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July 26, 2024

BY E-PORTAL

Mr. Adam Teitzman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's Petition for Approval of Actual/Estimated True Up Amount, along with the Testimony and Exhibit of Brittnee Baker.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc://(Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. | DOCKET NO. 20240001-EI
| DATED: July 26, 2024

**FLORIDA PUBLIC UTILITIES COMPANY'S
PETITION FOR APPROVAL
OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY
ESTIMATED/ACTUAL TRUE-UP AMOUNT**

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery estimated true-up amount for the period January 2024 through December 2024. In support of this request, the Company hereby states:

- 1) FPUC is an electric utility subject to the Commission's jurisdiction. Its principal business address is:

Florida Public Utilities Company
208 Wildlight Ave.
Yulee, FL 32097

- 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Michelle D. Napier
1635 Meathe Drive
West Palm Beach FL 33411
mnapier@fpuc.com

- 3) Consistent with the requirements for this proceeding, the Company has prefiled the fuel adjustment and purchased power cost recovery true-up forms supplied by the Commission consistent with the requirements for such filings.

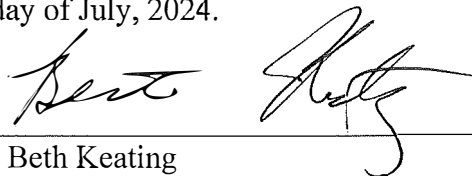
4) In accordance with Order No. PSC-2024-0027-PCO-EI, issued February 6, 2024, the Company is also submitting, contemporaneously with this Petition, the Direct Testimony and Exhibit BB-1 of Ms. Brittnee Baker in support of the Company's request for approval of the requested actual/estimated true-up amount.

5) As noted in the Company's April 3, 2024 filing, the final remaining true-up amount for the period ended December 2023 is an over-recovery of \$1,633,921, reflecting an actual, end of period under-recovery \$10,002,598, compared to the Company's projected under-recovery of \$11,636,519.

6) Based on 6 months of actual data and 6 months of estimated data, the estimated true-up amount for the period January 2024 through December 2024, is an estimated over-recovery of \$4,403,493, for a total end of period over-recovery of \$6,037,414.

WHEREFORE, FPUC respectfully requests that the Commission approve the estimated/actual true-up amount for January 2024 through December 2024 as an over-recovery of \$4,403,493 resulting in a total over-recovery of \$6,037,414.

RESPECTFULLY SUBMITTED this 26th day of July, 2024.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706


Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Estimated/Actual True-Up Amount, as well as the Direct Testimony and Exhibit BB-1 of Brittnee Baker, has been furnished by Electronic Mail to the following parties of record this 26th day of July, 2024:

Suzanne Brownless Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Wessling.Mary@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Christensen.pattv@leg.state.fl.us	James W. Brew/Laura Baker Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle Napier 1635 Meathe Drive West Palm Beach, Florida 33411 Michelle.Napier@fpuc.com</p>	<p>Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Robert.Pickels@duke-energy.com Stephanie.Cuello@duke-energy.com</p>
<p>Robert Scheffel "Schef" Wright Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308</p>	<p>Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com</p>
<p>William C. Garner, Esq. Law Office of William C. Garner, PLLC 3425 Bannerman Road Unit 105, No. 414 Tallahassee, FL. 32312 bgarner@wcglawoffice.com</p>	

By: 
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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 DOCKET NO. 20240001-EI: Fuel and purchased power cost recovery clause with
3 generating performance incentive factor.

4 Direct Testimony of Brittnee Baker (Estimated/Actual)

5 On Behalf of Florida Public Utilities Company

6 **Q. Please state your name and business address.**

7 A. My name is Brittnee Baker. My business address is 500 Energy Lane, Dover, DE
8 19901.

9 **Q. By whom are you employed?**

10 A. I am employed by Florida Public Utilities Company (“FPUC” or “Company”) as a
11 Regulatory Analyst.

12 **Q. Describe briefly your education and relevant professional background.**

13 A. I received a Bachelor of Science degree in Accounting from Johnson & Wales
14 University. I have been employed with Chesapeake Utilities since 2018. I was hired
15 as a Staff Accountant in 2018 before moving into the regulatory department in 2024.

16 This role includes regulatory analysis and filings before the Florida Public Service
17 Commission (“FPSC” or “Commission”) for FPUC.

