,103	641,685,762	1.000	0.923	1.040	0.960	616,018,332	2,805,683,707	2,613,388,435
	General Service Non-Demand TOU			(Table 3)					(Table 3)					
35	On-Peak Premium kWh	138,655,818	1.000	0.266	0.266	36,882,448	19,000,211	1.000	0.266	1.040	0.277	5,263,058	157,656,029	42,145,506
36	All kWh	442,989,834	1.000	0.923	0.923	408,879,617	60,703,548	1.000	0.923	1.040	0.960	58,275,406	503,693,382	467,155,023
	For Standby Rate Design Only													
	Residential			(Table 3)					(Table 3)					
37	On Peak	646,102,257	1.000	1.183	1.183	764,338,970	191,587,344	1.000	1.183	1.040	1.230	235,652,433	837,689,601	999,991,403
38	Off Peak	1,517,895,688	1.000	0.924	0.924	1,402,535,616	450,098,418	1.000	0.924	1.040	0.961	432,544,579	1,967,994,106	1,835,080,195
39	Total Residential	2,163,997,945				2,166,874,586	641,685,762					668,197,012	2,805,683,707	2,835,071,598
	GSND			(Table 3)					(Table 3)					
40	On Peak	131,546,022	1.000	1.183	1.183	155,618,944	18,025,945	1.000	1.183	1.040	1.230	22,171,912	149,571,967	177,790,856
41	Off Peak	311,443,812	1.000	0.924	0.924	287,774,082	42,677,603	1.000	0.924	1.040	0.961	41,013,177	354,121,415	328,787,259
42	Total GSND	442,989,834				443,393,026	60,703,548					63,185,089	503,693,382	506,578,115
	General Service Demand													
	Secondary Voltage			(Table 3)					(Table 3)					
43	On Peak	867,045,000	1.000	1.183	1.183	1,025,714,235	48,284,833	1.000	1.183	1.040	1.230	59,390,344	915,329,832	1,085,104,579
44	Off Peak	2,176,269,388	1.000	0.924	0.924	2,010,872,915	121,194,174	1.000	0.924	1.040	0.961	116,467,602	2,297,463,563	2,127,340,517
45	Subtotal, Secondary	3,043,314,388				3,036,587,150	169,479,007					175,857,946	3,212,793,395	3,212,445,096

Orlando Utilities Commission
Forecast Billing Determinants
For 12-Months Ending September 30, 2025

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
	Primary Voltage			(Table 3)				(Table 3)						
46	On Peak	173,540,551	0.990	1.183	1.171	203,215,985	138,760	0.990	1.183	1.040	1.218	169,010	173,679,312	203,384,995
47	Off Peak	435,584,069	0.990	0.924	0.915	398,559,423	348,287	0.990	0.924	1.040	0.951	331,221	435,932,355	398,890,644
48	Subtotal, Primary	609,124,620				601,775,408	487,047					500,231	609,611,667	602,275,639
49	Total General Service Demand	3,652,439,008				3,638,362,558	169,966,054					176,358,177	3,822,405,062	3,814,720,735

Orlando Utilities Commission
 Development of GSD-Sec and GSD-Pri Time of Use Weighting Factors
 For 12-Months Ending September 30, 2025

Table 2

Month	On Peak			Shoulder			Off Peak			Total		
	System			System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	116,211	\$ 4,504,645	\$ 38.76	146,193	\$ 4,937,377	\$ 33.77	320,816	\$ 10,463,606	\$ 32.62	583,220	\$ 19,905,628	\$ 34.13
2	97,544	2,537,862	26.02	140,623	4,052,013	28.81	261,753	5,610,833	21.44	499,920	12,200,707	24.41
3	103,554	2,500,816	24.15	142,031	3,435,363	24.19	283,212	6,094,059	21.52	528,796	12,030,238	22.75
4	100,269	3,062,549	30.54	75,494	2,043,594	27.07	385,042	8,725,372	22.66	560,805	13,831,515	24.66
5	114,717	3,588,279	31.28	85,956	2,463,999	28.67	420,045	9,841,066	23.43	620,717	15,893,344	25.60
6	122,652	3,641,965	29.69	92,166	2,403,663	26.08	441,761	10,274,736	23.26	656,578	16,320,364	24.86
7	123,777	4,512,820	36.46	89,980	2,764,371	30.72	504,595	12,212,579	24.20	718,351	19,489,769	27.13
8	145,398	5,017,034	34.51	108,089	3,150,022	29.14	493,304	11,984,587	24.29	746,791	20,151,643	26.98
9	114,148	5,829,775	51.07	84,913	3,385,778	39.87	452,282	12,220,855	27.02	651,343	21,436,408	32.91
10	109,972	4,830,031	43.92	84,028	3,244,089	38.61	431,944	13,353,495	30.91	625,944	21,427,615	34.23
11	100,662	2,732,365	27.14	145,053	4,344,566	29.95	282,006	6,692,801	23.73	527,722	13,769,732	26.09
12	96,626	2,906,935	30.08	131,704	3,761,156	28.56	311,413	7,598,331	24.40	539,743	14,266,421	26.43
Total	1,345,529	\$ 45,665,076	\$ 33.94	1,326,228	\$ 39,985,990	\$ 30.15	4,588,172	\$ 115,072,318	\$ 25.08	7,259,929	\$ 200,723,385	\$ 27.65
Weighting Factors			1.228			1.090			0.907			1.000

Orlando Utilities Commission
 Development of GSD-SEC-T, SS, Res-T & GS-T Weighting Factors
 For 12-Months Ending September 30, 2025

Table 3

GSD Time of Day (GSD-SEC-T) and Standby Service (SS) Weighting Factors

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh
1	131,111	\$ 3,468,589	\$ 26.46	396,611	\$ 10,301,143	\$ 25.97	527,722	\$ 13,769,732	\$ 26.09
2	126,429	3,744,845	29.62	413,314	10,521,576	25.46	539,743	14,266,421	26.43
3	152,943	5,893,944	38.54	430,277	14,011,684	32.56	583,220	19,905,628	34.13
4	127,040	3,218,832	25.34	372,880	8,981,876	24.09	499,920	12,200,707	24.41
5	135,668	3,231,610	23.82	393,128	8,798,628	22.38	528,796	12,030,238	22.75
6	177,311	5,176,852	29.20	383,493	8,654,663	22.57	560,805	13,831,515	24.66
7	200,843	6,074,349	30.24	419,874	9,818,995	23.39	620,717	15,893,344	25.60
8	213,444	6,013,815	28.18	443,134	10,306,549	23.26	656,578	16,320,364	24.86
9	214,438	7,252,455	33.82	503,913	12,237,314	24.28	718,351	19,489,769	27.13
10	253,602	8,167,217	32.20	493,189	11,984,426	24.30	746,791	20,151,643	26.98
11	199,659	9,250,636	46.33	451,684	12,185,772	26.98	651,343	21,436,408	32.91
12	194,205	8,088,818	41.65	431,739	13,338,797	30.90	625,944	21,427,615	34.23
Total	2,126,694	\$ 69,581,963	\$ 32.72	5,133,235	\$ 131,141,422	\$ 25.55	7,259,929	\$ 200,723,385	\$ 27.65
Weighting Factors			1.183			0.924			1.000

Residential Time of Use (Res-T) and General Service Non-Demand (GS-T) Weighting Factors

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$ / MWh
1	150,667.52	\$ 4,542,362	\$ 30.15	377,054.01	\$ 9,227,370	\$ 24.47	527,722	\$ 13,769,732	\$ 26.09
2	148,436.26	4,197,304	28.28	391,306.67	10,069,117	25.73	539,743	14,266,421	26.43
3	147,064.16	4,489,198	30.53	436,155.87	15,416,431	35.35	583,220	19,905,628	34.13
4	149,383.22	4,238,090	28.37	350,537.28	7,962,617	22.72	499,920	12,200,707	24.41
5	150,350.89	3,716,100	24.72	378,444.85	8,314,138	21.97	528,796	12,030,238	22.75
6	170,481.58	5,169,819	30.32	390,323.22	8,661,696	22.19	560,805	13,831,515	24.66
7	178,414.31	5,451,139	30.55	442,303.19	10,442,205	23.61	620,717	15,893,344	25.60
8	194,235.68	5,584,341	28.75	462,342.05	10,736,024	23.22	656,578	16,320,364	24.86
9	210,437.28	7,058,968	33.54	507,913.98	12,430,802	24.47	718,351	19,489,769	27.13
10	225,660.48	7,381,735	32.71	521,130.33	12,769,908	24.50	746,791	20,151,643	26.98
11	190,901.30	8,705,318	45.60	460,441.33	12,731,090	27.65	651,343	21,436,408	32.91
12	185,047.93	8,515,003	46.02	440,895.58	12,912,612	29.29	625,944	21,427,615	34.23
Total	2,101,081	\$ 69,049,376	\$ 32.86	5,158,848	\$ 131,674,009	\$ 25.52	7,259,929	\$ 200,723,385	\$ 27.65
Weighting Factors			1.189			0.923			1.000
On-Peak Premium (Difference between on and off peak weighting factors)						0.266			

**Orlando Utilities Commission
 Development of Streetlight Time Period Weighting Factor
 For 12-Months Ending September 30, 2025**

Table 4

<u>Line</u>		<u>Hours Per Period</u>	<u>TOU Weighting</u>	<u>Weighted Hours</u>
	Time of Use Period		(see Table 2)	
1	On Peak	237	1.228	291
2	Shoulder	17	1.090	18
3	Off Peak	3,763	0.907	3,413
4	Total Hours Use	4,017		3,722
5	Weighted Hours Use			3,722
6	Divided by Total Hours Use			4,017
7	Lighting Time Period Weighting Factor			0.927

**Orlando Utilities Commission
Calculation of Fuel Charges
For 12-Months Ending September 30, 2025**

Table 5

Line				OUC		St. Cloud
Line		\$ / Weighted kWh	Weighting Factor	Fuel Rate	Weighting Factor	Fuel Rate
		A	B	C	D	E
		(Line 3)	Table 1 Column D	(A x B)	Table 1 Column J	(A x D)
1	Fuel Revenue Requirement			\$ 278,753,599		
2	Weighted kWh			7,208,716,916 (Table 1)		
3	\$ / Weighted kWh			<u>\$ 0.03867</u> (Line 1 / Line 2)		
Residential						
4	Levelized	\$ 0.03867	1.000	\$ 0.03867	1.040	\$ 0.04022
	Time of Use					
5	On Peak Premium	\$ 0.03867	0.266	\$ 0.01029	1.040	\$ 0.01070
6	All kWh	\$ 0.03867	0.923	\$ 0.03569	1.040	\$ 0.03712
General Service Non-Demand Standard						
	Time of Use					
7	On Peak Premium	\$ 0.03867	0.266	\$ 0.01029	1.040	\$ 0.01070
8	All kWh	\$ 0.03867	0.923	\$ 0.03569	1.040	\$ 0.03712
General Service Demand Secondary						
9	Standard	\$ 0.03867	1.000	\$ 0.03867	1.040	\$ 0.04022
	Time of Use					
10	On Peak	\$ 0.03867	1.228	\$ 0.04749	1.277	\$ 0.04939
11	Shoulder	\$ 0.03867	1.090	\$ 0.04215	1.134	\$ 0.04384
12	Off Peak	\$ 0.03867	0.907	\$ 0.03507	0.943	\$ 0.03647
	Time of Day & Standby					
13	On Peak	\$ 0.03867	1.183	\$ 0.04575	1.230	\$ 0.04758
14	Off Peak	\$ 0.03867	0.924	\$ 0.03573	0.961	\$ 0.03716
Primary						
15	Standard	\$ 0.03867	0.990	\$ 0.03828	1.030	\$ 0.03981
	Time of Use					
16	On Peak	\$ 0.03867	1.216	\$ 0.04702	1.264	\$ 0.04890
17	Shoulder	\$ 0.03867	1.079	\$ 0.04172	1.122	\$ 0.04339
18	Off Peak	\$ 0.03867	0.898	\$ 0.03473	0.934	\$ 0.03612
	Standby					
19	On Peak	\$ 0.03867	1.171	\$ 0.04528	1.218	\$ 0.04709
20	Off Peak	\$ 0.03867	0.915	\$ 0.03538	0.951	\$ 0.03680
21	Streetlights	\$ 0.03867	0.927	\$ 0.03585	0.964	\$ 0.03728

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
Rate Base											
1	\$ 675,888,410	Prod Capacity	\$ 675,888,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	658,635,978	Trans Capacity	-	-	658,635,978	-	-	-	-	-	-
DBU											
3	(164,606)	Trans Capacity	-	-	(164,606)	-	-	-	-	-	-
4	62,998,087	Pri-Poles	-	-	-	62,998,087	-	-	-	-	-
5	354,585,755	Pri-Conductors	-	-	-	354,585,755	-	-	-	-	-
6	93,866,095	Pri-Other	-	-	-	93,866,095	-	-	-	-	-
7	165,429,793	Secondary	-	-	-	-	165,429,793	-	-	-	-
8	29,275,299	Services	-	-	-	-	-	29,275,299	-	-	-
9	31,606,196	Mtr Invest	-	-	-	-	-	-	31,606,196	-	-
10	737,596,620		-	-	(164,606)	511,449,937	165,429,793	29,275,299	31,606,196	-	-
Cust Service											
11	14,797,641	Prod Capacity	14,797,641	-	-	-	-	-	-	-	-
12	232,799	Mtr Invest	-	-	-	-	-	-	232,799	-	-
13	420,332	Mtr Read	-	-	-	-	-	-	-	420,332	-
14	17,540,369	Cust Svcs	-	-	-	-	-	-	-	-	17,540,369
15	32,991,140		14,797,641	-	-	-	-	-	232,799	420,332	17,540,369
16	2,105,112,148		690,686,051	-	658,471,372	511,449,937	165,429,793	29,275,299	31,838,995	420,332	17,540,369
Return on Rate Base											
17	2,060,625	L15	924,260	-	-	-	-	-	14,541	26,254	1,095,571
18	46,070,249	L10	-	-	(10,281)	31,945,138	10,332,737	1,828,534	1,974,121	-	-
19	41,138,371	L2	-	-	41,138,371	-	-	-	-	-	-
20	42,215,957	L1	42,215,957	-	-	-	-	-	-	-	-
21	\$ 131,485,202		\$ 43,140,217	\$ -	\$ 41,128,090	\$ 31,945,138	\$ 10,332,737	\$ 1,828,534	\$ 1,988,662	\$ 26,254	\$ 1,095,571
22	6.25%		6.25%		6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
Unit Department Expense											
Customer Service											
23	\$ 27,667,324	Cust Svcs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,667,324
24	3,338,304	Prod Capacity	3,338,304	-	-	-	-	-	-	-	-
25	2,017,203	Mtr Read	-	-	-	-	-	-	-	2,017,203	-
26	33,022,831		3,338,304	-	-	-	-	-	-	2,017,203	27,667,324
DBU											
27	603,379	Trans Capacity	-	-	603,379	-	-	-	-	-	-
28	2,160	Trans Capacity	-	-	2,160	-	-	-	-	-	-
Distribution Operations Expense											

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
29	580 - Supervisor & Engineering	10,261,610	L33	-	-	-	10,261,610	-	-	-	-
30	583 - Distr Oper Exp-Overhead Lines	2,681,664	Pri-Conductors	-	-	-	2,681,664	-	-	-	-
31	584 - Distr Oper-Ungprd Line Expense	10,812	Pri-Conductors	-	-	-	10,812	-	-	-	-
32	588 - Miscellaneous Expense	325,356	Pri-Other	-	-	-	325,356	-	-	-	-
33	Subtotal	3,017,832		-	-	-	3,017,832	-	-	-	-
34	Total Distribution Operations Expense	13,279,442		-	-	-	13,279,442	-	-	-	-
Distribution Maintenance Expense											
35	590 - Distr Maint Exp-Supv & Eng	8,682,294	L41	-	-	-	7,694,525	(44,769)	-	1,032,537	-
36	593 - Overhead Line Expense	8,117,944	Pri-Conductors	-	-	-	8,117,944	-	-	-	-
37	594 - Underground Line Expense	83,736	Pri-Conductors	-	-	-	83,736	-	-	-	-
38	595 - Line Transformer Expense	(50,544)	Secondary	-	-	-	-	(50,544)	-	-	-
39	597 - Meter Expense	1,165,737	Mtr Invest	-	-	-	-	-	1,165,737	-	-
40	598 - Miscellaneous Expense	485,456	Pri-Other	-	-	-	485,456	-	-	-	-
41	Subtotal	9,802,329		-	-	-	8,687,136	(50,544)	-	1,165,737	-
42	Total Distribution Maintenance Expense	18,484,623		-	-	-	16,381,661	(95,313)	-	2,198,274	-
43	Total Unit Department, DBU	32,369,604		-	-	605,539	29,661,103	(95,313)	-	2,198,274	-
TBU											
44	560 - Supervisor & Engineering	2,735,209	Trans Capacity	-	-	2,735,209	-	-	-	-	-
45	561 - Load Dispatching	7,699,421	Trans Capacity	-	-	7,699,421	-	-	-	-	-
46	568 - Supervisor & Engineering	5,149,237	Trans Capacity	-	-	5,149,237	-	-	-	-	-
47	573 - Misc Plant	2,000,827	Trans Capacity	-	-	2,000,827	-	-	-	-	-
48	924 - Property Insurance	492,444	Trans Capacity	-	-	492,444	-	-	-	-	-
49	Total TBU	18,077,138		-	-	18,077,138	-	-	-	-	-
PRBU											
Steam Power Generation											
Operation											
50	500 - Supervisor & Engineering	3,992,825	Prod Capacity	3,992,825	-	-	-	-	-	-	-
51	501 - Fuel	240	Prod Capacity	240	-	-	-	-	-	-	-
52	505 - Operations Expense	10,554,392	Prod Capacity	10,554,392	-	-	-	-	-	-	-
53	506 - Miscellaneous Expense	3,018,894	Prod Capacity	3,018,894	-	-	-	-	-	-	-
54	Subtotal	13,573,526		13,573,526	-	-	-	-	-	-	-
Maintenance											
55	510 - St Pwr Gen-Maint-Supv & Eng	-	Energy	-	-	-	-	-	-	-	-
56	511 - Structures	1,035,628	Energy	-	1,035,628	-	-	-	-	-	-
57	512 - Boilers	23,397,590	Energy	-	23,397,590	-	-	-	-	-	-
58	513 - Turbines	1,125,454	Energy	-	1,125,454	-	-	-	-	-	-
58	514 - Miscellaneous	6,444,121	Energy	-	6,444,121	-	-	-	-	-	-

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Allocator No. 8b - Cust Rec & Collect Expense
59	Subtotal	32,002,793	-	32,002,793	-	-	-	-	-	-	-
60	Total Steam Power Generation	49,569,144	17,566,351	32,002,793	-	-	-	-	-	-	-
Nuclear Power Generation											
Operation											
61	517 - Nuclear Supervisor & Engin	604,998	Energy	-	604,998	-	-	-	-	-	-
62	519 - Coolants & Water	155,680	Energy	-	155,680	-	-	-	-	-	-
63	520 - Nuclear Steam Expense	637,567	Energy	-	637,567	-	-	-	-	-	-
64	524 - Miscellaneous Expense	1,150,685	Prod Capacity	1,150,685	-	-	-	-	-	-	-
65	525 - Rent	865,757	Prod Capacity	865,757	-	-	-	-	-	-	-
66	Subtotal	2,809,689		2,016,442	793,247	-	-	-	-	-	-
Maintenance											
67	528 - Nuclear Supervisor & Engin	1,282,754	L74	557,125	725,629	-	-	-	-	-	-
68	529 - Nuclear Structures	6,879	Prod Capacity	6,879	-	-	-	-	-	-	-
69	530 - Nuclear Reactor Plant	171,566	Prod Capacity	171,566	-	-	-	-	-	-	-
70	531 - Nuclear Electric Plant	57,374	Energy	-	57,374	-	-	-	-	-	-
71	532 - Nuclear Miscellaneous Plan	178,530	Energy	-	178,530	-	-	-	-	-	-
72	533 - Nuclear Fuel Reimbursement	(1,829,168)	Energy	-	(1,829,168)	-	-	-	-	-	-
73	534 - Maintenance Reimbursement	1,825,680	Energy	-	1,825,680	-	-	-	-	-	-
74	Subtotal	410,861		178,445	232,416	-	-	-	-	-	-
75	Total Nuclear Power Generation	5,108,302		2,752,012	2,356,290	-	-	-	-	-	-
Other Power Generation											
Operation											
76	546 - Oth Pwr Gen-Oper-Supv & Eng	10,329,180	L79	10,329,180	-	-	-	-	-	-	-
77	548 - Oth Pwr Gen-Oper-Gen Exp	4,807,840	Prod Capacity	4,807,840	-	-	-	-	-	-	-
78	549 - Oth Pwr Gen-Oper-Misc Gen Exp	4,934,969	Prod Capacity	4,934,969	-	-	-	-	-	-	-
79	Subtotal	9,742,809		9,742,809	-	-	-	-	-	-	-
Maintenance											
80	551 - Oth Pwr Gen-Maint-Supv & Eng	4,092	L84	875	3,217	-	-	-	-	-	-
81	552 - Structures	1,549,224	Prod Capacity	1,549,224	-	-	-	-	-	-	-
82	553 - General Equipment Maintena	5,339,720	Energy	-	5,339,720	-	-	-	-	-	-
83	554 - Miscellaneous Plant	359,185	Energy	-	359,185	-	-	-	-	-	-
84	Subtotal	7,248,129		1,549,224	5,698,905	-	-	-	-	-	-
85	Total Other Power Generation	27,324,210		21,622,088	5,702,122	-	-	-	-	-	-
Other Power Supply Expenses											
86	555 - Purchased Power	166,625	Prod Capacity	166,625	-	-	-	-	-	-	-
86	556 - Load Control	533,757	Prod Capacity	533,757	-	-	-	-	-	-	-
87	565 - Trans of Electricity by Oh	3,255,360	Trans Capacity	-	-	3,255,360	-	-	-	-	-

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -	
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense	
88	Total Other Power Supply Expenses	3,955,742	700,382	-	3,255,360	-	-	-	-	-	-	
89	PRBU Before Admin & General	85,957,398	42,640,833	40,061,205	3,255,360	-	-	-	-	-	-	
	Administrative and General Expenses											
	Cust Records & Collections	-	L89	-	-	-	-	-	-	-	-	
	920 - Supervision	-	L89	-	-	-	-	-	-	-	-	
90	920 - Supervision	48,668	L89	24,143	22,682	1,843	-	-	-	-	-	
91	921 - Office Supplies	633,147	L89	314,085	295,084	23,978	-	-	-	-	-	
92	923 - Outside Services	991,129	L89	491,669	461,924	37,536	-	-	-	-	-	
93	924 - Property Insurance	3,766,148	L89	1,868,271	1,755,247	142,631	-	-	-	-	-	
94	925 - Injuries & Damages	219,376	L89	108,826	102,242	8,308	-	-	-	-	-	
95	Administrative, General and Other Exp	5,658,468	L89	2,806,993	2,637,179	214,296	-	-	-	-	-	
96	Total PRBU	91,615,866		45,447,826	42,698,384	3,469,656	-	-	-	-	-	
97	Total Unit Department	175,085,439		48,786,129	42,698,384	22,152,333	29,661,103	(95,313)	-	2,198,274	2,017,203	27,667,324
	Property Taxes											
98	Property Taxes - DBU	66,712	L10	-	-	(15)	46,258	14,962	2,648	2,859	-	-
99	Property Taxes - TBU	57,068	Trans Capacity	-	-	57,068	-	-	-	-	-	-
100	Property Taxes - PRBU	211,699	Prod Capacity	211,699	-	-	-	-	-	-	-	-
101	Total Property Taxes	335,479		211,699	-	57,053	46,258	14,962	2,648	2,859	-	-
102	Capacity Payments	26,118,425	Prod Capacity	26,118,425	-	-	-	-	-	-	-	-
	Depreciation Expense											
	Customer Service											
103	Cust Rec & Collect Expense	5,121,341	Cust Svcs	-	-	-	-	-	-	-	-	5,121,341
104	Production Capacity	51,181	Prod Capacity	51,181	-	-	-	-	-	-	-	-
105	Meter Reading	11,998	Mtr Read	-	-	-	-	-	-	-	11,998	-
106	Total Customer Service	5,184,520		51,181	-	-	-	-	-	-	11,998	5,121,341
	DBU											
	General Plant											
107	Amort of Other Intang Plt	2,259,339	L121	-	-	-	1,405,528	542,926	137,346	173,538	-	-
108	Depr Expense - Misc Inta	240,292	L121	-	-	-	149,485	57,743	14,607	18,457	-	-
109	Depr Exp-Furn & Equip	47,594	L121	-	-	-	29,608	11,437	2,893	3,656	-	-
110	Depr Exp-Tools,Shop,Gar	10,376	L121	-	-	-	6,455	2,493	631	797	-	-
111	Depr Exp - Capital Spare	102,781	L121	-	-	-	63,940	24,699	6,248	7,895	-	-
	Distribution Plant											
112	Depr Exp-Struct & Impr	649,333	Pri-Other	-	-	-	649,333	-	-	-	-	-

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
113	Depr Exp-Station Equipm	2,157,130	Pri-Other	-	-	-	2,157,130	-	-	-	-
114	Depr Exp-Poles & Fixtur	2,406,907	Pri-Poles	-	-	-	2,406,907	-	-	-	-
115	Depr Exp-OH Conductor	3,563,477	Pri-Conductors	-	-	-	3,563,477	-	-	-	-
116	Depr Exp-Ugrd Conduit	2,641,566	Pri-Other	-	-	-	2,641,566	-	-	-	-
117	Depr Exp-Ugrd Conductor	5,481,458	Pri-Conductors	-	-	-	5,481,458	-	-	-	-
118	Depr Exp-Line Transform	6,528,065	Secondary	-	-	-	-	6,528,065	-	-	-
119	Depr Exp-Services	1,651,433	Services	-	-	-	-	-	1,651,433	-	-
120	Depr Exp-Meters	2,086,599	Mtr Invest	-	-	-	-	-	-	2,086,599	-
121	Total Distribution Plant	27,165,968		-	-	-	16,899,871	6,528,065	1,651,433	2,086,599	-
122	Total Depreciation, DBU	29,826,350		-	-	-	18,554,887	7,167,363	1,813,159	2,290,941	-
123	TBU	20,847,299	Trans Capacity	-	-	20,847,299	-	-	-	-	-
124	PRBU	75,215,987	Prod Capacity	75,215,987	-	-	-	-	-	-	-
125	Total Depreciation	131,074,156		75,267,168	-	20,847,299	18,554,887	7,167,363	1,813,159	2,290,941	11,998
CIAC Depreciation											
DBU											
126	Transmission Capacity	(5,474)	Trans Capacity	-	-	(5,474)	-	-	-	-	-
127	Primary, Poles	(315,526)	Pri-Poles	-	-	-	(315,526)	-	-	-	-
128	Primary, Conductors	(970,614)	Pri-Conductors	-	-	-	(970,614)	-	-	-	-
129	Primary, Other	(554,205)	Pri-Other	-	-	-	(554,205)	-	-	-	-
130	Distribution Secondary	(358,673)	Secondary	-	-	-	-	(358,673)	-	-	-
131	Distribution Services	(91,990)	Services	-	-	-	-	-	(91,990)	-	-
132	Total DBU	(2,296,482)		-	-	(5,474)	(1,840,345)	(358,673)	(91,990)	-	-
133	TBU	(876,101)	Trans Capacity	-	-	(876,101)	-	-	-	-	-
134	PRBU	(723,384)	Prod Capacity	(723,384)	-	-	-	-	-	-	-
135	Total CIAC Depreciation	(3,895,967)		(723,384)	-	(881,575)	(1,840,345)	(358,673)	(91,990)	-	-
Offsetting Revenues											
Customer Service											
136	Cust Rec & Collect Expense	(11,626,758)	Cust Svcs	-	-	-	-	-	-	-	(11,626,758)
137	Production Capacity	(1,973,904)	Prod Capacity	(1,973,904)	-	-	-	-	-	-	-
138	Meter Reading	(335,035)	Mtr Read	-	-	-	-	-	-	(335,035)	-
139	Total Customer Service	(13,935,697)		(1,973,904)	-	-	-	-	-	(335,035)	(11,626,758)
DBU											
140	Pole/Equip Rental & Fiber Optic Rental	(2,780,849)	Pri-Poles	-	-	-	(2,780,849)	-	-	-	-
141	DBU Property Damage	(210,000)	L10	-	-	47	(145,614)	(47,099)	(8,335)	(8,999)	-
142	STC Property Damage	-	L10	-	-	-	-	-	-	-	-
143	Misc Other (City Christmas Lights)	(1,050,386)	Pri-Other	-	-	-	(1,050,386)	-	-	-	-

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
144	Total DBU	(4,041,235)	-	-	47	(3,976,849)	(47,099)	(8,335)	(8,999)	-	-
TBU											
145	Interchange Wheeling	(14,930,752)	Trans Capacity	-	-	(14,930,752)	-	-	-	-	-
146	Energy Control Center, Misc Other	(2,565,000)	Trans Capacity	-	-	(2,565,000)	-	-	-	-	-
147	Energy Mgt System, Misc Other	(623,000)	Trans Capacity	-	-	(623,000)	-	-	-	-	-
148	Trans Admin, Misc Rental	(850,265)	Trans Capacity	-	-	(850,265)	-	-	-	-	-
149	Trans Admin, Other Income (Sprint Lease)	(215,000)	Trans Capacity	-	-	(215,000)	-	-	-	-	-
150	Total TBU	(19,184,017)	-	-	(19,184,017)	-	-	-	-	-	-
PRBU											
151	Resale Revenue-Economy Sales	(1,075,880)	Energy	-	(1,075,880)	-	-	-	-	-	-
152	Resale Revenue-Sch "D" Demand	(6,360,655)	Prod Capacity	(6,360,655)	-	-	-	-	-	-	-
153	Resale Revenue-Sch "D" Energy	(1,168,289)	Energy	-	(1,168,289)	-	-	-	-	-	-
154	FMPP Reimbursement	(1,808,349)	Prod Capacity	(1,808,349)	-	-	-	-	-	-	-
155	Service Fees-User Charges	(598,155)	Prod Capacity	(598,155)	-	-	-	-	-	-	-
156	Participant Revenue	(5,827,440)	Prod Capacity	(5,827,440)	-	-	-	-	-	-	-
157	SEC A Interconnect & Wastewater	(1,811,075)	Prod Capacity	(1,811,075)	-	-	-	-	-	-	-
158	Non-Op Inc-Non Operating Income	(193,387)	Prod Capacity	(193,387)	-	-	-	-	-	-	-
159	Int. Inc. - Decommissioning Fund / Other	(8,036,657)	Prod Capacity	(8,036,657)	-	-	-	-	-	-	-
160	Gain GASB-31 (ARO Adj)	(539,820)	Prod Capacity	(539,820)	-	-	-	-	-	-	-
161	Total PRBU	(27,419,706)	(25,175,538)	(2,244,169)	-	-	-	-	-	-	-
162	Total Offsetting Revenues	(64,580,656)	(27,149,442)	(2,244,169)	(19,183,970)	(3,976,849)	(47,099)	(8,335)	(8,999)	(335,035)	(11,626,758)
Shared Service Expense											
163	Cust Serv	30,023,146	L185	2,667,805	-	-	-	-	16,579	1,961,563	25,377,199
164	DBU	31,634,211	L196	-	-	182,934	23,072,410	5,276,952	1,099,190	2,002,725	-
165	TBU	8,347,917	L208	-	-	8,347,917	-	-	-	-	-
166	PRBU	35,881,397	L218	28,276,258	7,004,391	600,749	-	-	-	-	-
167	Total Shared Services	105,886,671		30,944,063	7,004,391	9,131,600	23,072,410	5,276,952	1,099,190	2,019,304	1,961,563
168	Subtotal COS	501,508,749		196,594,875	47,458,606	73,250,830	97,462,603	22,290,929	4,643,206	8,491,041	3,681,984
Payments & Taxes											
Supplemental Payments:											
169	Non-Fuel Rev Based Pmt - City of Orlando	21,133,766	L168	8,284,581	1,999,923	3,086,817	4,107,110	939,348	195,666	357,816	155,160
170	Non-Fuel Rev Based Pmt - Orange County	1,072,703	L168	420,507	101,512	156,680	208,468	47,679	9,932	18,162	7,876
171	PSC Taxes	135,360	L168	53,062	12,809	19,771	26,306	6,016	1,253	2,292	994
172	St Cloud Payment - Revenue Based	12,559,854	L168	4,923,549	1,188,560	1,834,504	2,440,867	558,257	116,285	212,651	92,212
173	Total Payments & Taxes	34,901,683		13,681,700	3,302,804	5,097,772	6,782,751	1,551,301	323,136	590,920	256,242

