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FPSC - COMMISSION CLERK

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July 30, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor

FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of March 2024, April 2024, and May 2024, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml Enclosures

cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	
Cost Recovery Clause and)	DOCKET NO. 20240001-EI
Generating Performance Incentive)	
Factor.)	FILED: July 30, 2024
)	

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of March 2024, April 2024, and May 2024:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of March 2024, April 2024, and May 2024.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment relating to the information contained in the attached Justification.

DATED this 30th day of July 2024.

Respectfully submitted,

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 30th day of July 2024 to the following:

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ATTORNEY

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FORM 423-1				
Plant Name/Lines Column Justification				
Tampa Electric Company: 0 March 0 April 0 May	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

FORM 423-1(a)				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 March 0 April 0 May	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.		
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.		

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-		FORM 423-1(a)
Tampa Electric Company: 0 March 0 April 0 May	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 March 0 April 0 May	J	(4) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	K	(5) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	L	(6) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 March 0 April 0 May	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

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FORM 423-1(a)				
Tampa Electric Company: 0 March 0 April 0 May	O	(9) See item (3) above.		
Tampa Electric Company: 0 March 0 April 0 May	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.		
Tampa Electric Company: 0 March 0 April 0 May	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.		
Tampa Electric Company: 0 March 0 April 0 May	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

Request for Specified Confidential Treatment Justification for March 2024, April 2024, and May 2024

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Di D. I.G. d		(10 P: 1
Big Bend Station	G	(16) Disclosure of the effective purchase price "would
1 March		impair the efforts of Tampa Electric to contract for
1 April		goods or services on favorable terms." Section
1 May		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 March		transportation charges by subtracting the effective
0 April		price from the delivered price at the transfer facility,
0 May		shown in Column I. Any competitor with knowledge
United Bulk Terminal		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 March		delivered price at the United Bulk Terminal Transfer
0 April		Facility to determine the segmented transportation
0 May		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 March		transfer facility to Tampa. It is this segmented
0 April		transportation cost data which is proprietary and
0 May		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket
		1 / -/

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

No. 860001-EI-D ("Rowe Testimony").

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

Request for Specified Confidential Treatment Justification for March 2024, April 2024, and May 2024

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FORM 423-2 Plant Name/Lines Column Justification

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 March 1 April 1 May Polk Station 0 March 0 April 0 May United Bulk Terminal	Н	(17) The disclosure of this information "would impain the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d). Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Big Bend Station 0 March 0 April 0 May United Bulk Terminal Transfer Facility Polk Station 0 March 0 April 0 May		regard to Coldinii 11.
Big Bend Station 1 March 1 April 1 May Polk Station 0 March 0 April 0 May United Bulk Terminal Big Bend Station 0 March 0 April 0 March 1 May United Bulk Terminal Transfer Facility Polk Station	I	(18) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
0 March 0 April 0 May		

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Plant Name/Lines	Column	RM 423-2(a) Justification
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthaul
1 March		and loading charges on a \$/Ton basis, which is a
1 April		negotiated price the disclosure of which would
1 May		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price,
0 March		which, in turn, would adversely impact Tampa
0 April		Electric's customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	Н	(20) If the original invoice price is made public, one
1 March		can subtract the original invoice price from the
1 April		publicly disclosed delivered price at the United Bulk
1 May		Terminal Transfer Facility and thereby determine
Polk Station		the segmented river transportation cost. Disclosure
0 March		of the river transportation cost "would impair the
0 April		efforts of Tampa Electric to contract for goods or
0 May		services on favorable terms." Section 366.093(3)(d),
United Bulk Terminal		Fla. Stat. Additional justification appears in
Big Bend Station		paragraph (1) of the rationale for confidentiality of
0 March		Column G of Form 423-2 (United Bulk Terminal
0 April		Transfer Facility - Big Bend Station). See also Rowe
0 May		Testimony.
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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Plant Name/Lines	Column	RM 423-2(a) Justification
Tant Name/Lines	Column	Justification
Big Bend Station	J	(21) This information, like that contained in Column
1 March		H, would enable a competitor to "back into" the
1 April		segmented transportation cost using the publicly
1 May		disclosed delivered price at the United Bulk
Polk Station		Terminal Transfer Facility. This would be done by
0 March		subtracting the base price per ton from the delivered
0 April		price at United Bulk Terminal, thereby revealing the
0 May		river barge rate. Such disclosure "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section 366.093(3)(d)
0 March		Fla. Stat. Additional justification appears in
0 April		paragraph (1) of the rationale for confidentiality of
0 May		Column G of Form 423-2 (United Bulk Termina
United Bulk Terminal		Transfer Facility - Big Bend Station). See also Rowe
Transfer Facility Polk Station		Testimony
0 March		·
0 April		
0 May		
Big Bend Station	L	(22) This information, if publicly disclosed, would
1 March		enable a competitor to back into the segmented
1 April		waterborne transportation costs using the already
1 May		publicly disclosed delivered price of coal at the
Polk Station		United Bulk Terminal Transfer Facility. Such
0 March		disclosure "would impair the efforts of Tampa
0 April		Electric to contract for goods or services on
0 May		favorable terms." Section 366.093(3)(d), Fla. Stat.
United Bulk Terminal		Additional justification appears in paragraph (1) of
Big Bend Station		the rationale for confidentiality of Column G of
0 March		Form 423-2 (United Bulk Terminal Transfer
0 April		Facility - Big Bend Station). See also Rowe
0 May		Testimony
United Bulk Terminal		•
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(23) Disclosure of the effective purchase price in
1 March		Column G "would impair the efforts of Tampa
1 April		Electric to contract for goods or services or
1 May		favorable terms." Section 366.093(3)(d), Fla. Stat
Polk Station		Such disclosure would enable a competitor to "back
0 March		into" the segmented transportation cost using the
0 April		publicly disclosed delivered price for coal at the
0 May		United Bulk Terminal Transfer Facility. This would
United Bulk Terminal		be done by subtracting the effective purchase price
Big Bend Station		per ton from the price per ton delivered at United
0 March		Bulk Terminal, thereby revealing the river barge
0 April		rate. Additional justification appears in paragraph
0 May		(1) of the rationale for confidentiality of Column C
United Bulk Terminal		of Form 423-2 (United Bulk Terminal Transfer
Transfer Facility Polk Station		Facility - Big Bend Station). See also Rowe
0 March		Testimony. Such disclosure would also adversely
0 April		affect Tampa Electric's ability to negotiate future
0 May		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
1 March		shorthaul and loading charges on a \$/Ton basis,
1 April		which is a negotiated price the disclosure of which
1 May		would adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall
0 March		price, which, in turn, would adversely impact
0 April		Tampa Electric's customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
1 March	•	adversely affect the ability of Tampa Electric to
1 April		negotiate favorable rail rates. Disclosure of the rail
1 May		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rail
0 March		rates. This would work to the ultimate detriment of
0 April		Tampa Electric and its customers. Accordingly,
0 May		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section
0 March		366.093(3)(d), Fla. Stat.
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	J	(26) This column discloses the value of other rail
1 March		charges on a \$/Ton basis, which is a negotiated price
1 April		the disclosure of which would adversely impact
1 May		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn,
0 March		would adversely impact Tampa Electric's
0 April		customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	K	(27) These columns contained information the
1 March		disclosure of which "would impair the efforts of
1 April		Tampa Electric to contract for goods or services on
1 May		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Each of these columns provides specific
0 March		information on segmented transportation costs
0 April		which are the primary objects of this request.
0 May		Additional justification appears in paragraph (1) of
United Bulk Terminal		the rationale for confidentiality for Column G on
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -
0 March		Big Bend Station). See also Rowe Testimony
0 April		g
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
2		
Big Bend Station	L	(28) See item (27) above.
1 March		
1 April		
1 May		
Polk Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	M	(29) See item (27) above.
1 March	111	(27) See Relli (27) 450 ve.
1 April		
1 May		
Polk Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	N	(30) See item (27) above.
1 March		
1 April		
1 May		
Polk Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
Big Bend Station	O	(31) See item (27) above.	
1 March	O	(51) 500 10111 (27) 400 (0.	
1 April			
1 May			
Polk Station			
0 March			
0 April			
0 May			
United Bulk Terminal			
Big Bend Station			
0 March			
0 April			
0 May			
United Bulk Terminal			
Transfer Facility Polk Station			
0 March			
0 April			
0 May			
Big Bend Station	P	(32) See item (27) above.	
1 March	Г	(32) See Item (27) above.	
1 April			
1 May			
Polk Station			
0 March			
0 April			
0 May			
United Bulk Terminal			
Big Bend Station			
0 March			
0 April			
0 May			
United Bulk Terminal			
Transfer Facility Polk Station			
0 March			
0 April			
0 May			

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	Q	(33) Disclosure of the delivered price could impair
1 March		the effort of Tampa Electric to contract for goods and
1 April		services on favorable terms, as in this instance, the
1 May		effective purchase price and the delivered price are
Polk Station		the same, no transportation charges apply.
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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FORM 423-1			
Plant Name/Lines Column Justification			
Tampa Electric Company: 0 March 0 April 0 May	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

FORM 423-1(a)			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 March 0 April 0 May	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.	
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.	