18 **Q. Have you previously testified in this Docket?**

19 A. No, I have not.

20 **Q. What is the purpose of your testimony at this time?**

21 A. I will briefly describe the basis for the Company’s computations made in preparation
22 of the schedules being submitted in this docket.

23 **Q. Which of the Staff’s schedules is the Company providing in support of this
24 filing?**

25 A. I am attaching Schedules E1-A, E1-B, and E1-B1 as part of Exhibit BB-1. Schedule

1 E1-B shows the Calculation of Purchased Power Costs and Calculation of True-Up
2 and Interest Provision for the period January 2024 – December 2024 based on 6
3 Months Actual and 6 Months Estimated data.

4 **Q. Were these schedules completed by you or under your direct supervision?**

5 A. The schedules were completed by me.

6 **Q. What was the final remaining true-up amount for the period January 2023 –
7 December 2023?**

8 A. The final remaining true-up amount was an over-recovery of \$1,633,921.

9 **Q. What is the estimated true-up amount for the period January 2024 – December
10 2024?**

11 A. The estimated true-up amount is an over-recovery of \$4,403,493.

12 **Q. What is the total true-up amount estimated to be refunded for the period
13 January 2025 – December 2025?**

14 A. The Company estimates it will refund \$6,037,414 for the period January 2025 –
15 December 2025.

16 **Q. In previous years FPUC explored other opportunities to provide power supply
17 for its customers. Has FPUC continued to explore other opportunities?**

18 A. Yes. FPUC is continuing to look into other sources of power supply that will
19 provide low cost, resilient and reliable energy to its customers.

20 **Q. Would you please discuss the opportunities FPUC has been investigating?**

21 A. Yes. FPUC is continuing to explore both Solar Photovoltaic (solar) and Combined
22 Heat and Power (CHP) technologies with the goal of providing low cost, resilient
23 and reliable energy to customers. Solar opportunities are being explored in both the

1 Northeast and Northwest Divisions and are under consideration at this time. In our
2 Northeast Division, significant effort has been focused on the development of a
3 second CHP on Amelia Island. This project will be similar in size and operation to
4 the existing Eight Flags Energy project that began commercial operation in 2016.
5 Amelia Island Energy (AIE), as it will be named, will be located approximately one
6 mile from Eight Flags Energy at a separate mill on Amelia Island. This CHP will
7 provide electrical energy to the FPUC grid and thermal energy in the form of
8 steam/hot water to the mill. Preliminary engineering has been completed, operating
9 agreements and air permitting have been completed at this time. AIE will provide
10 low cost energy to our customers while improving the resiliency and reliability to the
11 FPUC grid on Amelia Island.

12 **Q. Has the company incurred any costs during the preliminary stages of this**
13 **project?**

14 A. Yes, the Company has engaged the consulting firms of Pierpont and McLelland LLC
15 and Sterling Energy Services LLC as well as the law firm of Gunster, Y Oakley, and
16 Stewart PA for their experienced in the aforementioned processes. The Company
17 incurred consulting and legal fees linked to this project amounting to \$126,905 in
18 2021, \$116,912 in 2022, \$125,828 in 2023, and \$10,250 through June of 2024. We
19 roughly estimate to spend another \$45,000 by year-end.

20 **Q. When do you anticipate construction to begin on the AIE facility?**

21 A. It is anticipated that decisions can be finalized in 2025. Commercial operation should
22 occur within 1.5 years of ordering the major equipment.

23 **Q. Does this conclude your testimony?**

1 A. Yes.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2024 - DECEMBER 2024
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Florida Division -CONSOLIDATED

Over-recovery of purchased power costs for the period
January 2024 - December 2024. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2024.)(Estimated)

\$ (6,037,414)

FLORIDA PUBLIC UTILITIES COMPANY
 CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
 ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 20 24 THROUGH DECEMBER 20 24
 BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
 (EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule E-1b