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -	
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense	
Miscellaneous / Other												
174	Bad Debt	1,574,773	L168	617,322	149,023	230,013	306,039	69,995	14,580	26,662	11,562	149,576
175	Base Stabilization Usage	3,264,354	L168	1,279,649	308,911	476,795	634,391	145,093	30,223	55,269	23,966	310,057
176	Miscellaneous / Other OUC revenue St. Cloud Adjustments	(13,627,372)	L168	(5,342,023)	(1,289,581)	(1,990,426)	(2,648,327)	(605,706)	(126,169)	(230,725)	(100,050)	(1,294,365)
177	St. Cloud Taxes and Adder on Fuel	(2,977,515)	L168	(1,167,206)	(281,767)	(434,899)	(578,647)	(132,344)	(27,567)	(50,412)	(21,860)	(282,813)
178	Osceola County Surcharge	(435,570)	L168	(170,747)	(41,219)	(63,620)	(84,648)	(19,360)	(4,033)	(7,375)	(3,198)	(41,372)
179	Total Miscellaneous / Other	(12,201,330)		(4,783,005)	(1,154,632)	(1,782,137)	(2,371,192)	(542,321)	(112,966)	(206,581)	(89,580)	(1,158,916)
180	Total Cost of Service for Base Rates	524,209,102		\$ 205,493,570	\$ 49,606,778	\$ 76,566,464	\$ 101,874,162	\$ 23,299,908	\$ 4,853,376	\$ 8,875,381	\$ 3,848,645	\$ 49,790,818
Summary - Cost of Service for Base Rates By Company												
Customer Service												
181	Return	\$ 2,060,625	Reference (L17)	\$ 924,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,541	\$ 26,254	\$ 1,095,571
182	Unit Department Expense	33,022,831	(L26)	3,338,304	-	-	-	-	-	-	2,017,203	27,667,324
183	Depreciation	5,184,520	(L106)	51,181	-	-	-	-	-	-	11,998	5,121,341
184	Offsetting Revenues	(13,935,697)	(L139)	(1,973,904)	-	-	-	-	-	-	(335,035)	(11,626,758)
185	Subtotal	26,332,279		2,339,841	-	-	-	-	-	14,541	1,720,420	22,257,477
186	Shared Services Expense	30,023,146	(L163)	2,667,805	-	-	-	-	-	16,579	1,961,563	25,377,199
187	Miscellaneous / Other	1,574,773	Line 174	617,322	149,023	230,013	306,039	69,995	14,580	26,662	11,562	149,576
188	Total Customer Service	57,930,197		5,624,967	149,023	230,013	306,039	69,995	14,580	57,782	3,693,545	47,784,252
DBU												
189	Return	46,070,249	(L18)	-	-	(10,281)	31,945,138	10,332,737	1,828,534	1,974,121	-	-
190	Unit Department Expense	32,369,604	(L43)	-	-	605,539	29,661,103	(95,313)	-	2,198,274	-	-
191	Property Taxes	66,712	(L98)	-	-	(15)	46,258	14,962	2,648	2,859	-	-
192	Demand Payment											
193	Depreciation	29,826,350	(L122)	-	-	-	18,554,887	7,167,363	1,813,159	2,290,941	-	-
194	CIAC Depreciation	(2,296,482)	(L132)	-	-	(5,474)	(1,840,345)	(358,673)	(91,990)	-	-	-
195	Offsetting Revenues	(4,041,235)	(L144)	-	-	47	(3,976,849)	(47,099)	(8,335)	(8,999)	-	-
196	Subtotal	101,995,198		-	-	589,816	74,390,192	17,013,977	3,544,015	6,457,197	-	-
197	Shared Services Expense	31,634,211	(L164)	-	-	182,934	23,072,410	5,276,952	1,099,190	2,002,725	-	-
198	Payments & Taxes	34,901,683	(L173)	13,681,700	3,302,804	5,097,772	6,782,751	1,551,301	323,136	590,920	256,242	3,315,058
199	Miscellaneous / Other	(3,413,085)	Σ L (177 to 178)	(1,337,953)	(322,986)	(498,518)	(663,295)	(151,704)	(31,600)	(57,787)	(25,058)	(324,184)
200	Total DBU	165,118,008		12,343,747	2,979,818	5,372,004	103,582,059	23,690,526	4,934,742	8,993,055	231,183	2,990,873
TBU												
201	Return	41,138,371	(L19)	-	-	41,138,371	-	-	-	-	-	-
202	Unit Department Expense	18,077,138	(L49)	-	-	18,077,138	-	-	-	-	-	-
203	Property Taxes	57,068	(L99)	-	-	57,068	-	-	-	-	-	-
204	Demand Payment											

Allocation of Revenue Requirement to Functional Components
For 12-Months Ending September 30, 2025

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -	
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense	
205	Depreciation	20,847,299	(L123)	-	-	20,847,299	-	-	-	-	-	-
206	CIAC Depreciation	(876,101)	(L133)	-	-	(876,101)	-	-	-	-	-	-
207	Offsetting Revenues	(19,184,017)	(L150)	-	-	(19,184,017)	-	-	-	-	-	-
208	Subtotal	60,059,757		-	-	60,059,757	-	-	-	-	-	-
209	Shared Services Expense	8,347,917	(L165)	-	-	8,347,917	-	-	-	-	-	-
210	Total TBU	68,407,674		-	-	68,407,674	-	-	-	-	-	-
PRBU												
211	Return	42,215,957	(L20)	42,215,957	-	-	-	-	-	-	-	-
212	Unit Department Expense	91,615,866	(L96)	45,447,826	42,698,384	3,469,656	-	-	-	-	-	-
213	Property Taxes	211,699	(L100)	211,699	-	-	-	-	-	-	-	-
214	Demand Payment	26,118,425	(L102)	26,118,425	-	-	-	-	-	-	-	-
215	Depreciation	75,215,987	(L124)	75,215,987	-	-	-	-	-	-	-	-
216	CIAC Depreciation	(723,384)	(L134)	(723,384)	-	-	-	-	-	-	-	-
217	Offsetting Revenues	(27,419,706)	(L161)	(25,175,538)	(2,244,169)	-	-	-	-	-	-	-
218	Subtotal	207,234,844		163,310,972	40,454,215	3,469,656	-	-	-	-	-	-
219	Shared Services Expense	35,881,397	(L166)	28,276,258	7,004,391	600,749	-	-	-	-	-	-
220		3,264,354		1,279,649	308,911	476,795	634,391	145,093	30,223	55,269	23,966	310,057
220	Total PRBU	246,380,595		192,866,879	47,767,517	4,547,200	634,391	145,093	30,223	55,269	23,966	310,057
Total All Companies												
221	Return	131,485,202		43,140,217	-	41,128,090	31,945,138	10,332,737	1,828,534	1,988,662	26,254	1,095,571
222	Unit Department Expense	175,085,439		48,786,129	42,698,384	22,152,333	29,661,103	(95,313)	-	2,198,274	2,017,203	27,667,324
223	Property Taxes	335,479		211,699	-	57,053	46,258	14,962	2,648	2,859	-	-
224	Demand Payment	26,118,425		26,118,425	-	-	-	-	-	-	-	-
225	Depreciation	131,074,156		75,267,168	-	20,847,299	18,554,887	7,167,363	1,813,159	2,290,941	11,998	5,121,341
226	CIAC Depreciation	(3,895,967)		(723,384)	-	(881,575)	(1,840,345)	(358,673)	(91,990)	-	-	-
227	Offsetting Revenues	(64,580,656)		(27,149,442)	(2,244,169)	(19,183,970)	(3,976,849)	(47,099)	(8,335)	(8,999)	(335,035)	(11,626,758)
228	Subtotal	395,622,078		165,650,813	40,454,215	64,119,230	74,390,192	17,013,977	3,544,015	6,471,738	1,720,420	22,257,477
229	Shared Services Expense	105,886,671		30,944,063	7,004,391	9,131,600	23,072,410	5,276,952	1,099,190	2,019,304	1,961,563	25,377,199
230	Payments & Taxes	34,901,683		13,681,700	3,302,804	5,097,772	6,782,751	1,551,301	323,136	590,920	256,242	3,315,058
231	Miscellaneous Other	(12,201,330)		(4,783,005)	(1,154,632)	(1,782,137)	(2,371,192)	(542,321)	(112,966)	(206,581)	(89,580)	(1,158,916)
232	Total COS All Companies	\$ 524,209,102		\$ 205,493,570	\$ 49,606,778	\$ 76,566,464	\$ 101,874,162	\$ 23,299,908	\$ 4,853,376	\$ 8,875,381	\$ 3,848,645	\$ 49,790,818

Orlando Utilities Commission
 Development of Retail Class Allocation Factors
 For 12-Months Ending September 30, 2025

Table 7

Line		Total	Res	GSND	General Service Demand	Streetlights
Allocator No. 1 - Production Capacity						
<i>(12 CP and 1/13th AD)</i>						
					<u>Sec & Pri</u>	
1	12-Month Average Coincident Peak (12CP)					
1	Sales + Sec Losses (MWh) (see Table 8)	7,259,929	2,834,024	508,781	3,854,858	62,266
2	12CP Load Factor		57.2%	65.9%	78.8%	1032.2%
3	12 CP (MW Average) L1/L2/8,760	1,213.2	565.8	88.1	558.6	0.7
4	% of Total	100.0%	46.6%	7.3%	46.0%	0.1%
5	Average Demand (MW) (Line 1 / 8,760)	828.76	323.52	58.08	440.05	7.11
6	% of Total	100.0%	39.0%	7.0%	53.1%	0.9%
					<u>Weighting Factor</u>	
7	12 CP 12/13	92.3%	43.0%	6.7%	42.5%	0.1%
8	Average Demand 1/13	7.7%	3.0%	0.5%	4.1%	0.1%
9	Production Capacity Allocator	100.0%	46.0%	7.2%	46.6%	0.2%
Allocator No. 2 - Production Energy						
<i>Sales + Sec Losses (MWh) (see Table 8)</i>						
					<u>Sec & Pri</u>	
10	Forecast MWh	7,193,426	2,805,684	503,693	3,822,405	61,644
11	Loss Factor	0.9245%	1.0101%	1.0101%	0.8490%	1.0101%
12	Sales + Secondary Losses	7,259,929	2,834,024	508,781	3,854,858	62,266
13	Production Energy Allocator	100.0%	39.0%	7.0%	53.1%	0.9%
Allocator No. 3 - Transmission Capacity						
<i>(12 CP)</i>						
					<u>Sec & Pri</u>	
14	12 CP (MW Average)	1,213.2	565.8	88.1	558.6	0.7
15	Transmission Capacity Allocator	100.0%	46.6%	7.3%	46.0%	0.1%
Allocator No. 4 - Distribution Primary						
<i>(Class NCP)</i>						
					<u>Sec & Pri</u>	
16	Sales + Losses (MWh)	7,259,929	2,834,024	508,781	3,854,858	62,266
17	Load Factor	53.4%	47.6%	51.4%	59.3%	45.9%
18	Forecast Annual Class NCP (MW)	1,550.8	680.3	113.0	742.0	15.5
19	Distribution Primary Allocator	100.0%	43.9%	7.3%	47.8%	1.0%
Allocator No. 5 - Distribution Secondary						
<i>(Customer Maximum Demands)</i>						
					<u>Secondary Only</u>	
20	Sales + Losses	6,650,317	2,834,024	508,781	3,245,246	62,266
21	Customer Max Load Factor ¹		11.1%	15.7%	40.3%	45.9%
22	Forecast Customer Annual Max MW (Sec)	4,219.4	2,914.6	370.0	919.3	15.5
23	Distribution Secondary Allocator	100.0%	69.1%	8.8%	21.8%	0.4%
Allocator No. 6 - Distribution Services						
<i>(Weighted Number of Services)</i>						
					<u>Secondary Only</u>	
24	Forecast Active Meters	284,218	250,417	28,681	5,120	-
25	Estimated Replacement Cost for Test Year		\$ 80.15	\$ 248.47	\$ 688.32	-
26	Weighting Factor	1.35	1.00	3.10	8.59	-
27	Weighted Services	383,300	250,417	88,910	43,972	-
28	Distribution Services Allocator	100%	65%	23%	11%	0%
Allocator No. 7 - Meter Plant Investment						
<i>(Weighted Number of Meters)</i>						
					<u>Secondary</u>	<u>Primary</u>
29	Total Active Meters	284,246	250,417	28,681	5,120	28

Orlando Utilities Commission
 Development of Retail Class Allocation Factors
 For 12-Months Ending September 30, 2025

Table 7

Line	Total	Res	GSND	General Service Demand		Streetlights
30 Weighting Factor (see Table 9)	1.159	1.000	1.820	5.011	44.407	
31 Weighted Meters	329,517	250,417	52,199	25,658	1,243	-
32 Meter Plant Investment Allocator	100.0%	76.0%	15.8%	7.8%	0.38%	0%
Allocator No. 8 - Customer Acct. Expense						
<i>(Specific Assignment)</i>						
33 No 8a - Meter Reading				<u>Secondary</u>	<u>Primary</u>	
34 Forecast Active Meters	284,246	250,417	28,681	5,120	28	-
35 Weighting Factor	1.00	1.00	1.00	1.00	1.00	
36 Weighted Meters	284,246	250,417	28,681	5,120	28	-
37 % of Total	100%	88.1%	10.1%	2%	0.01%	0%
38 No 8b - Cust Rec & Collect Expense				<u>Secondary</u>	<u>Primary</u>	
38 Total Active Services	293,246	250,417	28,681	5,120	28	9,000
39 Weighting Factor	0.98	1.00	1.00	1.00	1.00	0.25
40 Weighted Meters	286,496	250,417	28,681	5,120	28	2,250
41 % of Total	100%	87%	10%	2%	0%	1%

⁽¹⁾ Customer max kW load factor calculated using data from representative sample customer load shapes

Orlando Utilities Commission
Retail Class Allocation Factors Calculation - Line Losses
For 12-Months Ending September 30, 2025

Table 8

Line	Customer Class	Forecast kWh ¹	Secondary Transformer Losses ²		Sales Plus
			Percentage	Line Losses (kWh)	Secondary Losses (kWh)
		(A)	(B)	(C) (A x B)	(D) (A + C)
1	Residential	2,805,683,707	1.0101%	28,340,239	2,834,023,946
2	General Service Non - Demand	503,693,382	1.0101%	5,087,812	508,781,194
	General Service Demand				
3	Secondary	3,212,793,395	1.0101%	32,452,459	3,245,245,854
4	Primary	609,611,667	0.0000%	-	609,611,667
5	Total General Service Demand	3,822,405,062		32,452,459	3,854,857,521
6	Streetlights	61,643,624	1.0101%	622,663	62,266,287
7	Total	7,193,425,775	0.9245%	66,503,173	7,259,928,948
	Summary by voltage:				
8	Secondary	6,583,814,108	1.0101%	66,503,173	6,650,317,281
9	Primary	609,611,667	0.0000%	-	609,611,667
10	Total	7,193,425,775	0.9245%	66,503,173	7,259,928,948

(1) Total matches total of OUC and St. Cloud kWh shown in Table 1 Column L

(2) % Primary voltage less than secondary voltage 1%

Orlando Utilities Commission
 Allocator No. 7 - Meter Plant Investment

Table 9

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Meter						GSD				
	Res	GSND	Secondary	Primary	Total	Materials	Labor	Base	Subtotal	CT's	PT's	Res	GSND	Secondary	Primary	Total
	A Input	B Input	C Input	D Input	E Σ A To D	F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)	O D x (I + K)	P Σ L To O
Form 1																
3A	-	12	-	-	12	\$ -	\$ 15.15		\$ 15.15			\$ -	\$ 182	\$ -	\$ -	\$ 182
3AR Rex	26	988	-	-	1,014	93.72	15.15		108.87			2,831	107,564	-	-	110,395
Total Form 1	26	1,000	-	-	1,026							2,831	107,746	-	-	110,577
Form 2																
2H	-	1	-	-	1	-	11.32		11.32			-	11	-	-	11
3C	-	-	-	-	-	-	11.32		11.32			-	-	-	-	-
5C	95	9	-	-	104	-	11.32		11.32			1,075	102	-	-	1,177
5CD Disconnect	87,957	1,043	21	-	89,021	118.00	11.32		129.32			11,374,599	134,881	2,716	-	11,512,196
5CE	2,072	123	4	-	2,199	152.68	11.32		164.00			339,808	20,172	656	-	360,636
5CM	4	181	55	-	240	322.10	11.32		333.42			1,334	60,349	18,338	-	80,021
5CR REX	50,164	7,286	112	-	57,562	118.00	11.32		129.32			6,487,208	942,226	14,484	-	7,443,918
5CV	-	53	-	-	53	118.00	11.32		129.32			-	6,854	-	-	6,854
6CD Disconnect	48,781	3,792	67	-	52,640	118.00	11.32		129.32			6,308,359	490,381	8,664	-	6,807,404
Blank (St. Cloud)						118.00	11.32		129.32			-	-	-	-	-
Total Form 2	189,073	12,488	259	-	201,820							24,512,383	1,654,976	44,858	-	26,212,217
Form 3																
1J	1	-	-	-	1	-	65.94	119.74	185.68	90.95	90.95	277	-	-	-	277
1JM	1	6	15	-	22	-	65.94	119.74	185.68	90.95	1,880.00	277	1,660	4,149	-	6,086
1JR REX	1,885	457	327	1	2,670	103.45	65.94	119.74	289.13	90.95	1,880.00	716,451	173,697	124,286	2,169	1,016,603
1JS	-	-	-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
Total Form 3	1,887	463	342	1	2,693							717,005	175,357	128,435	2,169	1,022,966
Form 4																
1K	-	-	-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
1KM	-	-	-	-	-	-	65.94	119.74	185.68	90.95	1,880.00	-	-	-	-	-
1KR REX	64	18	11	-	93	103.45	65.94	119.74	289.13	90.95	1,880.00	24,325	6,841	4,181	-	35,347
Total Form 4	64	18	11	-	93							24,325	6,841	4,181	-	35,347
Form 5																
1FM	-	-	-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
1FR REX	2	3	9	-	14	322.10	65.94	160.71	548.75	272.85	5,640.00	1,643	2,465	7,394	-	11,502
Total Form 5	2	3	9	-	14							1,643	2,465	7,394	-	11,502
Form 6																
1WM	-	-	-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
1WR REX	3	104	247	1	355	406.00	65.94	160.71	632.65	272.85	5,640.00	2,717	94,172	223,659	6,273	326,821

Orlando Utilities Commission
 Allocator No. 7 - Meter Plant Investment

Table 9

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Materials	Labor	Meter				GSD				
	Res	GSND	Secondary	Primary	Total			Base	Subtotal	CT's	PT's	Res	GSND	Secondary	Primary	Total
	A Input	B Input	C Input	D Input	E Σ A To D			F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)
Total Form 6	3	104	247	1	355							2,717	94,172	223,659	6,273	326,821
Form 9																
12M	-	5	30	-	35	-	65.94	160.71	226.65	272.85	5,640.00	-	2,498	14,985	-	17,483
12R REX	38	1,537	3,536	6	5,117	322.10	65.94	160.71	548.75	272.85	5,640.00	31,221	1,262,799	2,905,178	37,133	4,236,331
Total Form 9	38	1,542	3,566	6	5,152							31,221	1,265,297	2,920,163	37,133	4,253,814
Form 12																
2E	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
2ER REX	1	44	6	-	51	322.10	15.15		337.25			337	14,839	2,024	-	17,200
3D	-	1	-	-	1	-	15.15		15.15			-	15	-	-	15
5X	1	1	-	-	2	-	15.15		15.15			15	15	-	-	30
5XD Disconnect	16,745	657	10	-	17,412	136.64	15.15		151.79			2,541,724	99,726	1,518	-	2,642,968
5XM	-	4	1	-	5	-	15.15		15.15			-	61	15	-	76
5XR REX	479	839	21	-	1,339	136.64	15.15		151.79			72,707	127,352	3,188	-	203,247
Total Form 12	17,226	1,546	38	-	18,810							2,614,783	242,008	6,745	-	2,863,536
<i>Total Disconnects</i>					17,412	<i>goal of AMI Study was 3,325 (all Orlando)</i>										
Form 16																
5T	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5TM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5U	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5W	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5WM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5Y	3	-	-	-	3	-	15.15		15.15			45	-	-	-	45
5YM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5ZM	-	33	3	-	36	-	15.15		15.15			-	500	45	-	545
5ZR REX	726	7,231	980	-	8,937	322.10	15.15		337.25			244,844	2,438,655	330,505	-	3,014,004
Total Form 16	729	7,264	983	-	8,976							244,889	2,439,155	330,550	-	3,014,594
Totalized Channels																
Form 3																
1JS	-	-	-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
Form 5																
1FM	-	-	-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
Form 6																
1WR	-	-	2	3	5	-	65.94	160.71	226.65	272.85	5,640.00	-	-	999	17,600	18,599
Form 9																
1ZM	-	-	27	23	50	-	65.94	160.71	226.65	272.85	5,640.00	-	-	13,487	134,933	148,420
1ZR REX	-	-	142	25	167	322.10	65.94	160.71	548.75	272.85	5,640.00	-	-	116,667	154,719	271,386
Form 16																

Orlando Utilities Commission
 Allocator No. 7 - Meter Plant Investment

Table 9

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Materials	Labor	Meter				GSD				
	Res	GSND	Secondary	Primary	Total			Base	Subtotal	CT's	PT's	Res	GSND	Secondary	Primary	Total
A Input	B Input	C Input	D Input	E Σ A To D	F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)	O D x (I + K)	P Σ L To O	
5ZR			1	-	1	-	15.15	-	15.15	-	-	-	-	15	-	15
Total Totalized Channels	-	-	172	51	223						-	-	131,168	307,252	438,420	
Total	209,048	24,428	5,627	59	239,162						\$ 28,151,797	\$ 5,988,017	\$ 3,797,153	\$ 352,827	\$ 38,289,794	
Average Unit Cost by Class											\$ 134.67	\$ 245.13	\$ 674.81	\$ 5,980.12	\$ 160.10	
Weighting Factor											1.000	1.820	5.011	44.407	1.189	

Orlando Utilities Commission
Cost of Service by Rate Class
For 12-Months Ending September 30, 2025

Table 10

Line	Functional Cost	Total (see Table 6, Line 180)	Allocation Factors	General Service			
				Residential	Non-Demand	Demand	Lighting
Demand							
1	Production Capacity	\$ 205,493,570	Table 7 Line 9	\$ 94,527,042	\$ 14,795,537	\$ 95,760,003	\$ 410,987
2	Transmission Capacity	76,566,464	Table 7 Line 15	35,708,297	5,560,094	35,253,896	44,178
3	Distribution Primary	101,874,162	Table 7 Line 19	44,722,757	7,436,814	48,695,849	1,018,742
4	Distribution Secondary	23,299,908	Table 7 Line 23	16,100,237	2,050,392	5,079,380	93,200
5	Total Demand	407,234,104		191,058,332	29,842,836	184,789,129	1,567,106
Customer							
6	Distribution, Services	4,853,376	Table 7 Line 28	3,170,803	1,125,791	556,783	-
7	Meter Plant Investment	8,875,381	Table 7 Line 32	6,744,862	1,405,954	724,565	-
8	Meter Reading	3,848,645	Table 7 Line 37	3,390,606	388,333	69,706	-
9	Cust Rec & Collect Expense	49,790,818	Table 7 Line 41	43,520,563	4,984,495	894,727	391,033
10	Total Customer	67,368,220		56,826,834	7,904,573	2,245,780	391,033
Energy							
11	Production Energy	49,606,778	Table 7 Line 13	19,346,643	3,472,474	26,341,199	446,461
12	Total Energy	49,606,778		19,346,643	3,472,474	26,341,199	446,461
13	Total COS by Rate Class	\$ 524,209,102		\$ 267,231,810	\$ 41,219,884	\$ 213,376,108	\$ 2,404,600
14	% of Total	100.0%		51.0%	7.9%	40.7%	0.5%
15	St. Cloud Adder (Forecast)	\$ 3,014,440		\$ 2,371,042	\$ 227,209	\$ 411,719	\$ 4,470
16	St. Cloud Adder (Re-Allocated)	3,014,440	Line 14 (above)	1,536,704	237,033	1,227,009	13,828
17	Adjustment	\$ -		\$ 834,338	\$ (9,824)	\$ (815,290)	\$ (9,357)
18	% of COS	0.00%		0.31%	-0.02%	-0.38%	-0.39%
Cost of Service by Rate Class for Rate Design:							
Demand							
19	Production Capacity	\$ 205,417,734	(L1 x [1+ L18])	\$ 94,822,194	\$ 14,792,014	\$ 95,394,138	\$ 409,388
20	Transmission Capacity	76,541,771	(L2 x [1+ L18])	35,819,792	5,558,770	35,119,203	44,006
21	Distribution Primary	101,822,020	(L3 x [1+ L18])	44,862,400	7,435,043	48,509,800	1,014,778
22	Distribution Secondary	23,353,222	(L4 x [1+ L18])	16,150,508	2,049,904	5,059,973	92,837
23	Total Demand	407,134,748		191,654,894	29,835,731	184,083,114	1,561,008
Customer							
24	Facilities, Services	4,860,882	(L6 x [1+ L18])	3,180,704	1,125,523	554,655	-
25	Meter Plant Investment	8,893,338	(L7 x [1+ L18])	6,765,922	1,405,619	721,796	-
26	Meter Reading	3,858,873	(L8 x [1+ L18])	3,401,193	388,240	69,440	-
27	Cust Rec & Collect Expense	49,920,580	(L9 x [1+ L18])	43,656,452	4,983,309	891,308	389,511
28	Total Customer	67,533,673		57,004,271	7,902,691	2,237,200	389,511
Energy							
29	Production Energy	49,563,981	(L11 x [1+ L18])	19,407,051	3,471,648	26,240,559	444,724
30	Total Energy	49,563,981		19,407,051	3,471,648	26,240,559	444,724
31	Total COS for Rate Design	524,232,402		268,066,216	41,210,070	212,560,873	2,395,243

Orlando Utilities Commission
Rate Design - Customer Charges
For 12-Months Ending September 30, 2025

Table 11

Line	Functional Cost	Reference	General Service				
			Residential	Non-Demand	Secondary	Demand Primary	Total
3	Distribution, Services	Table 10 Line 24	\$ 3,180,704	\$ 1,125,523	\$ 554,655		\$ 554,655
4	Meter Plant Investment ¹	Table 10 Line 25	\$ 6,765,922	\$ 1,405,619	\$ 688,434	\$ 33,362	\$ 721,796
5	Weighted Meters	Table 7 Line 31			25,658	1,243	26,901
6	Meter Reading ¹	Table 10 Line 26	\$ 3,401,193	\$ 388,240	\$ 69,062	\$ 378	\$ 69,440
7	Weighted Meters	Table 7 Line 36			5,120	28	5,148
8	Cust Rec & Collect Expense ¹	Table 10 Line 27	\$ 43,656,452	\$ 4,983,309	\$ 886,461	\$ 4,848	\$ 891,308
9	Weighted Meters	Table 7 Line 40			5,120	28	5,148
10	Total COS for Rate Design, Customer		\$ 57,004,271	\$ 7,902,691	\$ 2,198,612	\$ 38,588	\$ 2,237,200

⁽¹⁾ General Service Demand costs allocated between secondary and primary using weighted meters.

