



July 26, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20240010-EI

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric in the above-referenced docket are the following:

1. Revised Petition of Tampa Electric Company for approval of Storm Protection Plan Cost Recovery factors for the period January 2025 through December 2025.
2. Revised Direct Testimony of M. Ashley Sizemore and Exhibit No. MAS-2 and MAS-3.
3. Original Direct Testimony of C. David Sweat and Exhibit No. CDS-2.

Tampa Electric originally filed a Petition for approval of SPPCRC factors for 2025 and the above-listed testimony on May 1, 2024. The attached filing revises the Petition, Direct Testimony of M. Ashley Sizemore and Exhibit MAS-2 and MAS-3.

Tampa Electric recently finalized its most recent load forecast, which includes updated 2025 billing determinants. The attached revised Storm Protection Plan Cost Recovery Clause (“SPPCRC”) rates are based on these new 2025 billing determinants.

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
July 26, 2024
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Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bml
Attachments

cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan) DOCKET NO. 20240010-EI
Cost Recovery Clause) FILED: May 1, 2024
_____) REVISED: July 26, 2024

REVISED PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company (“Tampa Electric” or “company”), hereby petitions the Commission for approval of the company’s storm protection cost recovery true-up and the cost recovery factors proposed for use during the period January through December 2025. In support thereof, says:

Storm Protection Cost Recovery

1. During the period January through December 2023, Tampa Electric incurred actual storm protection costs of \$208,861,502. The company’s actual Storm Protection Plan Cost Recovery Clause jurisdictionally separated revenue requirements incurred during the period January through December 2023 were \$70,079,782. The amount collected through the Storm Protection Plan Cost Recovery Clause was \$56,056,689. The true-up amount for January through December 2023 was an under-recovery of \$3,515,100 including interest. (See Exhibit No. MAS-1; Schedule A-1, page 1 of 1, filed April 1, 2024).

2. During the period January through December 2024, the company anticipates incurring expenses of \$206,272,516 resulting in a period revenue requirement of \$91,027,549. For the period January through December 2024, the total net true-up under-recovery is estimated to be \$606,964 including interest. (See Exhibit No. MAS-2; Schedule E-1, page 1 of 1).

3. For the forthcoming cost recovery period January through December 2025, Tampa Electric projects its total incremental storm protection costs to be \$211,130,442, resulting in a revenue

requirement of \$117,438,601. Tampa Electric's projected revenue requirements for the projection period are estimated to be \$117,623,744, including true-up estimates that recognize the January through December 2024 cost recovery period, and utilizing the appropriate recognition of Federal Energy Regulatory Commission transmission jurisdictional separation, revenue tax factors and the rate design and cost allocation as put forth in Docket No. 20210034-EI, the required storm protection cost recovery factors are as follows:

| <u>Rate Schedule</u> | <u>Cost Recovery Factors (cents per kWh)</u> |
|------------------------------|---|
| RS | 0.838 |
| GS and CS | 1.040 |
| GSD Optional–Secondary | 0.188 |
| GSD Optional–Primary | 0.186 |
| GSD Optional–Subtransmission | 0.184 |
| LS-1, LS-2 | 5.246 |

| <u>Rate Schedule</u> | <u>Cost Recovery Factors (dollars per kW)</u> |
|-----------------------------|--|
| GSD-Secondary | 0.77 |
| GSD-Primary | 0.76 |
| GSD-Subtransmission | 0.76 |
| SBD–Secondary | 0.77 |
| SBD–Primary | 0.76 |
| SBD–Subtransmission | 0.76 |
| GSLD-Primary | 0.64 |
| GSLD–Subtransmission | 0.15 |

(See Exhibit No. MAS-2; Schedule P-1c, Page 1 of 1)

4. At the time of this filing, Tampa Electric has petitioned the Commission for a rate increase within Docket No. 20240026-EI. Utilizing Tampa Electric's projected revenue requirements for the projection period, estimated to be \$126,594,456 including true-up estimates that recognize the January through December 2024 cost recovery period, and utilizing the appropriate recognition of Federal Energy Regulatory Commission transmission jurisdictional separation, revenue tax factors and the rate design and cost allocation as proposed within Docket No. 20240026-EI, the required storm protection cost recovery factors are as follows:

| <u>Rate Schedule</u> | <u>Cost Recovery Factors (cents per kWh)</u> |
|------------------------------|---|
| RS | 0.906 |
| GS and CS | 1.132 |
| GSD Optional–Secondary | 0.194 |
| GSD Optional–Primary | 0.192 |
| GSD Optional–Subtransmission | 0.190 |
| LS-1, LS-2 | 5.785 |

| <u>Rate Schedule</u> | <u>Cost Recovery Factors (dollars per kW)</u> |
|-----------------------------|--|
| GSD-Secondary | 0.80 |
| GSD-Primary | 0.79 |
| GSD-Subtransmission | 0.78 |
| SBD–Secondary | 0.80 |
| SBD–Primary | 0.79 |
| SBD–Subtransmission | 0.78 |
| GSLD-Primary | 0.66 |
| GSLD–Subtransmission | 0.16 |

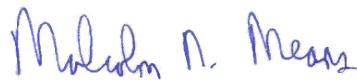
(See Exhibit No. MAS-3; Schedule P-1c, Page 1 of 1)

5. Tampa Electric is not aware of any disputed issues of material fact regarding the matters in this petition.

WHEREFORE, Tampa Electric Company requests the Commission's approval of the company's prior period storm protection cost recovery true-up calculations and projected storm protection cost recovery charges to be collected during the period January 1, 2025, through December 31, 2025

DATED this 26th day of July 2024.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of July 2024 to the following:

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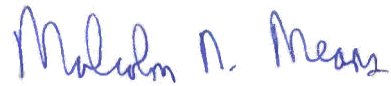
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TECO[®]
TAMPA ELECTRIC
AN EMERA COMPANY

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20240010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

M. ASHLEY SIZEMORE

FILED: May 1, 2024
REVISED: July 26, 2024

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **M. ASHLEY SIZEMORE**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is M. Ashley Sizemore. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am employed
10 by Tampa Electric Company ("Tampa Electric" or "the
11 company") as Director, Rates in the Regulatory Affairs
12 Department.

13
14 **Q.** Please provide a brief outline of your educational
15 background and business experience.

16
17 **A.** I received a Bachelor of Arts degree in Political Science
18 and a Master of Business Administration from the
19 University of South Florida in 2005 and 2008,
20 respectively. I joined Tampa Electric in 2010 as a
21 Customer Service Professional. In 2011, I joined the
22 Regulatory Affairs Department as a Rate Analyst. I spent
23 six years in the Regulatory Affairs Department working on
24 environmental and fuel and capacity cost recovery
25 clauses. During the following three years as a Program

1 Manager in Customer Experience, I managed billing and
2 payment customer solutions, products and services. I
3 returned to the Regulatory Affairs Department in 2020 as
4 Manager, Rates. I was promoted to my current position in
5 May 2023. My duties entail overseeing the cost recovery
6 for fuel and purchased power, interchange sales, capacity
7 payments, approved environmental projects, conservation
8 and storm protection plan projects. I have over 13 years
9 of electric utility experience in the areas of customer
10 experience and project management as well as the
11 management of fuel clause and purchased power, capacity,
12 and environmental cost recovery clauses.

13
14 **Q.** Have you previously testified before the Florida Public
15 Service Commission ("Commission")?

16
17 **A.** Yes. I have filed direct testimony in the Fuel & Purchased
18 Power & Capacity and Environmental Cost Recovery Clause
19 ("ECRC") dockets since 2020.

20
21 **Q.** What is the purpose of your testimony in this proceeding?

22
23 **A.** The purpose of my testimony is to present, for Commission
24 approval: (1) the calculation of the January 2024 through
25 December 2024 Storm Protection Plan actual/estimated

1 amounts to be recovered in the January 2025 through December
2 2025 projection period; (2) the calculation of the January
3 2025 through December 2025 Storm Protection Plan projected
4 amounts to be recovered in the January 2025 through December
5 2025 projection period; and (3) the proposed 2025 SPPCRC
6 cost recovery factors. I will describe the process used to
7 develop the company's SPPCRC projections, which complies
8 with Rule 25-6.031, Florida Administrative Code ("F.A.C.")
9 and Section 366.96, Florida Statutes. The projected 2025
10 SPPCRC factors have been calculated based on the current
11 approved allocation methodology that was approved by the
12 Commission in Docket No. 20210034-EI.

13
14 **Q.** Did you prepare any exhibits in support of your testimony?

15
16 **A.** Yes. Exhibit Nos. MAS-2 and MAS-3 were prepared under my
17 direction and supervision. Exhibit No. MAS-2 includes
18 Schedules P-1 through P-4 using the 2021 settlement
19 agreement methodology that was approved by the Commission
20 in Docket No. 20210034-EI. Exhibit MAS-3 also includes
21 Schedules P-1 through P-2, and associated data which
22 support the development of the storm protection plan cost
23 recovery factors for January through December 2025 using
24 data from Tampa Electric's 2024 petition for rate increase
25 in Docket No. 20240026-EI.

1 **Q.** Did Tampa Electric follow all requirements of the 2020
2 Settlement Agreement in developing its request for cost
3 recovery in this docket?
4

5 **A.** Yes, the company followed all requirements of the Agreement
6 in developing the company's request for cost recovery in
7 the SPPCRC.
8

9 **Q.** Please explain the difference between Exhibit Nos. MAS-2
10 and MAS-3?
11

12 **A.** Exhibit No. MAS-3 was prepared using the same methodology
13 as MAS-2 with the exception of the following: Weighted
14 Average Cost of Capital ("WACC"), Return on Equity ("ROE"),
15 and depreciation rates. The WACC, ROE, and depreciation
16 rates reflect what has been proposed in Tampa Electric's
17 2024 petition for rate increase in Docket No. 20240026-EI.
18

19 **Q.** Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of
20 Rule 25-6.031(b), which requires the actual/estimated
21 filing to include revenue requirements based on a
22 comparison of current year actual/estimated costs and the
23 previously-filed projected costs and revenue requirements
24 for the current year?
25

1 **A.** Yes.

2

3 **Q.** Do Exhibit Nos. MAS-2 and MAS-3 meet the requirement of
4 Rule 25-6.031(b) to include a description of the work
5 projected to be performed during the current year for each
6 program and project in the utility's cost recovery
7 petition?

8

9 **A.** Yes.

10

11 **Q.** Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of
12 Rule 25-6.031(c), which requires the projected year to
13 include costs and revenue requirements for the subsequent
14 year for each program filed in the company's cost recovery
15 petition?

16

17 **A.** Yes.

18

19 **Q.** Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of
20 Rule 25-6.031(c), which requires the projected year to
21 include identification of each of the utility's Storm
22 Protection Plan programs for which costs will be incurred
23 during the subsequent year, including a description of the
24 work projected to be performed during such year, for each
25 program in the utility's cost recovery petition?

1 **A.** Yes.

2

3 **Q.** Will any other witnesses testify in support of Tampa
4 Electric's Proposed Storm Protection Plan Cost Recovery
5 Clause?

6

7 **A.** Yes. C. David Sweat will testify regarding the company's
8 storm protection programs and provide specific detail
9 regarding the work actually performed in 2024, projected to
10 be performed in the remainder of 2024, and projected in
11 2025 for each Storm Protection Program in the company's
12 cost recovery petition. This detail includes costs, a
13 description of the work to be performed, and an explanation
14 of how the activities are consistent with Tampa Electric's
15 current 2022-2031 Storm Protection Plan.

16

17 **Development of the Company's SPPCRC Projections**

18 **Q.** What costs are encompassed in Tampa Electric's 2024 annual
19 estimated/actual filing?

20

21 **A.** Tampa Electric developed its 2024 annual estimated/actual
22 true-up filing showing actual and projected common costs
23 and individual program costs based upon two months of
24 actuals and ten months of estimates.

25

1 **Q.** Will you please describe the Storm Protection Plan costs
2 that Tampa Electric projects it will incur during the period
3 January through December 2024?
4

5 **A.** The actual costs incurred by Tampa Electric for January
6 through February 2024 and projected for March through
7 December 2024 are \$206,272,516. A summary of these costs
8 and estimates are fully detailed in Exhibit No. MAS-2, Storm
9 Protection Plan Costs Projected - Actual and Projected,
10 pages 77 through 117.
11

12 **Q.** Has Tampa Electric proposed any new or modified Storm
13 Protection Programs for SPPCRC cost recovery for the period
14 January through December 2025 that were not included in the
15 company's 2022-2031 Storm Protection Plan?
16

17 **A.** No, Tampa Electric is not proposing any new programs for
18 SPPCRC cost recovery for the period January through
19 December 2025. The company is in the process of developing
20 the next ten-year Storm Protection Plan which will cover
21 the 2026-2035 period. If there are any new or modified
22 programs within the new 2026-2035 period, the company will
23 seek to start SPPCRC cost recovery for these new or modified
24 programs in 2026.
25

1 Q. Will you please describe the Storm Protection Plan costs
2 that Tampa Electric projects it will incur during the period
3 of January through December 2025?
4

5 A. Tampa Electric has estimated that the total storm
6 protection costs during the 2025 period will be
7 \$211,130,442. A summary of these costs and estimates is
8 fully detailed in Exhibit No. MAS-2, Storm Protection Plan
9 Costs - Projected, pages 38 through 76.
10

11 **DEVELOPMENT AND CALCULATION OF EXHIBIT MAS-2 PROJECTED ANNUAL**
12 **REVENUE REQUIREMENTS FOR 2024 and 2025**

13 Q. Please explain how these projected annual revenue
14 requirements were developed?
15

16 A. The projected annual revenue requirements were developed
17 with cost estimates for each of the SPP programs plus
18 depreciation and return on SPP assets, as outlined in Rule
19 25-6.031(6), Florida Administrative Code ("F.A.C."), the
20 SPP Cost Recovery Clause Rule.
21

22 Q. Do these revenue requirements include any costs that are
23 currently recovered in base rates?
24

25 A. No, the company agreed to procedures during the development

1 of the company's initial SPPCRC in 2020 that are designed
2 to avoid double recovery of SPP costs through both base
3 rates and the SPPCRC.
4

5 **Q.** Do the projected annual revenue requirements include the
6 annual depreciation expense on SPP capital expenditures?
7

8 **A.** Yes, Rule 25-6.031 states that the annual depreciation
9 expense is a cost that may be recovered through the SPPCRC.
10 As a result, the projected annual revenue requirements in
11 Exhibit No. MAS-2 includes the annual depreciation expense
12 calculated on the SPP capital expenditures using the
13 depreciation rates from Tampa Electric's most current
14 Depreciation Study, approved by Order No. PSC-2021-0423-S-
15 EI issued November 10, 2021 within Docket No. 20210034-EI.
16

17 **Q.** Were the depreciation savings on the retirement of assets
18 removed from service during the SPP capital projects
19 considered in the development of the revenue requirement?
20

21 **A.** Yes, in the development of the revenue requirements,
22 depreciation expense from the SPP capital asset additions
23 was reduced by the depreciation expense savings resulting
24 from the estimated retirement of assets removed from
25 service during the SPP capital projects.

1 **Q.** Do the projected annual revenue requirements include a
2 return on the undepreciated balance of the SPP assets?

3
4 **A.** Yes, Rule 25-6.031 (6)(c) states that the utility may
5 recover a return on the undepreciated balance of the asset
6 costs through the SPPCRC. As a result, this return was
7 included in the estimated annual jurisdictional revenue
8 requirement. In accordance with the Order No. PSC-2020-
9 0165-PAA-EU issued on May 20, 2020 within Docket No.
10 20200118-EU, Amended unopposed joint motion to modify Order
11 PSC-2012-0425-PAA-EU regarding weighted average cost of
12 capital methodology, Tampa Electric calculated a return on
13 the undepreciated balance of the asset costs using the
14 projected mid-point return on equity 13-month average
15 weighted average cost of capital for 2024.

16
17 **Q.** Did the company include Allowance for Funds Used During
18 Construction ("AFUDC") in the calculation of the projected
19 annual revenue requirements?

20
21 **A.** No, in order for projects to be eligible for AFUDC, they
22 must involve "gross additions to plant in excess of 0.5
23 percent of the sum of the total balance in Account 101,
24 Electric Plant in Service, and Account 106, Completed
25 Construction not Classified, at the time the project

1 commences and are expected to be completed in excess of one
2 year after commencement of construction." None of the
3 projects in Tampa Electric's 2022-2031 SPP meet the
4 criteria for AFUDC eligibility.

5
6 **Q.** Have jurisdictional distribution or transmission factors
7 been applied to the projected annual revenue requirements
8 in Exhibit Nos. MAS-2 and MAS-3?

9
10 **A.** Yes, the company applied the 2025 jurisdictional
11 transmission factor recently submitted in the 2024 petition
12 for rate increase in Docket No. 20240026-EI filed on April
13 2, 2024. The transmission factor was applied to the O&M
14 and capital transmission costs to recognize the retail
15 portion of the revenue requirements. This ensures the
16 SPPCRC did not double recover those amounts collected from
17 the company's Open Access Transmission Tariff. Tampa
18 Electric provides wholesale transmission service to some
19 utilities under its Open Access Transmission Tariff
20 ("OATT") and to avoid double recovery, a portion of the
21 total transmission related project costs must be
22 jurisdictionally separated before being identified for cost
23 recovery through the SPPCRC. Tampa Electric does not
24 provide any wholesale distribution service and 100 percent
25 of those project costs can be called jurisdictional and

1 thus totally recovered through the SPPCRC from retail
2 customers.

3
4 **Q.** In Exhibit No. MAS-2, what are the projected annual revenue
5 requirements for Tampa Electric's Storm Protection Plan
6 ("SPP") activities in 2024 and 2025 prior to Jurisdictional
7 Separation?

8
9 **A.** In Exhibit No. MAS-2, the projected annual revenue
10 requirements for the company's SPP activities for 2024 and
11 2025 prior to Jurisdictional Separation and Revenue Tax
12 Factor are included below.

13 Total Projected SPP Revenue Requirement (2024-2025)

| | | |
|----|------|---------------|
| 14 | 2024 | \$91,027,549 |
| 15 | 2025 | \$117,438,601 |

16
17 The revenue requirements of each SPP program are detailed
18 further in Exhibit No. MAS-2.

19
20 **Q.** In Exhibit No. MAS-2, what are the projected annual revenue
21 requirements for Tampa Electric's SPP activities in 2024
22 and 2025 after Jurisdictional Separation?

23
24 **A.** The projected annual revenue requirements for the company's
25 SPP activities for 2024 and 2025 after Jurisdictional

1 Separation and prior to the Revenue Tax Factor are included
2 below.

3 Total Projected SPP Revenue Requirement (2024-2025)

4 2024 \$90,297,357

5 2025 \$116,458,022

6 The Jurisdictionally Separated revenue requirements of each
7 SPP program are detailed further in Exhibit No. MAS-2.

8
9 **Q.** Is the 2025 total projected revenue requirement of
10 \$116,458,022 the amount that Tampa Electric will seek to
11 recover in 2025 in the SPPCRC?

12
13 **A.** No, this projected revenue requirement in 2025 was adjusted
14 to recognize the under-recovery of \$459,097 that occurred
15 in 2023 and the under-recovery of \$606,964 that is projected
16 to occur in 2024.

17
18 **Q.** What is the total over/under-recovery amount the company
19 needed to recognize?

20
21 **A.** The company adjusted the Jurisdictionally Separated revenue
22 requirements for the SPPCRC in 2025 by \$1,066,061 to
23 recognize this under-recovery. This value is detailed in
24 my Exhibit MAS-2 on Form E-2.

25

1 Q. What is the final SPPCRC Revenue Requirement that the
2 company will be seeking to recover in 2025?

3

4 A. Recognizing the under-recovery adjustment, the final SPPCRC
5 2025 Revenue Requirement is \$117,524,083, prior to the
6 addition of the revenue tax factor.

7

8 **DEVELOPMENT AND CALCULATION OF EXHIBIT MAS-3 PROPOSED PROJECTED**
9 **ANNUAL REVENUE REQUIREMENTS FOR 2025**

10 Q. Did the company follow the same methodology to develop
11 Exhibit MAS-3 as MAS-2?

12

13 A. Yes, the company followed the same methodology as detailed
14 above in the development of Exhibit MAS-3.

15

16 Q. In Exhibit No. MAS-3, what are the proposed projected annual
17 revenue requirements for Tampa Electric's Storm Protection
18 Plan ("SPP") activities in 2025 prior to Jurisdictional
19 Separation?

20

21 A. In Exhibit No. MAS-3, the proposed projected annual revenue
22 requirements for the company's SPP activities for 2025
23 prior to Jurisdictional Separation and Revenue Tax Factor
24 are included below.

25

1 Total Proposed Projected SPP Revenue Requirement (2025)

2 2025 \$ 126,447,718

3
4 The revenue requirements of each SPP program are detailed
5 further in Exhibit No. MAS-3.

6
7 **Q.** In Exhibit No. MAS-3, what are the proposed projected annual
8 revenue requirements for Tampa Electric's SPP activities in
9 2025 after Jurisdictional Separation?

10
11 **A.** The proposed projected annual revenue requirements for the
12 company's SPP activities for 2025 after Jurisdictional
13 Separation and prior to the Revenue Tax Factor are included
14 below.

15 Total Proposed Projected SPP Revenue Requirement (2025)

16 2025 \$125,421,133

17
18 The Jurisdictionally Separated revenue requirements of each
19 SPP program are detailed further in Exhibit No. MAS-3.

20
21 **Q.** Is the 2025 total proposed projected revenue requirement of
22 \$125,421,133 the amount that Tampa Electric will seek to
23 recover in 2025 in the SPPCRC?

24
25 **A.** No, this projected revenue requirement in 2025 was adjusted

1 to recognize the under-recovery of \$459,097 that occurred
2 in 2023 and the under-recovery of \$606,964 that is projected
3 to occur in 2024.

4
5 **Q.** What is the total proposed over/under-recovery amount the
6 company needed to recognize?

7
8 **A.** The company adjusted the Jurisdictionally Separated revenue
9 requirements for the SPPCRC in 2025 by \$1,066,061 to
10 recognize this under-recovery. This value is detailed in
11 my Exhibit MAS-3 on Form E-2.

12
13 **Q.** What is the final proposed SPPCRC Revenue Requirement that
14 the company will be seeking to recover in 2025?

15
16 **A.** Recognizing the under-recovery adjustment, the final
17 proposed SPPCRC 2025 Revenue Requirement is \$126,487,194
18 prior to the addition of the revenue tax factor.

19
20 **AVOIDANCE OF DOUBLE RECOVERY**

21 **Q.** Rule 25-6.031(7), F.A.C. states that costs recoverable
22 through the SPPCRC "shall not include costs recovered
23 through the utility's base rates or any other cost recovery
24 mechanism." What steps has Tampa Electric taken to ensure
25 that the costs presented for recovery in this docket do not

1 include any costs that are already recovered in base rates?

2

3 **A.** The company has taken two main steps to ensure that the
4 costs recovered through the SPPCRC do not include any costs
5 that are already recovered through base rates. First, the
6 company has implemented internal procedures to accurately
7 track SPP costs. Second, the company adheres to the 2020
8 Settlement Agreement approved by the Commission that
9 includes a method for avoiding double recovery of SPP costs.

10

11 **Q.** What internal procedures has the company implemented to
12 accurately track SPP costs to avoid potential double
13 recovery through the SPPCRC?

14

15 **A.** All SPP Programs and SPP Projects are identified using the
16 company's accounting system attributes including Funding
17 Projects, Work Orders and Plant Maintenance Orders
18 ("PMOs")/work requests. Each SPP Project is assigned a
19 specific Funding Project number, which is "tagged" with a
20 code indicating which SPP Program the costs are
21 attributable to. This code clearly differentiates the SPP
22 Capital investments from the company's other Capital assets
23 in the accounting system. The company has also developed a
24 set of charging guidelines for the SPP and several layers
25 of internal review are performed on these costs. Additional

1 measures to avoid double recovery are covered in the 2020
2 Settlement Agreement, discussed in detail below.

3
4 **Q.** In addition to the Accounting Protocols and the Settlement
5 Agreement items, are there other processes the company
6 follows to ensure that the costs that are recovered through
7 the clause are prudent and that these costs are not also
8 recovered through base rates and if so, please describe
9 them?

10
11 **A.** Yes, there are several processes that company follows to
12 ensure that only appropriate Storm Protection Plan costs go
13 through the SPPCRC. These processes include the following:

- 14 • Monthly and ongoing reviews of Storm Protection Cost
15 for appropriateness and accuracy. Costs are reviewed
16 at least monthly by internal employees that work with
17 the Storm Protection Plan and SPPCRC within three
18 separate Departments (Energy Delivery Storm Protection
19 Plan, Regulatory Accounting, and Regulatory Affairs).
- 20 • Monthly Storm Protection Plan touchpoint meetings.
21 These ongoing meetings discuss new issues that need to
22 be addressed in addition to discussing any ongoing
23 issues that are yet to be resolved. Initially, these
24 meetings in 2020 and 2021 were held twice a month and
25 were shifted to monthly in 2022.

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- Collaboration meetings. These meetings are held to provide overviews of the company's Storm Protection Plan and the guidance the company follows for appropriate charging of costs to each of the programs. In addition, the processes of how the company developed the Storm Protection Plan and how projects were identified, selected, and prioritized is covered to ensure the company is following the Commission approved Storm Protection Plan to as close as practical. Also, during these meetings explanations are provided to questions of what costs are appropriate to charge to the SPPCRC and why other costs cannot be charged to the clause.
- Training of Individuals. When needed, the company's Energy Delivery Storm Protection Plan or the Regulatory Affairs Departments will train new employees on the history of the company's Storm Hardening activities which will include the Storm Protection Plan programs, activities, costs, recovery of costs, and what costs are not to be included in the SPPCRC.
- Individual Collaboration. As personnel within the company have gained knowledge while working over the past couple of years with the company's Storm Protection Plan and SPPCRC, they recognize the

1 importance of appropriate and prudent charging as a
2 mandatory requirement with the SPPCRC. Discussions
3 will occur early on in the process when a question
4 arises on any aspect of the Storm Protection Plan and
5 SPPCRC. These discussions or collaborations ensure
6 that the review for appropriate charging is really
7 beginning at the inception of an idea and only those
8 charges to the SPPCRC that are appropriate are
9 occurring.

10
11 **ALLOCATION OF THE PROJECTED AND PROPOSED REVENUE REQUIREMENTS**

12 **Q.** How did Tampa Electric allocate the total revenue
13 requirements to be collected from the rate classes in
14 Exhibit Nos. MAS-2?

15
16 **A.** First, for each year, the programs were itemized and
17 identified as either substation, transmission, or
18 distribution costs. Then, Tampa Electric used the
19 methodology that was approved by the Commission in the
20 company's 2021 Settlement Agreement. The 2021 Settlement
21 Agreement "Exhibit K" applies negotiated percentages to any
22 incremental amount that is above the base 2021 clause
23 amount. The 2021 base clause amount is allocated based upon
24 the methodology that approved by the Commission in Docket
25 No. 20130040-EI, Cost of Service Methodology. To perform

1 this incremental analysis and allocate the total revenue
2 requirements to be collected from the rate classes follows
3 the process detailed below:

4 1. Determine the 2021 baseline amount to be used to
5 calculate the 2022 revenue increase.

6 a. The 2021 baseline is set by taking the 2021
7 actual and estimated costs submitted on May 3,
8 2021, revised on May 10, 2021, and applying the
9 2021 agreement ROE and equity ratio to determine
10 the baseline cost recovery amount.

11 b. the calculation of revenues by rate class is
12 conducted using the allocation methodology from
13 the company's prior rate case.

14 c. The total revenue amount of this calculation
15 is the revenue baseline to be used to determine
16 2022 and future year's increased costs.

17 2. Determine the 2025 total revenue to be collected.

18 This calculation is determined using the 2021
19 Agreement, ROE, equity ratio, and depreciation rates.

20 3. Subtract the 2021 revenue baseline amount
21 determined in 1. from the 2025 total revenue to be
22 collected.

23 a. If the increment is negative, no changes to
24 the allocation methodology are made, i.e., the

1 prior base rate case allocation method is used
2 to allocate all revenue by class.

3 b. If the increment is positive, the Exhibit K
4 allocation factors are applied to the
5 increment to determine the class revenue
6 allocation. A positive class allocation amount
7 is added to the 2021 baseline revenue amount,
8 also by class, to determine the total revenue
9 to be collected by class.

10 4. The 2025 billing determinants are used to
11 calculate the 2025 clause cost recovery factors by
12 dividing the total revenue by class determined in 3.
13 by the appropriate class billing determinant.

14
15 This calculation is detailed in my Exhibit No. MAS-2 on the
16 following pages:

- 17 • 2025 Billing Determinants and Allocation Factors
18 (Docket No. 20130040-EI, Cost of Service Methodology),
19 page 32.
- 20 • 2025 Billing Determinants and Allocation Factors
21 (Docket No. 20210034-EI, Cost of Service Methodology),
22 page 33.
- 23 • Summary of Cost Recovery Clause Calculation - Base
24 Portion (Docket No. 20130040-EI, Cost of Service
25 Methodology), page 34.

- 1 • Summary of Cost Recovery Clause Calculation -
- 2 Incremental portion (Docket No. 20210034-EI, Cost of
- 3 Service Methodology), page 35.
- 4 • Summary of Cost Recovery Clause Calculation - 2025
- 5 Storm Protection Cost Recovery Factors Total, page 36
- 6 • Summary of Cost Recovery Clause Calculation - Base
- 7 Portion and Incremental Portion Determination, page 37

8

9 **Q.** How did Tampa Electric allocate the total revenue
10 requirements to be collected from the rate classes in
11 Exhibit Nos. MAS-3?

12

13 **A.** The allocation of the total revenue requirements in Exhibit
14 No. MAS-3 is the same as described above for Exhibit MAS-
15 2, with the exception of the WACC, ROE, and depreciation
16 rates that are proposed in Tampa Electric's 2024 petition
17 for rate increase in Docket No. 20240026-EI.

18

19 This calculation is detailed in my Exhibit No. MAS-3 on the
20 following pages:

- 21 • 2025 Billing Determinants and Allocation Factors
- 22 (Docket No. 20130040-EI, Cost of Service Methodology),
- 23 page 126.
- 24 • 2025 Billing Determinants and Allocation Factors
- 25 (Docket No. 20210034-EI, Cost of Service Methodology),

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page 127.

- Summary of Cost Recovery Clause Calculation - Base Portion (Docket No. 20130040-EI, Cost of Service Methodology), page 128.
- Summary of Cost Recovery Clause Calculation - Incremental portion (Docket No. 20210034-EI, Cost of Service Methodology), page 129.
- Summary of Cost Recovery Clause Calculation - 2025 Storm Protection Cost Recovery Factors Total, page 130
- Summary of Cost Recovery Clause Calculation - Base Portion and Incremental Portion Determination, page 131.

Q. Has Tampa Electric complied with the SPPCRC cost allocation methodology that used the allocation factors from Tampa Electric's 2021 Settlement Agreement used for the company's current base rate design?

A. Yes.

Q. In the development of the proposed 2025 SPPCRC factors, did the company use the most recent billing determinants, within the most current load forecast?

A. Yes, the 2025 SPPCRC factors are based upon the company's

1 most current load forecast. Tampa Electric is providing
2 the revised proposed SPPCRC rates based on the updated 2025
3 billing determinants.

4
5 **Q.** Will the rate impacts established through the 2025 SPPCRC
6 differ from those presented in the rate impact calculations
7 that were provided in the company's Commission approved
8 2022-2031 Storm Protection Plan?

9
10 **A.** Yes, the rate impacts presented in the company's Commission
11 approved 2022-2031 SPP reflect the "all-in" costs of the
12 company's SPP without regard to whether the costs would be
13 recovered through the SPPCRC or through the company's base
14 rates and charges. In addition, the SPP includes programs
15 and their associated costs that were chosen to not be
16 included in the Storm Protection Cost Recovery Clause.
17 These programs are distribution pole replacement, unplanned
18 vegetation management, and the company's legacy storm
19 hardening activities such as emergency management and the
20 company's geographical information system (GIS).
21 Additionally, the values utilized in the SPPCRC have been
22 adjusted to recognize any over or under-recovery that is
23 occurring.

24
25

1 **SPPCRC Factors for 2025**

2 **Q.** Please summarize the total proposed storm protection
3 annualized recovery factors applicable for the period
4 January through December 2025 using the current approved
5 cost of service methodology based on Exhibit No. MAS-2.

6
7 **A.** The January through December 2025 cost recovery factors
8 allocated based upon the company's 2021 Settlement
9 Agreement, Cost of Service Study prepared in Docket No.
10 20210034-EI, for firm retail rate classes are as follows:

11
12 **Cost Recovery Factors**

| 13 <u>Rate Schedule</u> | 14 <u>(cents per kWh)</u> |
|-----------------------------------|---------------------------|
| 15 RS | 0.838 |
| 16 GS and CS | 1.040 |
| 17 GSD Optional - Secondary | 0.188 |
| 18 GSD Optional - Primary | 0.186 |
| 19 GSD Optional - Subtransmission | 0.184 |
| 20 LS-1 and LS-2 | 5.246 |

21 **Cost Recovery Factors**

| 22 <u>Rate Schedule</u> | 23 <u>(dollars per kW)</u> |
|-------------------------|----------------------------|
| 24 GSD - Secondary | 0.77 |
| 25 GSD - Primary | 0.76 |
| GSD - Subtransmission | 0.76 |

| | | |
|---|------------------------|------|
| 1 | SBD - Secondary | 0.77 |
| 2 | SBD - Primary | 0.76 |
| 3 | SBD - Subtransmission | 0.76 |
| 4 | GSLD - Primary | 0.64 |
| 5 | GSLD - Subtransmission | 0.15 |

6

7 Exhibit No. MAS-2, Summary of Cost Recovery Clause
 8 Calculation - 2025 Storm Protection Cost Recovery Factors
 9 Total details these estimates, Page 36.

10

11 **Q.** Please provide the electric bill impact for these same rate
 12 classes for a typical customer bill?

13

14 **A.** Using the same typical bill assumptions that were provided
 15 in the company's 2022-2031 Storm Protection Plan, the
 16 typical monthly electric bill costs for the storm
 17 protection plan cost recovery clause for residential,
 18 general service demand at secondary service and at primary
 19 service for a general service large demand class customer
 20 are as follows:

21

22 Docket No. 20210034-EI, Cost of Service Methodology

23 Residential customer using 1,000 kWh: \$8.38

24

1 Commercial (GSLDPR) customer using 1,000 kW of Demand at 60
2 percent load factor: \$640

3
4 Industrial (GSLDSU) customer using 10,000 kW of Demand at
5 60 percent load factor: \$1,500

6
7 **Q.** Please summarize the total proposed storm protection
8 annualized recovery factors applicable for the period
9 January through December 2025 using the current approved
10 cost of service methodology based on Exhibit No. MAS-3.

11
12 **A.** The January through December 2025 cost recovery factors
13 allocated based upon the company's proposed 2024 Cost of
14 Service Study prepared in Docket No. 20240026-EI for firm
15 retail rate classes are as follows:

16
17 **Cost Recovery Factors**

| 18 <u>Rate Schedule</u> | 19 <u>(cents per kWh)</u> |
|-----------------------------------|----------------------------------|
| 20 RS | 0.906 |
| 21 GS and CS | 1.132 |
| 22 GSD Optional - Secondary | 0.194 |
| 23 GSD Optional - Primary | 0.192 |
| 24 GSD Optional - Subtransmission | 0.190 |
| 25 LS-1 and LS-2 | 5.785 |

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Cost Recovery Factors

| <u>Rate Schedule</u> | <u>(dollars per kW)</u> |
|------------------------|-------------------------|
| GSD - Secondary | 0.80 |
| GSD - Primary | 0.79 |
| GSD - Subtransmission | 0.78 |
| SBD - Secondary | 0.80 |
| SBD - Primary | 0.79 |
| SBD - Subtransmission | 0.78 |
| GSLD - Primary | 0.66 |
| GSLD - Subtransmission | 0.16 |

Exhibit No. MAS-3, Summary of Cost Recovery Clause Calculation - 2025 Storm Protection Cost Recovery Factors Total details these estimates, Page 130.

Q. Does this conclude your testimony?

A. Yes, it does.

EXHIBIT

OF

M. ASHLEY SIZEMORE

STORM PROTECTION PLAN COSTS
PROJECTED - CURRENT

2025 STORM PROTECTION COST RECOVERY FACTORS,
SETTLEMENT COST OF SERVICE METHODOLOGY

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TAMPA ELECTRIC COMPANY
 STORM PROTECTION PLAN
 BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
 JANUARY 2025 THROUGH DECEMBER 2025
 PROJECTED
 DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

| | BILLING DETERMINANTS | | ALLOCATION FACTORS | |
|--|----------------------|------------|--------------------|--------------|
| | MWh | kW | DISTRIBUTION | TRANSMISSION |
| RS (Tier 1, Tier 2, RSVP) | 10,341,774 | | 63.0751% | 59.2066% |
| GS & CS | 933,499 | | 4.8673% | 5.0399% |
| GSD, SBD | | 16,314,115 | 26.4120% | 28.3804% |
| GSD Optional | 361,633 | | 1.4240% | 1.5301% |
| GSLDPR, SBLDPR | | 2,711,716 | 3.5893% | 3.7220% |
| GSLDSU, SBLDSU | | 2,793,559 | 0.0000% | 2.0817% |
| LS1, LS2 | 110,019 | | 0.6325% | 0.0393% |
| LTG-FAC | 0 | | 0.0000% | 0.0000% |
| TRANSMISSION DEMAND SEPARATION FACTOR | | | | |
| FPSC Jurisdictional Facto | | | 93.5213% | |
| FERC Jurisdictional Facto | | | 6.4787% | |

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

| | BILLING DETERMINANTS | | ALLOCATION FACTORS |
|--|----------------------|------------|--------------------|
| | MWh | kW | |
| RS (Tier 1, Tier 2, RSVP) | 10,341,774 | | 78.119% |
| GS & CS | 933,499 | | 9.558% |
| GSD, SBD | | 16,314,115 | 4.464% |
| GSD Optional | 361,633 | | 0.241% |
| GSLDPR, SBLDPR | | 2,711,716 | 0.644% |
| GSLDSU, SBLDSU | | 2,793,559 | 0.363% |
| LS1, LS2 | 110,019 | | 6.611% |
| LTG-FAC | 0 | | 0.000% |
| TRANSMISSION DEMAND SEPARATION FACTOR | | | |
| FPSC Jurisdictional Facto | 93.5213% | | |
| FERC Jurisdictional Facto | 6.4787% | | |

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

| Function | Storm Protection Program | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | Total |
|----------|--|---------------------------|----------------|----------------|--------------|----------------|----------------|--------------|----------|-----------------|
| Capital | | | | | | | | | | |
| | Distribution Lateral Undergrounding | \$4,088,574.07 | \$199,001.88 | \$1,079,872.85 | \$56,219.79 | \$146,749.73 | \$0.00 | \$25,858.73 | 0 | \$4,088,574.07 |
| | Transmission Asset Upgrades | \$1,130,025.93 | \$56,962.60 | \$200,705.79 | \$17,290.39 | \$42,059.35 | \$23,623.69 | \$443.89 | 0 | \$1,130,025.93 |
| | Substation Extreme Weather Protection | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0 | \$0.00 |
| | Distribution Overhead Feeder Hardening | \$1,108,196.00 | \$53,938.87 | \$292,896.37 | \$15,780.30 | \$39,776.08 | \$0.00 | \$7,008.93 | 0 | \$1,108,196.00 |
| | Transmission Access Enhancements | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0 | \$0.00 |
| O&M | | | | | | | | | | |
| | Distribution Vegetation Management - planned | \$19,770,708.13 | \$662,293.45 | \$5,221,835.00 | \$281,627.60 | \$709,622.97 | \$0.00 | \$125,042.46 | 0 | \$19,770,708.13 |
| | Transmission Vegetation Management - planned | \$3,480,151.37 | \$175,397.46 | \$987,680.61 | \$53,249.38 | \$129,630.56 | \$72,446.13 | \$1,367.05 | 0 | \$3,480,151.37 |
| | Transmission Asset Upgrades | \$286,161.61 | \$19,462.30 | \$109,594.18 | \$5,908.61 | \$14,972.86 | \$5,038.71 | \$151.69 | 0 | \$286,161.61 |
| | Substation Extreme Weather Protection | \$250,000.00 | \$12,681.17 | \$66,029.92 | \$3,559.91 | \$8,973.16 | \$0.00 | \$1,581.16 | 0 | \$250,000.00 |
| | Distribution Overhead Feeder Hardening | \$485,932.00 | \$22,681.61 | \$122,972.01 | \$6,629.86 | \$16,711.33 | \$0.00 | \$2,944.70 | 0 | \$485,932.00 |
| | Distribution Infrastructure Inspections | \$593,036.00 | \$24,057.69 | \$156,632.48 | \$8,444.61 | \$21,285.63 | \$0.00 | \$3,750.73 | 0 | \$593,036.00 |
| | Transmission Infrastructure Inspections | \$543,769.89 | \$27,405.21 | \$194,321.48 | \$9,320.02 | \$20,236.68 | \$11,319.44 | \$213.60 | 0 | \$543,769.89 |
| | SPP Planning & Common | \$1,134,769.00 | \$56,232.25 | \$299,714.82 | \$16,158.69 | \$40,729.86 | \$0.00 | \$7,177.00 | 0 | \$1,134,769.00 |
| | Total | \$32,950,975.00 | \$1,613,378.47 | \$6,812,053.49 | \$475,089.17 | \$1,190,050.21 | \$115,327.97 | \$175,539.93 | \$0.00 | \$32,950,975.00 |
| | Revenue Tax Factor/Regulatory Assessment Fee | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 |
| | Total with Revenue Tax Factor | \$32,978,917.43 | \$1,614,748.62 | \$6,819,526.12 | \$475,492.04 | \$1,191,059.37 | \$115,425.77 | \$175,688.79 | \$0.00 | \$32,978,917.43 |

| Billing Determinants | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC |
|--------------------------|------------|------------|--------------|----------------|----------------|------------|------------|
| After Taxes | 933,499 | 16,314,115 | 361,633 | 2,711,716 | 2,793,569 | 110,019 | 0 |
| Charges (per kWh) | \$0.001730 | \$0.001315 | \$0.001315 | \$0.439227 | \$0.041319 | \$0.001597 | \$0.000000 |
| Charges (per kW) | \$0.540607 | | | | | | |
| Clause Charges (per kWh) | | | | | | | |
| Secondary | \$0.001730 | | | | | | |
| Primary | \$0.001302 | | | | | | |
| Sub-Transmission | \$0.001289 | | | | | | |
| Clause Charges (per kW) | | | | | | | |
| Secondary | \$0.540607 | | | | | | |
| Primary | \$0.538201 | | | | | | |
| Sub-Transmission | \$0.529795 | | | | | | |

| SPPCRC Revenue Requirement | | | | | | | | | | |
|---|---------------------------|-----------------|----------------|----------------|----------------|----------------|----------------|------------|-----------------|--|
| Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 Incremental portion, 2021 Settlement Cost of Service Methodology | | | | | | | | | | |
| RS (Tier 1, Tier 2, RSVP) | | | | | | | | | | |
| | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | Total | | |
| Total | \$84,573,109.00 | \$66,067,831.79 | \$8,083,686.94 | \$3,775,072.25 | \$203,527.58 | \$844,426.01 | \$5,591,533.76 | \$0.00 | \$84,573,109.00 | |
| Revenue Tax Factor/Regulatory Assessment Fee | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | | |
| Total with Revenue Tax Factor | \$84,644,827.00 | \$66,123,957.40 | \$8,090,541.91 | \$3,778,273.51 | \$203,700.17 | \$844,887.68 | \$5,596,275.38 | \$0.00 | \$84,644,827.00 | |
| Billing Determinants | | | | | | | | | | |
| After Taxes | | | | | | | | | | |
| Charges (per kWh) | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | | |
| Charges (per kWh) | \$0.006394 | \$0.008667 | \$0.000563 | \$0.000563 | \$0.200938 | \$0.109864 | \$0.050866 | \$0.000000 | | |
| Sub-Transmission | | | | | | | | | | |
| Clause Charges (per kWh) | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | | | LS1, LS2 | LTG-FAC | | |
| Secondary | \$0.006394 | \$0.008667 | | \$0.000563 | | | \$0.050866 | \$0.000000 | | |
| Primary | | | | \$0.000558 | | | | | | |
| Sub-Transmission | | | | \$0.000552 | | | | | | |
| Clause Charges (per kWh) | | | | | | | | | | |
| Secondary | | | | | | | | | | |
| Primary | | | | | | | | | | |
| Sub-Transmission | | | | | | | | | | |