CONSOLIDATED

	ACTUAL Jan 20 24	ACTUAL Feb 20 24	ACTUAL Mar 20 24	ACTUAL Apr 20 24	ACTUAL May 20 24	ACTUAL Jun 20 24	Estimated Jul 20 24	Estimated Aug 20 24	Estimated Sep 20 24	Estimated Oct 20 24	Estimated Nov 20 24	Estimated Dec 20 24	Total
Total System Sales - KWH	52,418,078	45,644,018	40,107,089	39,228,581	47,455,894	61,579,161	67,924,754	65,057,284	66,010,717	53,543,348	44,102,622	49,060,943	632,132,490
West-Rock Purchases - KWH	10,000	1,350,000	80,000	40,000	30,000	400,000	19,000	19,000	19,000	19,000	19,000	19,000	2,024,000
Rayonier Purchases - KWH - On Peak	4,011	(8,624)	13,064	2,246	20	531	3,360	3,360	3,360	3,360	3,360	3,360	31,408
Rayonier Purchases - KWH - Off Peak	(8,990)	4,326	12,157	5,146	3,842	12,494	8,640	8,640	8,640	8,640	8,640	8,640	80,815
Eight Flags Purchases - KWH - KWH	14,812,452	13,244,265	13,752,401	14,814,247	14,284,293	12,862,898	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000	14,700,000	168,890,346
FPL Purchases - KWH	15,768,392	7,078,928	12,003,180	10,818,852	17,777,413	27,353,139	26,047,325	25,915,500	23,979,797	17,158,766	10,713,331	11,422,689	205,536,313
Gulf Purchases - KWH	15,810,116	30,509,474	19,177,870	19,901,297	25,804,099	29,303,958	31,060,995	29,370,857	30,709,549	24,537,246	21,763,351	25,471,578	303,420,390
Generation Demand - KW - FFL	79,424	56,128	55,322	54,169	67,804	82,367	72,500	72,500	75,200	72,100	41,200	55,100	767,214
Generation Demand - KW - Gulf	77,787	51,530	40,671	45,196	55,980	63,718	50,240	51,040	49,200	41,440	37,760	52,080	616,642
Transmission Demand - KW - FPL	70,316	25,502	7,855	59,747	70,096	81,358	59,325	61,944	58,937	43,223	28,964	42,447	609,714
Transmission Demand - KW - Gulf	55,091	0	0	0	0	0	0	0	0	0	0	0	55,091
Purchased Power Rates:													
West Rock Fuel Costs - \$/KWH	(0.91054)	0.04657	(0.36821)	(0.00508)	0.05662	0.02384	0.03109	0.03109	0.03109	0.03109	0.03109	0.03109	0.03109
Rayonier Energy Charge - On Peak - \$/KWH	0.03990	0.03990	0.01630	0.03963	0.04250	0.04200	0.04198	0.04198	0.04198	0.03964	0.03990	0.03990	0.03990
Rayonier Energy Charge - Off Peak - \$/KWH	0.03736	0.03736	0.00155	0.03542	0.01128	0.04067	0.04067	0.04067	0.04067	0.03542	0.03736	0.03736	0.03736
Eight Flags Charge - \$/KWH	0.10428	0.10319	0.09218	0.09842	0.09980	0.11213	0.10313	0.10419	0.09789	0.09677	0.10561	0.11130	0.11130
Base Fuel Costs - \$/KWH - FPL	(0.00002)	0.10390	0.01587	0.01410	0.01194	0.02587	0.04380	0.04420	0.04304	0.04095	0.04033	0.04429	0.04429
Base Fuel Costs - \$/KWH - GULF	0.9815	0.06910	0.00827	0.01487	0.01610	0.02821	0.03275	0.03278	0.03698	0.03709	0.03401	0.03593	0.04130
Energy Charge - \$/KWH - FPL	0.00211	0.00275	0.00246	0.00245	0.00227	0.00209	0.00209	0.00212	0.00210	0.00234	0.00256	0.00246	0.00246
Demand and Non-Fuel:													
Demand Charge - \$/KW - FPL	6.24591	6.65928	6.67982	6.71024	6.41660	6.21034	5.68310	5.64960	5.68828	5.96020	6.39199	5.97777	
Demand Charge - \$/KW - Gulf	6.26688	10.51296	9.55651	9.12534	8.37880	7.99884	8.42237	8.36481	8.50000	9.20222	9.63612	8.29263	
Distribution Facility Charge	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600
Transmission Charge \$/KW - FPL	4.05593	3.92408	3.87059	(0.48525)	3.92409	4.56870	3.73600	3.73599	3.73601	3.73600	3.73603	3.73601	3.73601
Transmission Charge \$/KW - Gulf	5.18960	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Purchased Power Costs:													
West-Rock Fuel Costs	(9,105)	62,864	(29,457)	(203)	1,699	9,536	591	591	591	591	591	591	38,880
Rayonier Standby Costs	(176)	(182)	232	271	429	530	492	492	492	439	457	457	3,933
Eight Flags	1,544,609	1,366,707	1,268,637	1,306,830	1,296,984	1,442,267	1,474,764	1,364,918	1,438,945	1,412,795	1,467,981	1,636,173	17,021,610
Gulf Base Fuel Costs	1,092,477	252,447	285,097	320,420	727,867	959,741	1,158,028	1,086,147	1,138,000	834,591	781,858	1,052,079	9,689,751
FPL Base Fuel Costs	(348)	735,282	190,445	152,572	206,259	707,735	1,140,822	1,145,408	1,032,093	702,678	432,034	505,958	6,950,938