Weighted Annual # of Customer Charges (Forecast):

11	Total	Table 1 Column M	3,029,520	346,310	61,626	336	61,962
----	-------	------------------	-----------	---------	--------	-----	--------

Unit Costs (\$ / Meter / Month)

12	Distribution, Services	Line 3 / Line 11	1.05	3.25	9.00	-	
13	Meter Plant Investment	Line 4 / Line 11	2.23	4.06	11.17	99.29	
14	Meter Reading	Line 6 / Line 11	1.12	1.12	1.12	1.12	
15	Cust Rec & Collect Expense	Line 8 / Line 11	14.41	14.39	14.38	14.43	
16	Total Unit Costs (\$ / Meter / Month)		\$ 18.81	\$ 22.82	\$ 35.67	\$ 114.84	

Orlando Utilities Commission
Rate Design - Customer Charges
For 12-Months Ending September 30, 2025

Table 11

Line	Functional Cost	Reference	General Service				
			Residential	Non-Demand	Demand		Total
					Secondary	Primary	
Proposed Customer Charges (\$ / Meter / Month)							
<u>Standard Customer Charges:</u>							
17	Orlando		\$ 18.50	\$ 22.75	\$ 35.00	\$ 115.00	
18	% of Cost	L17 / L16	98%	100%			
19	St. Cloud		\$ 19.24	\$ 23.66	\$ 36.40	\$ 119.60	
<u>Firm Standby Customer Charges:</u>							
20	Orlando						
21	Average Imbedded Cost	Line 16	18.81	22.82	35.67	114.84	
22	Incremental Metering Cost		8.98	8.98	8.98	8.98	
23	Total		27.79	31.80	44.65	123.82	
24	St. Cloud		28.90	33.07	46.44	128.77	
<u>Non-Firm Standby Customer Charges:</u>							
25	Orlando						
26	Average Imbedded Cost	Line 16	18.81	22.82	35.67	114.84	
27	Incremental Metering Cost		17.55	17.55	17.55	17.55	
28	Total		36.36	40.37	53.22	132.39	
29	St. Cloud		37.81	41.98	55.35	137.69	
<u>Metered Street Light Service</u>							
30	Orlando	Line 13 + Line 14		5.18			
31	St. Cloud			5.39			
Forecast Revenue from Proposed Customer Charges:							
32	Standard Customer Charges	(L11 x L17)	\$ 56,046,120	\$ 7,878,553	\$ 2,156,910	\$ 38,640	\$ 2,195,550
<i>For Rate Design Purposes Only:</i>							
33	Firm Standby	(L11 x L20)	56,985,271	7,902,794	2,198,199	38,586	2,236,785
34	Non-Firm Standby	(L11 x L26)	56,985,271	7,902,794	2,198,199	38,586	2,236,785

**Orlando Utilities Commission
Rate Design - Demand Charges
For 12-Months Ending September 30, 2025**

Table 12

Line	Functional Cost	Reference	Residential	Non-Demand	General Service		Total
					Secondary	Demand Primary	
1	Production Capacity ¹	Table 10 Line 19	\$ 94,822,194	\$ 14,792,014	\$ 82,564,821	\$ 12,829,317	\$ 95,394,138
2	Weighted kW	Line 18			8,048,051	1,250,545	9,298,596
3	Transmission Capacity ¹	Table 10 Line 20	\$ 35,819,792	\$ 5,558,770	\$ 30,396,110	\$ 4,723,093	\$ 35,119,203
4	Weighted kW	Line 18			8,048,051	1,250,545	9,298,596
5	Distribution Primary ¹	Table 10 Line 21	\$ 44,862,400	\$ 7,435,043	\$ 41,985,839	\$ 6,523,960	\$ 48,509,800
6	Weighted kW	Line 18			8,048,051	1,250,545	9,298,596
7	Distribution Secondary	Table 10 Line 4	\$ 16,150,508	\$ 2,049,904	\$ 5,059,973		\$ 5,059,973
8	Total COS for Rate Design, Demand		\$ 191,654,894	\$ 29,835,731	\$ 160,006,744	\$ 24,076,370	\$ 184,083,114
Forecast Annual Weighted kWh							
9	Total	Table 1 Column M	2,831,351,137	506,121,524			
Forecast Annual Weighted kW ²							
OUC							
10	Maximum kW	Table 1 Column A			6,170,564	277,264	
11	Sum of Channels	Table 1 Column A			1,374,034	983,613	
12	On Peak	Table 1 Column A			12,827	n/a	
St. Cloud							
13	Maximum kW	Table 1 Column F			471,756	2,211	
14	Sum of Channels	Table 1 Column F			-	-	
15	St. Cloud Adder (4.0%)				18,870	88	
16	Forecast kW Weighted for St. Cloud Adder		25,685,849	2,326,568	8,048,051	1,263,176	
17	Voltage Weighting Factor				1.000	0.990	
18	Forecast kW Weighted for St. Cloud Adder & Voltage				8,048,051	1,250,545	
Unit Costs (\$ / kW / Month)							
19	Production Capacity	Line 1 / Line 16	\$ 3.69	\$ 6.36	\$ 10.26	\$ 10.16	
20	Transmission Capacity	Line 3 / Line 16	1.39	2.39	3.78	3.74	
21	Distribution Primary	Line 5 / Line 16	1.75	3.20	5.22	5.16	
22	Distribution Secondary	Line 7 / Line 16	0.63	0.88	0.63	-	
23	Total Unit Costs		\$ 7.46	\$ 12.83	\$ 19.89	\$ 19.06	

⁽¹⁾ General Service Demand costs allocated between secondary and primary using kW weighted for the St. Cloud adder and voltage.

⁽²⁾ Residential and General Service Non-Demand kW estimated using the load factors below which were calculated using data from representative sample customer load shapes

Load Factor 15.1% 29.8%

General Service Demand does not include totalized demand of:

24	Orlando	1,198,174	943,460
25	St. Cloud	-	-

Orlando Utilities Commission
Rate Design - Demand Charges
For 12-Months Ending September 30, 2025

Table 12

Line	Functional Cost	Reference	General Service					Total
			Residential	Non-Demand	Demand			
					Secondary	Primary		
Proposed Demand Charges								
<u>Standard Demand Charges:</u>								
26	Orlando		n/a	n/a	\$ 12.00	\$ 11.50		
27	St. Cloud		n/a	n/a	\$ 12.48	\$ 11.96		
<u>Firm Standby Demand Charges:</u>								
28	Orlando	Line 23	\$ 7.46	\$ 12.83	\$ 19.89	\$ 19.06		
29	St. Cloud		\$ 7.76	\$ 13.34	\$ 20.69	\$ 19.82		
<u>Non-Firm Standby Demand Charges:</u>								
30	Orlando	Σ Lines 20, 21 & 22	\$ 3.77	\$ 6.47	\$ 9.63	\$ 8.90		
31	St. Cloud		\$ 3.92	\$ 6.73	\$ 10.02	\$ 9.26		
<u>Totalized Metering</u>								
<u>Sum of Channel Demands</u>								
32	Orlando				\$ 9.63	\$ 8.90		
33	St. Cloud				\$ 10.02	\$ 9.26		
<u>Totalized Demand</u>								
34	Orlando	Line 26 - Line 32			\$ 2.37	\$ 2.60		
35	St. Cloud	Line 27 - Line 33			\$ 2.46	\$ 2.70		
Forecast Revenue from Proposed Demand Charges								
<u>Standard Demand Charges</u>								
Orlando								
36	Maximum kW	Line 10 x Line 26			\$ 74,046,768	\$ 3,188,536		
37	Sum of Channels	Line 11 x Line 32			13,231,947	8,754,156		
38	Totalized Demand	Line 24 x Line 34			2,839,672	2,452,996		
39	On Peak	Line 12 x Line 26			153,924	n/a		
St. Cloud								
40	Maximum kW	Line 13 x Line 27			5,887,515	26,444		
41	Sum of Channels	Line 14 x Line 33			-	-		
42	Totalized Demand	Line 25 x Line 35			-	-		
43	Standard Demand Charges	(L16 x L26)			\$ 96,159,826	\$ 14,422,132	\$ 110,581,958	
<u>For Rate Design Purposes Only:</u>								
44	Firm Standby	(L16 x L28)	\$ 191,616,434	\$ 29,849,863	160,075,739	24,076,143	184,151,882	
45	Non-Firm Standby	(L16 x L30)	96,835,651	15,052,893	77,502,733	11,242,270	88,745,003	

**Orlando Utilities Commission
Rate Design - Base Energy Rates
For 12-Months Ending September 30, 2025**

Table 13

Line	Reference	Residential & GSND			GSD	Lighting	
		Residential	GSND	Total			
Standard Base Energy Rates							
1	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 268,066,216	\$ 41,210,070	\$ 309,276,286	\$ 212,560,873	\$ 2,395,243
Less:							
2	Customer Charge Revenue	Table 11 Line 32	(56,046,120)	(7,878,553)	(63,924,673)	(2,195,550)	n/a
3	Demand Charge Revenue	Table 12 Line 43	-	-	-	(110,581,958)	n/a
4	Subtotal	(Line 2 + Line 3)	(56,046,120)	(7,878,553)	(63,924,673)	(112,777,508)	-
5	Amount Remaining	(Line 1 + Line 4)	\$ 212,020,096	\$ 33,331,517	\$ 245,351,613	\$ 99,783,365	\$ 2,395,243
Forecast Annual Weighted kWh							
6	OUC						58,761,053
7	St. Cloud	(see Table 1 Line 15)	(see Table 1 Line 16)			(see Table 1 Line 30)	2,882,571
8	St. Cloud Adder (4.0%)						115,303
9	Total Weighted kWh		2,831,351,137	506,121,524	3,337,472,661	3,813,993,961	61,758,927
10	\$ / Weighted kWh	(Line 5 / Line 9)			\$ 0.07351	\$ 0.02616	\$ 0.03877
Proposed Standard Base Energy Rates							
11	Orlando		See Table 14	\$ 0.07351		See Table 15	\$ 0.03877
12	St. Cloud			0.07645			0.04032

Orlando Utilities Commission
Rate Design - Base Energy Rates
For 12-Months Ending September 30, 2025

Table 13

Line	Reference	Residential & GSND			GSD	Lighting
		Residential	GSND	Total		
Firm Standby Base Energy Rates						
13	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 268,066,216	\$ 41,210,070	\$ 212,560,873	n/a
Less:						
14	Customer Charge Revenue	Table 11 Line 33	(56,985,271)	(7,902,794)	(2,236,785)	n/a
15	Demand Charge Revenue	Table 12 Line 44	(191,616,434)	(29,849,863)	(184,151,882)	n/a
16	Subtotal	(Line 14 + Line 15)	(248,601,705)	(37,752,657)	(186,388,667)	n/a
17	Amount Remaining	(Line 13 + Line 16)	\$ 19,464,511	\$ 3,457,413	\$ 26,172,206	n/a
18	Forecast Annual Weighted kWh		<u>Table 1 Line 39</u> 2,835,071,598	<u>Table 1 Line 42</u> 506,578,115	<u>Table 1 Line 49</u> 3,814,720,735	n/a
19	\$ / Weighted kWh	(Line 17 / Line 18)	\$ 0.00687	\$ 0.00683	\$ 0.00686	n/a
20	Proposed Firm Standby Base Energy Rates		See Table 16	See Table 16	See Table 16	
Non-Firm Standby Base Energy Rates						
21	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 268,066,216	\$ 41,210,070	\$ 212,560,873	n/a
Less:						
22	Customer Charge Revenue	Table 11 Line 34	(56,985,271)	(7,902,794)	(2,236,785)	n/a
23	Demand Charge Revenue	Table 12 Line 45	(96,835,651)	(15,052,893)	(88,745,003)	n/a
24	Subtotal	(Line 22 + Line 23)	(153,820,922)	(22,955,687)	(90,981,788)	n/a
25	Amount Remaining	(Line 21 + Line 24)	\$ 114,245,294	\$ 18,254,383	\$ 121,579,085	n/a
26	Forecast Annual Weighted kWh		<u>Table 1 Line 39</u> 2,835,071,598	<u>Table 1 Line 42</u> 506,578,115	<u>Table 1 Line 49</u> 3,814,720,735	n/a
27	\$ / Weighted kWh	(Line 25 / Line 26)	\$ 0.04030	\$ 0.03603	\$ 0.03187	n/a
28	Proposed Non-Firm Standby Base Energy Rates		See Table 16	See Table 16	See Table 16	

Orlando Utilities Commission
Calculation of Residential Inverted Base Energy Rates
For 12-Months Ending September 30, 2025

Table 14

<u>Line</u>	<u>kWh</u>	<u>Levelized Rate</u>		<u>Inverted Rate</u>	
Orlando		<u>(Table 13 Line 10)</u>			
1	First 1,000 kWh	1,704,559,216	\$ 0.07351	\$ 125,302,148	\$ 0.06783
2	Additional kWh	459,438,729	0.07351	33,773,341	0.09283
St. Cloud					
3	First 1,000 kWh	465,138,384	0.07645	35,560,016	0.07054
4	Additional kWh	176,547,378	0.07645	13,497,118	0.09654
5	Difference due to rounding				7,929
6	Total Residential		\$ 208,132,623		\$ 208,132,623
7	Orlando Rate Differential by Tier (\$ / kWh)			\$ 0.02500	

Orlando Utilities Commission
 Calculation of GSD Base Energy Rates
 For 12-Months Ending September 30, 2025

Table 15

Line		OUC			St. Cloud	
		\$ / Weighted kWh	Weighting Factor	Base Energy Rate	St. Cloud Weighting	Base Energy Rate
		(A) Table 13, Line 10	(B) Table 1, Column D	(C) (A x B)	(D) Table 1 Column I	(E) (C x D)
	Secondary Voltage					
1	Standard	\$ 0.02616	1.000	\$ 0.02616	1.040	\$ 0.02721
	Time of Use					
2	On Peak	0.02616	1.228	0.03212	1.040	0.03340
3	Shoulder	0.02616	1.090	0.02851	1.040	0.02965
4	Off Peak	0.02616	0.907	0.02373	1.040	0.02468
	Time of Day					
8	On Peak	0.02616	1.183	0.03095	n/a	n/a
9	Off Peak	0.02616	0.924	0.02417	n/a	n/a
	Primary Voltage					
10	Standard	0.02616	0.990	0.02590	1.040	0.02694
	Time of Use					
11	On Peak	0.02616	1.216	0.03181	1.040	0.03308
12	Shoulder	0.02616	1.079	0.02823	1.040	0.02936
13	Off Peak	0.02616	0.898	0.02349	1.040	0.02443

Orlando Utilities Commission
 Calculation of Standby Base Energy Rates
 For 12-Months Ending September 30, 2025

Table 16

Line		OUC			St. Cloud	
		\$ / Weighted kWh	Weighting Factor	Base Energy Rate	St. Cloud Weighting	Base Energy Rate
		(A) Table 13 Line 19	(B) Table 1 Column D	(C) (A x B)	(D) Table 1 Column I	(E) (C x D)
Firm						
Residential						
1	On Peak	0.00687	1.183	0.00813	1.040	0.00846
2	Off Peak	0.00687	0.924	0.00635	1.040	0.00660
GSND						
3	On Peak	0.00683	1.183	0.00808	1.040	0.00840
4	Off Peak	0.00683	0.924	0.00631	1.040	0.00656
General Service Demand						
Secondary Voltage						
5	On Peak	0.00686	1.183	0.00812	1.040	0.00844
6	Off Peak	0.00686	0.924	0.00634	1.040	0.00659
Primary Voltage						
7	On Peak	0.00686	1.171	0.00803	1.040	0.00835
8	Off Peak	0.00686	0.915	0.00628	1.040	0.00653
Non-Firm						
Residential						
9	On Peak	0.04030	1.183	0.04767	1.040	0.04958
10	Off Peak	0.04030	0.924	0.03724	1.040	0.03873
GSND						
11	On Peak	0.03603	1.183	0.04262	1.040	0.04432
12	Off Peak	0.03603	0.924	0.03329	1.040	0.03462
General Service Demand						
Secondary Voltage						
13	On Peak	0.03187	1.183	0.03770	1.040	0.03921
14	Off Peak	0.03187	0.924	0.02945	1.040	0.03063
Primary Voltage						
15	On Peak	0.03187	1.171	0.03732	1.040	0.03881
16	Off Peak	0.03187	0.915	0.02916	1.040	0.03033

Orlando Utilities Commission
 Calculation of Res and GSND Pilot TOU Base Energy Rates
 For 12-Months Ending September 30, 2025

Table 17

Line	kWh	Levelized Rate	Levelized Rate with On Peak Premium	Residential Inclining Block Rate with On-Peak Premium				
Orlando								
Residential								
	<u>Table 1 Column A</u>	<u>Table 13</u>						
1	First 1,000 kWh	1,704,559,216 \$	0.07351 \$	125,302,148 \$	0.04882 \$	83,216,581 \$	0.04314 \$	73,534,685
2	Additional kWh	459,438,729	0.07351	33,773,341	0.04882	22,429,799	0.06814	31,306,155
3	On-Peak Premium	677,331,357	n/a	n/a	0.07889	53,434,671	0.07889	53,434,671
General Service Non-Demand								
4	All kWh	442,989,834	0.07351	32,564,183	0.04882	21,626,764	0.04882	21,626,764
5	On-Peak Premium	138,655,818	n/a	n/a	0.07889	10,938,557	0.07889	10,938,557
St. Cloud								
Residential								
	<u>Table 1 Column F</u>							
6	First 1,000 kWh	465,138,384	0.07645	35,559,829	0.05077	23,615,076	0.04487	20,870,759
7	Additional kWh	176,547,378	0.07645	13,497,047	0.05077	8,963,310	0.07087	12,511,913
8	On-Peak Premium	200,847,644	n/a	n/a	0.08205	16,479,549	0.08205	16,479,549
General Service Non-Demand								
9	All kWh	60,703,548	0.07645	4,640,786	0.05077	3,081,919	0.05077	3,081,919
10	On-Peak Premium	19,000,211	n/a	n/a	0.08205	1,558,967	0.08205	1,558,967
11								
12	Difference due to rounding					(7,859)		(6,605)
13	Total Residential & GSND		\$ 245,337,334		\$ 245,337,334		\$ 245,337,334	

Calculation on Orlando On-Peak Premium (\$/kWh):

		Res	GSND	Total	
14	Production Capacity Costs	Table 10	\$ 94,822,194	\$ 14,792,014	\$ 109,614,208
15	Percent Allocation to On-Peak				75%
16	Production capacity for On-Peak			\$ 82,407,962	
Forecast Weighted On-Peak kWh					
17	Orlando	Table 1 Column A	677,331,357	138,655,818	815,987,175
18	St Cloud	Table 1 Column F	200,847,644	19,000,211	219,847,855
19	St. Cloud Adder		1.040	1.040	1.040
20	St. Cloud Weighted kWh		208,881,550	19,760,219	228,641,769
21	Total Forecast Weighted On-Peak kWh				1,044,628,944
22	Orlando On-Peak Premium (\$ / kWh)			\$ 0.07889	
23	Orlando Residential Rate Differential by Tier (\$ / kWh)			\$ 0.02500	

7/16/2024

I:\Electric\Cost of Service\FY2025\COS - Rate Design FY2024 - October 2024 - Pasted Values.xlsm:Base_TOU Pilot

Orlando Utilities Commission
Revenue Impacts
For 12-Months Ending September 30, 2025

Table 18

	Current	Proposed	\$ Increase	% Increase
Revenue from Base Rates				
Residential	\$ 261,141,300	\$ 264,170,820	\$ 3,029,520	1.2%
General Service Non Demand	44,417,044	45,083,531	666,486	1.5%
General Service Demand				
Secondary Voltage	179,054,184	182,344,675	3,290,491	1.8%
Primary Voltage	29,620,665	30,208,626	587,961	2.0%
Total General Service Demand	208,674,850	212,553,301	3,878,452	1.9%
Streetlights	2,257,283	2,394,391	137,108	6.1%
Total Revenue from Base Rates	516,490,477	524,202,043	7,711,567	1.5%
Revenue from Fuel Charges				
Residential	112,321,753	109,490,402	(2,831,350)	-2.5%
General Service Non Demand	20,078,035	19,571,914	(506,122)	-2.5%
General Service Demand				
Secondary Voltage	127,421,006	124,208,283	(3,212,723)	-2.5%
Primary Voltage	23,877,553	23,276,197	(601,356)	-2.5%
Total General Service Demand	151,298,559	147,484,480	(3,814,079)	-2.5%
Streetlights	2,270,873	2,214,046	(56,827)	-2.5%
Total Revenue from Fuel Rates	285,969,220	278,760,842	(7,208,378)	-2.5%
Total Revenues				
Residential	373,463,052	373,661,223	198,170	0.1%
General Service Non Demand	64,495,079	64,655,444	160,365	0.2%
General Service Demand				
Secondary Voltage	306,475,191	306,552,958	77,768	0.0%
Primary Voltage	53,498,218	53,484,823	(13,395)	0.0%
Total General Service Demand	359,973,409	360,037,781	64,372	0.0%
Streetlights	4,528,156	4,608,437	80,281	1.8%
Total Revenues	\$ 802,459,697	\$ 802,962,885	\$ 503,188	0.1%

Orlando Utilities Commission
Totalized Meter Rider Channel Charge Rate Design
For 12-Months Ending September 30, 2025

Table 19

OUC Sheet No. 5.900

Monthly Amount per Channel

Secondary Voltage		
Internal Labor	\$	55.81
Software Subscriptions		9.66
Meter Plant Investment (Table 11, Line 13)		11.17
Rounding adjustment		0.36
<hr/>		
Total	\$	77.00
Primary Voltage		
Internal Labor	\$	55.81
Software Subscriptions		9.66
Meter Plant Investment (Table 11, Line 13)		99.29
Rounding adjustment		0.24
<hr/>		
Total	\$	165.00

**Orlando Utilities Commission
Service Fee Rate Design
For 12-Months Ending September 30, 2025**

Table 20

OUC Sheet No. 3.300 (St Cloud Sheet No. 5.30)

Cut Seal Trip Charge

All Classes

Labor

\$ 68.00

Materials

\$ -

Shared Services

\$ 32.00

Total

\$ 100.00



Conventional Streetlighting Rate Design
Table SL1 - Investment

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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OUC

Fixtures

LED 39

Acorn w/ pole	2.00	\$3,340.83	1.00	\$6,681.66	\$424.73	\$17.70
Acorn w/ pole (2)	2.00	\$2,626.26	1.00	\$5,252.52	\$333.88	\$13.91
Cobra	2.00	\$473.55	1.00	\$947.10	\$60.20	\$2.51

LED 50

Cobra	2.00	\$632.07	1.00	\$1,264.14	\$80.36	\$3.35
Flood	2.00	\$716.93	1.00	\$1,433.86	\$91.15	\$3.80

LED 54

Cobra	1,003.00	\$633.46	1.00	\$635,360.38	\$40,387.64	\$3.36
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LED 60

Acorn w/ pole	2.00	\$3,340.83	1.00	\$6,681.66	\$424.73	\$17.70
Acorn w/ pole (2)	2.00	\$2,626.26	1.00	\$5,252.52	\$333.88	\$13.91
Lantern w/ Pole	2.00	\$1,597.83	1.00	\$3,195.66	\$203.14	\$8.46

LED 70

	# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
Cobra	62.00	\$633.46	1.00	\$39,274.52	\$2,496.54	\$3.36
LED 80						
Flood	2.00	\$894.46	1.00	\$1,788.92	\$113.72	\$4.74
LED 99						
Acorn w/ pole	2.00	\$3,513.76	1.00	\$7,027.52	\$446.71	\$18.61
Acorn w/ pole (2)	2.00	\$2,799.20	1.00	\$5,598.40	\$355.87	\$14.83
LED 101						
Cobra	985.00	\$615.82	1.00	\$606,582.70	\$38,558.34	\$3.26
LED 122						
Cobra	2.00	\$727.83	1.00	\$1,455.66	\$92.53	\$3.86
LED 140						
Flood	2.00	\$640.25	1.00	\$1,280.50	\$81.40	\$3.39
LED 168						
Cobra	379.00	\$767.31	1.00	\$290,810.49	\$18,485.81	\$4.06
LED 190						
Cobra	2.00	\$894.94	1.00	\$1,789.88	\$113.78	\$4.74
LED 220						
Cobra	2.00	\$926.63	1.00	\$1,853.26	\$117.81	\$4.91
LED 240						

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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Cobra	2.00	\$926.63	1.00	\$1,853.26	\$117.81	\$4.91
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LED 250

Flood	2.00	\$1,615.05	1.00	\$3,230.10	\$205.33	\$8.56
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LED 280

Cobra	2.00	\$1,668.13	1.00	\$3,336.26	\$212.07	\$8.84
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I-4 Black Autobahn w/ pole	1.00	\$3,561.26	1.00	\$3,561.26	\$226.38	\$18.86
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I-4 Green Autobahn w/ pole	1.00	\$4,573.11	1.00	\$4,573.11	\$290.70	\$24.22
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LED 370

Flood	2.00	\$1,987.34	1.00	\$3,974.68	\$252.66	\$10.53
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LED 380

Cobra	2.00	\$1,614.23	1.00	\$3,228.46	\$205.22	\$8.55
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HPS 100

Acorn w/ pole	971.47	\$3,350.90	1.00	\$3,255,298.82	\$206,927.96	\$17.75
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Acorn w/ pole (2)	1,277.00	\$2,636.32	1.00	\$3,366,580.64	\$214,001.76	\$13.97
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Bollard	1.00	\$2,574.78	1.00	\$2,574.78	\$163.67	\$13.64
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Cobra	3,111.98	\$483.63	1.00	\$1,505,046.89	\$95,670.57	\$2.56
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Contemporary w/pole	1.00	\$1,905.78	1.00	\$1,905.78	\$121.14	\$10.10
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Spherical w/pole (2)	8.00	\$1,586.14	1.00	\$12,689.12	\$806.60	\$8.40
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Town and Country w/pole	1,535.00	\$1,351.59	1.00	\$2,074,690.65	\$131,880.83	\$7.16
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HPS 150

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)	
Acorn w/ pole	157.00	\$3,351.27	1.00	\$526,149.39	\$33,445.48	\$17.75
Acorn w/ pole (2)	20.00	\$2,636.69	1.00	\$52,733.80	\$3,352.10	\$13.97
Cobra	183.00	\$626.26	1.00	\$114,605.58	\$7,285.08	\$3.32
Spherical w/pole (2)	202.00	\$2,680.53	1.00	\$541,467.06	\$34,419.17	\$14.20
Spherical w/pole (4)	24.00	\$2,352.42	1.00	\$56,458.08	\$3,588.84	\$12.46
Spherical w/pole (5)	20.00	\$2,286.80	1.00	\$45,736.00	\$2,907.28	\$12.11
HPS 250						
Cobra	8,216.05	\$741.98	1.00	\$6,096,144.78	\$387,510.61	\$3.93
Flood	130.00	\$1,009.47	1.00	\$131,231.10	\$8,341.90	\$5.35
Interstate	2.00	\$1,682.27	1.00	\$3,364.54	\$213.87	\$8.91
Shoe Box w/ Pole	759.00	\$2,568.06	1.00	\$1,949,157.54	\$123,901.13	\$13.60
Shoe Box w/ Pole (2)	76.00	\$1,767.03	1.00	\$134,294.28	\$8,536.62	\$9.36
HPS 400						
Cobra	571.00	\$941.67	1.00	\$537,693.57	\$34,179.30	\$4.99
Flood	6.00	\$1,630.10	1.00	\$9,780.60	\$621.72	\$8.63
I-4 Cobra w/ pole	1.00	\$2,403.93	1.00	\$2,403.93	\$152.81	\$12.73
I-4 Shoebox w/ pole	1.00	\$3,866.24	1.00	\$3,866.24	\$245.76	\$20.48
Interstate	10.00	\$1,680.20	1.00	\$16,802.00	\$1,068.04	\$8.90
Shoe Box w/ Pole	1.00	\$2,800.07	1.00	\$2,800.07	\$177.99	\$14.83
MH 100						
Acorn w/ pole	16.00	\$4,007.93	1.00	\$64,126.88	\$4,076.32	\$21.23

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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MH 150

Acorn w/ pole 2.00 \$3,352.65 1.00 \$6,705.30 \$426.23 \$17.76

MH 175

Acorn w/ pole (2) 194.00 \$2,638.08 1.00 \$511,787.52 \$32,532.54 \$13.97

Bollard 26.00 \$2,576.53 1.00 \$66,989.78 \$4,258.31 \$13.65

MH 250

Esplanade w/ Pole 23.00 \$4,635.24 1.00 \$106,610.52 \$6,776.86 \$24.55

Shoe Box w/ Pole 1.00 \$2,578.78 1.00 \$2,578.78 \$163.92 \$13.66

MH 350

Cobra 39.00 \$971.04 1.00 \$37,870.56 \$2,407.30 \$5.14

Flood 9.00 \$1,659.47 1.00 \$14,935.23 \$949.38 \$8.79

Shoe Box w/ Pole 2.00 \$2,829.44 1.00 \$5,658.88 \$359.72 \$14.99

MH 400

Cobra 169.00 \$940.31 1.00 \$158,912.39 \$10,101.51 \$4.98

Flood 14.00 \$1,628.74 1.00 \$22,802.36 \$1,449.47 \$8.63

Shoe Box w/ Pole 135.00 \$2,798.71 1.00 \$377,825.85 \$24,017.07 \$14.83

MV 175

Cobra 399.88 \$481.30 1.00 \$192,462.25 \$12,234.15 \$2.55

Contemporary w/pole 1.00 \$1,140.96 1.00 \$1,140.96 \$72.53 \$6.04

MV 400

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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Cobra	386.76	\$937.76	1.00	\$362,688.05	\$23,054.81	\$4.97
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Poles

Aluminum 20'	262.00	\$1,474.08	1.00	\$386,208.96	\$24,549.95	\$7.81
Aluminum 30'	38.00	\$1,563.21	1.00	\$59,401.98	\$3,775.98	\$8.28
Aluminum 33'	3.00	\$2,167.02	1.00	\$6,501.06	\$413.25	\$11.48
Aluminum 35'	10.00	\$2,521.23	1.00	\$25,212.30	\$1,602.66	\$13.36
Aluminum 38'	443.00	\$1,795.14	1.00	\$795,247.02	\$50,551.07	\$9.51
Aluminum 40'	111.00	\$2,287.89	1.00	\$253,955.79	\$16,143.08	\$12.12
Aluminum 45'	260.00	\$3,562.41	1.00	\$926,226.60	\$58,876.99	\$18.87
Concrete 30'	4,786.65	\$937.73	1.00	\$4,488,585.30	\$285,323.67	\$4.97
Concrete 35'	5,143.22	\$971.79	1.00	\$4,998,129.76	\$317,713.63	\$5.15
Concrete 40'	255.00	\$994.93	1.00	\$253,707.15	\$16,127.28	\$5.27
Concrete 45'	155.00	\$1,465.18	1.00	\$227,102.90	\$14,436.14	\$7.76
Concrete 50'	10.00	\$3,393.28	1.00	\$33,932.80	\$2,156.99	\$17.97
Fiberglass 20'	4.00	\$1,265.54	1.00	\$5,062.16	\$321.78	\$6.70
Spun Aluminum 33'	3.00	\$1,997.52	1.00	\$5,992.56	\$380.93	\$10.58
Steel 17'	0.02	\$999.10	1.00	\$19.98	\$1.27	\$5.29
Steel 35'	30.10	\$2,632.94	1.00	\$79,251.49	\$5,037.74	\$13.95
Wood 30' to 60'	1,640.64	\$961.92	1.00	\$1,578,164.42	\$100,318.39	\$5.10

St Cloud

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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Fixtures

LED 39

Acorn w/ pole	1.00	\$3,340.83	1.04	\$3,474.46	\$220.86	\$18.40
Acorn w/ pole (2)	1.00	\$2,626.26	1.04	\$2,731.31	\$173.62	\$14.47
Cobra	1.00	\$473.55	1.04	\$492.49	\$31.31	\$2.61

LED 50

Cobra	1.00	\$632.07	1.04	\$657.35	\$41.79	\$3.48
Flood	1.00	\$716.93	1.04	\$745.61	\$47.40	\$3.95

LED 54

Cobra	149.00	\$633.46	1.04	\$98,160.96	\$6,239.75	\$3.49
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LED 60

Acorn w/ pole	1.00	\$3,340.83	1.04	\$3,474.46	\$220.86	\$18.40
Acorn w/ pole (2)	1.00	\$2,626.26	1.04	\$2,731.31	\$173.62	\$14.47
Lantern w/ Pole	1.00	\$1,597.83	1.04	\$1,661.74	\$105.63	\$8.80

LED 80

Flood	1.00	\$894.46	1.04	\$930.24	\$59.13	\$4.93
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LED 99

Acorn w/ pole	1.00	\$3,513.76	1.04	\$3,654.31	\$232.29	\$19.36
Acorn w/ pole (2)	1.00	\$2,799.20	1.04	\$2,911.17	\$185.05	\$15.42

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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LED 101