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-		FORM 423-1(a)
Tampa Electric Company: 0 March 0 April 0 May	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 March 0 April 0 May	J	(4) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	K	(5) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	L	(6) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 March 0 April 0 May	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

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		FORM 423-1(a)
Tampa Electric Company: 0 March 0 April 0 May	O	(9) See item (3) above.
Tampa Electric Company: 0 March 0 April 0 May	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 March 0 April 0 May	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 March 0 April 0 May	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

Request for Specified Confidential Treatment Justification for March 2024, April 2024, and May 2024

Docket No. 20240001-EI

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FORM 423-2		
Plant Name/Lines	Column	Justification
Di D. I.G. d		(10 P: 1
Big Bend Station	G	(16) Disclosure of the effective purchase price "would
1 March		impair the efforts of Tampa Electric to contract for
1 April		goods or services on favorable terms." Section
1 May		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 March		transportation charges by subtracting the effective
0 April		price from the delivered price at the transfer facility,
0 May		shown in Column I. Any competitor with knowledge
United Bulk Terminal		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 March		delivered price at the United Bulk Terminal Transfer
0 April		Facility to determine the segmented transportation
0 May		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 March		transfer facility to Tampa. It is this segmented
0 April		transportation cost data which is proprietary and
0 May		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket
		1 / -/

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

No. 860001-EI-D ("Rowe Testimony").

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

Request for Specified Confidential Treatment Justification for March 2024, April 2024, and May 2024

Docket No. 20240001-EI

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FORM 423-2 Plant Name/Lines Column Justification

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 March 1 April 1 May Polk Station 0 March 0 April 0 May United Bulk Terminal	Н	(17) The disclosure of this information "would impain the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d). Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Big Bend Station 0 March 0 April 0 May United Bulk Terminal Transfer Facility Polk Station 0 March 0 April 0 May		Togara to Column II.
Big Bend Station 1 March 1 April 1 May Polk Station 0 March 0 April 0 May United Bulk Terminal Big Bend Station 0 March 0 April 0 March 1 May United Bulk Terminal Transfer Facility Polk Station	I	(18) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
0 March 0 April 0 May		