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology
RS (Tier 1, Tier 2, RSVP) GS & CS GSD, SBD GSD Optional GSLDPR, SBLDPR GSLDSU, SBLDSU LS1, LS2 LTG-FAC Total

| Base Year Portion | | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC |
|-----------------------------------|--|---------------------------|----------|----------|--------------|----------------|----------------|----------|----------|
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.001991 | 0.001730 | | 0.001315 | | | 0.001597 | 0.000000 |
| Primary | | | | | 0.001302 | | | | |
| Sub-Transmission | | | | | 0.001289 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.540607 | | | | | |
| Primary | | | | 0.535201 | | 0.439227 | | | |
| Sub-Transmission | | | | 0.529795 | | | 0.041319 | | |
| Incremental Portion | | | | | | | | | |
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.006394 | 0.008667 | | 0.000563 | | | 0.050866 | 0.000000 |
| Primary | | | | | 0.000558 | | | | |
| Sub-Transmission | | | | | 0.000552 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.231595 | | | | | |
| Primary | | | | 0.229279 | | 0.200938 | | | |
| Sub-Transmission | | | | 0.226963 | | | 0.109964 | | |
| Total SPPCRC Cost Recovery Factor | | | | | | | | | |
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.008385 | 0.010397 | | 0.001878 | | | 0.052463 | 0.000000 |
| Primary | | | | | 0.001859 | | | | |
| Sub-Transmission | | | | | 0.001841 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.772202 | | | | | |
| Primary | | | | 0.764460 | | 0.640165 | | | |
| Sub-Transmission | | | | 0.756758 | | | 0.151283 | | |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

| <u>Line</u> | <u>Period Amount</u> |
|--|--------------------------|
| 1. Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4) | \$ 26,624,179 |
| 2. Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7) | \$ 6,326,796 |
| 3. Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement) | <u>\$ 32,950,975</u> |
| 4. Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2) | \$ 39,022,258 |
| 5. Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3) | \$ 77,435,765 |
| 6. Total Jurisdictionally Separated Revenue Requirement for 2025 | <u>\$ 116,458,023</u> |
| 7. Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3) | <u>\$ 83,507,048</u> |
| 8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI | <u>\$ 32,950,975</u> |
| 9. Total Over(Under) Recovery for the Current Period including Interest (Form P-1) | \$ (1,066,061) |
| 10. Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero | <u>\$ 84,573,109</u> |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Summary of Projected Period Recovery Amount
(in Dollars)

| Line | Demand (\$) | Energy (\$) | Total (\$) |
|--|----------------|-------------|----------------|
| 1. Total Jurisdictional Revenue Requirements for the Projected Period | | | |
| a. Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c) | \$ 33,052,224 | \$ 0 | \$ 33,052,224 |
| b. Asset Upgrade O&M Programs (Form P-2, Line 13.d) | \$ 561,712 | \$ 0 | \$ 561,712 |
| c. Substation Protection O&M Programs (Form P-2, Line 13.e) | \$ 0 | \$ 0 | \$ 0 |
| d. Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f) | \$ 958,303 | \$ 0 | \$ 958,303 |
| e. Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h) | \$ 1,975,819 | \$ 0 | \$ 1,975,819 |
| f. Common SPP O&M Programs (Form P-2, Line 13.i) | \$ 1,286,622 | \$ 0 | \$ 1,286,622 |
| g. Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j) | \$ 1,187,578 | \$ 0 | \$ 1,187,578 |
| h. Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1) | \$ 57,073,414 | \$ 0 | \$ 57,073,414 |
| i. Transmission Asset Upgrades Capital Program (Form P-3, Line 2) | \$ 9,247,764 | \$ 0 | \$ 9,247,764 |
| j. Substation Extreme Weather Capital Program (Form P-3, Line 3) | \$ 361,885 | \$ 0 | \$ 361,885 |
| k. Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4) | \$ 10,752,701 | \$ 0 | \$ 10,752,701 |
| l. Total Projected Period Revenue Requirement | \$ 116,458,022 | \$ 0 | \$ 116,458,022 |
| 2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c) | \$ (606,964) | \$ 0 | \$ (606,964) |
| 3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c) | \$ (459,097) | \$ 0 | \$ (459,097) |
| 4. Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3) | \$ 117,524,083 | \$ 0 | \$ 117,524,083 |
| 5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Regulatory Assessment Fee Multiplier: 1.00085 | \$ 117,623,744 | \$ 0 | \$ 117,623,744 |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(In Dollars)

| Line | O&M Activities | TID | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | End of Total | Method of Classification | % | |
|------|--|-----|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------|--------------------------|------|----|
| 1. | Vegetation Management Programs | | | | | | | | | | | | | | | | | |
| 1. | Distribution Vegetation Management - Planned | D | \$ 2,433,207 | \$ 2,433,707 | \$ 2,433,207 | \$ 2,433,707 | \$ 2,433,707 | \$ 2,433,707 | \$ 2,433,707 | \$ 2,433,507 | \$ 2,433,207 | \$ 2,433,707 | \$ 2,433,207 | \$ 2,433,707 | \$ 29,201,484 | 100% | 0% | |
| 2. | Transmission Vegetation Management - Planned | T | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 343,125 | \$ 4,117,500 | 100% | 0% | |
| 3. | Substation Vegetation Management - ROW | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 1 a. | Adjustments | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 1 b. | Subtotal of Vegetation Management Programs | | \$ 2,776,332 | \$ 2,776,832 | \$ 2,776,332 | \$ 2,776,832 | \$ 2,776,832 | \$ 2,776,832 | \$ 2,776,832 | \$ 2,776,632 | \$ 2,776,332 | \$ 2,776,832 | \$ 2,776,332 | \$ 2,776,832 | \$ 33,318,984 | 100% | 0% | |
| 2. | Asset Upgrade Programs | | | | | | | | | | | | | | | | | |
| 2 a. | Transmission Asset Upgrades | T | \$ 60,862 | \$ 60,257 | \$ 60,277 | \$ 60,406 | \$ 45,731 | \$ 45,889 | \$ 45,774 | \$ 44,664 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 600,625 | 100% | 0% |
| 2 b. | Subtotal of Asset Upgrade programs | | \$ 60,862 | \$ 60,257 | \$ 60,277 | \$ 60,406 | \$ 45,731 | \$ 45,889 | \$ 45,774 | \$ 44,664 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 600,625 | 100% | 0% |
| 3. | Substation Protection Programs | | | | | | | | | | | | | | | | | |
| 3 a. | Substation Extreme Weather Protection | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 3 b. | Subtotal of Substation Protection Programs | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 4. | Overhead Feeder Hardening Programs | | | | | | | | | | | | | | | | | |
| 4 a. | Distribution Overhead Feeder Hardening | D | \$ 82,366 | \$ 81,005 | \$ 79,177 | \$ 81,066 | \$ 82,359 | \$ 82,747 | \$ 81,195 | \$ 80,031 | \$ 78,479 | \$ 77,445 | \$ 78,091 | \$ 74,341 | \$ 958,303 | 100% | 0% | |
| 4 a. | Adjustments | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 4 b. | Subtotal of Overhead Feeder Hardening Programs | | \$ 82,366 | \$ 81,005 | \$ 79,177 | \$ 81,066 | \$ 82,359 | \$ 82,747 | \$ 81,195 | \$ 80,031 | \$ 78,479 | \$ 77,445 | \$ 78,091 | \$ 74,341 | \$ 958,303 | 100% | 0% | |
| 5. | Infrastructure Inspection Programs | | | | | | | | | | | | | | | | | |
| 5 a. | Distribution Infrastructure Inspections | D | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 120,440 | \$ 1,445,279 | 100% | 0% | |
| 5 a. | Adjustments | T | \$ 43,984 | \$ 43,084 | \$ 43,384 | \$ 43,594 | \$ 49,594 | \$ 49,219 | \$ 49,084 | \$ 48,984 | \$ 48,884 | \$ 48,884 | \$ 49,089 | \$ 49,089 | \$ 567,283 | 100% | 0% | |
| 5 b. | Subtotal of Infrastructure Inspection Programs | | \$ 164,424 | \$ 163,524 | \$ 163,824 | \$ 164,034 | \$ 170,034 | \$ 169,659 | \$ 169,524 | \$ 169,424 | \$ 169,324 | \$ 169,324 | \$ 169,324 | \$ 169,524 | \$ 2,012,562 | 100% | 0% | |
| 6. | Common SPP Programs | | | | | | | | | | | | | | | | | |
| 6 a. | Common O&M | D | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 103,744 | \$ 103,744 | \$ 89,944 | \$ 105,744 | \$ 98,744 | \$ 98,744 | \$ 105,744 | \$ 98,744 | \$ 1,286,622 | 100% | 0% | |
| 6 a. | Adjustments | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 6 b. | Subtotal of Common SPP Programs | | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 103,744 | \$ 103,744 | \$ 89,944 | \$ 105,744 | \$ 98,744 | \$ 98,744 | \$ 105,744 | \$ 98,744 | \$ 1,286,622 | 100% | 0% | |
| 7. | Lateral Undergrounding O&M Programs | | | | | | | | | | | | | | | | | |
| 7 a. | Lateral Undergrounding | D | \$ 22,307 | \$ 22,298 | \$ 22,236 | \$ 22,173 | \$ 484,650 | \$ 22,088 | \$ 22,024 | \$ 21,961 | \$ 484,397 | \$ 21,835 | \$ 19,772 | \$ 21,836 | \$ 1,187,578 | 100% | 0% | |
| 7 a. | Adjustments | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 7 b. | Subtotal of Lateral Undergrounding O&M Programs | | \$ 22,307 | \$ 22,298 | \$ 22,236 | \$ 22,173 | \$ 484,650 | \$ 22,088 | \$ 22,024 | \$ 21,961 | \$ 484,397 | \$ 21,835 | \$ 19,772 | \$ 21,836 | \$ 1,187,578 | 100% | 0% | |
| 8. | Total of O&M Programs | | \$ 3,164,210 | \$ 3,162,934 | \$ 3,160,865 | \$ 3,158,730 | \$ 3,652,850 | \$ 3,244,133 | \$ 3,164,137 | \$ 3,163,566 | \$ 3,651,517 | \$ 3,163,479 | \$ 3,163,479 | \$ 3,163,479 | \$ 38,364,683 | 100% | 0% | |
| 9. | Allocation of O&M Costs | | \$ 2,746,438 | \$ 2,745,568 | \$ 2,743,179 | \$ 2,740,585 | \$ 3,224,400 | \$ 2,807,725 | \$ 2,756,009 | \$ 2,761,683 | \$ 3,215,287 | \$ 2,752,170 | \$ 2,757,254 | \$ 2,749,887 | \$ 34,079,265 | - | - | |
| a. | Distribution O&M Allocated to Demand | | \$ 447,771 | \$ 446,466 | \$ 447,116 | \$ 447,116 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 438,440 | \$ 5,286,418 | - | - | |
| b. | Distribution O&M Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | - | - | |
| c. | Transmission O&M Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | - | - | |
| d. | Transmission O&M Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | - | - | |
| 10. | Retail Jurisdictional Factors | | | | | | | | | | | | | | | | | |
| a. | Distribution Demand Jurisdictional Factor | | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 10,000,000 | 100% | 0% | |
| b. | Distribution Demand Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| c. | Distribution Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| d. | Transmission Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| 11. | Jurisdictional Revenue Requirements | | | | | | | | | | | | | | | | | |
| a. | Jurisdictional Distribution Demand Revenue Requirement | | \$ 2,746,438 | \$ 2,745,568 | \$ 2,743,179 | \$ 2,740,585 | \$ 3,224,400 | \$ 2,807,725 | \$ 2,756,009 | \$ 2,761,683 | \$ 3,215,287 | \$ 2,752,170 | \$ 2,757,254 | \$ 2,749,887 | \$ 34,079,265 | - | - | |
| b. | Jurisdictional Distribution Energy Revenue Requirement | | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 416,791 | \$ 4,942,976 | - | - | |
| c. | Jurisdictional Transmission Energy Revenue Requirement | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | - | - | |
| d. | Jurisdictional O&M Revenue Requirements | | \$ 3,165,200 | \$ 3,163,109 | \$ 3,161,239 | \$ 3,159,369 | \$ 3,654,445 | \$ 3,217,730 | \$ 3,165,743 | \$ 3,170,262 | \$ 3,623,254 | \$ 3,160,134 | \$ 3,165,217 | \$ 3,157,204 | \$ 38,022,258 | - | - | |
| 12. | Total Jurisdictional O&M Revenue Requirements | | \$ 6,328,438 | \$ 6,324,168 | \$ 6,320,209 | \$ 6,316,731 | \$ 6,895,636 | \$ 6,025,456 | \$ 5,922,742 | \$ 5,927,452 | \$ 6,839,541 | \$ 6,320,308 | \$ 6,322,471 | \$ 6,317,091 | \$ 72,103,528 | - | - | |
| 13. | Jurisdictional Demand Revenue Requirements by Program | | | | | | | | | | | | | | | | | |
| a. | Transmission Vegetation Management - Planned | | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 320,895 | \$ 3,850,740 | 100% | 0% | |
| b. | Transmission Vegetation Management - ROW | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| c. | Transmission Asset Upgrade O&M Programs | | \$ 60,862 | \$ 60,257 | \$ 60,277 | \$ 60,406 | \$ 45,731 | \$ 45,889 | \$ 45,774 | \$ 44,664 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 44,216 | \$ 600,625 | 100% | 0% | |
| d. | Substation Protection O&M Programs | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% | |
| e. | Overhead Feeder Hardening O&M Programs | | \$ 82,366 | \$ 81,005 | \$ 79,177 | \$ 81,066 | \$ 82,359 | \$ 82,747 | \$ 81,195 | \$ 80,031 | \$ 78,479 | \$ 77,445 | \$ 78,091 | \$ 74,341 | \$ 958,303 | 100% | 0% | |
| f. | Infrastructure Inspection O&M Programs | | \$ 164,424 | \$ 163,524 | \$ 163,824 | \$ 164,034 | \$ 170,034 | \$ 169,659 | \$ 169,524 | \$ 169,424 | \$ 169,324 | \$ 169,324 | \$ 169,324 | \$ 169,524 | \$ 2,012,562 | 100% | 0% | |
| g. | Common SPP O&M | | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 88,119 | \$ 103,744 | \$ 103,744 | \$ 89,944 | \$ 105,744 | \$ 98,744 | \$ 98,744 | \$ 105,744 | \$ 98,744 | \$ 1,286,622 | 100% | 0% | |
| h. | Lateral Undergrounding O&M Programs | | \$ 22,307 | \$ 22,298 | \$ 22,236 | \$ 22,173 | \$ 484,650 | \$ 22,088 | \$ 22,024 | \$ 21,961 | \$ 484,397 | \$ 21,835 | \$ 19,772 | \$ 21,836 | \$ 1,187,578 | 100% | 0% | |
| i. | Total Demand Revenue Requirements | | \$ 6,328,438 | \$ 6,324,168 | \$ 6,320,209 | \$ 6,316,731 | \$ 6,895,636 | \$ 6,025,456 | \$ 5,922,742 | \$ 5,927,452 | \$ 6,839,541 | \$ 6,320,308 | \$ 6,322,471 | \$ 6,317,091 | \$ 72,103,528 | - | - | |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

| Line | O&M Activities | T or D |
|------|---|--------|
| 1. | Vegetation Management O&M Programs | |
| 1.1 | Distribution Vegetation Management - Planned | |
| | PRE - Dist Line - Tree Trimming - Planned | D |
| | Dist SPP Supplemental | D |
| | Dist SPP Mid-Cycle | D |
| 1.2 | Transmission Vegetation Management - Planned | |
| | PRE - ROW Clearance | T |
| | PRE - Trans Line - Tree Trimming/Removals - Planned | T |
| | Trans SPP 69kV Reclamation | T |
| | SPP - Trans VGM Planned NERC Patrol | T |
| 2. | Asset Upgrade O&M Programs | |
| 2.1 | Transmission Asset Upgrades | |
| | SPP TAU - Circuit 66654 | T |
| | SPP TAU - Circuit 66840 | T |
| | SPP TAU - Circuit 66007 | T |
| | SPP TAU - Circuit 66019 | T |
| | SPP TAU - Circuit 66425 | T |
| | SPP TAU - Circuit 230403 | T |
| | SPP TAU - Circuit 66413 | T |
| | SPP TAU - Circuit 66046 | T |
| | SPP TAU - Circuit 66059 | T |
| | SPP TAU - Circuit 230008 | T |
| | SPP TAU - Circuit 230038 | T |
| | SPP TAU - Circuit 230003 | T |
| | SPP TAU - Circuit 230005 | T |
| | SPP TAU - Circuit 230004 | T |
| | SPP TAU - Circuit 230625 | T |
| | SPP TAU - Circuit 230021 | T |
| | SPP TAU - Circuit 230052 | T |
| | SPP TAU - Circuit 66024 | T |
| | SPP TAU - Circuit 230608 | T |
| | SPP TAU - Circuit 230603 | T |
| | SPP TAU - Circuit 66407 | T |
| | SPP TAU - Circuit 66033 | T |
| | SPP TAU - Circuit 66016 | T |
| | SPP TAU - Circuit 66415 | T |
| | SPP TAU - Circuit 66427 | T |
| | SPP TAU - Circuit 66834 | T |
| | SPP TAU - Circuit 66022 | T |
| | SPP TAU - Circuit 66060 | T |
| | SPP TAU - Circuit 66048 | T |
| | SPP TAU - Circuit 66031 | T |
| | SPP TAU - Circuit 66036 | T |
| | SPP TAU - Circuit 230402 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 230412 | T |
| SPP TAU - Circuit 230602 | T |
| SPP TAU - Circuit 230012 | T |
| SPP TAU - Circuit 230606 | T |
| SPP TAU - Circuit 230033 | T |
| SPP TAU - Circuit 230609 | T |
| SPP TAU - Circuit 230013 | T |
| SPP TAU - Circuit 66030 | T |
| SPP TAU - Circuit 66025 | T |
| SPP TAU - Circuit 66020 | T |
| SPP TAU - Circuit 66027 | T |
| SPP TAU - Circuit 66008 | T |
| SPP TAU - Circuit 66001 | T |
| SPP TAU - Circuit 66045 | T |
| SPP TAU - Circuit 66026 | T |
| SPP TAU - Circuit 230006 | T |
| SPP TAU - Circuit 66021 | T |
| SPP TAU - Circuit 66028 | T |
| SPP TAU - Circuit 66032 | T |
| SPP TAU - Circuit 66017 | T |
| SPP TAU - Circuit 66011 | T |
| SPP TAU - Circuit 66047 | T |
| SPP TAU - Circuit 66436 | T |
| SPP TAU - Circuit 66098 | T |
| SPP TAU - Circuit 230020 | T |
| SPP TAU - Circuit 230623 | T |
| SPP TAU - Circuit 230604 | T |
| SPP TAU - Circuit 66035 | T |
| SPP TAU - Circuit 66042 | T |
| SPP TAU - Circuit 66652 | T |
| SPP TAU - Circuit 66034 | T |
| SPP TAU - Circuit 66838 | T |
| SPP TAU - Circuit 66040 | T |
| SPP TAU - Circuit 66656 | T |
| SPP TAU - Circuit 66412 | T |
| SPP TAU - Circuit 66830 | T |
| SPP TAU - Circuit 66650 | T |
| SPP TAU - Circuit 66657 | T |
| SPP TAU - Circuit 66043 | T |
| SPP TAU - Circuit 66837 | T |
| SPP TAU - Circuit 66603 | T |
| SPP TAU - Circuit 138003 | T |
| SPP TAU - Circuit 66839 | T |
| SPP TAU - Circuit 66061 | T |
| SPP TAU - Circuit 66833 | T |
| SPP TAU - Circuit 66091 | T |
| SPP TAU - Circuit 138006 | T |
| SPP TAU - Circuit 66416 | T |
| SPP TAU - Circuit 66653 | T |
| SPP TAU - Circuit 66004 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 66651 | T |
| SPP TAU - Circuit 66405 | T |
| SPP TAU - Circuit 66655 | T |
| SPP TAU - Circuit 66010 | T |
| SPP TAU - Circuit 66404 | T |
| SPP TAU - Circuit 66057 | T |
| SPP TAU - Circuit 66062 | T |
| SPP TAU - Circuit 66842 | T |
| SPP TAU - Circuit 66426 | T |
| SPP TAU - Circuit 66055 | T |
| SPP TAU - Circuit 66058 | T |
| SPP TAU - Circuit 66615 | T |
| SPP TAU - Circuit 66417 | T |
| SPP TAU - Circuit 66832 | T |
| SPP TAU - Circuit 66052 | T |
| SPP TAU - Circuit 66029 | T |
| SPP TAU - Circuit 66041 | T |
| SPP TAU - Circuit 66002 | T |
| SPP TAU - Circuit 230037 | T |
| SPP TAU - Circuit 66064 | T |
| SPP TAU - Circuit 230014 | T |
| SPP TAU - Circuit 66085 | T |
| SPP TAU - Circuit 66831 | T |
| SPP TAU - Circuit 66658 | T |
| SPP TAU - Circuit 138008 | T |
| SPP TAU - Circuit 66051 | T |
| SPP TAU - Circuit 66014 | T |
| SPP TAU - Circuit 138004 | T |
| SPP TAU - Circuit 66039 | T |
| SPP TAU - Circuit 66095 | T |
| SPP TAU - Circuit 138005 | T |
| SPP TAU - Circuit 66044 | T |
| SPP TAU - Circuit 66012 | T |
| SPP TAU - Circuit 66088 | T |
| SPP TAU - Circuit 66005 | T |
| SPP TAU - Circuit 66072 | T |
| SPP TAU - Circuit 66071 | T |
| SPP TAU - Circuit 138007 | T |
| SPP TAU - Circuit 67615 | T |
| SPP TAU - Circuit 66835 | T |
| SPP TAU - Circuit 66003 | T |
| SPP TAU - Circuit 66056 | T |
| SPP TAU - Circuit 66037 | T |

- 3. Substation Protection O&M Programs
 - 3.1 Substation Extreme Weather Protection
 - SPP SEW - MacDill (D)
 - SPP SEW - Maritime (D)
 - SPP SEW - Desal (D)

D
D
D

Form P-2 Projects
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4 Overhead Feeder Hardening O&M Programs

4.1 Distribution Overhead Feeder Hardening

| | |
|----------------------------------|---|
| SPP FH - E Winterhaven 13308 | D |
| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
| SPP FH - Brandon 13227 | D |
| SPP FH - Alexander Road 13462 | D |
| SPP FH - Yukon 13101 | D |
| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |
| SPP FH - East Winter Haven 13309 | D |
| SPP FH - East Winter Haven 13313 | D |
| SPP FH - East Winter Haven 13314 | D |
| SPP FH - Waters Avenue 13339 | D |
| SPP FH - Twelfth Avenue 13433 | D |
| SPP FH - Orient Park 13964 | D |
| SPP FH - Knights 13808 | D |
| SPP FH - Hopewell 13148 | D |
| SPP FH - 14th St 13048 | D |
| SPP FH - Plymouth St 13094 | D |
| SPP FH - Lake Juliana 13770 | D |
| SPP FH - Lake Alfred 13118 | D |
| SPP FH - Jan Phyl 13296 | D |
| SPP FH - Trout Creek 13989 | D |
| SPP FH - Coronet 13984 | D |
| SPP FH - Fishhawk 14123 | D |
| SPP FH - Pebble Creek 14094 | D |
| SPP FH - Rhodine 13651 | D |
| SPP FH - East Bay 13346 | D |
| SPP FH - E. Winterhaven 13312 | D |
| SPP FH - Lake Silver 13292 | D |
| SPP FH - Mulberry 13008 | D |
| SPP FH - Temple Terrace 13028 | D |
| SPP FH - Bloomingdale 13039 | D |
| SPP FH - Coolidge 13077 | D |
| SPP FH - Pine Lake 13187 | D |
| SPP FH - Lois Ave 13072 | D |
| SPP FH - Brandon 13230 | D |
| SPP FH - Polk City 13299 | D |
| SPP FH - Brandon 13226 | D |
| SPP FH - E. Winter Haven 13311 | D |
| SPP FH - East Bay 13343 | D |
| SPP FH - Univ of S FL 13364 | D |

Form P-2 Projects
Page 5 of 6

| | |
|------------------------------------|---|
| SPP FH - Plant City 13414 | D |
| SPP FH - Juneau 13417 | D |
| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Harney Rd 14040 | D |
| SPP FH - Harney Rd 14042 | D |
| SPP FH - Westchase 14083 | D |
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |
| SPP FH - Imperial Lakes 13853 | D |
| SPP FH - Pine Lake S 13630 | D |
| SPP FH - Dairy Road 13370 | D |
| SPP FH - Lake Silver N 13293 | D |
| SPP FH - Yukon 13948 | D |
| SPP FH - Pinecrest 13786 | D |
| SPP FH - El Prado 13610 | D |
| SPP FH - Temple Terrace 13204 | D |
| SPP FH - Cypress Gardens 13153 | D |
| SPP FH - Cypress Gardens 13151 | D |
| SPP FH - Lake Alfred 13117 | D |
| DAP DI Apps | D |

5 Infrastructure Inspection O&M Programs

| | |
|---|---|
| 5.1 Distribution Infrastructure Inspections | |
| PRE - Dist Line - Pole Inspection Program | D |
| 5.2 Transmission Infrastructure Inspections | |
| PRE - Trans Line - Routine Patrols | T |
| PRE - Trans Line - Above-Ground Inspections | T |
| PRE - Trans Line - Infared Inspections | T |
| PRE - Trans Line - Pole Inspection Program | T |
| PRE - Substation - Transmission - Inspection, Test | T |
| PRE - Substation - Transmission - Inspect, Test - GSU | T |

Form P-2 Projects
Page 6 of 6

- 6 Common SPP O&M Programs
 - 6.1 Common O&M Programs
 - SPP Common O&M - ED
 - SPP Common O&M - Regulatory
 - SPP Common O&M - IT
 - Planning & Admin

- 7 Distribution Lateral Undergrounding O&M Programs
 - 7.1 Distribution Lateral Undergrounding
 - SPP LUG - O&M Support
 - SPP - Warehouse Lease

D
D
D
D

D
D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

| Line | Capital Investment Activities | TID | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | End of Period Total |
|------|--|-----|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------------|
| 1. | Distribution Lateral Undergrounding Program | D | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |
| 1.a. | Subtotal of Distribution Lateral Undergrounding Program | D | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |
| 1.b. | Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 1.c. | Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 1.d. | Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Transmission Asset Upgrades Program | T | \$ 755,533 | \$ 767,489 | \$ 777,988 | \$ 790,326 | \$ 804,559 | \$ 811,684 | \$ 822,909 | \$ 835,672 | \$ 849,133 | \$ 855,817 | \$ 862,501 | \$ 869,180 | \$ 9,802,801 |
| 2.a. | Transmission Asset Upgrades Program | T | \$ 755,533 | \$ 767,489 | \$ 777,988 | \$ 790,326 | \$ 804,559 | \$ 811,684 | \$ 822,909 | \$ 835,672 | \$ 849,133 | \$ 855,817 | \$ 862,501 | \$ 869,180 | \$ 9,802,801 |
| 2.b. | Adjustments | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2.c. | Subtotal of Transmission Asset Upgrades Program | T | \$ 755,533 | \$ 767,489 | \$ 777,988 | \$ 790,326 | \$ 804,559 | \$ 811,684 | \$ 822,909 | \$ 835,672 | \$ 849,133 | \$ 855,817 | \$ 862,501 | \$ 869,180 | \$ 9,802,801 |
| 2.d. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2.e. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2.f. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2.g. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3. | Substation Extreme Weather Program | D | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,466 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,444 | \$ 361,885 |
| 3.a. | Substation Extreme Weather Program | D | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,466 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,444 | \$ 361,885 |
| 3.b. | Adjustments | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3.c. | Subtotal of Substation Extreme Weather Program | D | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,466 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,444 | \$ 361,885 |
| 3.d. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3.e. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3.f. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3.g. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4. | Distribution Overhead Feeder Hardening Program | D | \$ 800,467 | \$ 815,291 | \$ 834,380 | \$ 859,755 | \$ 873,580 | \$ 885,715 | \$ 902,097 | \$ 915,474 | \$ 932,043 | \$ 950,327 | \$ 969,226 | \$ 989,164 | \$ 10,708,519 |
| 4.a. | Distribution Overhead Feeder Hardening Program | D | \$ 800,467 | \$ 815,291 | \$ 834,380 | \$ 859,755 | \$ 873,580 | \$ 885,715 | \$ 902,097 | \$ 915,474 | \$ 932,043 | \$ 950,327 | \$ 969,226 | \$ 989,164 | \$ 10,708,519 |
| 4.b. | Adjustments | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4.c. | Subtotal of Distribution Overhead Feeder Hardening Program | D | \$ 800,467 | \$ 815,291 | \$ 834,380 | \$ 859,755 | \$ 873,580 | \$ 885,715 | \$ 902,097 | \$ 915,474 | \$ 932,043 | \$ 950,327 | \$ 969,226 | \$ 989,164 | \$ 10,708,519 |
| 4.d. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4.e. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4.f. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4.g. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Retail Jurisdictional Factors | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5.a. | Distribution Demand Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5.b. | Transmission Demand Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5.c. | Distribution Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5.d. | Transmission Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 6. | Total of Capital Investment Programs | | \$ 5,801,418 | \$ 5,915,108 | \$ 6,040,319 | \$ 6,220,088 | \$ 6,373,588 | \$ 6,488,610 | \$ 6,603,048 | \$ 6,723,592 | \$ 6,837,416 | \$ 6,931,367 | \$ 7,023,998 | \$ 7,115,366 | \$ 78,073,918 |
| 6.a. | Jurisdictional Distribution Demand Revenue Requirements | | \$ 5,041,933 | \$ 5,143,670 | \$ 5,258,374 | \$ 5,425,818 | \$ 5,565,087 | \$ 5,672,987 | \$ 5,776,204 | \$ 5,883,987 | \$ 5,984,353 | \$ 6,071,623 | \$ 6,157,572 | \$ 6,242,266 | \$ 68,223,874 |
| 6.b. | Jurisdictional Distribution Demand Revenue Requirements | | \$ 710,280 | \$ 721,459 | \$ 731,285 | \$ 742,812 | \$ 756,121 | \$ 762,781 | \$ 773,275 | \$ 785,210 | \$ 797,796 | \$ 804,044 | \$ 810,293 | \$ 816,535 | \$ 9,211,891 |
| 6.c. | Total Jurisdictional Demand Revenue Requirements | | \$ 5,752,213 | \$ 5,865,129 | \$ 5,989,659 | \$ 6,168,630 | \$ 6,321,208 | \$ 6,435,768 | \$ 6,549,479 | \$ 6,669,197 | \$ 6,782,149 | \$ 6,875,667 | \$ 6,967,865 | \$ 7,058,801 | \$ 77,435,765 |

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Form P-3
Total p1-7

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | | \$ 14,924,491 | \$ 16,462,042 | \$ 17,389,155 | \$ 19,100,487 | \$ 16,208,142 | \$ 14,440,565 | \$ 13,921,238 | \$ 14,831,109 | \$ 11,660,961 | \$ 11,106,366 | \$ 12,075,726 | \$ 9,645,478 | \$ 171,765,759 |
| | b. Cleanings to Plant | | \$ 5,405,576 | \$ 6,137,936 | \$ 38,317,350 | \$ 25,158,429 | \$ 10,804,127 | \$ 13,746,177 | \$ 17,793,630 | \$ 17,138,955 | \$ 13,079,150 | \$ 14,408,053 | \$ 12,744,033 | \$ 18,146,607 | \$ 192,880,323 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 443,915,588 | \$ 449,321,464 | \$ 455,459,400 | \$ 493,776,750 | \$ 518,935,180 | \$ 529,739,307 | \$ 543,485,483 | \$ 561,279,113 | \$ 578,418,068 | \$ 591,497,218 | \$ 605,905,272 | \$ 618,649,304 | \$ 636,795,911 | |
| 3. | Less: Net Accumulated Depreciation | \$ (11,266,027) | \$ (12,114,410) | \$ (12,970,107) | \$ (13,838,048) | \$ (14,763,759) | \$ (15,725,454) | \$ (16,701,217) | \$ (17,698,631) | \$ (18,722,597) | \$ (19,774,534) | \$ (20,847,839) | \$ (21,939,875) | \$ (23,054,668) | |
| 4. | CWIP - Non-Interest Bearing | \$ 175,663,905 | \$ 185,382,521 | \$ 195,706,626 | \$ 174,778,430 | \$ 168,720,488 | \$ 174,124,503 | \$ 174,818,891 | \$ 170,946,500 | \$ 168,638,553 | \$ 167,220,464 | \$ 163,918,777 | \$ 163,250,470 | \$ 154,749,341 | |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 608,511,466 | \$ 622,589,575 | \$ 639,195,919 | \$ 654,717,133 | \$ 672,891,908 | \$ 688,138,355 | \$ 701,603,157 | \$ 714,526,981 | \$ 728,334,124 | \$ 738,943,148 | \$ 748,976,209 | \$ 759,959,899 | \$ 768,490,584 | |
| 6. | Average Net Investment | \$ 615,550,520 | \$ 630,392,747 | \$ 646,456,526 | \$ 663,804,520 | \$ 680,515,132 | \$ 694,870,757 | \$ 708,065,069 | \$ 721,430,553 | \$ 733,638,636 | \$ 743,959,678 | \$ 754,468,054 | \$ 764,225,240 | | |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 3,357,366 | \$ 3,438,319 | \$ 3,525,935 | \$ 3,620,555 | \$ 3,711,700 | \$ 3,789,989 | \$ 3,861,963 | \$ 3,934,861 | \$ 4,001,448 | \$ 4,057,742 | \$ 4,115,058 | \$ 4,168,275 | \$ 4,215,583 | \$ 45,583,221 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 971,442 | \$ 994,864 | \$ 1,020,216 | \$ 1,047,594 | \$ 1,073,966 | \$ 1,096,622 | \$ 1,117,444 | \$ 1,138,538 | \$ 1,157,804 | \$ 1,174,092 | \$ 1,190,677 | \$ 1,206,075 | \$ 1,220,675 | \$ 13,189,334 |
| | | \$ 4,328,808 | \$ 4,433,183 | \$ 4,546,151 | \$ 4,668,149 | \$ 4,785,666 | \$ 4,886,621 | \$ 4,979,407 | \$ 5,073,399 | \$ 5,159,252 | \$ 5,231,834 | \$ 5,305,735 | \$ 5,374,350 | \$ 5,453,258 | \$ 58,772,555 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 1,028,907 | \$ 1,041,153 | \$ 1,057,039 | \$ 1,137,965 | \$ 1,188,396 | \$ 1,209,116 | \$ 1,238,483 | \$ 1,274,941 | \$ 1,312,257 | \$ 1,341,691 | \$ 1,369,306 | \$ 1,399,922 | \$ 1,429,922 | \$ 14,599,176 |
| | b. Depreciation (D) | \$ (182,525) | \$ (185,455) | \$ (189,088) | \$ (212,254) | \$ (226,701) | \$ (233,353) | \$ (241,068) | \$ (250,976) | \$ (260,320) | \$ (268,385) | \$ (277,270) | \$ (285,129) | \$ (292,875) | \$ (2,812,535) |
| | c. Amortization | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 463,916 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 7,060,808 |
| | F. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 5,801,418 | \$ 5,915,108 | \$ 6,040,319 | \$ 6,220,088 | \$ 6,373,588 | \$ 6,488,610 | \$ 6,603,048 | \$ 6,723,592 | \$ 6,837,416 | \$ 6,931,367 | \$ 7,023,968 | \$ 7,115,366 | \$ 7,206,266 | \$ 78,073,918 |
| | a. Recoverable Distribution Costs Allocated to Demand | \$ 5,041,933 | \$ 5,143,670 | \$ 5,258,374 | \$ 5,425,818 | \$ 5,565,087 | \$ 5,672,987 | \$ 5,775,204 | \$ 5,883,987 | \$ 5,984,353 | \$ 6,071,623 | \$ 6,157,572 | \$ 6,242,266 | \$ 6,326,874 | \$ 68,223,874 |
| | b. Recoverable Transmission Costs Allocated to Demand | \$ 759,485 | \$ 771,438 | \$ 781,945 | \$ 794,270 | \$ 808,501 | \$ 815,623 | \$ 826,844 | \$ 839,605 | \$ 853,063 | \$ 866,744 | \$ 886,426 | \$ 873,100 | \$ 873,100 | \$ 9,850,044 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | |
| 11. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | |
| 13. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 5,041,933 | \$ 5,143,670 | \$ 5,258,374 | \$ 5,425,818 | \$ 5,565,087 | \$ 5,672,987 | \$ 5,775,204 | \$ 5,883,987 | \$ 5,984,353 | \$ 6,071,623 | \$ 6,157,572 | \$ 6,242,266 | \$ 6,326,874 | \$ 68,223,874 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (G) | \$ 710,550 | \$ 721,459 | \$ 731,285 | \$ 742,811 | \$ 756,121 | \$ 762,781 | \$ 775,275 | \$ 785,210 | \$ 797,996 | \$ 804,044 | \$ 810,444 | \$ 816,535 | \$ 821,691 | \$ 9,211,691 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 5,752,483 | \$ 5,865,129 | \$ 5,989,659 | \$ 6,168,629 | \$ 6,321,208 | \$ 6,435,768 | \$ 6,549,479 | \$ 6,669,197 | \$ 6,779,149 | \$ 6,875,667 | \$ 6,968,016 | \$ 7,058,801 | \$ 7,148,565 | \$ 77,435,565 |

NOTES:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.6322%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPORC)
 Initial Projection
 January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
 For Program: Distribution Lateral Undergrounding
 (in Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|----------------|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | | \$ 11,406,485 | \$ 11,803,654 | \$ 13,844,741 | \$ 14,913,744 | \$ 12,928,422 | \$ 11,364,459 | \$ 10,864,824 | \$ 12,028,451 | \$ 9,011,954 | \$ 8,551,912 | \$ 9,462,173 | \$ 7,374,688 | \$ 133,676,509 |
| | b. Clearings to Plant | | \$ 3,114,396 | \$ 2,367,264 | \$ 3,107,329 | \$ 2,174,315 | \$ 10,775,670 | \$ 9,880,654 | \$ 13,990,300 | \$ 11,255,780 | \$ 9,337,922 | \$ 14,008,053 | \$ 7,437,945 | \$ 4,531,195 | \$ 139,680,824 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 312,153,513 | \$ 315,267,909 | \$ 317,635,173 | \$ 348,742,502 | \$ 370,216,817 | \$ 380,992,488 | \$ 380,873,142 | \$ 404,863,442 | \$ 416,119,222 | \$ 425,457,144 | \$ 439,865,197 | \$ 447,303,142 | \$ 451,834,337 | \$ 451,834,337 |
| 3. | Less: Net Accumulated Depreciation | \$ (7,760,575) | \$ (8,315,278) | \$ (8,874,000) | \$ (9,438,860) | \$ (10,008,129) | \$ (10,663,315) | \$ (11,312,509) | \$ (11,969,548) | \$ (12,644,775) | \$ (13,334,694) | \$ (14,036,632) | \$ (14,757,361) | \$ (15,487,759) | \$ (15,487,759) |
| 4. | CWIP - Non-Interest Bearing | \$ 147,299,888 | \$ 155,941,977 | \$ 165,028,367 | \$ 147,765,780 | \$ 141,205,208 | \$ 143,358,980 | \$ 144,842,785 | \$ 141,337,289 | \$ 142,609,980 | \$ 142,283,992 | \$ 136,427,851 | \$ 138,452,080 | \$ 141,295,573 | \$ 141,295,573 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 451,692,826 | \$ 462,544,608 | \$ 473,789,510 | \$ 487,072,422 | \$ 501,383,896 | \$ 513,683,132 | \$ 524,403,388 | \$ 534,731,182 | \$ 546,084,407 | \$ 554,406,502 | \$ 562,256,417 | \$ 570,997,861 | \$ 577,642,151 | \$ 577,642,151 |
| 6. | Average Net Investment | \$ 457,118,717 | \$ 468,167,059 | \$ 480,430,966 | \$ 494,228,159 | \$ 507,533,514 | \$ 519,043,285 | \$ 529,367,290 | \$ 540,407,795 | \$ 550,245,455 | \$ 558,331,460 | \$ 566,027,139 | \$ 574,320,006 | \$ 574,320,006 | \$ 574,320,006 |
| 7. | Return on Average Net Investment | | \$ 2,493,240 | \$ 2,553,500 | \$ 2,620,391 | \$ 2,695,644 | \$ 2,768,215 | \$ 2,830,982 | \$ 2,888,392 | \$ 2,947,519 | \$ 3,001,176 | \$ 3,045,279 | \$ 3,080,526 | \$ 3,102,485 | \$ 34,087,359 |
| | a. Equity Component Grossed Up For Taxes (A) | | \$ 274,410 | \$ 258,368 | \$ 256,200 | \$ 278,974 | \$ 290,972 | \$ 297,137 | \$ 303,743 | \$ 309,854 | \$ 315,379 | \$ 321,140 | \$ 326,252 | \$ 330,773 | \$ 3,657,292 |
| | b. Debt Component Grossed Up For Taxes (B) | | \$ 3,214,650 | \$ 3,295,132 | \$ 3,376,591 | \$ 3,417,670 | \$ 3,538,187 | \$ 3,650,129 | \$ 3,724,137 | \$ 3,800,373 | \$ 3,889,555 | \$ 3,920,419 | \$ 3,984,736 | \$ 4,036,886 | \$ 43,924,021 |
| 8. | Investment Expenses | | \$ 680,139 | \$ 686,108 | \$ 690,645 | \$ 750,267 | \$ 791,427 | \$ 812,080 | \$ 831,018 | \$ 857,833 | \$ 879,406 | \$ 897,304 | \$ 924,919 | \$ 939,175 | \$ 9,740,320 |
| | a. Depreciation (C) | | \$ (125,435) | \$ (127,435) | \$ (128,815) | \$ (147,988) | \$ (161,241) | \$ (167,886) | \$ (173,970) | \$ (182,606) | \$ (189,547) | \$ (195,306) | \$ (204,191) | \$ (208,777) | \$ (2,013,136) |
| | b. Depreciation Savings (D) | | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 463,916 |
| | c. Amortization | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | d. Disposal | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | e. Property Taxes (E) | | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,979 | \$ 4,867,693 |
| | f. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |
| | a. Recoverable Costs Allocated to Demand | | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |
| | b. Recoverable Costs Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 10. | Distribution Demand Jurisdictional Factor | | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | | \$ 4,221,154 | \$ 4,302,899 | \$ 4,392,221 | \$ 4,529,688 | \$ 4,651,173 | \$ 4,746,123 | \$ 4,832,976 | \$ 4,927,400 | \$ 5,011,214 | \$ 5,080,218 | \$ 5,157,287 | \$ 5,221,061 | \$ 57,073,414 |

Notes:
 (A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
 (B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 370.00, 365.00, 356.00, 370.00, 397.25, 392.02, 303.15, 388.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.8%, 2.9%, 2.9%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0%, and 14.3%.
 (D) Applicable depreciation groups for retirements are 368.00, 364.00, 367.00, 366.00, 373.00, 369.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 4.50%, 2.20%, 3.70%, 2.80%, 1.70%, 2.80%, 2.30%, 1.90%, 2.80% and 2.90%.
 (E) Ad Valorem Tax Rate is 1.632%.
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 1,526,277 | \$ 1,516,076 | \$ 1,524,130 | \$ 1,524,130 | \$ 1,519,834 | \$ 1,150,614 | \$ 1,149,540 | \$ 1,124,305 | \$ 1,112,493 | \$ 1,112,493 | \$ 1,112,493 | \$ 1,112,493 | \$ 1,112,493 | \$ 15,112,438 |
| | b. Clearings to Plant | \$ 1,051,479 | \$ 370,831 | \$ 1,236,103 | \$ 2,783,259 | \$ 2,783,259 | \$ 2,777,476 | \$ 3,196,283 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 13,429,963 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 65,102,314 | \$ 66,153,794 | \$ 66,524,625 | \$ 67,760,728 | \$ 70,543,987 | \$ 70,572,443 | \$ 72,558,518 | \$ 75,335,995 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 |
| 3. | Less: Net Accumulated Depreciation | \$ (1,479,689) | \$ (1,613,598) | \$ (1,749,715) | \$ (1,886,611) | \$ (2,026,103) | \$ (2,171,439) | \$ (2,316,836) | \$ (2,466,403) | \$ (2,621,803) | \$ (2,783,915) | \$ (2,946,027) | \$ (3,108,139) | \$ (3,270,251) | \$ (3,270,251) |
| 4. | CWIP - Non-Interest Bearing | \$ 11,771,294 | \$ 12,246,092 | \$ 13,391,337 | \$ 13,679,363 | \$ 12,415,939 | \$ 13,538,096 | \$ 12,701,562 | \$ 11,075,773 | \$ 9,003,796 | \$ 10,116,289 | \$ 11,228,782 | \$ 12,341,275 | \$ 13,453,769 | \$ 13,453,769 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 75,393,919 | \$ 76,786,287 | \$ 78,166,246 | \$ 79,553,480 | \$ 80,933,823 | \$ 81,939,100 | \$ 82,943,244 | \$ 83,945,365 | \$ 84,914,271 | \$ 85,864,652 | \$ 86,815,033 | \$ 87,765,414 | \$ 88,715,795 | \$ 88,715,795 |
| 6. | Average Net Investment | \$ 76,090,103 | \$ 77,476,267 | \$ 78,859,863 | \$ 80,243,651 | \$ 81,436,462 | \$ 82,441,172 | \$ 83,444,305 | \$ 84,429,818 | \$ 85,389,461 | \$ 86,339,842 | \$ 87,290,223 | \$ 88,240,604 | \$ 88,240,604 | \$ 88,240,604 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 415,014 | \$ 422,575 | \$ 430,121 | \$ 437,669 | \$ 444,175 | \$ 449,655 | \$ 455,126 | \$ 460,501 | \$ 465,735 | \$ 470,919 | \$ 476,103 | \$ 481,288 | \$ 481,288 | \$ 5,408,879 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 120,083 | \$ 122,270 | \$ 124,454 | \$ 126,638 | \$ 128,820 | \$ 130,106 | \$ 131,689 | \$ 133,244 | \$ 134,759 | \$ 136,259 | \$ 137,759 | \$ 139,258 | \$ 139,258 | \$ 1,565,039 |
| | | \$ 535,097 | \$ 544,845 | \$ 554,575 | \$ 564,307 | \$ 572,995 | \$ 579,761 | \$ 586,815 | \$ 593,745 | \$ 600,494 | \$ 607,178 | \$ 613,862 | \$ 620,544 | \$ 620,544 | \$ 6,973,918 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 152,091 | \$ 154,544 | \$ 155,409 | \$ 156,294 | \$ 156,788 | \$ 164,854 | \$ 169,488 | \$ 175,969 | \$ 183,427 | \$ 183,427 | \$ 183,427 | \$ 183,427 | \$ 183,427 | \$ 2,029,146 |
| | b. Depreciation (D) | \$ (18,181) | \$ (18,427) | \$ (18,513) | \$ (18,802) | \$ (19,451) | \$ (19,458) | \$ (19,921) | \$ (20,569) | \$ (21,315) | \$ (21,315) | \$ (21,315) | \$ (21,315) | \$ (21,315) | \$ (238,584) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 1,038,321 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 755,533 | \$ 767,489 | \$ 777,988 | \$ 790,326 | \$ 804,559 | \$ 811,684 | \$ 822,909 | \$ 835,672 | \$ 849,133 | \$ 862,501 | \$ 875,817 | \$ 889,180 | \$ 899,180 | \$ 9,802,801 |
| | a. Recoverable Costs Allocated to Demand | \$ 755,533 | \$ 767,489 | \$ 777,988 | \$ 790,326 | \$ 804,559 | \$ 811,684 | \$ 822,909 | \$ 835,672 | \$ 849,133 | \$ 862,501 | \$ 875,817 | \$ 889,180 | \$ 899,180 | \$ 9,802,801 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 706,584 | \$ 717,766 | \$ 727,594 | \$ 739,123 | \$ 752,434 | \$ 759,098 | \$ 769,595 | \$ 781,531 | \$ 794,120 | \$ 800,371 | \$ 806,622 | \$ 812,869 | \$ 819,117 | \$ 9,167,708 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 706,584 | \$ 717,766 | \$ 727,594 | \$ 739,123 | \$ 752,434 | \$ 759,098 | \$ 769,595 | \$ 781,531 | \$ 794,120 | \$ 800,371 | \$ 806,622 | \$ 812,869 | \$ 819,117 | \$ 9,167,708 |

Notes:
(A) Line 6 x 0.5451% x 1/12 (Jan-Dec) Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|--------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|-------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 |
| 3. | Less: Net Accumulated Depreciation | \$ (63,745) | \$ (67,460) | \$ (69,317) | \$ (69,317) | \$ (71,174) | \$ (73,031) | \$ (74,888) | \$ (76,745) | \$ (78,602) | \$ (80,459) | \$ (82,316) | \$ (84,174) | \$ (86,031) | \$ (86,031) |
| 4. | CVIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 582,994 | \$ 581,137 | \$ 579,280 | \$ 577,423 | \$ 575,565 | \$ 573,708 | \$ 571,851 | \$ 569,994 | \$ 568,137 | \$ 566,280 | \$ 564,423 | \$ 562,566 | \$ 560,709 | \$ 560,709 |
| 6. | Average Net Investment | \$ 582,065 | \$ 580,208 | \$ 578,351 | \$ 576,494 | \$ 574,637 | \$ 572,780 | \$ 570,923 | \$ 569,066 | \$ 567,208 | \$ 565,351 | \$ 563,494 | \$ 561,637 | \$ 561,637 | \$ 561,637 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 3,175 | \$ 3,165 | \$ 3,154 | \$ 3,144 | \$ 3,134 | \$ 3,124 | \$ 3,114 | \$ 3,104 | \$ 3,094 | \$ 3,084 | \$ 3,074 | \$ 3,073 | \$ 3,063 | \$ 3,063 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 919 | \$ 916 | \$ 913 | \$ 910 | \$ 907 | \$ 904 | \$ 901 | \$ 898 | \$ 895 | \$ 892 | \$ 889 | \$ 889 | \$ 886 | \$ 886 |
| | | \$ 4,094 | \$ 4,081 | \$ 4,067 | \$ 4,054 | \$ 4,041 | \$ 4,028 | \$ 4,015 | \$ 4,002 | \$ 3,989 | \$ 3,976 | \$ 3,962 | \$ 3,962 | \$ 3,949 | \$ 3,949 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 |
| | b. Depreciation Savings (D) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 6,744 | \$ 6,731 | \$ 6,717 | \$ 6,704 | \$ 6,691 | \$ 6,678 | \$ 6,678 | \$ 6,665 | \$ 6,652 | \$ 6,639 | \$ 6,626 | \$ 6,612 | \$ 6,597 | \$ 6,597 |
| | a. Recoverable Costs Allocated to Demand | \$ 6,744 | \$ 6,731 | \$ 6,717 | \$ 6,704 | \$ 6,691 | \$ 6,678 | \$ 6,678 | \$ 6,665 | \$ 6,652 | \$ 6,639 | \$ 6,626 | \$ 6,612 | \$ 6,597 | \$ 6,597 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 6,744 | \$ 6,731 | \$ 6,717 | \$ 6,704 | \$ 6,691 | \$ 6,678 | \$ 6,678 | \$ 6,665 | \$ 6,652 | \$ 6,639 | \$ 6,626 | \$ 6,612 | \$ 6,597 | \$ 6,597 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 6,744 | \$ 6,731 | \$ 6,717 | \$ 6,704 | \$ 6,691 | \$ 6,678 | \$ 6,678 | \$ 6,665 | \$ 6,652 | \$ 6,639 | \$ 6,626 | \$ 6,612 | \$ 6,597 | \$ 6,597 |

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 365.00, 367.00, 369.00, 369.02, 373.00, 397.00, and 397.25, and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%.
(E) Ad Valorem Tax Rate is 1.632%.
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: **Substation Extreme Weather Protection (D)**
(in Dollars)

| Line | Description | 2025 Beginning of Period | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|--------------------------------|-----------------|------------------|---------------|---------------|--------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 100,000 | \$ 1,375,000 | \$ 420,000 | \$ 894,000 | \$ 237,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 3,026,000 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 4,368,112 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 4,739,889 |
| 3. | Less: Net Accumulated Depreciation | \$ (6,221) | \$ (6,934) | \$ (7,647) | \$ (8,359) | \$ (9,072) | \$ (9,784) | \$ (10,497) | \$ (11,209) | \$ (11,922) | \$ (12,635) | \$ (13,347) | \$ (14,060) | \$ (14,772) | \$ (14,772) |
| 4. | CWIP - Non-Interest Bearing | \$ 1,342,112 | \$ 1,442,112 | \$ 2,817,112 | \$ 3,237,112 | \$ 4,131,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 1,707,668 | \$ 1,806,955 | \$ 3,181,243 | \$ 3,600,530 | \$ 4,493,817 | \$ 4,730,105 | \$ 4,729,332 | \$ 4,728,680 | \$ 4,727,967 | \$ 4,727,255 | \$ 4,726,542 | \$ 4,725,829 | \$ 4,725,117 | \$ 4,725,117 |
| 6. | Average Net Investment | \$ 1,757,311 | \$ 2,494,099 | \$ 3,390,886 | \$ 4,047,174 | \$ 4,611,961 | \$ 4,729,749 | \$ 4,729,036 | \$ 4,728,323 | \$ 4,727,611 | \$ 4,726,898 | \$ 4,726,186 | \$ 4,725,473 | \$ 4,725,473 | \$ 4,725,473 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 9,585 | \$ 13,603 | \$ 18,495 | \$ 22,074 | \$ 25,155 | \$ 25,797 | \$ 25,793 | \$ 25,789 | \$ 25,789 | \$ 25,786 | \$ 25,782 | \$ 25,778 | \$ 25,774 | \$ 269,411 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 2,773 | \$ 3,936 | \$ 5,351 | \$ 6,387 | \$ 7,278 | \$ 7,464 | \$ 7,463 | \$ 7,463 | \$ 7,462 | \$ 7,461 | \$ 7,460 | \$ 7,459 | \$ 7,458 | \$ 77,952 |
| | | \$ 12,358 | \$ 17,539 | \$ 23,846 | \$ 28,461 | \$ 32,433 | \$ 33,261 | \$ 33,256 | \$ 33,251 | \$ 33,247 | \$ 33,242 | \$ 33,237 | \$ 33,232 | \$ 33,227 | \$ 347,363 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 8,551 |
| | b. Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | e. Property Taxes (E) | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 5,966 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,461 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,442 | \$ 34,437 | \$ 361,885 |
| | a. Recoverable Costs Allocated to Demand | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,461 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,442 | \$ 34,437 | \$ 361,885 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,461 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,442 | \$ 34,437 | \$ 361,885 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 13,568 | \$ 18,749 | \$ 25,056 | \$ 29,671 | \$ 33,643 | \$ 34,471 | \$ 34,466 | \$ 34,461 | \$ 34,457 | \$ 34,452 | \$ 34,447 | \$ 34,442 | \$ 34,437 | \$ 361,885 |

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec) Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8398% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

| Line | Description | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | TOTAL | |
|--------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Beginning of | Period Amount | January | February | March | April | May | June | July | August | September | October | November | December | | | | | | |
| 1. | Investments | | | | | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3. | Less: Net Accumulated Depreciation | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4. | CWIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 6. | Average Net Investment | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 7. | Return on Average Net Investment | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 8. | Investment Expenses | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | a. Depreciation (C) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property taxes (E) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | a. Recoverable Costs Allocated to Demand | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 365.00 and applicable depreciation rate is 2.8%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|--------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|-------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base (A) | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 |
| 3. | Less: Net Accumulated Depreciation | \$ (28,295) | \$ (29,084) | \$ (29,084) | \$ (29,479) | \$ (29,873) | \$ (30,267) | \$ (30,662) | \$ (31,056) | \$ (31,451) | \$ (31,845) | \$ (32,239) | \$ (32,634) | \$ (33,028) | \$ (33,423) |
| 4. | CWIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 424,153 | \$ 423,364 | \$ 423,364 | \$ 422,970 | \$ 422,575 | \$ 422,181 | \$ 421,786 | \$ 421,392 | \$ 420,998 | \$ 420,603 | \$ 420,209 | \$ 419,814 | \$ 419,420 | \$ 419,026 |
| 6. | Average Net Investment | \$ 423,956 | \$ 423,561 | \$ 423,167 | \$ 422,772 | \$ 422,378 | \$ 421,984 | \$ 421,589 | \$ 421,195 | \$ 420,800 | \$ 420,406 | \$ 420,012 | \$ 419,617 | \$ 419,223 | \$ 418,829 |
| 7. | Return on Average Net Investment | \$ 2,312 | \$ 2,310 | \$ 2,308 | \$ 2,306 | \$ 2,304 | \$ 2,302 | \$ 2,300 | \$ 2,298 | \$ 2,297 | \$ 2,295 | \$ 2,293 | \$ 2,291 | \$ 2,289 | \$ 2,287 |
| a. | Equity Component Grossed Up For Taxes (A) | \$ 669 | \$ 668 | \$ 668 | \$ 667 | \$ 667 | \$ 666 | \$ 666 | \$ 665 | \$ 665 | \$ 664 | \$ 663 | \$ 663 | \$ 662 | \$ 662 |
| b. | Debt Component Grossed Up For Taxes (B) | \$ 2,981 | \$ 2,978 | \$ 2,976 | \$ 2,973 | \$ 2,971 | \$ 2,968 | \$ 2,964 | \$ 2,962 | \$ 2,962 | \$ 2,959 | \$ 2,956 | \$ 2,954 | \$ 2,951 | \$ 2,951 |
| 8. | Investment Expenses | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 | \$ 984 |
| a. | Depreciation (C) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) | \$ (600) |
| b. | Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| c. | Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| d. | Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| e. | Property Taxes (E) | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 |
| f. | Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 3,952 | \$ 3,949 | \$ 3,947 | \$ 3,944 | \$ 3,942 | \$ 3,939 | \$ 3,937 | \$ 3,935 | \$ 3,933 | \$ 3,930 | \$ 3,927 | \$ 3,925 | \$ 3,923 | \$ 3,920 |
| a. | Recoverable Costs Allocated to Demand | \$ 3,952 | \$ 3,949 | \$ 3,947 | \$ 3,944 | \$ 3,942 | \$ 3,939 | \$ 3,937 | \$ 3,935 | \$ 3,933 | \$ 3,930 | \$ 3,927 | \$ 3,925 | \$ 3,923 | \$ 3,920 |
| b. | Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 3,696 | \$ 3,693 | \$ 3,691 | \$ 3,688 | \$ 3,687 | \$ 3,684 | \$ 3,684 | \$ 3,680 | \$ 3,678 | \$ 3,675 | \$ 3,673 | \$ 3,671 | \$ 3,668 | \$ 3,666 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 3,696 | \$ 3,693 | \$ 3,691 | \$ 3,688 | \$ 3,687 | \$ 3,684 | \$ 3,684 | \$ 3,680 | \$ 3,678 | \$ 3,675 | \$ 3,673 | \$ 3,671 | \$ 3,668 | \$ 3,666 |

Notes:
(A) Line 6 x 6.5451% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8939% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

| Line | Capital Activities | T or D |
|------|---|--------|
| 1. | Distribution Lateral Undergrounding Program | |
| | LUG PCA 13390.92599119 | D |
| | LUG PCA 13961.92829453 | D |
| | LUG PCA 13724.90911087 | D |
| | LUG PCA 13146.10629014 | D |
| | LUG WHA 13972.92421291 | D |
| | LUG WHA 13312.60182741 | D |
| | LUG WHA 13972.90241880 | D |
| | LUG PCA 13961.92820848 | D |
| | LUG PCA 13961.60193482 | D |
| | LUG PCA 13785.10676209 | D |
| | LUG ESA 13174.60588225 | D |
| | LUG ESA 13454.90755954 | D |
| | LUG ESA 13174.60451701 | D |
| | LUG ESA 13710.92881445 | D |
| | LUG ESA 13509.60287236 | D |
| | LUG SHA 13897.10933151 | D |
| | LUG ESA 13174.10913196 | D |
| | LUG ESA 13171.90598389 | D |
| | LUG ESA 13211.60044019 | D |
| | LUG ESA 13231.10868138 | D |
| | LUG CSA 14040.10786382 | D |
| | LUG CSA 13840.93019714 | D |
| | LUG CSA 14040.10786374 | D |
| | LUG CSA 13836.91406672 | D |
| | LUG DCA 13815.92407065 | D |
| | LUG DCA 13815.90288627 | D |
| | LUG DCA 13815.93026469 | D |
| | LUG CSA 13183.60036344 | D |
| | LUG CSA 13205.60059346 | D |
| | LUG CSA 13934.10467606 | D |
| | LUG WSA 14032.10820614 | D |
| | LUG WSA 13071.90738378 | D |
| | LUG WSA 14032.92634300 | D |
| | LUG WSA 13071.91245761 | D |
| | LUG WSA 14032.91487301 | D |
| | LUG WSA 14032.10339836 | D |
| | LUG WSA 14032.92803239 | D |
| | LUG WSA 13071.91432110 | D |
| | LUG WSA 13071.91432109 | D |
| | LUG WSA 14032.92729035 | D |
| | LUG PCA 13462.60458175 | D |
| | LUG PCA 14121.93159006 | D |
| | LUG PCA 13462.60180762 | D |
| | LUG PCA 13462.91407512 | D |
| | LUG PCA 13390.10643541 | D |

Form P-3 Project Listing
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| | |
|------------------------|---|
| LUG PCA 13120.60015632 | D |
| LUG PCA 13785.92466250 | D |
| LUG WSA 13198.92183966 | D |
| LUG WSA 13678.90514649 | D |
| LUG WSA 13425.10244449 | D |
| LUG WSA 13670.93124410 | D |
| LUG WSA 13428.91540495 | D |
| LUG WSA 13332.91335523 | D |
| LUG WSA 13544.10053266 | D |
| LUG WSA 13109.90641822 | D |
| LUG WSA 13747.10299739 | D |
| LUG WSA 13756.60165357 | D |
| LUG WSA 13491.10230118 | D |
| LUG WSA 13141.92630916 | D |
| LUG WSA 13673.10277744 | D |
| LUG WSA 13138.60079254 | D |
| LUG WSA 13141.92442349 | D |
| LUG WSA 13333.10007582 | D |
| LUG WSA 13586.92298267 | D |
| LUG WSA 13138.10145625 | D |
| LUG WSA 13140.10013916 | D |
| LUG WSA 13113.90796385 | D |
| LUG WSA 13138.10145628 | D |
| LUG WSA 13164.10158909 | D |
| LUG WSA 13140.91873275 | D |
| LUG WSA 13605.91052996 | D |
| LUG WSA 13071.60170422 | D |
| LUG WSA 13111.92999604 | D |
| LUG WSA 13586.60303627 | D |
| LUG CSA 13633.92740152 | D |
| LUG CSA 13592.10402239 | D |
| LUG CSA 13351.93283733 | D |
| LUG CSA 13099.90882614 | D |
| LUG CSA 13093.91004837 | D |
| LUG CSA 13630.10429536 | D |
| LUG CSA 13205.90998414 | D |
| LUG CSA 13948.91837409 | D |
| LUG CSA 13093.91004843 | D |
| LUG CSA 13836.91377944 | D |
| LUG CSA 13102.60123654 | D |
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| LUG PCA 13464.91334566 | D |
| LUG PCA 13805.10916743 | D |
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| LUG PCA 13146.91161524 | D |
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| LUG PCA 14000.10710623 | D |
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| LUG PCA 13243.10791877 | D |
| LUG PCA 13808.93294943 | D |
| LUG PCA 13010.92602262 | D |
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| LUG PCA 13723.93324791 | D |
| LUG PCA 13787.91096289 | D |
| LUG PCA 13124.91234338 | D |
| LUG PCA 13147.90393849 | D |

Form P-3 Project Listing
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|------------------------|---|
| LUG PCA 13241.10633695 | D |
| LUG PCA 13787.92354169 | D |
| LUG PCA 14001.60337684 | D |
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| LUG SHA 13303.93355196 | D |
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| LUG ESA 13324.93501061 | D |
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|------------------------|---|
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| LUG WSA 13167.92398222 | D |
| LUG WSA 13754.10297440 | D |
| LUG WSA 13610.60058616 | D |
| LUG WSA 13201.91868130 | D |
| LUG WSA 13154.10153131 | D |
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| LUG WSA 13137.60241209 | D |
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| LUG WSA 13140.92408051 | D |
| LUG WSA 13737.10007252 | D |
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| LUG WSA 13194.90645500 | D |
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| LUG WSA 13572.10248867 | D |
| LUG WSA 14031.10340775 | D |
| LUG ESA 13436.10476050 | D |
| LUG CSA 41012.10483757 | D |
| LUG PCA 13388.10635962 | D |

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| | |
|------------------------------------|---|
| LUG CSA 13098.10657027 | D |
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| LUG CSA 13748.60111391 | D |
| LUG ESA 14123.60183106 | D |
| LUG WSA 14071.10776338 | D |
| LUG SHA 14021.60274637 | D |
| LUG CSA 13218.60318065 | D |
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| LUG SHA 13020.92134864 | D |
| LUG WSA 13754.92203067 | D |
| LUG CSA 13219.90469050 | D |
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| LUG PCA 13808.93301648 | D |
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| SPP LUG General Costs | D |
| SPP Tracking Tool | D |
| SPP TracPro Ph 2 | D |
| SPP UG Projects | D |
| SPP Warehouse Equipment | D |
| SPP WAREHOUSE TELE - 5309 HARTFORD | D |
| SPP Warehouse Vehicle | D |

2. Transmission Asset Upgrades Program

| | |
|--------------------------|---|
| SPP TAU - Circuit 66654 | T |
| SPP TAU - Circuit 66840 | T |
| SPP TAU - Circuit 66007 | T |
| SPP TAU - Circuit 66019 | T |
| SPP TAU - Circuit 66425 | T |
| SPP TAU - Circuit 230403 | T |
| SPP TAU - Circuit 66413 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 66046 | T |
| SPP TAU - Circuit 66059 | T |
| SPP TAU - Circuit 230008 | T |
| SPP TAU - Circuit 230038 | T |
| SPP TAU - Circuit 230003 | T |
| SPP TAU - Circuit 230005 | T |
| SPP TAU - Circuit 230004 | T |
| SPP TAU - Circuit 230625 | T |
| SPP TAU - Circuit 230021 | T |
| SPP TAU - Circuit 230052 | T |
| SPP TAU - Circuit 66024 | T |
| SPP TAU - Circuit 230608 | T |
| SPP TAU - Circuit 230603 | T |
| SPP TAU - Circuit 66407 | T |
| SPP TAU - Circuit 66033 | T |
| SPP TAU - Circuit 66016 | T |
| SPP TAU - Circuit 66415 | T |
| SPP TAU - Circuit 66427 | T |
| SPP TAU - Circuit 66834 | T |
| SPP TAU - Circuit 66022 | T |
| SPP TAU - Circuit 66060 | T |
| SPP TAU - Circuit 66048 | T |
| SPP TAU - Circuit 66031 | T |
| SPP TAU - Circuit 66036 | T |
| SPP TAU - Circuit 230402 | T |
| SPP TAU - Circuit 230412 | T |
| SPP TAU - Circuit 230602 | T |
| SPP TAU - Circuit 230012 | T |
| SPP TAU - Circuit 230606 | T |
| SPP TAU - Circuit 230033 | T |
| SPP TAU - Circuit 230609 | T |
| SPP TAU - Circuit 230013 | T |
| SPP TAU - Circuit 66030 | T |
| SPP TAU - Circuit 66025 | T |
| SPP TAU - Circuit 66020 | T |
| SPP TAU - Circuit 66027 | T |
| SPP TAU - Circuit 66008 | T |
| SPP TAU - Circuit 66001 | T |
| SPP TAU - Circuit 66045 | T |
| SPP TAU - Circuit 66026 | T |
| SPP TAU - Circuit 230006 | T |
| SPP TAU - Circuit 66021 | T |
| SPP TAU - Circuit 66028 | T |
| SPP TAU - Circuit 66032 | T |
| SPP TAU - Circuit 66017 | T |
| SPP TAU - Circuit 66011 | T |
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| SPP TAU - Circuit 66436 | T |
| SPP TAU - Circuit 66098 | T |
| SPP TAU - Circuit 230020 | T |

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|--------------------------|---|
| SPP TAU - Circuit 230623 | T |
| SPP TAU - Circuit 230604 | T |
| SPP TAU - Circuit 66035 | T |
| SPP TAU - Circuit 66042 | T |
| SPP TAU - Circuit 66652 | T |
| SPP TAU - Circuit 66034 | T |
| SPP TAU - Circuit 66838 | T |
| SPP TAU - Circuit 66040 | T |
| SPP TAU - Circuit 66656 | T |
| SPP TAU - Circuit 66412 | T |
| SPP TAU - Circuit 66830 | T |
| SPP TAU - Circuit 66650 | T |
| SPP TAU - Circuit 66657 | T |
| SPP TAU - Circuit 66043 | T |
| SPP TAU - Circuit 66837 | T |
| SPP TAU - Circuit 66603 | T |
| SPP TAU - Circuit 138003 | T |
| SPP TAU - Circuit 66839 | T |
| SPP TAU - Circuit 66061 | T |
| SPP TAU - Circuit 66833 | T |
| SPP TAU - Circuit 66091 | T |
| SPP TAU - Circuit 138006 | T |
| SPP TAU - Circuit 66416 | T |
| SPP TAU - Circuit 66653 | T |
| SPP TAU - Circuit 66004 | T |
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| SPP TAU - Circuit 66405 | T |
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| SPP TAU - Circuit 66062 | T |
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| SPP TAU - Circuit 66426 | T |
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| SPP TAU - Circuit 66615 | T |
| SPP TAU - Circuit 66417 | T |
| SPP TAU - Circuit 66832 | T |
| SPP TAU - Circuit 66052 | T |
| SPP TAU - Circuit 66029 | T |
| SPP TAU - Circuit 66041 | T |
| SPP TAU - Circuit 66002 | T |
| SPP TAU - Circuit 230037 | T |
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| SPP TAU - Circuit 230014 | T |
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| SPP TAU - Circuit 66658 | T |
| SPP TAU - Circuit 138008 | T |

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|---|---|
| SPP TAU - Circuit 66051 | T |
| SPP TAU - Circuit 66014 | T |
| SPP TAU - Circuit 138004 | T |
| SPP TAU - Circuit 66039 | T |
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| SPP TAU - Circuit 138005 | T |
| SPP TAU - Circuit 66044 | T |
| SPP TAU - Circuit 66012 | T |
| SPP TAU - Circuit 66088 | T |
| SPP TAU - Circuit 66005 | T |
| SPP TAU - Circuit 66072 | T |
| SPP TAU - Circuit 66071 | T |
| SPP TAU - Circuit 138007 | T |
| SPP TAU - Circuit 67615 | T |
| SPP TAU - Circuit 66835 | T |
| SPP TAU - Circuit 66003 | T |
| SPP TAU - Circuit 66056 | T |
| SPP TAU - Circuit 66037 | T |
| 3. Substation Extreme Weather Program | |
| SPP SEW - MacDill (D) | D |
| SPP SEW - Maritime (D) | D |
| SPP SEW - Desal (D) | D |
| 4. Distribution Overhead Feeder Hardening Program | |
| SPP FH - E Winterhaven 13308 | D |
| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
| SPP FH - Brandon 13227 | D |
| SPP FH - Alexander Road 13462 | D |
| SPP FH - Yukon 13101 | D |
| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |
| SPP FH - East Winter Haven 13309 | D |
| SPP FH - East Winter Haven 13313 | D |
| SPP FH - East Winter Haven 13314 | D |
| SPP FH - Waters Avenue 13339 | D |
| SPP FH - Twelfth Avenue 13433 | D |
| SPP FH - Orient Park 13964 | D |
| SPP FH - Knights 13808 | D |
| SPP FH - Hopewell 13148 | D |
| SPP FH - 14th St 13048 | D |

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| | |
|------------------------------------|---|
| SPP FH - Plymouth St 13094 | D |
| SPP FH - Lake Juliana 13770 | D |
| SPP FH - Lake Alfred 13118 | D |
| SPP FH - Jan Phyl 13296 | D |
| SPP FH - Trout Creek 13989 | D |
| SPP FH - Coronet 13984 | D |
| SPP FH - Fishhawk 14123 | D |
| SPP FH - Pebble Creek 14094 | D |
| SPP FH - Rhodine 13651 | D |
| SPP FH - East Bay 13346 | D |
| SPP FH - E. Winterhaven 13312 | D |
| SPP FH - Lake Silver 13292 | D |
| SPP FH - Mulberry 13008 | D |
| SPP FH - Temple Terrace 13028 | D |
| SPP FH - Bloomingdale 13039 | D |
| SPP FH - Coolidge 13077 | D |
| SPP FH - Pine Lake 13187 | D |
| SPP FH - Lois Ave 13072 | D |
| SPP FH - Brandon 13230 | D |
| SPP FH - Polk City 13299 | D |
| SPP FH - Brandon 13226 | D |
| SPP FH - E. Winter Haven 13311 | D |
| SPP FH - East Bay 13343 | D |
| SPP FH - Univ of S FL 13364 | D |
| SPP FH - Plant City 13414 | D |
| SPP FH - Juneau 13417 | D |
| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Harney Rd 14040 | D |
| SPP FH - Harney Rd 14042 | D |
| SPP FH - Westchase 14083 | D |
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |

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SPP FH - Imperial Lakes 13853
SPP FH - Pine Lake S 13630
SPP FH - Dairy Road 13370
SPP FH - Lake Silver N 13293
SPP FH - Yukon 13948
SPP FH - Pinecrest 13786
SPP FH - El Prado 13610
SPP FH - Temple Terrace 13204
SPP FH - Cypress Gardens 13153
SPP FH - Cypress Gardens 13151
SPP FH - Lake Alfred 13117
DAP DI Apps

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

| | (1) | (2) | (3) | (4) |
|--|--|----------------|-------------------|-------------------------------|
| | Jurisdictional Rate Base 2025 Adj. FESR (\$000) | Ratio % | Cost Rate % | Weighted Cost Rate % |
| Long Term Debt | \$ 3,542,106 | 36.15% | 4.53% | 1.6376% |
| Short Term Debt | 375,898 | 3.84% | 3.90% | 0.1496% |
| Preferred Stock | 0 | 0.00% | 0.00% | 0.0000% |
| Customer Deposits | 99,358 | 1.01% | 2.41% | 0.0244% |
| Common Equity | 4,601,038 | 46.96% | 10.20% | 4.7897% |
| Accum. Deferred Inc. Taxes & Zero Cost ITC's | 967,734 | 9.88% | 0.00% | 0.0000% |
| Deferred ITC - Weighted Cost | <u>212,017</u> | <u>2.16%</u> | 8.26% | <u>0.1787%</u> |
| Total | <u>\$ 9,798,150</u> | <u>100.00%</u> | | <u>6.78%</u> |

ITC split between Debt and Equity:

| | | | |
|--------------------|---------------------|--------------------|----------------|
| Long Term Debt | \$ 3,542,106 | Long Term Debt | 46.00% |
| Equity - Preferred | 0 | Equity - Preferred | 0.00% |
| Equity - Common | <u>4,601,038</u> | Equity - Common | <u>54.00%</u> |
| Total | <u>\$ 8,143,144</u> | Total | <u>100.00%</u> |

Deferred ITC - Weighted Cost:

| | |
|---------------------------|----------------|
| Debt = 0.1787% * 46.00% | 0.0822% |
| Equity = 0.1787% * 54.00% | <u>0.0965%</u> |
| Weighted Cost | <u>0.1787%</u> |

Total Equity Cost Rate:

| | |
|------------------------------|----------------|
| Preferred Stock | 0.0000% |
| Common Equity | 4.7897% |
| Deferred ITC - Weighted Cost | <u>0.0965%</u> |
| | 4.8862% |
| Times Tax Multiplier (A) | 1.33950 |
| Total Equity Component | <u>6.5451%</u> |

Total Debt Cost Rate:

| | |
|------------------------------|----------------|
| Long Term Debt | 1.6376% |
| Short Term Debt | 0.1496% |
| Customer Deposits | 0.0244% |
| Deferred ITC - Weighted Cost | <u>0.0822%</u> |
| Total Debt Component | <u>1.8938%</u> |
| | <u>8.4389%</u> |

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause
 Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-1
 Page 1 of 1

TAMPA ELECTRIC COMPANY
 DOCKET NO. 20240010-EI
 EXHIBIT NO. MAS-2
 DOCUMENT NO. 8
 WITNESS: SIZEMORE
 PAGE 1 OF 41
 FILED: 05/01/2024

Summary of Current Period Estimated True-Up
 (in Dollars)

| <u>Line</u> | <u>Period Amount</u> |
|--|--------------------------|
| 1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5) | \$ (516,429) |
| 2. Interest Provision (Form E-2, Line 6) | \$ (90,535) |
| 3. Sum of Prior Period Adjustments (Form E-2, Line 10) | <u>\$ 0</u> |
| 4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2025 (Lines 1 + 2 + 3) | <u>\$ (606,964)</u> |

5. Allocation of True-Up to Energy and Demand Based on Variances

| | <u>Energy</u> | <u>Demand</u> | <u>Variance</u> |
|---|---------------|---------------|-----------------|
| a. Form E-4 and Form E-6, Line 11 and Line 6 respectively | \$ 0 | \$ (287,433) | \$ (287,433) |
| b. Percent of Variance Contribution | 0.00000% | 100.00000% | 100.00000% |
| c. Line 5b x Line 4 | \$ 0 | \$ (606,964) | \$ (606,964) |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

| Line | Actual January | Actual February | Estimate March | Estimate April | Estimate May | Estimate June | Estimate July | Estimate August | Estimate September | Estimate October | Estimate November | Estimate December | End of Period Total |
|---|-------------------|--------------------|-------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------------|
| 1. Clause Revenues (net of Revenue Taxes) | \$ 6,498,854 | \$ 6,225,760 | \$ 6,246,555 | \$ 6,553,692 | \$ 7,410,917 | \$ 8,760,984 | \$ 9,279,120 | \$ 9,231,341 | \$ 9,432,766 | \$ 8,355,686 | \$ 6,990,293 | \$ 6,572,250 | \$ 91,558,230 |
| 2. True-Up Provision | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,109) | (148,103) | (1,777,302) |
| 3. Clause Revenues Applicable to Period (Lines 1 + 2) | 6,350,745 | 6,077,651 | 6,098,446 | 6,405,583 | 7,262,808 | 8,612,885 | 9,131,011 | 9,083,232 | 9,284,657 | 8,207,577 | 6,842,184 | 6,424,147 | 89,780,928 |
| 4. Jurisdictional SPQRC Costs | | | | | | | | | | | | | |
| a. O&M Activities (Form E-5, Line 13) | 2,872,013 | 2,726,216 | 3,475,516 | 2,679,414 | 3,220,505 | 3,225,263 | 2,990,922 | 3,203,964 | 2,893,220 | 3,098,926 | 3,228,060 | 2,758,966 | 36,372,885 |
| b. Capital Investment Projects (Form E-7, Line 7.c.) | 3,790,415 | 3,864,870 | 3,944,759 | 4,164,058 | 4,332,249 | 4,456,916 | 4,576,364 | 4,683,984 | 4,840,726 | 4,965,997 | 5,085,774 | 5,208,362 | 53,924,472 |
| c. Total Jurisdictional SPQRC Costs | 6,662,427 | 6,591,086 | 7,420,275 | 6,843,472 | 7,552,754 | 7,682,178 | 7,567,285 | 7,887,948 | 7,733,946 | 8,064,924 | 8,313,834 | 7,967,328 | 90,297,357 |
| 5. Over/Under Recovery (Line 3 - Line 4c) | (311,683) | (513,435) | (1,321,828) | (437,889) | (289,946) | 930,707 | 1,563,726 | 1,185,285 | 1,550,711 | 142,753 | (1,471,649) | (1,543,181) | (616,429) |
| 6. Interest Provision (Form E-3, Line 10) | (10,316) | (11,487) | (14,609) | (17,017) | (17,413) | (15,608) | (9,661) | (3,704) | 1,846 | 5,309 | 3,381 | (1,256) | (90,535) |
| 7. Beginning Balance True-Up & Interest Provision | (2,236,399) | (2,410,289) | (2,787,102) | (3,975,430) | (4,282,227) | (4,441,477) | (3,378,269) | (1,676,095) | (346,405) | 1,354,261 | 1,650,432 | 330,273 | (2,236,399) |
| a. Deferred True-Up from January to December 2023 (Order No. PSC-2022-0418-FOF-EI) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8. True-Up Collected/(Refunded) (see Line 2) | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,109 | 148,103 | 1,777,302 |
| 9. End of Period Total True-Up (Lines 5+6+7+8) | (2,410,289) | (2,787,102) | (3,975,430) | (4,282,227) | (4,441,477) | (3,378,269) | (1,676,095) | (346,405) | 1,354,261 | 1,650,432 | 330,273 | (1,066,061) | (1,066,061) |
| 10. Adjustment to Period True-Up including Interest | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11. End of Period Total True-Up (Lines 9 + 10) | (2,410,289) | (2,787,102) | (3,975,430) | (4,282,227) | (4,441,477) | (3,378,269) | (1,676,095) | (346,405) | 1,354,261 | 1,650,432 | 330,273 | (1,066,061) | (1,066,061) |

Form E-3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

| Line | Actual January | Actual February | Estimate March | Estimate April | Estimate May | Estimate June | Estimate July | Estimate August | Estimate September | Estimate October | Estimate November | Estimate December | End of Period Total |
|---|-------------------|--------------------|-------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------------|
| 1. Beginning True-Up Amount (Form E-2, Line 7+7a+10) | \$ (2,238,399) | \$ (2,410,288) | \$ (2,787,102) | \$ (3,976,430) | \$ (4,282,227) | \$ (4,441,477) | \$ (3,378,269) | \$ (1,676,095) | \$ (346,405) | \$ 1,354,261 | \$ 1,650,432 | \$ 330,273 | |
| 2. Ending True-Up Amount Before Interest | (2,399,973) | (2,775,615) | (3,960,821) | (4,285,210) | (4,424,064) | (3,382,661) | (1,666,434) | (342,701) | 1,352,415 | 1,645,123 | 326,892 | (1,064,805) | |
| 3. Total of Beginning & Ending True-Up (Lines 1 + 2) | (4,638,372) | (5,185,904) | (6,747,923) | (8,240,640) | (8,706,291) | (7,804,138) | (5,044,703) | (2,018,796) | 1,006,010 | 2,999,384 | 1,977,324 | (734,532) | |
| 4. Average True-Up Amount (Line 3 x 1/2) | (2,318,186) | (2,592,952) | (3,373,962) | (4,120,320) | (4,353,146) | (3,902,069) | (2,522,352) | (1,009,398) | 503,005 | 1,499,692 | 988,662 | (367,266) | |
| 5. Interest Rate (First Day of Reporting Business Month) | 5.34% | 5.34% | 5.29% | 5.10% | 4.80% | 4.80% | 4.80% | 4.40% | 4.40% | 4.40% | 4.10% | 4.10% | |
| 6. Interest Rate (First Day of Subsequent Business Month) | 5.34% | 5.29% | 5.10% | 4.80% | 4.80% | 4.40% | 4.40% | 4.40% | 4.40% | 4.10% | 4.10% | 4.10% | |
| 7. Total of Beginning & Ending Interest Rates (Lines 5 + 6) | 10.68% | 10.63% | 10.39% | 9.90% | 9.60% | 9.20% | 9.20% | 8.80% | 8.80% | 8.50% | 8.20% | 8.20% | |
| 8. Average Interest Rate (Line 7 x 1/2) | 5.340% | 5.315% | 5.195% | 4.950% | 4.800% | 4.600% | 4.600% | 4.400% | 4.400% | 4.250% | 4.100% | 4.100% | |
| 9. Monthly Average Interest Rate (Line 8 x 1/12) | 0.445% | 0.443% | 0.433% | 0.413% | 0.400% | 0.400% | 0.383% | 0.367% | 0.367% | 0.354% | 0.342% | 0.342% | |
| 10. Interest Provision for the Month (Line 4 x Line 9) | \$ (10,316) | \$ (11,487) | \$ (14,609) | \$ (17,017) | \$ (17,413) | \$ (15,608) | \$ (9,661) | \$ (3,704) | \$ 1,846 | \$ 5,309 | \$ 3,381 | \$ (1,266) | \$ (90,535) |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

| <u>Line</u> | (1) Estimated Actual | (2) Projection | (3) Variance Amount | (4) Percent |
|---|----------------------------|-------------------|---------------------------|----------------|
| 1. Vegetation Management O&M Programs | | | | |
| 1. Distribution Vegetation Management - Planned | \$ 26,978,505 | \$ 24,223,000 | \$ 2,755,505 | 11.4% |
| 2. Transmission Vegetation Management - Planned | 3,307,017 | 3,034,992 | 272,025 | 9.0% |
| 3. Transmission Vegetation Management - ROW | 0 | 0 | 0 | 0.0% |
| 1.a Subtotal of Vegetation Management Programs | \$ 30,285,522 | \$ 27,257,992 | \$ 3,027,531 | 11.1% |
| 2. Asset Upgrade O&M Programs | | | | |
| 1. Transmission Asset Upgrades | \$ 721,363 | \$ 478,100 | \$ 243,263 | 50.9% |
| 2.a Subtotal of Asset Upgrade O&M Programs | \$ 721,363 | \$ 478,100 | \$ 243,263 | 50.9% |
| 3. Substation Protection O&M Programs | | | | |
| 1. Substation Extreme Weather Protection | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| 3.a Subtotal of Substation Protection O&M Programs | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| 4. Overhead Feeder Hardening Programs | | | | |
| 1. Distribution Overhead Feeder Hardening | \$ 876,626 | \$ 1,201,102 | \$ (324,476) | -27.0% |
| 4.a Subtotal of Overhead Feeder Hardening Programs | \$ 876,626 | \$ 1,201,102 | \$ (324,476) | -27.0% |
| 5. Infrastructure Inspection O&M Programs | | | | |
| 1. Distribution Infrastructure Inspections | \$ 1,392,674 | \$ 1,396,980 | \$ (4,306) | -0.3% |
| 2. Transmission Infrastructure Inspections | 565,427 | 573,613 | (8,186) | -1.4% |
| 5.a Subtotal of Infrastructure Inspection O&M Programs | \$ 1,958,101 | \$ 1,970,593 | \$ (12,493) | -0.6% |
| 6. Common SPP O&M Programs | | | | |
| 1. Common O&M (A) | \$ 1,658,761 | \$ 1,068,980 | \$ 589,781 | 55.2% |
| 6.a Subtotal of Common SPP O&M Programs | \$ 1,658,761 | \$ 1,068,980 | \$ 589,781 | 55.2% |
| 7. Lateral Undergrounding O&M Programs | | | | |
| 1. Distribution Lateral Undergrounding | \$ 1,170,130 | \$ 270,194 | \$ 899,936 | 333.1% |
| 7.a Subtotal of Lateral Undergrounding O&M Programs | \$ 1,170,130 | \$ 270,194 | \$ 899,936 | 333.1% |
| 8. Total of O&M Programs | \$ 36,670,503 | \$ 32,246,961 | \$ 4,423,542 | 13.7% |
| 9. Allocation of O&M Costs | | | | |
| a. Distribution O&M Allocated to Demand | \$ 32,076,695 | \$ 28,160,256 | | |
| b. Transmission O&M Allocated to Demand | 4,593,808 | 4,086,705 | | |
| c. Distribution O&M Allocated to Energy | 0 | 0 | | |
| d. Transmission O&M Allocated to Energy | 0 | 0 | | |
| 10. Retail Jurisdictional Factors | | | | |
| a. Distribution Demand Jurisdictional Factor | 1.00000000 | 1.00000000 | | |
| b. Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93374589 | | |
| c. Distribution Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | | |
| d. Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | | |
| 11. Jurisdictional Revenue Requirements | | | | |
| a. Jurisdictional Distribution Demand Revenue Requirement | \$ 32,076,695 | \$ 28,160,256 | \$ 3,916,440 | 13.9% |
| b. Jurisdictional Transmission Demand Revenue Requirement | 4,296,189 | 3,815,944 | 480,245 | 12.6% |
| c. Jurisdictional Distribution Energy Revenue Requirement | 0 | 0 | 0 | 0.0% |
| d. Jurisdictional Transmission Energy Revenue Requirement | 0 | 0 | 0 | 0.0% |
| 12. Total Jurisdictional O&M Revenue Requirements | \$ 36,372,885 | \$ 31,976,200 | \$ 4,396,685 | 13.7% |

Notes:

Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
 System Cost Recovery Clause
 Calculation of Common Revenue Requirements
 Current Period: January through December 2024
 Calculation of Annual Revenue Requirements for O&M Programs
 (In Dollars)

| Line | O&M Activities | T/D | Actual January | Actual February | Estimate March | Estimate April | Estimate May | Estimate June | Estimate July | Estimate August | Estimate September | Estimate October | Estimate November | Estimate December | End of Period Total | Method of Classification Demand | Energy |
|------|---|-----|-------------------|--------------------|-------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------------|------------------------------------|--------|
| 1. | Vegetation Management O&M Programs | | | | | | | | | | | | | | | | |
| D | 1. Distribution Vegetation Management - Planned | | \$ 2,259,883 | \$ 1,938,289 | \$ 2,373,865 | \$ 1,919,615 | \$ 2,379,885 | \$ 1,962,612 | \$ 2,287,812 | \$ 2,417,161 | \$ 2,223,016 | \$ 2,065,516 | \$ 2,763,249 | \$ 2,286,122 | \$ 26,978,595 | 100% | 0% |
| T | 2. Transmission Vegetation Management - Planned | | \$ 376,919 | \$ 494,697 | \$ 276,104 | \$ 353,219 | \$ 431,086 | \$ 289,497 | \$ 289,497 | \$ 377,374 | \$ 155,596 | \$ 155,596 | \$ 41,712 | \$ 41,712 | \$ 3,307,070 | 100% | 0% |
| T | 3. Transmission Vegetation Management - ROW | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 1.a. Adjustment | | \$ 2,636,801 | \$ 2,432,986 | \$ 2,651,969 | \$ 2,272,834 | \$ 2,804,981 | \$ 2,242,109 | \$ 2,586,809 | \$ 2,794,535 | \$ 2,478,612 | \$ 2,219,112 | \$ 2,804,981 | \$ 2,327,834 | \$ 30,285,622 | 100% | 0% |
| 1.b. | Subtotal of Vegetation Management Programs | | \$ 2,636,801 | \$ 2,432,986 | \$ 2,651,969 | \$ 2,272,834 | \$ 2,804,981 | \$ 2,242,109 | \$ 2,586,809 | \$ 2,794,535 | \$ 2,478,612 | \$ 2,219,112 | \$ 2,804,981 | \$ 2,327,834 | \$ 30,285,622 | 100% | 0% |
| 2. | Asset Upgrade O&M Programs | | | | | | | | | | | | | | | | |
| T | 2.a. Transmission Asset Upgrades | | \$ 43,549 | \$ 83,599 | \$ 39,470 | \$ 45,322 | \$ 57,177 | \$ 50,705 | \$ 67,108 | \$ 67,108 | \$ 66,532 | \$ 67,044 | \$ 67,068 | \$ 66,682 | \$ 721,383 | 100% | 0% |
| \$ | 2.b. Subtotal of Asset Upgrade O&M Programs | | \$ 43,549 | \$ 83,599 | \$ 39,470 | \$ 45,322 | \$ 57,177 | \$ 50,705 | \$ 67,108 | \$ 67,108 | \$ 66,532 | \$ 67,044 | \$ 67,068 | \$ 66,682 | \$ 721,383 | 100% | 0% |
| 3. | Substation Protection O&M Programs | | | | | | | | | | | | | | | | |
| D | 3.1. Substation Extreme Weather Protection | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| T | 3.2. Substation Protection O&M Programs | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 3.b. Subtotal of Substation Protection O&M Programs | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| 4. | Overhead Feeder Hardening Programs | | | | | | | | | | | | | | | | |
| D | 4.1. Distribution Overhead Feeder Hardening | | \$ 31,712 | \$ 63,469 | \$ 73,146 | \$ 89,240 | \$ 77,166 | \$ 75,460 | \$ 73,771 | \$ 76,359 | \$ 78,000 | \$ 79,337 | \$ 79,123 | \$ 79,814 | \$ 876,628 | 100% | 0% |
| \$ | 4.a. Adjustment | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 4.b. Subtotal of Overhead Feeder Hardening O&M Programs | | \$ 31,712 | \$ 63,469 | \$ 73,146 | \$ 89,240 | \$ 77,166 | \$ 75,460 | \$ 73,771 | \$ 76,359 | \$ 78,000 | \$ 79,337 | \$ 79,123 | \$ 79,814 | \$ 876,628 | 100% | 0% |
| 5. | Infrastructure Inspection O&M Programs | | | | | | | | | | | | | | | | |
| D | 5.1. Distribution Infrastructure Inspections | | \$ (51,013) | \$ 2,982 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 144,070 | \$ 1,392,674 | 100% | 0% |
| T | 2. Transmission Infrastructure Inspections | | \$ 32,717 | \$ 28,295 | \$ 30,819 | \$ 48,345 | \$ 59,080 | \$ 154,623 | \$ 36,679 | \$ 37,785 | \$ 34,330 | \$ 35,240 | \$ 33,915 | \$ 33,660 | \$ 565,427 | 100% | 0% |
| \$ | 5.a. Adjustment | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 5.b. Subtotal of Infrastructure Inspection O&M Programs | | \$ (18,296) | \$ 31,237 | \$ 174,889 | \$ 192,415 | \$ 203,150 | \$ 298,693 | \$ 180,749 | \$ 181,655 | \$ 178,400 | \$ 179,310 | \$ 177,985 | \$ 177,730 | \$ 1,958,101 | 100% | 0% |
| 6. | Common SPP O&M Programs | | | | | | | | | | | | | | | | |
| D | 6.1. Common O&M (A) | | \$ 196,287 | \$ 142,864 | \$ 535,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 85,941 | \$ 92,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 1,659,761 | 100% | 0% |
| \$ | 6.a. Adjustment | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 6.b. Subtotal of Common SPP O&M Programs | | \$ 196,287 | \$ 142,864 | \$ 535,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 85,941 | \$ 92,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 85,741 | \$ 1,659,761 | 100% | 0% |
| 7. | Lateral Undergrounding O&M Programs | | | | | | | | | | | | | | | | |
| D | 7.1. Distribution Lateral Undergrounding | | \$ 9,449 | \$ 11,357 | \$ 22,872 | \$ 22,813 | \$ 22,790 | \$ 485,231 | \$ 22,871 | \$ 22,609 | \$ 22,550 | \$ 484,989 | \$ 22,429 | \$ 20,369 | \$ 1,170,130 | 100% | 0% |
| \$ | 7.a. Adjustment | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | 7.b. Subtotal of Lateral Undergrounding O&M Programs | | \$ 9,449 | \$ 11,357 | \$ 22,872 | \$ 22,813 | \$ 22,790 | \$ 485,231 | \$ 22,871 | \$ 22,609 | \$ 22,550 | \$ 484,989 | \$ 22,429 | \$ 20,369 | \$ 1,170,130 | 100% | 0% |
| 8. | Total O&M Programs | | \$ 2,901,503 | \$ 2,765,512 | \$ 3,498,987 | \$ 2,708,386 | \$ 3,255,985 | \$ 3,252,989 | \$ 3,017,049 | \$ 3,235,209 | \$ 2,909,835 | \$ 3,115,534 | \$ 3,233,305 | \$ 2,768,169 | \$ 36,670,693 | 100% | 0% |
| \$ | a. Total Distribution O&M Programs | | \$ 2,446,318 | \$ 2,158,962 | \$ 3,149,862 | \$ 2,291,480 | \$ 2,708,632 | \$ 2,753,144 | \$ 2,813,765 | \$ 2,752,842 | \$ 2,653,377 | \$ 2,857,653 | \$ 3,094,612 | \$ 2,628,116 | \$ 32,076,695 | 100% | 0% |
| \$ | b. Total Transmission O&M Programs | | \$ 455,184 | \$ 606,551 | \$ 348,983 | \$ 446,886 | \$ 547,333 | \$ 504,825 | \$ 403,284 | \$ 482,267 | \$ 256,458 | \$ 257,880 | \$ 142,693 | \$ 142,654 | \$ 4,593,808 | 100% | 0% |
| 9. | Allocation of O&M Costs | | | | | | | | | | | | | | | | |
| \$ | a. Distribution O&M Allocated to Demand | | \$ 2,446,318 | \$ 2,158,962 | \$ 3,149,862 | \$ 2,291,480 | \$ 2,708,632 | \$ 2,753,144 | \$ 2,813,765 | \$ 2,752,842 | \$ 2,653,377 | \$ 2,857,653 | \$ 3,094,612 | \$ 2,628,116 | \$ 32,076,695 | 100% | 0% |
| \$ | b. Distribution O&M Allocated to Energy | | \$ 455,184 | \$ 606,551 | \$ 348,983 | \$ 446,886 | \$ 547,333 | \$ 504,825 | \$ 403,284 | \$ 482,267 | \$ 256,458 | \$ 257,880 | \$ 142,693 | \$ 142,654 | \$ 4,593,808 | 100% | 0% |
| \$ | c. Distribution O&M Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | d. Transmission O&M Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| 10. | Retail Jurisdictional Factors | | | | | | | | | | | | | | | | |
| \$ | a. Distribution Demand Jurisdictional Factor | | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,000,000 | 100% | 0% |
| \$ | b. Transmission Demand Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | c. Distribution Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | d. Transmission Energy Jurisdictional Factor | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| 11. | Jurisdictional Revenue Requirements | | | | | | | | | | | | | | | | |
| \$ | a. Distribution Demand Revenue Requirement | | \$ 2,446,318 | \$ 2,158,962 | \$ 3,149,862 | \$ 2,291,480 | \$ 2,708,632 | \$ 2,753,144 | \$ 2,813,765 | \$ 2,752,842 | \$ 2,653,377 | \$ 2,857,653 | \$ 3,094,612 | \$ 2,628,116 | \$ 32,076,695 | 100% | 0% |
| \$ | b. Transmission Demand Revenue Requirement | | \$ 425,695 | \$ 567,254 | \$ 325,822 | \$ 417,934 | \$ 511,873 | \$ 472,119 | \$ 377,157 | \$ 451,021 | \$ 238,843 | \$ 241,173 | \$ 133,448 | \$ 132,850 | \$ 4,298,189 | 100% | 0% |
| \$ | c. Distribution Energy Revenue Requirement | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | d. Transmission Energy Revenue Requirement | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | 100% | 0% |
| \$ | e. Subtotal of Jurisdictional Revenue Requirements | | \$ 2,872,013 | \$ 2,726,216 | \$ 3,475,616 | \$ 2,679,414 | \$ 3,220,505 | \$ 3,225,263 | \$ 2,990,922 | \$ 3,203,864 | \$ 2,893,220 | \$ 3,098,826 | \$ 3,228,060 | \$ 2,758,966 | \$ 36,372,885 | 100% | 0% |
| \$ | f. Total Jurisdictional O&M Revenue Requirements | | \$ 2,872,013 | \$ 2,726,216 | \$ 3,475,616 | \$ 2,679,414 | \$ 3,220,505 | \$ 3,225,263 | \$ 2,990,922 | \$ 3,203,864 | \$ 2,893,220 | \$ 3,098,826 | \$ 3,228,060 | \$ 2,758,966 | \$ 36,372,885 | 100% | 0% |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each O&M Program

| Line | O&M Activities | T or D |
|------|---|--------|
| 1. | Vegetation Management O&M Programs | |
| 1.1 | Distribution Vegetation Management - Planned | |
| | PRE - Dist Line - Tree Trimming - Planned | D |
| | Dist SPP Supplemental | D |
| | Dist SPP Mid-Cycle | D |
| 1.2 | Transmission Vegetation Management - Planned | |
| | PRE - ROW Clearance | T |
| | PRE - Trans Line - Tree Trimming/Removals - Planned | T |
| | Trans SPP 69kV Reclamation | T |
| | SPP - Trans VGM Planned NERC Patrol | T |
| 2. | Asset Upgrade O&M Programs | |
| 2.1 | Transmission Asset Upgrades | |
| | SPP TAU - Circuit 66654 | T |
| | SPP TAU - Circuit 66840 | T |
| | SPP TAU - Circuit 66007 | T |
| | SPP TAU - Circuit 66019 | T |
| | SPP TAU - Circuit 66425 | T |
| | SPP TAU - Circuit 230403 | T |
| | SPP TAU - Circuit 66413 | T |
| | SPP TAU - Circuit 66046 | T |
| | SPP TAU - Circuit 66059 | T |
| | SPP TAU - Circuit 230008 | T |
| | SPP TAU - Circuit 230038 | T |
| | SPP TAU - Circuit 230003 | T |
| | SPP TAU - Circuit 230005 | T |
| | SPP TAU - Circuit 230004 | T |
| | SPP TAU - Circuit 230625 | T |
| | SPP TAU - Circuit 230021 | T |
| | SPP TAU - Circuit 230052 | T |
| | SPP TAU - Circuit 66024 | T |
| | SPP TAU - Circuit 230608 | T |
| | SPP TAU - Circuit 230603 | T |
| | SPP TAU - Circuit 66407 | T |
| | SPP TAU - Circuit 66033 | T |
| | SPP TAU - Circuit 66016 | T |
| | SPP TAU - Circuit 66415 | T |
| | SPP TAU - Circuit 66427 | T |
| | SPP TAU - Circuit 66834 | T |
| | SPP TAU - Circuit 66022 | T |
| | SPP TAU - Circuit 66060 | T |
| | SPP TAU - Circuit 66048 | T |
| | SPP TAU - Circuit 66031 | T |
| | SPP TAU - Circuit 66036 | T |
| | SPP TAU - Circuit 230402 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 230412 | T |
| SPP TAU - Circuit 230602 | T |
| SPP TAU - Circuit 230012 | T |
| SPP TAU - Circuit 230606 | T |
| SPP TAU - Circuit 230033 | T |
| SPP TAU - Circuit 230609 | T |
| SPP TAU - Circuit 230013 | T |
| SPP TAU - Circuit 66030 | T |
| SPP TAU - Circuit 66025 | T |
| SPP TAU - Circuit 66020 | T |
| SPP TAU - Circuit 66027 | T |
| SPP TAU - Circuit 66008 | T |
| SPP TAU - Circuit 66001 | T |
| SPP TAU - Circuit 66045 | T |
| SPP TAU - Circuit 66026 | T |
| SPP TAU - Circuit 230006 | T |
| SPP TAU - Circuit 66021 | T |
| SPP TAU - Circuit 66028 | T |
| SPP TAU - Circuit 66032 | T |
| SPP TAU - Circuit 66017 | T |
| SPP TAU - Circuit 66011 | T |
| SPP TAU - Circuit 66047 | T |
| SPP TAU - Circuit 66436 | T |
| SPP TAU - Circuit 66098 | T |
| SPP TAU - Circuit 230020 | T |
| SPP TAU - Circuit 230623 | T |
| SPP TAU - Circuit 230604 | T |
| SPP TAU - Circuit 66035 | T |
| SPP TAU - Circuit 66042 | T |
| SPP TAU - Circuit 66652 | T |
| SPP TAU - Circuit 66034 | T |
| SPP TAU - Circuit 66838 | T |
| SPP TAU - Circuit 66040 | T |
| SPP TAU - Circuit 66656 | T |
| SPP TAU - Circuit 66412 | T |
| SPP TAU - Circuit 66830 | T |
| SPP TAU - Circuit 66650 | T |
| SPP TAU - Circuit 66657 | T |
| SPP TAU - Circuit 66043 | T |
| SPP TAU - Circuit 66837 | T |
| SPP TAU - Circuit 66603 | T |
| SPP TAU - Circuit 138003 | T |
| SPP TAU - Circuit 66839 | T |
| SPP TAU - Circuit 66061 | T |
| SPP TAU - Circuit 66833 | T |
| SPP TAU - Circuit 66091 | T |
| SPP TAU - Circuit 138006 | T |
| SPP TAU - Circuit 66416 | T |
| SPP TAU - Circuit 66653 | T |
| SPP TAU - Circuit 66004 | T |

| | |
|--|---|
| SPP TAU - Circuit 66651 | T |
| SPP TAU - Circuit 66405 | T |
| SPP TAU - Circuit 66655 | T |
| SPP TAU - Circuit 66010 | T |
| SPP TAU - Circuit 66404 | T |
| SPP TAU - Circuit 66057 | T |
| SPP TAU - Circuit 66062 | T |
| SPP TAU - Circuit 66842 | T |
| SPP TAU - Circuit 66426 | T |
| SPP TAU - Circuit 66055 | T |
| SPP TAU - Circuit 66058 | T |
| SPP TAU - Circuit 66615 | T |
| SPP TAU - Circuit 66417 | T |
| SPP TAU - Circuit 66832 | T |
| 3. Substation Protection O&M Programs | |
| 3.1 Substation Extreme Weather Protection | |
| SPP SEW - MacDill (D) | D |
| SPP SEW - Maritime (D) | D |
| 4. Overhead Feeder Hardening O&M Programs | |
| 4.1 Distribution Overhead Feeder Hardening | |
| SPP FH - E Winterhaven 13308 | D |
| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
| SPP FH - Brandon 13227 | D |
| SPP FH - Alexander Road 13462 | D |
| SPP FH - Yukon 13101 | D |
| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |
| SPP FH - East Winter Haven 13309 | D |
| SPP FH - East Winter Haven 13313 | D |
| SPP FH - East Winter Haven 13314 | D |
| SPP FH - Waters Avenue 13339 | D |
| SPP FH - Twelfth Avenue 13433 | D |
| SPP FH - Orient Park 13964 | D |
| SPP FH - Knights 13808 | D |
| SPP FH - Hopewell 13148 | D |
| SPP FH - 14th St 13048 | D |
| SPP FH - Plymouth St 13094 | D |
| SPP FH - Lake Juliana 13770 | D |
| SPP FH - Lake Alfred 13118 | D |
| SPP FH - Jan Phyl 13296 | D |

| | |
|------------------------------------|---|
| SPP FH - Trout Creek 13989 | D |
| SPP FH - Coronet 13984 | D |
| SPP FH - Fishhawk 14123 | D |
| SPP FH - Pebble Creek 14094 | D |
| SPP FH - Rhodine 13651 | D |
| SPP FH - East Bay 13346 | D |
| SPP FH - E. Winterhaven 13312 | D |
| SPP FH - Lake Silver 13292 | D |
| SPP FH - Mulberry 13008 | D |
| SPP FH - Temple Terrace 13028 | D |
| SPP FH - Bloomingdale 13039 | D |
| SPP FH - Coolidge 13077 | D |
| SPP FH - Pine Lake 13187 | D |
| SPP FH - Lois Ave 13072 | D |
| SPP FH - Brandon 13230 | D |
| SPP FH - Polk City 13299 | D |
| SPP FH - Brandon 13226 | D |
| SPP FH - E. Winter Haven 13311 | D |
| SPP FH - East Bay 13343 | D |
| SPP FH - Univ of S FL 13364 | D |
| SPP FH - Plant City 13414 | D |
| SPP FH - Juneau 13417 | D |
| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Hamey Rd 14040 | D |
| SPP FH - Hamey Rd 14042 | D |
| SPP FH - Westchase 14083 | D |
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |
| SPP FH - Pinecrest 13786 | D |
| SPP FH - El Prado 13610 | D |
| SPP FH - Temple Terrace 13204 | D |
| SPP FH - Cypress Gardens 13153 | D |
| SPP FH - Cypress Gardens 13151 | D |

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| | |
|---|---|
| SPP FH - Lake Alfred 13117 | D |
| DAP DI Apps | D |
| 5 Infrastructure Inspection O&M Programs | |
| 5.1 Distribution Infrastructure Inspections | |
| PRE - Dist Line - Pole Inspection Program | D |
| 5.2 Transmission Infrastructure Inspections | |
| PRE - Trans Line - Routine Patrols | T |
| PRE - Trans Line - Above-Ground Inspections | T |
| PRE - Trans Line - Infrared Inspections | T |
| PRE - Trans Line - Pole Inspection Program | T |
| PRE - Substation - Transmission - Inspection, Test | T |
| PRE - Substation - Transmission - Inspect, Test - GSU | T |
| 6 Common SPP O&M Programs | |
| 6.1 Common O&M Programs | |
| SPP Common O&M - ED | D |
| SPP Common O&M - Regulatory | D |
| SPP Common O&M - IT | D |
| Planning & Admin | D |
| 7 Distribution Lateral Undergrounding O&M Programs | |
| 7.1 Distribution Lateral Undergrounding | |
| SPP LUG - O&M Support | D |
| SPP - Warehouse Lease | D |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

| Line | (1) Estimated Actual | (2) Projection | (3) Amount | (4) Variance Percent |
|--|----------------------------|-------------------|----------------|----------------------------|
| 1. Distribution Lateral Undergrounding Program | | | | |
| 1. Distribution Lateral Undergrounding Program | \$ 39,934,409 | \$ 42,577,870 | \$ (2,643,461) | -6.2% |
| 1.a Subtotal of Distribution Lateral Undergrounding Program | \$ 39,934,409 | \$ 42,577,870 | \$ (2,643,461) | -6.2% |
| 2. Transmission Asset Upgrades Program | | | | |
| 1. Transmission Asset Upgrades Program | \$ 6,281,544 | \$ 6,865,823 | \$ (584,279) | -8.5% |
| 2.a Subtotal of Transmission Asset Upgrades Program | \$ 6,281,544 | \$ 6,865,823 | \$ (584,279) | -8.5% |
| 3. Substation Extreme Weather Program | | | | |
| 1. Substation Extreme Weather Program | \$ 88,583 | \$ 171,970 | \$ (83,387) | -48.5% |
| 3.a Subtotal of Substation Extreme Weather Program | \$ 88,583 | \$ 171,970 | \$ (83,387) | -48.5% |
| 4. Distribution Overhead Feeder Hardening Program | | | | |
| 1. Distribution Overhead Feeder Hardening Program | \$ 7,619,936 | \$ 8,992,927 | \$ (1,372,991) | -15.3% |
| 4.a Subtotal of Distribution Overhead Feeder Hardening Program | \$ 7,619,936 | \$ 8,992,927 | \$ (1,372,991) | -15.3% |
| 5. Total of Capital Investment Programs | \$ 53,924,472 | \$ 58,608,590 | \$ (4,684,118) | -8.0% |
| 6. Allocation of Costs to Energy and Demand | | | | |
| a. Energy | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| b. Demand | \$ 53,924,472 | \$ 58,608,590 | \$ (4,684,118) | -8.0% |

Notes:

Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2023-0364-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

| Line | Capital Investment Activities | TID | Actual January | Actual February | Estimate March | Estimate April | Estimate May | Estimate June | Estimate July | Estimate August | Estimate September | Estimate October | Estimate November | Estimate December | End of Period Total |
|------|--|-----|-------------------|--------------------|-------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------------|
| 1. | Distribution Lateral Undergrounding Program | D | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 39,934,409 |
| 1.a. | Adjustments | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.b. | Subtotal of Distribution Lateral Undergrounding Program | D | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 39,934,409 |
| 1.c. | Distribution Jurisdictional Demand Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.d. | Distribution Jurisdictional Energy Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2. | Transmission Asset Upgrades Program | T | \$ 460,297 | \$ 468,887 | \$ 476,601 | \$ 485,431 | \$ 525,860 | \$ 537,875 | \$ 560,060 | \$ 576,642 | \$ 608,125 | \$ 625,085 | \$ 639,941 | \$ 654,841 | \$ 6,620,645 |
| 2.a. | Transmission Asset Upgrades Program | D | \$ 6794 | \$ 6,649 | \$ 6,836 | \$ 6,823 | \$ 6,610 | \$ 6,787 | \$ 6,784 | \$ 6,771 | \$ 6,736 | \$ 6,745 | \$ 6,732 | \$ 6,724 | \$ 81,413 |
| 2.b. | Adjustments | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.c. | Subtotal of Transmission Asset Upgrades Program | T | \$ 467,081 | \$ 475,536 | \$ 483,437 | \$ 492,254 | \$ 532,470 | \$ 544,672 | \$ 566,844 | \$ 583,413 | \$ 614,863 | \$ 631,830 | \$ 646,673 | \$ 661,565 | \$ 6,711,058 |
| 2.d. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 430,476 | \$ 438,603 | \$ 445,724 | \$ 453,334 | \$ 491,791 | \$ 503,028 | \$ 523,775 | \$ 539,283 | \$ 568,726 | \$ 584,588 | \$ 598,388 | \$ 612,416 | \$ 6,200,131 |
| 2.e. | Transmission Jurisdictional Energy Revenue Requirements | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.f. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 6,784 | \$ 6,849 | \$ 6,836 | \$ 6,823 | \$ 6,810 | \$ 6,797 | \$ 6,784 | \$ 6,771 | \$ 6,758 | \$ 6,745 | \$ 6,732 | \$ 6,724 | \$ 81,413 |
| 2.g. | Distribution Jurisdictional Energy Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3. | Substation Extreme Weather Program | D | \$ 1,938 | \$ 1,946 | \$ 2,887 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,066 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| 3.a. | Substation Extreme Weather Program | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 3.b. | Adjustments | D | \$ 1,938 | \$ 1,946 | \$ 2,887 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,066 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| 3.c. | Subtotal of Substation Extreme Weather Program | D | \$ 1,938 | \$ 1,946 | \$ 2,887 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,066 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| 3.d. | Distribution Jurisdictional Demand Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.e. | Distribution Jurisdictional Energy Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.f. | Transmission Jurisdictional Demand Revenue Requirements | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.g. | Transmission Jurisdictional Energy Revenue Requirements | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4. | Distribution Overhead Feeder Hardening Program | D | \$ 525,007 | \$ 530,491 | \$ 537,837 | \$ 590,017 | \$ 620,871 | \$ 647,489 | \$ 655,689 | \$ 663,929 | \$ 681,904 | \$ 693,779 | \$ 706,703 | \$ 722,039 | \$ 7,575,765 |
| 4.a. | Distribution Overhead Feeder Hardening Program | T | \$ 3,951 | \$ 3,948 | \$ 3,945 | \$ 3,943 | \$ 3,940 | \$ 3,937 | \$ 3,934 | \$ 3,931 | \$ 3,929 | \$ 3,926 | \$ 3,923 | \$ 3,924 | \$ 47,231 |
| 4.b. | Adjustments | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.c. | Subtotal of Distribution Overhead Feeder Hardening Program | D | \$ 528,958 | \$ 534,439 | \$ 541,782 | \$ 593,960 | \$ 624,811 | \$ 651,436 | \$ 659,623 | \$ 667,860 | \$ 685,833 | \$ 697,705 | \$ 710,628 | \$ 725,963 | \$ 7,622,986 |
| 4.d. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 525,007 | \$ 530,491 | \$ 537,837 | \$ 590,017 | \$ 620,871 | \$ 647,489 | \$ 655,689 | \$ 663,929 | \$ 681,904 | \$ 693,779 | \$ 706,703 | \$ 722,039 | \$ 7,575,765 |
| 4.e. | Distribution Jurisdictional Energy Revenue Requirements | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.f. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 3,695 | \$ 3,692 | \$ 3,689 | \$ 3,688 | \$ 3,685 | \$ 3,682 | \$ 3,679 | \$ 3,676 | \$ 3,674 | \$ 3,672 | \$ 3,669 | \$ 3,670 | \$ 44,171 |
| 4.g. | Transmission Jurisdictional Energy Revenue Requirements | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. | Retail Jurisdictional Factors | | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 10,000,000 |
| 5.a. | Distribution Demand Jurisdictional Factor | | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 | 0.9352131 |
| 5.b. | Transmission Demand Jurisdictional Factor | | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 5.c. | Distribution Energy Jurisdictional Factor | | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 5.d. | Transmission Energy Jurisdictional Factor | | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 6. | Total of Capital Investment Programs | | \$ 3,820,492 | \$ 3,895,510 | \$ 3,975,892 | \$ 4,196,411 | \$ 4,366,573 | \$ 4,492,018 | \$ 4,612,903 | \$ 4,731,597 | \$ 4,880,379 | \$ 5,006,749 | \$ 5,127,481 | \$ 5,251,041 | \$ 54,357,046 |
| 6.a. | Jurisdictional Distribution Demand Revenue Requirements | | \$ 3,556,244 | \$ 3,622,578 | \$ 3,705,346 | \$ 3,897,037 | \$ 4,048,909 | \$ 4,151,024 | \$ 4,268,325 | \$ 4,377,738 | \$ 4,512,738 | \$ 4,633,717 | \$ 4,748,276 | \$ 4,862,276 | \$ 47,860,170 |
| 6.b. | Jurisdictional Distribution Demand Revenue Requirements | | \$ 434,171 | \$ 442,295 | \$ 449,413 | \$ 457,021 | \$ 465,476 | \$ 474,501 | \$ 484,526 | \$ 494,551 | \$ 504,646 | \$ 514,721 | \$ 524,846 | \$ 534,971 | \$ 5,450,876 |
| 6.c. | Total Jurisdictional Demand Revenue Requirements | | \$ 3,790,415 | \$ 3,864,870 | \$ 3,944,759 | \$ 4,164,058 | \$ 4,332,249 | \$ 4,456,916 | \$ 4,576,364 | \$ 4,693,984 | \$ 4,840,726 | \$ 4,965,997 | \$ 5,085,774 | \$ 5,208,362 | \$ 53,324,472 |

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

Form E-7
Total p1-7

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024
Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(In Dollars)

| Line | Description | Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1. | Investments | | \$ 9,346,086 | \$ 8,875,770 | \$ 13,689,564 | \$ 15,742,442 | \$ 14,724,802 | \$ 14,866,081 | \$ 14,927,442 | \$ 15,888,969 | \$ 16,204,115 | \$ 16,220,968 | \$ 15,662,374 | \$ 13,473,179 | \$ 169,602,012 |
| | a. Expenditures/Adds | | \$ 6,566,734 | \$ 1,792,859 | \$ 7,536,151 | \$ 40,209,909 | \$ 13,809,862 | \$ 13,300,878 | \$ 11,125,512 | \$ 23,766,626 | \$ 12,878,436 | \$ 10,730,727 | \$ 18,923,109 | \$ 32,676,205 | \$ 261,617,008 |
| | b. Cleanings to Plant | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 182,298,580 | \$ 188,865,314 | \$ 190,688,173 | \$ 266,494,324 | \$ 306,704,233 | \$ 320,514,095 | \$ 333,814,973 | \$ 344,940,485 | \$ 368,707,111 | \$ 381,585,547 | \$ 392,316,274 | \$ 411,239,383 | \$ 443,915,688 | \$ 443,915,688 |
| 3. | Less: Net Accumulated Depreciation | (3,769,346) | (4,181,642) | (4,608,663) | (5,040,863) | (5,594,971) | (6,217,662) | (6,867,581) | (7,539,639) | (8,228,227) | (8,959,245) | (9,709,245) | (10,474,684) | (11,288,027) | (11,288,027) |
| 4. | CWIP - Non-Interest Bearing | 267,878,901 | 270,658,853 | 277,741,764 | 215,575,178 | 191,107,710 | 192,022,650 | 193,587,854 | 197,389,783 | 189,511,746 | 192,837,425 | 198,327,666 | 195,066,931 | 175,863,905 | 175,863,905 |
| 5. | Net Investment (Lines 2 + 3 + 4) | 446,408,135 | 455,342,525 | 463,791,274 | 477,028,649 | 492,216,972 | 506,319,084 | 520,535,246 | 534,750,629 | 549,990,630 | 565,463,758 | 580,934,695 | 595,831,630 | 608,511,466 | 608,511,466 |
| 6. | Average Net Investment | \$ 450,876,330 | \$ 459,566,899 | \$ 470,409,961 | \$ 484,622,809 | \$ 499,288,027 | \$ 513,427,164 | \$ 527,662,938 | \$ 542,390,630 | \$ 557,727,193 | \$ 573,199,226 | \$ 588,383,162 | \$ 602,171,548 | | |
| 7. | Return on Average Net Investment | | \$ 2,422,214 | \$ 2,488,909 | \$ 2,527,160 | \$ 2,682,194 | \$ 2,766,259 | \$ 2,834,737 | \$ 2,913,858 | \$ 2,986,249 | \$ 3,079,370 | \$ 3,160,941 | \$ 3,235,017 | \$ 3,316,041 | \$ 33,682,424 |
| | a. Equity Component Grossed Up For Taxes (A) | | \$ 705,357 | \$ 718,955 | \$ 735,917 | \$ 758,152 | \$ 781,063 | \$ 803,214 | \$ 825,484 | \$ 848,525 | \$ 872,518 | \$ 896,722 | \$ 920,476 | \$ 942,047 | \$ 9,808,430 |
| | b. Debt Component Grossed Up For Taxes (B) | | \$ 3,127,571 | \$ 3,187,864 | \$ 3,263,077 | \$ 3,361,668 | \$ 3,463,257 | \$ 3,561,473 | \$ 3,660,221 | \$ 3,762,383 | \$ 3,868,767 | \$ 3,976,092 | \$ 4,081,417 | \$ 4,177,064 | \$ 43,490,854 |
| 8. | Investment Expenses | | \$ 457,532 | \$ 472,527 | \$ 477,957 | \$ 644,353 | \$ 733,673 | \$ 788,863 | \$ 796,940 | \$ 819,340 | \$ 872,659 | \$ 898,541 | \$ 919,868 | \$ 958,687 | \$ 8,820,942 |
| | a. Depreciation (C) | | (45,236) | (45,506) | (45,768) | (90,235) | (110,983) | (118,944) | (124,882) | (130,752) | (141,672) | (148,510) | (154,429) | (165,344) | (1,322,260) |
| | b. Depreciation Savings (D) | | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 37,826 | 453,916 |
| | c. Amortization | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | d. Dismantlement | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | e. Property Taxes (E) | | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,799 | 242,808 | 2,913,597 |
| | F. Other | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 3,820,492 | \$ 3,895,510 | \$ 3,975,892 | \$ 4,196,411 | \$ 4,366,573 | \$ 4,492,018 | \$ 4,492,018 | \$ 4,612,903 | \$ 4,731,597 | \$ 4,880,379 | \$ 5,006,749 | \$ 5,127,481 | \$ 5,251,041 | \$ 54,357,046 |
| | a. Recoverable Distribution Costs Allocated to Demand | \$ 3,356,244 | \$ 3,422,675 | \$ 3,492,675 | \$ 3,495,346 | \$ 3,697,037 | \$ 3,896,773 | \$ 3,950,206 | \$ 4,048,909 | \$ 4,151,024 | \$ 4,268,325 | \$ 4,377,738 | \$ 4,483,717 | \$ 4,592,276 | \$ 47,680,170 |
| | b. Recoverable Transmission Costs Allocated to Demand | \$ 464,248 | \$ 472,835 | \$ 483,217 | \$ 499,374 | \$ 529,800 | \$ 541,812 | \$ 541,812 | \$ 563,994 | \$ 580,573 | \$ 612,054 | \$ 629,011 | \$ 643,764 | \$ 658,765 | \$ 6,676,876 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 13. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 3,356,244 | \$ 3,422,575 | \$ 3,495,346 | \$ 3,697,037 | \$ 3,896,773 | \$ 3,950,206 | \$ 4,048,909 | \$ 4,151,024 | \$ 4,268,325 | \$ 4,377,738 | \$ 4,483,717 | \$ 4,592,276 | \$ 4,700,710 | \$ 47,680,170 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (G) | \$ 434,171 | \$ 442,259 | \$ 449,413 | \$ 467,021 | \$ 495,476 | \$ 506,710 | \$ 527,455 | \$ 542,960 | \$ 572,401 | \$ 588,259 | \$ 602,057 | \$ 616,086 | \$ 630,719 | \$ 6,244,302 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 3,790,415 | \$ 3,864,834 | \$ 3,944,759 | \$ 4,164,058 | \$ 4,392,249 | \$ 4,456,916 | \$ 4,576,364 | \$ 4,700,984 | \$ 4,723,425 | \$ 4,963,994 | \$ 5,085,774 | \$ 5,209,802 | \$ 5,227,429 | \$ 53,924,472 |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
 Storm Protection Plant Cost Recovery Clause (SPORC)
 Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
 (in Dollars)

| Line | Description | 2024 Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|---------------------------------------|-----------------|------------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------------|-----------------|------------------|------------------|------------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 7,199,520 | \$ 6,738,691 | \$ 11,337,879 | \$ 11,773,435 | \$ 11,322,855 | \$ 12,172,032 | \$ 12,837,473 | \$ 12,389,205 | \$ 12,392,361 | \$ 12,837,473 | \$ 12,389,205 | \$ 11,776,669 | \$ 10,136,993 | \$ 132,159,868 |
| | b. Clearings to Plant | \$ 6,570,515 | \$ 1,724,005 | \$ 53,954,172 | \$ 22,923,437 | \$ 5,403,335 | \$ 7,290,333 | \$ 10,844,345 | \$ 8,906,103 | \$ 10,844,345 | \$ 10,000,838 | \$ 8,906,103 | \$ 15,473,246 | \$ 21,189,623 | \$ 172,823,081 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 139,330,433 | \$ 145,900,947 | \$ 147,624,952 | \$ 201,579,123 | \$ 224,602,580 | \$ 229,905,895 | \$ 237,196,228 | \$ 245,737,358 | \$ 256,581,703 | \$ 266,592,541 | \$ 275,490,644 | \$ 280,983,890 | \$ 312,153,513 | |
| 3. | Less: Net Accumulated Depreciation | \$ (2,523,888) | \$ (3,182,521) | \$ (3,523,337) | \$ (3,934,284) | \$ (4,375,051) | \$ (4,822,833) | \$ (5,280,092) | \$ (5,748,455) | \$ (6,230,915) | \$ (6,726,376) | \$ (7,233,418) | \$ (7,750,575) | \$ (8,282,826) | \$ (17,760,575) |
| 4. | CWIP - Non-Interest Bearing | \$ 187,963,100 | \$ 188,592,105 | \$ 193,906,791 | \$ 190,990,489 | \$ 139,940,489 | \$ 145,760,017 | \$ 150,641,717 | \$ 154,203,342 | \$ 155,751,358 | \$ 158,587,994 | \$ 162,049,095 | \$ 158,552,518 | \$ 147,599,888 | \$ 1,477,599,888 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 324,769,645 | \$ 331,647,207 | \$ 338,048,222 | \$ 389,046,285 | \$ 360,008,763 | \$ 371,290,861 | \$ 383,015,112 | \$ 384,660,608 | \$ 406,594,607 | \$ 418,539,620 | \$ 430,813,363 | \$ 442,082,960 | \$ 451,692,826 | |
| 6. | Average Net Investment | \$ 328,206,426 | \$ 334,846,214 | \$ 343,547,753 | \$ 354,727,524 | \$ 365,849,812 | \$ 377,152,986 | \$ 388,837,860 | \$ 400,622,607 | \$ 412,762,113 | \$ 424,876,492 | \$ 436,448,177 | \$ 446,887,908 | | |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 1,763,218 | \$ 1,709,888 | \$ 1,845,624 | \$ 1,995,685 | \$ 1,955,437 | \$ 2,026,160 | \$ 2,088,934 | \$ 2,152,245 | \$ 2,217,451 | \$ 2,282,543 | \$ 2,344,709 | \$ 2,400,794 | \$ 2,460,794 | \$ 24,791,698 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 578,455 | \$ 525,992 | \$ 574,452 | \$ 624,992 | \$ 572,342 | \$ 599,024 | \$ 636,384 | \$ 684,064 | \$ 727,741 | \$ 767,522 | \$ 804,064 | \$ 842,767 | \$ 884,119 | \$ 7,219,424 |
| | | \$ 2,270,673 | \$ 2,322,730 | \$ 2,383,076 | \$ 2,460,627 | \$ 2,537,779 | \$ 2,610,184 | \$ 2,697,238 | \$ 2,776,366 | \$ 2,947,192 | \$ 3,053,065 | \$ 3,148,773 | \$ 3,243,563 | \$ 3,344,913 | \$ 32,011,122 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 345,445 | \$ 360,406 | \$ 364,792 | \$ 468,204 | \$ 512,141 | \$ 522,497 | \$ 536,470 | \$ 536,470 | \$ 552,841 | \$ 573,626 | \$ 592,794 | \$ 609,668 | \$ 639,525 | \$ 6,078,611 |
| | b. Depreciation Savings (D) | \$ (23,487) | \$ (23,731) | \$ (23,976) | \$ (57,248) | \$ (71,384) | \$ (74,716) | \$ (79,211) | \$ (79,211) | \$ (84,478) | \$ (91,166) | \$ (97,333) | \$ (102,826) | \$ (112,368) | \$ (841,924) |
| | c. Amortization | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 453,916 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 186,057 | \$ 2,232,663 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 3,934,409 | |
| | a. Recoverable Costs Allocated to Demand | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 3,934,409 | |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 3,934,409 | |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 2,822,515 | \$ 2,883,289 | \$ 2,947,776 | \$ 3,095,467 | \$ 3,202,420 | \$ 3,287,849 | \$ 3,378,380 | \$ 3,471,232 | \$ 3,569,536 | \$ 3,666,572 | \$ 3,758,421 | \$ 3,850,952 | \$ 3,934,409 | |

Notes:
 (A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 368.00, 364.00, 369.00, 369.02, 373.00, 355.00, 370.00, 397.25, 392.02, 303.15, 388.00, 390.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 2.9%, 6.7%, 7.5%, 7.9%, 14.3%, 14.3%, 14.3%, 25.0%, and 14.3%.
 (D) Applicable depreciation groups for retirements are 366.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, and 369.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, and 1.9%.
 (E) Ad Valorem Tax Rate is 1.632%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPORC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: **Transmission Asset Upgrades (T)**
(in Dollars)

| Line | Description | 2024 Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|---------------------------------------|-----------------|------------------|---------------|---------------|---------------|---------------|---------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 1. | Investments | | \$ 1,311,681 | \$ 1,259,452 | \$ 983,083 | \$ 1,140,321 | \$ 1,438,587 | \$ 1,275,747 | \$ 1,688,468 | \$ 1,688,468 | \$ 1,673,972 | \$ 1,686,858 | \$ 1,687,394 | \$ 1,677,730 | \$ 17,521,773 |
| | a. Expenditures/Additions | | \$ (8,703) | \$ 0 | \$ 5,558,208 | \$ 10,389,775 | \$ 1,448,094 | \$ 5,905,406 | \$ 2,584,383 | \$ 9,747,336 | \$ 2,877,598 | \$ 1,822,624 | \$ 1,966,855 | \$ 7,746,817 | \$ 50,049,391 |
| | b. Chargebacks to Plant | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 15,062,923 | \$ 15,044,220 | \$ 15,044,220 | \$ 20,602,428 | \$ 31,002,202 | \$ 32,451,296 | \$ 38,356,702 | \$ 40,941,065 | \$ 50,688,421 | \$ 53,566,019 | \$ 55,388,643 | \$ 57,355,497 | \$ 65,102,314 | |
| | a. Less: Net Accumulated Depreciation | \$ (619,814) | \$ (648,628) | \$ (677,414) | \$ (706,201) | \$ (746,660) | \$ (808,959) | \$ (874,301) | \$ (952,044) | \$ (1,035,215) | \$ (1,138,855) | \$ (1,248,538) | \$ (1,382,048) | \$ (1,776,689) | |
| 3. | Net Investment (Lines 2 + 3 + 4) | \$ 14,443,109 | \$ 14,395,592 | \$ 14,366,806 | \$ 19,896,227 | \$ 30,255,542 | \$ 31,642,347 | \$ 37,482,401 | \$ 40,000,021 | \$ 49,653,206 | \$ 52,427,164 | \$ 54,140,105 | \$ 56,013,449 | \$ 63,325,625 | |
| 4. | CWIP - Non-Interest Bearing | \$ 44,288,912 | \$ 45,619,307 | \$ 46,978,769 | \$ 43,313,634 | \$ 33,054,181 | \$ 33,043,674 | \$ 28,414,015 | \$ 27,518,101 | \$ 19,459,233 | \$ 19,285,607 | \$ 13,119,844 | \$ 17,840,381 | \$ 11,771,284 | |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 58,732,021 | \$ 60,014,899 | \$ 61,245,565 | \$ 62,209,861 | \$ 63,309,723 | \$ 64,686,021 | \$ 65,896,417 | \$ 67,507,142 | \$ 69,112,439 | \$ 70,682,771 | \$ 72,259,946 | \$ 73,833,830 | \$ 75,593,919 | |
| 6. | Average Net Investment | \$ 59,373,460 | \$ 60,630,232 | \$ 61,727,713 | \$ 62,759,792 | \$ 63,897,867 | \$ 65,291,214 | \$ 66,701,779 | \$ 68,309,791 | \$ 69,897,605 | \$ 71,471,358 | \$ 73,046,888 | \$ 74,613,875 | \$ 76,183,875 | |
| 7. | Return on Average Net Investment | | \$ 318,869 | \$ 325,721 | \$ 331,617 | \$ 343,813 | \$ 350,761 | \$ 358,339 | \$ 366,977 | \$ 375,507 | \$ 383,962 | \$ 392,426 | \$ 400,844 | \$ 4,286,097 | |
| | a. Equity Component Crossed Up For Taxes (A) | | \$ 92,885 | \$ 94,851 | \$ 96,968 | \$ 98,182 | \$ 100,119 | \$ 102,143 | \$ 104,348 | \$ 106,665 | \$ 109,349 | \$ 111,811 | \$ 114,276 | \$ 1,167,727 | |
| | b. Debt Component Crossed Up For Taxes (B) | | \$ 411,854 | \$ 420,572 | \$ 428,165 | \$ 435,343 | \$ 443,952 | \$ 452,904 | \$ 462,686 | \$ 473,642 | \$ 484,656 | \$ 495,773 | \$ 506,702 | \$ 517,571 | \$ 5,534,222 |
| 8. | Investment Expenses | | \$ 35,315 | \$ 35,287 | \$ 35,288 | \$ 48,268 | \$ 72,524 | \$ 75,905 | \$ 89,684 | \$ 95,714 | \$ 118,458 | \$ 125,173 | \$ 129,425 | \$ 134,015 | \$ 895,046 |
| | a. Depreciation (C) | | \$ (6,301) | \$ (6,501) | \$ (6,501) | \$ (7,798) | \$ (10,225) | \$ (10,563) | \$ (11,941) | \$ (12,544) | \$ (14,616) | \$ (15,490) | \$ (15,915) | \$ (16,374) | \$ (135,171) |
| | b. Depreciation Savings (D) | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Amortization | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 19,629 | \$ 235,548 |
| | e. Property Taxes (E) | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | f. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | | \$ 460,297 | \$ 468,987 | \$ 476,601 | \$ 495,431 | \$ 525,860 | \$ 537,875 | \$ 576,642 | \$ 576,642 | \$ 608,125 | \$ 625,085 | \$ 639,841 | \$ 654,841 | \$ 6,229,645 |
| | a. Recoverable Costs Allocated to Demand | | \$ 460,297 | \$ 468,987 | \$ 476,601 | \$ 495,431 | \$ 525,860 | \$ 537,875 | \$ 576,642 | \$ 576,642 | \$ 608,125 | \$ 625,085 | \$ 639,841 | \$ 654,841 | \$ 6,229,645 |
| | b. Recoverable Costs Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | | \$ 430,476 | \$ 438,603 | \$ 445,724 | \$ 463,334 | \$ 491,791 | \$ 503,028 | \$ 523,775 | \$ 539,283 | \$ 568,726 | \$ 584,588 | \$ 598,388 | \$ 612,416 | \$ 6,200,131 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | | \$ 430,476 | \$ 438,603 | \$ 445,724 | \$ 463,334 | \$ 491,791 | \$ 503,028 | \$ 523,775 | \$ 539,283 | \$ 568,726 | \$ 584,588 | \$ 598,388 | \$ 612,416 | \$ 6,200,131 |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on RDE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%.
(E) Ad Valorem Tax Rate is 1.632%.
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

| Line | Description | 2024 Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|---------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 7,889 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 7,889 |
| | b. Clearings to Plant | \$ 7,889 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 7,889 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant in Service/Depreciation Base | \$ 638,851 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 |
| 3. | Less: Net Accumulated Depreciation | \$ (41,509) | \$ (43,317) | \$ (45,174) | \$ (47,032) | \$ (48,889) | \$ (50,748) | \$ (52,603) | \$ (54,460) | \$ (56,317) | \$ (58,174) | \$ (60,031) | \$ (61,888) | \$ (63,745) | \$ (65,602) |
| 4. | CWIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 597,342 | \$ 603,422 | \$ 601,565 | \$ 599,708 | \$ 597,851 | \$ 595,994 | \$ 594,136 | \$ 592,279 | \$ 590,422 | \$ 588,565 | \$ 586,708 | \$ 584,851 | \$ 582,994 | \$ 581,137 |
| 6. | Average Net Investment | \$ 600,382 | \$ 602,493 | \$ 600,636 | \$ 600,636 | \$ 598,779 | \$ 596,922 | \$ 595,065 | \$ 593,208 | \$ 591,351 | \$ 589,494 | \$ 587,637 | \$ 585,779 | \$ 583,922 | \$ 582,065 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 3,225 | \$ 3,237 | \$ 3,227 | \$ 3,227 | \$ 3,217 | \$ 3,207 | \$ 3,197 | \$ 3,187 | \$ 3,177 | \$ 3,167 | \$ 3,157 | \$ 3,147 | \$ 3,137 | \$ 3,127 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 939 | \$ 943 | \$ 940 | \$ 937 | \$ 934 | \$ 931 | \$ 928 | \$ 925 | \$ 922 | \$ 919 | \$ 916 | \$ 913 | \$ 910 | \$ 907 |
| | | \$ 4,164 | \$ 4,180 | \$ 4,167 | \$ 4,167 | \$ 4,154 | \$ 4,141 | \$ 4,128 | \$ 4,115 | \$ 4,102 | \$ 4,089 | \$ 4,076 | \$ 4,063 | \$ 4,050 | \$ 4,037 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 2,333 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 | \$ 2,382 |
| | b. Depreciation Savings (D) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) | \$ (524) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 | \$ 812 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 6,784 | \$ 6,849 | \$ 6,836 | \$ 6,836 | \$ 6,823 | \$ 6,810 | \$ 6,797 | \$ 6,784 | \$ 6,771 | \$ 6,758 | \$ 6,745 | \$ 6,732 | \$ 6,720 | \$ 6,707 |
| | a. Recoverable Costs Allocated to Demand | \$ 6,784 | \$ 6,849 | \$ 6,836 | \$ 6,836 | \$ 6,823 | \$ 6,810 | \$ 6,797 | \$ 6,784 | \$ 6,771 | \$ 6,758 | \$ 6,745 | \$ 6,732 | \$ 6,720 | \$ 6,707 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 6,784 | \$ 6,849 | \$ 6,836 | \$ 6,836 | \$ 6,823 | \$ 6,810 | \$ 6,797 | \$ 6,784 | \$ 6,771 | \$ 6,758 | \$ 6,745 | \$ 6,732 | \$ 6,720 | \$ 6,707 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 6,784 | \$ 6,849 | \$ 6,836 | \$ 6,836 | \$ 6,823 | \$ 6,810 | \$ 6,797 | \$ 6,784 | \$ 6,771 | \$ 6,758 | \$ 6,745 | \$ 6,732 | \$ 6,720 | \$ 6,707 |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 369.00, 369.02, 372.00, 397.00, and 397.25, and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02, and applicable depreciation rates are 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

| Line | Description | 2024 Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|---------------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| 1. | Investments | | \$ 1,957 | \$ 0 | \$ 274,522 | \$ 104,059 | \$ 401,855 | \$ 0 | \$ 0 | \$ 300,000 | \$ 0 | \$ 150,000 | \$ 202,996 | \$ 0 | \$ 1,435,989 |
| | a. Expenditures/Additions | | \$ 0 | \$ 0 | \$ 271,777 | \$ 100,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 371,777 |
| | b. Clearings to Plant | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant in Service/Depreciation Base | \$ 0 | \$ 0 | \$ 0 | \$ 271,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 |
| | Less: Net Accumulated Depreciation | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (1,233) | \$ (3,371) | \$ (4,084) | \$ (2,659) | \$ (3,371) | \$ (4,084) | \$ (4,766) | \$ (5,509) | \$ (6,221) | \$ (6,221) |
| 3. | Net Investment (Lines 2 + 3 + 4) | \$ 278,500 | \$ 280,457 | \$ 280,457 | \$ 283,202 | \$ 287,261 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 |
| 4. | CWIP - Non-Interest Bearing | \$ 278,500 | \$ 280,457 | \$ 280,457 | \$ 283,202 | \$ 287,261 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 278,500 | \$ 280,457 | \$ 280,457 | \$ 283,202 | \$ 287,261 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 | \$ 289,116 |
| 6. | Average Net Investment | \$ 279,479 | \$ 280,457 | \$ 280,457 | \$ 417,718 | \$ 606,748 | \$ 859,088 | \$ 1,059,303 | \$ 1,058,591 | \$ 1,207,878 | \$ 1,357,166 | \$ 1,431,453 | \$ 1,607,239 | \$ 1,708,024 | \$ 1,708,024 |
| 7. | Return on Average Net Investment | | \$ 1,501 | \$ 1,507 | \$ 2,244 | \$ 3,260 | \$ 4,615 | \$ 5,691 | \$ 5,687 | \$ 6,489 | \$ 7,291 | \$ 7,680 | \$ 8,634 | \$ 8,176 | \$ 63,785 |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 437 | \$ 439 | \$ 653 | \$ 949 | \$ 1,344 | \$ 1,897 | \$ 1,897 | \$ 1,896 | \$ 2,180 | \$ 2,423 | \$ 2,239 | \$ 2,314 | \$ 2,672 | \$ 18,573 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 1,958 | \$ 1,946 | \$ 2,897 | \$ 4,209 | \$ 5,959 | \$ 7,346 | \$ 7,346 | \$ 7,343 | \$ 8,379 | \$ 9,414 | \$ 9,529 | \$ 11,148 | \$ 11,648 | \$ 82,356 |
| 8. | Investment Expenses | | \$ 0 | \$ 0 | \$ 0 | \$ 521 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 713 | \$ 6,221 |
| | a. Depreciation (C) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 1,938 | \$ 1,946 | \$ 2,897 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,056 | \$ 8,056 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| | a. Recoverable Costs Allocated to Demand | \$ 1,938 | \$ 1,946 | \$ 2,897 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,056 | \$ 8,056 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 1,938 | \$ 1,946 | \$ 2,897 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,056 | \$ 8,056 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 1,938 | \$ 1,946 | \$ 2,897 | \$ 4,730 | \$ 6,672 | \$ 8,061 | \$ 8,056 | \$ 8,056 | \$ 9,092 | \$ 10,127 | \$ 10,642 | \$ 11,861 | \$ 12,561 | \$ 88,583 |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 2.3%.
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPORC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

| Line | Description | Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|----------------------------|--------------|---------------|------------|------------|------------|------------|------------|-------------|----------------|--------------|---------------|---------------|------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | b. Clearings to Plant | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | c. Retirements | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | d. Other | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 2. | Plant-in-Service/Depreciation Base | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 3. | Less: Net Accumulated Depreciation | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 4. | CWIP - Non-Interest Bearing | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 6. | Average Net Investment | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 7. | Return on Average Net Investment | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | a. Equity Component Grossed Up For Taxes (A) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | b. Debt Component Grossed Up For Taxes (B) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 8. | Investment Expenses | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | a. Depreciation (C) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | b. Depreciation Savings (D) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | c. Amortization | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | d. Dismantlement | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | e. Property Taxes (E) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | f. Other | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | a. Recoverable Costs Allocated to Demand | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | b. Recoverable Costs Allocated to Energy | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 10. | Transmission Demand Jurisdictional Factor | | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 355.00 and applicable depreciation rate is 2.8%.
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2024 January | 2024 February | 2024 March | 2024 April | 2024 May | 2024 June | 2024 July | 2024 August | 2024 September | 2024 October | 2024 November | 2024 December | 2024 TOTAL |
|------|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---------------|---------------|---------------|---------------|
| 1. | Investments | | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ | \$ 0 \$ |
| | a. Expenditures/Additions | | (2) \$ | (2) \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | (1) \$ |
| | b. Clearings to Plant | | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | (1) \$ |
| | c. Retirements | | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | d. Other | | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 2. | Plant-in-Service/Depreciation Base (A) | \$ 452,449 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ | \$ 452,448 \$ |
| 3. | Less: Net Accumulated Depreciation | (23,957) \$ | (23,957) \$ | (24,351) \$ | (24,746) \$ | (25,140) \$ | (25,525) \$ | (25,909) \$ | (26,293) \$ | (26,678) \$ | (27,062) \$ | (27,447) \$ | (27,831) \$ | (28,216) \$ | (28,599) \$ |
| 4. | CWIP - Non-Interest Bearing | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 428,492 \$ | \$ 428,497 \$ | \$ 428,097 \$ | \$ 427,702 \$ | \$ 427,308 \$ | \$ 426,914 \$ | \$ 426,519 \$ | \$ 426,125 \$ | \$ 425,730 \$ | \$ 425,336 \$ | \$ 424,942 \$ | \$ 424,547 \$ | \$ 424,153 \$ | \$ 423,758 \$ |
| 6. | Average Net Investment | \$ 428,690 \$ | \$ 428,295 \$ | \$ 427,900 \$ | \$ 427,505 \$ | \$ 427,111 \$ | \$ 426,716 \$ | \$ 426,322 \$ | \$ 425,928 \$ | \$ 425,533 \$ | \$ 425,139 \$ | \$ 424,744 \$ | \$ 424,350 \$ | \$ 423,955 \$ | \$ 423,560 \$ |
| 7. | Return on Average Net Investment | | \$ 2,303 \$ | \$ 2,301 \$ | \$ 2,299 \$ | \$ 2,297 \$ | \$ 2,295 \$ | \$ 2,292 \$ | \$ 2,290 \$ | \$ 2,288 \$ | \$ 2,286 \$ | \$ 2,284 \$ | \$ 2,282 \$ | \$ 2,280 \$ | \$ 2,278 \$ |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 671 \$ | \$ 670 \$ | \$ 669 \$ | \$ 668 \$ | \$ 668 \$ | \$ 668 \$ | \$ 668 \$ | \$ 667 \$ | \$ 666 \$ | \$ 666 \$ | \$ 665 \$ | \$ 664 \$ | \$ 664 \$ | \$ 663 \$ |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 2,374 \$ | \$ 2,371 \$ | \$ 2,368 \$ | \$ 2,366 \$ | \$ 2,363 \$ | \$ 2,360 \$ | \$ 2,357 \$ | \$ 2,355 \$ | \$ 2,352 \$ | \$ 2,349 \$ | \$ 2,346 \$ | \$ 2,344 \$ | \$ 2,342 \$ | \$ 2,340 \$ |
| 8. | Investment Expenses | | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ | \$ 994 \$ |
| | a. Depreciation (C) | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ | \$ (600) \$ |
| | b. Depreciation Savings (D) | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | c. Amortization | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | d. Dismantlement | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ | 583 \$ |
| | e. Property Taxes (E) | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| | f. Other | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 3,951 \$ | \$ 3,948 \$ | \$ 3,945 \$ | \$ 3,943 \$ | \$ 3,940 \$ | \$ 3,937 \$ | \$ 3,934 \$ | \$ 3,931 \$ | \$ 3,929 \$ | \$ 3,926 \$ | \$ 3,923 \$ | \$ 3,920 \$ | \$ 3,917 \$ | \$ 3,914 \$ |
| | a. Recoverable Costs Allocated to Demand | \$ 3,951 \$ | \$ 3,948 \$ | \$ 3,945 \$ | \$ 3,943 \$ | \$ 3,940 \$ | \$ 3,937 \$ | \$ 3,934 \$ | \$ 3,931 \$ | \$ 3,929 \$ | \$ 3,926 \$ | \$ 3,923 \$ | \$ 3,920 \$ | \$ 3,917 \$ | \$ 3,914 \$ |
| | b. Recoverable Costs Allocated to Energy | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 3,695 \$ | \$ 3,692 \$ | \$ 3,689 \$ | \$ 3,686 \$ | \$ 3,683 \$ | \$ 3,680 \$ | \$ 3,677 \$ | \$ 3,674 \$ | \$ 3,671 \$ | \$ 3,668 \$ | \$ 3,665 \$ | \$ 3,662 \$ | \$ 3,659 \$ | \$ 3,656 \$ |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ | 0 \$ |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 3,695 \$ | \$ 3,692 \$ | \$ 3,689 \$ | \$ 3,686 \$ | \$ 3,683 \$ | \$ 3,680 \$ | \$ 3,677 \$ | \$ 3,674 \$ | \$ 3,671 \$ | \$ 3,668 \$ | \$ 3,665 \$ | \$ 3,662 \$ | \$ 3,659 \$ | \$ 3,656 \$ |

Notes:
(A) Line 6 x 6.4467% x 1/12 (Jan-Dec). Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8773% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2024
Project Listing by Each Capital Program

| Line | Capital Activities | T or D |
|------|---|--------|
| 1. | Distribution Lateral Undergrounding Program | |
| | LUG PCA 13390.92599119 | D |
| | LUG PCA 13961.92829453 | D |
| | LUG PCA 13724.90911087 | D |
| | LUG PCA 13146.10629014 | D |
| | LUG WHA 13972.92421291 | D |
| | LUG WHA 13312.60182741 | D |
| | LUG WHA 13972.90241880 | D |
| | LUG PCA 13961.92820848 | D |
| | LUG PCA 13961.60193482 | D |
| | LUG PCA 13785.10676209 | D |
| | LUG ESA 13174.60588225 | D |
| | LUG ESA 13454.90755954 | D |
| | LUG ESA 13174.60451701 | D |
| | LUG ESA 13710.92881445 | D |
| | LUG ESA 13509.60287236 | D |
| | LUG SHA 13897.10933151 | D |
| | LUG ESA 13174.10913196 | D |
| | LUG ESA 13171.90598389 | D |
| | LUG ESA 13211.60044019 | D |
| | LUG ESA 13231.10868138 | D |
| | LUG CSA 14040.10786382 | D |
| | LUG CSA 13840.93019714 | D |
| | LUG CSA 14040.10786374 | D |
| | LUG CSA 13836.91406672 | D |
| | LUG DCA 13815.92407065 | D |
| | LUG DCA 13815.90288627 | D |
| | LUG DCA 13815.93026469 | D |
| | LUG CSA 13183.60036344 | D |
| | LUG CSA 13205.60059346 | D |
| | LUG CSA 13934.10467606 | D |
| | LUG WSA 14032.10820614 | D |
| | LUG WSA 13071.90738378 | D |
| | LUG WSA 14032.92634300 | D |
| | LUG WSA 13071.91245761 | D |
| | LUG WSA 14032.91487301 | D |
| | LUG WSA 14032.10339836 | D |
| | LUG WSA 14032.92803239 | D |
| | LUG WSA 13071.91432110 | D |
| | LUG WSA 13071.91432109 | D |
| | LUG WSA 14032.92729035 | D |
| | LUG PCA 13462.60458175 | D |
| | LUG PCA 14121.93159006 | D |
| | LUG PCA 13462.60180762 | D |
| | LUG PCA 13462.91407512 | D |
| | LUG PCA 13390.10643541 | D |

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| LUG PCA 13785.92466250 | D |
| LUG WSA 13198.92183966 | D |
| LUG WSA 13678.90514649 | D |
| LUG WSA 13425.10244449 | D |
| LUG WSA 13670.93124410 | D |
| LUG WSA 13428.91540495 | D |
| LUG WSA 13332.91335523 | D |
| LUG WSA 13544.10053266 | D |
| LUG WSA 13109.90641822 | D |
| LUG WSA 13747.10299739 | D |
| LUG WSA 13756.60165357 | D |
| LUG WSA 13491.10230118 | D |
| LUG WSA 13141.92630916 | D |
| LUG WSA 13673.10277744 | D |
| LUG WSA 13138.60079254 | D |
| LUG WSA 13141.92442349 | D |
| LUG WSA 13333.10007582 | D |
| LUG WSA 13586.92298267 | D |
| LUG WSA 13138.10145625 | D |
| LUG WSA 13140.10013916 | D |
| LUG WSA 13113.90796385 | D |
| LUG WSA 13138.10145628 | D |
| LUG WSA 13164.10158909 | D |
| LUG WSA 13140.91873275 | D |
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| LUG WSA 13111.92999604 | D |
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| LUG CSA 13205.90998414 | D |
| LUG CSA 13948.91837409 | D |
| LUG CSA 13093.91004843 | D |
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| LUG CSA 13715.90737020 | D |
| LUG CSA 13176.91029163 | D |
| LUG CSA 13835.60131429 | D |

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| LUG CSA 13592.10402259 | D |
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| LUG ESA 13502.92573944 | D |
| LUG ESA 13799.60395568 | D |
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| LUG WSA 13756.90207831 | D |
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| LUG WSA 13490.92815117 | D |
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| LUG WSA 13669.92770538 | D |
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| LUG WSA 13162.90435139 | D |
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| LUG WSA 13078.10127955 | D |

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| LUG WSA 13589.93162023 | D |
| LUG WSA 13522.60305720 | D |
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| LUG PCA 13961.92834683 | D |
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| LUG PCA 13961.10696417 | D |
| LUG WHA 13916.60279623 | D |
| LUG WHA 13297.10560430 | D |
| LUG WHA 13314.92426509 | D |
| LUG WHA 13118.92612349 | D |
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| LUG PCA 13722.60360851 | D |

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| | |
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| LUG PCA 13243.10791853 | D |
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| LUG PCA 13243.90684154 | D |
| LUG PCA 13268.10705945 | D |
| LUG PCA 13724.10671229 | D |
| LUG PCA 13268.92962459 | D |
| LUG PCA 13724.93103251 | D |
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| LUG PCA 13724.91049435 | D |
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| LUG CSA 13592.91365233 | D |
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| LUG CSA 13105.10580676 | D |
| LUG CSA 13993.10433144 | D |

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| LUG CSA 13158.92347931 | D |
| LUG DCA 13006.92949400 | D |
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| LUG CSA 13104.91668251 | D |
| LUG CSA 13104.91241032 | D |
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| LUG ESA 13502.10497396 | D |
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| LUG SHA 13652.92748361 | D |
| LUG SHA 13001.93346473 | D |
| LUG SHA 14022.90591555 | D |
| LUG SHA 13001.60179144 | D |
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| LUG SHA 13780.10723993 | D |
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| LUG SHA 13001.10663269 | D |

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| SPP TracPro Ph 2 | D |
| SPP UG Projects | D |
| SPP Warehouse Equipment | D |
| SPP WAREHOUSE TELE - 5309 HARTFORD | D |
| SPP Warehouse Vehicle | D |

2. Transmission Asset Upgrades Program

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| SPP TAU - Circuit 66007 | T |
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| SPP TAU - Circuit 66830 | T |

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| SPP TAU - Circuit 66832 | T |
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| SPP SEW - Maritime (D) | D |
| 4. Distribution Overhead Feeder Hardening Program | |
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| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
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| SPP FH - Alexander Road 13462 | D |
| SPP FH - Yukon 13101 | D |
| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |

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| SPP FH - Mulberry 13008 | D |
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| SPP FH - Bloomingdale 13039 | D |
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| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Harney Rd 14040 | D |
| SPP FH - Harney Rd 14042 | D |
| SPP FH - Westchase 14083 | D |

Form E-7 Project Listing
Page 20 of 20

| | |
|------------------------------------|---|
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |
| SPP FH - Imperial Lakes 13853 | D |
| SPP FH - Pine Lake S 13630 | D |
| SPP FH - Dairy Road 13370 | D |
| SPP FH - Lake Silver N 13293 | D |
| SPP FH - Yukon 13948 | D |
| SPP FH - Pinecrest 13786 | D |
| SPP FH - El Prado 13610 | D |
| SPP FH - Temple Terrace 13204 | D |
| SPP FH - Cypress Gardens 13153 | D |
| SPP FH - Cypress Gardens 13151 | D |
| SPP FH - Lake Alfred 13117 | D |
| DAP DI Apps | D |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2024

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

| | (1) Jurisdictional 2024 Adj. FESR (\$000) | (2) Ratio % | (3) Cost Rate % | (4) Weighted Cost Rate % |
|--|--|-------------------|--------------------------|--------------------------------------|
| Long Term Debt | \$ 3,359,142 | 36.91% | 4.48% | 1.6536% |
| Short Term Debt | \$ 227,772 | 2.50% | 4.92% | 0.1231% |
| Preferred Stock | \$ 0 | 0.00% | 0.00% | 0.0000% |
| Customer Deposits | \$ 99,535 | 1.09% | 2.41% | 0.0264% |
| Common Equity | \$ 4,216,269 | 46.33% | 10.20% | 4.7257% |
| Accum. Deferred Inc. Taxes & Zero Cost ITC's | \$ 1,004,376 | 11.04% | 0.00% | 0.0000% |
| Deferred ITC - Weighted Cost | \$ 193,419 | 2.13% | 7.59% | 0.1613% |
| Total | \$ 9,100,513 | 100.00% | | 6.69% |

ITC split between Debt and Equity:

| | | | |
|--------------------|---------------------|--------------------|----------------|
| Long Term Debt | \$ 3,359,142 | Long Term Debt | 46.00% |
| Equity - Preferred | \$ 0 | Equity - Preferred | 0.00% |
| Equity - Common | \$ 4,216,269 | Equity - Common | 54.00% |
| Total | \$ 7,575,411 | Total | 100.00% |

Deferred ITC - Weighted Cost:

| | |
|---------------------------|---------|
| Debt = 0.1613% * 46.00% | 0.0742% |
| Equity = 0.1613% * 54.00% | 0.0871% |
| Weighted Cost | 0.1613% |

Total Equity Cost Rate:

| | |
|------------------------------|---------|
| Preferred Stock | 0.0000% |
| Common Equity | 4.7257% |
| Deferred ITC - Weighted Cost | 0.0871% |
| | 4.8128% |
| Times Tax Multiplier (A) | 1.33950 |
| Total Equity Component | 6.4467% |

Total Debt Cost Rate:

| | |
|------------------------------|---------|
| Long Term Debt | 1.6536% |
| Short Term Debt | 0.1231% |
| Customer Deposits | 0.0264% |
| Deferred ITC - Weighted Cost | 0.0742% |
| Total Debt Component | 1.8773% |
| | 8.3240% |

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 499 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 202 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be \$133.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$134.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

Distribution four-year cycle
Transmission two-year cycle
Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2024 to December 31, 2024

Distribution VM: 1,534 miles
Transmission VM: 525 miles
Initiative 1: 700 miles and 98,973 projected customers
Initiative 2: 1,000 miles and 141,391 projected customers
Initiative 3: 0 miles and 0 projected customers

January 1, 2025 to December 31, 2025

Distribution VM: 1,534 miles
Transmission VM: 530 miles
Initiative 1: 700 miles and 98,973 projected customers
Initiative 2: 1,000 miles and 141,391 projected customers
Initiative 3: 0 miles and 0 projected customers

Program Fiscal Expenditures:

January 1, 2024 to December 31, 2024

Expenditures are estimated to be:
Distribution VM: \$16.7 million
Transmission VM: \$3.3 million
Initiative 1: \$6.6 million
Initiative 2: \$3.7 million
Initiative 3: \$0.0 million

January 1, 2025 to December 31, 2025

Expenditures are estimated to be:
Distribution VM: \$18.5 million
Transmission VM: \$4.1 million
Initiative 1: \$6.8 million
Initiative 2: \$3.9 million
Initiative 3: \$0.0 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 10 projected projects, consisting of 472 poles.

January 1, 2025 to December 31, 2025
During this period, there are 10 projected projects, consisting of 471 poles.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be \$18.3 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$15.7 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 2 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 2 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be \$1.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$3.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2024 to December 31, 2024
During this period, there are 79 projected projects.

January 1, 2025 to December 31, 2025
During this period, there are 31 projected projects.

Program Fiscal Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be \$19.4 million.

January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$20.9 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company’s transmission and distribution system:

- Distribution wood pole
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Projections: January 1, 2024 to December 31, 2024

| | |
|------------------------------------|--------------------|
| Distribution wood pole: | 35,625 inspections |
| Transmission wood pole/groundline: | 124 inspections |
| Transmission above ground: | 0 inspections |
| Transmission aerial infrared: | Annually |
| Transmission ground patrol: | Annually |
| Substation: | Annually |

January 1, 2025 to December 31, 2025

| | |
|------------------------------------|--------------------|
| Distribution wood pole: | 35,625 inspections |
| Transmission wood pole/groundline: | 161 inspections |
| Transmission above ground: | 0 inspections |
| Transmission aerial infrared: | Annually |
| Transmission ground patrol: | Annually |
| Substation: | Annually |

Program Fiscal Expenditures:

January 1, 2024 to December 31, 2024

Expenditures are estimated to be:

| | |
|--|---------------|
| Distribution Infrastructure Inspections: | \$1.4 million |
| Transmission Infrastructure Inspections: | \$0.6 million |

January 1, 2025 to December 31, 2025

Expenditures are estimated to be:

| | |
|--|---------------|
| Distribution Infrastructure Inspections: | \$1.4 million |
| Transmission Infrastructure Inspections: | \$0.6 million |

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal

Expenditures: January 1, 2024 to December 31, 2024
Expenditures are estimated to be \$1.7 million.

January 1, 202 to December 31, 20245
Expenditures are estimated to be \$1.3 million.

STORM PROTECTION PLAN COSTS
PROJECTED - PROPOSED

2025 STORM PROTECTION COST RECOVERY FACTORS,
SETTLEMENT COST OF SERVICE METHODOLOGY

INDEX

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| — | 2025 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Settlement Cost of Service Methodology) | 127 |
| P-1a | Summary of Settlement Cost Recovery Clause Calculation – Base Portion (Docket No. 20130040-EI, Cost of Service Methodology) | 128 |
| P-1b | Summary of Settlement Cost Recovery Clause Calculation – Incremental Portion (Docket No. 20210034-EI, Cost of Service Methodology) | 129 |
| P-1c | Summary of Settlement Cost Recovery Clause Calculation – 2025 Storm Protection Cost Recovery Factors Total | 130 |
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TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

| | BILLING DETERMINANTS | | ALLOCATION FACTORS | |
|--|----------------------|------------|--------------------|--------------|
| | MWh | kW | DISTRIBUTION | TRANSMISSION |
| RS (Tier 1, Tier 2, RSVP) | 10,341,774 | | 63.0751% | 59.2066% |
| GS & CS | 933,499 | | 4.8673% | 5.0399% |
| GSD, SBD | | 16,314,115 | 26.4120% | 28.3804% |
| GSD Optional | 361,633 | | 1.4240% | 1.5301% |
| GSLDPR, SBLDPR | | 2,711,716 | 3.5893% | 3.7220% |
| GSLDSU, SBLDSU | | 2,793,559 | 0.0000% | 2.0817% |
| LS1, LS2 | 110,019 | | 0.6325% | 0.0393% |
| LTG-FAC | 0 | | 0.0000% | 0.0000% |
| TRANSMISSION DEMAND SEPARATION FACTOR | | | | |
| FPSC Jurisdictional Facto | 93.5213% | | | |
| FERC Jurisdictional Facto | 6.4787% | | | |

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

| | BILLING DETERMINANTS | | ALLOCATION FACTORS |
|---------------------------|----------------------|------------|--------------------|
| | MWh | kW | |
| RS (Tier 1, Tier 2, RSVP) | 10,341,774 | | 78.119% |
| GS & CS | 933,499 | | 9.558% |
| GSD, SBD | | 16,314,115 | 4.464% |
| GSD Optional | 361,633 | | 0.241% |
| GSLDPR, SBLDPR | | 2,711,716 | 0.644% |
| GSLDSU, SBLDSU | | 2,793,559 | 0.363% |
| LS1, LS2 | 110,019 | | 6.611% |
| LTG-FAC | 0 | | 0.000% |

TRANSMISSION DEMAND SEPARATION FACTOR

| | |
|---------------------------|----------|
| FPSC Jurisdictional Facto | 93.5213% |
| FERC Jurisdictional Facto | 6.4787% |

Docket 20240010-EI, Calculation of 2025 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

| Function | Storm Protection Program | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | Total |
|----------|--|---------------------------|----------------|----------------|--------------|----------------|----------------|--------------|----------|-----------------|
| Capital | | | | | | | | | | |
| | Distribution Lateral Undergrounding | \$4,088,574.07 | \$199,001.88 | \$1,079,872.85 | \$56,219.79 | \$146,749.73 | \$0.00 | \$25,858.73 | 0 | \$4,088,574.07 |
| | Transmission Asset Upgrades | \$1,130,025.93 | \$56,962.60 | \$200,705.79 | \$17,290.39 | \$42,059.35 | \$23,623.69 | \$443.89 | 0 | \$1,130,025.93 |
| | Substation Extreme Weather Protection | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0 | \$0.00 |
| | Distribution Overhead Feeder Hardening | \$1,108,196.00 | \$53,938.87 | \$292,896.37 | \$15,780.30 | \$39,776.08 | \$0.00 | \$7,008.93 | 0 | \$1,108,196.00 |
| | Transmission Access Enhancements | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0 | \$0.00 |
| O&M | | | | | | | | | | |
| | Distribution Vegetation Management - planned | \$19,770,708.13 | \$962,293.45 | \$5,221,835.00 | \$281,627.60 | \$709,622.97 | \$0.00 | \$125,042.46 | 0 | \$19,770,708.13 |
| | Transmission Vegetation Management - planned | \$3,480,151.37 | \$175,397.46 | \$987,680.61 | \$53,249.38 | \$129,630.56 | \$72,446.13 | \$1,367.05 | 0 | \$3,480,151.37 |
| | Transmission Asset Upgrades | \$286,161.61 | \$19,462.30 | \$109,594.18 | \$228,633.25 | \$14,972.86 | \$5,038.71 | \$151.69 | 0 | \$286,161.61 |
| | Substation Extreme Weather Protection | \$250,000.00 | \$12,681.17 | \$66,029.92 | \$3,559.91 | \$8,973.16 | \$0.00 | \$1,581.16 | 0 | \$250,000.00 |
| | Distribution Overhead Feeder Hardening | \$485,932.00 | \$22,681.61 | \$122,972.01 | \$6,629.86 | \$16,711.33 | \$0.00 | \$2,944.70 | 0 | \$485,932.00 |
| | Distribution Infrastructure Inspections | \$593,036.00 | \$24,057.69 | \$156,632.48 | \$8,444.61 | \$21,285.63 | \$0.00 | \$3,750.73 | 0 | \$593,036.00 |
| | Transmission Infrastructure Inspections | \$543,760.89 | \$27,405.21 | \$194,321.48 | \$9,320.02 | \$20,236.68 | \$11,319.44 | \$213.60 | 0 | \$543,760.89 |
| | SPP Planning & Common | \$1,134,769.00 | \$56,232.25 | \$299,714.82 | \$16,158.69 | \$40,729.86 | \$0.00 | \$7,177.00 | 0 | \$1,134,769.00 |
| | Total | \$32,950,975.00 | \$1,613,378.47 | \$6,812,053.49 | \$475,089.17 | \$1,190,050.21 | \$115,327.97 | \$175,539.93 | \$0.00 | \$32,950,975.00 |
| | Revenue Tax Factor/Regulatory Assessment Fee | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 |
| | Total with Revenue Tax Factor | \$32,978,917.43 | \$1,614,748.62 | \$6,819,526.12 | \$475,492.04 | \$1,191,059.37 | \$115,425.77 | \$175,688.79 | \$0.00 | \$32,978,917.43 |

| Billing Determinants | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC |
|--------------------------|------------|------------|--------------|----------------|----------------|------------|------------|
| After Taxes | 933,499 | 16,314,115 | 361,633 | 2,711,716 | 2,793,569 | 110,019 | 0 |
| Charges (per kWh) | \$0.001991 | \$0.001730 | \$0.001315 | \$0.439227 | \$0.041319 | \$0.001597 | \$0.000000 |
| Charges (per kW) | \$0.540607 | | | | | | |
| Clause Charges (per kWh) | | | | | | | |
| Secondary | \$0.001991 | \$0.001730 | \$0.001315 | | | \$0.001597 | \$0.000000 |
| Primary | | | | | | | |
| Sub-Transmission | | | \$0.001289 | | | | |
| Clause Charges (per kW) | | | | | | | |
| Secondary | \$0.540607 | | | | | | |
| Primary | \$0.538201 | | \$0.439227 | | | | |
| Sub-Transmission | \$0.529795 | | | | \$0.041319 | | |

| Docket 20240010-EI, Calculation of 2025 SPPCRC Rates, utilizing 2025 Incremental portion, 2021 Settlement Cost of Service Methodology | | | | | | | | | | |
|---|---------------------------|----------------|----------------|--------------|----------------|----------------|----------------|------------|-----------------|----------|
| SPPCRC Revenue Requirement | | | | | | | | | | |
| | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | Total | |
| Total | \$93,536,220.00 | \$8,940,401.14 | \$4,175,156.77 | \$225,097.56 | \$602,124.62 | \$339,459.37 | \$6,184,128.00 | \$0.00 | \$93,536,220.00 | |
| Revenue Tax Factor/Regulatory Assessment Fee | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | 1.000848 | | 1.000848 |
| Total with Revenue Tax Factor | \$93,615,538.71 | \$8,947,982.60 | \$4,179,697.30 | \$225,288.44 | \$602,635.22 | \$339,747.23 | \$6,189,372.14 | \$0.00 | \$93,615,538.71 | |
| Billing Determinants | | | | | | | | | | |
| After Taxes | 10,341,774 | 933,499 | 16,314,115 | 361,633 | 2,711,716 | 2,793,559 | 110,019 | 0 | | |
| Charges (per kWh) | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC | | |
| Charges (per kWh) | \$0.007071 | \$0.009585 | \$0.256140 | \$0.000623 | \$0.222234 | \$0.121618 | \$0.056257 | \$0.000000 | | |
| Clause Charges (per kWh) | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD Optional | GSD Optional | | | LS1, LS2 | LTG-FAC | | |
| Secondary | \$0.007071 | \$0.009585 | | \$0.000623 | | | \$0.056257 | \$0.000000 | | |
| Primary | | | | \$0.000617 | | | | | | |
| Sub-Transmission | | | | \$0.000611 | | | | | | |
| Clause Charges (per kWh) | | | GSD, SBD | | GSLDPR, SBLDPR | GSLDSU, SBLDSU | | | | |
| Secondary | | | \$0.256140 | | | | | | | |
| Primary | | | \$0.253579 | | \$0.222234 | | | | | |
| Sub-Transmission | | | \$0.251017 | | | \$0.121618 | | | | |

Docket 20240010-EI, Calculation of Total 2025 SPPCRC Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology
RS (Tier 1, Tier 2, RSVP) GS & CS GSD, SBD GSD Optional GSLDPR, SBLDPR GSLDSU, SBLDSU LS1, LS2 LTG-FAC Total

| Base Year Portion | | RS (Tier 1, Tier 2, RSVP) | GS & CS | GSD, SBD | GSD Optional | GSLDPR, SBLDPR | GSLDSU, SBLDSU | LS1, LS2 | LTG-FAC |
|-----------------------------------|--|---------------------------|----------|----------|--------------|----------------|----------------|----------|----------|
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.007191 | 0.001730 | | 0.001315 | | | 0.001597 | 0.000000 |
| Primary | | | | | 0.001302 | | | | |
| Sub-Transmission | | | | | 0.001289 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.540607 | | | | | |
| Primary | | | | 0.535201 | | 0.439227 | | | |
| Sub-Transmission | | | | 0.529795 | | | 0.041319 | | |
| Incremental Portion | | | | | | | | | |
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.007071 | 0.009585 | | 0.000623 | | | 0.056257 | 0.000000 |
| Primary | | | | | 0.000617 | | | | |
| Sub-Transmission | | | | | 0.000611 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.256140 | | | | | |
| Primary | | | | 0.253579 | | 0.222234 | | | |
| Sub-Transmission | | | | 0.251017 | | | 0.121618 | | |
| Total SPPCRC Cost Recovery Factor | | | | | | | | | |
| Clause Charges (per kWh) | | | | | | | | | |
| Secondary | | 0.009062 | 0.011315 | | 0.001938 | | | 0.057854 | 0.000000 |
| Primary | | | | | 0.001918 | | | | |
| Sub-Transmission | | | | | 0.001899 | | | | |
| Clause Charges (per kW) | | | | | | | | | |
| Secondary | | | | 0.796747 | | | | | |
| Primary | | | | 0.788760 | | 0.661461 | | | |
| Sub-Transmission | | | | 0.780812 | | | 0.162937 | | |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2025

Summary of 2025 SPP Revenue Requirements for Rate Calculation
(in Dollars)

| <u>Line</u> | <u>Period Amount</u> |
|--|--------------------------|
| 1. Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4) | \$ 26,624,179 |
| 2. Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7) | \$ 6,326,796 |
| 3. Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement) | \$ 32,950,975 |
| 4. Jurisdictionally Separated O&M Revenue Requirement for 2025 (Projected)(Form P-2) | \$ 39,022,258 |
| 5. Jurisdictionally Separated Capital Revenue Requirement for 2025 (Projected)(Form P-3) | \$ 86,398,876 |
| 6. Total Jurisdictionally Separated Revenue Requirement for 2025 | \$ 125,421,134 |
| 7. Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3) | \$ 92,470,159 |
| 8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI | \$ 32,950,975 |
| 9. Total Over(Under) Recovery for the Current Period including Interest (Form P-1) | \$ (1,066,061) |
| 10. Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero | \$ 93,536,220 |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Summary of Projected Period Recovery Amount
(in Dollars)

| Line | Demand (\$) | Energy (\$) | Total (\$) |
|--|----------------|-------------|----------------|
| 1. Total Jurisdictional Revenue Requirements for the Projected Period | | | |
| a. Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c) | \$ 33,052,224 | \$ 0 | \$ 33,052,224 |
| b. Asset Upgrade O&M Programs (Form P-2, Line 13.d) | \$ 561,712 | \$ 0 | \$ 561,712 |
| c. Substation Protection O&M Programs (Form P-2, Line 13.e) | \$ 0 | \$ 0 | \$ 0 |
| d. Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f) | \$ 958,303 | \$ 0 | \$ 958,303 |
| e. Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h) | \$ 1,975,819 | \$ 0 | \$ 1,975,819 |
| f. Common SPP O&M Programs (Form P-2, Line 13.i) | \$ 1,286,622 | \$ 0 | \$ 1,286,622 |
| g. Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j) | \$ 1,187,578 | \$ 0 | \$ 1,187,578 |
| h. Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1) | \$ 63,908,193 | \$ 0 | \$ 63,908,193 |
| i. Transmission Asset Upgrades Capital Program (Form P-3, Line 2) | \$ 9,912,529 | \$ 0 | \$ 9,912,529 |
| j. Substation Extreme Weather Capital Program (Form P-3, Line 3) | \$ 400,077 | \$ 0 | \$ 400,077 |
| k. Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4) | \$ 12,178,077 | \$ 0 | \$ 12,178,077 |
| l. Total Projected Period Revenue Requirement | \$ 125,421,133 | \$ 0 | \$ 125,421,133 |
| 2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c) | \$ (606,964) | \$ 0 | \$ (606,964) |
| 3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c) | \$ (459,097) | \$ 0 | \$ (459,097) |
| 4. Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3) | \$ 126,487,194 | \$ 0 | \$ 126,487,194 |
| 5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Regulatory Assessment Fee Multiplier: 1.00085 | \$ 126,594,456 | \$ 0 | \$ 126,594,456 |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Annual Revenue Requirements
Projected Period: January through December 2025
Calculation of Annual Revenue Requirements for O&M Programs
(In Dollars)

| Line | O&M Activities | TID | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | End of Total | Method of Classification Demand | Energy % |
|------|--|-----|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|-----------------|------------------------------------|-------------|
| 1. | Vegetation Management Programs | | | | | | | | | | | | | | | | |
| 1. | Distribution Vegetation Management - Planned | D | 2,433,207 | 2,433,707 | 2,433,207 | 2,433,707 | 2,433,707 | 2,433,707 | 2,433,707 | 2,433,507 | 2,433,207 | 2,433,707 | 2,433,207 | 2,433,707 | 28,201,484 | 100% | 0% |
| 2. | Transmission Vegetation Management - Planned | T | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 343,125 | 4,117,500 | 100% | 0% |
| 3. | Substation Vegetation Management - ROW | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100% | 0% |
| 1 a. | Adjustments | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 1 b. | Subtotal of Vegetation Management Programs | | 2,776,332 | 2,776,832 | 2,776,332 | 2,776,832 | 2,776,832 | 2,776,832 | 2,776,832 | 2,776,632 | 2,776,332 | 2,776,832 | 2,776,332 | 2,776,832 | 33,318,984 | 100% | 0% |
| 2. | Asset Upgrade Programs | | | | | | | | | | | | | | | | |
| 1. | Transmission Asset Upgrades | T | 60,662 | 60,257 | 60,277 | 60,406 | 45,731 | 45,889 | 45,774 | 44,664 | 44,216 | 44,216 | 44,216 | 44,216 | 600,625 | 100% | 0% |
| 2. | Subtotal of Asset Upgrade Programs | | 60,662 | 60,257 | 60,277 | 60,406 | 45,731 | 45,889 | 45,774 | 44,664 | 44,216 | 44,216 | 44,216 | 44,216 | 600,625 | 100% | 0% |
| 3. | Substation Protection Programs | D | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100% | 0% |
| 3 a. | Substation Extreme Weather Protection | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 3 b. | Subtotal of Substation Protection Programs | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 4. | Overhead Feeder Hardening Programs | D | 82,366 | 81,005 | 79,177 | 81,066 | 82,359 | 82,747 | 81,195 | 80,031 | 78,479 | 77,445 | 78,091 | 74,341 | 958,303 | 100% | 0% |
| 4 a. | Adjustments | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 4 b. | Subtotal of Overhead Feeder Hardening Programs | | 82,366 | 81,005 | 79,177 | 81,066 | 82,359 | 82,747 | 81,195 | 80,031 | 78,479 | 77,445 | 78,091 | 74,341 | 958,303 | 100% | 0% |
| 5. | Infrastructure Inspection Programs | D | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 120,440 | 1,445,279 | 100% | 0% |
| 1. | Distribution Infrastructure Inspections | T | 43,984 | 43,084 | 43,384 | 43,584 | 49,594 | 49,219 | 49,084 | 48,884 | 48,884 | 48,884 | 48,884 | 49,089 | 567,283 | 100% | 0% |
| 2. | Transmission Infrastructure Inspections | T | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100% | 0% |
| 3. | Subtotal of Infrastructure Inspection Programs | | 164,424 | 163,524 | 163,824 | 164,034 | 170,034 | 169,659 | 169,534 | 169,324 | 169,324 | 169,324 | 169,324 | 169,539 | 2,012,572 | 100% | 0% |
| 6. | Common SPP Programs | D | 88,119 | 88,119 | 88,119 | 163,119 | 103,744 | 148,744 | 89,944 | 105,744 | 98,744 | 98,744 | 105,744 | 98,744 | 1,286,622 | 100% | 0% |
| 6 a. | Adjustments | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 6 b. | Subtotal of Common SPP Programs | | 88,119 | 88,119 | 88,119 | 163,119 | 103,744 | 148,744 | 89,944 | 105,744 | 98,744 | 98,744 | 105,744 | 98,744 | 1,286,622 | 100% | 0% |
| 7. | Lateral Undergrounding O&M Programs | D | 22,307 | 22,298 | 22,236 | 22,173 | 484,650 | 22,088 | 22,024 | 21,961 | 484,397 | 21,835 | 19,772 | 21,836 | 1,187,578 | 100% | 0% |
| 7 a. | Adjustments | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 7 b. | Subtotal of Lateral Undergrounding O&M Programs | | 22,307 | 22,298 | 22,236 | 22,173 | 484,650 | 22,088 | 22,024 | 21,961 | 484,397 | 21,835 | 19,772 | 21,836 | 1,187,578 | 100% | 0% |
| 8. | Total of O&M Programs | | 3,164,210 | 3,162,934 | 3,160,865 | 3,158,630 | 3,653,850 | 3,244,133 | 3,164,137 | 3,169,566 | 3,651,517 | 3,168,305 | 3,169,470 | 3,195,177 | 38,364,683 | | |
| 9. | Allocation of O&M Costs | | 2,746,438 | 2,745,568 | 2,743,179 | 2,820,585 | 3,224,400 | 2,807,725 | 2,756,009 | 2,761,683 | 3,215,287 | 2,752,170 | 2,757,254 | 2,749,887 | 34,079,265 | | |
| a. | Distribution O&M Allocated to Demand | | 447,771 | 446,466 | 447,086 | 447,116 | 438,440 | 438,400 | 438,118 | 438,883 | 438,250 | 438,225 | 438,225 | 438,225 | 5,286,418 | | |
| b. | Distribution O&M Allocated to Energy | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| c. | Transmission O&M Allocated to Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| d. | Transmission O&M Allocated to Energy | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 10. | Retail Jurisdictional Factors | | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 10,000,000 | | |
| a. | Distribution Demand Jurisdictional Factor | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| b. | Distribution Energy Jurisdictional Factor | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| c. | Transmission Demand Jurisdictional Factor | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| d. | Transmission Energy Jurisdictional Factor | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 11. | Jurisdictional Revenue Requirements | | 2,746,438 | 2,745,568 | 2,743,179 | 2,820,585 | 3,224,400 | 2,807,725 | 2,756,009 | 2,761,683 | 3,215,287 | 2,752,170 | 2,757,254 | 2,749,887 | 34,079,265 | | |
| a. | Jurisdictional Distribution Demand Revenue Requirement | | 419,791 | 417,254 | 416,116 | 416,034 | 416,000 | 416,000 | 416,000 | 416,000 | 416,000 | 416,000 | 416,000 | 416,000 | 4,942,978 | | |
| b. | Jurisdictional Distribution Energy Revenue Requirement | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| c. | Jurisdictional Transmission Demand Revenue Requirement | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| d. | Jurisdictional Transmission Energy Revenue Requirement | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 12. | Total Jurisdictional O&M Revenue Requirements | | 3,165,200 | 3,163,109 | 3,161,259 | 3,238,662 | 3,654,445 | 3,217,730 | 3,165,743 | 3,170,262 | 3,623,254 | 3,160,134 | 3,165,217 | 3,157,204 | 38,022,258 | | |
| 13. | Jurisdictional Demand Revenue Requirements by Program | | 2,433,207 | 2,433,707 | 2,433,207 | 2,433,707 | 2,433,707 | 2,433,707 | 2,433,707 | 2,433,507 | 2,433,207 | 2,433,707 | 2,433,207 | 2,433,707 | 29,201,484 | | |
| a. | Transmission Asset Upgrades | | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 320,895 | 3,850,740 | | |
| b. | Transmission Vegetation Management - Planned | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| c. | Transmission Upgrade O&M Programs | | 56,732 | 56,353 | 56,652 | 56,483 | 42,769 | 42,729 | 42,808 | 41,771 | 41,352 | 41,352 | 41,352 | 41,352 | 561,712 | | |
| d. | Substation Protection O&M Programs | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| e. | Overhead Feeder Hardening O&M Programs | | 82,366 | 81,005 | 79,177 | 81,066 | 82,359 | 82,747 | 81,195 | 80,031 | 78,479 | 77,445 | 78,091 | 74,341 | 958,303 | | |
| f. | Infrastructure Inspection O&M Programs | | 41,134 | 40,233 | 40,273 | 40,770 | 46,381 | 46,030 | 45,913 | 45,740 | 45,717 | 45,717 | 45,717 | 45,890 | 530,540 | | |
| g. | Common SPP O&M | | 88,119 | 88,119 | 88,119 | 163,119 | 103,744 | 148,744 | 89,944 | 105,744 | 98,744 | 98,744 | 105,744 | 98,744 | 1,286,622 | | |
| h. | Lateral Undergrounding O&M Programs | | 22,307 | 22,298 | 22,236 | 22,173 | 484,650 | 22,088 | 22,024 | 21,961 | 484,397 | 21,835 | 19,772 | 21,836 | 1,187,578 | | |
| i. | Common O&M | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| j. | Subtotal of Jurisdictional Demand Revenue Requirements | | 3,165,200 | 3,163,109 | 3,161,259 | 3,238,662 | 3,654,445 | 3,217,730 | 3,165,743 | 3,170,262 | 3,623,254 | 3,160,134 | 3,165,217 | 3,157,204 | 38,022,258 | | |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each O&M Program

| Line | O&M Activities | T or D |
|------|---|--------|
| 1. | Vegetation Management O&M Programs | |
| 1.1 | Distribution Vegetation Management - Planned | |
| | PRE - Dist Line - Tree Trimming - Planned | D |
| | Dist SPP Supplemental | D |
| | Dist SPP Mid-Cycle | D |
| 1.2 | Transmission Vegetation Management - Planned | |
| | PRE - ROW Clearance | T |
| | PRE - Trans Line - Tree Trimming/Removals - Planned | T |
| | Trans SPP 69kV Reclamation | T |
| | SPP - Trans VGM Planned NERC Patrol | T |
| 2. | Asset Upgrade O&M Programs | |
| 2.1 | Transmission Asset Upgrades | |
| | SPP TAU - Circuit 66654 | T |
| | SPP TAU - Circuit 66840 | T |
| | SPP TAU - Circuit 66007 | T |
| | SPP TAU - Circuit 66019 | T |
| | SPP TAU - Circuit 66425 | T |
| | SPP TAU - Circuit 230403 | T |
| | SPP TAU - Circuit 66413 | T |
| | SPP TAU - Circuit 66046 | T |
| | SPP TAU - Circuit 66059 | T |
| | SPP TAU - Circuit 230008 | T |
| | SPP TAU - Circuit 230038 | T |
| | SPP TAU - Circuit 230003 | T |
| | SPP TAU - Circuit 230005 | T |
| | SPP TAU - Circuit 230004 | T |
| | SPP TAU - Circuit 230625 | T |
| | SPP TAU - Circuit 230021 | T |
| | SPP TAU - Circuit 230052 | T |
| | SPP TAU - Circuit 66024 | T |
| | SPP TAU - Circuit 230608 | T |
| | SPP TAU - Circuit 230603 | T |
| | SPP TAU - Circuit 66407 | T |
| | SPP TAU - Circuit 66033 | T |
| | SPP TAU - Circuit 66016 | T |
| | SPP TAU - Circuit 66415 | T |
| | SPP TAU - Circuit 66427 | T |
| | SPP TAU - Circuit 66834 | T |
| | SPP TAU - Circuit 66022 | T |
| | SPP TAU - Circuit 66060 | T |
| | SPP TAU - Circuit 66048 | T |
| | SPP TAU - Circuit 66031 | T |
| | SPP TAU - Circuit 66036 | T |
| | SPP TAU - Circuit 230402 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 230412 | T |
| SPP TAU - Circuit 230602 | T |
| SPP TAU - Circuit 230012 | T |
| SPP TAU - Circuit 230606 | T |
| SPP TAU - Circuit 230033 | T |
| SPP TAU - Circuit 230609 | T |
| SPP TAU - Circuit 230013 | T |
| SPP TAU - Circuit 66030 | T |
| SPP TAU - Circuit 66025 | T |
| SPP TAU - Circuit 66020 | T |
| SPP TAU - Circuit 66027 | T |
| SPP TAU - Circuit 66008 | T |
| SPP TAU - Circuit 66001 | T |
| SPP TAU - Circuit 66045 | T |
| SPP TAU - Circuit 66026 | T |
| SPP TAU - Circuit 230006 | T |
| SPP TAU - Circuit 66021 | T |
| SPP TAU - Circuit 66028 | T |
| SPP TAU - Circuit 66032 | T |
| SPP TAU - Circuit 66017 | T |
| SPP TAU - Circuit 66011 | T |
| SPP TAU - Circuit 66047 | T |
| SPP TAU - Circuit 66436 | T |
| SPP TAU - Circuit 66098 | T |
| SPP TAU - Circuit 230020 | T |
| SPP TAU - Circuit 230623 | T |
| SPP TAU - Circuit 230604 | T |
| SPP TAU - Circuit 66035 | T |
| SPP TAU - Circuit 66042 | T |
| SPP TAU - Circuit 66652 | T |
| SPP TAU - Circuit 66034 | T |
| SPP TAU - Circuit 66838 | T |
| SPP TAU - Circuit 66040 | T |
| SPP TAU - Circuit 66656 | T |
| SPP TAU - Circuit 66412 | T |
| SPP TAU - Circuit 66830 | T |
| SPP TAU - Circuit 66650 | T |
| SPP TAU - Circuit 66657 | T |
| SPP TAU - Circuit 66043 | T |
| SPP TAU - Circuit 66837 | T |
| SPP TAU - Circuit 66603 | T |
| SPP TAU - Circuit 138003 | T |
| SPP TAU - Circuit 66839 | T |
| SPP TAU - Circuit 66061 | T |
| SPP TAU - Circuit 66833 | T |
| SPP TAU - Circuit 66091 | T |
| SPP TAU - Circuit 138006 | T |
| SPP TAU - Circuit 66416 | T |
| SPP TAU - Circuit 66653 | T |
| SPP TAU - Circuit 66004 | T |

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| | |
|--------------------------|---|
| SPP TAU - Circuit 66651 | T |
| SPP TAU - Circuit 66405 | T |
| SPP TAU - Circuit 66655 | T |
| SPP TAU - Circuit 66010 | T |
| SPP TAU - Circuit 66404 | T |
| SPP TAU - Circuit 66057 | T |
| SPP TAU - Circuit 66062 | T |
| SPP TAU - Circuit 66842 | T |
| SPP TAU - Circuit 66426 | T |
| SPP TAU - Circuit 66055 | T |
| SPP TAU - Circuit 66058 | T |
| SPP TAU - Circuit 66615 | T |
| SPP TAU - Circuit 66417 | T |
| SPP TAU - Circuit 66832 | T |
| SPP TAU - Circuit 66052 | T |
| SPP TAU - Circuit 66029 | T |
| SPP TAU - Circuit 66041 | T |
| SPP TAU - Circuit 66002 | T |
| SPP TAU - Circuit 230037 | T |
| SPP TAU - Circuit 66064 | T |
| SPP TAU - Circuit 230014 | T |
| SPP TAU - Circuit 66085 | T |
| SPP TAU - Circuit 66831 | T |
| SPP TAU - Circuit 66658 | T |
| SPP TAU - Circuit 138008 | T |
| SPP TAU - Circuit 66051 | T |
| SPP TAU - Circuit 66014 | T |
| SPP TAU - Circuit 138004 | T |
| SPP TAU - Circuit 66039 | T |
| SPP TAU - Circuit 66095 | T |
| SPP TAU - Circuit 138005 | T |
| SPP TAU - Circuit 66044 | T |
| SPP TAU - Circuit 66012 | T |
| SPP TAU - Circuit 66088 | T |
| SPP TAU - Circuit 66005 | T |
| SPP TAU - Circuit 66072 | T |
| SPP TAU - Circuit 66071 | T |
| SPP TAU - Circuit 138007 | T |
| SPP TAU - Circuit 67615 | T |
| SPP TAU - Circuit 66835 | T |
| SPP TAU - Circuit 66003 | T |
| SPP TAU - Circuit 66056 | T |
| SPP TAU - Circuit 66037 | T |

- 3. Substation Protection O&M Programs
 - 3.1 Substation Extreme Weather Protection
 - SPP SEW - MacDill (D)
 - SPP SEW - Maritime (D)
 - SPP SEW - Desal (D)

D
D
D

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4 Overhead Feeder Hardening O&M Programs

4.1 Distribution Overhead Feeder Hardening

| | |
|----------------------------------|---|
| SPP FH - E Winterhaven 13308 | D |
| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
| SPP FH - Brandon 13227 | D |
| SPP FH - Alexander Road 13462 | D |
| SPP FH - Yukon 13101 | D |
| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |
| SPP FH - East Winter Haven 13309 | D |
| SPP FH - East Winter Haven 13313 | D |
| SPP FH - East Winter Haven 13314 | D |
| SPP FH - Waters Avenue 13339 | D |
| SPP FH - Twelfth Avenue 13433 | D |
| SPP FH - Orient Park 13964 | D |
| SPP FH - Knights 13808 | D |
| SPP FH - Hopewell 13148 | D |
| SPP FH - 14th St 13048 | D |
| SPP FH - Plymouth St 13094 | D |
| SPP FH - Lake Juliana 13770 | D |
| SPP FH - Lake Alfred 13118 | D |
| SPP FH - Jan Phyl 13296 | D |
| SPP FH - Trout Creek 13989 | D |
| SPP FH - Coronet 13984 | D |
| SPP FH - Fishhawk 14123 | D |
| SPP FH - Pebble Creek 14094 | D |
| SPP FH - Rhodine 13651 | D |
| SPP FH - East Bay 13346 | D |
| SPP FH - E. Winterhaven 13312 | D |
| SPP FH - Lake Silver 13292 | D |
| SPP FH - Mulberry 13008 | D |
| SPP FH - Temple Terrace 13028 | D |
| SPP FH - Bloomingdale 13039 | D |
| SPP FH - Coolidge 13077 | D |
| SPP FH - Pine Lake 13187 | D |
| SPP FH - Lois Ave 13072 | D |
| SPP FH - Brandon 13230 | D |
| SPP FH - Polk City 13299 | D |
| SPP FH - Brandon 13226 | D |
| SPP FH - E. Winter Haven 13311 | D |
| SPP FH - East Bay 13343 | D |
| SPP FH - Univ of S FL 13364 | D |

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| | |
|------------------------------------|---|
| SPP FH - Plant City 13414 | D |
| SPP FH - Juneau 13417 | D |
| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Harney Rd 14040 | D |
| SPP FH - Harney Rd 14042 | D |
| SPP FH - Westchase 14083 | D |
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |
| SPP FH - Imperial Lakes 13853 | D |
| SPP FH - Pine Lake S 13630 | D |
| SPP FH - Dairy Road 13370 | D |
| SPP FH - Lake Silver N 13293 | D |
| SPP FH - Yukon 13948 | D |
| SPP FH - Pinecrest 13786 | D |
| SPP FH - El Prado 13610 | D |
| SPP FH - Temple Terrace 13204 | D |
| SPP FH - Cypress Gardens 13153 | D |
| SPP FH - Cypress Gardens 13151 | D |
| SPP FH - Lake Alfred 13117 | D |
| DAP DI Apps | D |

5 Infrastructure Inspection O&M Programs

5.1 Distribution Infrastructure Inspections

| | |
|---|---|
| PRE - Dist Line - Pole Inspection Program | D |
|---|---|

5.2 Transmission Infrastructure Inspections

| | |
|---|---|
| PRE - Trans Line - Routine Patrols | T |
| PRE - Trans Line - Above-Ground Inspections | T |
| PRE - Trans Line - Infared Inspections | T |
| PRE - Trans Line - Pole Inspection Program | T |
| PRE - Substation - Transmission - Inspection, Test | T |
| PRE - Substation - Transmission - Inspect, Test - GSU | T |

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- 6 Common SPP O&M Programs
 - 6.1 Common O&M Programs
 - SPP Common O&M - ED
 - SPP Common O&M - Regulatory
 - SPP Common O&M - IT
 - Planning & Admin

- 7 Distribution Lateral Undergrounding O&M Programs
 - 7.1 Distribution Lateral Undergrounding
 - SPP LUG - O&M Support
 - SPP - Warehouse Lease

D
D
D
D

D
D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

| Line | Capital Investment Activities | TID | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | End of Period Total | |
|------|--|-----|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------------|------------|
| 1. | Distribution Lateral Undergrounding Program | D | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,080,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,908,193 | |
| 1.a. | Subtotal of Distribution Lateral Undergrounding Program | D | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,080,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,908,193 | |
| 1.b. | Jurisdictional Demand Revenue Requirements | D | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,080,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,908,193 | |
| 1.d. | Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 2. | Transmission Asset Upgrades Program | T | \$ 809,780 | \$ 822,701 | \$ 834,148 | \$ 847,445 | \$ 862,576 | \$ 870,366 | \$ 882,329 | \$ 895,847 | \$ 910,059 | \$ 917,368 | \$ 924,677 | \$ 931,983 | \$ 10,509,279 | |
| 2.a. | Transmission Asset Upgrades Program | T | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,931 | \$ 84,113 | |
| 2.b. | Adjustments | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 2.c. | Subtotal of Transmission Asset Upgrades Program | T | \$ 816,867 | \$ 829,773 | \$ 841,206 | \$ 854,489 | \$ 869,606 | \$ 877,382 | \$ 889,332 | \$ 902,836 | \$ 917,034 | \$ 924,329 | \$ 931,624 | \$ 938,914 | \$ 10,593,392 | |
| 2.d. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 757,317 | \$ 769,401 | \$ 780,106 | \$ 792,542 | \$ 806,692 | \$ 813,978 | \$ 825,166 | \$ 837,808 | \$ 851,099 | \$ 857,935 | \$ 864,770 | \$ 871,603 | \$ 9,828,416 | |
| 2.e. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 2.f. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,931 | \$ 84,113 | |
| 2.g. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3. | Substation Extreme Weather Program | D | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,048 | \$ 38,048 | \$ 38,031 | \$ 38,024 | \$ 400,077 |
| 3.a. | Substation Extreme Weather Program | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3.b. | Adjustments | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3.c. | Subtotal of Substation Extreme Weather Program | D | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,048 | \$ 38,031 | \$ 38,024 | \$ 400,077 | |
| 3.d. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3.e. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3.f. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 3.g. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 4. | Distribution Overhead Feeder Hardening Program | D | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 | |
| 4.a. | Distribution Overhead Feeder Hardening Program | T | \$ 4,257 | \$ 4,254 | \$ 4,251 | \$ 4,248 | \$ 4,244 | \$ 4,242 | \$ 4,238 | \$ 4,236 | \$ 4,232 | \$ 4,229 | \$ 4,226 | \$ 4,221 | \$ 50,878 | |
| 4.b. | Adjustments | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 4.c. | Subtotal of Distribution Overhead Feeder Hardening Program | T | \$ 906,155 | \$ 923,076 | \$ 946,458 | \$ 978,844 | \$ 994,299 | \$ 1,007,147 | \$ 1,026,212 | \$ 1,041,288 | \$ 1,061,176 | \$ 1,083,827 | \$ 1,093,046 | \$ 1,118,975 | \$ 12,181,373 | |
| 4.d. | Distribution Jurisdictional Demand Revenue Requirements | D | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 | |
| 4.e. | Distribution Jurisdictional Energy Revenue Requirements | D | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 4.f. | Transmission Jurisdictional Demand Revenue Requirements | T | \$ 3,961 | \$ 3,976 | \$ 3,976 | \$ 3,973 | \$ 3,969 | \$ 3,967 | \$ 3,963 | \$ 3,962 | \$ 3,958 | \$ 3,955 | \$ 3,952 | \$ 3,948 | \$ 47,582 | |
| 4.g. | Transmission Jurisdictional Energy Revenue Requirements | T | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 5. | Retail Jurisdictional Factors | | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 10,000,000 | |
| 5.a. | Distribution Demand Jurisdictional Factor | | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 0.95521314 | 9,552,131.4 | |
| 5.b. | Transmission Demand Jurisdictional Factor | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| 5.c. | Distribution Energy Jurisdictional Factor | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| 5.d. | Transmission Energy Jurisdictional Factor | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| 6. | Total of Capital Investment Programs | | \$ 6,439,663 | \$ 6,565,612 | \$ 6,705,579 | \$ 6,926,573 | \$ 7,107,595 | \$ 7,238,821 | \$ 7,369,979 | \$ 7,509,664 | \$ 7,641,363 | \$ 7,751,293 | \$ 7,859,972 | \$ 7,966,921 | \$ 87,083,035 | |
| 6.a. | Jurisdictional Distribution Demand Revenue Requirements | | \$ 5,625,626 | \$ 5,738,657 | \$ 5,867,180 | \$ 6,074,880 | \$ 6,240,775 | \$ 6,364,213 | \$ 6,483,412 | \$ 6,609,581 | \$ 6,727,072 | \$ 6,829,696 | \$ 6,931,069 | \$ 7,030,717 | \$ 76,522,878 | |
| 6.b. | Jurisdictional Transmission Demand Revenue Requirements | | \$ 761,298 | \$ 773,379 | \$ 784,082 | \$ 796,514 | \$ 810,061 | \$ 817,945 | \$ 829,129 | \$ 841,769 | \$ 855,057 | \$ 861,890 | \$ 868,722 | \$ 875,550 | \$ 9,875,988 | |
| 6.c. | Total Jurisdictional Demand Revenue Requirements | | \$ 6,386,924 | \$ 6,512,036 | \$ 6,651,262 | \$ 6,871,394 | \$ 7,051,436 | \$ 7,182,158 | \$ 7,312,541 | \$ 7,451,350 | \$ 7,582,129 | \$ 7,691,586 | \$ 7,799,791 | \$ 7,906,267 | \$ 86,398,876 | |

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Form P-3
Total p17

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | | \$ 14,924,491 | \$ 16,462,042 | \$ 17,389,155 | \$ 19,100,487 | \$ 16,208,142 | \$ 14,440,565 | \$ 13,921,238 | \$ 14,831,109 | \$ 11,660,961 | \$ 11,106,366 | \$ 12,075,726 | \$ 9,645,478 | \$ 171,765,759 |
| | b. Cleanings to Plant | | \$ 5,405,576 | \$ 6,137,936 | \$ 38,317,350 | \$ 25,158,429 | \$ 10,804,127 | \$ 13,746,177 | \$ 17,793,630 | \$ 17,138,955 | \$ 13,079,150 | \$ 14,408,053 | \$ 12,744,033 | \$ 18,146,607 | \$ 192,880,323 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 443,915,588 | \$ 449,321,464 | \$ 455,459,400 | \$ 493,776,750 | \$ 518,935,180 | \$ 529,739,307 | \$ 543,485,483 | \$ 561,279,113 | \$ 578,418,068 | \$ 591,497,218 | \$ 605,905,272 | \$ 618,649,304 | \$ 636,795,911 | |
| 3. | Less: Net Accumulated Depreciation | \$ (11,268,027) | \$ (12,334,054) | \$ (13,413,253) | \$ (14,510,248) | \$ (15,696,305) | \$ (16,999,562) | \$ (18,419,490) | \$ (19,949,050) | \$ (20,827,534) | \$ (22,200,980) | \$ (23,607,264) | \$ (25,043,782) | \$ (26,514,690) | |
| 4. | CWIP - Non-Interest Bearing | \$ 175,863,905 | \$ 185,382,521 | \$ 195,706,626 | \$ 174,778,430 | \$ 168,720,488 | \$ 174,124,503 | \$ 174,818,891 | \$ 170,946,500 | \$ 168,638,653 | \$ 167,220,464 | \$ 163,918,777 | \$ 163,250,470 | \$ 154,749,341 | |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 608,511,466 | \$ 622,369,930 | \$ 637,752,773 | \$ 654,044,933 | \$ 671,959,362 | \$ 686,927,247 | \$ 700,104,884 | \$ 712,731,563 | \$ 726,229,187 | \$ 736,516,702 | \$ 746,216,784 | \$ 756,855,993 | \$ 765,030,562 | |
| 6. | Average Net Investment | \$ 615,440,688 | \$ 630,061,352 | \$ 645,898,853 | \$ 663,002,148 | \$ 679,443,305 | \$ 693,516,065 | \$ 706,418,223 | \$ 719,480,375 | \$ 731,372,945 | \$ 741,366,743 | \$ 751,636,389 | \$ 760,943,279 | | |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 3,776,139 | \$ 3,865,845 | \$ 3,983,020 | \$ 4,067,961 | \$ 4,188,838 | \$ 4,255,183 | \$ 4,334,347 | \$ 4,414,492 | \$ 4,487,460 | \$ 4,548,781 | \$ 4,611,177 | \$ 4,688,895 | \$ 4,762,138 | \$ 51,162,138 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 971,269 | \$ 994,341 | \$ 1,019,336 | \$ 1,046,327 | \$ 1,072,274 | \$ 1,098,483 | \$ 1,114,845 | \$ 1,131,460 | \$ 1,148,229 | \$ 1,165,150 | \$ 1,170,000 | \$ 1,186,050 | \$ 1,200,895 | \$ 13,159,509 |
| | | \$ 4,747,408 | \$ 4,860,186 | \$ 4,982,356 | \$ 5,114,288 | \$ 5,241,112 | \$ 5,349,666 | \$ 5,449,192 | \$ 5,549,952 | \$ 5,641,689 | \$ 5,718,781 | \$ 5,797,227 | \$ 5,869,790 | \$ 64,321,647 | |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 1,307,706 | \$ 1,324,981 | \$ 1,347,969 | \$ 1,470,143 | \$ 1,544,804 | \$ 1,577,019 | \$ 1,672,404 | \$ 1,619,530 | \$ 1,672,404 | \$ 1,725,464 | \$ 1,769,877 | \$ 1,812,861 | \$ 1,858,530 | \$ 19,031,287 |
| | b. Depreciation Savings (D) | \$ (241,679) | \$ (245,782) | \$ (250,974) | \$ (304,548) | \$ (314,091) | \$ (352,018) | \$ (352,018) | \$ (324,970) | \$ (338,919) | \$ (352,018) | \$ (363,344) | \$ (376,622) | \$ (387,826) | \$ (3,784,625) |
| | c. Amortization | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 453,916 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,401 | \$ 588,397 | \$ 7,060,808 |
| | F. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 6,439,663 | \$ 6,565,612 | \$ 6,705,579 | \$ 6,926,573 | \$ 7,107,595 | \$ 7,238,821 | \$ 7,389,979 | \$ 7,369,979 | \$ 7,509,664 | \$ 7,641,363 | \$ 7,751,293 | \$ 7,859,972 | \$ 7,966,921 | \$ 87,083,035 |
| | a. Recoverable Distribution Costs Allocated to Demand | \$ 5,626,628 | \$ 5,738,657 | \$ 5,867,180 | \$ 6,074,880 | \$ 6,240,775 | \$ 6,364,213 | \$ 6,483,412 | \$ 6,483,412 | \$ 6,609,581 | \$ 6,727,072 | \$ 6,829,686 | \$ 6,931,069 | \$ 7,030,717 | \$ 76,522,878 |
| | b. Recoverable Transmission Costs Allocated to Demand | \$ 814,037 | \$ 826,955 | \$ 838,399 | \$ 851,693 | \$ 866,820 | \$ 874,608 | \$ 886,567 | \$ 886,567 | \$ 900,083 | \$ 914,291 | \$ 921,587 | \$ 928,903 | \$ 936,204 | \$ 10,560,157 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 13. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 5,626,628 | \$ 5,738,657 | \$ 5,867,180 | \$ 6,074,880 | \$ 6,240,775 | \$ 6,364,213 | \$ 6,483,412 | \$ 6,483,412 | \$ 6,609,581 | \$ 6,727,072 | \$ 6,829,686 | \$ 6,931,069 | \$ 7,030,717 | \$ 76,522,878 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (G) | \$ 761,298 | \$ 773,379 | \$ 784,082 | \$ 796,514 | \$ 810,861 | \$ 817,969 | \$ 829,129 | \$ 829,129 | \$ 841,769 | \$ 855,057 | \$ 861,890 | \$ 868,722 | \$ 875,550 | \$ 9,875,988 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 6,387,926 | \$ 6,512,036 | \$ 6,651,262 | \$ 6,871,394 | \$ 7,051,636 | \$ 7,182,182 | \$ 7,312,541 | \$ 7,312,541 | \$ 7,451,350 | \$ 7,582,129 | \$ 7,691,586 | \$ 7,799,791 | \$ 7,906,267 | \$ 86,398,876 |

NOTES:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec) Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.6322%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPORC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(In Dollars)

| Line | Description | 2025 Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|---------------------------------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|------------------|------------------|----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | | \$ 11,406,485 | \$ 11,803,654 | \$ 13,844,741 | \$ 14,913,744 | \$ 12,928,422 | \$ 11,364,459 | \$ 10,864,824 | \$ 12,028,451 | \$ 9,011,954 | \$ 8,551,912 | \$ 9,462,173 | \$ 7,374,688 | \$ 133,676,509 |
| | b. Clearings to Plant | | \$ 3,114,396 | \$ 2,367,264 | \$ 3,107,329 | \$ 21,474,315 | \$ 10,775,670 | \$ 9,880,654 | \$ 13,990,300 | \$ 11,255,780 | \$ 9,337,922 | \$ 14,408,053 | \$ 7,437,945 | \$ 4,531,195 | \$ 139,680,824 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 312,153,513 | \$ 315,267,909 | \$ 317,635,173 | \$ 348,742,502 | \$ 370,216,817 | \$ 380,992,488 | \$ 380,873,142 | \$ 404,863,442 | \$ 416,119,222 | \$ 425,457,144 | \$ 439,865,187 | \$ 447,303,142 | \$ 451,834,337 | |
| 3. | Less: Net Accumulated Depreciation | \$ (7,760,575) | \$ (8,484,772) | \$ (9,215,203) | \$ (10,752,176) | \$ (11,598,209) | \$ (12,466,883) | \$ (13,356,230) | \$ (14,274,963) | \$ (15,217,314) | \$ (16,179,260) | \$ (17,174,439) | \$ (17,174,439) | \$ (18,179,254) | |
| 4. | CWIP - Non-Interest Bearing | \$ 147,239,888 | \$ 155,591,977 | \$ 165,028,367 | \$ 147,765,780 | \$ 143,358,980 | \$ 144,942,785 | \$ 141,337,289 | \$ 142,809,980 | \$ 142,809,980 | \$ 142,809,980 | \$ 136,427,851 | \$ 138,452,080 | \$ 141,295,573 | |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 451,692,826 | \$ 462,375,115 | \$ 473,448,037 | \$ 486,557,079 | \$ 500,669,850 | \$ 512,752,239 | \$ 523,248,054 | \$ 533,344,501 | \$ 544,454,219 | \$ 552,523,822 | \$ 560,113,788 | \$ 568,593,783 | \$ 574,950,685 | |
| 6. | Average Net Investment | \$ 457,033,970 | \$ 467,911,576 | \$ 480,002,558 | \$ 493,613,464 | \$ 506,711,544 | \$ 518,001,146 | \$ 528,286,778 | \$ 538,899,380 | \$ 548,489,020 | \$ 556,318,805 | \$ 564,346,786 | \$ 571,767,234 | | |
| 7. | Return on Average Net Investment | | \$ 2,804,208 | \$ 2,870,949 | \$ 2,945,136 | \$ 3,025,648 | \$ 3,109,013 | \$ 3,175,282 | \$ 3,241,453 | \$ 3,306,507 | \$ 3,365,346 | \$ 3,413,387 | \$ 3,462,656 | \$ 3,508,173 | \$ 38,233,758 |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 724,270 | \$ 736,392 | \$ 751,524 | \$ 770,094 | \$ 789,673 | \$ 807,492 | \$ 824,482 | \$ 840,740 | \$ 856,473 | \$ 871,687 | \$ 887,364 | \$ 902,586 | \$ 917,844 | \$ 9,634,177 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 3,525,464 | \$ 3,608,391 | \$ 3,702,660 | \$ 3,807,652 | \$ 3,906,686 | \$ 3,995,774 | \$ 4,075,183 | \$ 4,150,960 | \$ 4,230,933 | \$ 4,305,282 | \$ 4,379,351 | \$ 4,452,282 | \$ 4,525,317 | \$ 48,067,305 |
| 8. | Investment Expenses | | \$ 898,404 | \$ 905,695 | \$ 912,757 | \$ 1,005,581 | \$ 1,069,626 | \$ 1,101,773 | \$ 1,131,251 | \$ 1,172,988 | \$ 1,206,568 | \$ 1,234,426 | \$ 1,277,410 | \$ 1,298,600 | \$ 13,214,059 |
| | a. Depreciation (C) | | \$ (172,207) | \$ (174,963) | \$ (177,058) | \$ (204,588) | \$ (223,593) | \$ (233,129) | \$ (241,874) | \$ (254,255) | \$ (264,216) | \$ (272,481) | \$ (285,232) | \$ (291,814) | \$ (2,705,410) |
| | b. Depreciation Savings (D) | | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 37,826 | \$ 463,916 |
| | c. Amortization | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 413,974 | \$ 4,867,683 |
| | f. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,060,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,508,193 |
| | a. Recoverable Costs Allocated to Demand | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,060,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,508,193 | |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,060,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,508,193 | |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 4,701,481 | \$ 4,791,923 | \$ 4,890,160 | \$ 5,060,425 | \$ 5,206,521 | \$ 5,316,218 | \$ 5,416,370 | \$ 5,527,514 | \$ 5,625,105 | \$ 5,705,097 | \$ 5,797,271 | \$ 5,870,108 | \$ 63,508,193 | |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 388.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 2.87%, 7.30%, 6.70%, 6.97%, 14.30%, 14.30%, 25.00%, and 14.30%.
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 366.00, 373.00, 369.02, 369.00, 355.00 and 356.00 applicable depreciation rates are 3.92%, 2.33%, 5.31%, 1.76%, 3.65%, 2.64%, 2.34%, 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.632%.
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | | \$ 1,526,277 | \$ 1,516,076 | \$ 1,524,130 | \$ 1,519,834 | \$ 1,510,614 | \$ 1,149,540 | \$ 1,151,688 | \$ 1,124,305 | \$ 1,112,493 | \$ 1,112,493 | \$ 1,112,493 | \$ 1,112,493 | \$ 15,112,438 |
| | b. Clearings to Plant | | \$ 1,051,479 | \$ 370,831 | \$ 1,236,103 | \$ 2,783,259 | \$ 28,457 | \$ 1,986,075 | \$ 2,777,476 | \$ 3,196,283 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 13,429,963 |
| | c. Retirements | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 65,102,314 | \$ 66,153,794 | \$ 66,524,625 | \$ 67,760,728 | \$ 70,543,987 | \$ 70,572,443 | \$ 72,558,518 | \$ 75,335,995 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 | \$ 78,532,277 |
| 3. | Less: Net Accumulated Depreciation | \$ (1,479,689) | \$ (1,616,004) | \$ (1,754,589) | \$ (1,893,924) | \$ (2,035,922) | \$ (2,183,869) | \$ (2,331,877) | \$ (2,484,130) | \$ (2,642,321) | \$ (2,807,343) | \$ (2,972,365) | \$ (3,137,387) | \$ (3,302,409) | \$ (3,302,409) |
| 4. | CWIP - Non-Interest Bearing | \$ 11,771,294 | \$ 12,246,092 | \$ 13,391,337 | \$ 13,679,363 | \$ 12,415,939 | \$ 13,538,096 | \$ 12,701,562 | \$ 11,075,773 | \$ 9,603,796 | \$ 10,116,289 | \$ 11,228,792 | \$ 12,341,275 | \$ 13,453,768 | \$ 13,453,768 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 75,393,919 | \$ 76,783,881 | \$ 78,161,394 | \$ 79,546,168 | \$ 80,924,004 | \$ 81,926,671 | \$ 82,928,203 | \$ 83,927,638 | \$ 84,893,753 | \$ 85,841,224 | \$ 86,788,695 | \$ 87,736,165 | \$ 88,683,636 | \$ 88,683,636 |
| 6. | Average Net Investment | \$ 76,088,900 | \$ 77,472,637 | \$ 78,853,781 | \$ 80,235,086 | \$ 81,616,337 | \$ 83,001,695 | \$ 84,387,488 | \$ 85,773,281 | \$ 87,159,074 | \$ 88,544,867 | \$ 89,930,660 | \$ 91,316,453 | \$ 92,702,246 | \$ 94,088,039 |
| 7. | Return on Average Net Investment | | \$ 466,856 | \$ 475,346 | \$ 483,821 | \$ 492,296 | \$ 499,599 | \$ 505,747 | \$ 511,886 | \$ 517,916 | \$ 523,786 | \$ 529,600 | \$ 535,413 | \$ 541,227 | \$ 6,083,493 |
| | a. Equity Component Grossed Up For Taxes (A) | | \$ 120,081 | \$ 122,265 | \$ 124,444 | \$ 126,624 | \$ 128,803 | \$ 130,984 | \$ 133,164 | \$ 135,344 | \$ 137,524 | \$ 139,704 | \$ 141,884 | \$ 144,064 | \$ 1,564,746 |
| | b. Debt Component Grossed Up For Taxes (B) | | \$ 586,937 | \$ 597,611 | \$ 606,265 | \$ 618,920 | \$ 628,102 | \$ 635,831 | \$ 643,549 | \$ 651,130 | \$ 658,510 | \$ 665,819 | \$ 673,128 | \$ 680,437 | \$ 7,648,239 |
| 8. | Investment Expenses | | \$ 154,877 | \$ 157,375 | \$ 158,255 | \$ 161,191 | \$ 167,801 | \$ 167,869 | \$ 172,586 | \$ 179,182 | \$ 186,773 | \$ 186,773 | \$ 186,773 | \$ 186,773 | \$ 2,066,230 |
| | a. Depreciation (C) | | \$ (18,562) | \$ (18,811) | \$ (18,899) | \$ (19,193) | \$ (19,854) | \$ (19,861) | \$ (20,332) | \$ (20,992) | \$ (21,751) | \$ (21,751) | \$ (21,751) | \$ (21,751) | \$ (243,509) |
| | b. Depreciation Savings (D) | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | c. Amortization | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | d. Dismantlement | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| | e. Property Taxes (E) | | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 86,527 | \$ 1,038,321 |
| | f. Other | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | | \$ 809,780 | \$ 822,701 | \$ 834,148 | \$ 847,445 | \$ 862,576 | \$ 870,366 | \$ 882,329 | \$ 895,847 | \$ 910,059 | \$ 917,368 | \$ 924,677 | \$ 931,983 | \$ 10,509,279 |
| | a. Recoverable Costs Allocated to Demand | | \$ 809,780 | \$ 822,701 | \$ 834,148 | \$ 847,445 | \$ 862,576 | \$ 870,366 | \$ 882,329 | \$ 895,847 | \$ 910,059 | \$ 917,368 | \$ 924,677 | \$ 931,983 | \$ 10,509,279 |
| | b. Recoverable Costs Allocated to Energy | | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 757,317 | \$ 769,401 | \$ 781,485 | \$ 793,569 | \$ 805,653 | \$ 817,737 | \$ 829,821 | \$ 841,905 | \$ 853,989 | \$ 866,073 | \$ 878,157 | \$ 890,241 | \$ 902,325 | \$ 9,828,416 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 757,317 | \$ 769,401 | \$ 781,485 | \$ 793,569 | \$ 805,653 | \$ 817,737 | \$ 829,821 | \$ 841,905 | \$ 853,989 | \$ 866,073 | \$ 878,157 | \$ 890,241 | \$ 902,325 | \$ 9,828,416 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec) Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|--------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|-------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 | \$ 646,739 |
| 3. | Less: Net Accumulated Depreciation | \$ (63,745) | \$ (67,351) | \$ (67,351) | \$ (69,153) | \$ (70,956) | \$ (72,759) | \$ (74,561) | \$ (76,364) | \$ (78,166) | \$ (79,969) | \$ (81,772) | \$ (83,574) | \$ (85,377) | \$ (85,377) |
| 4. | CVIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 582,994 | \$ 581,191 | \$ 579,389 | \$ 577,586 | \$ 575,783 | \$ 573,981 | \$ 572,178 | \$ 570,376 | \$ 568,573 | \$ 566,770 | \$ 564,968 | \$ 563,165 | \$ 561,362 | \$ 561,362 |
| 6. | Average Net Investment | \$ 582,083 | \$ 580,290 | \$ 578,487 | \$ 576,685 | \$ 574,882 | \$ 573,079 | \$ 571,277 | \$ 569,474 | \$ 567,672 | \$ 565,869 | \$ 564,066 | \$ 562,264 | \$ 560,461 | \$ 560,461 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 3,572 | \$ 3,560 | \$ 3,549 | \$ 3,538 | \$ 3,527 | \$ 3,516 | \$ 3,505 | \$ 3,494 | \$ 3,483 | \$ 3,472 | \$ 3,461 | \$ 3,450 | \$ 3,450 | \$ 42,127 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 919 | \$ 916 | \$ 913 | \$ 910 | \$ 907 | \$ 904 | \$ 902 | \$ 899 | \$ 896 | \$ 893 | \$ 890 | \$ 887 | \$ 887 | \$ 10,836 |
| | | \$ 4,491 | \$ 4,476 | \$ 4,462 | \$ 4,448 | \$ 4,434 | \$ 4,420 | \$ 4,407 | \$ 4,393 | \$ 4,379 | \$ 4,365 | \$ 4,351 | \$ 4,337 | \$ 4,337 | \$ 52,963 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 2,285 | \$ 27,420 |
| | b. Depreciation Savings (D) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (482) | \$ (5,788) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 793 | \$ 9,514 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,933 | \$ 6,933 | \$ 84,113 |
| | a. Recoverable Costs Allocated to Demand | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,933 | \$ 6,933 | \$ 84,113 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,933 | \$ 6,933 | \$ 84,113 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 7,087 | \$ 7,072 | \$ 7,058 | \$ 7,044 | \$ 7,030 | \$ 7,016 | \$ 7,003 | \$ 6,989 | \$ 6,975 | \$ 6,961 | \$ 6,947 | \$ 6,933 | \$ 6,933 | \$ 84,113 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 365.00, 366.00, 367.00, 368.00, 369.02, 373.00, 397.00, and 397.25, and applicable depreciation rates are 3.92%, 5.31%, 1.76%, 3.58%, 2.33%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 3.58%, 3.92%, and 2.64%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|--------------|---------------|---------------|--------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 100,000 | \$ 1,375,000 | \$ 420,000 | \$ 894,000 | \$ 237,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 3,026,000 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 4,368,112 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 371,777 | \$ 4,739,889 |
| 3. | Less: Net Accumulated Depreciation | \$ (6,221) | \$ (7,331) | \$ (8,440) | \$ (9,549) | \$ (10,658) | \$ (11,767) | \$ (12,876) | \$ (13,985) | \$ (15,095) | \$ (16,204) | \$ (17,313) | \$ (18,422) | \$ (19,531) | \$ (19,531) |
| 4. | CWIP - Non-Interest Bearing | \$ 1,342,112 | \$ 1,442,112 | \$ 2,817,112 | \$ 3,237,112 | \$ 4,131,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 4,368,112 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 1,707,668 | \$ 1,806,559 | \$ 3,180,449 | \$ 3,599,340 | \$ 4,492,231 | \$ 4,728,122 | \$ 4,727,013 | \$ 4,725,904 | \$ 4,724,795 | \$ 4,723,685 | \$ 4,722,576 | \$ 4,721,467 | \$ 4,720,358 | \$ 0 |
| 6. | Average Net Investment | \$ 1,757,113 | \$ 2,493,504 | \$ 3,389,895 | \$ 4,045,786 | \$ 4,610,177 | \$ 4,727,567 | \$ 4,724,240 | \$ 4,723,131 | \$ 4,722,022 | \$ 4,720,913 | | | | |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 10,781 | \$ 15,299 | \$ 20,799 | \$ 24,824 | \$ 28,287 | \$ 29,007 | \$ 28,993 | \$ 28,986 | \$ 28,986 | \$ 28,986 | \$ 28,980 | \$ 28,973 | \$ 28,966 | \$ 302,885 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 2,773 | \$ 3,935 | \$ 5,350 | \$ 6,385 | \$ 7,276 | \$ 7,461 | \$ 7,457 | \$ 7,456 | \$ 7,456 | \$ 7,456 | \$ 7,454 | \$ 7,452 | \$ 7,450 | \$ 77,906 |
| | | \$ 13,554 | \$ 19,234 | \$ 26,149 | \$ 31,209 | \$ 35,563 | \$ 36,468 | \$ 36,459 | \$ 36,459 | \$ 36,459 | \$ 36,442 | \$ 36,434 | \$ 36,425 | \$ 36,416 | \$ 380,803 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 1,109 | \$ 13,310 |
| | b. Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property taxes (E) | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 497 | \$ 499 | \$ 5,966 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,040 | \$ 38,031 | \$ 38,024 | \$ 400,077 |
| | a. Recoverable Costs Allocated to Demand | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,040 | \$ 38,031 | \$ 38,024 | \$ 400,077 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,040 | \$ 38,031 | \$ 38,024 | \$ 400,077 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 15,160 | \$ 20,840 | \$ 27,755 | \$ 32,815 | \$ 37,169 | \$ 38,074 | \$ 38,074 | \$ 38,065 | \$ 38,065 | \$ 38,048 | \$ 38,040 | \$ 38,031 | \$ 38,024 | \$ 400,077 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.00 and applicable depreciation rate is 3.58%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

| Line | Description | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | 2025 | TOTAL | |
|------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | Beginning of | January | February | March | April | May | June | July | August | September | October | November | December | | | | | | |
| 1. | Investments | | | | | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 3. | Less: Net Accumulated Depreciation | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 4. | CWIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 6. | Average Net Investment | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 8. | Investment Expenses | | | | | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Depreciation Savings (D) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property taxes (E) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | a. Recoverable Costs Allocated to Demand | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8938% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 365.00 and applicable depreciation rate is 2.85%
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(In Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 1,891,728 | \$ 1,767,311 | \$ 1,891,728 | \$ 1,772,909 | \$ 1,891,106 | \$ 1,926,565 | \$ 1,784,727 | \$ 1,675,352 | \$ 1,536,514 | \$ 1,441,961 | \$ 1,501,059 | \$ 1,501,059 | \$ 1,158,297 | \$ 19,950,812 |
| | b. Clearings to Plant | \$ 1,240,000 | \$ 3,399,841 | \$ 5,973,918 | \$ 900,855 | \$ 0 | \$ 1,819,448 | \$ 1,025,853 | \$ 2,866,893 | \$ 3,741,228 | \$ 0 | \$ 5,306,088 | \$ 9,247,300 | \$ 35,401,424 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base (A) | \$ 65,188,796 | \$ 66,428,796 | \$ 69,828,637 | \$ 75,802,555 | \$ 76,703,411 | \$ 76,703,411 | \$ 78,582,858 | \$ 79,608,711 | \$ 82,295,604 | \$ 86,036,832 | \$ 86,036,832 | \$ 91,342,920 | \$ 100,590,220 | \$ 0 |
| 3. | Less: Net Accumulated Depreciation | \$ (1,929,501) | \$ (2,131,694) | \$ (2,338,276) | \$ (2,556,894) | \$ (2,796,659) | \$ (3,039,613) | \$ (3,282,567) | \$ (3,532,175) | \$ (3,785,414) | \$ (4,048,165) | \$ (4,324,159) | \$ (4,600,154) | \$ (4,894,932) | \$ 0 |
| 4. | CWIP - Non-Interest Bearing | \$ 15,450,612 | \$ 16,102,340 | \$ 14,469,811 | \$ 10,996,176 | \$ 10,968,229 | \$ 12,059,335 | \$ 12,906,452 | \$ 13,665,326 | \$ 12,656,785 | \$ 10,452,071 | \$ 11,894,032 | \$ 8,089,003 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 78,709,907 | \$ 80,399,442 | \$ 81,960,172 | \$ 83,341,837 | \$ 84,874,981 | \$ 86,523,132 | \$ 88,206,743 | \$ 89,741,862 | \$ 91,166,975 | \$ 92,440,738 | \$ 93,606,705 | \$ 94,831,769 | \$ 95,695,288 | \$ 0 |
| 6. | Average Net Investment | \$ 79,554,674 | \$ 81,179,807 | \$ 82,651,004 | \$ 84,108,409 | \$ 85,699,057 | \$ 87,364,938 | \$ 88,974,302 | \$ 90,454,419 | \$ 91,803,857 | \$ 93,023,721 | \$ 94,219,237 | \$ 95,263,529 | \$ 96,263,529 | \$ 0 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 488,121 | \$ 498,092 | \$ 507,119 | \$ 516,061 | \$ 525,821 | \$ 536,042 | \$ 545,917 | \$ 554,998 | \$ 563,278 | \$ 570,763 | \$ 578,098 | \$ 584,505 | \$ 584,505 | \$ 6,468,815 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 125,551 | \$ 128,115 | \$ 130,437 | \$ 132,737 | \$ 135,247 | \$ 137,876 | \$ 140,416 | \$ 142,752 | \$ 144,882 | \$ 146,807 | \$ 148,694 | \$ 150,342 | \$ 150,342 | \$ 1,663,856 |
| | | \$ 613,672 | \$ 626,207 | \$ 637,556 | \$ 648,798 | \$ 661,068 | \$ 673,918 | \$ 686,333 | \$ 697,750 | \$ 708,160 | \$ 717,570 | \$ 726,792 | \$ 734,847 | \$ 734,847 | \$ 8,132,671 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 252,029 | \$ 257,516 | \$ 272,561 | \$ 288,995 | \$ 302,981 | \$ 302,981 | \$ 302,981 | \$ 311,298 | \$ 315,837 | \$ 327,727 | \$ 344,282 | \$ 344,282 | \$ 367,761 | \$ 3,698,251 |
| | b. Depreciation (D) | \$ (49,837) | \$ (50,934) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (53,943) | \$ (732,821) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,033 | \$ 86,029 | \$ 1,032,392 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 |
| | a. Recoverable Costs Allocated to Demand | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Distribution Demand Jurisdictional Factor | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 | 1.0000000 |
| 11. | Distribution Energy Jurisdictional Factor | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| 12. | Retail Distribution Demand-Related Recoverable Costs (F) | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 |
| 13. | Retail Distribution Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 901,898 | \$ 918,822 | \$ 942,207 | \$ 974,596 | \$ 990,055 | \$ 1,002,905 | \$ 1,021,974 | \$ 1,037,022 | \$ 1,056,944 | \$ 1,079,598 | \$ 1,088,820 | \$ 1,088,820 | \$ 1,115,654 | \$ 12,130,495 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8639% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 361.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.58%
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 3.58%, 3.92%, and 3.65%
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

| Line | Description | Beginning of Period Amount | 2025 January | 2025 February | 2025 March | 2025 April | 2025 May | 2025 June | 2025 July | 2025 August | 2025 September | 2025 October | 2025 November | 2025 December | 2025 TOTAL |
|------|--|----------------------------|--------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|-------------|
| 1. | Investments | | | | | | | | | | | | | | |
| | a. Expenditures/Additions | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | b. Clearings to Plant | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | c. Retirements | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 2. | Plant-in-Service/Depreciation Base (A) | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 | \$ 452,448 |
| 3. | Less: Net Accumulated Depreciation | \$ (28,295) | \$ (28,705) | \$ (29,115) | \$ (29,526) | \$ (29,936) | \$ (30,346) | \$ (30,756) | \$ (31,166) | \$ (31,576) | \$ (31,986) | \$ (32,396) | \$ (32,806) | \$ (33,216) | \$ (33,626) |
| 4. | CWIP - Non-Interest Bearing | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$ 424,153 | \$ 423,743 | \$ 423,333 | \$ 422,923 | \$ 422,513 | \$ 422,103 | \$ 421,693 | \$ 421,283 | \$ 420,873 | \$ 420,463 | \$ 420,053 | \$ 419,643 | \$ 419,233 | \$ 419,233 |
| 6. | Average Net Investment | \$ 423,948 | \$ 423,538 | \$ 423,128 | \$ 422,718 | \$ 422,308 | \$ 421,898 | \$ 421,488 | \$ 421,078 | \$ 420,668 | \$ 420,258 | \$ 420,258 | \$ 419,848 | \$ 419,438 | \$ 419,438 |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| | a. Equity Component Grossed Up For Taxes (A) | \$ 2,601 | \$ 2,599 | \$ 2,596 | \$ 2,594 | \$ 2,591 | \$ 2,589 | \$ 2,586 | \$ 2,584 | \$ 2,581 | \$ 2,579 | \$ 2,579 | \$ 2,576 | \$ 2,574 | \$ 2,574 |
| | b. Debt Component Grossed Up For Taxes (B) | \$ 669 | \$ 668 | \$ 668 | \$ 667 | \$ 666 | \$ 666 | \$ 665 | \$ 665 | \$ 664 | \$ 664 | \$ 663 | \$ 663 | \$ 662 | \$ 662 |
| | | \$ 3,270 | \$ 3,267 | \$ 3,264 | \$ 3,261 | \$ 3,257 | \$ 3,255 | \$ 3,251 | \$ 3,249 | \$ 3,245 | \$ 3,242 | \$ 3,242 | \$ 3,239 | \$ 3,236 | \$ 3,236 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| | a. Depreciation (C) | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 | \$ 1,001 |
| | b. Depreciation Savings (D) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (591) | \$ (7,097) |
| | c. Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | d. Dismantlement | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | e. Property Taxes (E) | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 577 | \$ 575 | \$ 6,922 |
| | f. Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | \$ 4,257 | \$ 4,254 | \$ 4,251 | \$ 4,248 | \$ 4,244 | \$ 4,242 | \$ 4,238 | \$ 4,236 | \$ 4,232 | \$ 4,228 | \$ 4,226 | \$ 4,226 | \$ 4,221 | \$ 50,878 |
| | a. Recoverable Costs Allocated to Demand | \$ 4,257 | \$ 4,254 | \$ 4,251 | \$ 4,248 | \$ 4,244 | \$ 4,242 | \$ 4,238 | \$ 4,236 | \$ 4,232 | \$ 4,228 | \$ 4,226 | \$ 4,226 | \$ 4,221 | \$ 50,878 |
| | b. Recoverable Costs Allocated to Energy | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 10. | Transmission Demand Jurisdictional Factor | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 | 0.93521314 |
| 11. | Transmission Energy Jurisdictional Factor | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 |
| 12. | Retail Transmission Demand-Related Recoverable Costs (F) | \$ 3,981 | \$ 3,978 | \$ 3,976 | \$ 3,973 | \$ 3,969 | \$ 3,967 | \$ 3,963 | \$ 3,962 | \$ 3,958 | \$ 3,958 | \$ 3,955 | \$ 3,952 | \$ 3,948 | \$ 47,582 |
| 13. | Retail Transmission Energy-Related Recoverable Costs (G) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | \$ 3,981 | \$ 3,978 | \$ 3,976 | \$ 3,973 | \$ 3,969 | \$ 3,967 | \$ 3,963 | \$ 3,962 | \$ 3,958 | \$ 3,958 | \$ 3,955 | \$ 3,952 | \$ 3,948 | \$ 47,582 |