Cobra 89.00 \$615.82 1.04 \$57,000.30 \$3,623.31 \$3.39

LED 122

Cobra 1.00 \$727.83 1.04 \$756.94 \$48.12 \$4.01

LED 140

Flood 1.00 \$640.25 1.04 \$665.86 \$42.33 \$3.53

LED 168

Cobra 13.00 \$767.31 1.04 \$10,374.03 \$659.44 \$4.23

LED 190

Cobra 1.00 \$894.94 1.04 \$930.74 \$59.16 \$4.93

LED 220

Cobra 1.00 \$926.63 1.04 \$963.70 \$61.26 \$5.10

LED 240

Cobra 1.00 \$926.63 1.04 \$963.70 \$61.26 \$5.10

LED 250

Flood 1.00 \$1,615.05 1.04 \$1,679.65 \$106.77 \$8.90

LED 280

Cobra 1.00 \$1,668.13 1.04 \$1,734.86 \$110.28 \$9.19

LED 370

	# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
Flood	1.00	\$1,987.34	1.04	\$2,066.83	\$131.38	\$10.95
LED 380						
Cobra	1.00	\$1,614.23	1.04	\$1,678.80	\$106.72	\$8.89
HPS 100						
Acorn w/ pole	1.00	\$3,350.90	1.04	\$3,484.94	\$221.53	\$18.46
Acorn w/ pole (2)	1.00	\$2,636.32	1.04	\$2,741.77	\$174.28	\$14.52
Cobra	193.00	\$483.63	1.04	\$97,074.21	\$6,170.67	\$2.66
Esplanade w/ Pole	9.00	\$4,479.15	1.04	\$41,924.84	\$2,665.02	\$24.68
HPS 150						
Acorn w/ pole	1.00	\$3,351.27	1.04	\$3,485.32	\$221.55	\$18.46
Cobra	6.00	\$626.26	1.04	\$3,907.86	\$248.41	\$3.45
HPS 250						
Cobra	36.00	\$741.98	1.04	\$27,779.73	\$1,765.86	\$4.09
Flood	1.00	\$1,009.47	1.04	\$1,049.85	\$66.74	\$5.56
HPS 400						
Cobra	1.00	\$941.67	1.04	\$979.34	\$62.25	\$5.19
Flood	1.00	\$1,630.10	1.04	\$1,695.30	\$107.76	\$8.98
Interstate	1.00	\$1,680.20	1.04	\$1,747.41	\$111.08	\$9.26
MH 400						
Shoe Box w/ Pole	1.00	\$2,798.71	1.04	\$2,910.66	\$185.02	\$15.42

# of Poles / Fixtures (A)	Estimated Replacement Cost Each (B) Table SL1a(F)	OUC / St. Cloud Weighting Factor (C)	Estimated Replacement Cost (Weighted) (D) (A x B x C)	Allocated Investment Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Pole / Fixture (F) (E / A / 12)
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Poles

Concrete 30'	220.00	\$937.73	1.04	\$214,552.62	\$13,638.36	\$5.17
Concrete 35'	25.00	\$971.79	1.04	\$25,266.54	\$1,606.11	\$5.35
Wood 30' to 60'	33.00	\$961.92	1.04	\$33,013.09	\$2,098.53	\$5.30
Total	35,128.77			\$38,808,615.56	\$2,466,928.00	



Conventional Streetlighting Rate Design
Table SL1a - Estimated Installation Costs

Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
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Fixtures

LED 39

Acorn w/ pole	\$2,475.75	\$383.71	\$481.37	\$3,340.83	1	\$3,340.83
Acorn w/ pole (2)	\$3,847.22	\$655.42	\$749.88	\$5,252.52	2	\$2,626.26
Cobra	\$140.00	\$290.71	\$42.84	\$473.55	1	\$473.55

LED 50

Cobra	\$273.83	\$290.71	\$67.53	\$632.07	1	\$632.07
Flood	\$345.47	\$290.71	\$80.75	\$716.93	1	\$716.93

LED 54

Cobra	\$275.00	\$290.71	\$67.75	\$633.46	1	\$633.46
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LED 60

Acorn w/ pole	\$2,475.75	\$383.71	\$481.37	\$3,340.83	1	\$3,340.83
Acorn w/ pole (2)	\$3,847.22	\$655.42	\$749.88	\$5,252.52	2	\$2,626.26
Lantern w/ Pole	\$1,004.24	\$383.71	\$209.88	\$1,597.83	1	\$1,597.83

LED 70

Cobra	\$275.00	\$290.71	\$67.75	\$633.46	1	\$633.46
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LED 80

Flood	\$495.35	\$290.71	\$108.40	\$894.46	1	\$894.46
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LED 99

Acorn w/ pole	\$2,621.75	\$383.71	\$508.30	\$3,513.76	1	\$3,513.76
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	Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
Acorn w/ pole (2)	\$4,139.22	\$655.42	\$803.75	\$5,598.39	2	\$2,799.20
LED 101						
Cobra	\$260.11	\$290.71	\$65.00	\$615.82	1	\$615.82
LED 122						
Cobra	\$354.67	\$290.71	\$82.45	\$727.83	1	\$727.83
LED 140						
Flood	\$280.73	\$290.71	\$68.81	\$640.25	1	\$640.25
LED 168						
Cobra	\$388.00	\$290.71	\$88.60	\$767.31	1	\$767.31
LED 190						
Cobra	\$495.75	\$290.71	\$108.48	\$894.94	1	\$894.94
LED 220						
Cobra	\$522.50	\$290.71	\$113.42	\$926.63	1	\$926.63
LED 240						
Cobra	\$522.50	\$290.71	\$113.42	\$926.63	1	\$926.63
LED 250						
Flood	\$1,103.70	\$290.71	\$220.64	\$1,615.05	1	\$1,615.05
LED 280						
Cobra	\$1,148.50	\$290.71	\$228.92	\$1,668.13	1	\$1,668.13
I-4 Black Autobahn w/ pole	\$2,746.76	\$290.71	\$523.79	\$3,561.26	1	\$3,561.26
I-4 Green Autobahn w/ pole	\$3,601.00	\$290.71	\$681.40	\$4,573.11	1	\$4,573.11
LED 370						
Flood	\$1,418.00	\$290.71	\$278.63	\$1,987.34	1	\$1,987.34

Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
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LED 380

Cobra	\$1,103.00	\$290.71	\$220.52	\$1,614.23	1	\$1,614.23
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HPS 100

Acorn w/ pole	\$2,484.25	\$383.71	\$482.94	\$3,350.90	1	\$3,350.90
Acorn w/ pole (2)	\$3,864.22	\$655.42	\$753.01	\$5,272.65	2	\$2,636.32
Bollard	\$1,913.94	\$290.71	\$370.13	\$2,574.78	1	\$2,574.78
Cobra	\$148.50	\$290.71	\$44.42	\$483.63	1	\$483.63
Contemporary w/pole	\$1,264.22	\$383.71	\$257.85	\$1,905.78	1	\$1,905.78
Esplanade w/ Pole	\$3,418.50	\$403.71	\$656.94	\$4,479.15	1	\$4,479.15
I-4 Wall Pack/Stem Light	\$287.50	\$290.71	\$70.05	\$648.26	1	\$648.26
Spherical w/pole (2)	\$2,091.00	\$655.42	\$425.85	\$3,172.27	2	\$1,586.14
Town and Country w/pole	\$794.70	\$385.53	\$171.36	\$1,351.59	1	\$1,351.59

HPS 150

Acorn w/ pole	\$2,484.56	\$383.71	\$483.00	\$3,351.27	1	\$3,351.27
Acorn w/ pole (2)	\$3,864.84	\$655.42	\$753.12	\$5,273.38	2	\$2,636.69
Cobra	\$268.92	\$290.71	\$66.63	\$626.26	1	\$626.26
Spherical w/pole (2)	\$3,938.86	\$655.42	\$766.78	\$5,361.06	2	\$2,680.53
Spherical w/pole (4)	\$6,769.72	\$1,310.84	\$1,329.13	\$9,409.69	4	\$2,352.42
Spherical w/pole (5)	\$8,185.15	\$1,638.55	\$1,610.30	\$11,434.00	5	\$2,286.80

HPS 250

Cobra	\$366.62	\$290.71	\$84.65	\$741.98	1	\$741.98
Flood	\$592.45	\$290.71	\$126.31	\$1,009.47	1	\$1,009.47
Interstate	\$1,160.45	\$290.71	\$231.11	\$1,682.27	1	\$1,682.27
Shoe Box w/ Pole	\$1,815.13	\$392.71	\$360.22	\$2,568.06	1	\$2,568.06
Shoe Box w/ Pole (2)	\$2,390.96	\$661.42	\$481.68	\$3,534.06	2	\$1,767.03
Shoe Box w/ Pole (Differential Paid)	\$1,815.13	\$392.71	\$360.22	\$2,568.06	1	\$2,568.06

Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
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HPS 400

Cobra	\$535.20	\$290.71	\$115.76	\$941.67	1	\$941.67
Flood	\$1,116.40	\$290.71	\$222.99	\$1,630.10	1	\$1,630.10
I-4 Cobra w/ pole	\$1,769.70	\$290.71	\$343.52	\$2,403.93	1	\$2,403.93
I-4 Shoebox w/ pole	\$2,911.11	\$392.71	\$562.42	\$3,866.24	1	\$3,866.24
Interstate	\$1,158.70	\$290.71	\$230.79	\$1,680.20	1	\$1,680.20
Shoe Box w/ Pole	\$2,011.00	\$392.71	\$396.36	\$2,800.07	1	\$2,800.07

HPS 1000

Flood	\$1,418.39	\$290.71	\$278.71	\$1,987.81	1	\$1,987.81
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MH 70

Round About	\$925.05	\$281.71	\$186.95	\$1,393.71	1	\$1,393.71
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MH 100

Acorn w/ pole	\$3,038.94	\$383.71	\$585.28	\$4,007.93	1	\$4,007.93
Lymo w/ Pole	\$3,581.23	\$383.71	\$685.33	\$4,650.27	1	\$4,650.27
Town and Country w/ Pole (Differential	\$567.23	\$383.71	\$129.25	\$1,080.19	1	\$1,080.19

MH 150

Acorn w/ pole	\$2,485.73	\$383.71	\$483.21	\$3,352.65	1	\$3,352.65
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MH 175

Acorn w/ pole (2)	\$3,867.18	\$655.42	\$753.55	\$5,276.15	2	\$2,638.08
Bollard	\$1,915.42	\$290.71	\$370.40	\$2,576.53	1	\$2,576.53
Lymo w/ Pole (4)	\$5,705.92	\$1,018.84	\$1,109.06	\$7,833.82	4	\$1,958.46

MH 250

Esplanade w/ Pole	\$3,550.28	\$403.71	\$681.25	\$4,635.24	1	\$4,635.24
Shoe Box w/ Pole	\$1,824.18	\$392.71	\$361.89	\$2,578.78	1	\$2,578.78

Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
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MH 350

Cobra	\$560.00	\$290.71	\$120.33	\$971.04	1	\$971.04
Flood	\$1,141.20	\$290.71	\$227.56	\$1,659.47	1	\$1,659.47
Shoe Box w/ Pole	\$2,035.80	\$392.71	\$400.93	\$2,829.44	1	\$2,829.44

MH 400

Cobra	\$534.05	\$290.71	\$115.55	\$940.31	1	\$940.31
Flood	\$1,115.25	\$290.71	\$222.78	\$1,628.74	1	\$1,628.74
Shoe Box w/ Pole	\$2,009.85	\$392.71	\$396.15	\$2,798.71	1	\$2,798.71

MH 1000

Flood	\$1,401.69	\$290.71	\$275.62	\$1,968.02	1	\$1,968.02
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MV 175

Cobra	\$146.54	\$290.71	\$44.05	\$481.30	1	\$481.30
Contemporary w/pole	\$618.54	\$383.71	\$138.71	\$1,140.96	1	\$1,140.96

MV 400

Cobra	\$531.90	\$290.71	\$115.15	\$937.76	1	\$937.76
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Poles

Aluminum 20'	\$1,092.00	\$167.00	\$215.08	\$1,474.08	1	\$1,474.08
Aluminum 30'	\$1,167.24	\$167.00	\$228.97	\$1,563.21	1	\$1,563.21
Aluminum 33'	\$1,677.00	\$167.00	\$323.02	\$2,167.02	1	\$2,167.02
Aluminum 35'	\$1,966.00	\$178.00	\$377.23	\$2,521.23	1	\$2,521.23
Aluminum 38'	\$1,353.00	\$178.00	\$264.14	\$1,795.14	1	\$1,795.14
Aluminum 40'	\$1,769.00	\$178.00	\$340.89	\$2,287.89	1	\$2,287.89
Aluminum 45'	\$2,845.00	\$178.00	\$539.41	\$3,562.41	1	\$3,562.41
Concrete 30'	\$625.50	\$182.00	\$130.23	\$937.73	1	\$937.73

	Material Costs (A)	Labor Costs (B)	Overhead Allocations (C)	Total (D) (A+B+C)	Fixtures Per Pole (E)	Total per Fixture (F) (D / E)
Concrete 35'	\$654.25	\$182.00	\$135.54	\$971.79	1	\$971.79
Concrete 40'	\$661.00	\$196.00	\$137.93	\$994.93	1	\$994.93
Concrete 45'	\$1,058.00	\$196.00	\$211.18	\$1,465.18	1	\$1,465.18
Concrete 50'	\$2,673.00	\$210.00	\$510.28	\$3,393.28	1	\$3,393.28
Fiberglass 20'	\$920.50	\$162.00	\$183.04	\$1,265.54	1	\$1,265.54
Spun Aluminum 33'	\$1,533.90	\$167.00	\$296.62	\$1,997.52	1	\$1,997.52
Steel 17'	\$691.00	\$167.00	\$141.10	\$999.10	1	\$999.10
Steel 35'	\$2,074.00	\$163.00	\$395.94	\$2,632.94	1	\$2,632.94
Wood 30' to 60'	\$666.00	\$160.00	\$135.92	\$961.92	1	\$961.92



Conventional Streetlighting Rate Design
Table SL2 - Maintenance

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
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OUC

LED 39

Acorn w/ pole	2.00	\$68.24	1.00	\$136.48	\$190.21	\$7.93
Acorn w/ pole (2)	2.00	\$62.14	1.00	\$124.28	\$173.21	\$7.22
Cobra	3.00	\$14.74	1.00	\$44.22	\$61.63	\$1.71

LED 50

Cobra	2.00	\$22.44	1.00	\$44.88	\$62.55	\$2.61
Flood	2.00	\$26.56	1.00	\$53.12	\$74.03	\$3.08

LED 54

Cobra	11,878.00	\$22.51	1.00	\$267,373.78	\$372,641.06	\$2.61
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LED 60

Acorn w/ pole	2.00	\$68.24	1.00	\$136.48	\$190.21	\$7.93
Acorn w/ pole (2)	2.00	\$62.14	1.00	\$124.28	\$173.21	\$7.22
Lantern w/ Pole	2.00	\$46.98	1.00	\$93.96	\$130.95	\$5.46

LED 70

Cobra	54.00	\$22.51	1.00	\$1,215.54	\$1,694.11	\$2.61
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LED 80

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)	
Flood	2.00	\$35.18	1.00	\$70.36	\$98.06	\$4.09
LED 99						
Acorn w/ pole	2.00	\$76.64	1.00	\$153.28	\$213.63	\$8.90
Acorn w/ pole (2)	2.00	\$70.54	1.00	\$141.08	\$196.62	\$8.19
LED 101						
Cobra	1,779.00	\$21.65	1.00	\$38,515.35	\$53,679.16	\$2.51
LED 122						
Cobra	2.00	\$27.09	1.00	\$54.18	\$75.51	\$3.15
LED 140						
Flood	2.00	\$22.84	1.00	\$45.68	\$63.66	\$2.65
LED 168						
Cobra	1,709.00	\$29.00	1.00	\$49,561.00	\$69,073.58	\$3.37
LED 190						
Cobra	2.00	\$35.20	1.00	\$70.40	\$98.12	\$4.09
LED 220						
Cobra	2.00	\$36.74	1.00	\$73.48	\$102.41	\$4.27
LED 240						
Cobra	2.00	\$36.74	1.00	\$73.48	\$102.41	\$4.27
LED 250						

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)	
Flood	2.00	\$70.16	1.00	\$140.32	\$195.57	\$8.15
LED 280						
Cobra	2.00	\$72.73	1.00	\$145.46	\$202.73	\$8.45
I-4 Black Autobahn w/ pole	1.00	\$78.25	1.00	\$78.25	\$109.06	\$9.09
I-4 Green Autobahn w/ pole	1.00	\$88.12	1.00	\$88.12	\$122.81	\$10.23
LED 370						
Flood	2.00	\$88.23	1.00	\$176.46	\$245.93	\$10.25
LED 380						
Cobra	2.00	\$70.12	1.00	\$140.24	\$195.45	\$8.14
HPS 100						
Acorn w/ pole	2,608.00	\$108.28	1.00	\$282,394.24	\$393,575.20	\$12.58
Acorn w/ pole (2)	2,322.00	\$102.18	1.00	\$237,261.96	\$330,673.97	\$11.87
Bollard	3.00	\$158.33	1.00	\$474.99	\$662.00	\$18.39
Cobra	5,159.22	\$47.41	1.00	\$244,598.62	\$340,899.13	\$5.51
Contemporary w/pole	2.00	\$103.67	1.00	\$207.34	\$288.97	\$12.04
I-4 Wall Pack/Stem Light	1.00	\$62.78	1.00	\$62.78	\$87.50	\$7.29
Spherical w/pole (2)	8.00	\$97.58	1.00	\$780.64	\$1,087.98	\$11.33
Town and Country w/pole	2,123.00	\$76.67	1.00	\$162,770.41	\$226,854.48	\$8.90
HPS 150						
Acorn w/ pole	157.00	\$108.40	1.00	\$17,018.80	\$23,719.24	\$12.59

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)	
Acorn w/ pole (2)	20.00	\$102.30	1.00	\$2,046.00	\$2,851.53	\$11.88
Cobra	183.00	\$61.81	1.00	\$11,311.23	\$15,764.56	\$7.18
Spherical w/pole (2)	202.00	\$131.21	1.00	\$26,504.42	\$36,939.43	\$15.24
Spherical w/pole (4)	24.00	\$126.12	1.00	\$3,026.88	\$4,218.59	\$14.65
Spherical w/pole (5)	20.00	\$125.11	1.00	\$2,502.20	\$3,487.34	\$14.53
HPS 250						
Cobra	9,986.05	\$64.77	1.00	\$646,796.46	\$901,445.61	\$7.52
Flood	103.00	\$77.75	1.00	\$8,008.25	\$11,161.16	\$9.03
Interstate	2.00	\$118.55	1.00	\$237.10	\$330.45	\$13.77
Shoe Box w/ Pole	862.00	\$86.37	1.00	\$74,450.94	\$103,762.90	\$10.03
Shoe Box w/ Pole (2)	76.00	\$80.27	1.00	\$6,100.52	\$8,502.35	\$9.32
HPS 400						
Cobra	1,737.00	\$72.86	1.00	\$126,557.82	\$176,384.69	\$8.46
Flood	247.00	\$106.28	1.00	\$26,251.16	\$36,586.46	\$12.34
I-4 Cobra w/ pole	1.00	\$73.66	1.00	\$73.66	\$102.66	\$8.56
I-4 Shoebox w/ pole	1.00	\$116.28	1.00	\$116.28	\$162.06	\$13.51
Interstate	10.00	\$116.84	1.00	\$1,168.40	\$1,628.41	\$13.57
Shoe Box w/ Pole	20.00	\$96.03	1.00	\$1,920.60	\$2,676.76	\$11.15
HPS 1000						
Flood	14.00	\$142.84	1.00	\$1,999.76	\$2,787.08	\$16.59

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
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MH 70

Round About	19.00	\$130.09	1.00	\$2,471.71	\$3,444.84	\$15.11
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MH 100

Acorn w/ pole	16.00	\$169.36	1.00	\$2,709.76	\$3,776.62	\$19.67
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Lymo w/ Pole	129.00	\$207.49	1.00	\$26,766.21	\$37,304.29	\$24.10
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Town and Country w/ Pole (Diff	71.00	\$81.34	1.00	\$5,775.14	\$8,048.86	\$9.45
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MH 150

Acorn w/ pole	3.00	\$128.67	1.00	\$386.01	\$537.99	\$14.94
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MH 175

Acorn w/ pole (2)	240.00	\$132.18	1.00	\$31,723.20	\$44,212.89	\$15.35
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Bollard	34.00	\$188.33	1.00	\$6,403.22	\$8,924.22	\$21.87
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Lymo w/ Pole (4)	156.00	\$135.80	1.00	\$21,184.80	\$29,525.43	\$15.77
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MH 250

Esplanade w/ Pole	54.00	\$192.97	1.00	\$10,420.38	\$14,522.97	\$22.41
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Shoe Box w/ Pole	17.00	\$120.23	1.00	\$2,043.91	\$2,848.61	\$13.96
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MH 350

Cobra	50.00	\$123.52	1.00	\$6,176.00	\$8,607.54	\$14.35
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Flood	47.00	\$156.94	1.00	\$7,376.18	\$10,280.24	\$18.23
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Shoe Box w/ Pole	9.00	\$146.69	1.00	\$1,320.21	\$1,839.99	\$17.04
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MH 400

	# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
Cobra	204.00	\$78.80	1.00	\$16,075.20	\$22,404.14	\$9.15
Flood	80.00	\$112.22	1.00	\$8,977.60	\$12,512.16	\$13.03
Shoe Box w/ Pole	162.00	\$101.97	1.00	\$16,519.14	\$23,022.86	\$11.84
MH 1000						
Flood	32.00	\$163.88	1.00	\$5,244.16	\$7,308.83	\$19.03
MV 175						
Cobra	472.12	\$41.12	1.00	\$19,413.57	\$27,056.85	\$4.78
Contemporary w/pole	14.00	\$67.72	1.00	\$948.08	\$1,321.35	\$7.87
MV 400						
Cobra	400.76	\$74.36	1.00	\$29,800.52	\$41,533.23	\$8.64
<u>St Cloud</u>						
LED 39						
Acorn w/ pole	1.00	\$68.24	1.04	\$70.97	\$98.91	\$8.24
Acorn w/ pole (2)	1.00	\$62.14	1.04	\$64.63	\$90.08	\$7.51
Cobra	1.00	\$14.74	1.04	\$15.33	\$21.37	\$1.78
LED 50						
Cobra	1.00	\$22.44	1.04	\$23.34	\$32.53	\$2.71
Flood	1.00	\$26.56	1.04	\$27.62	\$38.49	\$3.21
LED 54						
Cobra	216.00	\$22.51	1.04	\$5,056.65	\$7,047.50	\$2.72

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
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LED 60

Acorn w/ pole	1.00	\$68.24	1.04	\$70.97	\$98.91	\$8.24
Acorn w/ pole (2)	1.00	\$62.14	1.04	\$64.63	\$90.08	\$7.51
Lantern w/ Pole	1.00	\$46.98	1.04	\$48.86	\$68.10	\$5.67

LED 80

Flood	1.00	\$35.18	1.04	\$36.59	\$51.00	\$4.25
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LED 99

Acorn w/ pole	1.00	\$76.64	1.04	\$79.71	\$111.09	\$9.26
Acorn w/ pole (2)	1.00	\$70.54	1.04	\$73.36	\$102.24	\$8.52

LED 101

Cobra	139.00	\$21.65	1.04	\$3,129.72	\$4,361.92	\$2.62
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LED 122

Cobra	1.00	\$27.09	1.04	\$28.17	\$39.26	\$3.27
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LED 140

Flood	1.00	\$22.84	1.04	\$23.75	\$33.10	\$2.76
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LED 168

Cobra	354.00	\$29.00	1.04	\$10,676.64	\$14,880.12	\$3.50
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LED 190

Cobra	1.00	\$35.20	1.04	\$36.61	\$51.02	\$4.25
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# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
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LED 220

Cobra 1.00 \$36.74 1.04 \$38.21 \$53.25 \$4.44

LED 240

Cobra 1.00 \$36.74 1.04 \$38.21 \$53.25 \$4.44

LED 250

Flood 1.00 \$70.16 1.04 \$72.97 \$101.70 \$8.47

LED 280

Cobra 1.00 \$72.73 1.04 \$75.64 \$105.42 \$8.79

LED 370

Flood 1.00 \$88.23 1.04 \$91.76 \$127.89 \$10.66

LED 380

Cobra 1.00 \$70.12 1.04 \$72.92 \$101.63 \$8.47

HPS 100

Acorn w/ pole 40.00 \$108.28 1.04 \$4,504.45 \$6,277.89 \$13.08

Acorn w/ pole (2) 4.00 \$102.18 1.04 \$425.07 \$592.42 \$12.34

Cobra 2,315.00 \$47.41 1.04 \$114,144.32 \$159,083.89 \$5.73

Esplanade w/ Pole 36.00 \$140.71 1.04 \$5,268.18 \$7,342.31 \$17.00

Town and Country w/pole 11.00 \$76.67 1.04 \$877.10 \$1,222.42 \$9.26

HPS 150

Acorn w/ pole 60.00 \$108.40 1.04 \$6,764.16 \$9,427.27 \$13.09

	# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
Cobra	1,173.00	\$61.81	1.04	\$75,403.26	\$105,090.15	\$7.47
HPS 250						
Cobra	356.00	\$64.77	1.04	\$23,980.44	\$33,421.74	\$7.82
Flood	11.00	\$77.75	1.04	\$889.46	\$1,239.65	\$9.39
HPS 400						
Cobra	34.00	\$72.86	1.04	\$2,576.33	\$3,590.65	\$8.80
Flood	15.00	\$106.28	1.04	\$1,657.97	\$2,310.73	\$12.84
Interstate	1.00	\$116.84	1.04	\$121.51	\$169.35	\$14.11
MH 250						
Shoe Box w/ Pole	1.00	\$120.23	1.04	\$125.04	\$174.27	\$14.52
MH 400						
Flood	6.00	\$112.22	1.04	\$700.25	\$975.94	\$13.55
Shoe Box w/ Pole	1.00	\$101.97	1.04	\$106.05	\$147.80	\$12.32
MH 1000						
Flood	8.00	\$163.88	1.04	\$1,363.48	\$1,900.29	\$19.79
MV 175						
Cobra	54.00	\$41.12	1.04	\$2,309.30	\$3,218.49	\$4.97
MV 400						
Cobra	2.00	\$74.36	1.04	\$154.67	\$215.56	\$8.98

# of Fixtures (A)	Estimated Maintenance Cost Each (B) Table SL2a(D)	OUC / St. Cloud Weighting Factor (C)	Estimated Maintenance Cost (Weighted) (D) (A x B x C)	Allocated Maintenance Revenue Requirement (E) (D/ΣD)xRev Req	Monthly Cost per Fixture (F) (E / A / 12)
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Total	48,421.15		\$2,726,538.92	\$3,800,000.00	
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Conventional Streetlighting Rate Design
Table SL2a - Estimated Annual Maintenance Costs

	Lamp Costs (A)	Balast Costs (B)	Fixture Costs (C)	Total Costs (D) (A+B+C)
LED 39				
Acorn w/ pole	\$0.00	\$0.00	\$68.24	\$68.24
Acorn w/ pole (2)	\$0.00	\$0.00	\$62.14	\$62.14
Cobra	\$0.00	\$0.00	\$14.74	\$14.74
LED 50				
Cobra	\$0.00	\$0.00	\$22.44	\$22.44
Flood	\$0.00	\$0.00	\$26.56	\$26.56
LED 54				
Cobra	\$0.00	\$0.00	\$22.51	\$22.51
LED 60				
Acorn w/ pole	\$0.00	\$0.00	\$68.24	\$68.24
Acorn w/ pole (2)	\$0.00	\$0.00	\$62.14	\$62.14
Lantern w/ Pole	\$0.00	\$0.00	\$46.98	\$46.98
LED 70				
Cobra	\$0.00	\$0.00	\$22.51	\$22.51
LED 80				
Flood	\$0.00	\$0.00	\$35.18	\$35.18
LED 99				
Acorn w/ pole	\$0.00	\$0.00	\$76.64	\$76.64
Acorn w/ pole (2)	\$0.00	\$0.00	\$70.54	\$70.54

Lamp Costs (A)	Balast Costs (B)	Fixture Costs (C)	Total Costs (D) (A+B+C)
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LED 101				
Cobra	\$0.00	\$0.00	\$21.65	\$21.65
LED 122				
Cobra	\$0.00	\$0.00	\$27.09	\$27.09
LED 140				
Flood	\$0.00	\$0.00	\$22.84	\$22.84
LED 168				
Cobra	\$0.00	\$0.00	\$29.00	\$29.00
LED 190				
Cobra	\$0.00	\$0.00	\$35.20	\$35.20
LED 220				
Cobra	\$0.00	\$0.00	\$36.74	\$36.74
LED 240				
Cobra	\$0.00	\$0.00	\$36.74	\$36.74
LED 250				
Flood	\$0.00	\$0.00	\$70.16	\$70.16
LED 280				
Cobra	\$0.00	\$0.00	\$72.73	\$72.73
I-4 Black Autobahn w/ pole	\$0.00	\$0.00	\$78.25	\$78.25
I-4 Green Autobahn w/ pole	\$0.00	\$0.00	\$88.12	\$88.12
LED 370				
Flood	\$0.00	\$0.00	\$88.23	\$88.23

Lamp Costs (A)	Balast Costs (B)	Fixture Costs (C)	Total Costs (D) (A+B+C)
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LED 380

Cobra	\$0.00	\$0.00	\$70.12	\$70.12
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HPS 100

Acorn w/ pole	\$16.88	\$23.16	\$68.24	\$108.28
Acorn w/ pole (2)	\$16.88	\$23.16	\$62.14	\$102.18
Bollard	\$16.88	\$23.16	\$118.29	\$158.33
Cobra	\$16.88	\$23.16	\$7.37	\$47.41
Contemporary w/pole	\$16.88	\$23.16	\$63.63	\$103.67
Esplanade w/ Pole	\$16.88	\$23.16	\$100.67	\$140.71
I-4 Wall Pack/Stem Light	\$16.88	\$23.16	\$22.74	\$62.78
Spherical w/pole (2)	\$16.88	\$23.16	\$57.54	\$97.58
Town and Country w/pole	\$16.88	\$23.16	\$36.63	\$76.67

HPS 150

Acorn w/ pole	\$17.00	\$23.16	\$68.24	\$108.40
Acorn w/ pole (2)	\$17.00	\$23.16	\$62.14	\$102.30
Cobra	\$17.00	\$23.16	\$21.65	\$61.81
Spherical w/pole (2)	\$17.00	\$23.16	\$91.05	\$131.21
Spherical w/pole (4)	\$17.00	\$23.16	\$85.96	\$126.12
Spherical w/pole (5)	\$17.00	\$23.16	\$84.95	\$125.11

HPS 250

Cobra	\$18.21	\$19.47	\$27.09	\$64.77
Flood	\$18.21	\$19.47	\$40.07	\$77.75
Interstate	\$18.21	\$19.47	\$80.87	\$118.55
Shoe Box w/ Pole	\$18.21	\$19.47	\$48.69	\$86.37
Shoe Box w/ Pole (2)	\$18.21	\$19.47	\$42.59	\$80.27
Shoe Box w/ Pole (Differential Paid)	\$18.21	\$19.47	\$48.69	\$86.37

Lamp Costs (A)	Balast Costs (B)	Fixture Costs (C)	Total Costs (D) (A+B+C)
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HPS 400

Cobra	\$18.50	\$17.62	\$36.74	\$72.86
Flood	\$18.50	\$17.62	\$70.16	\$106.28
I-4 Cobra w/ pole	\$18.50	\$17.62	\$37.54	\$73.66
I-4 Shoebox w/ pole	\$18.50	\$17.62	\$80.16	\$116.28
Interstate	\$18.50	\$17.62	\$80.72	\$116.84
Shoe Box w/ Pole	\$18.50	\$17.62	\$59.91	\$96.03

HPS 1000

Flood	\$33.90	\$23.72	\$85.22	\$142.84
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MH 70

Round About	\$61.60	\$18.54	\$49.95	\$130.09
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MH 100

Acorn w/ pole	\$51.36	\$18.54	\$99.46	\$169.36
Lymo w/ Pole	\$51.36	\$18.54	\$137.59	\$207.49
Town and Country w/ Pole (Differential	\$51.36	\$18.54	\$11.44	\$81.34

MH 150

Acorn w/ pole	\$41.89	\$18.54	\$68.24	\$128.67
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MH 175

Acorn w/ pole (2)	\$41.89	\$28.15	\$62.14	\$132.18
Bollard	\$41.89	\$28.15	\$118.29	\$188.33
Lymo w/ Pole (4)	\$41.89	\$28.15	\$65.76	\$135.80

MH 250

Esplanade w/ Pole	\$52.07	\$19.47	\$121.43	\$192.97
Shoe Box w/ Pole	\$52.07	\$19.47	\$48.69	\$120.23

Lamp Costs (A)	Balast Costs (B)	Fixture Costs (C)	Total Costs (D) (A+B+C)
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MH 350

Cobra	\$67.31	\$19.47	\$36.74	\$123.52
Flood	\$67.31	\$19.47	\$70.16	\$156.94
Shoe Box w/ Pole	\$67.31	\$19.47	\$59.91	\$146.69

MH 400

Cobra	\$21.67	\$20.39	\$36.74	\$78.80
Flood	\$21.67	\$20.39	\$70.16	\$112.22
Shoe Box w/ Pole	\$21.67	\$20.39	\$59.91	\$101.97

MH 1000

Flood	\$54.94	\$23.72	\$85.22	\$163.88
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MV 175

Cobra	\$16.13	\$17.62	\$7.37	\$41.12
Contemporary w/pole	\$16.13	\$17.62	\$33.97	\$67.72

MV 400

Cobra	\$17.23	\$20.39	\$36.74	\$74.36
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OUC Electric Legislative Form



INDEX

MISCELLANEOUS

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FUEL CHARGE AND STABILIZATION POLICY

Fuel charges ($\text{\$/kWh}$), as shown on the current Fuel Charge Billing Adjustments tariff Sheet No. 5.010 will be computed based on the estimated fuel expense amounts for all retail sales for a 12-month period plus, if applicable, use of fuel stabilization. These estimated fuel expenses will be determined using the latest projection of fuel prices and the results of a generation production costing simulation. The total retail fuel expenses will then be allocated to customer classes based on forecast class sales and line losses.

Prior to October 1, during the annual Budget Workshop staff will present their recommendation for the fuel charge to be used in the subsequent fiscal year. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent fiscal year. Commission action will take place in conjunction with the Operating Budget approval.

~~The fuel charge, as shown on the current Fuel Charge tariff sheet No. 5.010 will be computed based on the estimated fuel cost amounts for all retail sales for a twelve-month period. These estimated fuel costs will be determined based on information developed by utilization of a Production Simulation Model Program. The total retail fuel costs will then be allocated to customer classes based on the class sales and losses and class load shapes. The fuel charge ($\text{\$/kWh}$) so determined shall be applied to all bills rendered during the appropriate twelve-month period. The twelve-month period shall be October 1 through September 30.~~

Monthly, the difference between billed electric fuel revenues and actual fuel expenses incurred shall be recognized as Fuel Stabilization Revenue and added to the Fuel Stabilization Account. This account mitigates the impact of short-term fuel price volatility and provides stability to OUC's fuel charges. To ensure there are sufficient cash reserves to provide for fuel charge stability a restricted cash reserves account titled Fuel Stabilization Reserves Fund is maintained with a balance equal to the Fuel Stabilization Account. Monthly, interest income on the Fuel Stabilization Reserves Fund is computed using the Commission's pooled investment portfolio earnings rate. Such interest income is recognized monthly as Fuel Stabilization Revenue.

~~The difference between fuel costs billed, using estimated fuel costs, and fuel costs actually incurred will be reconciled, by class, for the twelve months ending September 30 and be called the Fuel Stabilization Account. A portion of the Fuel Stabilization Account, determined by the Commission will be combined with the fuel charge for the period October 1 through September 30.~~

~~Prior to October 1, during the annual Budget Workshop there will be a Public Hearing, at which time the staff will present their recommendation for the fuel charge to be used in the subsequent twelve-month period fiscal year. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent twelve-month period fiscal year. Commission action will be taken place in conjunction with the Operating Budget approval at the conclusion of the Public Hearing.~~

~~The Fuel Stabilization and interest provision will be developed at the end of each month during the twelve-month period ending September 30. The Fuel Stabilization will include the difference between the actual fuel costs for a month and the fuel cost recovery billed that month (fuel component) plus an interest component. The sum of the two amounts will be carried forward as the Fuel Stabilization Account. The interest component will be computed monthly on the average~~



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~~Eighth~~ Ninth Revised Sheet No. 3.060

Orlando Utilities

Commission Canceling Eighth Revised Sheet No. 3.060 ~~Seventh~~ Revised Sheet No.

3.060

~~of the Fuel Stabilization Account brought forward, if any, plus the fuel component for the month. The interest rate to be used each month will be the earning of rate on the Commission's pooled investment portfolio.~~

The actual cost of fuel will be monitored by the Commission's staff on a monthly basis. Should there be a significant change from the estimated price of fuel used in determining the projected fuel charge, the staff may request the Commission a special Public Hearing to adjust the projected fuel charge amount for the remainder of the twelve-month period. ~~Commission action will be taken at the conclusion of the Public Hearing.~~



~~SERVICE ORDER FIELD OPERATIONS TRIP CHARGE AND ELECTRIC SERVICE TRUCK TRIP CHARGES~~

Service Order Field Operations Trip Charge

There are times when a Field Service Technician or other field employee is either required or requested to make a trip to a customer's location to perform work that does not have a specific service fee associated with it.

Examples of these types of trips include but are not limited to: unlocking/locking (sealing) meter bases where the at-customer's has requested to have the meter base unlocked, verifying that power is either on or off, disconnection of service where the power or water is left on for customer convenience, and second trips to turn on service when the service had to be left off on the first trip for safety reasons.

In each of these instances a \$35.00 trip charge will be applied to the customer's account to recover costs.

Electric Service Truck Trip Charge

There are times when an Electric Service Truck is either required or requested to make a trip to a customer's location, which, upon arrival of the Electric Service Truck, is not ready. The Electric Service Truck then has to make a second trip.

Examples of this include but are not limited to: pipe has not been run, the weather head has not been installed, the junction box has to be raised, or there is no string in the pipe.

In each of these instances a \$70.00 trip charge will be applied to the customer's account to recover costs.

Cut Seal Trip Charge

There are times when through an investigative process, OUC finds that a meter box seal has been cut by someone other than OUC and without OUC's authorization but does not constitute utility theft/tampering or unauthorized use.

Examples of this include but are not limited to: Cutting the meter box seal for the purpose of removing the meter to temporarily disconnect service in order to upgrade their electrical service panel or to install generation equipment at the premises.

In each of these instances, a \$100.00 Cut Seal Trip Charge will be applied to the customer's account to recover the investigative and trip costs.



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Orlando Utilities Commission
Sheet No. 5.000

~~Twenty-Seventh~~ ~~Twenty-Sixth~~ Twenty-Eight Revised Sheet No. 5.000
Canceling ~~Twenty-Seventh~~ ~~Twenty-Sixth~~ Revised

INDEX RATE SCHEDULES

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Orlando Utilities Commission
5.010

Thirty-Six~~Thirty-Seventh~~ Revised Sheet No. 5.010
Canceling ~~Thirty-Six~~ ~~Thirty-Fifth~~ Revised Sheet No.

FCBA

**FUEL CHARGES ADDITIONAL BILLING CHARGES
RATE SCHEDULE FC- BA**

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges items set forth below.

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

Rate Schedule (¢ per kWh)	Standard Levelized Rate	Time Differentiated Rates		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>3.867</u>	N/A	N/A	N/A
GSD-SEC	<u>3.867</u>	<u>4.749</u>	<u>4.215</u>	<u>3.507</u>
GSD-T-SEC and SS-SEC	N/A	<u>4.575</u>	N/A	<u>3.573</u>
GSD-PRI	<u>3.828</u>	<u>4.702</u>	<u>4.172</u>	<u>3.473</u>
SS-PRI	N/A	<u>4.528</u>	N/A	<u>3.538</u>
SL	<u>3.585</u>	N/A	N/A	N/A
	All kWh	On-Peak Premium		
RS-T and GS-T	<u>3.569</u>	<u>1.029</u>		

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>3.967</u>	N/A	N/A	N/A
GSD-SEC	<u>3.967</u>	<u>4.871</u>	<u>4.324</u>	<u>3.598</u>
GSD-T-SEC and SS-SEC	N/A	<u>4.693</u>	N/A	<u>3.666</u>
GSD-PRI	<u>3.927</u>	<u>4.824</u>	<u>4.280</u>	<u>3.562</u>
SS-PRI	N/A	<u>4.645</u>	N/A	<u>3.630</u>
SL	<u>3.677</u>	N/A	N/A	N/A

Rate-S

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)



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Orlando Utilities Commission
5.010

~~Thirty-Sixth~~**Thirty-Seventh** Revised Sheet No. 5.010
Canceling ~~Thirty-Sixth~~ ~~Thirty-Fifth~~ Revised Sheet No.

RS-T and GS-T	3.662	4.055
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Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers (unless a qualified sales tax exemption status is on record with OUC). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by OUC shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.



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Orlando Utilities Commission

Fourteenth Revised Sheet No. 5.100
Canceling ~~Fourteenth~~ Thirteenth Revised Sheet No. 5.100

RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge: **\$17.5018.50**

Non-Fuel Base Charge at: First 1,000 kWh 6.783¢ per kWh
 All Additional kWh 9.283¢ per kWh

Fuel Charge: See Sheet No. 5.010

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



PSR

PREPAID ELECTRIC SERVICE RIDER RATE SCHEDULE PSR

Availability:

Available throughout the entire territory served by OUC until such time as OUC may terminate the program.

Applicability:

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

Monthly Rate:

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

Daily Charges:

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge under this rate schedule assuming 30.4 days per month. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period and for variations due to rounding of daily charges.

Special Provisions:

1. Customers registered for programs such as one or more of the following ~~programs~~ are not eligible for this rate schedule:
 - a. Medical Alert
 - b. Active Third-Party "Guarantee To Pay" letters
 - c. Budget Billing
 - d. Automatic bank draft
 - e. Conservation installment billing
 - f. Tariff riders ~~PV-CR, TH-CR, RE~~ and CSFR1, CSFR2 and CSFR3
 - g. Project Care Roundup
 - h. Consolidated account billing
 - i. Chilled water
 - j. City of Orlando's ~~history based sewer or~~ Oil and Grease charges
2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.
3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 5.111



RS-T

RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		\$17.50 18.50
Non-Fuel Base Charge at:	First 1,000 kWh	4.28 24.314 ¢ per kWh
	All Additional kWh	6.78 26.814 ¢ per kWh
	On-Peak kWh Premium	7.99 07.889 ¢ per kWh
Fuel Charge:	See Sheet No. 5.010	

Additional Charges:

<u>Fuel Charge:</u>	<u>See Sheet No. 5.010</u>
<u>Gross Receipts Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Municipal Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Sales Tax:</u>	<u>See Sheet No. 5.010</u>

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.



Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge **\$21.0022.75**
Non-Fuel Base Charge at **7.3397.351¢** per kWh
Fuel Charge: See Sheet No. 5.010

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GS-T

**GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
RATE SCHEDULE GS-T**

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods..

Monthly Rate:

Customer Charge:		\$21.00 22.75
Non-Fuel Base Charge at:	All kWh	4.8384 4.882 ¢ per kWh
	On-Peak kWh Premium	7.9907 7.889 ¢ per kWh
Fuel Charge:	See Sheet No. 5.010	

Additional Charges:

<u>Fuel Charge:</u>	See Sheet No. 5.010
<u>Gross Receipts Tax:</u>	See Sheet No. 5.010
<u>Municipal Tax:</u>	See Sheet No. 5.010
<u>Sales Tax:</u>	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

~~Gross Receipts Tax:~~

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

~~Municipal Tax:~~

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



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Orlando Utilities Commission
5.300

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 5.300
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

Customer Charge	<u>\$32.0035.00</u>
Demand Charge at	\$12.00 per kW
Non-Fuel Base Charge	<u>2.5222.616¢</u> per kWh

Fuel Charge: See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	<u>\$32.0035.00</u>
Demand Charge at	\$12.00 per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<u>3.0973.212</u>
Shoulder Period	<u>2.7492.851</u>
Off-Peak Period	<u>2.2872.373</u>

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Fuel Charge: See Sheet No 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.



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Orlando Utilities Commission
5.300

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 5.300
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

Continued on Sheet No. 5.301



GSD-SEC

Continued From Sheet 5.300

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



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5.310

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 5.310
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

GSD-SEC-T

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge ~~\$32.00~~\$35.00

Demand Charge:

On-Peak Period \$12.00 per kW

Non-Fuel Base Charge (¢ per kWh):

On-Peak Period ~~2.98~~4.095

Off-Peak Period ~~2.33~~2.417

Fuel Charge: See Sheet No. 5.010 — Time Differentiated Rates

Additional Charges:

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax: See Sheet No. 5.010

Municipal Tax: See Sheet No. 5.010

Sales Tax: See Sheet No. 5.010

Billing Demand:

The maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.



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~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 5.310
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

Continued on Sheet No. 5.311



GSD-SEC-T

Continued From Sheet 5.310

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



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5.400

~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 5.400
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

Customer Charge	\$100.00 <u>115.00</u>
Demand Charge at	\$11.50 per kW
Non-Fuel Base Charge	2.4972 <u>2.590</u> ¢ per kWh
Fuel Charge:	See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	\$100.00 <u>115.00</u>
Demand Charge at	\$11.50 per kW
Non-Fuel Base Charge (¢ per kWh)	
On-Peak Period	3.0673 <u>3.181</u>
Shoulder Period	2.7242 <u>2.823</u>
Off-Peak Period	2.2652 <u>2.349</u>
Fuel Charge:	See Sheet No 5.010 — Time Differentiated Rates

Additional Charges:

Fuel Charge:	<u>See Sheet No. 5.010</u>
Gross Receipts Tax:	<u>See Sheet No. 5.010</u>
Municipal Tax:	<u>See Sheet No. 5.010</u>
Sales Tax:	<u>See Sheet No. 5.010</u>

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods



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Orlando Utilities Commission
5.400

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 5.400
Canceling ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No.

Continued on Sheet No. 5.401



GSD-PRI

Continued From Sheet No. 5.400

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

~~Gross Receipts Tax:~~

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

~~Municipal Tax:~~

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



L3EVEVPC

**LEVEL 3 PUBLIC CHARGING FOR ELECTRIC VEHICLES - PILOT
RATE SCHEDULE L3EVEVPC**

Availability:

Available throughout the entire territory served by OUC where customers charge electric vehicles at certain OUC owned public electric vehicle (EV) fast-charging stations ("the stations") where OUC provides charging service billed through a third-party billing provider.

Applicable:

To any person ("user") who accesses the stations.

Character of Service:

EV charging service will be available at Level 2 and Level 3 OUC owned stations open to the public. Level 2 stations are those rated at 20 kW or less and Level 3 stations are those, rated at 50 kW or greater.

Level 2 Charging Rates:

Energy charge: _____ 3520¢ per kWh

Level 3 Charging Rates:

Energy charge: 40¢ per kWh

Vehicle idling fee: \$1.00 per minute following a ten-minute grace period

Charging Network Fees:

Charging network fees as determined by the charging station network provider may apply at certain stations.

Additional Charges:

Gross Receipts Tax: See Sheet No. 5.010

Municipal Tax: See Sheet No. 5.010

Sales Tax: See Sheet No. 5.010

State Sales Tax

~~State Sales Tax is applied to the charge and shall be determined in accordance with Florida's sales tax laws. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied.~~

Terms of Payment:

Payable through OUC's third-party billing provider. Users must register an account with OUC's third-party billing provider, including payment information, prior to charging the vehicle. Users will have the ability to obtain a detailed receipt of the charge session through OUC's third-party billing provider.



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SL

**STREET LIGHT SERVICE
 RATE SCHEDULE SL**

CONVENTIONAL LIGHTING SERVICE

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell).

Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

Monthly Rates:

Customer Charge **\$5.145.18** (metered services only)
 Non-Fuel Energy ~~3.65~~3.877¢ per kWh
 Fuel Charge: See Sheet No. 5.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Acorn w/ pole	39	13	17.07 <u>17.70</u>	6.74 <u>7.93</u>
<u>Acorn w/pole (differential paid)</u>	<u>39</u>	<u>13</u>	<u>2.51</u>	<u>7.93</u>
Acorn w/ pole (2)	39	13	13.42 <u>13.91</u>	6.14 <u>7.22</u>
Cobra	39	13	2.42 <u>2.51</u>	1.45 <u>1.71</u>
<u>Acorn w/pole (differential paid)</u>	<u>39</u>	<u>13</u>	<u>2.51</u>	<u>7.93</u>
Cobra	50	17	3.23 <u>3.35</u>	2.24 <u>2.61</u>
Flood	50	17	3.66 <u>3.80</u>	2.64 <u>3.08</u>
Cobra	5554	18	3.24 <u>3.36</u>	2.24 <u>2.61</u>
Acorn w/ pole	60	20	17.07 <u>17.70</u>	6.74 <u>7.93</u>
<u>Acorn w/pole (differential paid)</u>	<u>60</u>	<u>20</u>	<u>3.36</u>	<u>7.93</u>
Acorn w/ pole (2)	60	20	13.42 <u>13.91</u>	6.14 <u>7.22</u>
Lantern w/ Pole	60	20	8.17 <u>8.46</u>	4.62 <u>5.46</u>
<u>Acorn w/pole (differential paid)</u>	<u>60</u>	<u>20</u>	<u>3.36</u>	<u>7.93</u>
Cobra	70	23	3.24 <u>3.36</u>	2.24 <u>2.61</u>
Flood	80	27	4.57 <u>4.74</u>	3.46 <u>4.09</u>
Acorn w/ pole	99	33	17.96 <u>18.61</u>	7.53 <u>8.90</u>
Acorn w/ pole (2)	99	33	14.30 <u>14.83</u>	6.93 <u>8.19</u>
Cobra	101	34	3.45 <u>3.26</u>	2.13 <u>2.51</u>
Cobra	122	41	3.72 <u>3.86</u>	2.66 <u>3.15</u>
Flood	140	47	3.27 <u>3.39</u>	2.25 <u>2.65</u>
Cobra	168	56	3.92 <u>4.06</u>	2.85 <u>3.37</u>
Cobra	190	63	4.57 <u>4.74</u>	3.46 <u>4.09</u>
Cobra	220	73	4.74 <u>4.91</u>	3.61 <u>4.27</u>
Cobra	240	80	4.74 <u>4.91</u>	3.61 <u>4.27</u>
Flood	250	83	8.25 <u>8.56</u>	6.90 <u>8.15</u>
Cobra	280	93	8.52 <u>8.84</u>	7.15 <u>8.45</u>



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Orlando Utilities Commission Canceling ~~Twenty-Third~~ Twenty-Fourth Revised Sheet No. 5.500
~~Twenty-Third~~ Twenty-Second Revised Sheet No. 5.500

Flood	370	123	40.46 <u>10.53</u>	8.67 <u>10.25</u>
Cobra	380	127	8.25 <u>8.55</u>	6.89 <u>8.14</u>

Continued on Sheet No. 5.501



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SL

Continued From Sheet No. 5.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
High Pressure Sodium (no longer available for new installations)				
Acorn w/pole	100	39	<u>\$17,421.75</u>	<u>\$10,641.58</u>
Acorn w/pole (differential paid)	100	39	<u>2,482.56</u>	<u>10,641.58</u>
Acorn w/pole (2)	100	39	<u>13,471.97</u>	<u>10,041.87</u>
Bollard	100	39	<u>13,461.64</u>	<u>15,561.39</u>
Cobra	100	39	<u>2,472.56</u>	<u>4,665.51</u>
Contemporary w/pole	100	39	<u>9,741.10</u>	<u>10,191.04</u>
Spherical w/pole (2)	100	39	<u>8,118.40</u>	<u>9,591.33</u>
Town and Country w/pole	100	39	<u>6,917.16</u>	<u>7,548.90</u>
Acorn w/pole	150	57	<u>17,431.75</u>	<u>10,661.59</u>
Acorn w/pole (2)	150	57	<u>13,471.97</u>	<u>10,061.88</u>
Cobra	150	57	<u>3,203.32</u>	<u>6,087.18</u>
Spherical w/pole (2)	150	57	<u>13,701.20</u>	<u>12,901.24</u>
Spherical w/pole (4)	150	57	<u>12,021.46</u>	<u>12,401.65</u>
Spherical w/pole (5)	150	57	<u>11,691.11</u>	<u>12,301.53</u>
Cobra	250	105	<u>3,793.93</u>	<u>6,377.52</u>
Flood	250	105	<u>5,165.35</u>	<u>7,649.03</u>
Interstate	250	105	<u>8,698.91</u>	<u>11,651.77</u>
Shoe Box w/pole	250	105	<u>13,421.60</u>	<u>8,491.03</u>
Shoe Box w/pole (2)	250	105	<u>9,039.36</u>	<u>7,899.32</u>
Cobra	400	163	<u>4,814.99</u>	<u>7,168.46</u>
Flood	400	163	<u>8,338.63</u>	<u>10,451.34</u>
Interstate	400	163	<u>8,598.90</u>	<u>11,491.57</u>
Shoe Box w/pole	400	163	<u>14,314.83</u>	<u>9,441.15</u>
Flood	1,000	356	N/A	<u>14,041.59</u>
Metal Halide (no longer available for new installations)				
Acorn w/ pole	100	39	<u>20,482.23</u>	<u>16,651.67</u>
Lymmo w/pole	100	39	N/A	<u>20,402.10</u>
Town and Country w/pole (differential paid)	100	39	<u>2,484.98</u>	<u>8,009.45</u>
Acorn w/ pole	150	62	<u>17,431.76</u>	<u>12,651.94</u>
Acorn w/pole (2)	175	70	<u>13,481.97</u>	<u>12,991.35</u>
Bollard	175	70	<u>13,471.65</u>	<u>18,542.87</u>
Lymmo w/pole (4)	175	70	N/A	<u>13,351.77</u>
Esplanade w/pole	250	101	<u>23,692.55</u>	<u>18,972.41</u>
Shoe Box w/pole	250	101	<u>13,481.66</u>	<u>11,821.96</u>
Cobra	350	134	<u>4,965.14</u>	<u>12,141.35</u>
Flood	350	134	<u>8,488.79</u>	<u>15,431.23</u>
Shoe Box w/ pole	350	134	<u>14,461.99</u>	<u>14,421.04</u>
Cobra	400	156	<u>4,814.98</u>	<u>7,759.15</u>
Flood	400	156	<u>8,328.63</u>	<u>11,031.03</u>
Shoe Box w/pole	400	156	<u>14,301.83</u>	<u>10,021.84</u>
Shoe Box w/pole (differential paid)	400	156	<u>2,484.98</u>	<u>10,021.84</u>
Flood	1,000	365	N/A	<u>16,111.03</u>
Mercury Vapor (no longer available for new installations as of 2-1-02)				
Cobra	175	70	<u>2,462.55</u>	<u>4,044.78</u>
Contemporary	175	70	<u>5,836.04</u>	<u>6,667.87</u>
Cobra	400	154	<u>4,794.97</u>	<u>7,348.64</u>
Arena Traffic Arrows	N/A	4	N/A	N/A
Arena Gateway Lighting	N/A	420	N/A	N/A
Fluorescent	120	99	N/A	N/A
Round-About Lights	N/A	13	N/A	N/A
Round-About Lights	70	29	N/A	<u>12,791.11</u>

Continued on Sheet No. 5.502



SL

Continued From Sheet No. 5.501

Pole	Height	Investment Per Unit
Aluminum	20	<u>\$7,537.81</u>
Aluminum	30	<u>7,998.28</u>
Aluminum	33	<u>11,0711.48</u>
Aluminum	35	<u>12,8813.36</u>
Aluminum	38	<u>9,179.51</u>
Aluminum	40	<u>11,6912.12</u>
Aluminum	45	<u>18,2118.87</u>
Concrete	30	<u>4,794.97</u>
Concrete	35	<u>4,975.15</u>
Concrete	40	<u>5,085.27</u>
Concrete	45	<u>7,497.76</u>
Concrete	50	<u>17,3417.97</u>
Fiberglass	20	<u>6,476.70</u>
Spun Aluminum	33	<u>10,2110.58</u>
Steel	17	<u>5,115.29</u>
Steel	35	<u>13,4613.95</u>
Wood	30-60	<u>4,925.10</u>

Interstate 4 Fixtures	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Black autobahn w/ pole	280	93	<u>\$18,2018.86</u>	<u>\$7,699.09</u>
Green autobahn w/ pole	280	93	<u>23,3724.22</u>	<u>8,6610.23</u>
High Pressure Sodium				
Cobra	250	105	N/A	N/A
Cobra w/ pole	400	163	<u>12,2812.73</u>	<u>7,248.56</u>
Shoebox w/ pole	400	163	<u>19,7620.48</u>	<u>11,4313.51</u>

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

OUCONVENIENT LIGHTING SERVICE

Availability:

Anywhere within Orlando Utilities Commission's charter boundaries.

Applicability:

To any customer not governed by the Applicability of Conventional Lighting Service as described on Sheet No. 5.500.

Monthly Rates:

Monthly Energy Charge: The monthly energy charge will be calculated based on one of the following criteria. If the fixtures are operated dusk to dawn and controlled automatically (i.e. photoelectric cell), the estimated kWh for each lamp or metered kWh will be applied to the standard energy and fuel charges utilized in the applicable Conventional Lighting Service. If the Customer has control of the fixtures operation, the consumption of the lighting system will be metered. The monthly kWh consumption will then be applied to the applicable electric rate effective at that time.



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~~Seventh~~ Eighth Revised Sheet No. 5.502
Canceling ~~Seventh~~ Sixth Revised Sheet No. 5.502

Continued On Sheet No. 5.503



SL

Continued From Sheet No. 5.502

Monthly Per Unit Charges:

The monthly charges for OUConvenient Lighting service will be calculated for each Customer based on the following criteria:

Monthly Equipment Charge: The monthly charge for the use of all lighting equipment installed for the customer will be determined by a factor of the total installation cost of said lighting equipment. The monthly charge for poles and fixtures will be the total installed cost of the poles and fixtures multiplied by the factor listed in Table 1 below.

TABLE 1

CLASS		POLE/FIXTURE
SL1	For all private lighting where a homeowners' association will preside, all non-roadway lighting for governmental entities and for commercial customers with outdoor lighting projects with 100 or more lights.	0.998%
SL2	For all private projects 5-99 lights.	1.280%
SL3	For all sports lighting. Closed to new customers as of 10-1-08	1.349%
SL4	Long term sports lighting. Closed to new customers as of 4-1-21	0.944%
SL8	For all sports lighting	0.998%

Monthly Maintenance Charge: The monthly maintenance charge will be determined based on the type of fixture and lamp the customer has selected. This charge is designed to recover the estimated costs for required maintenance of the fixtures and lamps for the Contract Term.

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Special Provision:

The customer will be required to sign the applicable Service Agreement for Lighting Service or a Service Agreement for Lighting Maintenance Service with OUC.

OTHER APPLICABLE CHARGES

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.



SS

Continued From Sheet No. 5.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year other than On-Peak Period.

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.



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~~Second-Third~~ Revised Sheet No. 5.701
Canceling ~~Second~~**First** Revised Sheet No. 5.701

Continued On Sheet No. 5.702



SS

Continued From Sheet No. 5.701

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$27.1027.	\$30.7631.8	\$42.4144.	\$100.7212
Demand Charge (\$/kW)	79	0	65	3.82
Base Energy Charges (¢/kWh)	\$7.327.46	\$13.8912.8	\$19.5419.	\$48.7419.
On-Peak Charge	0.797813	3	89	06
Off-Peak Charge	0.623635	0.806808	0.804812	0.793803
		0.629631	0.626634	0.619628

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$35.7336.	\$39.3940.3	\$51.0453.	\$118.3513
Demand Charge (\$/kW)	36	7	22	2.39
Base Energy Charges (¢/kWh)	\$3.583.77	\$7.436.47	\$9.169.63	\$8.468.90
On-Peak Charge	4.8054.76	4.3164.262	3.7873.77	3.7483.73
Off-Peak Charge	7	3.3743.329	0	2
	3.7533.72		2.9582.94	2.9292.91
	4		5	6

Fuel Charge:

— See Sheet No. 5.010 — Time Differentiated Rates

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010



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Orlando Utilities Commission

Canceling ~~Eighth~~ ~~Seventh~~ Revised Sheet No. 5.900
Eighth Ninth Revised Sheet No. 5.900

TMR

TOTALIZED METERING RIDER RATE SCHEDULE TMR

**(Closed to new Totalizers and Modification of Existing Totalizers as of
October 1, 2024)**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Monthly Rate:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

<u>Channel Charges</u>	<u>Secondary</u>	<u>Primary</u>
Channel Charge-	\$ 25.00 \$ 25.00 <u>77.00 per channel</u>	\$ 165.00 per channel
<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ 9.169.63 \$ 9.169.63 per kW	\$ 8.468.90 per kW
Totalized Demand	\$ 2.842.37 \$ 2.842.37 per kW	\$ 3.042.60 per kW

Billing Demand:

Sum of Channel Demands: The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



CSFR2

**COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR2**

(Closed to New Customers as of September 13, 2022)

Availability:

Available throughout the entire territory served by OUC to OUC electric customers that meet the Eligibility Requirements. This rider will be closed to further subscription by eligible customers when OUC's solar resources are retired or are fully subscribed. Total residential subscriptions shall not exceed 20 percent of OUC's community solar resources and general service subscriptions shall not exceed 80 percent. However, if after the rider is closed any previously subscribed energy becomes available due to the forfeiture by a prior subscriber of such energy, OUC may re-open the subscription process from time to time until such energy is again subscribed. Any such energy will be offered first to any customers remaining on the energy subscription wait list, followed by an offering to the remainder of OUC's eligible customers.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions to receive monthly energy from OUC solar energy resources shall be in 10 percentage point increments. ~~After September 13, 2022, customer subscriptions may not be increased.~~

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] - ([Fuel\ Charge] \times [\% \ Subscription]) + (Consumption \times [\% \ Subscription] \times [Community\ Solar\ Energy\ Rate])$$

Community Solar Energy Rate: ~~[Standard levelized fuel rate] plus 40.5700¢~~ per kWh of solar energy

Special Provisions

1. Eligibility Requirement:
 - a. May not be a participant in the following OUC programs while subscribing under this rider:
 - i. Budget Billing
 - ii. Solar PV Program
2. Customers may enroll at any time but must remain enrolled for at least one (1) billing period after enrollment. A customer may cancel thereafter with 30 days' notice and enroll again at a later date if the program is still open.
3. All requirements under the customer's applicable rate schedule for electric service will apply under this schedule.



Index Standard Forms and Contracts

Continued from Sheet No. 6.000

Description	Sheet No.
Standby Service Agreement	6.200 – 6.204
Interconnection Application and Compliance Form for Renewable Generation Systems Up to 2MW	6.450
Interconnection Application and Compliance Form for Photovoltaic Systems Up to 2 MW	6.500
Interconnection Application and Compliance Form for Generation Systems Up to 2 MW	6.500 – 6.504
Economic Development Rider Service Agreement	6.600
Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider	6.601 – 6.607
Service Agreement for Lighting Service (Closed to New Customers as of June 1, 2022)	6.700 – 6.712
Service Agreement for Lighting Service <u>(Closed to New Customers as of October 1, 2024)</u>	6.720 – 6.734
<u>Service Agreement for Lighting Service</u>	<u>6.740 – 6.754</u>
Service Agreement for Sports Lighting Service	6.800 – 6.811



SERVICE AGREEMENT FOR LIGHTING SERVICE

(Closed to New Customers as of October 1, 2024)

This Agreement is entered into this _____ day of _____ 20____, by and between ORLANDO UTILITIES COMMISSION, whose address is 100 West Anderson Street, Orlando, Florida 32801 and whose address is _____, for the provision of Lighting Service as more particularly set forth below.

DEFINITIONS

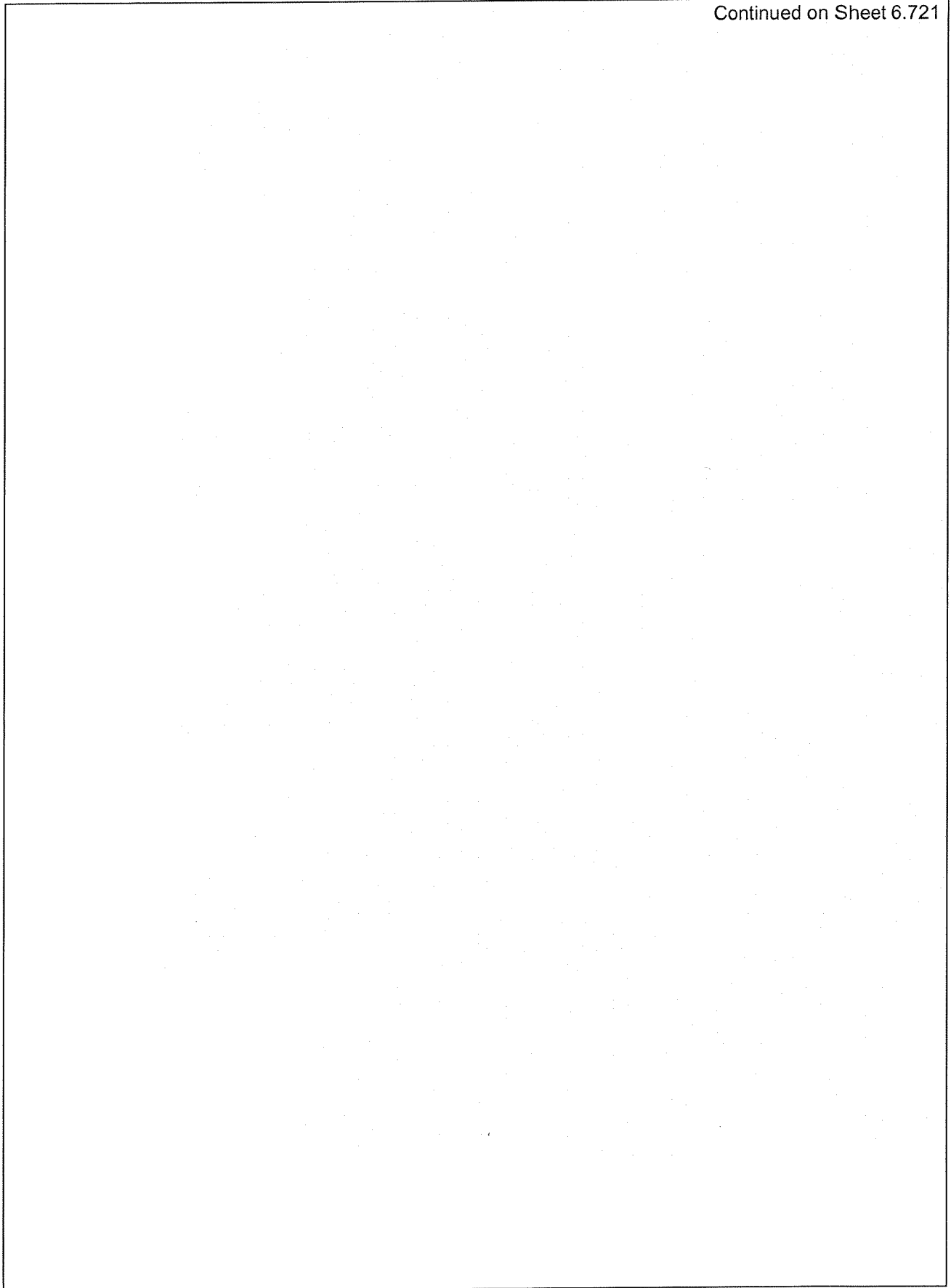
1. "BILLING CYCLE" shall mean the time between the reading date of the prior month bill and the reading date of the current month bill for the lighting Service provided by OUC during that time.
2. "CUSTOMER" shall mean the legal entity that owns the premises receiving Lighting Service and is responsible for paying the CUSTOMER bill.
3. "FORCE MAJEURE EVENT" means any event beyond OUC's reasonable control which results in the failure of some performance under this agreement, including without limitation, acts of God, epidemics, lightning, storms, earthquakes, fires, floods and washouts; strikes, lockouts or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, civil disturbances and riots; arrests, orders, directives or restraints of government agencies, either local, state, federal, civil or military; or acts of CUSTOMER which prevent OUC from providing Lighting Service.
4. "INSTALLATION DATE" shall mean the date entered in Exhibit 1, for each phase of the project, upon which OUC is to commence installation of the LIGHTING EQUIPMENT.
5. "LIGHTING EQUIPMENT" means poles, wires, fixtures, conduit, junction boxes, bases, photocells, controllers, and any other associated parts.
6. "LIGHTING SERVICE" shall collectively mean, all such installation, operation, maintenance and (if applicable) electric supply services.



The *Reliable One*[®] Orlando Utilities Commission

First Revised Sheet No. 6.720
Cancelling Original Sheet No. 6.720

Continued on Sheet 6.721



OUC Electric Final Form



INDEX

MISCELLANEOUS

<u>Description</u>	<u>Sheet No.</u>
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Electric Line Extension Policy	3.020
Budget Billing	3.030
Underground Service	3.040
Meter Test and Meter Reread Charges	3.050
Fuel Charge and Stabilization Policy	3.060
Deposits	3.070 - 3.072
Utility Tamper Fee and Theft/Tampering or Unauthorized Use of Service Investigation Charge	3.080
Out of Cycle Billing	3.090
Temporary Electric Service	3.100
Trip Charges	3.300
Net Metering of Customer-Owned Renewable Generation	3.500



FUEL CHARGE AND STABILIZATION POLICY

Fuel charges (ϕ / kWh), as shown on the current Billing Adjustments tariff Sheet No. 5.010 will be computed based on the estimated fuel expense amounts for all retail sales for a 12-month period plus, if applicable, use of fuel stabilization. These estimated fuel expenses will be determined using the latest projection of fuel prices and the results of a generation production costing simulation. The total retail fuel expenses will then be allocated to customer classes based on forecast class sales and line losses.

Prior to October 1, during the annual Budget Workshop staff will present their recommendation for the fuel charge to be used in the subsequent fiscal year. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent fiscal year. Commission action will take place in conjunction with the Operating Budget approval.

Monthly, the difference between billed electric fuel revenues and actual fuel expenses incurred shall be recognized as Fuel Stabilization Revenue and added to the Fuel Stabilization Account. This account mitigates the impact of short-term fuel price volatility and provides stability to OUC's fuel charges. To ensure there are sufficient cash reserves to provide for fuel charge stability a restricted cash reserves account titled Fuel Reserves Fund is maintained with a balance equal to the Fuel Stabilization Account. Monthly, interest income on the Fuel Reserves Fund is computed using the Commission's pooled investment portfolio earnings rate. Such interest income is recognized monthly as Fuel Stabilization Revenue.

The actual cost of fuel will be monitored by the Commission's staff on a monthly basis. Should there be a significant change from the estimated price of fuel used in determining the projected fuel charge, the staff may request the Commission adjust the fuel charge amount for the remainder of the twelve-month period.



TRIP CHARGES

Service Order Field Operations Trip Charge

There are times when a Field Service Technician or other field employee is either required or requested to make a trip to a customer's location to perform work that does not have a specific service fee associated with it.

Examples of these types of trips include but are not limited to: unlocking/locking (sealing) meter bases where the customer has requested to have the meter base unlocked, verifying that power is either on or off, , and second trips to turn on service when the service had to be left off on the first trip for safety reasons.

In each of these instances a \$35.00 trip charge will be applied to the customer's account to recover costs.

Electric Service Truck Trip Charge

There are times when an Electric Service Truck is either required or requested to make a trip to a customer's location, which, upon arrival of the Electric Service Truck, is not ready. The Electric Service Truck then has to make a second trip.

Examples of this include but are not limited to: pipe has not been run, the weather head has not been installed, the junction box has to be raised, or there is no string in the pipe.

In each of these instances a \$70.00 trip charge will be applied to the customer's account to recover costs.

Cut Seal Trip Charge

There are times when through an investigative process, OUC finds that a meter box seal has been cut by someone other than OUC and without OUC's authorization but does not constitute utility theft/tampering or unauthorized use.

Examples of this include but are not limited to: Cutting the meter box seal for the purpose of removing the meter to temporarily disconnect service in order to upgrade their electric service panel or to install generation equipment at the premises.

In each of these instances, a \$100.00 Cut Seal Trip Charge will be applied to the customer's account to recover the investigative and trip costs.



INDEX RATE SCHEDULES

<u>Schedule</u>	<u>Description</u>	<u>Sheet No.</u>
BA	Additional Billing Charges	5.010
RS	Residential	5.100
RS-T	Residential – Time of Use Pilot	5.120
	(Closed to new customers as of June 1, 2022)	
PSR	Prepaid Electric Service Rider	5.110-5.111
GS	General Service – Non-Demand	5.200
GS-T	General Service – Non-Demand – Time of Use Pilot	5.220
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GSD-SEC	General Service Demand Secondary	5.300-5.301
GSD-SEC-T	General Service Demand Secondary - Time of Day	5.310-5.311
GSD-PRI	General Service Demand Primary	5.400-5.401
EVPC	Public Charging for Electric Vehicles - Pilot	5.470
SL	Street Light Service	5.500-5.503
	Terms of Payment	5.600
SS	Standby Service	5.700-5.702
GSD-CR	General Service Demand - Curtailable Rider	5.800-5.801
TMR	Totalized Metering Rider	5.900
	(Closed to new Totalizers and modification of existing Totalizers as of October 1, 2024)	
CSFR1	Community Solar Farm Rider 1	5.920-5.921
	(Closed to new customers as of January 1, 2018)	
CSFR2	Community Solar Farm Rider 2	5.925
CSFR3	SunChoice Community Solar Farm Rider 3	5.927
NSMR	Non-Standard Meter Rider	5.930
EDR	Economic Development Rider	5.940-5.941
CISR	Commercial/Industrial Service Rider	5.950-5.951



BA

**ADDITIONAL BILLING CHARGES
RATE SCHEDULE - BA**

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the items set forth below.

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

Rate Schedule (¢ per kWh)	Standard Levelized Rate	Time Differentiated Rates		
		On-Peak	Shoulder	Off-Peak
RS and GS	3.867	N/A	N/A	N/A
GSD-SEC	3.867	4.749	4.215	3.507
GSD-T-SEC and SS-SEC	N/A	4.575	N/A	3.573
GSD-PRI	3.828	4.702	4.172	3.473
SS-PRI	N/A	4.528	N/A	3.538
SL	3.585	N/A	N/A	N/A
	All kWh	On-Peak Premium		
RS-T and GS-T	3.569	1.029		

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers (unless a qualified sales tax exemption status is on record with OUC). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by OUC shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.



RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge: **\$18.50**

Non-Fuel Base Charge at:	First 1,000 kWh	6.783¢ per kWh
	All Additional kWh	9.283¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



PSR

**PREPAID ELECTRIC SERVICE RIDER
RATE SCHEDULE PSR**

Availability:

Available throughout the entire territory served by OUC until such time as OUC may terminate the program.

Applicability:

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

Monthly Rate:

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

Daily Charges:

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge under this rate schedule assuming 30.4 days per month. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period and for variations due to rounding of daily charges.

Special Provisions:

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
 - a. Medical Alert
 - b. Active Third-Party "Guarantee To Pay" letters
 - c. Budget Billing
 - d. Automatic bank draft
 - e. Conservation installment billing
 - f. Tariff riders CSFR1, CSFR2 and CSFR3
 - g. Project Care Roundup
 - h. Consolidated account billing
 - i. Chilled water
 - j. City of Orlando's Oil and Grease charges
2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.
3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 5.111



RS-T

RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		\$18.50
Non-Fuel Base Charge at:	First 1,000 kWh	4.314¢ per kWh
	All Additional kWh	6.814¢ per kWh
	On-Peak kWh Premium	7.889¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge **\$22.75**
Non-Fuel Base Charge at **7.351¢** per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GS-T

**GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
RATE SCHEDULE GS-T**

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods..

Monthly Rate:

Customer Charge:		\$22.75
Non-Fuel Base Charge at:	All kWh	4.882¢ per kWh
	On-Peak kWh Premium	7.889¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

**GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE
RATE SCHEDULE GSD-SEC**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

Customer Charge	\$35.00
Demand Charge at	\$12.00 per kW
Non-Fuel Base Charge	2.616¢ per kWh

Option B (TOU Rate):

Customer Charge	\$35.00
Demand Charge at	\$12.00 per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	3.212
Shoulder Period	2.851
Off-Peak Period	2.373

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 5.301



GSD-SEC

Continued From Sheet 5.300

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GSD-SEC-T

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge	\$35.00
Demand Charge:	
On-Peak Period	\$12.00 per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	3.095
Off-Peak Period	2.417

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Billing Demand:

The maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued on Sheet No. 5.311



GSD-SEC-T

Continued From Sheet 5.310

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GSD-PRI

**GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE
RATE SCHEDULE GSD-PRI**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

Customer Charge	\$115.00
Demand Charge at	\$11.50 per kW
Non-Fuel Base Charge	2.590¢ per kWh

Option B (TOU Rate):

Customer Charge	\$115.00
Demand Charge at	\$11.50 per kW
Non-Fuel Base Charge (¢ per kWh)	
On-Peak Period	3.181
Shoulder Period	2.823
Off-Peak Period	2.349

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods

Continued on Sheet No. 5.401



GSD-PRI

Continued From Sheet No. 5.400

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



EVPC

**PUBLIC CHARGING FOR ELECTRIC VEHICLES - PILOT
RATE SCHEDULE EVPC**

Availability:

Available throughout the entire territory served by OUC where customers charge electric vehicles at certain OUC owned public electric vehicle (EV) charging stations ("the stations") where OUC provides charging service billed through a third-party billing provider.

Applicable:

To any person ("user") who accesses the stations.

Character of Service:

EV charging service will be available at **Level 2 and Level 3** OUC owned stations open to the public. **Level 2 stations are those rated at 20 kW or less and Level 3 stations are those rated at 50 kW or greater.**

Level 2 Charging Rates:

Energy charge: 20¢ per kWh

Level 3 Charging Rates:

Energy charge: 40¢ per kWh

Vehicle idling fee: \$1.00 per minute following a ten-minute grace period

Charging Network Fees:

Charging network fees as determined by the charging station network provider may apply at certain stations.

Additional Charges:

Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Terms of Payment:

Payable through OUC's third-party billing provider. Users must register an account with OUC's third-party billing provider, including payment information, prior to charging the vehicle. Users will have the ability to obtain a detailed receipt of the charge session through OUC's third-party billing provider.



SL

STREET LIGHT SERVICE RATE SCHEDULE SL

CONVENTIONAL LIGHTING SERVICE

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell).

Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

Monthly Rates:

Customer Charge

\$5.18 (metered services only)

Non-Fuel Energy

3.877¢ per kWh

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Acorn w/ pole	39	13	\$17.70	\$7.93
Acorn w/pole (differential paid)	39	13	2.51	7.93
Acorn w/ pole (2)	39	13	13.91	7.22
Cobra	39	13	2.51	1.71
Cobra	50	17	3.35	2.61
Flood	50	17	3.80	3.08
Cobra	54	18	3.36	2.61
Acorn w/ pole	60	20	17.70	7.93
Acorn w/pole (differential paid)	60	20	3.36	7.93
Acorn w/ pole (2)	60	20	13.91	7.22
Lantern w/ Pole	60	20	8.46	5.46
Cobra	70	23	3.36	2.61
Flood	80	27	4.74	4.09
Acorn w/ pole	99	33	18.61	8.90
Acorn w/ pole (2)	99	33	14.83	8.19
Cobra	101	34	3.26	2.51
Cobra	122	41	3.86	3.15
Flood	140	47	3.39	2.65
Cobra	168	56	4.06	3.37
Cobra	190	63	4.74	4.09
Cobra	220	73	4.91	4.27
Cobra	240	80	4.91	4.27
Flood	250	83	8.56	8.15
Cobra	280	93	8.84	8.45
Flood	370	123	10.53	10.25
Cobra	380	127	8.55	8.14

Continued on Sheet No. 5.501



SL

Continued From Sheet No. 5.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
High Pressure Sodium (no longer available for new installations)				
Acorn w/pole	100	39	\$17.75	\$12.58
Acorn w/pole (differential paid)	100	39	2.56	12.58
Acorn w/pole (2)	100	39	13.97	11.87
Bollard	100	39	13.64	18.39
Cobra	100	39	2.56	5.51
Contemporary w/pole	100	39	10.10	12.04
Spherical w/pole (2)	100	39	8.40	11.33
Town and Country w/pole	100	39	7.16	8.90
Acorn w/pole	150	57	17.75	12.59
Acorn w/pole (2)	150	57	13.97	11.88
Cobra	150	57	3.32	7.18
Spherical w/pole (2)	150	57	14.20	15.24
Spherical w/pole (4)	150	57	12.46	14.65
Spherical w/pole (5)	150	57	12.11	14.53
Cobra	250	105	3.93	7.52
Flood	250	105	5.35	9.03
Interstate	250	105	8.91	13.77
Shoe Box w/pole	250	105	13.60	10.03
Shoe Box w/pole (2)	250	105	9.36	9.32
Cobra	400	163	4.99	8.46
Flood	400	163	8.63	12.34
Interstate	400	163	8.90	13.57
Shoe Box w/pole	400	163	14.83	11.15
Flood	1,000	356	N/A	16.59
Metal Halide (no longer available for new installations)				
Acorn w/ pole	100	39	21.23	19.67
Lymmo w/pole	100	39	N/A	24.10
Town and Country w/pole (differential paid)	100	39	4.98	9.45
Acorn w/ pole	150	62	17.76	14.94
Acorn w/pole (2)	175	70	13.97	15.35
Bollard	175	70	13.65	21.87
Lymmo w/pole (4)	175	70	N/A	15.77
Esplanade w/pole	250	101	24.55	22.41
Shoe Box w/pole	250	101	13.66	13.96
Cobra	350	134	5.14	14.35
Flood	350	134	8.79	18.23
Shoe Box w/ pole	350	134	14.99	17.04
Cobra	400	156	4.98	9.15
Flood	400	156	8.63	13.03
Shoe Box w/pole	400	156	14.83	11.84
Shoe Box w/pole (differential paid)	400	156	4.98	11.84
Flood	1,000	365	N/A	19.03
Mercury Vapor (no longer available for new installations as of 2-1-02)				
Cobra	175	70	2.55	4.78
Contemporary	175	70	6.04	7.87
Cobra	400	154	4.97	8.64
Arena Traffic Arrows	N/A	4	N/A	N/A
Arena Gateway Lighting	N/A	420	N/A	N/A
Fluorescent	120	99	N/A	N/A
Round-About Lights	N/A	13	N/A	N/A
Round-About Lights	70	29	N/A	15.11

Continued on Sheet No. 5.502



SL

Continued From Sheet No. 5.501

Pole	Height	Investment Per Unit
Aluminum	20	\$7.81
Aluminum	30	8.28
Aluminum	33	11.48
Aluminum	35	13.36
Aluminum	38	9.51
Aluminum	40	12.12
Aluminum	45	18.87
Concrete	30	4.97
Concrete	35	5.15
Concrete	40	5.27
Concrete	45	7.76
Concrete	50	17.97
Fiberglass	20	6.70
Spun Aluminum	33	10.58
Steel	17	5.29
Steel	35	13.95
Wood	30-60	5.10

Interstate 4 Fixtures	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Black autobahn w/ pole	280	93	\$18.86	\$9.09
Green autobahn w/ pole	280	93	24.22	10.23
High Pressure Sodium				
Cobra	250	105	N/A	N/A
Cobra w/ pole	400	163	12.73	8.56
Shoebbox w/ pole	400	163	20.48	13.51

Additional Charges:

Fuel Charge: See Sheet No. 5.010
 Gross Receipts Tax: See Sheet No. 5.010
 Municipal Tax: See Sheet No. 5.010
 Sales Tax: See Sheet No. 5.010

OUCONVENIENT LIGHTING SERVICE

Availability:

Anywhere within Orlando Utilities Commission's charter boundaries.

Applicability:

To any customer not governed by the Applicability of Conventional Lighting Service as described on Sheet No. 5.500.

Monthly Rates:

Monthly Energy Charge: The monthly energy charge will be calculated based on one of the following criteria. If the fixtures are operated dusk to dawn and controlled automatically (i.e. photoelectric cell), the estimated kWh for each lamp or metered kWh will be applied to the standard energy and fuel charges utilized in the applicable Conventional Lighting Service. If the Customer has control of the fixtures operation, the consumption of the lighting system will be metered. The monthly kWh consumption will then be applied to the applicable electric rate effective at that time.

Continued On Sheet No. 5.503



SL

Continued From Sheet No. 5.502

Monthly Per Unit Charges:

The monthly charges for OUConvenient Lighting service will be calculated for each Customer based on the following criteria:

Monthly Equipment Charge: The monthly charge for the use of all lighting equipment installed for the customer will be determined by a factor of the total installation cost of said lighting equipment. The monthly charge for poles and fixtures will be the total installed cost of the poles and fixtures multiplied by the factor listed in Table 1 below.

TABLE 1

CLASS		POLE/FIXTURE
SL1	For all private lighting where a homeowners' association will preside, all non-roadway lighting for governmental entities and for commercial customers with outdoor lighting projects with 100 or more lights.	0.998%
SL2	For all private projects 5-99 lights.	1.280%
SL3	For all sports lighting. Closed to new customers as of 10-1-08	1.349%
SL4	Long term sports lighting. Closed to new customers as of 4-1-21	0.944%
SL8	For all sports lighting	0.998%

Monthly Maintenance Charge: The monthly maintenance charge will be determined based on the type of fixture and lamp the customer has selected. This charge is designed to recover the estimated costs for required maintenance of the fixtures and lamps for the Contract Term.

Additional Charges:

- Fuel Charge: See Sheet No. 5.010
- Gross Receipts Tax: See Sheet No. 5.010
- Municipal Tax: See Sheet No. 5.010
- Sales Tax: See Sheet No. 5.010

Special Provision:

The customer will be required to sign the applicable Service Agreement for Lighting Service or a Service Agreement for Lighting Maintenance Service with OUC.



SS

Continued From Sheet No. 5.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year other than On-Peak Period.

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Continued On Sheet No. 5.702



SS

Continued From Sheet No. 5.701

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$27.79	\$31.80	\$44.65	\$123.82
Demand Charge (\$/kW)	\$7.46	\$12.83	\$19.89	\$19.06
Base Energy Charges (¢/kWh)				
On-Peak Charge	0.813	0.808	0.812	0.803
Off-Peak Charge	0.635	0.631	0.634	0.628

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$36.36	\$40.37	\$53.22	\$132.39
Demand Charge (\$/kW)	\$3.77	\$6.47	\$9.63	\$8.90
Base Energy Charges (¢/kWh)				
On-Peak Charge	4.767	4.262	3.770	3.732
Off-Peak Charge	3.724	3.329	2.945	2.916

Additional Charges:

- Fuel Charge: See Sheet No. 5.010
- Gross Receipts Tax: See Sheet No. 5.010
- Municipal Tax: See Sheet No. 5.010
- Sales Tax: See Sheet No. 5.010



TMR

**TOTALIZED METERING RIDER
RATE SCHEDULE TMR**

**(Closed to new Totalizers and Modification of Existing Totalizers as of
October 1, 2024)**

Availability:

Available throughout the entire territory served by OUC.

Applicable:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Monthly Rate:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

<u>Channel Charges</u>	<u>Secondary</u>	<u>Primary</u>
	\$ 77.00 per channel	\$ 165.00 per channel
<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ 9.63 per kW	\$ 8.90 per kW
Totalized Demand	\$ 2.37 per kW	\$ 2.60 per kW

Billing Demand:

Sum of Channel Demands: The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



CSFR2

**COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR2**

Availability:

Available throughout the entire territory served by OUC to OUC electric customers that meet the Eligibility Requirements. This rider will be closed to further subscription by eligible customers when OUC’s solar resources are retired or are fully subscribed. Total residential subscriptions shall not exceed 20 percent of OUC’s community solar resources and general service subscriptions shall not exceed 80 percent. However, if after the rider is closed any previously subscribed energy becomes available due to the forfeiture by a prior subscriber of such energy, OUC may re-open the subscription process from time to time until such energy is again subscribed. Any such energy will be offered first to any customers remaining on the energy subscription wait list, followed by an offering to the remainder of OUC’s eligible customers.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions to receive monthly energy from OUC solar energy resources shall be in 10 percentage point increments.

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer’s otherwise applicable rate schedule for electric service will apply to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] - ([Fuel\ Charge] \times [\% \ Subscription]) + (Consumption \times [\% \ Subscription] \times [Community\ Solar\ Energy\ Rate])$$

Community Solar Energy Rate: [Standard levelized fuel rate] plus 0.7¢ per kWh of solar energy

Special Provisions

1. Eligibility Requirement:
 - a. May not be a participant in the following OUC programs while subscribing under this rider:
 - i. Budget Billing
 - ii. Solar PV Program
2. Customers may enroll at any time but must remain enrolled for at least one (1) billing period after enrollment. A customer may cancel thereafter with 30 days’ notice and enroll again at a later date if the program is still open.
3. All requirements under the customer’s applicable rate schedule for electric service will apply under this schedule.



CSFR3

**SunChoice COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR3**

Availability:

Available throughout the entire territory served by OUC. This rider will be closed to additional subscriptions if OUC's solar resources are retired or are fully subscribed.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions shall be in 10 percentage point increments.

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer's otherwise applicable rate schedule for electric service will be used to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] + ([Solar\ Energy] \times [SunShare\ Community\ Solar\ Energy\ Rate])$$

SunChoice Community Solar Energy Rate:

First 30% subscription 1.0¢ per kWh
Next 40% subscription 2.5¢ per kWh
Next 30% subscription 4.5¢ per kWh

Special Provisions

1. OUC will have the renewable energy credits associated with the customer's Solar Energy subscription Green-e® certified and will retire them in the customer's name and on their behalf.
2. Customers may enroll at any time but must remain enrolled for at least three (3) billing period after enrollment. A customer may cancel thereafter with 30 days notice and enroll again at a later date if the program is available.
3. All requirements under the customer's applicable rate schedule for electric service will apply under this schedule.



Index Standard Forms and Contracts

Continued from Sheet No. 6.000

Description	Sheet No.
Standby Service Agreement	6.200 – 6.204
Interconnection Application and Compliance Form for Renewable Generation Systems Up to 2MW	6.450
Interconnection Application and Compliance Form for Photovoltaic Systems Up to 2 MW	6.500
Interconnection Application and Compliance Form for Generation Systems Up to 2 MW	6.500 – 6.504
Economic Development Rider Service Agreement	6.600
Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider	6.601 – 6.607
Service Agreement for Lighting Service (Closed to New Customers as of June 1, 2022)	6.700 – 6.712
Service Agreement for Lighting Service (Closed to New Customers as of October 1, 2024)	6.720 – 6.734
Service Agreement for Lighting Service	6.740 – 6.754
Service Agreement for Sports Lighting Service	6.800 – 6.811



SERVICE AGREEMENT FOR LIGHTING SERVICE

(Closed to New Customers as of October 1, 2024)

This Agreement is entered into this _____ day of _____, 20____, by and between ORLANDO UTILITIES COMMISSION, whose address is 100 West Anderson Street, Orlando, Florida 32801 and whose address is _____, for the provision of Lighting Service as more particularly set forth below.

DEFINITIONS

1. "BILLING CYCLE" shall mean the time between the reading date of the prior month bill and the reading date of the current month bill for the lighting Service provided by OUC during that time.
2. "CUSTOMER" shall mean the legal entity that owns the premises receiving Lighting Service and is responsible for paying the CUSTOMER bill.
3. "FORCE MAJEURE EVENT" means any event beyond OUC's reasonable control which results in the failure of some performance under this agreement, including without limitation, acts of God, epidemics, lightning, storms, earthquakes, fires, floods and washouts; strikes, lockouts or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, civil disturbances and riots; arrests, orders, directives or restraints of government agencies, either local, state, federal, civil or military; or acts of CUSTOMER which prevent OUC from providing Lighting Service.
4. "INSTALLATION DATE" shall mean the date entered in Exhibit 1, for each phase of the project, upon which OUC is to commence installation of the LIGHTING EQUIPMENT.
5. "LIGHTING EQUIPMENT" means poles, wires, fixtures, conduit, junction boxes, bases, photocells, controllers, and any other associated parts.
6. "LIGHTING SERVICE" shall collectively mean, all such installation, operation, maintenance and (if applicable) electric supply services.

Continued on Sheet 6.721



SERVICE AGREEMENT FOR LIGHTING SERVICE

This Agreement is entered into this _____ day of _____, 20____, by and between Orlando Utilities Commission, whose address is 100 West Anderson Street, Orlando, Florida 32801 and

whose address is _____, for the provision of Lighting Service as more particularly set forth below.

DEFINITIONS

1. "Banners" has the meaning as set forth in Section 6.
2. "Banner Arms" has the meaning as set forth in Section 6.
3. "Billing Cycle" shall mean the time between the last statement closing date and the next.
4. "Customer" shall mean the legal entity that owns the premises receiving Lighting Service and is responsible for paying the Customer bill.
5. "Design Modifications" has the meaning as set forth in Exhibit 1.
6. "Force Majeure Event" means any event beyond OUC's reasonable control which results in the failure of some performance under this Agreement, including without limitation, acts of God, epidemics, lightning, storms, earthquakes, fires, floods and washouts; strikes, lockouts or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, civil disturbances and riots; arrests, orders, directives or restraints of government agencies, either local, state, federal, civil or military; or acts of Customer which prevent OUC from providing Lighting Service.
7. "Initial Term" has the meaning as set forth in Section 5.
8. "Installation Date" shall mean the date entered in Exhibit 1, for each phase of the project, upon which OUC is to commence installation of the Lighting Equipment.
9. "Lighting Equipment" means poles, wires, fixtures, conduit, junction boxes, bases, photocells, controllers, and any other associated parts.
10. "Lighting Equipment Charge" has the meaning set forth in Exhibit 1.
11. "Lighting Service" shall collectively mean all such materials, installation, operation, and maintenance of Lighting Equipment, including, if applicable, electric energy.
12. "OUC" shall mean Orlando Utilities Commission, a statutory commission created and existing under the laws of the state of Florida and the municipal utility of the City of Orlando.

Continued on Sheet 6.741



Continued From Sheet No. 6.740

13. "Property" has the meaning as set forth in Section 1.
14. "Subsequent Term" has the meaning as set forth in Section 5.
15. "Underground Facilities" has the meaning as set forth in Section 4.

SECTION 1: OUC AGREES THAT DURING THE TERM OF THIS AGREEMENT IT SHALL:

- 1.1. Install the Lighting Equipment listed in Exhibit 1, under the heading entitled "OUC Installed Lighting Equipment" on the Customer's property more specifically described in Exhibit 1 (the "Property"), operate and maintain all such Lighting Equipment, and if possible under applicable laws and regulations, provide electric service necessary for the operation of the Lighting Equipment, all in accordance with the rates set forth in Exhibit 1 and the terms and provisions set forth in this Agreement.
- 1.2. Bill Customer, monthly, for Lighting Service based on the rates set forth in Exhibit 1; provided, however, that OUC shall be entitled to adjust the rates charged for Lighting Service as set forth in Exhibit 1.

SECTION 2: THE CUSTOMER AGREES THAT DURING THE TERM OF THIS AGREEMENT IT SHALL:

- 2.1 Whenever possible under applicable laws and regulations, purchase from OUC all of the electric energy used for the operation of the Lighting Equipment.
- 2.2 Pay by the due date indicated thereon all bills rendered by OUC for Lighting Service provided in accordance with this Agreement.
- 2.3 Trim any and all trees or other foliage that may obstruct light output from the Lighting Equipment or that may obstruct maintenance access to the Lighting Equipment.

Promptly provide notice to OUC of any inoperative or malfunctioning lights and/or Lighting Equipment installed hereunder via the outage reporting options provided in Exhibit 1.

SECTION 3: EASEMENTS AND ACCESS

Customer hereby grants to OUC an irrevocable right of entry, access, ingress and egress into, over, across, upon and through the Property for the purpose of gaining access to the Lighting Equipment. In addition, Customer hereby grants, transfers and conveys to OUC, an easement over the Property for the purpose of installing, operating, replacing and maintaining the Lighting Equipment as required under this Agreement.

Continued on Sheet 6.742



Continued From Sheet No. 6.741

SECTION 4: THE PARTIES MUTUALLY AGREE:

- 4.1 OUC, while exercising reasonable diligence at all times to furnish Lighting Service hereunder, does not guarantee continuous lighting and will not be liable for any damages for any interruption, deficiency or failure of electric service, and reserves the right to interrupt electric service at any time for necessary repairs to lines or equipment. Further, the parties acknowledge that malfunctions (including burned out lamps) and acts beyond OUC's reasonable control do occur from time to time, which may result in the failure of illumination of said lights and/ or Lighting Equipment provided hereunder. Although OUC performs routine maintenance and periodic inspections of said Lighting Equipment installed hereunder, it is the responsibility of the Customer to promptly notify OUC of any inoperative or malfunctioning lights or Lighting Equipment, regardless of whether such condition or malfunction was discovered or should have been discovered by OUC during the performance of such maintenance or inspection. Subject to such notification and its compliance with the provisions of Florida Statutes § 768.1382(2) & (3) (2007), as may be amended from time to time, OUC is not liable and may not be held liable for any civil damages for personal injury, wrongful death, or property damage affected or caused by the malfunction or failure of illumination of such lights or Lighting Services provided hereunder, regardless of whether the malfunction or failure of illumination is alleged or demonstrated to have contributed in any manner to the personal injury, wrongful death, or property damage.
- 4.2 OUC installation of Lighting Equipment shall be made only when, in the judgment of OUC, the location and the type of the Lighting Equipment are, and will continue to be, easily and economically accessible to OUC equipment and personnel for both construction and maintenance. OUC shall not be in default for its failure to perform its obligations under this Agreement to the extent resulting from a Force Majeure Event. OUC shall be entitled to an extension of time for the performance of Lighting Service sufficient to overcome the effects of any such Force Majeure Event.
- 4.3 Except as specifically permitted under subsection 4.6 below, modification of the Lighting Equipment provided by OUC under this Agreement may only be made through the execution of an additional Agreement between OUC and Customer or by written amendment to this Agreement, delineating the modifications to be accomplished and (if applicable) setting out any adjustments to the terms and conditions necessitated by the modification. Notwithstanding anything to the contrary contained herein, Customer shall not possess or have any direction or control over the physical operation of the Lighting Equipment and the possession of the Lighting Equipment and the direction and control of the physical operation of Lighting Equipment shall be vested exclusively with OUC.
- 4.4 OUC shall, at the request of the Customer, relocate the Lighting Equipment if provided sufficient rights-of-way or easements to do so and the requested relocation does not negatively affect the ability of OUC to provide Lighting Service. The Customer shall be responsible for the payment of all costs associated with any such Customer requested relocation of OUC Lighting Equipment.

Continued on Sheet 6.743



Continued From Sheet No. 6.742

- 4.5 OUC may, at any time and without the need for Customer's permission, substitute any luminaire/lamp installed hereunder with another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency. OUC shall also make reasonable efforts to match the aesthetics of the luminaire/lamp being replaced.
- 4.6 OUC shall retain all title right and ownership interest in the Lighting Equipment and shall be responsible to repair or replace (and assumes all risk of loss) for any damage to any Lighting Equipment provided pursuant to this Agreement; provided, however that notwithstanding the foregoing, OUC shall not be responsible for and the Customer agrees to take responsibility for, the cost incurred to repair or replace any Lighting Equipment that has been damaged by Customer, its employees, agents, invitees or licensees or any other third party in which case OUC shall not be required to make such repair or replacement prior to payment by the Customer for damage. Responsibility to repair or replace damage to any Customer installed Lighting Equipment transfers to OUC upon inspection and acceptance of the fully installed and energized Lighting Equipment by OUC's Lighting Inspector.
- 4.7 Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform its obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, OUC may cease to supply the Lighting Service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of OUC to exercise its rights hereunder shall not be deemed a waiver of such rights. It is understood, however, that such discontinuance of the supplying of the Lighting Service shall not constitute a breach of this Agreement by OUC, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 4.8 Customer shall be entitled to assign its rights under this Agreement to the Customer's successor in title to the Property upon which the Lighting Equipment are installed with the written consent of OUC, which shall not be unreasonably withheld. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the successor in writing and agreed to by OUC.
- 4.9 This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and OUC, with respect to the Lighting Service referenced herein and along with OUC's electric service tariffs, constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation, or undertakings by OUC to third parties.
- 4.10 Customer recognizes and agrees that it is ultimately responsible for the payment of all sales, municipal, use, excise, gross receipts and other taxes that may apply to, or be imposed upon, the transaction that is the subject of this Agreement, if any, irrespective of when such taxes may be charged or assessed against OUC or the Customer. Any non-collection or non-assessment of such taxes by OUC contemporaneously with the occurrence of the transaction shall not waive, release or diminish Customer's ultimate responsibility for the payment thereof, irrespective of whether such taxes are later charged or assessed by OUC or the applicable taxing authority(ies).

Continued on Sheet 6.744



Continued From Sheet No. 6.743

- 4.11 This Agreement shall inure to the benefit of and be binding upon the successors and permitted assigns of the Customer and OUC.
- 4.12 OUC will exercise reasonable efforts to furnish Lighting Service hereunder in a manner which will allow continuous operation of the Lighting Equipment, but OUC does not warrant the continuous operation of the Lighting Equipment and shall not be liable for any damages for any interruption, deficiency or failure of Lighting Equipment. Notwithstanding any other provision of this Agreement, in no event shall OUC have any liability to Customer under this Agreement, whether based in contract, in tort (including negligence and strict liability) or otherwise, for: (a) any special, incidental, indirect, exemplary or consequential damages; (b) damages with respect to costs of capital, costs of replacement power, loss of profits or revenues, or loss of use of plant or equipment, irrespective of whether such damages may be categorized as direct, special, consequential, incidental, indirect, exemplary or otherwise.
- 4.13 Customer shall locate and advise OUC, its agents, employees, servants or subcontractors, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities, including, but not limited to: sewage pipes, septic tanks, walls, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the installation site at least two (2) days prior to the commencement of any work by OUC at the installation site. Any and all cost or liability for damage to Underground Facilities by OUC that were not properly identified by the Customer, as described under this paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of OUC's sole negligence, the Customer agrees to defend, at its own expense and indemnify OUC, its respective commissioner, officers, agents, employees, servants, contractors for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Lighting Equipment.

SECTION 5: TERM, EFFECTIVE DATE, INSTALLATION DATE, AMENDMENT, TERMINATION AND BILLING

- 5.1 The initial term of this Agreement (the "Initial Term") shall be for 20 years and thereafter shall automatically renew for additional terms of ten (10) years hence ("Subsequent Term"). The Initial Term shall begin upon the due date of the first monthly invoice (bill) delivered to Customer for any or all installed and energized Lighting Equipment or the Lighting Equipment Charge portion of the Monthly Lighting Service Charge as set forth in section 5.3 herein below, whichever occurs first, and shall terminate at the end of two hundred and forty (240) consecutive Billing Cycles thereafter, unless extended or otherwise modified pursuant to the provisions herein. In the event that a phased installation of Lighting Equipment is to be provided by OUC by means of the Phase Installation Plan described in Exhibit 1, each development phase completed shall have its own Term (which shall commence and terminate as set forth above in this paragraph) and Installation Date under this Agreement.

Continued on Sheet 6.745



Continued From Sheet No. 6.744

- 5.2 The effective date of this Agreement shall be the date of execution by the Customer or OUC, whichever is later.
- 5.3 If OUC is ready and able to begin installation of the Lighting Equipment on the Installation Date, and the Customer is not ready and able to accept installation of the Lighting Equipment, OUC shall bill Customer monthly for the Lighting Equipment Charge portion of the Monthly Lighting Service Charge, until such time as the Customer is able to commence accepting installation as set forth herein. Customer may change the Installation Date by providing OUC written notice of the new Installation Date no later than one hundred (100) days prior to the original Installation Date; however, in no event shall the new Installation Date exceed six (6) months from the original Installation Date. Provided that written notice is received by OUC at least 100 days prior to the original Installation Date, Customer shall not be responsible for paying the monthly bill for the Lighting Equipment Charge portion of the Monthly Lighting Service Charge. Notwithstanding any of the foregoing, the Customer shall be liable for paying the monthly bill for the Lighting Equipment Charge portion of the Monthly Lighting Service Charge if Customer is not ready and able to accept installation of the Lighting Equipment on the new Installation Date or the date ending six (6) months after the original Installation Date, whichever occurs first. OUC reserves the right to adjust pricing when Customer changes the original Installation Date.
- 5.4 This Agreement may only be amended in writing and such amendment must be executed with the same degree of formality as this Agreement. Notwithstanding the foregoing, the annual adjustment to the Monthly Lighting Service Charge, excluding electric energy, as set forth in Exhibit 1 shall not require an amendment to this Agreement provided such annual adjustment does not exceed three percent (3%).
- 5.5 OUC or the Customer may opt to terminate the Agreement at the end of the Initial or Subsequent Terms by providing to the Customer or OUC at least sixty (60) days advance written notice. In the event that this agreement is terminated before the end of the Initial or Subsequent Terms, Customer shall be liable to OUC for the Lighting Equipment Charge portion of the Monthly Lighting Service Charge set forth in Exhibit 1 for the remainder of the Initial or Subsequent Terms and all direct and consequential damages incurred by OUC as a result of such early termination, including the cost incurred by OUC to remove the Lighting Equipment.

In addition to the foregoing, OUC shall have the right to pursue all other remedies or damages available at law or in equity. OUC may terminate this Agreement if at any time during the Initial or Subsequent Term a final court decision is issued, an Internal Revenue Service ruling is issued, or a change in the applicable statutes or regulations occurs, any of which in the reasonable opinion of OUC's general counsel, results in the continued existence of this Agreement having a material adverse effect on OUC's ability to issue tax exempt bonds. Any such termination shall be made by 30 days' prior written notice from OUC to Customer and OUC will be responsible for the cost incurred by OUC to remove the Lighting Equipment.

Continued on Sheet 6.746



Continued From Sheet No. 6.745

5.6 Billing shall commence upon the energization of the first lights or as set forth in section 5.3 above.

SECTION 6: MISCELLANEOUS

6.1 Governing Law: The validity, construction, and performance of this agreement, shall be in accordance with the laws of the State of Florida without application of its choice-of-law rules.

6.2 Severability: If any provision of this Agreement shall be held void, voidable, invalid or inoperative, no other provision of this Agreement shall be affected as a result thereof, and accordingly, the remaining provisions of this Agreement shall remain in full force and effect as though such void, voidable, invalid or inoperative provision had not been contained herein.

6.3 Notices: All notices permitted or required to be given under this Agreement shall be in writing and shall be deemed given and received: (a) five (5) days after such notice has been deposited in the United States Mail, certified, return receipt requested, with proper postage affixed thereto if the recipient is also provided a facsimile transmittal on the same date as mailed, otherwise, when the recipient receives the U.S. Mail transmittal, (b) one (1) Business day after such notice has been deposited with Federal Express, Express Mail, or other expedited mail or package delivery service guaranteeing delivery no later than the next Business Day, or (c) upon hand delivery to the appropriate address and person as herein provided if a receipt evidencing delivery has been retained. "Electronic mail" shall not be considered a "writing" for purposes hereof. All notices shall be delivered or sent to the Parties at their respective address(es) or number(s) shown below or to such other address(es) or number(s) as a Party may designate by prior written notice given in accordance with this provision to the other Party:

If to OUC:

Orlando Utilities Commission
100 West Anderson Street
Orlando, Florida 32801
Attention: Office of The General Counsel

If to Customer:

Three horizontal lines for customer address input.

Attention: _____

6.4 Entire Agreement: This Agreement contains the entire agreement between the Parties with respect to the subject matter hereof and supersedes any and all prior contemporaneous written and oral agreements, proposals, negotiations, understanding and representations pertaining to the subject matter hereof.

Continued on Sheet 6.747



Continued From Sheet No. 6.746

- 6.5 Time Is of The Essence: Time is hereby declared of the essence as to all time periods set forth in this Agreement.
- 6.6 Waiver: The failure of a party to insist on strict performance of any provision under this Agreement, or to take advantage of any right hereunder shall not be construed as a waiver of future violations of such provision or right. Any waiver at any time by any party hereto of its rights with respect to the other party, or with respect to any matter arising in connection with this Agreement shall not be considered a waiver of any such rights or matters at any subsequent time.
- 6.7 OUC may allow, upon request, the installation of a camera on its poles under the following circumstances:
1. OUC will not be responsible for the installation, maintenance, or removal of any camera nor will OUC provide electricity to power such camera unless metered.
 2. The camera will be securely installed high enough on the pole so as not to impede vehicle or pedestrian flow and low enough as to not interfere with any purpose of the pole whether lighting, wire support or both.
 3. OUC will expect to recover any costs incurred due to any damage caused by allowing this accommodation.
 4. The installer, camera owner, and/or party instigating this action shall indemnify, save and hold OUC harmless from all loss, damage, claims, liability and expense whatsoever arising from this activity.
- 6.8 The Customer shall have the right, from time to time as the Customer shall deem appropriate, to hang banners, signs, flags and holiday decorations (collectively the "Banners") from banner arms to be attached by the Customer to the Lighting Facilities; provided, however, that same shall comply in all respects with applicable laws and regulations. Said banner arms shall be of the type and size consistent with the wind loading capabilities of the Lighting Facilities and shall be pre-approved by OUC (the "Banner Arms"). The Customer shall be responsible for acquiring, installing and maintaining all the Banner Arms. The Customer shall be responsible to repair or replace (and assumes all risk of loss) for any damage to any Banner Arms. Notwithstanding anything herein to the contrary, in the event the Lighting Facilities are damaged by the Banners or the Banner Arms the Customer shall be liable to OUC for said damage. OUC shall not be liable for any permits, fees or liabilities (of whatever kind or nature) related to the Banner Arms or the Banners placed thereon, including but not limited to the content of Banners. Notwithstanding anything herein to the contrary, the parties agree that OUC shall not be liable for any claim, demand, liability, judgment, action or right of action, of whatever kind or nature, either in law or equity, arising from or by reason of any type of liability including but not limited to contractual liability, bodily injury or personal injuries, death, or occurrence due to placement of the Banners and/or the Banner Arms on the Lighting Facilities. Customer shall to the maximum extent permitted by law defend, indemnify, and hold harmless OUC, its officers, directors, and employees from and against all claims, damages, losses, and expenses, (including but not

Continued on Sheet 6.748



Continued From Sheet No. 6.747

limited to fees and charges of attorneys or other professionals and court and arbitration or other dispute resolution costs) arising out of or resulting from injury or death of third parties (including OUC employees and agents), or damage to property caused by placement of Banners and the Banner Arms by the Customer on the Lighting Facilities.

Continued on Sheet 6.749



Continued From Sheet No. 6.748

Now, therefore, the parties enter into this Agreement as of the dates of execution indicated below.

Federal ID#: _____

By: _____

Name: _____

Title: _____

Date: _____

WITNESSES:

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

STATE OF FLORIDA
COUNTY OF _____

The foregoing instrument was acknowledged before me by means of [] physical presence or [] online notarization on this ____ day of _____, 20__, by _____ as _____ of. She/He is personally known to me or has produced _____ as identification.

(Notarial Seal)

Notary Public, State of Florida

Print Name: _____

Continued on Sheet 6.750



Continued From Sheet No. 6.749

ORLANDO UTILITIES COMMISSION

By: _____

Name: Clint Bullock
Title: General Manager/CEO

Date: _____

ATTEST: By: _____
Name: Paula A. Velasquez
Title: Assistant Secretary

WITNESSES:

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

STATE OF FLORIDA
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me by means of [] physical presence or [] online notarization on this ____ day of _____, 20__, by CLINT BULLOCK, as General Manager, CEO of Orlando Utilities Commission, a Florida statutory commission, on behalf said Commission. He is personally known to me or has produced _____ as identification.

(Notarial Seal)

Notary Public, State of Florida
Print Name: _____

Continued on Sheet 6.751



Continued From Sheet No. 6.750

EXHIBIT 1

A. LIGHTING SERVICE FEES:

Monthly Lighting Service Charge:

Lighting Equipment Charge \$ _____

Maintenance Charge \$ _____

Electric energy \$ _____

Total* \$ _____

Upfront Charge \$ _____

* From time to time, modifications to the original contract design ("Design Modifications") may be necessary to accommodate local site requirements or other changes which were not anticipated by either party during the original contracting phase. Actual billed amount will be based on the as-built drawings which reflect the Design Modifications.

If the increase in the actual billed amount due to the Design Modifications is up to and including 10% of the Agreement's original Monthly Lighting Service Charge, Customer hereby assumes responsibility for payment of such charge increase without need for notification from OUC or further consent from Customer regarding same.

If the increase in the actual billed amount due to the Design Modifications exceeds 10% of the Agreement's original lighting equipment charge, OUC will send to Customer completed Exhibit 2 reflecting such increase and both OUC and Customer shall execute same.

B. ANNUAL LIGHTING SERVICE FEE ADJUSTMENT

The lighting service fees established in this Exhibit 1 may be adjusted by OUC to reflect changes in electric energy costs, subject to review and approval by the OUC Board and the Florida Public Service Commission. The monthly Lighting Equipment Charge and Maintenance Charge shall not change by more than three percent (3%) annually. Taxes may be adjusted periodically.

Continued on Sheet 6.752



Continued From Sheet No. 6.751

EXHIBIT 1 (continued)

C. LIGHTING EQUIPMENT

OUC Installed Lighting Equipment**:

All associated poles, fixtures, parts, wires, photocells, and controllers

**The Lighting Service shall provide to Customer the foot candle lighting output (illuminating capacity) produced from the installation, operation and maintenance of the Lighting Equipment described above or such other functionally equivalent alternative lighting equipment as may be determined by OUC in its sole discretion, provided that such alternative lighting equipment provides the same illuminating capacity as the Lighting Equipment specified above.

Customer Installed Lighting Equipment:

D. PHASED INSTALLATION PLAN

[ALL AT ONCE] []

E. OUTAGE REPORTING

Light out Telephone Number – 407-737-4222

Light out Web Address – <http://www.ouc.com/customer-support/outages-and-problems/report-a-streetlight-outage>

Continued on Sheet 6.753



Continued From Sheet No. 6.752

EXHIBIT 1 (continued)

F. LEGAL DESCRIPTION OF THE PROPERTY

G. PROPERTY / PREMISE LOCATION INFORMATION

Premise Name: _____

Premise Address: _____

City, State, Zip: _____

Premise Number: _____

H. BILLING INFORMATION

Billing Contact Name: _____

Billing Address: _____

City, State, Zip: _____

Billing Contact Name: _____

Billing Contact Phone: _____

Federal Tax ID: _____

I. ADDITIONAL ACCOUNT INFORMATION TO BE FILLED BY OUC

Customer Account Number: _____

Work Request No: _____

Comments: _____

Continued on Sheet 6.754



Continued From Sheet No. 6.753

Certificate of Completion (Exhibit 2)

Notice of Modification to Original Contract Design

Project W.O. # _____ OUC Account # _____

Project Name: _____

Customer/Account Name _____

Original Monthly Lighting Service Charges, Poles, Fixtures & Installation Scope:

Investment _____ Maintenance _____ Fuel & Energy _____

[Insert Original Streetlight Fixture/Pole Type/Quantity Bill of Material]

Amended Monthly Lighting Service Charges per As-Built, Poles, Fixtures & Installation Scope:

Investment _____ Maintenance _____ Fuel & Energy _____

[Insert As Built Streetlight Fixture/Pole Type/Quantity Bill of Material]

Authorized OUC Representative

Signature: _____

Printed Name: _____

Title: _____

Date: _____

Authorized Customer Representative

Signature: _____

Printed Name: _____

Title: _____

Date: _____

St. Cloud Electric Legislative Form



INDEX

MISCELLANEOUS

<u>Description</u>	<u>Sheet No.</u>
Miscellaneous Charges	5.01
Electric Line Extension Policy	5.02
Budget Billing	5.03
Underground Service	5.04
Meter Test and Meter Reread Charges	5.05
Fuel Charge	5.06
Deposits	5.07- 5.07.02
Utility Tamper Fee and Theft/Tampering or Unauthorized Use of Service Investigation Charge	5.08
Out of Cycle Billing	5.09
Temporary Electric Service	5.10
Service Order Field Operations Trip Fee and Electric Service Truck Trip Fee <u>Trip Charges</u>	5.30
Net Metering for Customer-Owned Renewable Generation	5.50



FUEL CHARGE AND STABILIZATION POLICY

Fuel charges ($\$/kWh$), as shown on the current Additional Billing Adjustments Charges tariff Sheet No. 57.010 will be computed based on the estimated fuel expense amounts for all retail sales for a 12-month period plus, if applicable, use of fuel stabilization. These estimated fuel expenses will be determined using the latest projection of fuel prices and the results of a generation production costing simulation. The total retail fuel expenses will then be allocated to customer classes based on forecast class sales and line losses.

Prior to October 1, during the annual Budget Workshop staff will present their recommendation for the fuel charge to be used in the subsequent fiscal year. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent fiscal year. Commission action will take place in conjunction with the Operating Budget approval.

~~The fuel charge, as shown on the current Fuel Charge tariff sheet No. 5.010 will be computed based on the estimated fuel cost amounts for all retail sales for a twelve month period. These estimated fuel costs will be determined based on information developed by utilization of a Production Simulation Model Program. The total retail fuel costs will then be allocated to customer classes based on the class sales, losses and class load shapes. The fuel charge ($\$/kWh$) so determined shall be applied to all bills rendered during the appropriate twelve month period. The twelve month period shall be October 1 through September 30.~~

Monthly, the difference between billed electric fuel revenues and actual fuel expenses incurred shall be recognized as Fuel Stabilization Revenue and added to the Fuel Stabilization Account. This account mitigates the impact of short-term fuel price volatility and provides stability to OUC's fuel charges. To ensure there are sufficient cash reserves to provide for fuel charge stability a restricted cash reserves account titled Fuel Reserves Fund is maintained with a balance equal to the Fuel Stabilization Account. Monthly, interest income on the Fuel Reserves Fund is computed using the Commission's pooled investment portfolio earnings rate. Such interest income is recognized monthly as Fuel Stabilization Revenue.

~~The difference between fuel costs billed, using estimated fuel costs, and fuel costs actually incurred will be reconciled, by class, for the twelve months ending September 30 and be called the Fuel Stabilization Account. A portion of the Fuel Stabilization Account, determined by the Commission will be combined with the fuel charge for the period October 1 through September 30.~~

~~Prior to October 1, there will be a Public Hearing, at which time the staff will present their recommendation for the fuel charge to be used in the subsequent twelve-month period. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent twelve-month period. Commission action will be taken at the conclusion of the Public Hearing.~~

~~The Fuel Stabilization and interest provision will be developed at the end of each month during the twelve month period ending September 30. The Fuel Stabilization will include the difference between the actual fuel costs for a month and the fuel cost recovery billed that month (fuel component) plus an interest component. The sum of the two amounts will be carried forward as the Fuel Stabilization Account. The interest component will be computed monthly on the average of the Fuel~~



~~Stabilization Account brought forward, if any, plus the fuel component for the month.
The interest rate to be used each month will be the earning of rate on the
Commission's pooled investment portfolio.~~

The actual cost of fuel will be monitored by the Commission's staff on a monthly basis. Should there be a significant change from the estimated price of fuel used in determining the projected fuel charge the staff may request the Commission a special Public Hearing to adjust the projected fuel charge amount for the remainder of the twelve-month period. ~~Commission action will be taken at the conclusion of the Public Hearing.~~



SERVICE ORDER FIELD OPERATIONS TRIP CHARGE AND ELECTRIC SERVICE TRUCK TRIP CHARGE

Service Order Field Operations Trip Charge

There are times when a Field Service Technician or other field employee is either required or requested to make a trip to a customer's location to perform work that does not have a specific service fee associated with it.

Examples of these types of trips include but are not limited to: unlocking/locking (sealing) meter bases where the customer has requested to have the meter base unlocked, verifying that power or water is either on or off, ~~disconnection of service where the power or water is left on for customer convenience~~, and second trips to turn on service when the service had to be left off on the first trip for safety reasons.

In each of these instances a \$35.00 trip charge will be applied to the customer's account to recover costs.

Electric Service Truck Trip Charge

There are times when an Electric Service Truck is either required or requested to make a trip to a customer's location, which, upon arrival of the Electric Service Truck, is not ready. The Electric Service Truck then has to make a second trip.

Examples of this include but are not limited to: pipe has not been run, the weather head has not been installed, the junction box has to be raised, or there is no string in the pipe.

In each of these instances a \$70.00 trip charge will be applied to the customer's account to recover costs.

Cut Seal Trip Charge

There are times when through an investigative process, OUC finds that a meter box seal has been cut by someone other than OUC and without OUC's authorization but does not constitute utility theft/tampering or unauthorized use.

Examples of this include but are not limited to: Cutting the meter box seal for the purpose of removing the meter to temporarily disconnect service in order to upgrade their electric service panel or to install generation equipment at the premises.

In each of these instances, a \$100.00 Cut Seal Trip Charge will be applied to the customer's account to recover the investigative and trip costs.



INDEX RATE SCHEDULES

<u>Schedule</u>	<u>Description</u>	<u>Sheet No.</u>
<u>FCBA</u>	<u>Fuel Charge</u> <u>Additional Billing Charges</u>	7.010
RS	Residential	7.100
RS-T	Residential – Time of Use Pilot	7.120
	(Closed to new customers as of June 1, 2022)	
PSR	Prepaid Electric Service Rider	7.110-7.111
GS	General Service – Non-Demand	7.200
GS-T	General Service – Non-Demand – Time of Use Pilot	7.220
	(Closed to new customers as of June 1, 2022)	
GSD-SEC	General Service Demand Secondary	7.300-7.301
GSD-PRI	General Service Demand Primary	7.400-7.401
<u>L3EVEVPC</u>	<u>Level 3 Public Charging for Electric Vehicles - Pilot</u>	7.470
SL	Street Light Service	7.500-7.503
	Terms of Payment	7.600
SS	Standby Service	7.700-7.702
GSD-CR	General Service Demand-Curtailable Rider	7.800-7.801
TMR	Totalized Metering Rider	7.900
CSFR2	Community Solar Farm Rider 2	7.925
	(Closed to new customers as of September 13, 2022)	
<u>CSFR3</u>	<u>SunChoice Community Solar Farm Rider 3</u>	<u>7.927</u>
<u>_NSMR</u>	Non-Standard Meter Rider	7.930



The Reliable One

City of St. Cloud

Canceling

~~Twenty-Second~~ ~~Twenty-First~~ **Twenty-Third** Revised Sheet No. 7.010

Revised Sheet No. 7.010

FCBA

**FUEL CHARGES ADDITIONAL BILLING CHARGES
RATE SCHEDULE FC-BA**

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel items charges set forth below.

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.

Rate Schedule (¢ per kWh)	Standard Levelized Rate	Time Differentiated Rates		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>4.022</u>	N/A	N/A	N/A
GSD-SEC	<u>4.022</u>	<u>4.939</u>	<u>4.384</u>	<u>3.647</u>
GSD-T-SEC and SS-SEC	N/A	<u>4.785</u>	N/A	<u>3.716</u>
GSD-PRI	<u>3.981</u>	<u>4.890</u>	<u>4.339</u>	<u>3.612</u>
SS-PRI	N/A	<u>4.709</u>	N/A	<u>3.680</u>
SL	<u>3.728</u>	N/A	N/A	N/A
	All kWh	On-Peak Premium		
RS-T and GS-T	<u>3.712</u>	<u>1.070</u>		

Standard

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>4.126</u>	N/A	N/A	N/A
GSD-SEC	<u>4.126</u>	<u>5.066</u>	<u>4.497</u>	<u>3.742</u>
SS-SEC	N/A	<u>4.881</u>	N/A	<u>3.813</u>
GSD-PRI	<u>4.084</u>	<u>5.017</u>	<u>4.451</u>	<u>3.704</u>
SS-PRI	N/A	<u>4.831</u>	N/A	<u>3.775</u>
SL	<u>3.824</u>	N/A	N/A	N/A

Flat Rate

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<u>3.808</u>	<u>1.097</u>



The Reliable One[®]

City of St. Cloud

Canceling

~~Twenty-Second~~ Twenty-Third

Revised Sheet No. 7.010

~~Twenty-Second~~ ~~Twenty-First~~

Revised Sheet No. 7.010

Fuel Charges:

~~These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.~~

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers (unless a qualified sales tax exemption status is on record with OUC). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by OUC shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.



RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:	<u>\$18.20</u> <u>19.24</u>	
Non-Fuel Base Charge at:	First 1,000 kWh	7.054¢ per kWh
	All Additional kWh	9.654¢ per kWh
Fuel Charge:	See Sheet No. 7.010	

Additional Charges:

<u>Fuel Charge:</u>	<u>See Sheet No. 5.010</u>
<u>Gross Receipts Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Municipal Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Sales Tax:</u>	<u>See Sheet No. 5.010</u>

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



PSR

**PREPAID ELECTRIC SERVICE RIDER
RATE SCHEDULE PSR**

Availability:

Available anywhere within the City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") until such time as OUC may terminate the program.

Applicability:

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

Monthly Rate:

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

Daily Charges:

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge assuming 30.4 days per month. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period and for variations due to rounding of daily charges.

Special Provisions:

1. Customers registered for programs such as one or more of the following ~~programs~~ are not eligible for this rate schedule:
 - a. Medical Alert
 - b. Active Third-Party "Guarantee To Pay" letters
 - c. Budget Billing
 - d. Automatic bank draft
 - e. Conservation installment billing
 - f. Tariff riders ~~PV-CR, TH-CR, RE~~ and CSFR1, CSFR2 and CSFR3
 - g. Project Care Roundup
 - h. Consolidated account billing
 - i. Chilled water
 - j. City of Orlando's ~~history based sewer or~~ Oil and Grease charges
2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.
3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 7.111



RS-T

RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		\$18.20 19.24
Non-Fuel Base Charge at:	First 1,000 kWh	4.45 3.487¢ per kWh
	All Additional kWh	7.05 3.7.087¢ per kWh
	On-Peak kWh Premium	8.34 08.205¢ per kWh
Fuel Charge:	See Sheet No. 7.010	

Additional Charges:

<u>Fuel Charge:</u>	<u>See Sheet No. 5.010</u>
<u>Gross Receipts Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Municipal Tax:</u>	<u>See Sheet No. 5.010</u>
<u>Sales Tax:</u>	<u>See Sheet No. 5.010</u>

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

~~Gross Receipts Tax:~~

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

~~Municipal Tax:~~

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:



Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge \$21.8423.66
Non-Fuel Base Charge at 7.6337.645¢ per kWh

Fuel Charge: See Sheet No. 7.010

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GS-T

GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge:		\$21,8423.66
Non-Fuel Base Charge at:	All kWh	5.0325.077¢ per kWh
	On-Peak kWh Premium	8.3108.205¢ per kWh
Fuel Charge:	See Sheet No. 7.010	

Additional Charges:

<u>Fuel Charge:</u>	See Sheet No. 5.010
<u>Gross Receipts Tax:</u>	See Sheet No. 5.010
<u>Municipal Tax:</u>	See Sheet No. 5.010
<u>Sales Tax:</u>	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

~~Gross Receipts Tax:~~

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

~~Municipal Tax:~~

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



The *Reliable One*® City of St. Cloud

~~Third~~ Fourth Revised Sheet No. 7.220
Canceling ~~Third~~ Second Revised Sheet No. 7.220

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customer where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

- Customer Charge **\$33,2836.40**
- Demand Charge at \$12.48 per kW
- Non-Fuel Base Charge **2,6232.721¢** per kWh
- Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

- Customer Charge **\$33,2836.40**
- Demand Charge at \$12.48 per kW
- Non-Fuel Base Charge (¢ per kWh):
 - On-Peak Period **3,2213.340**
 - Shoulder Period **2,8592.965**
 - Off-Peak Period **2,3782.468**

Fuel Charge: See Sheet No 7.010 — Time Differentiated Rates

Additional Charges:

- Fuel Charge: See Sheet No. 5.010
- Gross Receipts Tax: See Sheet No. 5.010
- Municipal Tax: See Sheet No. 5.010
- Sales Tax: See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.



The *Reliable One*® City of St. Cloud

~~Eighteenth~~ Nineteenth Revised Sheet No. 7.300
Canceling ~~Eighteenth~~ Seventeenth Revised Sheet No. 7.300

Continued on Sheet No. 7.301



Continued from Sheet No. 7.300

GSD-SEC

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customer where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

- Customer Charge ~~\$104.00~~119.60
- Demand Charge at \$11.96 per kW
- Non-Fuel Base Charge ~~2.5972.694¢~~ per kWh
- Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

- Customer Charge ~~\$104.00~~119.60
- Demand Charge at \$11.96 per kW
- Non-Fuel Base Charge (¢ per kWh):
 - On-Peak Period ~~3.1903.308~~
 - Shoulder Period ~~2.8302.936~~
 - Off-Peak Period ~~2.3562.443~~

Fuel Charge: See Sheet No 7.010 — Time Differentiated Rates

Additional Charges:

- Fuel Charge: See Sheet No. 5.010
- Gross Receipts Tax: See Sheet No. 5.010
- Municipal Tax: See Sheet No. 5.010
- Sales Tax: See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.



The *Reliable One*® City of St. Cloud

~~Eighteenth-Nineteenth~~ Revised Sheet No. 7.400
Canceling ~~Eighteenth-Seventeenth~~ Revised Sheet No. 7.400

Continued on Sheet No. 7.401



Continued from Sheet No. 7.400

GSD-PRI

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year are not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

~~**Gross Receipts Tax:**~~

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

~~**Municipal Tax:**~~

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



~~L3EVEVSE~~

**LEVEL 3 PUBLIC CHARGING FOR ELECTRIC VEHICLES -- PILOT
RATE SCHEDULE ~~L3EVEVSE~~**

Availability:

Available throughout the entire territory served by OUC where customers charge electric vehicles at certain OUC owned public electric vehicle (EV) fast-charging stations ("the stations") where OUC provides charging service billed through a third-party billing provider.

Applicable:

To any person ("user") who accesses the stations.

Character of Service:

EV charging service will be available at OUC owned stations open to the public, ~~rated at 50 kW or greater.~~

Level 2 Charging Rates:

Energy charge: 20¢ per kWh

Level 3 Charging Rates:

Charging Rates:

Energy charge _____: ~~3540¢~~ per kWh

Vehicle idling fee _____ \$1.00 per minute following a ten-minute grace period

Charging Network Fees:

~~Charging network fees as determined by the charging station network provider may apply at certain stations.~~

~~Charging network fees as determined by the charging station network provider may apply at certain stations.~~

Additional Charges:

Gross Receipts Tax: See Sheet No. 5.010

Municipal Tax: See Sheet No. 5.010

Sales Tax: See Sheet No. 5.010

State Sales Tax

~~State Sales Tax is applied to the charge and shall be determined in accordance with Florida's sales tax laws. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied.~~

Terms of Payment:

Payable through OUC's third-party billing provider. Users must register an account with OUC's third-party billing provider, including payment information, prior to charging the vehicle. Users will have the ability to obtain a detailed receipt of the charge session through OUC's third-party billing provider.



SL

STREET LIGHT SERVICE RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas. All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell). Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

Monthly Rates:

Customer Charge \$5.355.39 (metered services only)
Non-Fuel Energy 3.8014.032¢ per kWh
Fuel Charge: See Sheet No. 7.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Acorn w/ pole	39	13	<u>\$17.7618.40</u>	<u>\$6.988.24</u>
Acorn w/ pole (2)	39	13	<u>13.9614.47</u>	<u>6.357.51</u>
Cobra	39	13	<u>2.522.61</u>	<u>4.541.78</u>
Cobra	50	17	<u>3.363.48</u>	<u>2.292.71</u>
Flood	50	17	<u>3.843.95</u>	<u>2.743.21</u>
Cobra	54	18	<u>3.373.49</u>	<u>2.302.72</u>
Acorn w/ pole	60	20	<u>17.7618.40</u>	<u>6.988.24</u>
Acorn w/ pole (2)	60	20	<u>13.9614.47</u>	<u>6.357.51</u>
Lantern w/ Pole	60	20	<u>8.498.80</u>	<u>4.805.67</u>
Flood	80	27	<u>4.754.93</u>	<u>3.604.25</u>
Acorn w/ pole	99	33	<u>18.6719.36</u>	<u>7.849.26</u>
Acorn w/ pole (2)	99	33	<u>14.8815.42</u>	<u>7.248.52</u>

Continued on Sheet No. 7.501



SL

Continued from Sheet No. 7.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED, Continued				
Cobra	101	34	<u>3,273.39</u>	<u>2,212.62</u>
Cobra	122	41	<u>3,874.01</u>	<u>2,773.27</u>
Flood	140	47	<u>3,403.53</u>	<u>2,332.76</u>
Cobra	168	56	<u>4,084.23</u>	<u>2,963.50</u>
Cobra	190	63	<u>4,764.93</u>	<u>3,604.25</u>
Cobra	220	73	<u>4,925.10</u>	<u>3,764.44</u>
Cobra	240	80	<u>4,925.10</u>	<u>3,764.44</u>
Flood	250	83	<u>8,588.90</u>	<u>7,178.47</u>
Cobra	280	93	<u>8,879.19</u>	<u>7,448.79</u>
Flood	370	123	<u>10,5610.95</u>	<u>9,0210.66</u>
Cobra	380	127	<u>8,588.89</u>	<u>7,178.47</u>
High Pressure Sodium (no longer available for new installations)				
Acorn w/ pole	100	39	<u>17,8118.46</u>	<u>11,0713.08</u>
Acorn w/ pole (2)	100	39	<u>14,0114.52</u>	<u>10,4512.34</u>
Cobra	100	39	<u>2,572.66</u>	<u>4,855.73</u>
Esplanade w/ Pole	100	39	<u>23,8124.68</u>	<u>14,3817.00</u>
Town and Country w/pole	100	39	N/A	<u>7,849.26</u>
Acorn w/ pole	150	57	<u>17,8118.46</u>	<u>11,0813.09</u>
Cobra	150	57	<u>3,333.45</u>	<u>6,327.47</u>
Cobra	250	105	<u>3,944.09</u>	<u>6,627.82</u>
Flood	250	105	<u>5,375.56</u>	<u>7,959.39</u>
Cobra	400	163	<u>5,005.19</u>	<u>7,458.80</u>
Flood	400	163	<u>8,668.98</u>	<u>10,8612.84</u>
Interstate	400	163	<u>8,939.26</u>	<u>11,9414.11</u>

Continued on Sheet No. 7.502



SL

Continued from Sheet No. 7.501

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Metal Halide (no longer available for new installations)				
Shoe Box w/ Pole	250	101	N/A	\$12.29 <u>14.52</u>
Flood	400	156	N/A	11.47 <u>13.55</u>
Shoe Box w/ Pole	400	156	\$14.87 <u>15.42</u>	10.42 <u>12.32</u>
Flood	1,000	365	N/A	16.75 <u>19.79</u>
Mercury Vapor (no longer available for new installations)				
Cobra	175	70	N/A	4.20 <u>4.97</u>
Cobra	400	154	N/A	7.60 <u>8.98</u>
Bus Stop Lights	N/A	148	N/A	N/A

Pole	Height	Investment Per Unit
Concrete	30	\$4.98 <u>5.17</u>
Concrete	35	5.16 <u>5.35</u>
Concrete	40	5.28 <u>5.48</u>
Concrete	45	7.79 <u>8.07</u>
Steel	35	14.00 <u>14.51</u>
Wood	30-60	5.11 <u>5.30</u>

OTHER APPLICABLE Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the



The *Reliable One*® City of St. Cloud

First Revised Sheet No. 7.502
Canceling Original Sheet No. 7.502

governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.



SS

Continued From Sheet No.7.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year other than On-Peak Period.

Gross Receipts Tax:

~~In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.~~

Municipal Tax:

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.~~

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.



The *Reliable One*® City of St. Cloud

~~Second~~ Third Revised Sheet No. 7.701
Cancelling ~~Second~~ First Revised Sheet No. 7.701

Continued On Sheet No. 7.702



SS

Continued From Sheet No. 7.701

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	<u>\$28.1828.90</u>	<u>\$31.9933.07</u>	<u>\$44.1146.44</u>	<u>\$114.11128.74</u> <u>7</u>
Demand Charge (\$/kW)	<u>\$7.617.76</u>	<u>\$14.4513.34</u>	<u>\$20.3220.69</u>	<u>\$19.4919.82</u>
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	<u>0.8290.846</u>	<u>0.8380.840</u>	<u>0.8330.844</u>	<u>0.8250.835</u>
Off-Peak Charge	<u>0.6480.660</u>	<u>0.6540.656</u>	<u>0.6510.659</u>	<u>0.6440.653</u>

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	<u>\$37.1637.81</u>	<u>\$40.9741.98</u>	<u>\$53.0855.35</u>	<u>\$123.08137.69</u>
Demand Charge (\$/kW)	<u>\$3.723.92</u>	<u>\$7.736.73</u>	<u>\$9.5310.02</u>	<u>\$8.809.26</u>
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	<u>4.9774.958</u>	<u>4.4894.432</u>	<u>3.9383.921</u>	<u>3.8983.881</u>
Off-Peak Charge	<u>3.9033.873</u>	<u>3.5063.462</u>	<u>3.0763.063</u>	<u>3.0463.033</u>

Fuel Charge:

— See Sheet No. 7.010 — Time Differentiated Rates

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010



TMR

**TOTALIZED METERING RIDER
RATE SCHEDULE TMR**

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition to customers whose services were totalized prior to October 1, 2002.

Monthly Rate:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Channel Charge \$ 26.00 per channel

Demand Charges Secondary Primary

Sum of Channel Demands \$ 9.53 per kW \$ 8.80 per kW

Totalized Demand \$ 2.95 per kW \$ 3.16 per kW

Billing Demand:

Sum of Channel Demands: The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

- The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
- The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
- For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
- All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
- All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



The *Reliable One*[®] City of St. Cloud

~~Tenth~~ Eleventh Revised Sheet No. 7.900
Canceling ~~Tenth~~ Ninth Revised Sheet No. 7.900

Reserved for Future Use

CSFR2

**COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR2**

~~(Closed to New Customers as of September 13, 2022)~~

Availability:

Available anywhere within City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") to electric customers that meet the Eligibility Requirements. This rider will be closed to further subscription by eligible customers when OUC's solar resources are retired or are fully subscribed. The total residential subscription shall not exceed 20 percent of OUC's community solar resources and general service subscriptions shall not exceed 80 percent. However, if after the rider is closed any previously subscribed energy becomes available due to the forfeiture by a prior subscriber of such energy, OUC may re-open the subscription process from time to time until such energy is again subscribed. Any such energy will be offered first to any customers remaining on the energy subscription wait list, followed by an offering to the remainder of OUC's eligible customers.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions to receive monthly energy from OUC solar energy resources shall be in 10 percentage point increments. ~~After September 13, 2022, customer subscriptions may not be increased.~~

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] - ([Fuel\ Charge] \times [\% \text{ Subscription}]) \\ + (Consumption \times [\% \text{ Subscription}] \times [Community\ Solar\ Energy\ Rate])$$

Community Solar Energy Rate: ~~[Standard levelized fuel rate] plus 0.74-680¢~~ per kWh of solar energy

Special Provisions

1. Eligibility Requirement:
 - a. May not be a participant in the following OUC programs while subscribing under this rider:
 - i. Budget Billing
 - ii. Solar PV Program
2. Customers may enroll at any time but must remain enrolled for at least one (1) billing period after enrollment. A customer may cancel thereafter with 30 days' notice and enroll again at a later date if the program is still open.
3. All requirements under the customer's applicable rate schedule for electric service will apply under this schedule.

St. Cloud Electric Final Form



INDEX

MISCELLANEOUS

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Electric Line Extension Policy	5.02
Budget Billing	5.03
Underground Service	5.04
Meter Test and Meter Reread Charges	5.05
Fuel Charge	5.06
Deposits	5.07- 5.07.02
Utility Tamper Fee and Theft/Tampering or Unauthorized Use of Service Investigation Charge	5.08
Out of Cycle Billing	5.09
Temporary Electric Service	5.10
Trip Charges	5.30
Net Metering for Customer-Owned Renewable Generation	5.50



FUEL CHARGE AND STABILIZATION POLICY

Fuel charges ($\text{\$/kWh}$), as shown on the current Additional Billing Charges tariff Sheet No. 7.010 will be computed based on the estimated fuel expense amounts for all retail sales for a 12-month period plus, if applicable, use of fuel stabilization. These estimated fuel expenses will be determined using the latest projection of fuel prices and the results of a generation production costing simulation. The total retail fuel expenses will then be allocated to customer classes based on forecast class sales and line losses.

Prior to October 1, during the annual Budget Workshop staff will present their recommendation for the fuel charge to be used in the subsequent fiscal year. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent fiscal year. Commission action will take place in conjunction with the Operating Budget approval.

Monthly, the difference between billed electric fuel revenues and actual fuel expenses incurred shall be recognized as Fuel Stabilization Revenue and added to the Fuel Stabilization Account. This account mitigates the impact of short-term fuel price volatility and provides stability to OUC's fuel charges. To ensure there are sufficient cash reserves to provide for fuel charge stability a restricted cash reserves account titled Fuel Reserves Fund is maintained with a balance equal to the Fuel Stabilization Account. Monthly, interest income on the Fuel Reserves Fund is computed using the Commission's pooled investment portfolio earnings rate. Such interest income is recognized monthly as Fuel Stabilization Revenue.

The actual cost of fuel will be monitored by the Commission's staff on a monthly basis. Should there be a significant change from the estimated price of fuel used in determining the projected fuel charge the staff may request the Commission adjust the fuel charge amount for the remainder of the twelve-month period.



SERVICE ORDER FIELD OPERATIONS TRIP CHARGE AND ELECTRIC SERVICE TRUCK TRIP CHARGE

Service Order Field Operations Trip Charge

There are times when a Field Service Technician or other field employee is either required or requested to make a trip to a customer's location to perform work that does not have a specific service fee associated with it.

Examples of these types of trips include but are not limited to: unlocking/locking (sealing) meter bases where the customer has requested to have the meter base unlocked, verifying that power or water is either on or off, , and second trips to turn on service when the service had to be left off on the first trip for safety reasons.

In each of these instances a \$35.00 trip charge will be applied to the customer's account to recover costs.

Electric Service Truck Trip Charge

There are times when an Electric Service Truck is either required or requested to make a trip to a customer's location, which, upon arrival of the Electric Service Truck, is not ready. The Electric Service Truck then has to make a second trip.

Examples of this include but are not limited to: pipe has not been run, the weather head has not been installed, the junction box has to be raised, or there is no string in the pipe.

In each of these instances a \$70.00 trip charge will be applied to the customer's account to recover costs.

Cut Seal Trip Charge

There are times when through an investigative process, OUC finds that a meter box seal has been cut by someone other than OUC and without OUC's authorization but does not constitute utility theft/tampering or unauthorized use.

Examples of this include but are not limited to: Cutting the meter box seal for the purpose of removing the meter to temporarily disconnect service in order to upgrade their electric service panel or to install generation equipment at the premises.

In each of these instances, a \$100.00 Cut Seal Trip Charge will be applied to the customer's account to recover the investigative and trip costs.



INDEX RATE SCHEDULES

<u>Schedule</u>	<u>Description</u>	<u>Sheet No.</u>
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BA

**ADDITIONAL BILLING CHARGES
RATE SCHEDULE - BA**

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the items set forth below.

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.

Rate Schedule (¢ per kWh)	Standard Levelized Rate	Time Differentiated Rates		
		On-Peak	Shoulder	Off-Peak
RS and GS	4.022	N/A	N/A	N/A
GSD-SEC	4.022	4.939	4.384	3.647
GSD-T-SEC and SS-SEC	N/A	4.785	N/A	3.716
GSD-PRI	3.981	4.890	4.339	3.612
SS-PRI	N/A	4.709	N/A	3.680
SL	3.728	N/A	N/A	N/A
	All kWh	On-Peak Premium		
RS-T and GS-T	3.712	1.070		

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers (unless a qualified sales tax exemption status is on record with OUC). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by OUC shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.



RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge: **\$19.24**

Non-Fuel Base Charge at:	First 1,000 kWh	7.054¢ per kWh
	All Additional kWh	9.654¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



PSR

PREPAID ELECTRIC SERVICE RIDER RATE SCHEDULE PSR

Availability:

Available anywhere within the City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") until such time as OUC may terminate the program.

Applicability:

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

Monthly Rate:

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

Daily Charges:

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge assuming 30.4 days per month. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period and for variations due to rounding of daily charges.

Special Provisions:

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
 - a. Medical Alert
 - b. Active Third-Party "Guarantee To Pay" letters
 - c. Budget Billing
 - d. Automatic bank draft
 - e. Conservation installment billing
 - f. Tariff riders CSFR1, CSFR2 and CSFR3
 - g. Project Care Roundup
 - h. Consolidated account billing
 - i. Chilled water
 - j. City of Orlando's Oil and Grease charges
2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.
3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 7.111



RS-T

RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		\$19.24
Non-Fuel Base Charge at:	First 1,000 kWh	4.487¢ per kWh
	All Additional kWh	7.087¢ per kWh
	On-Peak kWh Premium	8.205¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge	\$23.66
Non-Fuel Base Charge at	7.645¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GS-T

**GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
RATE SCHEDULE GS-T**

(Closed to New Customers as of June 1, 2022)

Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge:		\$23.66
Non-Fuel Base Charge at:	All kWh	5.077¢ per kWh
	On-Peak kWh Premium	8.205¢ per kWh

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

On-Peak Period:

Every day during the hours from 2pm to 8pm

Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customer where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Levelized Rate):

Customer Charge	\$36.40
Demand Charge at	\$12.48 per kW
Non-Fuel Base Charge	2.721¢ per kWh

Option B (TOU Rate):

Customer Charge	\$36.40
Demand Charge at	\$12.48 per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	3.340
Shoulder Period	2.965
Off-Peak Period	2.468

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.301



Continued from Sheet No. 7.300

GSD-SEC

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any non-residential customer where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	\$119.60
Demand Charge at	\$11.96 per kW
Non-Fuel Base Charge	2.694¢ per kWh

Option B (TOU Rate):

Customer Charge	\$119.60
Demand Charge at	\$11.96 per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	3.308
Shoulder Period	2.936
Off-Peak Period	2.443

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401



Continued from Sheet No. 7.400

GSD-PRI

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year are not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The maximum 15-minute kW demand measured during the billing period.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.



EVSE

**PUBLIC CHARGING FOR ELECTRIC VEHICLES
RATE SCHEDULE EVSE**

Availability:

Available throughout the entire territory served by OUC where customers charge electric vehicles at certain OUC owned public electric vehicle (EV) charging stations ("the stations") where OUC provides charging service billed through a third-party billing provider.

Applicable:

To any person ("user") who accesses the stations.

Character of Service:

EV charging service will be available at OUC owned stations open to the public.

Level 2 Charging Rates:

Energy charge: 20¢ per kWh

Level 3 Charging Rates:

Energy charge 40¢ per kWh

Vehicle idling fee \$1.00 per minute following a ten-minute grace period

Charging Network Fees:

Charging network fees as determined by the charging station network provider may apply at certain stations.

Additional Charges:

Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010

Terms of Payment:

Payable through OUC's third-party billing provider. Users must register an account with OUC's third-party billing provider, including payment information, prior to charging the vehicle. Users will have the ability to obtain a detailed receipt of the charge session through OUC's third-party billing provider.



SL

STREET LIGHT SERVICE RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Available throughout the entire City of St. Cloud service territory served by OUC.

Applicable:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas. All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell). Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

Monthly Rates:

Customer Charge \$5.39 (metered services only)
Non-Fuel Energy 4.032¢ per kWh

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED				
Acorn w/ pole	39	13	\$18.40	\$8.24
Acorn w/ pole (2)	39	13	14.47	7.51
Cobra	39	13	2.61	1.78
Cobra	50	17	3.48	2.71
Flood	50	17	3.95	3.21
Cobra	54	18	3.49	2.72
Acorn w/ pole	60	20	18.40	8.24
Acorn w/ pole (2)	60	20	14.47	7.51
Lantern w/ Pole	60	20	8.80	5.67
Flood	80	27	4.93	4.25
Acorn w/ pole	99	33	19.36	9.26
Acorn w/ pole (2)	99	33	15.42	8.52

Continued on Sheet No. 7.501



SL

Continued from Sheet No. 7.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
LED, Continued				
Cobra	101	34	3.39	2.62
Cobra	122	41	4.01	3.27
Flood	140	47	3.53	2.76
Cobra	168	56	4.23	3.50
Cobra	190	63	4.93	4.25
Cobra	220	73	5.10	4.44
Cobra	240	80	5.10	4.44
Flood	250	83	8.90	8.47
Cobra	280	93	9.19	8.79
Flood	370	123	10.95	10.66
Cobra	380	127	8.89	8.47
High Pressure Sodium (no longer available for new installations)				
Acorn w/ pole	100	39	18.46	13.08
Acorn w/ pole (2)	100	39	14.52	12.34
Cobra	100	39	2.66	5.73
Esplanade w/ Pole	100	39	24.68	17.00
Town and Country w/pole	100	39	N/A	9.26
Acorn w/ pole	150	57	18.46	13.09
Cobra	150	57	3.45	7.47
Cobra	250	105	4.09	7.82
Flood	250	105	5.56	9.39
Cobra	400	163	5.19	8.80
Flood	400	163	8.98	12.84
Interstate	400	163	9.26	14.11

Continued on Sheet No. 7.502



SL

Continued from Sheet No. 7.501

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Metal Halide (no longer available for new installations)				
Shoe Box w/ Pole	250	101	N/A	\$14.52
Flood	400	156	N/A	13.55
Shoe Box w/ Pole	400	156	\$15.42	12.32
Flood	1,000	365	N/A	19.79
Mercury Vapor (no longer available for new installations)				
Cobra	175	70	N/A	4.97
Cobra	400	154	N/A	8.98
Bus Stop Lights	N/A	148	N/A	N/A

Pole	Height	Investment Per Unit
Concrete	30	\$5.17
Concrete	35	5.35
Concrete	40	5.48
Concrete	45	8.07
Steel	35	14.51
Wood	30-60	5.30

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010



SS

Continued From Sheet No.7.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year other than On-Peak Period.

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Continued On Sheet No. 7.702



SS

Continued From Sheet No. 7.701

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$28.90	\$33.07	\$46.44	\$128.77
Demand Charge (\$/kW)	\$7.76	\$13.34	\$20.69	\$19.82
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	0.846	0.840	0.844	0.835
Off-Peak Charge	0.660	0.656	0.659	0.653

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$37.81	\$41.98	\$55.35	\$137.69
Demand Charge (\$/kW)	\$3.92	\$6.73	\$10.02	\$9.26
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	4.958	4.432	3.921	3.881
Off-Peak Charge	3.873	3.462	3.063	3.033

Additional Charges:

Fuel Charge:	See Sheet No. 5.010
Gross Receipts Tax:	See Sheet No. 5.010
Municipal Tax:	See Sheet No. 5.010
Sales Tax:	See Sheet No. 5.010



The *Reliable One*® City of St. Cloud

Eleventh Revised Sheet No. 7.900
Canceling **Tenth** Revised Sheet No. 7.900

Reserved for Future Use

CSFR2

**COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR2**

Availability:

Available anywhere within City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") to electric customers that meet the Eligibility Requirements. This rider will be closed to further subscription by eligible customers when OUC's solar resources are retired or are fully subscribed. The total residential subscription shall not exceed 20 percent of OUC's community solar resources and general service subscriptions shall not exceed 80 percent. However, if after the rider is closed any previously subscribed energy becomes available due to the forfeiture by a prior subscriber of such energy, OUC may re-open the subscription process from time to time until such energy is again subscribed. Any such energy will be offered first to any customers remaining on the energy subscription wait list, followed by an offering to the remainder of OUC's eligible customers.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions to receive monthly energy from OUC solar energy resources shall be in 10 percentage point increments.

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] - ([Fuel\ Charge] \times [\% \text{ Subscription}]) \\ + (Consumption \times [\% \text{ Subscription}] \times [Community\ Solar\ Energy\ Rate])$$

Community Solar Energy Rate: [Standard levelized fuel rate] plus 0.7¢ per kWh of solar energy

Special Provisions

1. Eligibility Requirement:
 - a. May not be a participant in the following OUC programs while subscribing under this rider:
 - i. Budget Billing
 - ii. Solar PV Program
2. Customers may enroll at any time but must remain enrolled for at least one (1) billing period after enrollment. A customer may cancel thereafter with 30 days' notice and enroll again at a later date if the program is still open.
3. All requirements under the customer's applicable rate schedule for electric service will apply under this schedule.



CSFR3

**SunChoice COMMUNITY SOLAR FARM RIDER
RATE SCHEDULE CSFR3**

Availability:

Available throughout the entire territory served by OUC. This rider will be closed to additional subscriptions if OUC's solar resources are retired or are fully subscribed.

Applicability:

This rider is applicable on a voluntary basis to customers receiving service under rate schedules GS, GSD-SEC or GSD-PRI that meet the special provisions of this rider.

Character of Service - % Subscription:

Customers may subscribe to receive between 10 percent and 100 percent of their monthly energy from OUC solar energy resources under this rider. Customer subscriptions shall be in 10 percentage point increments.

Definition of Solar Energy:

Total kWh consumption for the billing period times solar subscription percentage rounded to the nearest kWh.

Monthly Rate:

The subscribing customer's otherwise applicable rate schedule for electric service will be used to calculate the total bill for the billing period, but shall be adjusted under this rider as follows:

$$[Total\ Bill] + ([Solar\ Energy] \times [SunShare\ Community\ Solar\ Energy\ Rate])$$

SunChoice Community Solar Energy Rate:

- First 30% subscription 1.0¢ per kWh
- Next 40% subscription 2.5¢ per kWh
- Next 30% subscription 4.5¢ per kWh

Special Provisions

1. OUC will have the renewable energy credits associated with the customer's Solar Energy subscription Green-e® certified and will retire them in the customer's name and on their behalf.
2. Customers may enroll at any time but must remain enrolled for at least three (3) billing period after enrollment. A customer may cancel thereafter with 30 days notice and enroll again at a later date if the program is available.
3. All requirements under the customer's applicable rate schedule for electric service will apply under this schedule.