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Plant Name/Lines	Column	RM 423-2(a) Justification
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthaul
1 March		and loading charges on a \$/Ton basis, which is a
1 April		negotiated price the disclosure of which would
1 May		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price,
0 March		which, in turn, would adversely impact Tampa
0 April		Electric's customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	Н	(20) If the original invoice price is made public, one
1 March		can subtract the original invoice price from the
1 April		publicly disclosed delivered price at the United Bulk
1 May		Terminal Transfer Facility and thereby determine
Polk Station		the segmented river transportation cost. Disclosure
0 March		of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods o
0 April		
0 May		services on favorable terms." Section 366.093(3)(d),
United Bulk Terminal		Fla. Stat. Additional justification appears in
Big Bend Station		paragraph (1) of the rationale for confidentiality
0 March		Column G of Form 423-2 (United Bulk Terminal
0 April		Transfer Facility - Big Bend Station). See also Rowe
0 May		Testimony.
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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Plant Name/Lines	Column	RM 423-2(a) Justification
Tant Name/Lines	Column	Justification
Big Bend Station	J	(21) This information, like that contained in Column
1 March		H, would enable a competitor to "back into" the
1 April		segmented transportation cost using the publicly
1 May		disclosed delivered price at the United Bulk
Polk Station		Terminal Transfer Facility. This would be done by
0 March		subtracting the base price per ton from the delivered
0 April		price at United Bulk Terminal, thereby revealing the
0 May		river barge rate. Such disclosure "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section 366.093(3)(d)
0 March		Fla. Stat. Additional justification appears in
0 April		paragraph (1) of the rationale for confidentiality of
0 May		Column G of Form 423-2 (United Bulk Termina
United Bulk Terminal		Transfer Facility - Big Bend Station). See also Rowe
Transfer Facility Polk Station		Testimony
0 March		·
0 April		
0 May		
Big Bend Station	L	(22) This information, if publicly disclosed, would
1 March		enable a competitor to back into the segmented
1 April		waterborne transportation costs using the already
1 May		publicly disclosed delivered price of coal at the
Polk Station		United Bulk Terminal Transfer Facility. Such
0 March		disclosure "would impair the efforts of Tampa
0 April		Electric to contract for goods or services on
0 May		favorable terms." Section 366.093(3)(d), Fla. Stat.
United Bulk Terminal		Additional justification appears in paragraph (1) of
Big Bend Station		the rationale for confidentiality of Column G of
0 March		Form 423-2 (United Bulk Terminal Transfer
0 April		Facility - Big Bend Station). See also Rowe
0 May		Testimony
United Bulk Terminal		•
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	G	(23) Disclosure of the effective purchase price in
1 March		Column G "would impair the efforts of Tampa
1 April		Electric to contract for goods or services or
1 May		favorable terms." Section 366.093(3)(d), Fla. Stat
Polk Station		Such disclosure would enable a competitor to "back
0 March		into" the segmented transportation cost using the
0 April		publicly disclosed delivered price for coal at the
0 May		United Bulk Terminal Transfer Facility. This would
United Bulk Terminal		be done by subtracting the effective purchase price
Big Bend Station		per ton from the price per ton delivered at United
0 March		Bulk Terminal, thereby revealing the river barge
0 April		rate. Additional justification appears in paragraph
0 May		(1) of the rationale for confidentiality of Column C
United Bulk Terminal		of Form 423-2 (United Bulk Terminal Transfer
Transfer Facility Polk Station		Facility - Big Bend Station). See also Rowe
0 March		Testimony. Such disclosure would also adversely
0 April		affect Tampa Electric's ability to negotiate future
0 May		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
1 March		shorthaul and loading charges on a \$/Ton basis,
1 April		which is a negotiated price the disclosure of which
1 May		would adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall
0 March		price, which, in turn, would adversely impact
0 April		Tampa Electric's customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
1 March	•	adversely affect the ability of Tampa Electric to
1 April		negotiate favorable rail rates. Disclosure of the rail
1 May		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rail
0 March		rates. This would work to the ultimate detriment of
0 April		Tampa Electric and its customers. Accordingly,
0 May		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section
0 March		366.093(3)(d), Fla. Stat.
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	J	(26) This column discloses the value of other rail
1 March		charges on a \$/Ton basis, which is a negotiated price
1 April		the disclosure of which would adversely impact
1 May		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn,
0 March		would adversely impact Tampa Electric's
0 April		customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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		RM 423-2(b)				
Plant Name/Lines	Column	Justification				
Big Bend Station	K	(27) These columns contained information the				
1 March		disclosure of which "would impair the efforts of				
1 April		Tampa Electric to contract for goods or services on				
1 May		favorable terms." Section 366.093(3)(d), Fla. Stat.				
Polk Station		Each of these columns provides specific				
0 March		information on segmented transportation costs				
0 April		which are the primary objects of this request.				
0 May		Additional justification appears in paragraph (1) of				
United Bulk Terminal		the rationale for confidentiality for Column G on				
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -				
0 March		Big Bend Station). See also Rowe Testimony				
0 April		g				
0 May						
United Bulk Terminal						
Transfer Facility Polk Station						
0 March						
0 April						
0 May						
2						
Big Bend Station	L	(28) See item (27) above.				
1 March						
1 April						
1 May						
Polk Station						
0 March						
0 April						
0 May						
United Bulk Terminal						
Big Bend Station						
0 March						
0 April						
0 May						
United Bulk Terminal						
Transfer Facility Polk Station						
0 March						
0 April						
0 May						

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	M	(29) See item (27) above.
1 March	111	(27) See Relli (27) 450 ve.
1 April		
1 May		
Polk Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		
Big Bend Station	N	(30) See item (27) above.
1 March		
1 April		
1 May		
Polk Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Big Bend Station		
0 March		
0 April		
0 May		
United Bulk Terminal		
Transfer Facility Polk Station		
0 March		
0 April		
0 May		

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FORM 423-2(b)								
Plant Name/Lines	Column	Justification						
Big Bend Station	O	(31) See item (27) above.						
1 March	O	(31) 500 110111 (27) 400 (0.						
1 April								
1 May								
Polk Station								
0 March								
0 April								
0 May								
United Bulk Terminal								
Big Bend Station								
0 March								
0 April								
0 May								
United Bulk Terminal								
Transfer Facility Polk Station								
0 March								
0 April								
0 May								
Big Bend Station	P	(32) See item (27) above.						
1 March	Г	(32) See Itelli (27) above.						
1 April								
1 May								
Polk Station								
0 March								
0 April								
0 May								
United Bulk Terminal								
Big Bend Station								
0 March								
0 April								
0 May								
United Bulk Terminal								
Transfer Facility Polk Station								
0 March								
0 April								
0 May								

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FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Big Bend Station	Q	(33) Disclosure of the delivered price could impair							
1 March		the effort of Tampa Electric to contract for goods and							
1 April		services on favorable terms, as in this instance, the							
1 May		effective purchase price and the delivered price are							
Polk Station		the same, no transportation charges apply.							
0 March									
0 April									
0 May									
United Bulk Terminal									
Big Bend Station									
0 March									
0 April									
0 May									
United Bulk Terminal									
Transfer Facility Polk Station									
0 March									
0 April									
0 May									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March 2024

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: May 15, 2024

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March 2024

Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreme Leur 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

													Effective	ransport	Addi		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March 2024

Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

										As Receive	d Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb) (k)	Ash Content %	Moisture Content % (m)
(a) 1	(b) Knight Hawk Coal	(c) 8, IL, 145	(d) S	` '	14,672.35	(9)	()	(i)	(J) 2.94	()	8.49	13.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: May 15, 2024

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	S	14,672.35	N/A			\$0.00		\$1.18	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: March 2024	 Name, Title & Telephone Number of Contact P Submitted on this Form: Adrienne S. Lewis, Di 	
	(813) 228 - 4769	adreme Leur
2. Reporting Company: Tampa Electric	5. Signature of Official Submitting Form:	and a mag
Company		Adrienne S. Lewis, Director Regulatory Accounti

3. Plant Name: Big Bend Station (1)

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (q)
	Knight Hawk Coal		Perry Cnty. IL	 OB	14.672.35							()	()	` '	(P)	

FPSC Form 423-2 Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric

Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

									As Receive	ed Coal Qualit	у
					Effective	Total	Delivered				
					Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line	Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No. Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2024

(813) - 228 - 4769

Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: May 15, 2024

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

						Add'l		Rail Cha	3		erborne Char	,		Total	Delivered
Line	Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. Supplier (a) (b)	lame Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: March 2024

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station

6. Date Completed: May 15, 2024

										As Recei	ived Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

Plant Name: United Bulk Terminal - Big Bend Station
 (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Reporting Month: March 2024

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting adreme Leur

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: May 15, 2024

5. Signature of Official Submitting Form:

							Add'l		Rail Charges			terborne Cha	5		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(†)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. Director Regulatory Accounting

(813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 2024

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

May 15, 2024

							Add'l		Rail Char	•		terborne Char	5		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 14, 2024

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	d Coal Quality	
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Facility (\$/Ton) (i)	Content % (j)	Content (BTU/lb) (k)	Content % (I)	Content % (m)
1	Knight Hawk Coal	8, IL, 145	s	ОВ	29,180.73				2.96	10,774	8.49	15.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	S	29,180.73	N/A			\$0.00		\$1.18	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'I		Rail Charges			erborne Chai	-		Total	Delivered
Line		Mino	Chinning	Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	Charges (\$/Ton) (n)	Charges (\$/Ton) (o)	Charges (\$/Ton) (p)	Facility (\$/Ton) (q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	29,180.73											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: June 14, 2024

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	ed Coal Qualit	ty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: June 14, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

adreme Leur

6. Date Completed: June 14, 2024

							Add'l		Rail Ch	arges		erborne Char	,		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: June 14, 2024

					E#	Takal	Delbassad		As Rece	ived Coal Qua	ality
					Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line	Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No. Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: June 14, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Reporting Month: A 	April	2024
--	-------	------

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a) 	(b) None	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 	(k)	(I)	(m)	(n)	(o)	(p)	(q)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
1. Reporting Month: April 2024 Submitted on this Form: Adrienne S. Lewis. Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: June 14, 2024

										As Receive	ed Coal Quality	1
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: June 14, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 14, 2024

								Rail Charg	es	Wa	terborne Char	ges			
						Add'l								Total	Delivered
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
			Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
No. Supplier Name		Point	port Mode	Tons (f)	Price (\$/Ton)	Charges	Rate	Charges	Rate	Rate		Charges	Charges (\$/Ton)		(\$/Ton)

None

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

													Ellective	rransport	Addi		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered			ed Coal Quality	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(BTU/lb) (k)	% (I)	% (m)
1	0.00	0	0	-	0.00				0.00	0	0.00	0.00

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
 1	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00		

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	0.00	0	0	0	0.00											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2024

										As Receive	d Coal Qualit	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2024

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2024

							Add'l		Rail Ch	narges		erborne Char	•		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: July 15, 2024

					Effective.	Takal	Dellisanad	As Received Coal Quality							
					Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture				
Line	Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content				
No. Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%				
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)				

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: July 15, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2024

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			Waterborne Charges			Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis. Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6 Date 6

6. Date Completed: July 15, 2024

									As Received Coal Quality					
						Effective	Total	Delivered						
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		

1. None

1. Reporting Month: May 2024

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2024

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2024

							Add'l	Rail Charges			Waterborne Charges				Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.