Gulf/FPL Fuel Adjustment	66,656	103,197	76,763	75,288	97,861	118,501	119,930	114,852	97,546	83,168	90,697	90,697	1,169,991
Subtotal Fuel Costs	2,694,113	2,520,315	1,791,717	1,855,718	2,331,099	3,238,310	3,894,227	3,714,488	3,725,973	3,048,640	2,766,089	3,285,954	34,866,103
Demand and Non-Fuel Costs:													
Demand Capacity Charge	983,558	915,505	758,214	775,916	904,116	1,021,197	835,165	851,790	828,325	714,515	627,210	761,255	9,976,766
Dist. Fac. Charge-Gulf	296,668	216,211	201,324	249,012	241,668	274,650	115,055	115,055	115,055	115,055	115,055	115,055	2,169,861
Customer Charges	4,000	4,000	4,000	4,000	4,000	4,000	2,000	2,000	2,000	2,000	2,000	2,000	35,000
Transmission Charge	285,900	100,072	304,044	(28,993)	37,170	317,011	221,638	231,422	220,189	161,481	108,210	158,582	2,135,670
Subtotal Demand & Non-Fuel Costs	1,570,126	1,235,788	993,942	989,935	1,424,847	1,671,548	1,173,858	1,200,267	1,165,569	993,051	852,475	1,036,862	14,318,297
Total System Purchased Power Costs	4,264,239	3,756,103	2,785,659	2,845,653	3,755,946	4,909,858	5,068,085	4,914,755	4,891,542	4,041,691	3,618,564	4,322,846	49,184,401
Less Direct Billing To GSD1/1 Class:													
Demand	111,052	106,171	99,365	115,750	74,812	107,852	832	25,449	3,327	0	8,025	17,423	670,558
Commodity	12,937	5,156	20,081	(2,777)	51,764	11,171	158,940	221,124	171,941	241,408	27,233	48,028	967,006
Net Purchased Power Costs	4,140,250	3,644,777	2,686,213	2,742,140	3,629,370	4,790,836	4,908,313	4,688,182	4,716,274	3,800,283	3,583,306	4,257,395	47,547,337
Special Costs*	4,870	2,270	19,095	6,272	3,475	2,557	15,500	15,500	65,500	25,500	15,500	15,500	191,538
Total Costs and Charges	4,145,120	3,647,047	2,685,308	2,748,412	3,632,845	4,793,392	4,923,813	4,683,682	4,781,774	3,825,783	3,598,806	4,272,895	47,738,875
Sales Revenues - Fuel Adjustment Revenues:													
RS-	0.10252	0.10250	2,003,885	1,861,858	1,666,842	1,564,579	1,792,839	2,101,051	2,196,853	2,168,287	2,147,170	1,870,229	22,884,531
RS>	0.11501	0.11499	1,081,037	849,674	344,622	286,555	1,196,823	1,419,979	1,240,697	1,216,009	625,399	505,259	9,510,078
GS	0.10629	0.10628	499,728	454,557	410,228	454,609	492,158	623,344	664,561	629,918	648,640	545,944	4,261,435
GSD	0.10028	0.10026	1,195,345	1,090,773	1,053,910	1,074,775	1,287,041	1,527,923	1,672,459	1,579,958	1,712,732	1,373,472	16,376,662
GSLD	0.09765	0.09764	593,848	543,903	574,147	567,559	671,692	732,369	803,430	732,694	795,360	678,240	6,834,547
LS	0.08174	0.08173	49,275	48,883	48,929	48,499	44,440	51,119	51,015	50,875	50,880	50,924	50,599
Unbilled Fuel Revenues	(204,572)	1,435	(199,033)	15,597	439,611	208,212	0	0	0	0	0	0	261,251
Total Fuel Revenues (Excl. GSD1)	5,218,545	4,651,083	3,899,644	4,012,173	5,306,123	6,439,841	6,808,297	6,402,429	6,570,811	5,144,201	4,467,817	4,963,419	63,884,384
GSD1 Fuel Revenues - 17197	123,989	111,326	119,446	112,173	126,576	119,023	159,772	246,573	175,268	241,408	35,258	65,451	1,637,063
Non-Fuel Revenues	3,734,167	3,310,883	3,004,870	2,910,422	3,164,057	4,065,387	4,970,698	4,792,935	4,724,639	4,145,785	3,627,799	3,930,000	46,391,622
Total Sales Revenue	9,076,701	8,073,292	7,023,960	7,035,568	8,596,766	10,624,251	11,938,767	11,441,937	11,470,718	9,531,394	8,130,845	8,958,870	111,903,070
KWH Sales:													
RS<	19,543,132	18,152,008	16,262,849	15,265,640	17,517,932	20,498,209	21,432,071	21,153,384	20,947,369	18,245,591	16,490,708	17,761,332	223,270,226
RS>	9,399,729	5,656,952	2,996,520	2,491,944	5,029,347	10,407,832	12,348,446	10,789,375	10,574,685	5,438,546	3,180,120	4,393,844	82,707,340
GS	4,700,890	4,276,437	3,859,522	3,822,534	4,589,566	5,655,709	6,252,936	5,926,975	6,103,127	5,136,849	4,261,755	4,622,135	59,408,436
GSD	11,922,441	10,889,493	10,509,902	10,724,053	12,836,393	15,238,845	16,680,392	15,757,823	17,082,058	13,698,426	12,213,895	13,670,462	161,224,163
GSLD	5,997,019	5,569,938	5,879,658	5,812,936	6,879,471	7,291,057	8,228,730	7,504,254	8,146,275	6,946,529	7,000,884	7,426,078	82,682,829
GSD1	252,000	500,000	0	519,000	58,000	1,662,000	2,358,00						