Notes:
(A) Line 6 x 7.3628% x 1/12 (Jan-Dec). Based on ROE of 11.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8638% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.98%, and 2.36%.
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.85%, 2.98%, and 2.36%.
(E) Ad Valorem Tax Rate is 1.632%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025
Project Listing by Each Capital Program

| Line | Capital Activities | T or D |
|------|---|--------|
| 1. | Distribution Lateral Undergrounding Program | |
| | LUG PCA 13390.92599119 | D |
| | LUG PCA 13961.92829453 | D |
| | LUG PCA 13724.90911087 | D |
| | LUG PCA 13146.10629014 | D |
| | LUG WHA 13972.92421291 | D |
| | LUG WHA 13312.60182741 | D |
| | LUG WHA 13972.90241880 | D |
| | LUG PCA 13961.92820848 | D |
| | LUG PCA 13961.60193482 | D |
| | LUG PCA 13785.10676209 | D |
| | LUG ESA 13174.60588225 | D |
| | LUG ESA 13454.90755954 | D |
| | LUG ESA 13174.60451701 | D |
| | LUG ESA 13710.92881445 | D |
| | LUG ESA 13509.60287236 | D |
| | LUG SHA 13897.10933151 | D |
| | LUG ESA 13174.10913196 | D |
| | LUG ESA 13171.90598389 | D |
| | LUG ESA 13211.60044019 | D |
| | LUG ESA 13231.10868138 | D |
| | LUG CSA 14040.10786382 | D |
| | LUG CSA 13840.93019714 | D |
| | LUG CSA 14040.10786374 | D |
| | LUG CSA 13836.91406672 | D |
| | LUG DCA 13815.92407065 | D |
| | LUG DCA 13815.90288627 | D |
| | LUG DCA 13815.93026469 | D |
| | LUG CSA 13183.60036344 | D |
| | LUG CSA 13205.60059346 | D |
| | LUG CSA 13934.10467606 | D |
| | LUG WSA 14032.10820614 | D |
| | LUG WSA 13071.90738378 | D |
| | LUG WSA 14032.92634300 | D |
| | LUG WSA 13071.91245761 | D |
| | LUG WSA 14032.91487301 | D |
| | LUG WSA 14032.10339836 | D |
| | LUG WSA 14032.92803239 | D |
| | LUG WSA 13071.91432110 | D |
| | LUG WSA 13071.91432109 | D |
| | LUG WSA 14032.92729035 | D |
| | LUG PCA 13462.60458175 | D |
| | LUG PCA 14121.93159006 | D |
| | LUG PCA 13462.60180762 | D |
| | LUG PCA 13462.91407512 | D |
| | LUG PCA 13390.10643541 | D |

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| | |
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| LUG PCA 13785.92466250 | D |
| LUG WSA 13198.92183966 | D |
| LUG WSA 13678.90514649 | D |
| LUG WSA 13425.10244449 | D |
| LUG WSA 13670.93124410 | D |
| LUG WSA 13428.91540495 | D |
| LUG WSA 13332.91335523 | D |
| LUG WSA 13544.10053266 | D |
| LUG WSA 13109.90641822 | D |
| LUG WSA 13747.10299739 | D |
| LUG WSA 13756.60165357 | D |
| LUG WSA 13491.10230118 | D |
| LUG WSA 13141.92630916 | D |
| LUG WSA 13673.10277744 | D |
| LUG WSA 13138.60079254 | D |
| LUG WSA 13141.92442349 | D |
| LUG WSA 13333.10007582 | D |
| LUG WSA 13586.92298267 | D |
| LUG WSA 13138.10145625 | D |
| LUG WSA 13140.10013916 | D |
| LUG WSA 13113.90796385 | D |
| LUG WSA 13138.10145628 | D |
| LUG WSA 13164.10158909 | D |
| LUG WSA 13140.91873275 | D |
| LUG WSA 13605.91052996 | D |
| LUG WSA 13071.60170422 | D |
| LUG WSA 13111.92999604 | D |
| LUG WSA 13586.60303627 | D |
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| LUG CSA 13093.91004843 | D |
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| LUG CSA 13715.90737020 | D |
| LUG CSA 13176.91029163 | D |
| LUG CSA 13835.60131429 | D |

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| LUG WSA 13860.10307212 | D |
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| LUG WSA 13333.10007588 | D |
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| LUG WSA 13589.93162023 | D |
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| | |
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| LUG CSA 13939.60144172 | D |

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| LUG CSA 13158.92347931 | D |
| LUG DCA 13006.92949400 | D |
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| LUG SHA 13001.10663262 | D |

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| LUG SHA 13342.91010293 | D |
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| LUG CSA 13176.10375136 | D |

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| LUG CSA 41012.10483757 | D |
| LUG PCA 13388.10635962 | D |

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| SPP Tracking Tool | D |
| SPP TracPro Ph 2 | D |
| SPP UG Projects | D |
| SPP Warehouse Equipment | D |
| SPP WAREHOUSE TELE - 5309 HARTFORD | D |
| SPP Warehouse Vehicle | D |

2. Transmission Asset Upgrades Program

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| SPP TAU - Circuit 66840 | T |
| SPP TAU - Circuit 66007 | T |
| SPP TAU - Circuit 66019 | T |
| SPP TAU - Circuit 66425 | T |
| SPP TAU - Circuit 230403 | T |
| SPP TAU - Circuit 66413 | T |

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| SPP TAU - Circuit 230008 | T |
| SPP TAU - Circuit 230038 | T |
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| SPP TAU - Circuit 230625 | T |
| SPP TAU - Circuit 230021 | T |
| SPP TAU - Circuit 230052 | T |
| SPP TAU - Circuit 66024 | T |
| SPP TAU - Circuit 230608 | T |
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| SPP TAU - Circuit 230020 | T |

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| SPP SEW - Maritime (D) | D |
| SPP SEW - Desal (D) | D |
| 4. Distribution Overhead Feeder Hardening Program | |
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| SPP FH - Knights 13807 | D |
| SPP FH - Knights 13805 | D |
| SPP FH - Casey Road 13745 | D |
| SPP FH - Coolidge 13533 | D |
| SPP FH - Lake Region 13443 | D |
| SPP FH - Pine Lake N 13633 | D |
| SPP FH - Ehrlich 13890 | D |
| SPP FH - Lake Magdalene 13939 | D |
| SPP FH - Clarkwild 13461 | D |
| SPP FH - Fishhawk 14121 | D |
| SPP FH - Brandon 13227 | D |
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| SPP FH - McFarland 13104 | D |
| SPP FH - Manhattan 13111 | D |
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| SPP FH - East Winter Haven 13313 | D |
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| SPP FH - Orient Park 13964 | D |
| SPP FH - Knights 13808 | D |
| SPP FH - Hopewell 13148 | D |
| SPP FH - 14th St 13048 | D |

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| SPP FH - Lake Alfred 13118 | D |
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| SPP FH - Coronet 13984 | D |
| SPP FH - Fishhawk 14123 | D |
| SPP FH - Pebble Creek 14094 | D |
| SPP FH - Rhodine 13651 | D |
| SPP FH - East Bay 13346 | D |
| SPP FH - E. Winterhaven 13312 | D |
| SPP FH - Lake Silver 13292 | D |
| SPP FH - Mulberry 13008 | D |
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| SPP FH - Pine Lake 13187 | D |
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| SPP FH - Plant City 13414 | D |
| SPP FH - Juneau 13417 | D |
| SPP FH - Del Webb 13438 | D |
| SPP FH - Lakewood 13457 | D |
| SPP FH - Juneau 13024 | D |
| SPP FH - Pearson Rd 13687 | D |
| SPP FH - Berkley Rd 13695 | D |
| SPP FH - Clearview 13737 | D |
| SPP FH - Granada 13753 | D |
| SPP FH - Lake Juliana 13772 | D |
| SPP FH - Granada 13754 | D |
| SPP FH - Ehrlich Rd 13892 | D |
| SPP FH - Estuary 13944 | D |
| SPP FH - GTE Collier 14014 | D |
| SPP FH - Harney Rd 14040 | D |
| SPP FH - Harney Rd 14042 | D |
| SPP FH - Westchase 14083 | D |
| SPP FH-Sunset 13099 Trout Creek TX | D |
| SPP FH Caloosa 13236 S TX | D |
| SPP FH - Bloomingdale S 13039 | D |
| SPP FH - Double Branch S 13191 | D |
| SPP FH - Third Ave S 13397 | D |
| SPP FH - Fowler W 13826 | D |
| SPP FH - Terrace 13962 | D |
| SPP FH - Lake Ruby S 13918 | D |
| SPP FH - Lake Ruby S 13916 | D |

Form P-3 Project Listing
Page 21 of 21

SPP FH - Imperial Lakes 13853
SPP FH - Pine Lake S 13630
SPP FH - Dairy Road 13370
SPP FH - Lake Silver N 13293
SPP FH - Yukon 13948
SPP FH - Pinecrest 13786
SPP FH - El Prado 13610
SPP FH - Temple Terrace 13204
SPP FH - Cypress Gardens 13153
SPP FH - Cypress Gardens 13151
SPP FH - Lake Alfred 13117
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2025

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

| | (1) | (2) | (3) | (4) |
|--|--|----------------|-------------------|-------------------------------|
| | Jurisdictional Rate Base 2025 Adj. FESR (\$000) | Ratio % | Cost Rate % | Weighted Cost Rate % |
| Long Term Debt | \$ 3,542,106 | 36.15% | 4.53% | 1.6376% |
| Short Term Debt | 375,898 | 3.84% | 3.90% | 0.1496% |
| Preferred Stock | 0 | 0.00% | 0.00% | 0.0000% |
| Customer Deposits | 99,358 | 1.01% | 2.41% | 0.0244% |
| Common Equity | 4,601,038 | 46.96% | 11.50% | 5.4002% |
| Accum. Deferred Inc. Taxes & Zero Cost ITC's | 967,734 | 9.88% | 0.00% | 0.0000% |
| Deferred ITC - Weighted Cost | <u>212,017</u> | <u>2.16%</u> | 8.26% | <u>0.1787%</u> |
| Total | <u>\$ 9,798,150</u> | <u>100.00%</u> | | <u>7.39%</u> |

ITC split between Debt and Equity:

| | | | |
|--------------------|---------------------|--------------------|----------------|
| Long Term Debt | \$ 3,542,106 | Long Term Debt | 46.00% |
| Equity - Preferred | 0 | Equity - Preferred | 0.00% |
| Equity - Common | <u>4,601,038</u> | Equity - Common | <u>54.00%</u> |
| Total | <u>\$ 8,143,144</u> | Total | <u>100.00%</u> |

Deferred ITC - Weighted Cost:

| | |
|---------------------------|----------------|
| Debt = 0.1787% * 46.00% | 0.0822% |
| Equity = 0.1787% * 54.00% | <u>0.0965%</u> |
| Weighted Cost | <u>0.1787%</u> |

Total Equity Cost Rate:

| | |
|------------------------------|----------------|
| Preferred Stock | 0.0000% |
| Common Equity | 5.4002% |
| Deferred ITC - Weighted Cost | <u>0.0965%</u> |
| | 5.4967% |
| Times Tax Multiplier (A) | 1.33950 |
| Total Equity Component | <u>7.3628%</u> |

Total Debt Cost Rate:

| | |
|------------------------------|----------------|
| Long Term Debt | 1.6376% |
| Short Term Debt | 0.1496% |
| Customer Deposits | 0.0244% |
| Deferred ITC - Weighted Cost | <u>0.0822%</u> |
| Total Debt Component | <u>1.8938%</u> |
| | <u>9.2566%</u> |

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.



TECO[®]
TAMPA ELECTRIC
AN EMERA COMPANY

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20240010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

C. DAVID SWEAT

FILED: May 1, 2024

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

C. DAVID SWEAT

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Q. Please state your name, address, occupation, and employer.

A. My name is C. David Sweat. I am employed by Tampa Electric Company ("Tampa Electric" or "company") as Director Storm Protection Programs and Support Services. My business address is 5321 Hartford St, Tampa, FL 33619.

Q. Please describe your duties and responsibilities in that position.

A. My duties and responsibilities include the governance and oversight of Tampa Electric's Storm Protection Plan ("SPP" or "the Plan") development, implementation, and execution. This includes leading the development of the Plan, prioritization of projects within each of the programs, development of project and program costs and overall implementation and execution of the Plan.

1 **Q.** Please describe your educational background and
2 professional experience.

3
4 **A.** I have a bachelor's degree in Electrical Engineering and
5 a master's degree in Engineering Management from the
6 University of South Florida. I am a registered
7 Professional Engineer in the state of Florida. I have
8 more than 39 years of service with Tampa Electric
9 working in the Substation, Transmission, Distribution,
10 Meter, Grid Operations, Safety, Lighting, Vegetation
11 Management, Skills Training, Environmental, Project
12 Management, Fleet, Warehouse, Technical Services,
13 Emergency Management and Renewable Energy areas.

14
15 **Q.** What is the purpose of your direct testimony in this
16 proceeding?

17
18 **A.** The purpose of my direct testimony is to describe each
19 Storm Protection Plan ("SPP") Program included in the
20 company's 2022-2031 Storm Protection Plan and to provide
21 the detailed listing of the SPP Projects and activities
22 that comprise each SPP program for the actual and
23 estimated 2024 and projected 2025 periods. I will also
24 provide an overview of how the projected Capital and
25 Operations and Maintenance ("O&M") costs were developed.

1 Q. Are you sponsoring any exhibits in this proceeding?

2

3 A. Yes. I have prepared one exhibit entitled, "Exhibit of
4 C. David Sweat." It consists of seven documents and has
5 been identified as Exhibit No. CDS-2, which contains the
6 following documents:

7 • Document No. 1 provides Tampa Electric's
8 Distribution Lateral Undergrounding Program's
9 2024-2025 Project List and Summary of Costs.

10 • Document No. 2 provides Tampa Electric's
11 Transmission Asset Upgrades Program's 2024-2025
12 Project List and Summary of Costs.

13 • Document No. 3 provides Tampa Electric's
14 Substation Extreme Weather Hardening Program's
15 2024-2025 Project List and Summary of Costs.

16 • Document No. 4 provides Tampa Electric's
17 Distribution Overhead Feeder Hardening Program's
18 2024-2025 Project List and Summary of Costs.

19 • Document No. 5 provides Tampa Electric's
20 Vegetation Management Program's 2024-2025
21 Activities and Summary of Costs.

22 • Document No. 6 provides Tampa Electric's
23 Infrastructure Inspections Program's 2024-2025
24 Activities and Summary of Costs.

25 • Document No. 7 provides Tampa Electric's Common

1 Storm Protection Plan 2024-2025 Activities and
2 Summary of Costs.
3

4 **Q.** How is your testimony organized?

5
6 **A.** My testimony is organized by each of the company's SPP
7 Programs, which includes a description of the program, a
8 summary of project counts, a summary of the program's
9 costs, and how project-level costs were developed.
10

11 **Q.** Will your testimony address these topics for each of the
12 SPP Programs for which the company is seeking cost
13 recovery?
14

15 **A.** Yes, my testimony is organized to cover all these topics
16 for each of the seven programs in the company's
17 Commission approved Modified 2022-2031 SPP, including the
18 projected company's Storm Protection Plan Planning and
19 Common expenditures.
20

21 **Q.** Will your testimony address how project-level costs were
22 developed within each of the company's SPP Programs for
23 which the company is seeking cost recovery?
24

25 **A.** Yes, my testimony will explain how the company developed

1 the required Project-level details for the two years of
2 the Plan for Tampa Electric's Storm Protection Plan Cost
3 Recovery Clause ("SPPCRC").
4

5 **Distribution Lateral Undergrounding**

6 **Q.** Please provide a description of the Distribution Lateral
7 Undergrounding Program.
8

9 **A.** Tampa Electric's Distribution Lateral Undergrounding
10 Program converts existing overhead distribution lateral
11 facilities to underground to increase the resiliency and
12 reliability of the distribution system serving the
13 company's customers during extreme weather events.
14

15 **Q.** How many Distribution Lateral Underground projects are
16 planned for the 2024 and 2025 periods?
17

18 **A.** Tampa Electric plans for the following activity in
19 calendar years 2024 and 2025:

- 20 • During the period, January 1, 2024, to December 31,
21 2024, there are 499 projects planned.
- 22 • During the period January 1, 2025, to December 31,
23 2025, there are 202 projects planned.

24 These projects are fully detailed in my Exhibit No. CDS-
25 2, Document No. 1.

1 **Q.** Are these project counts the same as what the company
2 included in its Commission-approved Modified 2022-2031
3 SPP, for the 2024 and 2025 periods?
4

5 **A.** No. The 2022-2031 approved plan indicated 436 projects
6 for 2024 and 538 for 2025. The 2024 project count is
7 higher because it includes carryover projects from
8 previous years. The project count for 2025 is projected
9 to decrease as the engineering backlog needs are
10 stabilizing.
11

12 **Q.** What are the total projected capital and O&M expenditures
13 for this Program in the 2024 and 2025 periods?
14

15 **A.** During the period January 1, 2024, to December 31, 2024,
16 actual/estimated capital expenditures are \$132.2 million
17 and the actual/estimated O&M expenditures are \$1.2
18 million.

19 During the period January 1, 2025, to December 31,
20 2025, projected capital expenditures are \$133.7
21 million and projected O&M expenditures are \$1.2
22 million.
23

24 **Q.** How did you develop a cost estimate for each of these
25 components?

1 **A.** Project cost estimates are completed in two phases.
2 Initially, the prioritization model provides a cost
3 estimate based on a set of assumptions. Those
4 assumptions are based on internal historical data, an
5 internal cost estimation tool, and information obtained
6 from industry sources with experience in this type of
7 work. The combined data set used for modelling
8 represents the company's most current cost data for both
9 unit rates and activity rates for each type of asset.
10 The company then supplements this data with project and
11 cost information obtained from active and completed
12 projects at the date of the analysis.

13
14 As the projects are initiated, designed, fully scoped and
15 materials are ordered, the company and the contractor
16 partners develop a more refined cost estimate.

17
18 The company's 2024 and 2025 cost projections use the
19 projected costs from the model for all new projects. For
20 any active projects or projects that were part of the
21 company's 2020, 2021, and 2022 SPP work plans, the more
22 refined cost estimates from actual design work are used.

23
24 **Q.** Does each project have its own unique cost estimate
25 profile?

1 **A.** Yes, each project is assigned characteristics based on
2 its location, the number of phases, the number of
3 customers, and the number and type of assets that will
4 need to be converted.

5
6 **Q.** Were the distribution undergrounding lateral conversion
7 project costs estimated using a single average that was
8 then applied to all projects?

9
10 **A.** No, the company used the information described above to
11 develop a cost estimate reflective of the unique
12 characteristics, number and type of assets, and number of
13 customer services for each project. This information was
14 supplemented with averages for specific activities or
15 phases of a project.

16
17 **Q.** Were the same underlying cost assumptions used to develop
18 the cost estimate for each project?

19
20 **A.** Yes, the company used the same methodology for all
21 modeled projects and the same methodology for all active
22 projects.

23
24 **Q.** Can you explain how the cost assumptions were used to
25 develop a cost estimate?

1 **A.** Yes. Each asset type is multiplied by the activity or
2 unit rate to determine a cost estimate for that asset
3 type. The project-level estimate represents the sum of
4 the estimates for each asset type. The activity rates
5 include the external labor rates as well as materials.
6 In addition, the company used actual project data from
7 completed projects to estimate the cost of projects. The
8 end result is an estimate based on unique project
9 characteristics, actual design estimates, and average
10 activity rates.

11
12 **Q.** How do the project characteristics such as number of
13 customers, number of phases, and location of existing
14 assets factor into the cost estimates?

15
16 **A.** These characteristics directly affect the required volume
17 of work, the number and types of assets within the
18 project scope, and the activity rate that is used for the
19 project-level cost estimate.

20
21 **Q.** Are the Distribution Lateral Undergrounding project costs
22 the same as what the company included in its Commission
23 approved Modified 2022-2031 SPP?

24
25 **A.** No, the actual/estimated costs for 2024 and the projected

1 costs for 2025 for the Distribution Lateral
2 Undergrounding program have changed from what was filed
3 in the company's Modified 2022-2031 SPP.

4
5 **Q.** Would you explain why the costs for the Distribution
6 Lateral Undergrounding program have changed for 2024 and
7 2025?

8
9 **A.** Yes, since the filing of the company's Modified 2022-
10 2031 SPP in November 2022, the company has continued to
11 experience cost increases. The company expects that
12 upward pressure on labor, equipment, and boring costs will
13 continue. In support of controlling costs, Tampa Electric
14 also submitted a new Request for Proposal ("RFP") to seek
15 competitive market rates for the Lateral Undergrounding
16 work which resulted in new contracts for both engineering
17 and construction.

18
19 As the company continues to fine tune the process, it
20 anticipates that the new contracts, competitive rates, and
21 improvements in contractor efficiencies should provide
22 some cost relief.

23
24 **Transmission Asset Upgrades**

25 **Q.** Please provide a description of the Transmission Asset

1 Upgrades Program.

2

3 **A.** The Transmission Asset Upgrades Program proactively and
4 systematically replaces the company's remaining wood
5 transmission poles with non-wood material.

6

7 **Q.** How many Transmission Asset Upgrade projects are planned
8 for the 2024 and 2025 periods?

9

10 **A.** Tampa Electric plans for the following activity in
11 calendar years 2024 and 2025:

12 • January 1, 2024, to December 31, 2024 - The
13 company will initiate 10 new projects and continue
14 work on the prior year's projects to obtain a
15 yearly total goal of 472 poles installed.

16 • January 1, 2025, to December 31, 2025 - 10 new
17 projects and continued work on the prior year's
18 projects to obtain a yearly total goal of 471
19 poles installed.

20 These projects are fully detailed in my Exhibit No. CDS-
21 2, Document No. 2.

22

23 **Q.** Are these project counts the same as what the company
24 included in its Commission-approved modified 2022-2031
25 SPP for the 2024 and 2025 periods?

1 **A.** Yes, the project counts in the company's SPP reflected 10
2 projects in 2024 and 10 projects in 2025.

3

4 **Q.** What are the total projected capital and O&M expenditures
5 for this Program in the 2024 and 2025 periods?

6

7 **A.** Tampa Electric estimates expenditures for this program
8 during 2024 and 2025 as follows:

9 • During the period January 1, 2024, to December 31,
10 2024, the actual/estimated capital expenditures
11 are \$17.6 million and the actual/estimated O&M
12 expenditures are \$0.7 million.

13 • During the period January 1, 2025, to December 31,
14 2025, projected capital expenditures are \$15.1
15 million, and the projected O&M expenditures are
16 \$0.6 million.

17

18 **Q.** What are the activities that are associated with the O&M
19 costs with this program?

20

21 **A.** The activity of transferring existing wires to the new
22 non-wood pole from the existing wooden pole being
23 replaced is accounted for as an O&M cost.

24

25 **Q.** How did the company develop a cost estimate for each of

1 these components?

2

3 **A.** The company has reactively replaced wood transmission
4 poles that fail an inspection with non-wood material for
5 many years. Because of these reactive replacements, the
6 company has developed an extensive set of historical data
7 for transmission pole replacements and upgrades. The
8 historical data was used as a foundation for the project-
9 level costs estimates.

10

11 **Q.** Were your project costs estimated using a single average
12 that was then applied to all projects?

13

14 **A.** No.

15

16 **Q.** Does each transmission asset upgrade project have its own
17 unique cost estimate profile?

18

19 **A.** Yes, each transmission asset upgrade project represents a
20 transmission circuit, with a unique number of poles, unique
21 terrain, and a unique location.

22

23 **Q.** Are the Transmission Asset Upgrade project costs the same
24 as what the company included in its Commission-approved
25 modified 2022-2031 SPP?

1 **A.** No, the actual/estimated costs for 2024 and the projected
2 costs for 2025 for the Transmission Asset Upgrade program
3 have changed from what was filed in the company's 2022-2031
4 SPP.

5
6 **Q.** Would you explain why the costs for the Transmission Asset
7 Upgrade program have changed for 2024 and 2025?

8
9 **A.** Yes, the costs for 2024 and 2025 were re-projected based on
10 the actual historical installation costs per pole obtained
11 from the 2022 Transmission Asset Upgrade program.

12
13 **Substation Extreme Weather Hardening**

14 **Q.** Please provide a description of the Substation Extreme
15 Weather Hardening Program.

16
17 **A.** This program hardens and protects the company's
18 substation assets that are vulnerable to flooding or
19 storm surge.

20
21 **Q.** How many Substation Extreme Weather Hardening projects
22 are planned for the 2024 and 2025 period?

23
24 **A.** There will be two projects in-flight for both years. The
25 company started work on the first Substation Extreme

1 Weather Hardening project in the later part of 2023. It
2 will be completed in May 2024. An additional project
3 will start in early 2024, with engineering and
4 construction to start in late 2024. The company expects
5 it will be completed mid-year 2025. The company expects
6 that the other 2025 projects will be complete by the end
7 of 2025. These project details are provided in my
8 Exhibit No. CDS-2, Document No. 3.

9
10 **Q.** Are these the same number of projects that were included
11 in the company's Commission-approved modified 2022-2031
12 SPP, for the 2024 and 2025 periods?

13
14 **A.** Yes.

15
16 **Q.** What are the total estimated capital and O&M expenditures
17 for this Program in the 2024 and 2025 periods?

18
19 **A.** Tampa Electric estimates expenditures for this Program
20 during calendar years 2024 and 2025 as follows:

- 21 • During the period January 1, 2024, to December 31,
22 2024, actual/estimated capital expenditures are \$1.4
23 million and there are no actual/estimated O&M
24 expenditures.
25 • During the period January 1, 2025, to December 31,

1 2025, projected capital expenditures are \$3.0
2 million and there are no projected O&M expenditures.

3

4 **Q.** Are the Substation Extreme Weather Hardening project
5 costs the same as what the company included in its
6 Commission-approved modified 2022-2031 SPP?

7

8 **A.** Yes. The costs are the same, but the spending will shift
9 3-5 months later than expected due to longer than
10 anticipated material lead times.

11

12 **Distribution Overhead Feeder Hardening**

13 **Q.** Please provide a description of the Distribution Overhead
14 Feeder Hardening Program.

15

16 **A.** This program includes strategies to further enhance the
17 resiliency and reliability of the distribution network by
18 further hardening the grid to minimize interruptions and
19 reduce customer outage counts during extreme weather
20 events and abnormal system conditions.

21

22 **Q.** How many Distribution Overhead Feeder Hardening projects
23 are planned for the 2024 and 2025 periods?

24

25 **A.** Tampa Electric plans for the following activity in

1 calendar years 2024 and 2025:

- 2 • January 1, 2024, to December 31, 2024 - 79
- 3 projects.
- 4 • January 1, 2025, to December 31, 2025 - 31
- 5 projects.

6 These projects are fully detailed in my Exhibit No. CDS-
7 2, Document No. 4.

8
9 **Q.** Are these project counts the same as what the company
10 included in the company's Commission-approved modified
11 2022-2031 SPP for the 2024 and 2025 periods?

12
13 **A.** No, the active project count has increased compared to
14 the 2022-2031 SPP due to on-going work on projects from
15 the prior year and because completed projects will
16 receive accounting activity due to reconciliation and
17 final invoicing.

18
19 **Q.** What are the total projected capital and O&M expenditures
20 for this program in the 2024 and 2025 periods?

21
22 **A.** Tampa Electric estimates expenditures for this Program
23 during calendar years 2024 and 2025 as follows:

- 24 • During the period January 1, 2024, to December 31,
25 2024, actual/estimated capital expenditures are

1 \$18.5 million and the actual/estimated O&M
2 expenditures are \$0.9 million.

3 • During the period January 1, 2025, to December 31,
4 2025, projected capital expenditures are \$20.0
5 million and the projected O&M expenditures are \$0.9
6 million.

7
8 **Q.** What are the activities that are associated with the O&M
9 costs with this program?

10
11 **A.** The activity of transferring existing wires to the new
12 overhead feeder hardening equipment from the existing
13 equipment being replaced is accounted for as an O&M cost.

14
15 **Q.** Does each overhead feeder hardening project have its own
16 unique cost estimate profile?

17
18 **A.** Yes, each overhead feeder hardening project represents a
19 distribution overhead feeder that will be hardened. The
20 underlying project information is specific to each
21 feeder. This includes location, asset type, work scope,
22 number of assets to be installed or hardened, and other
23 information that is unique to each circuit.

24
25 **Q.** How were the cost assumptions used to develop cost

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estimates for each project?

A. The company first defined the attributes of a hardened feeder, which includes poles meeting National Electrical Safety Code (“NESC”) Extreme Wind loading criteria; no poles lower than a class 2; no conductor size smaller than 336 aluminum conductor, steel reinforced (“ACSR”); single phase reclosers or trip savers on laterals; feeder segmented and automated with no more than 200-400 customers per section and no segment longer than 2-3 miles; no more than two to three megawatts of load served on each segment; and circuit ties to other feeders with available switching capacity. These criteria were then applied to each potential overhead feeder project to develop an estimate of the cost to harden that feeder.

Q. Are the Distribution Overhead Feeder Hardening project costs the same as what the company included in its Commission-approved modified 2022-2031 SPP?

A. No, the actual/estimated costs for 2024 and the projected costs for 2025 for the Distribution Overhead Feeder Hardening program have changed from what was filed in the company’s 2022-2031 SPP.

1 Q. Would you explain why the costs for the Distribution
2 Overhead Feeder Hardening program have changed for 2024
3 and 2025?

4
5 A. Yes. Some projects have experienced delays at the design
6 stage, which has led to later than expected start dates
7 for the construction, which, in turn, has caused a
8 reduction in expected program level spend. Tampa
9 Electric is forecasting that program spending will
10 realign with previously-filed estimates as projects in
11 design move to construction in 2025.

12
13 **Vegetation Management**

14 Q. Can you please provide a description of the Vegetation
15 Management ("VM") Program?

16
17 A. The VM Program consists of six VM initiatives, including:

- 18 • Distribution Four-Year Cycle VM
- 19 • Transmission VM
- 20 • Supplemental Distribution Circuit VM
- 21 • Mid-Cycle Distribution VM
- 22 • 69 kV VM Reclamation (Completed in 2023)
- 23 • Reactive VM

24
25 Q. Are the costs of any of these programs charged to base

1 rates instead of the SPPCRC?

2

3 **A.** Yes. The costs of Reactive (or Unplanned) VM on both the
4 distribution and transmission system are not charged to
5 the SPPCRC.

6

7 **Q.** Does this represent the same number of initiatives the
8 company included in its Commission-approved modified
9 2022-2031 SPP for the period 2024 and 2025?

10

11 **A.** Yes.

12

13 **Q.** What level of activity are you projecting for each
14 initiative during the 2024 period?

15

16 **A.** For the period January 1, 2024, to December 31, 2024, the
17 company projects the following activity for the SPPCRC VM
18 initiatives:

- 19 • Distribution VM: 1,534 miles
- 20 • Transmission VM: 525 miles
- 21 • Supplemental Distribution Circuit VM: 700
22 miles and 98,973 customers
- 23 • Mid-Cycle Distribution VM: 1,000 miles and
24 141,391 customers
- 25 • 69kV VM Reclamation: Zero miles and zero

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customers

These activities are fully detailed in my Exhibit No. CDS-2, Document No. 6.

Q. What level of activity are you projecting for each initiative during the 2025 period?

A. For the period January 1, 2025, to December 31, 2025, the company projects the following SPPCRC VM initiatives:

- Distribution VM: 1,534 miles
- Transmission VM: 530 miles
- Supplemental Distribution Circuit VM: 700 miles and 98,973 customers
- Mid-Cycle Distribution VM: 1,000 miles and 141,391 customers
- 69kV VM Reclamation: Zero miles and zero customers

These activities are fully detailed in my Exhibit No. CDS-2, Document No. 6.

Q. Does this represent the same projected activity levels in the company included in its Commission approved Modified 2022-2031 SPP, for the 2024 and 2025 periods?

A. Yes.

1 **Q.** What are the total estimated capital and O&M expenditures
2 for this Program during the 2024 period?

3

4 **A.** For the period January 1, 2024, to December 31, 2024,
5 actual/estimated SPPCRC O&M expenditures are:

- 6 • Distribution VM: \$16.7 million
- 7 • Transmission VM: \$3.3 million
- 8 • Initiative 1: \$6.6 million
- 9 • Initiative 2: \$3.7 million
- 10 • Initiative 3: \$0.0 million

11 There are no capital VM expenditures.

12

13 **Q.** What are the total projected expenditures for this
14 Program during the 2025 period?

15

16 **A.** For the period January 1, 2025, to December 31, 2025,
17 projected SPPCRC O&M expenditures are:

- 18 • Distribution VM: \$18.5 million
- 19 • Transmission VM: \$4.1 million
- 20 • Initiative 1: \$6.8 million
- 21 • Initiative 2: \$3.9 million
- 22 • Initiative 3: \$0.0 million

23 There are no capital VM expenditures.

24

25 **Q.** How were the estimated costs of this program developed?

1 **A.** The company used historical VM costs to develop the cost
2 estimates for each component of this program. The
3 company also engaged Accenture, LLP to assist in the
4 development of the new VM initiatives, including the
5 level of incremental work and the cost for each
6 initiative.

7

8 **Q.** Can you explain how that information was used to develop
9 a cost estimate for each initiative?

10

11 **A.** Yes, the initiative cost estimates were derived from
12 historical VM costs combined with estimated resource
13 needs and mileage.

14

15 **Q.** Are the Vegetation Management costs the same as what was
16 included in the company's Commission-approved modified
17 2022-2031 SPP?

18

19 **A.** Yes, the costs are approximately the same.

20

21 **Infrastructure Inspections**

22 **Q.** Please provide a description of the Infrastructure
23 Inspections Program.

24

25 **A.** This SPP program involves the inspections performed on

1 the company's T&D infrastructure including all wooden
2 distribution and transmission poles, transmission
3 structures and substations, as well as the audit of all
4 joint use attachments.

5
6 **Q.** How many infrastructure inspection projects does the
7 company plan to complete in the 2024 and 2025 periods?

8
9 **A.** Tampa Electric conducts thousands of inspections each
10 year. The number of inspections by type planned for 2024
11 and 2025 are as follows:

| <u>Distribution:</u> | <u>2024</u> | <u>2025</u> |
|-------------------------|-------------|-------------|
| Wood Pole: | 35,625 | 35,625 |
| | | |
| <u>Transmission:</u> | <u>2024</u> | <u>2025</u> |
| Wood Pole/Groundline: | 124 | 161 |
| Above Ground: | zero | zero |
| Aerial Infrared Patrol: | Annually | Annually |
| Ground Patrol: | Annually | Annually |
| Substations: | Annually | Annually |

12
13
14
15
16
17
18
19
20
21
22
23 Note: The Above Ground inspections will be absorbed into
24 the Ground Patrol inspections. The last year of Above
25 Ground inspection was 2023.

1 This activity detail is provided in my Exhibit No. CDS-2,
2 Document No. 7.

3

4 **Q.** Does this represent the same number of distribution
5 inspections you included in the company's Commission-
6 approved modified 2022-2031 SPP for the period 2023 and
7 2024?

8

9 **A.** No. The distribution inspection count for 2024 remains
10 the same at 35,625, while the 2022-2031 SPP incorrectly
11 stated 16,625 inspections would occur in 2024. The
12 inspection count for 2024 in the SPP should have been
13 35,625 as well because the company completes distribution
14 inspections on an eight-year cycle. Tampa Electric is
15 presently entering into the third year of the eight-year
16 cycle.

17

18 **Q.** What are the total estimated capital and O&M expenditures
19 for this Program during the period 2024?

20

21 **A.** For the period January 1, 2024, to December 31, 2024, the
22 actual/estimated O&M expenditures are:

23

- Distribution Inspections: \$1.4 million

24

- Transmission Inspections: \$0.6 million

25

There are no capital inspection expenditures.

1 **Q.** What are the total projected expenditures for this
2 Program during the period 2025?

3

4 **A.** For the period January 1, 2025, to December 31, 2025,
5 projected expenditures are:

6 • Distribution Inspections: \$1.4 million

7 • Transmission Inspections: \$0.6 million

8 There are no capital inspection expenditures.

9

10 **Q.** What is the basis for your cost estimates?

11

12 **A.** The company has long-standing inspection programs with a
13 large data set of historical activity and spend. The
14 projected spend for each inspection type is based on
15 projected activity and historical spending.

16

17 **Q.** Are the infrastructure inspection costs the same as what
18 the company included in its Commission-approved modified
19 2022-2031 SPP?

20

21 **A.** No, with the existing contract for this work expiring in
22 December of 2023, the company sought competitive market
23 rates via a RFP. As a result, the new rates for this work
24 have increased compared to the initial 2022-2031 filing.

25

1 **LEGACY STORM HARDENING INITIATIVES**

2 **Q.** What are the legacy storm hardening initiatives?

3
4 **A.** These are storm hardening activities that were mandated
5 by the Commission as components of the company's prior
6 storm hardening plan.

7
8 **Q.** Are the legacy storm hardening initiatives the same for
9 the company's modified 2022-2031 SPP as they were in the
10 company's most recent 2019-2021 three-year Storm
11 Hardening Plan that was approved by the Commission?

12
13 **A.** Yes, they are the same, but Tampa Electric extracted the
14 following legacy storm hardening initiatives to be
15 separate SPP Programs and included these for cost-
16 recovery through the SPPCRC:

- 17 • Distribution Four-Year Cycle vegetation management
18 • Transmission vegetation management
19 • Distribution infrastructure inspections
20 • Transmission infrastructure inspections
21 • Transmission asset upgrades

22
23 **Q.** What are the other legacy storm hardening initiatives
24 that will not be charged to the SPPCRC?

25

1 **A.** The other legacy storm hardening initiatives that will
2 not be charged to the SPPCRC include the following:

- 3 • Unplanned distribution vegetation management
- 4 • Unplanned transmission vegetation management
- 5 • Geographic Information System
- 6 • Post-Storm Data Collection
- 7 • Outage Data - Overhead and Underground Systems
- 8 • Increased Coordination with Local Governments
- 9 • Collaborative Research
- 10 • Disaster Preparedness and Recovery Plan
- 11 • Distribution Wood Pole Replacements

12
13 **Q.** Does the company have individual project details for
14 these ongoing storm hardening initiatives for the period
15 2024 and 2025?

16
17 **A.** No. These "other" ongoing storm hardening initiatives are
18 well-established, steady state programs for which the
19 company does not propose any specific Storm Protection
20 Projects at this time.

21
22 **Q.** Is the company seeking cost recovery for any of these
23 "Other" ongoing legacy storm hardening in this SPPCRC
24 proceeding?

25

1 **A.** No.

2

3 **Q.** Is the company planning on communicating the annual
4 updates for these other legacy storm hardening
5 initiatives?

6

7 **A.** Yes, Tampa Electric will provide updates on these other
8 storm hardening initiatives in the annual SPP Status
9 Report that is filed with the Commission on June 1st of
10 each year for the prior year's achievements.

11

12

13 **COMMON STORM PROTECTION PLAN ACTIVITIES AND COSTS**

14 **Q.** Will you please provide a description of the Common
15 Costs?

16

17 **A.** Yes, the costs in the Common Costs category represent
18 those costs that cannot be attributed to a specific
19 Program. They are an accumulation of incremental costs
20 associated with developing, implementing, managing, and
21 administering the SPP.

22

23 **Q.** What type of costs are in the Common Costs category?

24

25 **A.** The Common Costs reflect those SPP costs that cannot be

1 assigned to a specific SPP program or those costs which
2 bring benefits to the entire portfolio of SPP programs.
3 Examples of this include incremental internal labor to
4 support the administration of the SPP as a whole.

5
6 **Q.** How much does the company estimate and project to spend
7 on common expenses in the 2024 and 2025 periods?

8
9 **A.** The company estimates O&M expenditures of \$1.7 million in
10 2024 and projected expenditures of \$1.3 million in 2025.
11 There are no common capital expenditures.

12
13 **CONCLUSIONS**

14 **Q.** Please summarize your direct testimony.

15
16 **A.** My testimony identifies the programs for which Tampa
17 Electric is seeking cost recovery for expenditures
18 occurring in the 2024 and 2025 periods. My testimony
19 describes the number and types of activities that will be
20 carried out under the company's SPP in 2024 and 2025 and
21 explains how the company developed estimates of the cost
22 of each of these activities. My testimony also
23 demonstrates that the estimated costs are reasonable as
24 they are based on sound methods and because the company
25 has a high level of confidence in its projections.

1 **Q.** Are the company's planned activities and projected costs
2 consistent with the company's Storm Protection Plan?
3

4 **A.** Yes, as I explained in my testimony, the company has
5 implemented each of the Programs in a manner consistent
6 with the company's modified SPP filing made on November
7 11, 2022. While schedules have been refined in some
8 cases, the planned activities are prioritized
9 consistently with the SPP and the projected costs are
10 largely consistent at both the program and project
11 levels.
12

13 **Q.** Should the Commission approve the company's projected
14 expenditures for its Distribution Lateral Undergrounding,
15 Transmission Asset Upgrades, Substation Extreme Weather
16 Hardening, Distribution Overhead Feeder Hardening,
17 Vegetation Management, Infrastructure Inspections
18 Programs and Common SPP costs?
19

20 **A.** Yes, these projected expenditures should be approved.
21 The projected costs are reasonable and consistent with
22 the company's SPP.
23

24 **Q.** Does this conclude your testimony?
25

1 **A.** Yes.

2

3

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EXHIBIT

OF

C. DAVID SWEAT

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| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| SPP Warehouse Equipment | 244 | - |
| SPP TracPro Ph 2 | (360) | - |
| LUG PCA 13390.92599119 | 53,835 | - |
| LUG PCA 13723.93324791 | 9,165 | - |
| LUG PCA 13241.92937437 | 34,031 | 190,696 |
| LUG PCA 13147.92901825 | 366,991 | 110,272 |
| LUG PCA 13147.92897362 | 607,168 | 432,816 |
| LUG PCA 13010.92867406 | 5,890 | - |
| LUG PCA 13805.92678765 | 12,236 | - |
| LUG PCA 13390.92622569 | 53,021 | - |
| LUG PCA 13390.92620889 | 12,179 | 328,965 |
| LUG PCA 13390.92612860 | 4,871 | 129,457 |
| LUG PCA 13390.92610250 | 176,280 | 1,114,180 |
| LUG PCA 13390.92609981 | 146,785 | - |
| LUG PCA 13390.92605381 | 110,664 | 341,396 |
| LUG PCA 13010.92602262 | 115,418 | 23,296 |
| LUG PCA 13390.92599120 | (1,169) | 203,133 |
| LUG PCA 13390.92597622 | 37,445 | - |
| LUG PCA 13146.92497118 | 15,409 | - |
| LUG PCA 13656.92320131 | 5,354 | - |
| LUG PCA 13805.91404359 | 12,969 | 104,501 |
| LUG PCA 13464.91337725 | (216) | 602,193 |
| LUG PCA 13464.91334566 | 15,103 | - |
| LUG PCA 13124.91234338 | 51,821 | 82,556 |
| LUG PCA 13146.91161524 | 26,629 | 2,276,015 |
| LUG PCA 13787.91096289 | 132,366 | - |
| LUG PCA 13148.90852788 | 64,251 | 374,113 |
| LUG PCA 13656.90848130 | 61,941 | 303,298 |
| LUG PCA 13147.90393849 | 57,164 | 54,521 |
| LUG PCA 13389.90377733 | (1,674) | - |
| LUG PCA 13853.60463714 | 2,903 | - |
| LUG PCA 13723.60422059 | 65,723 | 2,241,267 |
| LUG PCA 13962.60365361 | 23,054 | - |
| LUG PCA 14001.60337684 | 2,843 | - |
| LUG PCA 13388.60181011 | 123,331 | - |
| LUG PCA 13668.60061785 | 90,373 | - |
| LUG PCA 13007.60028650 | 26,041 | 67,539 |
| LUG PCA 13008.60015427 | 74,356 | 59,049 |
| LUG PCA 13008.60015117 | 37,577 | 340,105 |
| LUG PCA 13805.10916743 | 731 | - |
| LUG PCA 13243.10791889 | 369,734 | 27,540 |
| LUG PCA 13243.10791877 | (10,005) | 178,209 |
| LUG PCA 13959.10716318 | 6,584 | 73,884 |
| LUG PCA 13959.10716315 | 9,180 | 70,671 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG PCA 14000.10710623 | 37,502 | 32,409 |
| LUG PCA 13463.10692803 | 117,344 | - |
| LUG PCA 13463.10692795 | 156,495 | - |
| LUG PCA 13464.10674784 | 29,522 | - |
| LUG PCA 13414.10674240 | 30,108 | 397,512 |
| LUG PCA 13414.10674224 | 28,209 | 75,657 |
| LUG PCA 13724.10640103 | 6,974 | - |
| LUG PCA 13241.10633695 | 10,588 | 143,022 |
| LUG PCA 13011.10625698 | 210,045 | - |
| LUG CSA 13351.93283244 | 844 | - |
| LUG CSA 13042.93267158 | 374 | - |
| LUG CSA 13042.93266650 | 1,051,527 | - |
| LUG CSA 13042.93264130 | 108,579 | - |
| LUG CSA 13175.93249426 | 9,137 | - |
| LUG CSA 13175.93247243 | 3,199 | - |
| LUG CSA 13034.93113905 | 411,142 | - |
| LUG CSA 13838.93033231 | 3,318 | - |
| LUG CSA 13224.92922162 | 23,984 | - |
| LUG CSA 13826.92905104 | 814,374 | - |
| LUG CSA 13224.92856634 | 632 | - |
| LUG DCA 13329.92835651 | 1,040,213 | - |
| LUG DCA 13004.92543665 | 3,880 | - |
| LUG DCA 13330.92197131 | 10,566 | - |
| LUG CSA 13417.92035203 | 3,526 | - |
| LUG CSA 13420.92027991 | 1,236,161 | - |
| LUG CSA 13631.91774500 | 747 | - |
| LUG CSA 14012.91702481 | 743 | - |
| LUG CSA 13106.91643964 | 1,278 | 221,452 |
| LUG CSA 13044.91565159 | 11,798 | 1,871,148 |
| LUG CSA 13592.91550764 | 5,921 | - |
| LUG CSA 13832.91532289 | (844) | - |
| LUG CSA 13103.91232937 | 2,095 | - |
| LUG CSA 13048.91154995 | 4,398 | - |
| LUG CSA 13364.91151734 | 906 | - |
| LUG CSA 13097.91147533 | 978,121 | - |
| LUG CSA 13048.91076397 | 32,181 | - |
| LUG CSA 13046.91016874 | 2,405 | - |
| LUG DCA 13328.90830976 | 368,627 | - |
| LUG DCA 13329.90823812 | 10,949 | - |
| LUG CSA 13103.90748138 | 18,554 | - |
| LUG CSA 14042.90668793 | 341 | - |
| LUG CSA 13419.90399851 | 34,236 | - |
| LUG CSA 13630.90179103 | 2,505 | - |
| LUG DCA 13431.90165527 | 452 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG CSA 13097.60350024 | 29,054 | - |
| LUG CSA 13091.60302651 | 503 | - |
| LUG CSA 13175.60060554 | 18,471 | - |
| LUG CSA 13350.60047463 | 116 | - |
| LUG CSA 13093.60031511 | 1,387 | - |
| LUG CSA 13091.60029925 | 7,112 | - |
| LUG CSA 13093.60029776 | 21,134 | - |
| LUG CSA 13088.60029011 | 1,650 | - |
| LUG CSA 13029.60017429 | 4,846 | - |
| LUG CSA 13049.60016282 | 136,348 | - |
| LUG CSA 13094.60013778 | 29,064 | - |
| LUG CSA 13047.60011392 | 1,275,997 | - |
| LUG CSA 13835.10429550 | 3,014 | - |
| LUG CSA 13831.10427678 | 624,220 | - |
| LUG CSA 13829.10425054 | 2,791 | - |
| LUG CSA 13828.10424221 | 1,888 | - |
| LUG CSA 13351.10384723 | 115 | - |
| LUG CSA 13351.10384706 | 1,038 | - |
| LUG CSA 13096.10363933 | 633,167 | - |
| LUG CSA 13106.10361894 | 209 | - |
| LUG CSA 13045.10165382 | 5,065 | - |
| LUG CSA 13045.10165381 | 11,680 | - |
| LUG CSA 13045.10165356 | 9,084 | - |
| LUG CSA 13091.10163224 | 15,946 | - |
| LUG CSA 13034.10142238 | 20,578 | - |
| LUG CSA 13053.10120788 | 746,385 | - |
| LUG CSA 13053.10120786 | 3,855 | - |
| LUG CSA 13046.10101247 | 609,656 | - |
| LUG CSA 13048.10100716 | 17,588 | - |
| LUG CSA 13043.10093658 | 1,098,997 | - |
| LUG CSA 13043.10093646 | 939 | - |
| LUG CSA 13420.10055941 | (337) | - |
| LUG CSA 13419.10055000 | 58 | - |
| LUG WSA 13612.93082436 | 5,398 | - |
| LUG WSA 13060.92907479 | 3,863 | 71,068 |
| LUG WSA 13112.92890357 | 145,843 | - |
| LUG WSA 13112.92874488 | 21,352 | - |
| LUG WSA 13198.92655421 | 86,143 | 52,434 |
| LUG WSA 13210.92775767 | 8,878 | 46,467 |
| LUG WSA 13210.90098744 | 2,046 | - |
| LUG WSA 13219.92527637 | 1,576 | - |
| LUG WSA 13219.90098743 | 3,782 | - |
| LUG WSA 13140.92408051 | 59,862 | - |
| LUG WSA 13167.92398222 | (20) | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 13065.92238609 | 2,819 | - |
| LUG WSA 13016.92132257 | 672 | 101,135 |
| LUG WSA 13638.92079502 | 6,333 | - |
| LUG WSA 13219.92005809 | 6,981 | - |
| LUG WSA 13165.91910924 | 1,537 | - |
| LUG WSA 13201.91868130 | 35,613 | - |
| LUG WSA 13621.91418404 | 854 | 168,613 |
| LUG WSA 13065.91354294 | 4,265 | - |
| LUG WSA 13638.91177941 | 24,174 | - |
| LUG WSA 13163.91066431 | 17,147 | - |
| LUG WSA 13533.91060899 | 4,560 | - |
| LUG WSA 13754.90847913 | 40,445 | - |
| LUG WSA 13754.90630567 | 727 | 109,335 |
| LUG WSA 13199.90526768 | 62,048 | - |
| LUG WSA 13359.90522517 | 3,905 | - |
| LUG WSA 13740.90487798 | (49) | - |
| LUG WSA 13206.90482454 | 51,075 | 758,970 |
| LUG WSA 13081.90416605 | 15,307 | - |
| LUG WSA 13738.90267141 | 4,084 | 2,166,146 |
| LUG WSA 13162.90211134 | 15,628 | - |
| LUG WSA 13067.90157556 | 6,309 | - |
| LUG WSA 13208.90152415 | 729 | 77,667 |
| LUG WSA 13190.90098676 | 33,490 | 67,788 |
| LUG WSA 13754.90097474 | 86,409 | 82,667 |
| LUG WSA 13740.60614298 | 4,917 | - |
| LUG WSA 13219.60518342 | 733 | 513,416 |
| LUG WSA 13191.60474882 | 398,866 | 36,630 |
| LUG WSA 13865.60305740 | (256) | - |
| LUG WSA 13218.60124027 | 3,789 | 109,428 |
| LUG WSA 13510.60088567 | (40,599) | - |
| LUG WSA 13139.60088186 | 5,819 | - |
| LUG WSA 13082.60073803 | 1,118 | - |
| LUG WSA 13082.60073788 | 22,259 | - |
| LUG WSA 13610.60058616 | 1,007 | - |
| LUG WSA 13622.60048809 | 1,751 | 45,908 |
| LUG WSA 13405.60048514 | (9,867) | - |
| LUG WSA 13163.60033370 | 7,222 | 60,688 |
| LUG WSA 13081.60008652 | 207 | 644,652 |
| LUG WSA 13143.10928275 | 10,382 | - |
| LUG WSA 13068.10688316 | 3,010 | 113,434 |
| LUG WSA 13756.10589590 | 11,340 | - |
| LUG WSA 13522.10392877 | (166) | - |
| LUG WSA 13754.10297442 | 7,977 | 445,690 |
| LUG WSA 13754.10297440 | (153) | 836,793 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 13624.10274748 | 4,152 | - |
| LUG WSA 13533.10247860 | 92,764 | 3,319,590 |
| LUG WSA 13510.10218987 | 189 | 78,721 |
| LUG WSA 13191.10173522 | 2,399 | - |
| LUG WSA 13191.10173500 | 9,539 | - |
| LUG WSA 13191.10173494 | 9,508 | - |
| LUG WSA 13206.10167762 | 33,051 | 1,831,985 |
| LUG WSA 13072.10165803 | 9,902 | - |
| LUG WSA 13072.10165789 | 11,273 | - |
| LUG WSA 13167.10160212 | 5,973 | - |
| LUG WSA 13164.10158932 | 8,720 | 30,614 |
| LUG WSA 13063.10124545 | 9,518 | - |
| LUG WSA 13611.10092875 | 8,067 | - |
| LUG WSA 13198.10051863 | 574,196 | - |
| LUG WSA 13199.10050730 | 71,616 | - |
| LUG WSA 13737.10007252 | 3,112 | - |
| LUG ESA 14356.93292955 | 7,018 | 238,187 |
| LUG ESA 13213.93172625 | 11,153 | - |
| LUG ESA 13039.93090160 | 426,473 | 141,954 |
| LUG ESA 13460.92859507 | 545 | 635,414 |
| LUG SHA 13020.92570284 | 4,627 | 244,959 |
| LUG ESA 13227.92257437 | 30,110 | 1,395,582 |
| LUG ESA 13434.91782844 | 123,241 | - |
| LUG ESA 13795.90398961 | 804,381 | 897,967 |
| LUG SHA 13899.60005954 | 314,130 | 2,246,231 |
| LUG ESA 13910.10545847 | 875,434 | - |
| LUG ESA 13326.10477228 | 679,880 | - |
| LUG ESA 13229.10457713 | (1,000) | 374,561 |
| LUG CSA 13748.60111391 | 126,512 | - |
| LUG CSA 13218.60318065 | 2,666 | - |
| LUG CSA 13219.91965410 | 38,086 | - |
| LUG CSA 13219.92128810 | 352 | - |
| LUG CSA 13037.91168509 | 131,994 | - |
| HOLD LUG CSA 13183.60036344 | (2,065) | - |
| LUG CSA 13098.10657027 | 116,871 | 589,886 |
| LUG CSA 13024.91937629 | 3,823 | - |
| LUG CSA 13837.91812632 | 2,777 | - |
| LUG CSA 14012.92299193 | 68,582 | - |
| LUG CSA 13036.91479826 | 84,818 | - |
| LUG SHA 14021.60274637 | 143,041 | - |
| LUG SHA 13020.92134864 | 12,613 | - |
| LUG SHA 14024.90106483 | 72,532 | - |
| LUG ESA 13712.10904182 | 110,531 | - |
| LUG ESA 13506.10801788 | 127,568 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG ESA 13436.10476050 | 290,810 | - |
| LUG CSA 13592.10402239 | 137 | 203,363 |
| LUG ESA 13133.10802850 | 11,917 | 513,269 |
| LUG SHA 13254.91621768 | (3,893) | - |
| LUG CSA 13351.93283740 | (1,192) | - |
| LUG WSA 13532.93432382 | 5,790 | - |
| LUG SHA 13303.93355196 | 130,541 | - |
| LUG CSA 41012.10483757 | 102,737 | - |
| LUG CSA 13836.91377944 | 17,359 | - |
| LUG CSA 13100.91340554 | 1,640,123 | - |
| LUG CSA 13593.93057902 | (38) | - |
| HOLD LUG CSA 13188.10655453 | 3,900 | - |
| LUG CSA 13026.60059524 | 9,197 | - |
| LUG PCA 13785.92466250 | (59) | - |
| LUG CSA 13204.91532149 | 1,184,635 | - |
| LUG CSA 13102.91293905 | (8,685) | - |
| LUG CSA 13104.10362869 | 2,631 | - |
| LUG CSA 13939.60144164 | 129,515 | - |
| LUG CSA 13592.91365233 | 28,326 | - |
| LUG CSA 13993.10372414 | 6,224 | - |
| LUG CSA 13354.10582069 | (2,040) | - |
| LUG CSA 13468.60128378 | 636,574 | 1,194,921 |
| LUG CSA 13632.60305848 | 862,114 | - |
| LUG CSA 13099.60125388 | 2,788 | - |
| LUG CSA 13418.92018190 | (49,387) | - |
| LUG CSA 13158.60011810 | 1,019,400 | 1,982,512 |
| LUG CSA 13105.10580690 | 1,659,786 | - |
| LUG CSA 13418.91924595 | 89,764 | 209,732 |
| LUG CSA 13205.90442230 | (226) | - |
| LUG PCA 13785.92299245 | 6,228 | - |
| LUG CSA 13993.10433144 | 16,234 | - |
| LUG CSA 13158.92347931 | (1,859) | - |
| LUG DCA 13432.10761257 | 2,279,977 | - |
| LUG CSA 13632.10408290 | 1,835,684 | - |
| LUG CSA 13204.60170504 | 615,847 | - |
| LUG CSA 13948.10442379 | (6) | - |
| LUG CSA 13106.10361901 | 124,211 | - |
| LUG CSA 13632.10408272 | 2,074,902 | - |
| LUG CSA 13102.90748252 | 848,774 | - |
| LUG WHA 13118.92612349 | 85 | - |
| LUG WHA 13313.90084626 | 1,612,889 | - |
| LUG WHA 13699.10637242 | 10,132 | - |
| LUG ESA 13710.92881445 | (94) | - |
| LUG WHA 13313.10684614 | 2,131,341 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG ESA 13174.10913196 | 262,532 | 1,090,983 |
| LUG ESA 13171.90598389 | 6,170,114 | - |
| LUG ESA 13211.60044019 | 2,722 | - |
| LUG ESA 13231.10868138 | 60,988 | 1,243,884 |
| LUG ESA 13230.10471354 | 109,098 | 636,539 |
| LUG ESA 13509.10501132 | (5,154) | - |
| LUG ESA 13433.10466911 | 46,192 | - |
| LUG ESA 13509.90504849 | 56,606 | 1,247,826 |
| LUG ESA 13799.60395568 | 71,779 | 594,965 |
| LUG ESA 13796.92728705 | 109,825 | - |
| LUG ESA 13796.92884623 | 1,698,603 | - |
| LUG ESA 13225.60139973 | 462,595 | 707,134 |
| LUG ESA 13796.10842823 | 187,367 | 352,375 |
| LUG ESA 13509.91772133 | 26,598 | - |
| LUG ESA 13509.10501150 | 35,136 | 894,893 |
| LUG ESA 13433.93369551 | 649,514 | - |
| LUG ESA 13883.92008787 | 64,795 | - |
| LUG ESA 13230.92180224 | 314,990 | 321,000 |
| LUG ESA 13230.10471377 | 492,157 | - |
| LUG ESA 13509.60346595 | 75,898 | - |
| LUG ESA 13509.92890860 | 260,027 | - |
| LUG ESA 13230.92496254 | 44,129 | 315,688 |
| LUG WHA 13473.60168916 | (18,510) | - |
| LUG ESA 14116.91073265 | 70,485 | 71,919 |
| LUG SHA 13900.10717269 | 582,853 | - |
| LUG SHA 13652.92748361 | 1,048,281 | - |
| LUG SHA 13001.93346473 | 259,341 | 1,798,749 |
| LUG SHA 14022.90591555 | 84,572 | 986,435 |
| LUG SHA 13001.60179144 | 781,904 | 919,512 |
| LUG SHA 13645.91519309 | 763,660 | - |
| LUG SHA 13780.10723993 | 395,509 | - |
| LUG SHA 13001.60179191 | 111,263 | 474,001 |
| LUG SHA 13001.10663240 | 150,293 | 587,821 |
| LUG SHA 13900.92336596 | 26,414 | 435,896 |
| LUG SHA 13645.92207754 | 122,844 | 909,135 |
| LUG SHA 13900.91863298 | 90,386 | 367,168 |
| LUG SHA 13001.10663269 | 156,348 | - |
| LUG SHA 13001.10663262 | 135,860 | - |
| LUG ESA 13127.90334707 | 34,665 | 374,551 |
| LUG ESA 13878.10105723 | 275,556 | - |
| LUG ESA 13911.92679866 | 786,108 | - |
| LUG ESA 13229.92525393 | 37,411 | 206,364 |
| LUG ESA 13909.92173076 | 444,305 | - |
| LUG ESA 14355.60258173 | 29,068 | 173,556 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WHA 13297.10560425 | 1,960,621 | 195,194 |
| LUG ESA 13457.10482593 | 61,834 | 106,334 |
| LUG ESA 13127.90334731 | 328,969 | 229,754 |
| LUG ESA 13906.10096968 | 217,015 | 801,941 |
| LUG ESA 13909.90380435 | 55,660 | 169,907 |
| LUG ESA 13906.92282884 | 20,873 | - |
| LUG ESA 13911.60157737 | 800,777 | 3,076,197 |
| LUG ESA 13710.92354144 | 324,155 | - |
| LUG ESA 13906.10096960 | 205,764 | 589,053 |
| LUG WHA 13296.60531111 | 8,105 | - |
| LUG ESA 13793.92686002 | 297,606 | - |
| LUG ESA 13686.93697046 | 418,813 | - |
| LUG ESA 13906.10096964 | 176,253 | 70,501 |
| LUG ESA 13911.90130568 | 1,708,808 | - |
| LUG ESA 13906.90137810 | 65,759 | 1,155,635 |
| LUG ESA 13793.92686712 | 5,879 | 11,758 |
| LUG ESA 13127.92663180 | 10,386 | 1,383,572 |
| LUG ESA 13457.90176591 | 195,136 | 541,652 |
| LUG ESA 13793.92686736 | 19,020 | 25,319 |
| LUG ESA 13911.10554595 | 221,355 | - |
| LUG ESA 13911.91995336 | 226,382 | 861,035 |
| LUG ESA 13127.92661768 | 382,244 | 2,822,608 |
| LUG WHA 13473.60168942 | 1,210,647 | - |
| LUG ESA 13878.10105726 | 186,930 | - |
| LUG ESA 13878.10105717 | 254,121 | 406,991 |
| LUG ESA 13231.10868121 | 297,969 | - |
| LUG ESA 13911.60157736 | 28,905 | 105,447 |
| LUG ESA 13171.10455381 | 21,085 | 129,441 |
| LUG ESA 13878.10105728 | 256,683 | - |
| LUG SHA 14024.10747874 | 79,319 | 1,044,894 |
| LUG SHA 13342.91010293 | 33,035 | 279,293 |
| LUG SHA 14020.60223573 | 50,920 | 625,514 |
| LUG SHA 13342.10925094 | 70,510 | 425,222 |
| LUG SHA 14024.90116190 | 50,121 | 131,604 |
| LUG SHA 13817.10722417 | 115,289 | 1,642,972 |
| LUG SHA 13003.10895211 | 514,285 | 2,180,583 |
| LUG SHA 13342.90527363 | 67,741 | 162,096 |
| LUG WSA 14032.10820614 | (376) | - |
| LUG WSA 14032.92634300 | (6) | - |
| LUG WSA 13198.92183966 | 452,443 | - |
| LUG WHA 13699.10637240 | 1,804,388 | - |
| LUG WSA 13425.10244449 | (50,979) | - |
| LUG WSA 13428.91540495 | (28,928) | 67,773 |
| LUG WSA 13109.90641822 | 272,779 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 13756.60165357 | 6,495 | - |
| LUG WSA 13141.92630916 | 561,495 | - |
| LUG WSA 13673.10277744 | (20,316) | - |
| LUG WSA 13586.92298267 | 1,247,672 | 78,941 |
| LUG WSA 13138.10145625 | (50,774) | - |
| LUG WSA 13113.90796385 | (9,375) | 95,917 |
| LUG WSA 13138.10145628 | (11,250) | 118,583 |
| LUG WHA 13118.92204382 | 467,905 | - |
| LUG WSA 13164.10158909 | 1,001,130 | 710,744 |
| LUG WSA 13140.91873275 | 683,393 | 1,061,479 |
| LUG WSA 13605.91052996 | 1,361,726 | - |
| LUG WSA 13071.60170422 | (14,893) | - |
| LUG WSA 13111.92999604 | 249,656 | 811,630 |
| LUG WSA 13194.90645535 | (102,828) | - |
| LUG WSA 13079.60077624 | 740,068 | - |
| LUG WSA 13586.91748729 | (10,149) | - |
| LUG WSA 13864.10310477 | 12,622 | 105,613 |
| LUG WSA 13333.91785740 | 90,230 | 338,574 |
| LUG WSA 13863.60279838 | 1,132,829 | - |
| LUG WSA 13860.10307215 | 232,947 | - |
| LUG WSA 13672.10493801 | (21,492) | - |
| LUG WSA 13864.10310497 | (60,153) | - |
| LUG WSA 13672.91971930 | 1,022,024 | - |
| LUG WHA 13296.90010289 | 5,871 | - |
| LUG WSA 13756.10589587 | 10,609 | 117,952 |
| LUG WSA 13864.10310505 | 1,022,042 | - |
| LUG WSA 13333.10007588 | 45,061 | 207,166 |
| LUG WSA 13113.90422522 | 156,905 | - |
| LUG WSA 13756.10589595 | 75,056 | 206,826 |
| LUG WSA 13141.91575422 | 30,046 | 131,739 |
| LUG WSA 13678.90514672 | 165 | - |
| LUG WHA 13118.10535999 | 1,114,693 | - |
| LUG WSA 13864.60380454 | (5,340) | - |
| LUG WSA 13865.90531031 | 31,083 | - |
| LUG WSA 13522.10392924 | 33,165 | 111,107 |
| LUG WSA 13737.10297943 | (275) | - |
| LUG WSA 14030.90886759 | 59,643 | - |
| LUG WSA 13738.10298299 | 394,798 | - |
| LUG WSA 13207.90146892 | 225,151 | 1,556,377 |
| LUG WHA 13916.91386005 | 852,328 | - |
| LUG WSA 13162.10158434 | 148,123 | 971,438 |
| LUG WSA 13737.91960399 | 63,320 | 562,938 |
| LUG WSA 13674.10277747 | 14,474 | - |
| LUG WSA 13078.10127958 | 492,050 | 2,815,437 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 13510.10218990 | (18,178) | - |
| LUG WSA 13873.60311122 | 227,220 | 1,394,720 |
| LUG WSA 13207.90613782 | (668) | - |
| LUG WSA 13208.92767537 | (108,687) | - |
| LUG WSA 13737.60311396 | 35,574 | 248,496 |
| LUG WSA 13198.92655424 | 4,625 | 97,769 |
| LUG WSA 13514.10624934 | 78,974 | - |
| LUG WSA 13483.60393455 | 2,419,002 | 2,126,263 |
| LUG WSA 13520.10242257 | (1,457) | - |
| LUG WSA 13892.10338448 | 286,916 | - |
| LUG WSA 13612.90312305 | 120,709 | 696,225 |
| LUG WSA 13334.91645657 | 376 | - |
| LUG WSA 13490.92815117 | 2,509,297 | - |
| LUG WSA 13522.10392902 | 9,055 | 346,282 |
| LUG WHA 13297.10560432 | 1,764 | - |
| LUG WSA 13220.10191173 | 4,116 | - |
| LUG WSA 13612.60022877 | 31,547 | 135,027 |
| LUG WSA 13220.90901917 | 947,551 | - |
| LUG WSA 13535.92983661 | 687,553 | - |
| LUG WSA 13535.91618829 | 893,820 | - |
| LUG WSA 13669.92770538 | 89,721 | - |
| LUG WSA 13079.60104344 | 423,760 | - |
| LUG WSA 13575.90054924 | 201,362 | - |
| LUG WSA 13198.10051875 | 14,877 | 140,060 |
| LUG WSA 13612.92956326 | 2,632,992 | - |
| LUG WSA 13522.10392905 | 404,579 | - |
| LUG WSA 14030.92669942 | (2,603) | - |
| LUG WSA 13612.60003135 | 1,803,478 | - |
| LUG WSA 13522.92169062 | 654,281 | - |
| LUG WSA 13522.10392882 | 567,707 | 3,330,362 |
| LUG WSA 13198.10051851 | 240,030 | 159,598 |
| LUG WSA 13522.10392874 | 114 | - |
| LUG WSA 13198.10051896 | 145,944 | - |
| LUG WSA 13612.60002970 | (26) | - |
| LUG WSA 13071.92377934 | 192,583 | - |
| LUG WSA 13138.60170460 | 264,523 | - |
| LUG WSA 13535.92952190 | (130) | - |
| LUG WSA 13162.90435139 | 457,480 | 743,917 |
| LUG WSA 13737.90740214 | 41,407 | 192,384 |
| LUG PCA 13268.91633548 | (8,022) | - |
| LUG WSA 13078.10127955 | 242 | - |
| LUG WSA 13612.90291123 | 159,912 | 1,319,421 |
| LUG WSA 13737.10297934 | 122,968 | - |
| LUG PCA 13724.10671319 | 5,489,477 | 308,033 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG PCA 13655.90431393 | 164,282 | - |
| LUG PCA 13724.10671229 | 889,325 | - |
| LUG PCA 13724.91049435 | 8,855,150 | - |
| LUG PCA 13655.92356441 | 209,576 | - |
| LUG PCA 13655.92357753 | 611,795 | - |
| LUG PCA 13655.92356416 | 121,565 | - |
| LUG WHA 13296.94308782 | 41 | - |
| LUG PCA 13268.10705889 | 85,604 | - |
| LUG PCA 13268.10705883 | 87,982 | - |
| LUG PCA 13268.90378808 | 106,516 | - |
| LUG PCA 13785.60326099 | 38,480 | - |
| LUG PCA 13785.60427328 | (6,703) | - |
| LUG PCA 13785.60422027 | 2,985 | - |
| LUG PCA 13785.90848304 | 26,928 | - |
| LUG CSA 13205.94398705 | 8,901 | - |
| LUG CSA 13205.94398719 | 36,936 | - |
| LUG CSA 13205.94398670 | 24,475 | - |
| LUG CSA 13592.60128815 | 789,436 | - |
| LUG CSA 13948.93885043 | 972,525 | - |
| LUG DCA 13815.93961736 | 3,591,273 | - |
| LUG WSA 13079.60087041 | 3,768 | 238,895 |
| LUG WSA 13198.94019819 | 64,011 | - |
| LUG WSA 13071.94257594 | 1,568,162 | - |
| LUG WSA 13138.94080005 | 1,104,204 | - |
| LUG WSA 13138.10145624 | (61,315) | - |
| LUG WSA 13332.93883913 | (72) | - |
| LUG WSA 13162.94434120 | 99,627 | - |
| LUG WSA 13164.60087359 | 1,897,082 | - |
| LUG WSA 13198.93974430 | 8,131 | 582,492 |
| LUG WSA 13514.94181750 | 83,458 | - |
| LUG WSA 13210.93118819 | 793,328 | 2,320,854 |
| SPP LUG General Costs | 5,565 | - |
| LUG WSA 13217.92097014 | 9,362 | - |
| LUG WSA 13624.10274749 | 8,364 | - |
| LUG WSA 13068.60010034 | 3,141 | 232,064 |
| LUG WSA 13359.92321581 | 3,686 | - |
| LUG WSA 13754.90915815 | 11,874 | 58,880 |
| LUG WSA 13190.93257667 | 70,608 | 149,242 |
| LUG WSA 13754.90423524 | 69,994 | 115,421 |
| LUG WSA 13217.10247858 | 3,921 | - |
| LUG WSA 13754.91040852 | 37,038 | - |
| LUG ESA 13324.93501052 | 78,564 | 1,266,342 |
| LUG SHA 13896.10933156 | 158,414 | 1,962,708 |
| LUG WSA 13194.90645500 | 692,799 | 1,983,908 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 13078.10127937 | 174,829 | - |
| LUG WSA 13194.10286125 | 379,020 | 2,186,559 |
| LUG WSA 13078.90444684 | 206,247 | - |
| LUG ESA 13460.92863550 | 15,800 | 191,717 |
| LUG ESA 13229.11273871 | 9,924 | 198,443 |
| LUG ESA 13326.94364041 | 177,859 | - |
| LUG ESA 13326.94363981 | 278,093 | 1,163,611 |
| LUG ESA 13039.92496615 | 91,708 | 942,650 |
| LUG ESA 13795.10640160 | 30,398 | - |
| LUG CSA 13098.10657025 | 85,225 | 1,011,811 |
| LUG CSA 13036.94350396 | 1,196 | - |
| LUG CSA 13036.10143568 | 1,980 | - |
| LUG CSA 13837.91563454 | (184) | - |
| LUG CSA 13024.60002476 | 12,134 | - |
| LUG CSA 13219.90469050 | 25,862 | - |
| LUG CSA 14012.10483818 | 73,717 | - |
| LUG CSA 14012.91181114 | 147,738 | - |
| LUG ESA 13226.10462583 | - | 158,411 |
| LUG WSA 13756.60165355 | - | 28,266 |
| LUG WSA 13111.60072751 | - | 182,025 |
| LUG WSA 13059.60302601 | - | 3,124,719 |
| LUG ESA 13502.10497396 | - | 313,424 |
| LUG ESA 13454.90188551 | - | 71,567 |
| LUG WSA 13670.93124410 | - | 162,482 |
| LUG WSA 13079.10128507 | - | 563,121 |
| LUG WSA 13678.93831296 | - | 860,918 |
| LUG PCA 13656.10075336 | - | 99,495 |
| LUG PCA 13808.10686006 | - | 23,560 |
| LUG PCA 13724.10671179 | - | 147,168 |
| LUG PCA 13787.92354169 | - | 60,207 |
| LUG PCA 13961.10696420 | - | 149,001 |
| LUG PCA 13656.10075304 | - | 123,876 |
| LUG PCA 13959.10716303 | - | 113,354 |
| LUG PCA 13961.60200737 | - | 375,058 |
| LUG ESA 13910.94218134 | - | 435,679 |
| LUG SHA 13896.10933157 | - | 1,640,263 |
| LUG ESA 13213.93276507 | - | 2,372,318 |
| LUG ESA 13213.93276297 | - | 1,094,593 |
| LUG ESA 14117.10475330 | - | 172,041 |
| DNU LUG ESA 13434.10465302 | - | 798,560 |
| HOLD LUG WSA 13141.10147338 | - | 676,862 |
| DNU LUG WSA 13137.60241209 | - | 1,291,782 |
| LUG CSA 13351.93283733 | - | 41,001 |
| LUG WSA 13572.10248867 | - | 1,540,036 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-------------------------------|-------------------------------|
| Distribution Lateral Undergrounding | 132,159,868 | 133,676,509 |
| LUG WSA 14031.10340775 | - | 617,937 |
| LUG PCA 13388.10635962 | - | 1,042,160 |
| LUG WHA 13153.60077860 | - | 950,392 |
| LUG WSA 14071.10776338 | - | 798,338 |
| LUG PCA 13724.60442542 | - | 565,722 |
| LUG WHA 13279.90787275 | - | 936,596 |
| LUG WSA 13638.91174974 | - | 798,271 |
| LUG WSA 13754.92203067 | - | 617,263 |
| LUG PCA 13808.93301648 | - | 1,031,272 |
| LUG CSA 13176.10375134 | - | 840,145 |
| LUG CSA 13418.92357188 | - | 3,950,077 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Transmission Asset Upgrades Program Total | 17,529,661 | 15,112,438 |
| SPP TAU - Circuit 66019 | (815) | - |
| SPP TAU - Circuit 66033 | 0 | - |
| SPP TAU - Circuit 66016 | 3,612 | - |
| SPP TAU - Circuit 66427 | 8,710 | - |
| SPP TAU - Circuit 66022 | (2,624) | - |
| SPP TAU - Circuit 66048 | 2,685 | - |
| SPP TAU - Circuit 66036 | (827) | - |
| SPP TAU - Circuit 66030 | 32,663 | - |
| SPP TAU - Circuit 66025 | 42,774 | - |
| SPP TAU - Circuit 66027 | 6,192 | - |
| SPP TAU - Circuit 66001 | 11,906 | - |
| SPP TAU - Circuit 66045 | (0) | - |
| SPP TAU - Circuit 66026 | 13,624 | - |
| SPP TAU - Circuit 66021 | 90,334 | - |
| SPP TAU - Circuit 66028 | 53,366 | - |
| SPP TAU - Circuit 66032 | 179,925 | - |
| SPP TAU - Circuit 66017 | 45,127 | - |
| SPP TAU - Circuit 66011 | 372 | - |
| SPP TAU - Circuit 66436 | 10,888 | - |
| SPP TAU - Circuit 66098 | 31,590 | - |
| SPP TAU - Circuit 230623 | 3,168 | - |
| SPP TAU - Circuit 230604 | 21,624 | - |
| SPP TAU - Circuit 66035 | 5,006 | - |
| SPP TAU - Circuit 66042 | 613 | - |
| SPP TAU - Circuit 66652 | 860,465 | - |
| SPP TAU - Circuit 66034 | 1,699,431 | - |
| SPP TAU - Circuit 66838 | 1,660,610 | - |
| SPP TAU - Circuit 66040 | 275,271 | - |
| SPP TAU - Circuit 66656 | 584,688 | - |
| SPP TAU - Circuit 66412 | 2,425 | - |
| SPP TAU - Circuit 66830 | 538,166 | - |
| SPP TAU - Circuit 66650 | 1,088,343 | - |
| SPP TAU - Circuit 66657 | 1,021,772 | - |
| SPP TAU - Circuit 66043 | 1,070,091 | - |
| SPP TAU - Circuit 66837 | 107,417 | - |
| SPP TAU - Circuit 66603 | 2,499,125 | 370,831 |
| SPP TAU - Circuit 138003 | 1,419,505 | - |
| SPP TAU - Circuit 66839 | 942,856 | 2,655,176 |
| SPP TAU - Circuit 66061 | 860,567 | - |
| SPP TAU - Circuit 66833 | 1,869,566 | 2,472,207 |
| SPP TAU - Circuit 66091 | 21,838 | 1,452,422 |
| SPP TAU - Circuit 138006 | 42,840 | 2,255,889 |
| SPP TAU - Circuit 66416 | (6,176) | 1,761,447 |
| SPP TAU - Circuit 66653 | 74,623 | 3,028,453 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-----------------------|-----------------------|
| Transmission Asset Upgrades Program Total | 17,529,661 | 15,112,438 |
| SPP TAU - Circuit 66004 | (6,344) | 865,272 |
| SPP TAU - Circuit 66405 | 14,538 | - |
| SPP TAU - Circuit 66651 | 19,540 | - |
| SPP TAU - Circuit 66655 | 40,949 | - |
| SPP TAU - Circuit 66010 | 23,350 | - |
| SPP TAU - Circuit 66404 | 5,019 | - |
| SPP TAU - Circuit 66057 | 622 | - |
| SPP TAU - Circuit 66062 | 2,386 | - |
| SPP TAU - Circuit 66842 | 1,897 | - |
| SPP TAU - Circuit 66055 | 5,369 | - |
| SPP TAU - Circuit 66426 | 132,357 | - |
| SPP TAU - Circuit 66058 | 3,758 | - |
| SPP TAU - Circuit 66615 | 58,524 | - |
| SPP TAU - Circuit 66417 | 7,517 | - |
| SPP TAU - Circuit 66832 | 26,846 | 27,383 |
| SPP TAU - Circuit 66658 | - | 25,235 |
| SPP TAU - Circuit 138008 | - | 5,906 |
| SPP TAU - Circuit 66051 | - | 24,698 |
| SPP TAU - Circuit 66014 | - | 10,201 |
| SPP TAU - Circuit 138004 | - | 2,685 |
| SPP TAU - Circuit 66039 | - | 7,517 |
| SPP TAU - Circuit 66095 | - | 26,309 |
| SPP TAU - Circuit 138005 | - | 1,611 |
| SPP TAU - Circuit 66044 | - | 16,107 |
| SPP TAU - Circuit 66012 | - | 8,591 |
| SPP TAU - Circuit 66088 | - | 11,812 |
| SPP TAU - Circuit 66005 | - | 8,591 |
| SPP TAU - Circuit 66072 | - | 13,423 |
| SPP TAU - Circuit 66071 | - | 9,128 |
| SPP TAU - Circuit 138007 | - | 10,201 |
| SPP TAU - Circuit 67615 | - | 12,886 |
| SPP TAU - Circuit 66835 | - | 2,685 |
| SPP TAU - Circuit 66003 | - | 1,074 |
| SPP TAU - Circuit 66056 | - | 537 |
| SPP TAU - Circuit 66037 | - | 537 |
| SPP TAU - Circuit 66052 | - | 537 |
| SPP TAU - Circuit 66029 | - | 1,611 |
| SPP TAU - Circuit 66041 | - | 13,960 |
| SPP TAU - Circuit 66002 | - | 3,221 |
| SPP TAU - Circuit 230037 | - | 537 |
| SPP TAU - Circuit 66064 | - | 537 |
| SPP TAU - Circuit 230014 | - | 537 |
| SPP TAU - Circuit 66085 | - | 1,074 |
| SPP TAU - Circuit 66831 | - | 1,611 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|---|-------------------------------|-------------------------------|
| Substation Extreme Weather Hardening Program Total | 1,435,389 | 3,026,000 |
| SPP SEW - MacDill | 100,000 | - |
| SPP SEW - Maritime | 1,335,389 | 2,415,000 |
| SPP SEW - Desal | - | 611,000 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|---|-----------------------|-----------------------|
| Distribution Overhead Feeder Hardening Program Total | 18,477,094 | 19,950,812 |
| SPP FH - Knights 13808 | (87) | - |
| SPP FH - Clarkwild 13461 | (60) | - |
| SPP FH - 14th St 13048 | 314,559 | - |
| SPP FH - Plymouth St 13094 | 2,362 | - |
| SPP FH - Lake Juliana 13770 | (124,241) | - |
| SPP FH - Lake Alfred 13118 | 82,885 | - |
| SPP FH - Jan Phyl 13296 | 492,941 | - |
| SPP FH - Trout Creek 13989 | 503,013 | - |
| SPP FH - Coronet 13984 | 136,363 | - |
| SPP FH - Fishhawk 14123 | 2,964 | - |
| SPP FH - McFarland 13104 | (1,101) | - |
| SPP FH - Fishhawk 14121 | (30) | - |
| SPP FH - Manhattan 13111 | 7,329 | - |
| SPP FH - East Winter Haven 13309 | 30 | - |
| SPP FH - East Winter Haven 13313 | 36,419 | - |
| SPP FH - East Winter Haven 13314 | 47,738 | - |
| SPP FH - Waters Ave 13339 | 36,747 | - |
| SPP FH - Orient Park 13964 | 700 | - |
| SPP FH - Pebble Creek 14094 | 7,623 | - |
| SPP FH - East Bay 13346 | 87 | - |
| SPP FH - E. Winterhaven 13312 | 185,723 | - |
| SPP FH - Mulberry 13008 | 719,856 | 827,361 |
| SPP FH - Temple Terrace 13028 | 1,251,499 | - |
| SPP FH - Bloomingdale 13039 | 219,611 | 874,637 |
| SPP FH - Coolidge 13077 | 57,124 | 1,241,035 |
| SPP FH - Pine Lake 13187 | 66,316 | 945,550 |
| SPP FH - Lois Ave 13072 | 21,152 | 886,453 |
| SPP FH - Brandon 13230 | 677,600 | 212,749 |
| SPP FH - Lake Silver 13292 | 9,483 | 827,357 |
| SPP FH - Polk City 13299 | 510,938 | - |
| SPP FH - Brandon 13226 | 905,128 | - |
| SPP FH - E. Winter Haven 13311 | 165,357 | 957,372 |
| SPP FH - East Bay 13343 | 870,176 | - |
| SPP FH - Univ of S FL 13364 | 85,594 | - |
| SPP FH - Plant City 13414 | 117,194 | 2,245,686 |
| SPP FH - Juneau 13417 | 585,481 | 472,776 |
| SPP FH - Lakewood 13457 | 25,041 | 827,359 |
| SPP FH - Juneau 13024 | 860,716 | 827,355 |
| SPP FH - Pearson Rd 13687 | 746,045 | 1,300,134 |
| SPP FH - Berkley Rd 13695 | 208,821 | 590,969 |
| SPP FH - Clearview 13737 | 765,096 | - |
| SPP FH - Granada 13753 | 777,284 | - |
| SPP FH - Lake Juliana 13772 | 436,114 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|---|-----------------------|-----------------------|
| Distribution Overhead Feeder Hardening Program Total | 18,477,094 | 19,950,812 |
| SPP FH - Granada 13754 | 866,657 | - |
| SPP FH - Ehrlich Rd 13892 | 784,811 | - |
| SPP FH - Estuary 13944 | 299 | - |
| SPP FH - GTE Collier 14014 | 220,682 | - |
| SPP FH - Harney Rd 14040 | 1,106,739 | - |
| SPP FH - Brandon 13227 | (2,445) | - |
| SPP FH - Harney Rd 14042 | 628,698 | - |
| SPP FH - Westchase 14083 | 154,376 | - |
| SPP FH - Lake Alfred 13117 | 25,969 | 330,942 |
| SPP FH - Cypress Gardens 13151 | 169,717 | 330,942 |
| SPP FH - Cypress Gardens 13153 | 169,717 | 449,135 |
| SPP FH - Temple Terrace 13204 | 175,985 | 330,942 |
| SPP FH - El Prado 13610 | 174,717 | 472,774 |
| SPP FH - Pinecrest 13786 | 174,700 | 543,691 |
| SPP FH - Yukon 13948 | 231,843 | 567,331 |
| SPP FH - Alexander Road 13462 | (204) | - |
| SPP FH Caloosa 13236 S Tx | 1,332 | - |
| SPP FH - Lake Silver N 13293 | 24,717 | 531,871 |
| SPP FH - Dairy Road 13370 | 24,717 | 496,413 |
| SPP FH - Pine Lake S 13630 | 24,717 | 543,690 |
| SPP FH - Imperial Lakes 13853 | 23,465 | 520,051 |
| SPP FH - Lake Ruby S 13916 | 25,393 | 520,051 |
| SPP FH - Lake Ruby S 13918 | 21,070 | 449,136 |
| SPP FH - Terrace 13962 | 28,077.74 | 449,136 |
| SPP FH - Fowler W 13826 | 28,777.06 | 118,193 |
| SPP FH - Third Ave S 13397 | 27,808.79 | 122,860 |
| SPP FH - Double Branch S 13191 | 31,563.85 | 136,860 |
| SPP FH - Bloomingdale S 13039 | 167.55 | - |
| SPP FH - Hopewell 13148 | 2,390.35 | - |
| SPP FH - E Winterhaven 13308 | (7,765.87) | - |
| SPP FH - Knights 13805 | (1,087.17) | - |
| SPP FH - Casey Road 13745 | (76) | - |
| SPP FH - Coolidge 13533 | (30.00) | - |
| SPP FH - Pine Lake N 13633 | (30.00) | - |
| SPP FH - Ehrlich 13890 | 558.05 | - |
| SPP FH-Sunset 13099 Trout Creek TX | 1,525,476.65 | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-------------------------------|-------------------------------|
| Vegetation Management Program Total | 30,285,522 | 33,318,984 |
| Distribution SPP Veg Mgmt Subtotal | 26,978,505 | 29,201,484 |
| Planned | 16,675,498 | 18,470,084 |
| Supplemental | 6,556,528 | 6,816,556 |
| Mid-cycle | 3,746,480 | 3,914,844 |
| Transmission SPP Veg Mgmt Subtotal | 3,307,017 | 4,117,500 |
| Planned | 3,307,017 | 4,117,500 |
| 69kv Incremental | - | - |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|---|-------------------------------|-------------------------------|
| Infrastructure Inspections Program Total | 1,958,101 | 2,012,572 |
| Distribution Wood Pole Inspections | 1,392,674 | 1,445,279 |
| Routine Ground Patrol - Trans | 207,951 | 205,944 |
| Above Ground Inspection - Trans | 1,372 | - |
| Infrared Thermography - Trans | 118,563 | 122,208 |
| Ground Line Inspections - Trans | 33,024 | 29,076 |
| Substation Inspections | 204,517 | 210,065 |

| | 2024 Cost Estimate | 2025 Cost Estimate |
|--|-------------------------------|-------------------------------|
| Common Storm Protection Plan Program Total | 1,658,761 | 1,286,622 |
| SPP Common (Internal Labor, material, other, etc.) | 1,658,761 | 1,286,622 |