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2024 - DECEMBER 2024

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,640,689	18,697,482	(2,056,793)	-11.0%	508,955	492,125	16,830	3.4%	3.26958	3.79934	(0.52976)	-13.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,479,288	16,834,515	(1,355,226)	-8.1%	508,955	492,125	16,830	3.4%	3.04139	3.42078	(0.37939)	-11.1%
11 Energy Payments to Qualifying Facilities (A8a)	17,064,423	17,893,395	(828,972)	-4.6%	171,016	179,991	(8,975)	-5.0%	9.97826	9.94127	0.03699	0.4%
12 TOTAL COST OF PURCHASED POWER	49,184,401	53,425,392	(4,240,991)	-7.9%	679,971	672,116	7,855	1.2%	7.23331	7.94884	(0.71553)	-9.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					679,971	672,116	7,855	1.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	191,538	286,000	(94,462)	-33.0%					0.00000	0.00000	0.00000	0.0%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	191,538	286,000	(94,462)	-33.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	49,375,939	53,711,392	(4,335,453)	-8.1%	679,971	672,116	7,855	1.2%	7.26148	7.99139	(0.72991)	-9.1%
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	34,419 *	41,178 *	(6,759)	-16.4%	474	515	(41)	-8.0%	0.00544	0.00645	(0.00101)	-15.7%
23 T & D Losses (A4)	3,439,400 *	2,616,155 *	823,245	31.5%	47,365	32,737	14,628	44.7%	0.54410	0.40950	0.13460	32.9%
24 SYSTEM KWH SALES	49,375,939	53,711,392	(4,335,453)	-8.1%	632,132	638,864	(6,732)	-1.1%	7.81102	8.40734	(0.59632)	-7.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	49,375,939	53,711,392	(4,335,453)	-8.1%	632,132	638,864	(6,732)	-1.1%	7.81102	8.40734	(0.59632)	-7.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	49,375,939	53,711,392	(4,335,453)	-8.1%	632,132	638,864	(6,732)	-1.1%	7.81102	8.40734	(0.59632)	-7.1%
28 GPIF**												
29 TRUE-UP**	11,636,519	11,636,519	0	0.0%	632,132	638,864	(6,732)	-1.1%	1.84084	1.82144	0.01940	1.1%
30 TOTAL JURISDICTIONAL FUEL COST	61,012,458	65,347,911	(4,335,453)	-6.6%	632,132	638,864	(6,732)	-1.1%	9.65185	10.22877	(0.57692)	-5.6%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.65880	10.23613	(0.57733)	-5.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.659	10.236	(0.577)	-5.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales