



Matthew R. Bernier
Associate General Counsel

July 31, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20240010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Updated Petition for Approval of 2024 Actual/Estimated True-Up, 2025 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2025 through December 2025; and
- Updated Direct Testimony of Christopher A. Menendez with Updated Exhibit No. (CAM-3).

As discussed in more detail in DEF's Basic Position in its Pre-Hearing Statement, the purpose of the documents above is to provide updated information based on the effects of the proposed 2024 Settlement Agreement in Docket No. 20240025-EI, if approved by the Commission. DEF believes both the original Petition, Testimony and Exhibit should remain in the docket file along with the Updated documents, pending the Commission's decision in Docket No. 20240025-EI. Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20240010-EI

Dated: July 31, 2024

**DUKE ENERGY FLORIDA’S UPDATED PETITION FOR APPROVAL OF 2024
ACTUAL/ESTIMATED TRUE-UP, 2025 PROJECTED COSTS, AND STORM
PROTECTION PLAN COST RECOVERY FACTOR FOR
THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause (“SPPCRC”) actual/estimated true-up for the period January 2024 through December 2024, projected costs for the SPPCRC for the period January 2025 through December 2025, and DEF’s storm protection plan cost recovery factors for the period January 2025 through December 2025. In support of this Petition, DEF states as follows:

1. The Petitioner’s name and address are:

Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett
dianne.triplett@duke-energy.com
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701
(727) 820-4692

Matthew R. Bernier
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Duke Energy Florida, LLC
106 E. College Ave., Ste. 800
Tallahassee, Florida 32301
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(850) 521-1425

3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2024 through December 2024 are provided in Exhibit No. (CAM-2) to the direct testimony Christopher Menendez, which shows the 2024 actual/estimated true-up is an over-recovery, including interest, of \$10,259,107 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Updated Alternative Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.665 cents per kWh, which includes the 2023 and 2024 over-recovery, and the projected jurisdictional capital and O&M revenue requirements for the period January 2025 through December 2025 of approximately \$270 million associated with the SPP Programs, as

shown on Line 4 on Form 1P of Updated Alternative Exhibit No. (CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2025 through December 2025 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Robert McCabe and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, McCabe, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2024 actual/estimated cost recovery true-up, recovery of the SPP 2025 projected costs, and the SPPCRC cost recovery factors for the period January 2025 through December 2025 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 31st day of July, 2024.

/s/Matthew R. Bernier

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CERTIFICATE OF SERVICE

Docket No. 20240010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of July, 2024.

/s/Matthew R. Bernier

Attorney

<p>Shaw Stiller / Daniel Dose / Jennifer Crawford Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us ddose@psc.state.fl.us jcrawfor@psc.state.fl.us</p> <p>Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Christopher T. Wright / Davide Lee Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 christopher.wright@fpl.com david.lee@fpl.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>	<p>Beth Keating Gunster, Yoakley, & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Michelle Napier / Phuong Nguyen Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 mnapiier@fpuc.com pnguyen@chpk.com</p> <p>Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p>
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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

3
4 **DOCKET NO. 20240010-EI**

5 **DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ**
6 **ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

7 **UPDATED**

8 **JULY 31, 2024**

9
10 **I. INTRODUCTION AND QUALIFICATIONS.**

11 **Q. Please state your name and business address.**

12 A. My name is Christopher A. Menendez. My business address is Duke Energy Florida,
13 LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

14
15 **Q. By whom are you employed and what is your position?**

16 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director,
17 Rates and Regulatory Planning.

18
19 **Q. Please describe your duties and responsibilities in that position.**

20 A. I am responsible for the Company’s regulatory planning and cost recovery, including
21 the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

22
23 **Q. Please describe your educational background and professional experience.**

1 A. I joined the Company on April 7, 2008. Since joining the company, I have held various
2 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations
3 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position
4 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting
5 and Control for North American Operations at Cott Beverages. I received a Bachelor
6 of Science degree in Accounting from the University of South Florida, and I am a
7 Certified Public Accountant in the State of Florida.

8

9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q. What is the purpose of your testimony?**

11 A. The purpose of my testimony is to present, for Commission review and approval,
12 DEF's calculation of revenue requirements and SPPCRC factors for customer billings
13 for the period January 2025 through December 2025 as permitted by Rule 25-6.031,
14 F.A.C. My testimony also addresses implementation activities, their associated capital
15 and O&M costs.

16

17 **Q. Have you prepared, or caused to be prepared under your direction, supervision,
18 or control, exhibits in this proceeding?**

19 A. Yes. I am sponsoring Exhibit No. (CAM-2) and Exhibit No. (CAM-3) attached to my
20 direct testimony. These exhibits are true and accurate to the best of my knowledge and
21 belief.

22

23 **Q. Please summarize your testimony.**

1 A. My testimony supports the approval of an average SPPCRC billing factor of 0.665
2 cents per kWh which includes projected jurisdictional capital and O&M revenue
3 requirements for the period January 2025 through December 2025 of approximately
4 \$270 million associated with the Storm Protection Plan (“SPP”) Programs, as shown
5 on Form 1P line 4 of Exhibit No. (CAM-3) and that the projected SPP expenditures for
6 2025 are appropriate for recovery through the SPPCRC. I will also present, for
7 Commission approval, DEF’s actual/estimated true-up costs associated with the
8 SPPCRC activities for the period January 2024 through December 2024, as presented
9 in Exhibit No. (CAM-2). Finally, my testimony presents a summary of the projected
10 costs associated with the SPP Programs and activities. Details explaining the
11 Company’s 2024 actual/estimated variances and regarding the Company’s projected
12 2025 SPP work are provided in the testimony of Witnesses Brong and McCabe.

13 2024 Actual/Estimated Filing:

14

15 **Q. What is the actual/estimated true-up amount for which DEF is requesting**
16 **recovery for the period January 2024 through December 2024?**

17 A. The 2024 actual/estimated true-up is an over-recovery, including interest, of
18 \$10,259,107 as shown on Line 4 on Form 1E (pages 1 of 142) in Exhibit No. (CAM-
19 2).

20

21 **Q. What capital structure, components and cost rates did DEF rely on to calculate**
22 **the revenue requirement rate of return for the period January 2024 through**
23 **December 2024?**

1 A. DEF used the capital structure and cost rates consistent with the language in Order Nos.
2 PSC-2020-0165-PAA-EU and PSC-2022-0357-FOF-EI. The capital structure,
3 components and cost rates relied on to calculate the revenue requirement rate of return
4 for the period January 2024 through December 2024 are shown on Form 9E (page 142
5 of 142) in Exhibit No. (CAM-2). This form includes the derivation of debt and equity
6 components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form
7 7E. Form 9E also cites the source and includes the rationale for using the particular
8 capital structure and cost rates.

9

10 **Q. How do actual/estimated O&M expenditures for January 2024 through December**
11 **2024 compare with original projections?**

12 A. Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to
13 be \$65,010,670. This is \$14,534,847 or 18.3% lower than originally projected; the
14 primary driver of this variance is explained in the April 1, 2024 testimony of witness
15 McCabe. This form also lists individual O&M program variances.

16

17 **Q. How do actual/estimated capital recoverable costs for January 2024 through**
18 **December 2024 compare with DEF's original projections?**

19 A. Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are
20 estimated to be \$131,382,682. This is \$5,155,865 or 4.1% higher than originally
21 projected. This form also lists individual project variances. The return on investment,
22 depreciation expense and property taxes for each project for the actual/estimated period

1 are provided on Form 7E (pages 43 through 124 of 142). Explanations for these
2 variances are included in the direct testimonies of Witnesses McCabe and Brong.

3

4 2025 Projection Filing:

5

6 **Q. Are the Programs and activities included in the Company's SPPCRC consistent**
7 **with DEF's latest SPP filing?**

8 A. Yes, the planned activities are consistent with the Programs described in detail in
9 DEF's 2023 SPP, specifically Exhibit No. (BML-1) in Docket No. 20220050-EI, filed
10 on April 11, 2022.

11

12 **Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable**
13 **O&M project costs for 2025?**

14 A. Yes. Form 2P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional O&M
15 cost estimates for these projects of approximately \$62.7 million, shown on Line 11.

16

17 **Q. Has DEF included any cost estimates related to administrative costs associated**
18 **with the SPP and/or SPPCRC filings?**

19 A. No. However, it is likely that DEF will incur some level of incremental costs related to
20 increased workload in areas such as IT, billing, legal, regulatory, and accounting in the
21 future but it is hard to quantify these costs at this time. As such, rather than speculating,
22 DEF will record those costs to the deferred account for SPPCRC and will submit those
23 costs in future filings.

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Q. Have you prepared schedules showing the calculation of the recoverable capital project costs for 2025?

A. Yes. Form 3P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional capital cost estimates for these projects of approximately \$222.8 million, shown on Line 5b. Form 4P (pages 34-115 of 118) show detailed calculations of these costs.

Q. What are the total projected jurisdictional costs for SPPCRC recovery for the year 2025 including true-up activity from prior periods?

A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in 2025 are approximately \$270 million, shown on Form 1P line 4 of Exhibit No. (CAM-3).

Q. Please describe how the proposed SPPCRC factors are developed.

A. The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. (CAM-3). The demand component of class allocation factors is calculated by determining the percentage each rate class contributes to monthly system peaks adjusted for losses for each rate class which is obtained from DEF’s load research study filed with the Commission in April 2023. The energy allocation factors are calculated by determining the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.

1 **Q. When is DEF requesting that the proposed SPPCRC billing factors be**
2 **effective?**

3 A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first
4 bill group for January 2025 and continue through the last bill group for December 2025.

5
6 **Q. What capital structure and cost rates did DEF rely on to calculate the revenue**
7 **requirement rate of return for the period January 2025 through December 2025?**

8 A. DEF used the capital structure and cost rates consistent with the language in the Joint
9 Motion for Approval of Settlement Agreement filed July 15, 2024 in Docket No.
10 20240025-EI. As such, DEF used the projected mid-point ROE 13-month average
11 Weighted Average Cost of Capital for 2025 and applied a proration adjustment to the
12 depreciation-related accumulated deferred federal income tax (ADFIT). These
13 calculations are shown on Form 7P, Exhibit No. (CAM-3). Form 7P includes the
14 derivation of debt and equity components used in the Return on Average Net
15 Investment, Form 4P lines 7a and b.

16
17 **Q. Does that conclude your testimony?**

18 A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 1P
Page 1 of 118

Summary of Projected Period Recovery Amount
(in Dollars)

UPDATED

<u>Line</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	\$ -	\$ 150,890,058	\$ 150,890,058
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	40,587,333	40,587,333
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	48,622,989	48,622,989
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	11,458,972	11,458,972
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	34,021,264	34,021,264
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	\$ -	\$ 285,580,616	\$ 285,580,616
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	\$ -	\$ (10,259,107)	\$ (10,259,107)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	\$ -	\$ (5,364,450)	\$ (5,364,450)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$ -	\$ 269,957,058	\$ 269,957,058
Prior Periods (Over)/Under Recovery Allocation			
Distribution	82%	\$ 233,534,310	\$ (12,776,206)
Transmission	18%	52,046,305	\$ (2,847,352)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 2P - Details
Page 3 of 118

Line			O&M Expenditures	OH or UG
1.	Distribution			
1.1	Feeder Hardening - Distribution			
	Substation	Feeder	Operations Center	
1.1.1	HOMOSSASSA 115KV	A272	INVERNESS	669 OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,409 OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,592 OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,446 OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	1,743 OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	3,278 OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	4,075 OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	4,455 OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,266 OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,392 OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	5,322 OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	436 OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,373 OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,288 OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	1,625 OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	2,466 OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	891 OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,041 OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	2,410 OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	2,571 OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	1,695 OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	4,795 OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,676 OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	2,768 OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,022 OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	2,621 OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	1,859 OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	2,645 OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	632 OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	1,863 OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,630 OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,770 OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	2,457 OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,103 OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,681 OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	2,445 OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,245 OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	744 OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	523 OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	132 OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	150 OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	65 OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	200 OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	137 OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	642 OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	96 OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	192 OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	214 OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342 OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	393 OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	388 OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	582 OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	272 OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	193 OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	265 OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	178 OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	289 OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	28 OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	115 OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	310 OH
	Subtotal			88,102

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 2P - Details
Page 4 of 118

Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	142	OH
1.1.62	TAFT 69KV	K1023	S. E. ORLANDO	247	OH
1.1.63	TAFT 69KV	K1025	BUENA VISTA	157	OH
1.1.64	DUNEDIN 69KV	C102	CLEARWATER	158	OH
1.1.65	FORTIETH STREET 230KV	X81	ST. PETERSBURG	187	OH
1.1.66	FORTIETH STREET 230KV	X82	ST. PETERSBURG	191	OH
1.1.67	FORTIETH STREET 230KV	X84	ST. PETERSBURG	235	OH
1.1.68	FORTIETH STREET 230KV	X85	ST. PETERSBURG	146	OH
1.1.69	LARGO 230KV	J406	CLEARWATER	226	OH
1.1.70	LARGO 230KV	J407	CLEARWATER	259	OH
1.1.71	LARGO 230KV	J409	CLEARWATER	211	OH
1.1.72	MAXIMO 115KV	X143	ST. PETERSBURG	246	OH
1.1.73	MAXIMO 115KV	X146	ST. PETERSBURG	321	OH
1.1.74	MAXIMO 115KV	X147	ST. PETERSBURG	250	OH
1.1.75	MAXIMO 115KV	X150	ST. PETERSBURG	194	OH
1.1.76	MAXIMO 115KV	X151	ST. PETERSBURG	141	OH
1.1.77	MAXIMO 115KV	X142	ST. PETERSBURG	128	OH
1.1.78	NORTHEAST 230KV	X284	ST. PETERSBURG	292	OH
1.1.79	NORTHEAST 230KV	X287	ST. PETERSBURG	282	OH
1.1.80	NORTHEAST 230KV	X289	ST. PETERSBURG	181	OH
	Subtotal			4,194	
	Total Feeder Hardening			92,296	
1.2	Feeder Hardening Wood Pole Replacement & Inspection Total				
	Feeder Hardening Wood Pole Replacement Total			16,966	OH
	Feeder Hardening Wood Pole Inspection Total			552,304	OH
	Feeder Hardening Wood Pole Replacement & Inspection Total			569,270	OH
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center	O&M Expenditures	OH or UG
1.3.1	BONNET CREEK 69KV	K976	BUENA VISTA	366	OH
1.3.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	153	OH
1.3.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	683	OH
1.3.4	CASSELBERRY 69KV	W0022	LONGWOOD	652	OH
1.3.5	CASSELBERRY 69KV	W0025	LONGWOOD	520	OH
1.3.6	CASSELBERRY 69KV	W0027	JAMESTOWN	1,437	OH
1.3.7	CASSELBERRY 69KV	W0029	LONGWOOD	1,058	OH
1.3.8	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	3,826	OH
1.3.9	CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	7,041	OH
1.3.10	CLERMONT 69KV	K601	CLERMONT	1,246	OH
1.3.11	CLERMONT 69KV	K605	CLERMONT	722	OH
1.3.12	DELEON SPRINGS 115KV	W0034	DELAND	9,977	OH
1.3.13	DINNER LAKE 69KV	K1687	HIGHLANDS	2,124	OH
1.3.14	DINNER LAKE 69KV	K1688	HIGHLANDS	2,543	OH
1.3.15	DINNER LAKE 69KV	K1689	HIGHLANDS	2,910	OH
1.3.16	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	113	OH
1.3.17	KENNETH 115KV	X50	ST. PETERSBURG	1,784	OH
1.3.18	KENNETH 115KV	X53	WALSINGHAM	1,591	OH
1.3.19	LONGWOOD 69KV	M143	LONGWOOD	2,823	OH
1.3.20	LONGWOOD 69KV	M144	JAMESTOWN	1,418	OH
1.3.21	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	197	OH
1.3.22	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	448	OH
1.3.23	MONTVERDE 69KV	K4833	CLERMONT	1,159	OH
1.3.24	MONTVERDE 69KV	K4836	CLERMONT	356	OH
1.3.25	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	135	OH
1.3.26	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,175	OH
1.3.27	NORTH LONGWOOD 230KV	M1760	LONGWOOD	2,925	OH
	Subtotal			50,381	

Duke Energy Florida
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 Witness: C.A.Mendez
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
	1.3.28 PALM HARBOR 230KV	C753	SEVEN SPRINGS	638	OH
	1.3.29 PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,469	OH
	1.3.30 PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,089	OH
	1.3.31 SAFETY HARBOR 115KV	C3523	CLEARWATER	488	OH
	1.3.32 SAFETY HARBOR 115KV	C3525	CLEARWATER	980	OH
	1.3.33 SEMINOLE 230KV	J888	WALSINGHAM	100	OH
	1.3.34 SEMINOLE 230KV	J893	WALSINGHAM	949	OH
	1.3.35 SHINGLE CREEK 69KV	K857	BUENA VISTA	103	OH
	1.3.36 SHINGLE CREEK 69KV	K863	BUENA VISTA	172	OH
	1.3.37 STARKEY ROAD 69KV	J114	WALSINGHAM	1,084	OH
	1.3.38 STARKEY ROAD 69KV	J115	WALSINGHAM	501	OH
	1.3.39 TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,532	OH
	1.3.40 VINELAND 69KV	K903	BUENA VISTA	2,321	OH
	1.3.41 VINELAND 69KV	K907	BUENA VISTA	398	OH
	1.3.42 WALSINGHAM 69KV	J555	WALSINGHAM	627	OH
	1.3.43 DINNER LAKE 69KV	K1690	HIGHLANDS	733	OH
	1.3.44 DINNER LAKE 69KV	K1691	HIGHLANDS	364	OH
	1.3.45 DOUGLAS AVENUE 69KV	M1704	APOPKA	79	OH
	1.3.46 DOUGLAS AVENUE 69KV	M1709	APOPKA	41	OH
	1.3.47 MYRTLE LAKE 230KV	M648	LONGWOOD	20	OH
	1.3.48 MYRTLE LAKE 230KV	M649	LONGWOOD	7	OH
	1.3.49 MYRTLE LAKE 230KV	M659	LONGWOOD	28	OH
	1.3.50 OVIEDO 69KV	W0175	JAMESTOWN	59	OH
	1.3.51 WINTER PARK 69KV	W0015	LONGWOOD	244	OH
	1.3.52 WINTER PARK 69KV	W0016	LONGWOOD	77	OH
	1.3.53 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	143	OH
	1.3.54 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	274	OH
	1.3.55 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	214	OH
	1.3.56 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	146	OH
	1.3.57 ODESSA 69KV	C4320	SEVEN SPRINGS	111	OH
	1.3.58 CABBAGE ISLAND 69KV	K1614	LAKE WALES	19	OH
	1.3.59 CABBAGE ISLAND 69KV	K1616	LAKE WALES	17	OH
	1.3.60 ISLEWORTH 69KV	K789	BUENA VISTA	18	OH
	1.3.61 LAKE WILSON 69KV	K883	BUENA VISTA	3	OH
	1.3.62 LAKE WILSON 69KV	K884	BUENA VISTA	23	OH
	1.3.63 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	315	OH
	1.3.64 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	103	OH
	1.3.65 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	30	OH
	1.3.66 TAFT 69KV	K1023	S. E. ORLANDO	222	OH
	1.3.67 TAFT 69KV	K1025	BUENA VISTA	91	OH
	1.3.68 DUNEDIN 69KV	C102	CLEARWATER	170	OH
	1.3.69 FORTIETH STREET 230KV	X81	ST. PETERSBURG	353	OH
	1.3.70 FORTIETH STREET 230KV	X82	ST. PETERSBURG	197	OH
	1.3.71 FORTIETH STREET 230KV	X84	ST. PETERSBURG	602	OH
	1.3.72 FORTIETH STREET 230KV	X85	ST. PETERSBURG	370	OH
	1.3.73 LARGO 230KV	J406	CLEARWATER	392	OH
	1.3.74 LARGO 230KV	J407	CLEARWATER	205	OH
	1.3.75 LARGO 230KV	J409	CLEARWATER	49	OH
	1.3.76 MAXIMO 115KV	X143	ST. PETERSBURG	205	OH
	1.3.77 MAXIMO 115KV	X146	ST. PETERSBURG	431	OH
	1.3.78 MAXIMO 115KV	X147	ST. PETERSBURG	102	OH
	1.3.79 MAXIMO 115KV	X150	ST. PETERSBURG	367	OH
	1.3.80 MAXIMO 115KV	X151	ST. PETERSBURG	104	OH
	1.3.81 MAXIMO 115KV	X142	ST. PETERSBURG	95	OH
	1.3.82 NORTHEAST 230KV	X284	ST. PETERSBURG	77	OH
	1.3.83 NORTHEAST 230KV	X287	ST. PETERSBURG	81	OH
	1.3.84 NORTHEAST 230KV	X289	ST. PETERSBURG	49	OH
	Subtotal			19,683	
	Total Lateral Hardening - O/H			70,064	
1.4	Lateral Hardening Wood Pole Replacement & Inspection Total				
	Lateral Hardening Wood Pole Replacement Total			56,798	OH
	Lateral Hardening Wood Pole Inspection Total			1,420,229	OH
	Lateral Hardening Wood Pole Replacement & Inspection Total			1,477,027	OH

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
	1.5.1 COLEMAN 69KV	A105	OCALA	396	OH
	1.5.2 ROSS PRAIRIE 230KV	A112	INVERNESS	438	OH
	1.5.3 WILLISTON 69KV	A124	MONTICELLO	1,753	OH
	1.5.4 SILVER SPRINGS 230KV	A153	OCALA	877	OH
	1.5.5 CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	449	OH
	1.5.6 CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	449	OH
	1.5.7 CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	449	OH
	1.5.8 ARCHER 230KV	A195	MONTICELLO	438	OH
	1.5.9 ARCHER 230KV	A196	MONTICELLO	438	OH
	1.5.10 ADAMS 69KV	A199	INVERNESS	449	OH
	1.5.11 ADAMS 69KV	A200	INVERNESS	438	OH
	1.5.12 ZUBER 69KV	A202	OCALA	449	OH
	1.5.13 ZUBER 69KV	A205	OCALA	449	OH
	1.5.14 TWIN COUNTY RANCH 115KV	A216	INVERNESS	449	OH
	1.5.15 TWIN COUNTY RANCH 115KV	A218	INVERNESS	449	OH
	1.5.16 TWIN COUNTY RANCH 115KV	A219	INVERNESS	449	OH
	1.5.17 TWIN COUNTY RANCH 115KV	A221	INVERNESS	449	OH
	1.5.18 EAGLES NEST 69KV	A228	OCALA	449	OH
	1.5.19 LADY LAKE 69KV	A243	OCALA	877	OH
	1.5.20 LADY LAKE 69KV	A245	OCALA	877	OH
	1.5.21 LADY LAKE 69KV	A246	OCALA	438	OH
	1.5.22 CIRCLE SQUARE 69KV	A250	INVERNESS	396	OH
	1.5.23 CIRCLE SQUARE 69KV	A251	INVERNESS	396	OH
	1.5.24 CIRCLE SQUARE 69KV	A253	INVERNESS	449	OH
	1.5.25 TANGERINE 115KV	A262	INVERNESS	449	OH
	1.5.26 TANGERINE 115KV	A263	INVERNESS	449	OH
	1.5.27 TANGERINE 115KV	A264	INVERNESS	449	OH
	1.5.28 CITRUS HILLS 115KV	A282	INVERNESS	877	OH
	1.5.29 CITRUS HILLS 115KV	A283	INVERNESS	449	OH
	1.5.30 CITRUS HILLS 115KV	A284	INVERNESS	449	OH
	1.5.31 CITRUS HILLS 115KV	A286	INVERNESS	396	OH
	1.5.32 BELLEVIEW 69KV	A3	OCALA	396	OH
	1.5.33 ORANGE BLOSSOM 69KV	A309	OCALA	2,191	OH
	1.5.34 ORANGE BLOSSOM 69KV	A310	OCALA	1,315	OH
	1.5.35 WEIRSDALE 69KV	A321	OCALA	877	OH
	1.5.36 RAINBOW SPRINGS 69KV	A368	INVERNESS	449	OH
	1.5.37 RAINBOW SPRINGS 69KV	A369	INVERNESS	449	OH
	1.5.38 ORANGE BLOSSOM 69KV	A388	OCALA	877	OH
	1.5.39 ORANGE BLOSSOM 69KV	A389	OCALA	438	OH
	1.5.40 WILDWOOD CITY 69KV	A395	OCALA	396	OH
	1.5.41 PINE RIDGE 115KV	A422	INVERNESS	449	OH
	1.5.42 PINE RIDGE 115KV	A423	INVERNESS	449	OH
	1.5.43 PINE RIDGE 115KV	A425	INVERNESS	449	OH
	1.5.44 HERNANDO AIRPORT 115KV	A430	INVERNESS	396	OH
	1.5.45 HERNANDO AIRPORT 115KV	A431	INVERNESS	396	OH
	1.5.46 GEORGIA PACIFIC 69KV	A45	MONTICELLO	396	OH
	1.5.47 HOLDER 230KV	A47	INVERNESS	396	OH
	1.5.48 HOLDER 230KV	A48	INVERNESS	1,753	OH
	1.5.49 LAKE WEIR 69KV	A61	OCALA	396	OH
	1.5.50 LAKE WEIR 69KV	A64	OCALA	877	OH
	1.5.51 DUNNELTON TOWN 69KV	A68	INVERNESS	396	OH
	1.5.52 DUNNELTON TOWN 69KV	A69	INVERNESS	449	OH
	1.5.53 DUNNELTON TOWN 69KV	A70	INVERNESS	449	OH
	1.5.54 DUNNELTON TOWN 69KV	A71	INVERNESS	449	OH
	1.5.55 BEVERLY HILLS 115KV	A72	INVERNESS	396	OH
	1.5.56 BEVERLY HILLS 115KV	A73	INVERNESS	449	OH
	1.5.57 BEVERLY HILLS 115KV	A74	INVERNESS	449	OH
	1.5.58 BEVERLY HILLS 115KV	A75	INVERNESS	396	OH
	1.5.59 INVERNESS 115KV	A81	INVERNESS	449	OH
	1.5.60 INVERNESS 115KV	A82	INVERNESS	449	OH
	Subtotal			34,353	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.61	INVERNESS 115KV	A83	INVERNESS	449 OH
1.5.62	INVERNESS 115KV	A84	INVERNESS	449 OH
1.5.63	INVERNESS 115KV	A85	INVERNESS	396 OH
1.5.64	TRENTON 69KV	A90	MONTICELLO	449 OH
1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	396 OH
1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	449 OH
1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	449 OH
1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	449 OH
1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	1,315 OH
1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	396 OH
1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	396 OH
1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	449 OH
1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	449 OH
1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	2,191 OH
1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	396 OH
1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	396 OH
1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	1,753 OH
1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	877 OH
1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	877 OH
1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	449 OH
1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	438 OH
1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	1,315 OH
1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	438 OH
1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	4,986 OH
1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	396 OH
1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	2,519 OH
1.5.87	CURLLEW 115KV	C4972	SEVEN SPRINGS	396 OH
1.5.88	CURLLEW 115KV	C4976	SEVEN SPRINGS	396 OH
1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	438 OH
1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	1,315 OH
1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	877 OH
1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	2,191 OH
1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	438 OH
1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	2,191 OH
1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	396 OH
1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	396 OH
1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	449 OH
1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	396 OH
1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	396 OH
1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	396 OH
1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	396 OH
1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	396 OH
1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	449 OH
1.5.104	BAYVIEW 115KV	C651	CLEARWATER	877 OH
1.5.105	BAYVIEW 115KV	C658	CLEARWATER	438 OH
1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	1,315 OH
1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	396 OH
1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	449 OH
1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	438 OH
1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	396 OH
1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	877 OH
1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	1,753 OH
1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	449 OH
1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	877 OH
1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	396 OH
1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	877 OH
1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	438 OH
1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	877 OH
1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	1,753 OH
1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	1,315 OH
	Subtotal			49,362

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Line			O&M Expenditures	OH or UG
1. Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	2,191 OH
1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	1,315 OH
1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	438 OH
1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	2,191 OH
1.5.125	LARGO 230KV	J404	CLEARWATER	2,630 OH
1.5.126	LARGO 230KV	J406	CLEARWATER	3,448 OH
1.5.127	LARGO 230KV	J408	CLEARWATER	877 OH
1.5.128	LARGO 230KV	J409	CLEARWATER	1,315 OH
1.5.129	TRI CITY 115KV	J5030	CLEARWATER	877 OH
1.5.130	TRI CITY 115KV	J5034	CLEARWATER	1,315 OH
1.5.131	TRI CITY 115KV	J5038	CLEARWATER	1,315 OH
1.5.132	TRI CITY 115KV	J5040	CLEARWATER	877 OH
1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	1,753 OH
1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	1,315 OH
1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	3,068 OH
1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	438 OH
1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	1,315 OH
1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	2,191 OH
1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	2,191 OH
1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	438 OH
1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	877 OH
1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	438 OH
1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	4,821 OH
1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	3,944 OH
1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	396 OH
1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	476 OH
1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	449 OH
1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	449 OH
1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	1,315 OH
1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	396 OH
1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	449 OH
1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	396 OH
1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	1,315 OH
1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	2,630 OH
1.5.155	POINCIANA 69KV	K1237	LAKE WALES	396 OH
1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	396 OH
1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	449 OH
1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	877 OH
1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	396 OH
1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	449 OH
1.5.161	MIDWAY 69KV	K1472	LAKE WALES	449 OH
1.5.162	MIDWAY 69KV	K1473	LAKE WALES	396 OH
1.5.163	MIDWAY 69KV	K1475	LAKE WALES	396 OH
1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	449 OH
1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	877 OH
1.5.166	POINCIANA 69KV	K1509	LAKE WALES	396 OH
1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	396 OH
1.5.168	POINCIANA 69KV	K1556	LAKE WALES	396 OH
1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,502 OH
1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	438 OH
1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	449 OH
1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	396 OH
1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	1,753 OH
1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	1,753 OH
1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	1,315 OH
1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	449 OH
1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	396 OH
1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	438 OH
1.5.179	HAINES CITY 69KV	K18	LAKE WALES	1,753 OH
1.5.180	NORTHBRIDGE 69KV	K1822	LAKE WALES	396 OH
	Subtotal			67,609

Duke Energy Florida
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Witness: C.A.Menendez
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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	449 OH
1.5.182	HAINES CITY 69KV	K19	LAKE WALES	449 OH
1.5.183	HAINES CITY 69KV	K20	LAKE WALES	1,753 OH
1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	1,753 OH
1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	438 OH
1.5.186	HAINES CITY 69KV	K21	LAKE WALES	449 OH
1.5.187	ORANGEWOOD 69KV	K228	BUENA VISTA	877 OH
1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	396 OH
1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	1,753 OH
1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	449 OH
1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	449 OH
1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	449 OH
1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	449 OH
1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	1,315 OH
1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	1,753 OH
1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	1,753 OH
1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	1,753 OH
1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	396 OH
1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	1,315 OH
1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	396 OH
1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	449 OH
1.5.202	DUNDEE 230KV	K3246	LAKE WALES	449 OH
1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	1,315 OH
1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	2,191 OH
1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	438 OH
1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	3,068 OH
1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	2,630 OH
1.5.208	BARNUM CITY	K3366	BUENA VISTA	2,191 OH
1.5.209	AVALON 230KV	K37	WINTER GARDEN	2,191 OH
1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	396 OH
1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	438 OH
1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	396 OH
1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	396 OH
1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	1,315 OH
1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	1,315 OH
1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	2,191 OH
1.5.217	MONTVERDE 69KV	K4833	CLERMONT	2,630 OH
1.5.218	MONTVERDE 69KV	K4836	CLERMONT	877 OH
1.5.219	MONTVERDE 69KV	K4837	CLERMONT	877 OH
1.5.220	MONTVERDE 69KV	K4840	CLERMONT	877 OH
1.5.221	MONTVERDE 69KV	K4841	CLERMONT	1,753 OH
1.5.222	MONTVERDE 69KV	K4845	CLERMONT	438 OH
1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	1,753 OH
1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	438 OH
1.5.225	LAKE WALES 69KV	K56	LAKE WALES	449 OH
1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	449 OH
1.5.227	LAKE WALES 69KV	K57	LAKE WALES	2,191 OH
1.5.228	LAKE WALES 69KV	K58	LAKE WALES	438 OH
1.5.229	CLERMONT 69KV	K601	CLERMONT	1,753 OH
1.5.230	CLERMONT 69KV	K605	CLERMONT	1,753 OH
1.5.231	CLERMONT 69KV	K606	CLERMONT	1,753 OH
1.5.232	CLERMONT 69KV	K607	CLERMONT	1,753 OH
1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	449 OH
1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	396 OH
1.5.235	GROVELAND 69KV	K673	CLERMONT	449 OH
1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	3,779 OH
1.5.237	GIFFORD 230KV	K83	BUENA VISTA	396 OH
1.5.238	GIFFORD 230KV	K84	BUENA VISTA	396 OH
1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	1,315 OH
1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	2,191 OH
	Subtotal			69,720

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1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	1,315 OH
1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	449 OH
1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	2,730 OH
1.5.244	VINELAND 69KV	K907	BUENA VISTA	877 OH
1.5.245	VINELAND 69KV	K910	BUENA VISTA	877 OH
1.5.246	VINELAND 69KV	K913	BUENA VISTA	2,191 OH
1.5.247	VINELAND	K919	BUENA VISTA	2,630 OH
1.5.248	MINNEOLA 69KV	K946	CLERMONT	449 OH
1.5.249	MINNEOLA 69KV	K949	CLERMONT	396 OH
1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	449 OH
1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	438 OH
1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	877 OH
1.5.253	WEKIVA 230KV	M104	APOPKA	449 OH
1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	449 OH
1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	449 OH
1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	396 OH
1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	449 OH
1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	449 OH
1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	449 OH
1.5.260	WEKIVA 230KV	M106	APOPKA	449 OH
1.5.261	WEKIVA 230KV	M109	APOPKA	449 OH
1.5.262	WEKIVA 230KV	M110	APOPKA	449 OH
1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	396 OH
1.5.264	EATONVILLE 69KV	M1137	APOPKA	449 OH
1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	449 OH
1.5.266	LISBON 69KV	M1517	APOPKA	438 OH
1.5.267	LISBON 69KV	M1518	APOPKA	396 OH
1.5.268	LISBON 69KV	M1519	APOPKA	396 OH
1.5.269	LISBON 69KV	M1520	APOPKA	449 OH
1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	409 OH
1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	488 OH
1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	877 OH
1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	438 OH
1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	1,315 OH
1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	438 OH
1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,315 OH
1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	877 OH
1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	449 OH
1.5.279	WOODSMERE 230KV	M254	LONGWOOD	449 OH
1.5.280	ZELLWOOD 69KV	M31	APOPKA	449 OH
1.5.281	ZELLWOOD 69KV	M32	APOPKA	449 OH
1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	449 OH
1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	449 OH
1.5.284	LOCKHART 230KV	M412	APOPKA	449 OH
1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	438 OH
1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	2,191 OH
1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	1,753 OH
1.5.288	UMATILLA 69KV	M4405	APOPKA	449 OH
1.5.289	UMATILLA 69KV	M4407	APOPKA	396 OH
1.5.290	UMATILLA 69KV	M4408	APOPKA	438 OH
1.5.291	BAY RIDGE 69KV	M445	APOPKA	449 OH
1.5.292	BAY RIDGE 69KV	M447	APOPKA	449 OH
1.5.293	BAY RIDGE 69KV	M451	APOPKA	449 OH
1.5.294	BAY RIDGE 69KV	M453	APOPKA	449 OH
1.5.295	PIEDMONT 230KV	M472	APOPKA	449 OH
1.5.296	PIEDMONT 230KV	M473	APOPKA	396 OH
1.5.297	PIEDMONT 230KV	M474	APOPKA	449 OH
1.5.298	PIEDMONT 230KV	M475	APOPKA	396 OH
1.5.299	PIEDMONT 230KV	M477	APOPKA	449 OH
1.5.300	PIEDMONT 230KV	M478	APOPKA	396 OH
	Subtotal			40,391

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1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.301	EUSTIS 69KV	M499	APOPKA	396 OH
1.5.302	EUSTIS 69KV	M500	APOPKA	877 OH
1.5.303	EUSTIS 69KV	M501	APOPKA	449 OH
1.5.304	EUSTIS 69KV	M503	APOPKA	449 OH
1.5.305	EUSTIS 69KV	M504	APOPKA	396 OH
1.5.306	WELCH ROAD 230KV	M542	APOPKA	449 OH
1.5.307	WELCH ROAD 230KV	M543	APOPKA	449 OH
1.5.308	WELCH ROAD 230KV	M545	APOPKA	449 OH
1.5.309	WELCH ROAD 230KV	M548	APOPKA	396 OH
1.5.310	WELCH ROAD 230KV	M550	APOPKA	396 OH
1.5.311	WELCH ROAD 230KV	M552	APOPKA	449 OH
1.5.312	WELCH ROAD 230KV	M554	APOPKA	449 OH
1.5.313	WOLF LAKE 69KV	M563	APOPKA	449 OH
1.5.314	WOLF LAKE 69KV	M564	APOPKA	449 OH
1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	877 OH
1.5.316	TAVARES EAST 69KV	M580	APOPKA	449 OH
1.5.317	TAVARES EAST 69KV	M581	APOPKA	449 OH
1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	2,639 OH
1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	438 OH
1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	877 OH
1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	396 OH
1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	449 OH
1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	449 OH
1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	449 OH
1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	396 OH
1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	449 OH
1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	396 OH
1.5.328	KELLY PARK 69KV	M822	APOPKA	449 OH
1.5.329	MADISON 115KV	N1	MONTICELLO	449 OH
1.5.330	PERRY 230KV	N10	MONTICELLO	449 OH
1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	449 OH
1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	449 OH
1.5.333	MADISON 115KV	N2	MONTICELLO	449 OH
1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	449 OH
1.5.335	MADISON 115KV	N3	MONTICELLO	449 OH
1.5.336	MADISON 115KV	N4	MONTICELLO	449 OH
1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	449 OH
1.5.338	BEACON HILL 69KV	N527	MONTICELLO	449 OH
1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	449 OH
1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	449 OH
1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	396 OH
1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	396 OH
1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	449 OH
1.5.344	MONTICELLO 69KV	N66	MONTICELLO	449 OH
1.5.345	MONTICELLO 69KV	N67	MONTICELLO	449 OH
1.5.346	MONTICELLO 69KV	N68	MONTICELLO	449 OH
1.5.347	MONTICELLO 69KV	N69	MONTICELLO	449 OH
1.5.348	PERRY 230KV	N7	MONTICELLO	449 OH
1.5.349	PERRY 230KV	N8	MONTICELLO	449 OH
1.5.350	PERRY 230KV	N9	MONTICELLO	449 OH
1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	950 OH
1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	438 OH
1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	438 OH
1.5.354	DELTONA EAST 115KV	W0123	DELAND	396 OH
1.5.355	DELTONA EAST 115KV	W0124	DELAND	1,753 OH
1.5.356	DELTONA EAST 115KV	W0132	DELAND	877 OH
1.5.357	OVIDO 69KV	W0174	JAMESTOWN	501 OH
1.5.358	OVIDO 69KV	W0176	JAMESTOWN	438 OH
1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	438 OH
1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	877 OH
	Subtotal			32,552

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	438	OH
1.5.362	MONASTERY 115KV	W0201	DELAND	877	OH
1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,427	OH
1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	396	OH
1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	396	OH
1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	449	OH
1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	396	OH
1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	396	OH
1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	396	OH
1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	396	OH
1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	396	OH
1.5.372	CASSADAGA 115KV	W0516	DELAND	449	OH
1.5.373	CASSADAGA 115KV	W0523	DELAND	449	OH
1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	396	OH
1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	877	OH
1.5.376	HIGHBANKS 115KV	W0751	DELAND	449	OH
1.5.377	HIGHBANKS 115KV	W0752	DELAND	449	OH
1.5.378	TURNER PLANT 115KV	W0761	DELAND	449	OH
1.5.379	TURNER PLANT 115KV	W0764	DELAND	438	OH
1.5.380	BARBERVILLE 115KV	W0902	DELAND	449	OH
1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	438	OH
1.5.382	BITHLO 230KV	W0951	JAMESTOWN	396	OH
1.5.383	BITHLO 230KV	W0952	JAMESTOWN	449	OH
1.5.384	BITHLO 230KV	W0955	JAMESTOWN	396	OH
1.5.385	BITHLO 230KV	W0956	JAMESTOWN	396	OH
1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	449	OH
1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	396	OH
1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	396	OH
1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	396	OH
1.5.390	UCF 69KV	W1012	JAMESTOWN	396	OH
1.5.391	UCF 69KV	W1013	JAMESTOWN	449	OH
1.5.392	UCF 69KV	W1015	JAMESTOWN	396	OH
1.5.393	UCF 69KV	W1018	JAMESTOWN	449	OH
1.5.394	DELTONA 115KV	W4550	DELAND	449	OH
1.5.395	DELTONA 115KV	W4553	DELAND	449	OH
1.5.396	DELTONA 115KV	W4555	DELAND	438	OH
1.5.397	DELTONA 115KV	W4558	DELAND	396	OH
1.5.398	DELTONA 115KV	W4564	DELAND	449	OH
1.5.399	DELTONA 115KV	W4565	DELAND	449	OH
1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	877	OH
1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	1,315	OH
1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	1,405	OH
1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	438	OH
1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	438	OH
1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	438	OH
1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	1,495	OH
1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	1,315	OH
1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	1,315	OH
1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	1,315	OH
1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	1,753	OH
1.5.411	KENNETH 115KV	X53	WALSINGHAM	2,191	OH
1.5.412	KENNETH 115KV	X56	WALSINGHAM	1,753	OH
1.5.413	KENNETH 115KV	X57	WALSINGHAM	1,315	OH
1.5.414	DISSTON 115KV	X63	WALSINGHAM	1,753	OH
1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	877	OH
	Subtotal			38,401	
TOTAL	Self-Optimizing Grid - SOG (Automation)			332,388	

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	16,891	OH
1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	2,437	OH
1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	2,283	OH
1.5.2.4	ADAMS 69KV	A200	INVERNESS	6,614	OH
1.5.2.5	TANGERINE 115KV	A262	INVERNESS	2,663	OH
1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	801	OH
1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	8,126	OH
1.5.2.8	HOLDER 230KV	A48	INVERNESS	4,994	OH
1.5.2.9	LAKE WEIR 69KV	A64	OCALA	8,138	OH
1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	2,093	OH
1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	2,854	OH
1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	84	OH
1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	1,370	OH
1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	3,541	OH
1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	3,712	OH
1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	1,157	OH
1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	4,707	OH
1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	3,652	OH
1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	8,415	OH
1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	3,287	OH
1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	571	OH
1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	13,547	OH
1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	858	OH
1.5.2.27	LARGO 230KV	J404	CLEARWATER	1,552	OH
1.5.2.28	LARGO 230KV	J409	CLEARWATER	2,739	OH
1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	1,963	OH
1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	1,150	OH
1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	1,689	OH
1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	1,552	OH
1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	4,040	OH
1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	548	OH
1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	6,802	OH
1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	7,895	OH
1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	1,826	OH
1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	1,141	OH
1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	5,035	OH
1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	1,826	OH
1.5.2.41	CLERMONT 69KV	K606	CLERMONT	5,200	OH
1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	1,332	OH
1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,280	OH
1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	5,483	OH
1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	3,382	OH
1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	1,712	OH
1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	2,269	OH
1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	2,721	OH
1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	125	OH
1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	2,830	OH
1.5.2.51	OVIEDO 69KV	W0176	JAMESTOWN	268	OH
1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	2,319	OH
1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	419	OH
1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	1,744	OH
1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	1,826	OH
1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	4,647	OH
1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	3,469	OH
1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	2,374	OH
1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	6,849	OH
1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	7,183	OH
	Subtotal			200,982	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Estimated Period: January through December 2025
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.61	UCF 69KV	W1012	JAMESTOWN	419	OH
1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	1,560	OH
1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	2,359	OH
1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	837	OH
1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	380	OH
1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	190	OH
1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	2,663	OH
1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	2,093	OH
1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	5,707	OH
1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	1,427	OH
1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	1,332	OH
1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	4,870	OH
1.5.2.73	DUNNELLON TOWN 69KV	A69	INVERNESS	4,185	OH
1.5.2.74	PIEDMONT 230KV	M472	APOPKA	228	OH
1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	571	OH
1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	380	OH
1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	1,750	OH
1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	571	OH
1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	3,120	OH
1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	1,522	OH
1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,757	OH
1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	4,125	OH
1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	0	OH
	Subtotal			42,048	
	Subtotal SOG - C&C			243,030	
	Subtotal SOG - Automation			332,388	
	Total SOG			575,419	

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Line		O&M Expenditures	OH or UG		
1.	Distribution (Overhead)				
1.6	Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild				
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement	759,897	OH		
1.7	Substation Hardening - Distribution				
1.7.1	This is a Capital (only) Program	N/A	OH		
3.	Veg. Management O&M Programs				
3.1	Vegetation Management - Distribution				
3.1	Vegetation Management expenses are not required to be recorded at the project level.	47,805,621	OH		
4.	Underground Distribution				
4.1	Underground Flood Mitigation - U/G				
	This is a Capital (only) Program in 2025	N/A	OH		
4.2	Lateral Hardening - U/G				
	Substation				
	Feeder				
	Operations Center				
4.2.1	BAY HILL 69KV	K67	BUENA VISTA	2,093	UG
4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	10,986	UG
4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	2,892	UG
4.2.4	BAY HILL 69KV	K76	BUENA VISTA	11,341	UG
4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	1,275	UG
4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	6,439	UG
4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	34,236	UG
4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	1,071	UG
4.2.9	CLEARWATER 69KV	C10	CLEARWATER	2,008	UG
4.2.10	CLEARWATER 69KV	C11	CLEARWATER	4,095	UG
4.2.11	CLEARWATER 69KV	C12	CLEARWATER	1,359	UG
4.2.12	CLEARWATER 69KV	C18	CLEARWATER	1,732	UG
4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	20,579	UG
4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	44,359	UG
4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	8,350	UG
4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	6,628	UG
4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	3,543	UG
4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	8,525	UG
4.2.19	CURLEW 115KV	C4987	CLEARWATER	1,723	UG
4.2.20	CURLEW 115KV	C4989	CLEARWATER	18,439	UG
4.2.21	CURLEW 115KV	C4990	CLEARWATER	8,209	UG
4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	10,452	UG
4.2.23	ECON 230KV	W0320	JAMESTOWN	3,985	UG
4.2.24	ECON 230KV	W0321	JAMESTOWN	12,742	UG
4.2.25	GATEWAY 115KV	X111	WALSINGHAM	3,519	UG
4.2.26	GATEWAY 115KV	X113	WALSINGHAM	820	UG
4.2.27	GATEWAY 115KV	X125	WALSINGHAM	5,101	UG
4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	9,540	UG
4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	277	UG
4.2.30	MAITLAND 69KV	M80	LONGWOOD	29,971	UG
4.2.31	MAITLAND 69KV	M82	LONGWOOD	4,683	UG
4.2.32	MAITLAND 69KV	W0079	LONGWOOD	28,606	UG
4.2.33	MAITLAND 69KV	W0086	LONGWOOD	13,850	UG
4.2.34	OAKHURST 69KV	J224	WALSINGHAM	93,075	UG
4.2.35	OAKHURST 69KV	J227	WALSINGHAM	80,250	UG
4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	2,681	UG
4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	16,983	UG
4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	4,897	UG
4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	5,918	UG
4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	2,240	UG
4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	13,495	UG
4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	16,626	UG
4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	24,505	UG
4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	1,853	UG
4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	17,668	UG
4.2.46	VINOY 115KV	X70	ST. PETERSBURG	56,590	UG
4.2.47	VINOY 115KV	X71	ST. PETERSBURG	5,772	UG
	Total Lateral Hardening Underground			665,982	

**Duke Energy Florida
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Witness: C.A.Mendez
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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV	AF2-2-TL2	1,367	OH
2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC- AFC-1		66,981	OH
2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2, ALP-SUC-1-TL2		8,202	OH
2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115 AOGX-1		2,734	OH
2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV	AUF-1-TL1	4,101	OH
2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-B BCF-BW-1		94,321	OH
2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV	BFE-1	38,275	OH
2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFI BFR-1		2,734	OH
2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 K BFR-1-TL1		8,202	OH
2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV	BH-2	6,835	OH
2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL BWL-2		41,009	OH
2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV BWR-2-TL2		1,367	OH
2.1.13	UNION HALL - DADE CITY (TECO) 69KV, BZ-4, 69.0 BZ-4		9,569	OH
2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, C CCCX-1		2,734	OH
2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69K CET-3		20,505	OH
2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX CLFX-1		4,101	OH
2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 1 CNS-1		91,587	OH
2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230. WIW-1		15,037	OH
2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV	WR-1	19,138	OH
2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV	WR-5	4,101	OH
2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1, CFLE-1		21,871	OH
2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB- CRB-3		72,449	OH
2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1 CSB-1		45,110	OH
2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0 DA-2		5,468	OH
2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV	DCP-1-TL1	30,073	OH
2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 K DED-1		8,202	OH
2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115. DEX-1		127,128	OH
2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RADIAL FGSM-1		1,367	OH
2.1.29	HOMELAND - ORANGE SWITCHING STATION 69KV FMB-2		12,303	OH
2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV	FP-1-TL2	24,605	OH
2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV	GH-1-TL1	4,101	OH
2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTI HTE-1		1,367	OH
2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV	IB-1-TL1	6,835	OH
2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV	DLL-OCF-1-TL1	2,734	OH
2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV	DLM-1	94,321	OH
2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 KV	HB-3-TL1	16,404	OH
2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV	IB-1	2,734	OH
2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV, ICP-1		84,752	OH
2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV	IO-4-TL1	1,367	OH
2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV	DLP-1-TL3	1,367	OH
2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OC DW-OCF-1		241,953	OH
2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV	ED-2-TL3	12,303	OH
2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV	EP-4	28,706	OH
2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV	FSF-FSP-1	1,367	OH
2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 6 ICLW-5		45,110	OH
2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV	IS-2	77,917	OH
2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000 IT-CKT1		5,468	OH
2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 115 JS-1		92,954	OH
2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.0 JS-3-TL1		4,101	OH
2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV	LC-1-TL1	73,816	OH
2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV	LE-1	79,284	OH
2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV	LE-1-TL1	1,367	OH
2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV	LMP-1	112,091	OH
2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0 MM-1		13,670	OH
2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, N NR-2		1,367	OH
2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV PS-2		16,404	OH
2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RADIAL PSJF-1		53,312	OH
2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV PW-1		12,303	OH
2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 2 SF2-1		330,806	OH
2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV	SI-4-TL2	4,101	OH
	Subtotal		2,215,855	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Program

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 Witness: C.A.Menendez
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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Transmission Pole Replacements and Inspections		
	Line ID		
2.1.61	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV, \ VFGS-1	4,101	OH
2.1.62	(DR-1-TL1) - RAINBOW SPRINGS 69KV TAP, DR-1 DR-1-TL1	1,367	OH
2.1.63	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIA LC-1	213,247	OH
2.1.64	OKAHUMPKA - LAKE COUNTY RR 69KV, OLR-1, 6' OLR-1	15,037	OH
2.1.65	BLACKMON SVEC 69KV TAP, JF-1-TL1, 69.0 KV JF-1-TL1	6,835	OH
2.1.66	IDYLWILD - PHIFER CEC 69KV RADIAL, IR-1, 69.0 IR-1	76,550	OH
	Subtotal	317,137	
	Total Transmission Pole Replacements	2,532,992	
	TOTAL Transmission Pole Replacements - Distribution Underbuild	759,897	
	Total Transmission Pole Replacements - Transmission	<u>1,773,095</u>	
	Total Structure Inspections (O&M) - Transmission (no project list)	<u>500,000</u>	
	TOTAL Transmission Pole Replacements & Inspections - Transmission	<u>2,273,095</u>	
	TOTAL Transmission Pole Replacements and Inspections	<u>3,032,992</u>	
2.	Transmission		
	Location		
2.2	Structure Hardening - Trans - Tower Upgrades		
	TOTAL Structure Hardening - Trans - Tower Upgrades	222,941	OH
	This is generally a Capital Program see page 41 of 142 for project list		
2.3	Structure Hardening - Trans - Cathodic Protection		
2.3.1	This is a Capital (only) Program	N/A	OH
2.4	Structure Hardening - Trans - Drone Inspections		
2.4.1	Drone inspection expenses are not recorded at the project level.	105,000	OH
2.5	Structure Hardening - Trans - GOAB		
2.5.1	This is generally Capital (only) Program with a few exceptions	33,923	OH
2.6	Structure Hardening - Trans - Overhead Ground Wire		
2.6.1	This is a Capital (only) Program	N/A	OH
2.7	Substation Hardening		
2.7.1	This is a Capital (only) Program	N/A	OH
3.	Veg. Management O&M Programs		
3.2	Vegetation Management - Transmission		
	3.2 Vegetation Management expenses are not required to be recorded at the project level.	12,218,273	OH

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Annual Revenue Requirements for Capital Investment Programs
(in Dollars)**

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Duke Energy Florida, LLC
Witness: C.A.Mendez
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UPDATED

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 3,659,619	\$ 3,790,547	\$ 3,885,420	\$ 3,980,404	\$ 4,076,014	\$ 4,174,068	\$ 4,463,958	\$ 4,503,438	\$ 4,546,651	\$ 4,705,656	\$ 4,741,657	\$ 4,776,290	\$ 51,303,722
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	426,320	440,728	455,963	472,589	490,024	508,248	524,969	541,609	558,580	575,350	592,726	610,470	6,197,577
1.3	Lateral Hardening - O/H	D	2,147,455	2,221,986	2,297,446	2,373,216	2,449,606	2,527,733	2,771,260	2,796,501	2,823,794	2,933,675	2,955,460	2,976,315	31,274,447
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,600,866	1,648,756	1,700,246	1,755,676	1,814,590	1,875,398	1,931,981	1,987,430	2,044,848	2,100,739	2,159,433	2,218,576	22,838,538
1.5	SOG	D	2,038,305	2,117,552	2,198,746	2,280,569	2,363,679	2,449,483	2,607,259	2,669,368	2,732,395	2,871,855	2,924,005	2,974,364	30,227,579
1.6	Structure Hardening - Trans - Pole Replacements - Distrit	D	252,061	264,826	278,861	292,162	305,128	318,530	331,000	342,762	354,140	366,689	378,424	388,427	3,873,009
1.7	Substation Hardening	D	94,663	99,162	103,492	108,842	112,261	115,718	118,211	121,180	124,524	129,797	136,216	142,148	1,406,214
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 10,219,289	\$ 10,583,557	\$ 10,920,175	\$ 11,263,457	\$ 11,611,301	\$ 11,969,178	\$ 12,748,637	\$ 12,962,288	\$ 13,184,933	\$ 13,683,761	\$ 13,887,920	\$ 14,086,591	\$ 147,121,086
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 2,380,569	\$ 2,434,092	\$ 2,493,738	\$ 2,550,202	\$ 2,605,207	\$ 2,662,091	\$ 2,714,940	\$ 2,764,716	\$ 2,812,826	\$ 2,865,987	\$ 2,915,623	\$ 2,957,767	\$ 32,157,756
2.2	Structure Hardening - Trans - Tower Upgrades	D	127,901	135,271	138,921	144,718	144,463	144,207	143,952	143,697	153,459	173,238	193,016	212,795	1,855,638
2.3	Structure Hardening - Trans - Cathodic Protection	D	52,298	56,298	59,243	59,989	59,911	59,834	59,756	59,679	59,602	59,524	59,447	61,341	706,922
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	
2.5	Structure Hardening - Trans - GOAB	D	72,800	75,741	78,682	81,623	86,356	91,319	95,226	98,133	101,041	103,949	108,567	111,463	1,104,899
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	120,302	123,788	130,140	137,752	144,411	153,312	162,110	175,962	180,056	185,642	191,638	200,906	1,906,020
2.7	Substation Hardening	D	58,700	62,747	66,643	71,624	74,702	77,815	80,064	82,740	85,751	90,491	96,257	101,587	949,121
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 2,812,570	\$ 2,887,937	\$ 2,967,366	\$ 3,045,907	\$ 3,115,049	\$ 3,188,578	\$ 3,256,048	\$ 3,324,927	\$ 3,392,735	\$ 3,478,831	\$ 3,564,548	\$ 3,645,860	\$ 38,680,356
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 57,606	\$ 58,532	\$ 60,252	\$ 63,515	\$ 66,829	\$ 69,315	\$ 70,383	\$ 71,613	\$ 72,833	\$ 74,176	\$ 75,599	\$ 76,715	\$ 817,368
3.2	Vegetation Management - Transmission	D	210,567	215,607	220,822	226,039	230,960	235,452	240,286	245,622	250,951	256,273	261,588	266,905	2,861,071
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 268,173	\$ 274,138	\$ 281,074	\$ 289,554	\$ 297,789	\$ 304,767	\$ 310,669	\$ 317,235	\$ 323,784	\$ 330,449	\$ 337,187	\$ 343,620	\$ 3,678,439
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 6,466	\$ 8,295	\$ 10,124	\$ 11,954	\$ 13,783	\$ 15,612	\$ 17,441	\$ 19,271	\$ 21,100	\$ 22,929	\$ 24,038	\$ 24,428	\$ 195,440
4.2	Lateral Hardening Underground	D	2,291,715	2,370,395	2,449,075	2,527,755	2,606,435	2,687,248	2,771,683	2,864,766	2,981,771	3,069,998	3,207,838	3,331,160	33,159,842
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	
4.b	Subtotal of Underground Capital Programs		\$ 2,298,181	\$ 2,378,690	\$ 2,459,200	\$ 2,539,709	\$ 2,620,218	\$ 2,702,860	\$ 2,789,125	\$ 2,884,036	\$ 3,002,871	\$ 3,092,927	\$ 3,231,876	\$ 3,355,588	\$ 33,355,282
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 15,598,213	\$ 16,124,323	\$ 16,627,814	\$ 17,138,627	\$ 17,644,357	\$ 18,165,383	\$ 19,104,478	\$ 19,488,486	\$ 19,904,322	\$ 20,585,968	\$ 21,021,531	\$ 21,431,659	\$ 222,835,163
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 10,219,289	\$ 10,583,557	\$ 10,920,175	\$ 11,263,457	\$ 11,611,301	\$ 11,969,178	\$ 12,748,637	\$ 12,962,288	\$ 13,184,933	\$ 13,683,761	\$ 13,887,920	\$ 14,086,591	\$ 147,121,086
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 10,219,289	\$ 10,583,557	\$ 10,920,175	\$ 11,263,457	\$ 11,611,301	\$ 11,969,178	\$ 12,748,637	\$ 12,962,288	\$ 13,184,933	\$ 13,683,761	\$ 13,887,920	\$ 14,086,591	\$ 147,121,086
7.	Overhead: Transmission Capital Programs		\$ 2,812,570	\$ 2,887,937	\$ 2,967,366	\$ 3,045,907	\$ 3,115,049	\$ 3,188,578	\$ 3,256,048	\$ 3,324,927	\$ 3,392,735	\$ 3,478,831	\$ 3,564,548	\$ 3,645,860	\$ 38,680,356
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,812,570	\$ 2,887,937	\$ 2,967,366	\$ 3,045,907	\$ 3,115,049	\$ 3,188,578	\$ 3,256,048	\$ 3,324,927	\$ 3,392,735	\$ 3,478,831	\$ 3,564,548	\$ 3,645,860	\$ 38,680,356
8.	Veg. Management Capital Programs		\$ 268,173	\$ 274,138	\$ 281,074	\$ 289,554	\$ 297,789	\$ 304,767	\$ 310,669	\$ 317,235	\$ 323,784	\$ 330,449	\$ 337,187	\$ 343,620	\$ 3,678,439
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 268,173	\$ 274,138	\$ 281,074	\$ 289,554	\$ 297,789	\$ 304,767	\$ 310,669	\$ 317,235	\$ 323,784	\$ 330,449	\$ 337,187	\$ 343,620	\$ 3,678,439
9.	Underground: Distribution Hardening Capital Programs		\$ 2,298,181	\$ 2,378,690	\$ 2,459,200	\$ 2,539,709	\$ 2,620,218	\$ 2,702,860	\$ 2,789,125	\$ 2,884,036	\$ 3,002,871	\$ 3,092,927	\$ 3,231,876	\$ 3,355,588	\$ 33,355,282
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,298,181	\$ 2,378,690	\$ 2,459,200	\$ 2,539,709	\$ 2,620,218	\$ 2,702,860	\$ 2,789,125	\$ 2,884,036	\$ 3,002,871	\$ 3,092,927	\$ 3,231,876	\$ 3,355,588	\$ 33,355,282

Notes:

(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC

(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

(C) Form 4P-Details was updated with Debt (Line 7a), Equity (Line 7b) and Depreciation (Line 8a) Rates that were based on the Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P - Details
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	HOMOSSASSA 115KV	A272	INVERNESS	836,190	OH
1.1.2	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	1,760,807	OH
1.1.3	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	1,990,258	OH
1.1.4	CASSELBERRY 69KV	W0022	LONGWOOD	1,807,390	OH
1.1.5	CASSELBERRY 69KV	W0025	LONGWOOD	2,178,184	OH
1.1.6	CASSELBERRY 69KV	W0029	LONGWOOD	4,097,371	OH
1.1.7	CLERMONT 69KV	K601	CLERMONT	5,094,230	OH
1.1.8	DELEON SPRINGS 115KV	W0034	DELAND	5,568,437	OH
1.1.9	DINNER LAKE 69KV	K1687	HIGHLANDS	2,832,198	OH
1.1.10	DINNER LAKE 69KV	K1688	HIGHLANDS	2,990,578	OH
1.1.11	DINNER LAKE 69KV	K1689	HIGHLANDS	6,651,939	OH
1.1.12	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	545,012	OH
1.1.13	KENNETH 115KV	X50	ST. PETERSBURG	1,716,461	OH
1.1.14	KENNETH 115KV	X53	WALSINGHAM	2,859,961	OH
1.1.15	LONGWOOD 69KV	M143	LONGWOOD	2,030,984	OH
1.1.16	LONGWOOD 69KV	M144	JAMESTOWN	3,081,879	OH
1.1.17	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	1,113,315	OH
1.1.18	MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	3,801,108	OH
1.1.19	MONTVERDE 69KV	K4833	CLERMONT	3,012,937	OH
1.1.20	MONTVERDE 69KV	K4836	CLERMONT	3,214,172	OH
1.1.21	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	2,118,559	OH
1.1.22	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	5,994,199	OH
1.1.23	NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,344,603	OH
1.1.24	PALM HARBOR 230KV	C753	SEVEN SPRINGS	3,460,126	OH
1.1.25	PALM HARBOR 230KV	C756	SEVEN SPRINGS	2,527,551	OH
1.1.26	PALM HARBOR 230KV	C757	SEVEN SPRINGS	3,275,661	OH
1.1.27	SAFETY HARBOR 115KV	C3523	CLEARWATER	2,324,080	OH
1.1.28	SAFETY HARBOR 115KV	C3525	CLEARWATER	3,306,405	OH
1.1.29	SEMINOLE 230KV	J888	WALSINGHAM	790,593	OH
1.1.30	SEMINOLE 230KV	J893	WALSINGHAM	2,328,551	OH
1.1.31	SHINGLE CREEK 69KV	K857	BUENA VISTA	2,037,506	OH
1.1.32	SHINGLE CREEK 69KV	K863	BUENA VISTA	2,212,655	OH
1.1.33	STARKEY ROAD 69KV	J114	WALSINGHAM	3,070,699	OH
1.1.34	STARKEY ROAD 69KV	J115	WALSINGHAM	1,378,833	OH
1.1.35	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	2,101,417	OH
1.1.36	VINELAND 69KV	K903	BUENA VISTA	3,055,793	OH
1.1.37	VINELAND 69KV	K907	BUENA VISTA	1,555,846	OH
1.1.38	DINNER LAKE 69KV	K1690	HIGHLANDS	930,520	OH
1.1.39	DINNER LAKE 69KV	K1691	HIGHLANDS	653,295	OH
1.1.40	DOUGLAS AVENUE 69KV	M1704	APOPKA	164,711	OH
1.1.41	DOUGLAS AVENUE 69KV	M1709	APOPKA	186,910	OH
1.1.42	MYRTLE LAKE 230KV	M648	LONGWOOD	80,962	OH
1.1.43	MYRTLE LAKE 230KV	M649	LONGWOOD	249,557	OH
1.1.44	MYRTLE LAKE 230KV	M659	LONGWOOD	171,030	OH
1.1.45	OVIEDO 69KV	W0174	JAMESTOWN	802,062	OH
1.1.46	WINTER PARK 69KV	W0015	LONGWOOD	119,828	OH
1.1.47	WINTER PARK 69KV	W0016	LONGWOOD	240,273	OH
1.1.48	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	267,872	OH
1.1.49	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	427,385	OH
1.1.50	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	491,722	OH
1.1.51	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	485,175	OH
1.1.52	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	727,623	OH
1.1.53	ODESSA 69KV	C4320	SEVEN SPRINGS	339,694	OH
1.1.54	CABBAGE ISLAND 69KV	K1614	LAKE WALES	240,852	OH
1.1.55	CABBAGE ISLAND 69KV	K1616	LAKE WALES	331,397	OH
1.1.56	ISLEWORTH 69KV	K789	BUENA VISTA	222,953	OH
1.1.57	LAKE WILSON 69KV	K883	BUENA VISTA	361,240	OH
1.1.58	LAKE WILSON 69KV	K884	BUENA VISTA	35,324	OH
1.1.59	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	143,447	OH
1.1.60	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	387,701	OH
	Subtotal			110,128,025	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P - Details
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Line				Capital Expenditures	OH or UG	
1.	Distribution					
1.1	Feeder Hardening - Distribution					
		Substation	Feeder	Operations Center		
1.1.61		NARCOOSSEE 69KV	W0217	S. E. ORLANDO	177,233	OH
1.1.62		TAFT 69KV	K1023	S. E. ORLANDO	308,335	OH
1.1.63		TAFT 69KV	K1025	BUENA VISTA	195,785	OH
1.1.64		DUNEDIN 69KV	C102	CLEARWATER	197,478	OH
1.1.65		FORTIETH STREET 230KV	X81	ST. PETERSBURG	234,148	OH
1.1.66		FORTIETH STREET 230KV	X82	ST. PETERSBURG	238,542	OH
1.1.67		FORTIETH STREET 230KV	X84	ST. PETERSBURG	293,808	OH
1.1.68		FORTIETH STREET 230KV	X85	ST. PETERSBURG	182,162	OH
1.1.69		LARGO 230KV	J406	CLEARWATER	282,982	OH
1.1.70		LARGO 230KV	J407	CLEARWATER	323,587	OH
1.1.71		LARGO 230KV	J409	CLEARWATER	263,597	OH
1.1.72		MAXIMO 115KV	X143	ST. PETERSBURG	307,011	OH
1.1.73		MAXIMO 115KV	X146	ST. PETERSBURG	401,253	OH
1.1.74		MAXIMO 115KV	X147	ST. PETERSBURG	312,697	OH
1.1.75		MAXIMO 115KV	X150	ST. PETERSBURG	242,554	OH
1.1.76		MAXIMO 115KV	X151	ST. PETERSBURG	176,260	OH
1.1.77		MAXIMO 115KV	X142	ST. PETERSBURG	160,514	OH
1.1.78		NORTHEAST 230KV	X284	ST. PETERSBURG	364,840	OH
1.1.79		NORTHEAST 230KV	X287	ST. PETERSBURG	352,785	OH
1.1.80		NORTHEAST 230KV	X289	ST. PETERSBURG	226,387	OH
		Subtotal			5,241,958	
		Engineering/Materials for 2026 Projects			13,658,125	
		Total Feeder Hardening			129,028,107	
1.2	Feeder Hardening Wood Pole Replacement & Inspection Total					
		Feeder Hardening Wood Pole Replacement Total			21,207,009	OH
		Feeder Hardening Wood Pole Inspection Total			648,301	OH
		Feeder Hardening Wood Pole Replacement & Inspection Total			21,855,310	OH
1.3	Lateral Hardening - O/H					
		Substation	Feeder	Operations Center	O&M Expenditures	OH or UG
1.3.1		BONNET CREEK 69KV	K976	BUENA VISTA	457,202	OH
1.3.2		BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	191,441	OH
1.3.3		BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	853,808	OH
1.3.4		CASSELBERRY 69KV	W0022	LONGWOOD	814,380	OH
1.3.5		CASSELBERRY 69KV	W0025	LONGWOOD	650,271	OH
1.3.6		CASSELBERRY 69KV	W0027	JAMESTOWN	1,796,591	OH
1.3.7		CASSELBERRY 69KV	W0029	LONGWOOD	1,322,874	OH
1.3.8		CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	4,782,187	OH
1.3.9		CENTRAL PLAZA 115KV	X268	ST. PETERSBURG	8,801,793	OH
1.3.10		CLERMONT 69KV	K601	CLERMONT	1,556,999	OH
1.3.11		CLERMONT 69KV	K605	CLERMONT	902,192	OH
1.3.12		DELEON SPRINGS 115KV	W0034	DELAND	12,471,156	OH
1.3.13		DINNER LAKE 69KV	K1687	HIGHLANDS	2,655,168	OH
1.3.14		DINNER LAKE 69KV	K1688	HIGHLANDS	3,178,665	OH
1.3.15		DINNER LAKE 69KV	K1689	HIGHLANDS	3,637,031	OH
1.3.16		INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	141,545	OH
1.3.17		KENNETH 115KV	X50	ST. PETERSBURG	2,230,300	OH
1.3.18		KENNETH 115KV	X53	WALSINGHAM	1,988,381	OH
1.3.19		LONGWOOD 69KV	M143	LONGWOOD	3,528,400	OH
1.3.20		LONGWOOD 69KV	M144	JAMESTOWN	1,772,981	OH
1.3.21		MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	246,105	OH
1.3.22		MEADOW WOODS SOUTH 230KV	K1778	S. E. ORLANDO	560,134	OH
1.3.23		MONTVERDE 69KV	K4833	CLERMONT	1,448,253	OH
1.3.24		MONTVERDE 69KV	K4836	CLERMONT	444,641	OH
1.3.25		NORTH LONGWOOD 230KV	M1757	JAMESTOWN	168,180	OH
1.3.26		NORTH LONGWOOD 230KV	M1758	JAMESTOWN	2,719,370	OH
1.3.27		NORTH LONGWOOD 230KV	M1760	LONGWOOD	3,655,989	OH
		Subtotal			62,976,038	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. __ (CAM-3)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
	1.3.28 PALM HARBOR 230KV	C753	SEVEN SPRINGS	797,865	OH
	1.3.29 PALM HARBOR 230KV	C756	SEVEN SPRINGS	1,836,019	OH
	1.3.30 PALM HARBOR 230KV	C757	SEVEN SPRINGS	1,361,255	OH
	1.3.31 SAFETY HARBOR 115KV	C3523	CLEARWATER	610,611	OH
	1.3.32 SAFETY HARBOR 115KV	C3525	CLEARWATER	1,224,827	OH
	1.3.33 SEMINOLE 230KV	J888	WALSINGHAM	124,681	OH
	1.3.34 SEMINOLE 230KV	J893	WALSINGHAM	1,186,330	OH
	1.3.35 SHINGLE CREEK 69KV	K857	BUENA VISTA	129,333	OH
	1.3.36 SHINGLE CREEK 69KV	K863	BUENA VISTA	215,400	OH
	1.3.37 STARKEY ROAD 69KV	J114	WALSINGHAM	1,354,858	OH
	1.3.38 STARKEY ROAD 69KV	J115	WALSINGHAM	626,661	OH
	1.3.39 TAYLOR AVENUE 69KV	J2905	WALSINGHAM	1,915,224	OH
	1.3.40 VINELAND 69KV	K903	BUENA VISTA	2,900,808	OH
	1.3.41 VINELAND 69KV	K907	BUENA VISTA	497,909	OH
	1.3.42 WALSINGHAM 69KV	J555	WALSINGHAM	784,257	OH
	1.3.43 DINNER LAKE 69KV	K1690	HIGHLANDS	916,071	OH
	1.3.44 DINNER LAKE 69KV	K1691	HIGHLANDS	454,631	OH
	1.3.45 DOUGLAS AVENUE 69KV	M1704	APOPKA	98,371	OH
	1.3.46 DOUGLAS AVENUE 69KV	M1709	APOPKA	51,728	OH
	1.3.47 MYRTLE LAKE 230KV	M648	LONGWOOD	24,417	OH
	1.3.48 MYRTLE LAKE 230KV	M649	LONGWOOD	8,724	OH
	1.3.49 MYRTLE LAKE 230KV	M659	LONGWOOD	34,521	OH
	1.3.50 OVIEDO 69KV	W0175	JAMESTOWN	74,003	OH
	1.3.51 WINTER PARK 69KV	W0015	LONGWOOD	304,972	OH
	1.3.52 WINTER PARK 69KV	W0016	LONGWOOD	96,118	OH
	1.3.53 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	178,299	OH
	1.3.54 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	342,887	OH
	1.3.55 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	267,879	OH
	1.3.56 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	182,715	OH
	1.3.57 ODESSA 69KV	C4320	SEVEN SPRINGS	138,570	OH
	1.3.58 CABBAGE ISLAND 69KV	K1614	LAKE WALES	24,296	OH
	1.3.59 CABBAGE ISLAND 69KV	K1616	LAKE WALES	21,070	OH
	1.3.60 ISLEWORTH 69KV	K789	BUENA VISTA	22,749	OH
	1.3.61 LAKE WILSON 69KV	K883	BUENA VISTA	3,486	OH
	1.3.62 LAKE WILSON 69KV	K884	BUENA VISTA	28,708	OH
	1.3.63 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	393,239	OH
	1.3.64 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	128,250	OH
	1.3.65 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	37,197	OH
	1.3.66 TAFT 69KV	K1023	S. E. ORLANDO	277,010	OH
	1.3.67 TAFT 69KV	K1025	BUENA VISTA	113,598	OH
	1.3.68 DUNEDIN 69KV	C102	CLEARWATER	212,212	OH
	1.3.69 FORTIETH STREET 230KV	X81	ST. PETERSBURG	440,756	OH
	1.3.70 FORTIETH STREET 230KV	X82	ST. PETERSBURG	246,606	OH
	1.3.71 FORTIETH STREET 230KV	X84	ST. PETERSBURG	752,849	OH
	1.3.72 FORTIETH STREET 230KV	X85	ST. PETERSBURG	462,678	OH
	1.3.73 LARGO 230KV	J406	CLEARWATER	490,609	OH
	1.3.74 LARGO 230KV	J407	CLEARWATER	256,799	OH
	1.3.75 LARGO 230KV	J409	CLEARWATER	61,562	OH
	1.3.76 MAXIMO 115KV	X143	ST. PETERSBURG	256,257	OH
	1.3.77 MAXIMO 115KV	X146	ST. PETERSBURG	539,247	OH
	1.3.78 MAXIMO 115KV	X147	ST. PETERSBURG	127,224	OH
	1.3.79 MAXIMO 115KV	X150	ST. PETERSBURG	458,376	OH
	1.3.80 MAXIMO 115KV	X151	ST. PETERSBURG	129,918	OH
	1.3.81 MAXIMO 115KV	X142	ST. PETERSBURG	119,140	OH
	1.3.82 NORTHEAST 230KV	X284	ST. PETERSBURG	96,845	OH
	1.3.83 NORTHEAST 230KV	X287	ST. PETERSBURG	100,921	OH
	1.3.84 NORTHEAST 230KV	X289	ST. PETERSBURG	61,814	OH
	Subtotal			24,603,362	OH
	Engineering/Materials for 2026 Projects			7,256,037	OH
	Total Lateral Hardening - O/H			94,835,437	OH
1.4	Lateral Hardening Wood Pole Replacement & Inspection Total				
	Lateral Hardening Wood Pole Replacement Total			70,997,378	OH
	Lateral Hardening Wood Pole Inspection Total			1,667,036	OH
	Lateral Hardening Wood Pole Replacement & Inspection Total			72,664,414	OH

Duke Energy Florida
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Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Line			Capital Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.1	COLEMAN 69KV	A105	OCALA	80,893 OH
1.5.2	ROSS PRAIRIE 230KV	A112	INVERNESS	89,439 OH
1.5.3	WILLISTON 69KV	A124	MONTICELLO	357,756 OH
1.5.4	SILVER SPRINGS 230KV	A153	OCALA	178,878 OH
1.5.5	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	91,675 OH
1.5.6	CRYSTAL RIVER NORTH 115KV	A161	INVERNESS	91,675 OH
1.5.7	CRYSTAL RIVER NORTH 115KV	A162	INVERNESS	91,675 OH
1.5.8	ARCHER 230KV	A195	MONTICELLO	89,439 OH
1.5.9	ARCHER 230KV	A196	MONTICELLO	89,439 OH
1.5.10	ADAMS 69KV	A199	INVERNESS	91,675 OH
1.5.11	ADAMS 69KV	A200	INVERNESS	89,439 OH
1.5.12	ZUBER 69KV	A202	OCALA	91,675 OH
1.5.13	ZUBER 69KV	A205	OCALA	91,675 OH
1.5.14	TWIN COUNTY RANCH 115KV	A216	INVERNESS	91,675 OH
1.5.15	TWIN COUNTY RANCH 115KV	A218	INVERNESS	91,675 OH
1.5.16	TWIN COUNTY RANCH 115KV	A219	INVERNESS	91,675 OH
1.5.17	TWIN COUNTY RANCH 115KV	A221	INVERNESS	91,675 OH
1.5.18	EAGLES NEST 69KV	A228	OCALA	91,675 OH
1.5.19	LADY LAKE 69KV	A243	OCALA	178,878 OH
1.5.20	LADY LAKE 69KV	A245	OCALA	178,878 OH
1.5.21	LADY LAKE 69KV	A246	OCALA	89,439 OH
1.5.22	CIRCLE SQUARE 69KV	A250	INVERNESS	80,893 OH
1.5.23	CIRCLE SQUARE 69KV	A251	INVERNESS	80,893 OH
1.5.24	CIRCLE SQUARE 69KV	A253	INVERNESS	91,675 OH
1.5.25	TANGERINE 115KV	A262	INVERNESS	91,675 OH
1.5.26	TANGERINE 115KV	A263	INVERNESS	91,675 OH
1.5.27	TANGERINE 115KV	A264	INVERNESS	91,675 OH
1.5.28	CITRUS HILLS 115KV	A282	INVERNESS	178,878 OH
1.5.29	CITRUS HILLS 115KV	A283	INVERNESS	91,675 OH
1.5.30	CITRUS HILLS 115KV	A284	INVERNESS	91,675 OH
1.5.31	CITRUS HILLS 115KV	A286	INVERNESS	80,893 OH
1.5.32	BELLEVIEW 69KV	A3	OCALA	80,893 OH
1.5.33	ORANGE BLOSSOM 69KV	A309	OCALA	447,195 OH
1.5.34	ORANGE BLOSSOM 69KV	A310	OCALA	268,317 OH
1.5.35	WEIRSDALE 69KV	A321	OCALA	178,878 OH
1.5.36	RAINBOW SPRINGS 69KV	A368	INVERNESS	91,675 OH
1.5.37	RAINBOW SPRINGS 69KV	A369	INVERNESS	91,675 OH
1.5.38	ORANGE BLOSSOM 69KV	A388	OCALA	178,878 OH
1.5.39	ORANGE BLOSSOM 69KV	A389	OCALA	89,439 OH
1.5.40	WILDWOOD CITY 69KV	A395	OCALA	80,893 OH
1.5.41	PINE RIDGE 115KV	A422	INVERNESS	91,675 OH
1.5.42	PINE RIDGE 115KV	A423	INVERNESS	91,675 OH
1.5.43	PINE RIDGE 115KV	A425	INVERNESS	91,675 OH
1.5.44	HERNANDO AIRPORT 115KV	A430	INVERNESS	80,893 OH
1.5.45	HERNANDO AIRPORT 115KV	A431	INVERNESS	80,893 OH
1.5.46	GEORGIA PACIFIC 69KV	A45	MONTICELLO	80,893 OH
1.5.47	HOLDER 230KV	A47	INVERNESS	80,893 OH
1.5.48	HOLDER 230KV	A48	INVERNESS	357,756 OH
1.5.49	LAKE WEIR 69KV	A61	OCALA	80,893 OH
1.5.50	LAKE WEIR 69KV	A64	OCALA	178,878 OH
1.5.51	DUNNELTON TOWN 69KV	A68	INVERNESS	80,893 OH
1.5.52	DUNNELTON TOWN 69KV	A69	INVERNESS	91,675 OH
1.5.53	DUNNELTON TOWN 69KV	A70	INVERNESS	91,675 OH
1.5.54	DUNNELTON TOWN 69KV	A71	INVERNESS	91,675 OH
1.5.55	BEVERLY HILLS 115KV	A72	INVERNESS	80,893 OH
1.5.56	BEVERLY HILLS 115KV	A73	INVERNESS	91,675 OH
1.5.57	BEVERLY HILLS 115KV	A74	INVERNESS	91,675 OH
1.5.58	BEVERLY HILLS 115KV	A75	INVERNESS	80,893 OH
1.5.59	INVERNESS 115KV	A81	INVERNESS	91,675 OH
1.5.60	INVERNESS 115KV	A82	INVERNESS	91,675 OH
	Subtotal			7,010,884

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	INVERNESS 115KV	A83	INVERNESS	91,675	OH
1.5.62	INVERNESS 115KV	A84	INVERNESS	91,675	OH
1.5.63	INVERNESS 115KV	A85	INVERNESS	80,893	OH
1.5.64	TRENTON 69KV	A90	MONTICELLO	91,675	OH
1.5.65	BROOKSVILLE 115KV	A95	INVERNESS	80,893	OH
1.5.66	BROOKSVILLE 115KV	A96	INVERNESS	91,675	OH
1.5.67	BROOKSVILLE 115KV	A97	INVERNESS	91,675	OH
1.5.68	BROOKSVILLE 115KV	A98	INVERNESS	91,675	OH
1.5.69	BELLEAIR 69KV	C1007	CLEARWATER	268,317	OH
1.5.70	DENHAM 69KV	C151	SEVEN SPRINGS	80,893	OH
1.5.71	DENHAM 69KV	C152	SEVEN SPRINGS	80,893	OH
1.5.72	DENHAM 69KV	C156	SEVEN SPRINGS	91,675	OH
1.5.73	DENHAM 69KV	C157	SEVEN SPRINGS	91,675	OH
1.5.74	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	447,195	OH
1.5.75	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	80,893	OH
1.5.76	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	80,893	OH
1.5.77	ZEPHYRHILLS NORTH 230KV	C342	ZEPHYRHILLS	357,756	OH
1.5.78	ZEPHYRHILLS NORTH 230KV	C343	ZEPHYRHILLS	178,878	OH
1.5.79	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	178,878	OH
1.5.80	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	91,675	OH
1.5.81	SAFETY HARBOR 115KV	C3521	CLEARWATER	89,439	OH
1.5.82	SAFETY HARBOR 115KV	C3524	CLEARWATER	268,317	OH
1.5.83	SAFETY HARBOR 115KV	C3528	CLEARWATER	89,439	OH
1.5.84	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	1,017,457	OH
1.5.85	ANCLOTE PLANT 230KV	C4204	SEVEN SPRINGS	80,893	OH
1.5.86	ODESSA 69KV	C4320	SEVEN SPRINGS	514,103	OH
1.5.87	CURLEW 115KV	C4972	SEVEN SPRINGS	80,893	OH
1.5.88	CURLEW 115KV	C4976	SEVEN SPRINGS	80,893	OH
1.5.89	ALDERMAN 115KV	C5000	SEVEN SPRINGS	89,439	OH
1.5.90	ALDERMAN 115KV	C5003	SEVEN SPRINGS	268,317	OH
1.5.91	ALDERMAN 115KV	C5008	SEVEN SPRINGS	178,878	OH
1.5.92	ALDERMAN 115KV	C5011	SEVEN SPRINGS	447,195	OH
1.5.93	ALDERMAN 115KV	C5012	SEVEN SPRINGS	89,439	OH
1.5.94	ALDERMAN 115KV	C5013	SEVEN SPRINGS	447,195	OH
1.5.95	MORGAN ROAD	C52	SEVEN SPRINGS	80,893	OH
1.5.96	MORGAN ROAD	C53	SEVEN SPRINGS	80,893	OH
1.5.97	MORGAN ROAD	C54	SEVEN SPRINGS	91,675	OH
1.5.98	BROOKER CREEK 115KV	C5400	SEVEN SPRINGS	80,893	OH
1.5.99	BROOKER CREEK 115KV	C5404	SEVEN SPRINGS	80,893	OH
1.5.100	BROOKER CREEK 115KV	C5405	SEVEN SPRINGS	80,893	OH
1.5.101	BROOKER CREEK 115KV	C5406	SEVEN SPRINGS	80,893	OH
1.5.102	MORGAN ROAD	C55	SEVEN SPRINGS	80,893	OH
1.5.103	MORGAN ROAD	C56	SEVEN SPRINGS	91,675	OH
1.5.104	BAYVIEW 115KV	C651	CLEARWATER	178,878	OH
1.5.105	BAYVIEW 115KV	C658	CLEARWATER	89,439	OH
1.5.106	PALM HARBOR 230KV	C752	SEVEN SPRINGS	268,317	OH
1.5.107	ZEPHYRHILLS 69KV	C851	ZEPHYRHILLS	80,893	OH
1.5.108	ZEPHYRHILLS 69KV	C852	ZEPHYRHILLS	91,675	OH
1.5.109	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	89,439	OH
1.5.110	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	80,893	OH
1.5.111	ZEPHYRHILLS 69KV	C856	ZEPHYRHILLS	178,878	OH
1.5.112	ZEPHYRHILLS 69KV	C857	ZEPHYRHILLS	357,756	OH
1.5.113	EAST CLEARWATER 230KV	C903	CLEARWATER	91,675	OH
1.5.114	EAST CLEARWATER 230KV	C906	CLEARWATER	178,878	OH
1.5.115	ELFERS 115KV	C951	SEVEN SPRINGS	80,893	OH
1.5.116	STARKEY ROAD 69KV	J113	WALSINGHAM	178,878	OH
1.5.117	STARKEY ROAD 69KV	J114	WALSINGHAM	89,439	OH
1.5.118	STARKEY ROAD 69KV	J115	WALSINGHAM	178,878	OH
1.5.119	TAYLOR AVENUE	J2901	WALSINGHAM	357,756	OH
1.5.120	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	268,317	OH
	Subtotal			10,073,841	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Mendez
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Line			Capital Expenditures	OH or UG
1. Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.121	TAYLOR AVENUE 69KV	J2903	CLEARWATER	447,195 OH
1.5.122	TAYLOR AVENUE 69KV	J2904	CLEARWATER	268,317 OH
1.5.123	TAYLOR AVENUE 69KV	J2905	WALSINGHAM	89,439 OH
1.5.124	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	447,195 OH
1.5.125	LARGO 230KV	J404	CLEARWATER	536,634 OH
1.5.126	LARGO 230KV	J406	CLEARWATER	703,716 OH
1.5.127	LARGO 230KV	J408	CLEARWATER	178,878 OH
1.5.128	LARGO 230KV	J409	CLEARWATER	268,317 OH
1.5.129	TRI CITY 115KV	J5030	CLEARWATER	178,878 OH
1.5.130	TRI CITY 115KV	J5034	CLEARWATER	268,317 OH
1.5.131	TRI CITY 115KV	J5038	CLEARWATER	268,317 OH
1.5.132	TRI CITY 115KV	J5040	CLEARWATER	178,878 OH
1.5.133	WALSINGHAM 69KV	J551	WALSINGHAM	357,756 OH
1.5.134	WALSINGHAM 69KV	J553	WALSINGHAM	268,317 OH
1.5.135	WALSINGHAM 69KV	J554	WALSINGHAM	626,073 OH
1.5.136	WALSINGHAM 69KV	J555	WALSINGHAM	89,439 OH
1.5.137	ULMERTON WEST 69KV	J682	CLEARWATER	268,317 OH
1.5.138	ULMERTON WEST 69KV	J684	WALSINGHAM	447,195 OH
1.5.139	ULMERTON WEST 69KV	J690	WALSINGHAM	447,195 OH
1.5.140	SEMINOLE 230KV	J888	WALSINGHAM	89,439 OH
1.5.141	SEMINOLE 230KV	J891	WALSINGHAM	178,878 OH
1.5.142	SEMINOLE 230KV	J893	WALSINGHAM	89,439 OH
1.5.143	SEMINOLE 230KV	J894	WALSINGHAM	983,829 OH
1.5.144	SEMINOLE 230KV	J895	WALSINGHAM	804,951 OH
1.5.145	FROSTPROOF 69KV	K101	LAKE WALES	80,893 OH
1.5.146	TAFT 69KV	K1023	S. E. ORLANDO	97,235 OH
1.5.147	TAFT 69KV	K1027	S. E. ORLANDO	91,675 OH
1.5.148	EAST LAKE WALES 69KV	K1032	LAKE WALES	91,675 OH
1.5.149	REEDY LAKE 69KV	K1104	WINTER GARDEN	268,317 OH
1.5.150	REEDY LAKE 69KV	K1108	BUENA VISTA	80,893 OH
1.5.151	SUN N LAKES 69KV	K1135	HIGHLANDS	91,675 OH
1.5.152	SUN N LAKES 69KV	K1136	HIGHLANDS	80,893 OH
1.5.153	BABSON PARK 69KV	K1196	LAKE WALES	268,317 OH
1.5.154	BONNET CREEK 69KV	K1231	BUENA VISTA	536,634 OH
1.5.155	POINCIANA 69KV	K1237	LAKE WALES	80,893 OH
1.5.156	SUN N LAKES 69KV	K1297	HIGHLANDS	80,893 OH
1.5.157	SUN N LAKES 69KV	K1300	HIGHLANDS	91,675 OH
1.5.158	FOUR CORNERS 69KV	K1406	BUENA VISTA	178,878 OH
1.5.159	LEISURE LAKES 69KV	K1415	HIGHLANDS	80,893 OH
1.5.160	COUNTRY OAKS 69KV	K1443	LAKE WALES	91,675 OH
1.5.161	MIDWAY 69KV	K1472	LAKE WALES	91,675 OH
1.5.162	MIDWAY 69KV	K1473	LAKE WALES	80,893 OH
1.5.163	MIDWAY 69KV	K1475	LAKE WALES	80,893 OH
1.5.164	BARNUM CITY 69KV	K1501	BUENA VISTA	91,675 OH
1.5.165	BARNUM CITY 69KV	K1503	BUENA VISTA	178,878 OH
1.5.166	POINCIANA 69KV	K1509	LAKE WALES	80,893 OH
1.5.167	WEST DAVENPORT 69KV	K1524	LAKE WALES	80,893 OH
1.5.168	POINCIANA 69KV	K1556	LAKE WALES	80,893 OH
1.5.169	CABBAGE ISLAND 69KV	K1614	LAKE WALES	306,617 OH
1.5.170	DINNER LAKE 69KV	K1689	HIGHLANDS	89,439 OH
1.5.171	LAKEWOOD 69KV	K1705	HIGHLANDS	91,675 OH
1.5.172	LAKEWOOD 69KV	K1706	HIGHLANDS	80,893 OH
1.5.173	CHAMPIONS GATE 69KV	K1761	BUENA VISTA	357,756 OH
1.5.174	CHAMPIONS GATE 69KV	K1763	BUENA VISTA	357,756 OH
1.5.175	CHAMPIONS GATE 69KV	K1766	LAKE WALES	268,317 OH
1.5.176	CROOKED LAKE 69KV	K1771	LAKE WALES	91,675 OH
1.5.177	CROOKED LAKE 69KV	K1772	LAKE WALES	80,893 OH
1.5.178	MEADOW WOODS SOUTH 230KV	K1775	S. E. ORLANDO	89,439 OH
1.5.179	HAINES CITY 69KV	K18	LAKE WALES	357,756 OH
1.5.180	NORTHBRIDGE 69KV	K1822	LAKE WALES	80,893 OH
	Subtotal			13,797,828

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Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	LAKE OF THE HILLS 69KV	K1885	LAKE WALES	91,675	OH
1.5.182	HAINES CITY 69KV	K19	LAKE WALES	91,675	OH
1.5.183	HAINES CITY 69KV	K20	LAKE WALES	357,756	OH
1.5.184	WINTER GARDEN 69KV	K205	WINTER GARDEN	357,756	OH
1.5.185	WINTER GARDEN 69KV	K207	WINTER GARDEN	89,439	OH
1.5.186	HAINES CITY 69KV	K21	LAKE WALES	91,675	OH
1.5.187	ORANGWOOD 69KV	K228	BUENA VISTA	178,878	OH
1.5.188	LAKE BRYAN 230KV	K230	BUENA VISTA	80,893	OH
1.5.189	LAKE BRYAN 230KV	K232	BUENA VISTA	357,756	OH
1.5.190	LAKE BRYAN 230KV	K239	BUENA VISTA	91,675	OH
1.5.191	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	91,675	OH
1.5.192	LAKE BRYAN 230KV	K240	BUENA VISTA	91,675	OH
1.5.193	LAKE BRYAN 230KV	K246	BUENA VISTA	91,675	OH
1.5.194	CELEBRATION 69KV	K2701	BUENA VISTA	268,317	OH
1.5.195	CELEBRATION 69KV	K2703	BUENA VISTA	357,756	OH
1.5.196	CELEBRATION 69KV	K2704	BUENA VISTA	357,756	OH
1.5.197	CELEBRATION 69KV	K2706	BUENA VISTA	357,756	OH
1.5.198	OKAHUMPKA 69KV	K284	CLERMONT	80,893	OH
1.5.199	OKAHUMPKA 69KV	K287	CLERMONT	268,317	OH
1.5.200	DESOTO CITY 69KV	K3221	HIGHLANDS	80,893	OH
1.5.201	DESOTO CITY 69KV	K3222	HIGHLANDS	91,675	OH
1.5.202	DUNDEE 230KV	K3246	LAKE WALES	91,675	OH
1.5.203	LAKE LUNTZ 69KV	K3283	WINTER GARDEN	268,317	OH
1.5.204	LAKE LUNTZ 69KV	K3286	WINTER GARDEN	447,195	OH
1.5.205	BARNUM CITY 69KV	K3360	BUENA VISTA	89,439	OH
1.5.206	BARNUM CITY 69KV	K3362	BUENA VISTA	626,073	OH
1.5.207	BARNUM CITY 69KV	K3364	BUENA VISTA	536,634	OH
1.5.208	BARNUM CITY	K3366	BUENA VISTA	447,195	OH
1.5.209	AVALON 230KV	K37	WINTER GARDEN	447,195	OH
1.5.210	HUNTERS CREEK 69KV	K40	BUENA VISTA	80,893	OH
1.5.211	HUNTERS CREEK 69KV	K42	BUENA VISTA	89,439	OH
1.5.212	HUNTERS CREEK 69KV	K43	BUENA VISTA	80,893	OH
1.5.213	HUNTERS CREEK 69KV	K48	BUENA VISTA	80,893	OH
1.5.214	INTERNATIONAL DRIVE 230KV	K4815	BUENA VISTA	268,317	OH
1.5.215	INTERNATIONAL DRIVE 230KV	K4817	BUENA VISTA	268,317	OH
1.5.216	INTERNATIONAL DRIVE 230KV	K4818	BUENA VISTA	447,195	OH
1.5.217	MONTVERDE 69KV	K4833	CLERMONT	536,634	OH
1.5.218	MONTVERDE 69KV	K4836	CLERMONT	178,878	OH
1.5.219	MONTVERDE 69KV	K4837	CLERMONT	178,878	OH
1.5.220	MONTVERDE 69KV	K4840	CLERMONT	178,878	OH
1.5.221	MONTVERDE 69KV	K4841	CLERMONT	357,756	OH
1.5.222	MONTVERDE 69KV	K4845	CLERMONT	89,439	OH
1.5.223	HUNTERS CREEK 69KV	K49	BUENA VISTA	357,756	OH
1.5.224	LOUGHMAN 69KV	K5079	LAKE WALES	89,439	OH
1.5.225	LAKE WALES 69KV	K56	LAKE WALES	91,675	OH
1.5.226	CYPRESSWOOD 69KV	K561	LAKE WALES	91,675	OH
1.5.227	LAKE WALES 69KV	K57	LAKE WALES	447,195	OH
1.5.228	LAKE WALES 69KV	K58	LAKE WALES	89,439	OH
1.5.229	CLERMONT 69KV	K601	CLERMONT	357,756	OH
1.5.230	CLERMONT 69KV	K605	CLERMONT	357,756	OH
1.5.231	CLERMONT 69KV	K606	CLERMONT	357,756	OH
1.5.232	CLERMONT 69KV	K607	CLERMONT	357,756	OH
1.5.233	POINCIANA NORTH 69KV	K629	LAKE WALES	91,675	OH
1.5.234	POINCIANA NORTH 69KV	K631	LAKE WALES	80,893	OH
1.5.235	GROVELAND 69KV	K673	CLERMONT	91,675	OH
1.5.236	ISLEWORTH 69KV	K789	BUENA VISTA	771,155	OH
1.5.237	GIFFORD 230KV	K83	BUENA VISTA	80,893	OH
1.5.238	GIFFORD 230KV	K84	BUENA VISTA	80,893	OH
1.5.239	SHINGLE CREEK 69KV	K857	BUENA VISTA	268,317	OH
1.5.240	SHINGLE CREEK 69KV	K861	BUENA VISTA	447,195	OH
	Subtotal			14,228,600	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Estimated Period: January through December 2025
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.241	SHINGLE CREEK 69KV	K863	BUENA VISTA	268,317	OH
1.5.242	WEST LAKE WALES 230KV	K866	LAKE WALES	91,675	OH
1.5.243	LAKE WILSON 69KV	K883	BUENA VISTA	557,054	OH
1.5.244	VINELAND 69KV	K907	BUENA VISTA	178,878	OH
1.5.245	VINELAND 69KV	K910	BUENA VISTA	178,878	OH
1.5.246	VINELAND 69KV	K913	BUENA VISTA	447,195	OH
1.5.247	VINELAND	K919	BUENA VISTA	536,634	OH
1.5.248	MINNEOLA 69KV	K946	CLERMONT	91,675	OH
1.5.249	MINNEOLA 69KV	K949	CLERMONT	80,893	OH
1.5.250	BOGGY MARSH 69KV	K959	BUENA VISTA	91,675	OH
1.5.251	BONNET CREEK 69KV	K973	BUENA VISTA	89,439	OH
1.5.252	BONNET CREEK 69KV	K976	BUENA VISTA	178,878	OH
1.5.253	WEKIVA 230KV	M104	APOPKA	91,675	OH
1.5.254	EUSTIS SOUTH 69KV	M1054	APOPKA	91,675	OH
1.5.255	EUSTIS SOUTH 69KV	M1055	APOPKA	91,675	OH
1.5.256	EUSTIS SOUTH 69KV	M1056	APOPKA	80,893	OH
1.5.257	EUSTIS SOUTH 69KV	M1057	APOPKA	91,675	OH
1.5.258	EUSTIS SOUTH 69KV	M1058	APOPKA	91,675	OH
1.5.259	EUSTIS SOUTH 69KV	M1059	APOPKA	91,675	OH
1.5.260	WEKIVA 230KV	M106	APOPKA	91,675	OH
1.5.261	WEKIVA 230KV	M109	APOPKA	91,675	OH
1.5.262	WEKIVA 230KV	M110	APOPKA	91,675	OH
1.5.263	EATONVILLE 69KV	M1135	LONGWOOD	80,893	OH
1.5.264	EATONVILLE 69KV	M1137	APOPKA	91,675	OH
1.5.265	EATONVILLE 69KV	M1138	LONGWOOD	91,675	OH
1.5.266	LISBON 69KV	M1517	APOPKA	89,439	OH
1.5.267	LISBON 69KV	M1518	APOPKA	80,893	OH
1.5.268	LISBON 69KV	M1519	APOPKA	80,893	OH
1.5.269	LISBON 69KV	M1520	APOPKA	91,675	OH
1.5.270	DOUGLAS AVENUE 69KV	M1704	APOPKA	83,401	OH
1.5.271	DOUGLAS AVENUE 69KV	M1706	APOPKA	99,518	OH
1.5.272	NORTH LONGWOOD 230KV	M1749	LONGWOOD	178,878	OH
1.5.273	NORTH LONGWOOD 230KV	M1757	JAMESTOWN	89,439	OH
1.5.274	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	268,317	OH
1.5.275	NORTH LONGWOOD 230KV	M1760	LONGWOOD	89,439	OH
1.5.276	NORTH LONGWOOD 230KV	M1761	LONGWOOD	268,317	OH
1.5.277	NORTH LONGWOOD 230KV	M1763	LONGWOOD	178,878	OH
1.5.278	WOODSMERE 230KV	M253	WINTER GARDEN	91,675	OH
1.5.279	WOODSMERE 230KV	M254	LONGWOOD	91,675	OH
1.5.280	ZELLWOOD 69KV	M31	APOPKA	91,675	OH
1.5.281	ZELLWOOD 69KV	M32	APOPKA	91,675	OH
1.5.282	CLARCONA 69KV	M339	WINTER GARDEN	91,675	OH
1.5.283	LOCKHART 230KV	M408	WINTER GARDEN	91,675	OH
1.5.284	LOCKHART 230KV	M412	APOPKA	91,675	OH
1.5.285	LAKE EMMA 230KV	M425	LONGWOOD	89,439	OH
1.5.286	LAKE EMMA 230KV	M426	LONGWOOD	447,195	OH
1.5.287	LAKE EMMA 230KV	M428	LONGWOOD	357,756	OH
1.5.288	UMATILLA 69KV	M4405	APOPKA	91,675	OH
1.5.289	UMATILLA 69KV	M4407	APOPKA	80,893	OH
1.5.290	UMATILLA 69KV	M4408	APOPKA	89,439	OH
1.5.291	BAY RIDGE 69KV	M445	APOPKA	91,675	OH
1.5.292	BAY RIDGE 69KV	M447	APOPKA	91,675	OH
1.5.293	BAY RIDGE 69KV	M451	APOPKA	91,675	OH
1.5.294	BAY RIDGE 69KV	M453	APOPKA	91,675	OH
1.5.295	PIEDMONT 230KV	M472	APOPKA	91,675	OH
1.5.296	PIEDMONT 230KV	M473	APOPKA	80,893	OH
1.5.297	PIEDMONT 230KV	M474	APOPKA	91,675	OH
1.5.298	PIEDMONT 230KV	M475	APOPKA	80,893	OH
1.5.299	PIEDMONT 230KV	M477	APOPKA	91,675	OH
1.5.300	PIEDMONT 230KV	M478	APOPKA	80,893	OH
	Subtotal			8,243,016	

Duke Energy Florida
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Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.301	EUSTIS 69KV	M499	APOPKA	80,893	OH
1.5.302	EUSTIS 69KV	M500	APOPKA	178,878	OH
1.5.303	EUSTIS 69KV	M501	APOPKA	91,675	OH
1.5.304	EUSTIS 69KV	M503	APOPKA	91,675	OH
1.5.305	EUSTIS 69KV	M504	APOPKA	80,893	OH
1.5.306	WELCH ROAD 230KV	M542	APOPKA	91,675	OH
1.5.307	WELCH ROAD 230KV	M543	APOPKA	91,675	OH
1.5.308	WELCH ROAD 230KV	M545	APOPKA	91,675	OH
1.5.309	WELCH ROAD 230KV	M548	APOPKA	80,893	OH
1.5.310	WELCH ROAD 230KV	M550	APOPKA	80,893	OH
1.5.311	WELCH ROAD 230KV	M552	APOPKA	91,675	OH
1.5.312	WELCH ROAD 230KV	M554	APOPKA	91,675	OH
1.5.313	WOLF LAKE 69KV	M563	APOPKA	91,675	OH
1.5.314	WOLF LAKE 69KV	M564	APOPKA	91,675	OH
1.5.315	ALTAMONTE 230KV	M572	LONGWOOD	178,878	OH
1.5.316	TAVARES EAST 69KV	M580	APOPKA	91,675	OH
1.5.317	TAVARES EAST 69KV	M581	APOPKA	91,675	OH
1.5.318	MYRTLE LAKE 230KV	M648	LONGWOOD	538,505	OH
1.5.319	MYRTLE LAKE 230KV	M650	LONGWOOD	89,439	OH
1.5.320	MYRTLE LAKE 230KV	M659	LONGWOOD	178,878	OH
1.5.321	SPRING LAKE 230KV	M669	LONGWOOD	80,893	OH
1.5.322	PLYMOUTH SOUTH 69KV	M702	APOPKA	91,675	OH
1.5.323	PLYMOUTH SOUTH 69KV	M706	APOPKA	91,675	OH
1.5.324	PLYMOUTH SOUTH 69KV	M707	APOPKA	91,675	OH
1.5.325	APOPKA SOUTH 69KV	M721	APOPKA	80,893	OH
1.5.326	APOPKA SOUTH 69KV	M724	APOPKA	91,675	OH
1.5.327	APOPKA SOUTH 69KV	M725	APOPKA	80,893	OH
1.5.328	KELLY PARK 69KV	M822	APOPKA	91,675	OH
1.5.329	MADISON 115KV	N1	MONTICELLO	91,675	OH
1.5.330	PERRY 230KV	N10	MONTICELLO	91,675	OH
1.5.331	PERRY NORTH 69KV	N14	MONTICELLO	91,675	OH
1.5.332	PERRY NORTH 69KV	N15	MONTICELLO	91,675	OH
1.5.333	MADISON 115KV	N2	MONTICELLO	91,675	OH
1.5.334	PORT ST JOE INDUSTRIAL 69KV	N202	MONTICELLO	91,675	OH
1.5.335	MADISON 115KV	N3	MONTICELLO	91,675	OH
1.5.336	MADISON 115KV	N4	MONTICELLO	91,675	OH
1.5.337	PORT ST JOE 230KV	N52	MONTICELLO	91,675	OH
1.5.338	BEACON HILL 69KV	N527	MONTICELLO	91,675	OH
1.5.339	PORT ST JOE 230KV	N53	MONTICELLO	91,675	OH
1.5.340	PORT ST JOE 230KV	N54	MONTICELLO	91,675	OH
1.5.341	INDIAN PASS 69KV	N556	MONTICELLO	80,893	OH
1.5.342	WAUKEENAH 115KV	N64	MONTICELLO	80,893	OH
1.5.343	WAUKEENAH 115KV	N65	MONTICELLO	91,675	OH
1.5.344	MONTICELLO 69KV	N66	MONTICELLO	91,675	OH
1.5.345	MONTICELLO 69KV	N67	MONTICELLO	91,675	OH
1.5.346	MONTICELLO 69KV	N68	MONTICELLO	91,675	OH
1.5.347	MONTICELLO 69KV	N69	MONTICELLO	91,675	OH
1.5.348	PERRY 230KV	N7	MONTICELLO	91,675	OH
1.5.349	PERRY 230KV	N8	MONTICELLO	91,675	OH
1.5.350	PERRY 230KV	N9	MONTICELLO	91,675	OH
1.5.351	WINTER PARK 69KV	W0014	LONGWOOD	193,881	OH
1.5.352	CASSELBERRY 69KV	W0026	JAMESTOWN	89,439	OH
1.5.353	CASSELBERRY 69KV	W0028	JAMESTOWN	89,439	OH
1.5.354	DELTONA EAST 115KV	W0123	DELAND	80,893	OH
1.5.355	DELTONA EAST 115KV	W0124	DELAND	357,756	OH
1.5.356	DELTONA EAST 115KV	W0132	DELAND	178,878	OH
1.5.357	OVIDO 69KV	W0174	JAMESTOWN	102,206	OH
1.5.358	OVIDO 69KV	W0176	JAMESTOWN	89,439	OH
1.5.359	WINTER SPRINGS 230KV	W0187	JAMESTOWN	89,439	OH
1.5.360	WINTER SPRINGS 230KV	W0189	JAMESTOWN	178,878	OH
	Subtotal			6,643,164	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Mendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.361	WINTER SPRINGS 230KV	W0192	JAMESTOWN	89,439	OH
1.5.362	MONASTERY 115KV	W0201	DELAND	178,878	OH
1.5.363	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	291,232	OH
1.5.364	EAST ORANGE 69KV	W0265	JAMESTOWN	80,893	OH
1.5.365	ALAFAYA 69KV	W0290	JAMESTOWN	80,893	OH
1.5.366	ALAFAYA 69KV	W0297	JAMESTOWN	91,675	OH
1.5.367	SUNFLOWER 69KV	W0469	JAMESTOWN	80,893	OH
1.5.368	SUNFLOWER 69KV	W0472	JAMESTOWN	80,893	OH
1.5.369	SUNFLOWER 69KV	W0475	JAMESTOWN	80,893	OH
1.5.370	LOCKWOOD 69KV	W0482	JAMESTOWN	80,893	OH
1.5.371	MAGNOLIA RANCH 69KV	W0504	S. E. ORLANDO	80,893	OH
1.5.372	CASSADAGA 115KV	W0516	DELAND	91,675	OH
1.5.373	CASSADAGA 115KV	W0523	DELAND	91,675	OH
1.5.374	HOLOPAW 230KV	W0629	S. E. ORLANDO	80,893	OH
1.5.375	WEST CHAPMAN 69KV	W0703	JAMESTOWN	178,878	OH
1.5.376	HIGHBANKS 115KV	W0751	DELAND	91,675	OH
1.5.377	HIGHBANKS 115KV	W0752	DELAND	91,675	OH
1.5.378	TURNER PLANT 115KV	W0761	DELAND	91,675	OH
1.5.379	TURNER PLANT 115KV	W0764	DELAND	89,439	OH
1.5.380	BARBERVILLE 115KV	W0902	DELAND	91,675	OH
1.5.381	WINTER PARK EAST 230KV	W0926	JAMESTOWN	89,439	OH
1.5.382	BITHLO 230KV	W0951	JAMESTOWN	80,893	OH
1.5.383	BITHLO 230KV	W0952	JAMESTOWN	91,675	OH
1.5.384	BITHLO 230KV	W0955	JAMESTOWN	80,893	OH
1.5.385	BITHLO 230KV	W0956	JAMESTOWN	80,893	OH
1.5.386	UCF NORTH 69KV	W0980	JAMESTOWN	91,675	OH
1.5.387	UCF NORTH 69KV	W0981	JAMESTOWN	80,893	OH
1.5.388	UCF NORTH 69KV	W0988	JAMESTOWN	80,893	OH
1.5.389	UCF NORTH 69KV	W0992	JAMESTOWN	80,893	OH
1.5.390	UCF 69KV	W1012	JAMESTOWN	80,893	OH
1.5.391	UCF 69KV	W1013	JAMESTOWN	91,675	OH
1.5.392	UCF 69KV	W1015	JAMESTOWN	80,893	OH
1.5.393	UCF 69KV	W1018	JAMESTOWN	91,675	OH
1.5.394	DELTONA 115KV	W4550	DELAND	91,675	OH
1.5.395	DELTONA 115KV	W4553	DELAND	91,675	OH
1.5.396	DELTONA 115KV	W4555	DELAND	89,439	OH
1.5.397	DELTONA 115KV	W4558	DELAND	80,893	OH
1.5.398	DELTONA 115KV	W4564	DELAND	91,675	OH
1.5.399	DELTONA 115KV	W4565	DELAND	91,675	OH
1.5.400	CROSSROADS 115KV	X132	WALSINGHAM	178,878	OH
1.5.401	MAXIMO 115KV	X146	ST. PETERSBURG	268,317	OH
1.5.402	MAXIMO 115KV	X150	ST. PETERSBURG	286,680	OH
1.5.403	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	89,439	OH
1.5.404	CENTRAL PLAZA 115KV	X265	ST. PETERSBURG	89,439	OH
1.5.405	CENTRAL PLAZA 115KV	X267	ST. PETERSBURG	89,439	OH
1.5.406	NORTHEAST 230KV	X287	ST. PETERSBURG	305,151	OH
1.5.407	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	268,317	OH
1.5.408	SIXTEENTH STREET 115KV	X36	ST. PETERSBURG	268,317	OH
1.5.409	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	268,317	OH
1.5.410	KENNETH 115KV	X50	ST. PETERSBURG	357,756	OH
1.5.411	KENNETH 115KV	X53	WALSINGHAM	447,195	OH
1.5.412	KENNETH 115KV	X56	WALSINGHAM	357,756	OH
1.5.413	KENNETH 115KV	X57	WALSINGHAM	268,317	OH
1.5.414	DISSTON 115KV	X63	WALSINGHAM	357,756	OH
1.5.415	FORTIETH STREET 230KV	X82	ST. PETERSBURG	178,878	OH
	Subtotal			7,837,006	
	Incremental Engineering/Materials for 2026 Projects			751,735	
TOTAL	Self-Optimizing Grid - SOG (Automation)			68,586,072	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.1	WILLISTON 69KV	A124	MONTICELLO	3,447,083	OH
1.5.2.2	SILVER SPRINGS SHORES 69KV	A131	OCALA	497,312	OH
1.5.2.3	SILVER SPRINGS 230KV	A153	OCALA	465,822	OH
1.5.2.4	ADAMS 69KV	A200	INVERNESS	1,349,766	OH
1.5.2.5	TANGERINE 115KV	A262	INVERNESS	543,561	OH
1.5.2.6	ORANGE BLOSSOM 69KV	A392	OCALA	163,410	OH
1.5.2.7	ORANGE BLOSSOM 69KV	A394	OCALA	1,658,327	OH
1.5.2.8	HOLDER 230KV	A48	INVERNESS	1,019,219	OH
1.5.2.9	LAKE WEIR 69KV	A64	OCALA	1,660,749	OH
1.5.2.10	BROOKSVILLE 115KV	A95	INVERNESS	427,083	OH
1.5.2.11	BROOKSVILLE 115KV	A97	INVERNESS	582,386	OH
1.5.2.12	BELLEAIR 69KV	C1005	CLEARWATER	0	OH
1.5.2.13	BELLEAIR 69KV	C1007	CLEARWATER	17,142	OH
1.5.2.14	HIGHLANDS 69KV	C2806	CLEARWATER	0	OH
1.5.2.15	TARPON SPRINGS 115KV	C307	SEVEN SPRINGS	279,493	OH
1.5.2.16	ZEPHYRHILLS NORTH 230KV	C344	ZEPHYRHILLS	722,583	OH
1.5.2.17	SAFETY HARBOR 115KV	C3521	CLEARWATER	757,613	OH
1.5.2.18	SAFETY HARBOR 115KV	C3528	CLEARWATER	236,079	OH
1.5.2.19	ALDERMAN 115KV	C5011	SEVEN SPRINGS	960,525	OH
1.5.2.20	ALDERMAN 115KV	C5013	SEVEN SPRINGS	745,315	OH
1.5.2.21	CLEARWATER 69KV	C7	CLEARWATER	0	OH
1.5.2.22	ZEPHYRHILLS 69KV	C853	ZEPHYRHILLS	1,717,393	OH
1.5.2.23	TAYLOR AVENUE 69KV	J2902	WALSINGHAM	670,784	OH
1.5.2.24	TAYLOR AVENUE 69KV	J2903	CLEARWATER	116,456	OH
1.5.2.25	TAYLOR AVENUE 69KV	J2904	CLEARWATER	2,764,747	OH
1.5.2.26	TAYLOR AVENUE 69KV	J2907	WALSINGHAM	175,149	OH
1.5.2.27	LARGO 230KV	J404	CLEARWATER	316,759	OH
1.5.2.28	LARGO 230KV	J409	CLEARWATER	558,987	OH
1.5.2.29	WALSINGHAM 69KV	J554	WALSINGHAM	400,607	OH
1.5.2.30	WALSINGHAM 69KV	J555	WALSINGHAM	234,774	OH
1.5.2.31	ULMERTON WEST 69KV	J690	WALSINGHAM	344,708	OH
1.5.2.32	SEMINOLE 230KV	J893	WALSINGHAM	316,759	OH
1.5.2.33	SEMINOLE 230KV	J895	WALSINGHAM	824,505	OH
1.5.2.34	BARNUM CITY 69KV	K1503	BUENA VISTA	111,797	OH
1.5.2.35	HAINES CITY 69KV	K18	LAKE WALES	1,388,150	OH
1.5.2.36	HAINES CITY 69KV	K20	LAKE WALES	1,611,185	OH
1.5.2.37	LAKE BRYAN 230KV	K232	BUENA VISTA	372,658	OH
1.5.2.38	DUNDEE 230KV	K3246	LAKE WALES	232,955	OH
1.5.2.39	BARNUM CITY 69KV	K3364	BUENA VISTA	1,027,604	OH
1.5.2.40	AVALON 230KV	K37	WINTER GARDEN	372,658	OH
1.5.2.41	CLERMONT 69KV	K606	CLERMONT	1,061,143	OH
1.5.2.42	EATONVILLE 69KV	M1138	LONGWOOD	271,780	OH
1.5.2.43	NORTH LONGWOOD 230KV	M1758	JAMESTOWN	465,263	OH
1.5.2.44	NORTH LONGWOOD 230KV	M1761	LONGWOOD	1,118,905	OH
1.5.2.45	NORTH LONGWOOD 230KV	M1763	LONGWOOD	690,162	OH
1.5.2.46	WOODSMERE 230KV	M254	LONGWOOD	349,432	OH
1.5.2.47	ALTAMONTE 230KV	M572	LONGWOOD	463,027	OH
1.5.2.48	FERN PARK 69KV	M909	LONGWOOD	555,260	OH
1.5.2.49	CASSELBERRY 69KV	W0017	JAMESTOWN	25,568	OH
1.5.2.50	CASSELBERRY 69KV	W0028	JAMESTOWN	577,619	OH
1.5.2.51	OVIDO 69KV	W0176	JAMESTOWN	54,688	OH
1.5.2.52	WINTER SPRINGS 230KV	W0189	JAMESTOWN	473,275	OH
1.5.2.53	EAST ORANGE 69KV	W0265	JAMESTOWN	85,417	OH
1.5.2.54	CENTRAL PLAZA 115KV	X262	ST. PETERSBURG	355,888	OH
1.5.2.55	CENTRAL PLAZA 115KV	X264	ST. PETERSBURG	372,658	OH
1.5.2.56	SIXTEENTH STREET 115KV	X34	ST. PETERSBURG	948,414	OH
1.5.2.57	KENNETH 115KV	X50	ST. PETERSBURG	708,050	OH
1.5.2.58	KENNETH 115KV	X57	WALSINGHAM	484,455	OH
1.5.2.59	WEST LAKE WALES 230KV	K866	LAKE WALES	1,397,727	OH
1.5.2.60	CROOKED LAKE 69KV	K1772	LAKE WALES	1,465,970	OH
	Subtotal			41,016,803	

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.61	UCF 69KV	W1012	JAMESTOWN	85,417	OH
1.5.2.62	MIDWAY 69KV	K1472	LAKE WALES	318,371	OH
1.5.2.63	POINCIANA 69KV	K1556	LAKE WALES	481,439	OH
1.5.2.64	ZEPHYRHILLS 69KV	C855	ZEPHYRHILLS	170,833	OH
1.5.2.65	ZEPHYRHILLS NORTH 230KV	C340	ZEPHYRHILLS	77,652	OH
1.5.2.66	ZEPHYRHILLS NORTH 230KV	C341	ZEPHYRHILLS	38,826	OH
1.5.2.67	ZEPHYRHILLS NORTH 230KV	C345	ZEPHYRHILLS	543,561	OH
1.5.2.68	BEVERLY HILLS 115KV	A75	INVERNESS	427,083	OH
1.5.2.69	CRYSTAL RIVER SOUTH 115KV	A159	INVERNESS	1,164,773	OH
1.5.2.70	MORGAN ROAD	C53	SEVEN SPRINGS	291,193	OH
1.5.2.71	DENHAM 69KV	C157	SEVEN SPRINGS	271,780	OH
1.5.2.72	DENHAM 69KV	C156	SEVEN SPRINGS	993,939	OH
1.5.2.73	DUNNELTON TOWN 69KV	A69	INVERNESS	854,167	OH
1.5.2.74	PIEDMONT 230KV	M472	APOPKA	46,591	OH
1.5.2.75	SUN N LAKES 69KV	K1136	HIGHLANDS	116,477	OH
1.5.2.76	SUN N LAKES 69KV	K1300	HIGHLANDS	77,652	OH
1.5.2.77	LAKE PLACID NORTH 69KV	K24	HIGHLANDS	357,197	OH
1.5.2.78	DESOTO CITY 69KV	K3221	HIGHLANDS	116,477	OH
1.5.2.79	HAINES CITY 69KV	K21	LAKE WALES	636,742	OH
1.5.2.80	PILSBURY 115KV	X256	ST. PETERSBURG	310,606	OH
1.5.2.81	ANCLOTE PLANT 230KV	C4201	SEVEN SPRINGS	358,589	OH
1.5.2.82	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	841,850	OH
1.5.2.83	NORTHEAST 230KV	X287	ST. PETERSBURG	29,561	OH
	Subtotal			8,610,777	
	Incremental Engineering/Materials for 2026 SOG - C&C Projects			525,313	
	Subtotal SOG - C&C			50,152,893	
	Subtotal SOG - Automation			68,586,072	
	Total SOG			118,738,965	

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Line				Capital Expenditures	OH or UG	
1.	Distribution (Overhead)					
1.6	Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild					
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement				16,726,578	OH
1.7	Substation Hardening - Distribution					
1.7.1	This is a Capital (only) Program				7,576,483	OH
3.	Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution					
3.1	Vegetation Management expenses are not required to be recorded at the project level.				2,351,839	OH
4.	Underground Distribution					
4.1	Underground Flood Mitigation - U/G				2,781,739	OH
4.2	Lateral Hardening - U/G					
	Substation	Feeder	Operations Center			
4.2.1	BAY HILL 69KV	K67	BUENA VISTA	427,210	UG	
4.2.2	BAY HILL 69KV	K68	WINTER GARDEN	2,241,962	UG	
4.2.3	BAY HILL 69KV	K73	WINTER GARDEN	590,151	UG	
4.2.4	BAY HILL 69KV	K76	BUENA VISTA	2,314,521	UG	
4.2.5	BOGGY MARSH 69KV	K957	BUENA VISTA	260,281	UG	
4.2.6	BOGGY MARSH 69KV	K959	BUENA VISTA	1,314,091	UG	
4.2.7	CENTRAL PARK 69KV	K495	BUENA VISTA	6,986,985	UG	
4.2.8	CENTRAL PARK 69KV	W0497	S. E. ORLANDO	218,614	UG	
4.2.9	CLEARWATER 69KV	C10	CLEARWATER	409,713	UG	
4.2.10	CLEARWATER 69KV	C11	CLEARWATER	835,785	UG	
4.2.11	CLEARWATER 69KV	C12	CLEARWATER	277,392	UG	
4.2.12	CLEARWATER 69KV	C18	CLEARWATER	353,416	UG	
4.2.13	CROSS BAYOU 69KV	J141	WALSINGHAM	4,199,833	UG	
4.2.14	CROSS BAYOU 69KV	J143	WALSINGHAM	9,052,832	UG	
4.2.15	CROSS BAYOU 69KV	J148	WALSINGHAM	1,704,050	UG	
4.2.16	CURLEW 115KV	C4973	SEVEN SPRINGS	1,352,658	UG	
4.2.17	CURLEW 115KV	C4976	SEVEN SPRINGS	722,981	UG	
4.2.18	CURLEW 115KV	C4985	SEVEN SPRINGS	1,739,897	UG	
4.2.19	CURLEW 115KV	C4987	CLEARWATER	351,548	UG	
4.2.20	CURLEW 115KV	C4989	CLEARWATER	3,763,021	UG	
4.2.21	CURLEW 115KV	C4990	CLEARWATER	1,675,400	UG	
4.2.22	CURLEW 115KV	C4991	SEVEN SPRINGS	2,132,999	UG	
4.2.23	ECON 230KV	W0320	JAMESTOWN	813,307	UG	
4.2.24	ECON 230KV	W0321	JAMESTOWN	2,600,495	UG	
4.2.25	GATEWAY 115KV	X111	WALSINGHAM	718,160	UG	
4.2.26	GATEWAY 115KV	X113	WALSINGHAM	167,272	UG	
4.2.27	GATEWAY 115KV	X125	WALSINGHAM	1,041,094	UG	
4.2.28	LAKE ALOMA 69KV	W0151	JAMESTOWN	1,947,030	UG	
4.2.29	LAKE ALOMA 69KV	W0153	JAMESTOWN	56,532	UG	
4.2.30	MAITLAND 69KV	M80	LONGWOOD	6,116,573	UG	
4.2.31	MAITLAND 69KV	M82	LONGWOOD	955,659	UG	
4.2.32	MAITLAND 69KV	W0079	LONGWOOD	5,837,956	UG	
4.2.33	MAITLAND 69KV	W0086	LONGWOOD	2,826,446	UG	
4.2.34	OAKHURST 69KV	J224	WALSINGHAM	18,994,808	UG	
4.2.35	OAKHURST 69KV	J227	WALSINGHAM	16,377,614	UG	
4.2.36	RIO PINAR 230KV	W0968	S. E. ORLANDO	547,231	UG	
4.2.37	RIO PINAR 230KV	W0970	S. E. ORLANDO	3,465,964	UG	
4.2.38	RIO PINAR 230KV	W0975	S. E. ORLANDO	999,479	UG	
4.2.39	SEVEN SPRINGS 230KV	C4501	SEVEN SPRINGS	1,207,664	UG	
4.2.40	SEVEN SPRINGS 230KV	C4508	SEVEN SPRINGS	457,140	UG	
4.2.41	SKY LAKE 230KV	W0363	S. E. ORLANDO	2,754,106	UG	
4.2.42	SKY LAKE 230KV	W0365	S. E. ORLANDO	3,393,061	UG	
4.2.43	SKY LAKE 230KV	W0366	S. E. ORLANDO	5,001,024	UG	
4.2.44	SKY LAKE 230KV	W0367	S. E. ORLANDO	378,224	UG	
4.2.45	SKY LAKE 230KV	W0368	S. E. ORLANDO	3,605,621	UG	
4.2.46	VINOY 115KV	X70	ST. PETERSBURG	11,548,905	UG	
4.2.47	VINOY 115KV	X71	ST. PETERSBURG	1,177,942	UG	
	Subtotal			135,914,646		
	Incremental Engineering/Materials for 2026 Projects			7,762,060		
	Total Lateral Hardening Underground			143,676,706		

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Line		Capital Expenditures	OH or UG	
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
2.1.1	LAKE BRANCH 115KV TAP, AF2-2-TL2, 115.0 KV AF2-2-TL2	63,255	OH	
2.1.2	AVON PARK PL - FISHEATING CREEK 230KV, AFC- AFC-1	3,099,476	OH	
2.1.3	LAKE JOSEPHINE GEC 69KV TAP, ALP-SUC-1-TL2, ALP-SUC-1-TL2	379,528	OH	
2.1.4	ATWATER - OAK GROVE TEC 115KV, AOGX-1, 115 AOGX-1	126,509	OH	
2.1.5	ARCHER CEC 69KV TAP, AUF-1-TL1, 69.0 KV AUF-1-TL1	189,764	OH	
2.1.6	(BCF-3) - BROOKSVILLE - BUSHNELL EAST, BCF-B BCF-BW-1	4,364,568	OH	
2.1.7	BAYBORO - 16TH ST 115KV, BFE-1, 115.0 KV BFE-1	1,771,129	OH	
2.1.8	BROOKSVILLE - FLORIDA ROCK 69KV RADIAL, BFI BFR-1	126,509	OH	
2.1.9	BROOKSVILLE ROCK 69KV TAP, BFR-1-TL1, 69.0 K BFR-1-TL1	379,528	OH	
2.1.10	HOMELAND - MULBERRY 69KV, BH-2, 69.0 KV BH-2	316,273	OH	
2.1.11	NORTH BARTOW - WEST LAKE WALES 69KV, BWL BWL-2	1,897,638	OH	
2.1.12	HUDSON WREC 115KV TAP, BWR-2-TL2, 115.0 KV BWR-2-TL2	63,255	OH	
2.1.13	UNION HALL - DADE CITY (TECO) 69KV, BZ-4, 69.0 BZ-4	442,782	OH	
2.1.14	CROSS CITY - CROSS CITY CFEC 69KV RADIAL, C CCCX-1	126,509	OH	
2.1.15	REEDY LAKE - DISNEY WORLD NORTHWEST 69K CET-3	948,819	OH	
2.1.16	CAMP LAKE - FERNDALE SEC 69KV RADIAL, CLFX CLFX-1	189,764	OH	
2.1.17	CASSADAGA - SMYRNA UTILITIES 115KV, CNS-1, 1 CNS-1	4,238,059	OH	
2.1.18	WINDERMERE - WOODSMERE 230KV, WIW-1, 230. WIW-1	695,801	OH	
2.1.19	CENTRAL PARK - PARKWAY 69KV, WR-1, 69.0 KV WR-1	885,565	OH	
2.1.20	PARKWAY - TAFT 69KV, WR-5, 69.0 KV WR-5	189,764	OH	
2.1.21	CENTRAL FLA - LEESBURG (CFLE) 69KV, CFLE-1, CFLE-1	1,012,074	OH	
2.1.22	(CRB-3) - CRYSTAL RIVER SOUTH - POWER, CRB- CRB-3	3,352,494	OH	
2.1.23	CRYSTAL RIVER SOUTH 115KV - LECANTO, CSB-1 CSB-1	2,087,402	OH	
2.1.24	DEBARY PL - SANFORD (FP&L) 230KV, DA-2, 230.0 DA-2	253,018	OH	
2.1.25	DCP-1A TAP, DCP-1-TL1, 69.0 KV DCP-1-TL1	1,391,601	OH	
2.1.26	DELTONA - DELTONA EAST 115KV, DED-1, 115.0 K DED-1	379,528	OH	
2.1.27	DELAND EAST - DELAND (FPL) 115KV, DEX-1, 115. DEX-1	5,882,679	OH	
2.1.28	FT GREEN SPRINGS - HARDEE #1 NW 69KV RAD/ FGSM-1	63,255	OH	
2.1.29	HOMELAND - ORANGE SWITCHING STATION 69K FMB-2	569,292	OH	
2.1.30	SMITH SVEC 69KV TAP, FP-1-TL2, 69.0 KV FP-1-TL2	1,138,583	OH	
2.1.31	ALACHUA CEC 69KV TAP, GH-1-TL1, 69.0 KV GH-1-TL1	189,764	OH	
2.1.32	BROOKER CREEK - TARPON SPRINGS 115KV, HTI HTE-1	63,255	OH	
2.1.33	RED LEVEL WREC 69KV TAP, IB-1-TL1, 69.0 KV IB-1-TL1	316,273	OH	
2.1.34	LADY LAKE 69KV TAP, DLL-OCF-1-TL1, 69.0 KV DLL-OCF-1-TL1	126,509	OH	
2.1.35	DUNDEE - LAKE MARION 69KV, DLM-1, 69.0 KV DLM-1	4,364,568	OH	
2.1.36	GOSPEL ISLAND SEC 69KV TAP, HB-3-TL1, 69.0 KV HB-3-TL1	759,055	OH	
2.1.37	HOLDER - INGLIS 69KV, IB-1, 69.0 KV IB-1	126,509	OH	
2.1.38	INTERCESSION CITY PL - CABBAGE ISLAND 69KV, ICP-1	3,921,786	OH	
2.1.39	OAK RUN SEC 69KV TAP, IO-4-TL1, 69.0 KV IO-4-TL1	63,255	OH	
2.1.40	LORIDA GEC 69KV TAP, DLP-1-TL3, 69.0 KV DLP-1-TL3	63,255	OH	
2.1.41	DALLAS - SILVER SPRINGS SHORES 69KV, DW-OC DW-OCF-1	11,196,067	OH	
2.1.42	ST JOHNS SEC 69KV TAP, ED-2-TL3, 69.0 KV ED-2-TL3	569,292	OH	
2.1.43	PLYMOUTH - ZELLWOOD 69KV, EP-4, 69.0 KV EP-4	1,328,347	OH	
2.1.44	40TH ST - 51ST ST 115KV, FSF-FSP-1, 69.0 KV FSF-FSP-1	63,255	OH	
2.1.45	CHAMPIONS GATE - DAVENPORT 69KV, ICLW-5, 6 ICLW-5	2,087,402	OH	
2.1.46	GA PACIFIC - TRENTON 69KV, IS-2, 69.0 KV IS-2	3,605,513	OH	
2.1.47	INGLIS CKT#1 - POWER CKT#1, IT-CKT1, 115.000 IT-CKT1	253,018	OH	
2.1.48	(JS-1) - JASPER - OCC SWIFT CREEK #1, JS-1, 111 JS-1	4,301,314	OH	
2.1.49	(JS-3-TL1) - OCCIDENTIAL #1 TAP, JS-3-TL1, 115.0 JS-3-TL1	189,764	OH	
2.1.50	LYNNE CEC 69KV TAP, LC-1-TL1, 69.0 KV LC-1-TL1	3,415,749	OH	
2.1.51	ENOLA - HAINES CREEK 69KV, LE-1, 69.0 KV LE-1	3,668,768	OH	
2.1.52	LISBON TEMP 69KV TAP, LE-1-TL1, 69.0 KV LE-1-TL1	63,255	OH	
2.1.53	LAKE MARION - MIDWAY 69KV, LMP-1, 69.0 KV LMP-1	5,186,878	OH	
2.1.54	MARTIN WEST - MARTIN 69KV RADIAL, MM-1, 69.0 MM-1	632,546	OH	
2.1.55	NORTH LONGWOOD - WINTER SPRINGS 230KV, N NR-2	63,255	OH	
2.1.56	SORRENTO - WELCH ROAD 230KV, PS-2, 230.0 KV PS-2	759,055	OH	
2.1.57	PORT ST JOE - FLA COAST PAPER CO 69KV RAD/ PSJF-1	2,466,930	OH	
2.1.58	PIEDMONT - WOODSMERE 230KV, PW-1, 230.0 KV PW-1	569,292	OH	
2.1.59	(SF2-1) - FT WHITE - SUWANNEE RIVER, SF2-1, 2 SF2-1	15,307,616	OH	
2.1.60	MCINTOSH 69KV TAP, SI-4-TL2, 69.0 KV SI-4-TL2	189,764	OH	
2.1.61	SILVER SPRINGS - SILVER SPRINGS NORTH	FO-CKT1	189,764	OH
2.1.62	SORRENTO - WELCH ROAD	PS-2	63,255	OH
2.1.63	SPRING GARDEN TAPLINE	DWB-1-TL1	9,867,720	OH
2.1.64	TAVARES SEC - DEER ISLAND	TDX-1	695,801	OH
2.1.65	WATERMAN TAPLINE	EST-1-TL1	316,273	OH
2.1.66	WEBSTER TAPLINE	BCF-BW-2-TL4	3,542,258	OH
	Engineering/Materials for 2026 Projects	<u>2,000,000</u>		
TOTAL	Transmission Pole Replacements and Inspections	119,210,798		
1.6	TOTAL Transmission Pole Replacements - Distribution Underbuild (Page 31 of 118)	16,726,578		
2.1	TOTAL Transmission Pole Replacements - Transmission	102,484,220		
TOTAL	Transmission Pole Replacements and Inspections	119,210,798		

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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.2	Structure Hardening - Trans - Tower Upgrades			
2.2.1	Holopaw - West Lake Wales	WLXF-3	19,247,008	OH
2.2.2	Frost proof - Lake Wales	N-AL-3	246,757	OH
	Engineering/Materials for 2026 Projects		<u>506,235</u>	OH
			20,000,000	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	Suwannee - Fort White	SF2	1,073,989	OH
	Suwannee - Perry	SPP	402,746	OH
	Ulmerton - Largo	UL	181,236	OH
	Engineering/Materials/Labor for 2026 Projects		<u>842,029</u>	OH
			2,500,000	
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	This is an O&M (only) Program		N/A	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	Villa Terrace Tap	CRB-4-TL1	1,395,273	OH
2.5.2	Crystal River Tap	CRB-3-TL2	1,174,223	OH
2.5.3	Homosassa Tap	CRB-4-TL2	1,040,372	OH
2.5.4	Lakewood Tap	ALP-SUC-1-TL1	1,390,132	OH
	Engineering/Materials for 2026 Projects		<u>2,500,000</u>	OH
	TOTAL Structure Hardening - Trans - GOAB		7,500,000	
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	Central Park – Windermere - Replace Static	WR-2	630,729	OH
2.6.2	Orange Blossom – Lady Lake Tap – Replace S DLL-OCF-1		513,241	OH
2.6.3	Palm Harbor – Tarpon Springs - Replace Static ECTW-4		1,585,068	OH
2.6.4	Sky Lake – Southwood OUC - Replace Static	SLX-1	937,849	OH
2.6.5	Orangewood – Shingle Creek -Static	OSC-1	589,505	OH
2.6.6	Apopka South - Clarcona - Static	ASC-1	754,402	OH
2.6.7	Meadow Woods South - Taft - Static	MS-2	911,054	OH
2.6.8	Davenport – Haines City -Static	ICLW-6	1,471,702	OH
2.6.9	Avalon – Hancock -Static	CFW-2	1,148,093	OH
2.6.10	Cypresswood - Haines City - Static	ICLW-2	1,714,925	OH
2.6.11	Eatonville - Spring Lake - Static	SLE-1	667,831	OH
2.6.12	Pasadena - Fifty First Street - Static	PF-1	509,118	OH
2.6.13	Clarcona - Ocoee - Static	OCC-1	946,094	OH
2.6.14	Orangewood - Sand Lake - Static	WLB-2	593,628	OH
2.6.15	Dundee – Lake Wales -Static	ICLW-3	1,776,761	OH
	Engineering/Materials for 2026 Projects		<u>250,000</u>	OH
	TOTAL Structure Hardening - Trans - Overhead Ground Wire		15,000,000	
2.7	Substation Hardening			
2.7.1	Umatilla Substation - D-Oil Breakers	S-0143	2,454,545	OH
2.7.2	Lake Bryan - Replace D-Oil Brks	S-0206	1,227,273	OH
2.7.3	North Longwood – Replace D-Oil Bkr	S-0066	613,636	OH
2.7.4	Leesburg East – Replace T-Oil Bkrs with relays	S-0146	1,840,909	OH
2.7.5	Starkey Road -Replace Oil Bkrs & relays	S-0234	3,068,182	OH
2.7.6	Mount Dora – T-Oil breaker with relays	S-0315	613,636	OH
2.7.7	Eustis South – Replace T-Oil Bkr & relays	S-0167	2,454,545	OH
2.7.8	Dundee – Replace T-Oil Bkr & Relays	S-0083	1,227,273	OH
2.7.9	Elfers Substation	S-0197	1,958,715	OH
2.7.10	Altamonte - Replace T-Oil Breakers	S-0136	1,264,479	OH
	Engineering/Materials for 2026 Projects		<u>500,000</u>	OH
	TOTAL Substation Hardening		17,223,194	
1.7	Substation Hardening - Distribution (Page 31 of 118)		7,576,483	OH
2.7	Substation Hardening - Transmission		<u>9,646,711</u>	OH
	TOTAL Substation Hardening		17,223,194	
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		10,940,884	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,782,470	\$3,806,280	\$3,864,812	\$3,814,813	\$3,912,432	\$4,000,990	\$1,660,048	\$1,909,582	\$1,944,304	\$1,718,072	\$1,648,627	\$1,613,905	\$33,676,336
	b. Clearings to Plant		\$2,642,846	\$0	\$0	\$0	\$0	\$22,209,714	\$0	\$0	\$11,867,035	\$0	\$0	\$4,136,825	40,856,419
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$83,101,372	85,744,218	85,744,218	85,744,218	85,744,218	85,744,218	107,953,932	107,953,932	107,953,932	119,820,966	119,820,966	119,820,966	123,957,792	
3	Less: Accumulated Depreciation	(\$2,790,276)	(3,081,131)	(3,381,236)	(3,681,340)	(3,981,445)	(4,281,550)	(4,581,655)	(4,959,493)	(5,337,332)	(5,715,171)	(6,134,544)	(6,553,918)	(6,973,291)	
4	CWIP - Non-Interest Bearing	\$17,263,331	18,402,956	22,209,237	26,074,049	29,888,862	33,801,294	15,592,570	17,252,618	19,162,200	9,239,469	10,957,541	12,606,168	10,083,248	
5	Net Investment (Lines 2 + 3 + 4)	\$97,574,428	\$101,066,043	\$104,572,219	\$108,136,926	\$111,651,634	\$115,263,961	\$118,964,846	\$120,247,056	\$121,778,799	\$123,345,265	\$124,643,963	\$125,873,217	\$127,067,749	
6	Average Net Investment		\$99,320,235	\$102,819,131	\$106,354,572	\$109,894,280	\$113,457,798	\$117,114,404	\$119,605,951	\$121,012,928	\$122,562,032	\$123,994,614	\$125,258,590	\$126,470,483	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$153,946	\$159,370	\$164,850	\$170,336	\$175,860	\$181,527	\$185,389	\$187,570	\$189,971	\$192,192	\$194,151	\$196,029	2,151,191
	b. Equity Component Grossed Up For Taxes	6.37%	\$526,991	\$545,556	\$564,315	\$583,097	\$602,005	\$621,406	\$634,627	\$642,092	\$650,311	\$657,913	\$664,619	\$671,050	7,363,981
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$290,855	\$300,105	\$300,105	\$300,105	\$300,105	\$300,105	\$377,839	\$377,839	\$377,839	\$419,373	\$419,373	\$419,373	4,183,015
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	\$49,523	594,277
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,021,315	\$1,054,554	\$1,078,792	\$1,103,061	\$1,127,492	\$1,152,562	\$1,247,378	\$1,257,024	\$1,267,644	\$1,319,001	\$1,327,667	\$1,335,975	\$14,292,464
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,021,315	\$1,054,554	\$1,078,792	\$1,103,061	\$1,127,492	\$1,152,562	\$1,247,378	\$1,257,024	\$1,267,644	\$1,319,001	\$1,327,667	\$1,335,975	\$14,292,464
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,021,315	1,054,554	1,078,792	1,103,061	1,127,492	1,152,562	1,247,378	1,257,024	1,267,644	1,319,001	1,327,667	1,335,975	14,292,464
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,021,315	\$1,054,554	\$1,078,792	\$1,103,061	\$1,127,492	\$1,152,562	\$1,247,378	\$1,257,024	\$1,267,644	\$1,319,001	\$1,327,667	\$1,335,975	\$14,292,464

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$8,101,153	\$8,152,148	\$8,277,510	\$8,170,423	\$8,379,500	\$8,569,170	\$3,555,429	\$4,089,871	\$4,164,238	\$3,679,701	\$3,530,968	\$3,456,602	\$72,126,712	
	b. Clearings to Plant		\$5,660,347	\$0	\$0	\$0	\$0	\$47,567,931	\$0	\$0	\$25,416,369	\$0	\$0	\$8,860,097	87,504,745	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$178,040,794	183,701,142	183,701,142	183,701,142	183,701,142	183,701,142	231,269,073	231,269,073	231,269,073	256,685,442	256,685,442	256,685,442	265,545,539		
3	Less: Accumulated Depreciation	(\$3,894,766)	(4,295,358)	(4,708,686)	(5,122,013)	(5,535,341)	(5,948,668)	(6,361,996)	(6,882,351)	(7,402,707)	(7,923,062)	(8,500,604)	(9,078,147)	(9,655,689)		
4	CWIP - Non-Interest Bearing	\$41,852,959	44,293,764	52,445,913	60,723,422	68,893,845	77,273,345	88,274,584	101,830,012	115,919,884	131,667,752	149,347,453	168,878,421	189,474,926		
5	Net Investment (Lines 2 + 3 + 4)	\$215,998,987	\$223,699,548	\$231,438,369	\$239,302,551	\$247,059,646	\$255,025,818	\$263,181,661	\$266,216,734	\$269,786,250	\$273,430,132	\$276,532,291	\$279,485,717	\$282,364,776		
6	Average Net Investment		\$219,849,267	\$227,568,958	\$235,370,460	\$243,181,098	\$251,042,732	\$259,103,739	\$264,699,197	\$268,001,492	\$271,608,191	\$274,981,211	\$278,009,004	\$280,925,246		
7	Return on Average Net Investment (A)															
	a. Debt Component		1.86%													
	b. Equity Component Grossed Up For Taxes		6.37%													
	c. Other															
8	Investment Expenses															
	a. Depreciation		2.70%	\$400,592	\$413,328	\$413,328	\$413,328	\$413,328	\$413,328	\$520,355	\$520,355	\$520,355	\$577,542	\$577,542	\$577,542	5,760,923
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes		0.0071512	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	\$106,101	1,273,211	
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,013,974	\$2,079,636	\$2,133,123	\$2,186,673	\$2,240,572	\$2,295,838	\$2,441,228	\$2,463,869	\$2,488,596	\$2,568,908	\$2,589,667	\$2,609,660	\$28,111,744	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$2,013,974	\$2,079,636	\$2,133,123	\$2,186,673	\$2,240,572	\$2,295,838	\$2,441,228	\$2,463,869	\$2,488,596	\$2,568,908	\$2,589,667	\$2,609,660	\$28,111,744	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		2,013,974	2,079,636	2,133,123	2,186,673	2,240,572	2,295,838	2,441,228	2,463,869	2,488,596	2,568,908	2,589,667	2,609,660	28,111,744	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,013,974	\$2,079,636	\$2,133,123	\$2,186,673	\$2,240,572	\$2,295,838	\$2,441,228	\$2,463,869	\$2,488,596	\$2,568,908	\$2,589,667	\$2,609,660	\$28,111,744	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(In Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$289,844	\$291,669	\$296,154	\$292,323	\$299,803	\$306,589	\$127,207	\$146,328	\$148,989	\$131,653	\$126,332	\$123,671	\$2,580,562
	b. Clearings to Plant		\$202,517	\$0	\$0	\$0	\$0	\$1,701,894	\$0	\$0	\$909,351	\$0	\$0	\$316,998	3,130,760
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$6,403,480	6,605,997	6,605,997	6,605,997	6,605,997	6,605,997	8,307,891	8,307,891	8,307,891	9,217,242	9,217,242	9,217,242	9,534,240	
3	Less: Accumulated Depreciation	(\$73,094)	(81,632)	(90,440)	(99,248)	(108,056)	(116,864)	(125,672)	(136,750)	(147,827)	(158,904)	(171,194)	(183,483)	(195,773)	
4	CWIP - Non-Interest Bearing	\$687,873	775,201	1,066,870	1,363,024	1,655,347	1,955,150	559,846	687,052	833,381	73,018	204,671	331,003	137,676	
5	Net Investment (Lines 2 + 3 + 4)	\$7,018,259	\$7,299,566	\$7,582,427	\$7,869,773	\$8,153,288	\$8,444,283	\$8,742,064	\$8,858,194	\$8,993,445	\$9,131,357	\$9,250,720	\$9,364,762	\$9,476,143	
6	Average Net Investment		\$7,158,913	\$7,440,996	\$7,726,100	\$8,011,531	\$8,298,786	\$8,593,174	\$8,800,129	\$8,925,819	\$9,062,401	\$9,191,038	\$9,307,741	\$9,420,452	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$11,096	\$11,534	\$11,975	\$12,418	\$12,863	\$13,319	\$13,640	\$13,835	\$14,047	\$14,246	\$14,427	\$14,602	158,002
	b. Equity Component Grossed Up For Taxes	6.37%	\$37,985	\$39,482	\$40,995	\$42,509	\$44,033	\$45,595	\$46,693	\$47,360	\$48,085	\$48,767	\$49,387	\$49,985	540,876
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	1.60%	\$8,538	\$8,808	\$8,808	\$8,808	\$8,808	\$8,808	\$11,077	\$11,077	\$11,077	\$12,290	\$12,290	\$12,290	122,678
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	\$3,816	45,793
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$61,435	\$63,639	\$65,594	\$67,551	\$69,520	\$71,539	\$75,227	\$76,088	\$77,025	\$79,119	\$79,919	\$80,692	\$867,350
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$61,435	\$63,639	\$65,594	\$67,551	\$69,520	\$71,539	\$75,227	\$76,088	\$77,025	\$79,119	\$79,919	\$80,692	\$867,350
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		\$61,435	\$63,639	\$65,594	\$67,551	\$69,520	\$71,539	\$75,227	\$76,088	\$77,025	\$79,119	\$79,919	\$80,692	\$867,350
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$61,435	\$63,639	\$65,594	\$67,551	\$69,520	\$71,539	\$75,227	\$76,088	\$77,025	\$79,119	\$79,919	\$80,692	\$867,350

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. __ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(In Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$1,579,652	\$1,589,596	\$1,614,040	\$1,593,159	\$1,633,927	\$1,670,911	\$693,277	\$797,488	\$811,989	\$717,509	\$688,507	\$674,006	\$14,064,064
	b. Clearings to Plant		\$1,103,717	\$0	\$0	\$0	\$0	\$9,275,321	\$0	\$0	\$4,955,965	\$0	\$0	\$1,727,640	17,062,643
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$34,714,803	35,818,520	35,818,520	35,818,520	35,818,520	35,818,520	45,093,841	45,093,841	45,093,841	50,049,806	50,049,806	50,049,806	51,777,446	
3	Less: Accumulated Depreciation	(\$781,551)	(868,338)	(957,885)	(1,047,431)	(1,136,977)	(1,226,523)	(1,316,070)	(1,428,804)	(1,541,539)	(1,654,274)	(1,779,398)	(1,904,523)	(2,029,647)	
4	CWIP - Non-Interest Bearing	\$5,891,636	6,367,571	7,957,167	9,571,208	11,164,367	12,798,295	5,193,885	5,887,162	6,684,650	2,540,674	3,258,183	3,946,690	2,893,057	
5	Net Investment (Lines 2 + 3 + 4)	\$39,824,888	\$41,317,753	\$42,817,803	\$44,342,297	\$45,845,910	\$47,390,291	\$48,971,657	\$49,552,199	\$50,236,952	\$50,936,207	\$51,528,591	\$52,091,974	\$52,640,856	
6	Average Net Investment		\$40,571,321	\$42,067,778	\$43,580,050	\$45,094,104	\$46,618,101	\$48,180,974	\$49,261,928	\$49,894,576	\$50,586,580	\$51,232,399	\$51,810,283	\$52,366,415	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$62,886	\$65,205	\$67,549	\$69,896	\$72,258	\$74,681	\$76,356	\$77,337	\$78,409	\$79,410	\$80,306	\$81,168	885,460
	b. Equity Component Grossed Up For Taxes	6.37%	\$215,271	\$223,211	\$231,235	\$239,268	\$247,355	\$255,647	\$261,383	\$264,740	\$268,411	\$271,838	\$274,904	\$277,855	3,031,117
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$86,787	\$89,546	\$89,546	\$89,546	\$89,546	\$89,546	\$112,735	\$112,735	\$112,735	\$125,125	\$125,125	\$125,125	1,248,096
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	\$20,688	248,254
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$385,631	\$398,650	\$409,018	\$419,398	\$429,847	\$440,562	\$471,161	\$475,499	\$480,243	\$497,061	\$501,022	\$504,835	\$5,412,926
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$385,631	\$398,650	\$409,018	\$419,398	\$429,847	\$440,562	\$471,161	\$475,499	\$480,243	\$497,061	\$501,022	\$504,835	\$5,412,926
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$385,631	\$398,650	\$409,018	\$419,398	\$429,847	\$440,562	\$471,161	\$475,499	\$480,243	\$497,061	\$501,022	\$504,835	\$5,412,926
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$385,631	\$398,650	\$409,018	\$419,398	\$429,847	\$440,562	\$471,161	\$475,499	\$480,243	\$497,061	\$501,022	\$504,835	\$5,412,926

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$507,228	\$510,421	\$518,270	\$511,565	\$524,656	\$536,531	\$222,612	\$256,074	\$260,730	\$230,393	\$221,080	\$216,424	\$4,515,984
	b. Clearings to Plant		\$354,405	\$0	\$0	\$0	\$0	\$2,978,314	\$0	\$0	\$1,591,365	\$0	\$0	\$554,747	5,478,830
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$11,154,116	11,508,520	11,508,520	11,508,520	11,508,520	11,508,520	14,486,835	14,486,835	14,486,835	16,078,199	16,078,199	16,078,199	16,632,946	
3	Less: Accumulated Depreciation	(\$243,362)	(270,318)	(298,130)	(325,942)	(353,755)	(381,567)	(409,379)	(444,389)	(479,399)	(514,409)	(553,264)	(592,120)	(630,976)	
4	CWIP - Non-Interest Bearing	\$2,201,869	2,354,692	2,865,113	3,383,383	3,894,948	4,419,603	1,977,821	2,200,432	2,456,507	1,125,872	1,356,265	1,577,345	1,239,023	
5	Net Investment (Lines 2 + 3 + 4)	\$13,112,623	\$13,592,895	\$14,075,503	\$14,565,961	\$15,049,714	\$15,546,557	\$16,055,276	\$16,242,878	\$16,463,942	\$16,689,663	\$16,881,200	\$17,063,425	\$17,240,993	
6	Average Net Investment		\$13,352,759	\$13,834,199	\$14,320,732	\$14,807,837	\$15,298,135	\$15,800,916	\$16,149,077	\$16,353,410	\$16,576,803	\$16,785,431	\$16,972,312	\$17,152,209	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$20,697	\$21,443	\$22,197	\$22,952	\$23,712	\$24,491	\$25,031	\$25,348	\$25,694	\$26,017	\$26,307	\$26,586	290,476
	b. Equity Component Grossed Up For Taxes	6.37%	\$70,849	\$73,404	\$75,985	\$78,570	\$81,172	\$83,839	\$85,687	\$86,771	\$87,956	\$89,063	\$90,055	\$91,009	994,360
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses														
	a. Depreciation	2.90%	\$26,956	\$27,812	\$27,812	\$27,812	\$27,812	\$27,812	\$35,010	\$35,010	\$35,010	\$38,856	\$38,856	\$38,856	387,614
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	\$6,647	79,766
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$125,149	\$129,306	\$132,642	\$135,982	\$139,343	\$142,790	\$152,375	\$153,776	\$155,307	\$160,583	\$161,865	\$163,098	\$1,752,216
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$125,149	\$129,306	\$132,642	\$135,982	\$139,343	\$142,790	\$152,375	\$153,776	\$155,307	\$160,583	\$161,865	\$163,098	\$1,752,216
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		125,149	129,306	132,642	135,982	139,343	142,790	152,375	153,776	155,307	160,583	161,865	163,098	1,752,216
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$125,149	\$129,306	\$132,642	\$135,982	\$139,343	\$142,790	\$152,375	\$153,776	\$155,307	\$160,583	\$161,865	\$163,098	\$1,752,216

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
 Duke Energy Florida, LLC
 Witness: C.A.Mendez
 Exh. No. ___ (CAM-3)
 Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	369 Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$144,922	\$145,834	\$148,077	\$146,161	\$149,902	\$153,295	\$63,603	\$73,164	\$74,494	\$65,826	\$63,166	\$61,835	\$1,290,281
	b. Clearings to Plant		\$101,258	\$0	\$0	\$0	\$0	\$850,947	\$0	\$0	\$454,676	\$0	\$0	\$158,499	1,565,380
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,171,809	3,273,067	3,273,067	3,273,067	3,273,067	3,273,067	4,124,014	4,124,014	4,124,014	4,578,690	4,578,690	4,578,690	4,737,189	
3	Less: Accumulated Depreciation	(\$73,700)	(73,700)	(84,610)	(95,520)	(106,430)	(117,341)	(128,251)	(141,998)	(155,744)	(169,491)	(184,753)	(200,016)	(215,278)	
4	CWIP - Non-Interest Bearing	\$593,267	636,931	782,765	930,842	1,077,004	1,226,905	529,253	592,856	666,020	285,839	351,666	414,831	318,168	
5	Net Investment (Lines 2 + 3 + 4)	\$3,691,376	\$3,836,298	\$3,971,222	\$4,108,389	\$4,243,641	\$4,382,632	\$4,525,016	\$4,574,873	\$4,634,290	\$4,695,038	\$4,745,602	\$4,793,506	\$4,840,079	
6	Average Net Investment		\$3,763,837	\$3,903,760	\$4,039,806	\$4,176,015	\$4,313,136	\$4,453,824	\$4,549,945	\$4,604,582	\$4,664,664	\$4,720,320	\$4,769,554	\$4,816,792	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$5,834	\$6,051	\$6,262	\$6,473	\$6,685	\$6,903	\$7,052	\$7,137	\$7,230	\$7,316	\$7,393	\$7,466	81,803
	b. Equity Component Grossed Up For Taxes	6.37%	\$19,971	\$20,713	\$21,435	\$22,158	\$22,885	\$23,632	\$24,142	\$24,432	\$24,751	\$25,046	\$25,307	\$25,558	280,030
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$0	\$10,910	\$10,910	\$10,910	\$10,910	\$10,910	\$13,747	\$13,747	\$13,747	\$15,262	\$15,262	\$15,262	141,578
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	22,682
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,695	\$39,565	\$40,497	\$41,431	\$42,371	\$43,336	\$46,831	\$47,206	\$47,618	\$49,515	\$49,852	\$50,176	\$526,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,695	\$39,565	\$40,497	\$41,431	\$42,371	\$43,336	\$46,831	\$47,206	\$47,618	\$49,515	\$49,852	\$50,176	\$526,093
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		27,695	39,565	40,497	41,431	42,371	43,336	46,831	47,206	47,618	49,515	49,852	50,176	526,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,695	\$39,565	\$40,497	\$41,431	\$42,371	\$43,336	\$46,831	\$47,206	\$47,618	\$49,515	\$49,852	\$50,176	\$526,093

Notes:
 (A) Line (6 x 7)/12. Refer to Form 7P for details.
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(In Dollars)

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$14,492	\$14,583	\$14,808	\$14,616	\$14,990	\$15,329	\$6,360	\$7,316	\$7,449	\$6,583	\$6,317	\$6,184	\$129,028
	b. Clearings to Plant		\$10,126	\$0	\$0	\$0	\$0	\$85,095	\$0	\$0	\$45,468	\$0	\$0	\$15,850	156,538
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$279,700	289,826	289,826	289,826	289,826	289,826	374,920	374,920	374,920	420,388	420,388	420,388	436,238	
3	Less: Accumulated Depreciation	(\$8,649)	(10,048)	(11,497)	(12,946)	(14,395)	(15,844)	(17,293)	(19,168)	(21,042)	(22,917)	(25,019)	(27,121)	(29,223)	
4	CWIP - Non-Interest Bearing	\$293,658	298,024	312,608	327,415	342,032	357,022	287,257	293,617	300,933	262,915	269,498	275,814	266,148	
5	Net Investment (Lines 2 + 3 + 4)	\$564,709	\$577,803	\$590,937	\$604,295	\$617,462	\$631,003	\$644,884	\$649,370	\$654,811	\$660,386	\$664,867	\$669,082	\$673,163	
6	Average Net Investment		\$571,256	\$584,370	\$597,616	\$610,879	\$624,233	\$637,944	\$647,127	\$652,090	\$657,599	\$662,627	\$666,974	\$671,122	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$885	\$906	\$926	\$947	\$968	\$989	\$1,003	\$1,011	\$1,019	\$1,027	\$1,034	\$1,040	11,755
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,031	\$3,101	\$3,171	\$3,241	\$3,312	\$3,385	\$3,434	\$3,460	\$3,489	\$3,516	\$3,539	\$3,561	40,240
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.00%	\$1,398	\$1,449	\$1,449	\$1,449	\$1,449	\$1,449	\$1,875	\$1,875	\$1,875	\$2,102	\$2,102	\$2,102	20,574
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	2,000
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,482	\$5,622	\$5,713	\$5,804	\$5,896	\$5,990	\$6,478	\$6,512	\$6,550	\$6,812	\$6,841	\$6,870	\$74,569
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,482	\$5,622	\$5,713	\$5,804	\$5,896	\$5,990	\$6,478	\$6,512	\$6,550	\$6,812	\$6,841	\$6,870	\$74,569
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,482	5,622	5,713	5,804	5,896	5,990	6,478	6,512	6,550	6,812	6,841	6,870	74,569
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,482	\$5,622	\$5,713	\$5,804	\$5,896	\$5,990	\$6,478	\$6,512	\$6,550	\$6,812	\$6,841	\$6,870	\$74,569

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(In Dollars)

Docket No. 20240010-EI
 Duke Energy Florida, LLC
 Witness: C.A.Mendez
 Exh. No. ___ (CAM-3)
 Form 4P
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373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$72,461	\$72,917	\$74,039	\$73,081	\$74,951	\$76,647	\$31,802	\$36,582	\$37,247	\$32,913	\$31,583	\$30,918	\$645,141
	b. Clearings to Plant		\$50,629	\$0	\$0	\$0	\$0	\$425,473	\$0	\$0	\$227,338	\$0	\$0	\$79,250	782,690
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,578,724	1,629,353	1,629,353	1,629,353	1,629,353	1,629,353	2,054,827	2,054,827	2,054,827	2,282,165	2,282,165	2,282,165	2,361,414	
3	Less: Accumulated Depreciation	(\$42,783)	(48,348)	(54,091)	(59,835)	(65,578)	(71,322)	(77,065)	(84,308)	(91,552)	(98,795)	(106,839)	(114,884)	(122,929)	
4	CWIP - Non-Interest Bearing	\$243,836	265,668	338,585	412,624	485,704	560,655	211,829	243,631	280,213	90,122	123,035	154,618	106,286	
5	Net Investment (Lines 2 + 3 + 4)	\$1,779,777	\$1,846,673	\$1,913,847	\$1,982,142	\$2,049,479	\$2,118,687	\$2,189,591	\$2,214,149	\$2,243,488	\$2,273,492	\$2,298,360	\$2,321,899	\$2,344,772	
6	Average Net Investment		\$1,813,225	\$1,880,260	\$1,947,995	\$2,015,811	\$2,084,083	\$2,154,139	\$2,201,870	\$2,228,818	\$2,258,490	\$2,285,926	\$2,310,130	\$2,333,335	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,810	\$2,914	\$3,019	\$3,125	\$3,230	\$3,339	\$3,413	\$3,455	\$3,501	\$3,543	\$3,581	\$3,617	39,547
	b. Equity Component Grossed Up For Taxes	6.37%	\$9,621	\$9,977	\$10,336	\$10,696	\$11,058	\$11,430	\$11,683	\$11,826	\$11,983	\$12,129	\$12,257	\$12,381	135,377
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$5,565	\$5,743	\$5,743	\$5,743	\$5,743	\$5,743	\$7,243	\$7,243	\$7,243	\$8,045	\$8,045	\$8,045	80,146
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	11,290
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$18,937	\$19,575	\$20,040	\$20,505	\$20,973	\$21,453	\$23,280	\$23,465	\$23,465	\$23,668	\$24,658	\$24,824	\$24,983	\$266,360
	a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand	\$18,937	\$19,575	\$20,040	\$20,505	\$20,973	\$21,453	\$23,280	\$23,465	\$23,465	\$23,668	\$24,658	\$24,824	\$24,983	\$266,360
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	\$18,937	\$19,575	\$20,040	\$20,505	\$20,973	\$21,453	\$23,280	\$23,465	\$23,465	\$23,668	\$24,658	\$24,824	\$24,983	\$266,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$18,937	\$19,575	\$20,040	\$20,505	\$20,973	\$21,453	\$23,280	\$23,465	\$23,465	\$23,668	\$24,658	\$24,824	\$24,983	\$266,360

Notes:
 (A) Line (6 x 7)/12. Refer to Form 7P for details.
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$643,507	\$641,413	\$741,339	\$734,267	\$841,798	\$749,658	\$737,426	\$760,706	\$755,521	\$751,591	\$829,107	\$741,817	\$8,928,151
	b. Clearings to Plant		\$639,633	\$645,288	\$737,465	\$738,141	\$837,924	\$753,532	\$733,551	\$764,581	\$751,647	\$755,465	\$825,233	\$745,692	8,928,151
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$17,363,648	18,003,280	18,648,568	19,386,033	20,124,174	20,962,098	21,715,630	22,449,182	23,213,762	23,965,409	24,720,874	25,546,107	26,291,798	
3	Less: Accumulated Depreciation	(\$758,598)	(819,371)	(882,383)	(947,653)	(1,015,504)	(1,085,938)	(1,159,306)	(1,235,310)	(1,313,883)	(1,395,131)	(1,479,010)	(1,565,533)	(1,654,944)	
4	CWIP - Non-Interest Bearing	\$34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	38,832	34,957	
5	Net Investment (Lines 2 + 3 + 4)	\$16,640,007	\$17,222,741	\$17,801,143	\$18,477,212	\$19,143,628	\$19,914,992	\$20,591,282	\$21,252,703	\$21,934,837	\$22,609,110	\$23,276,822	\$24,019,406	\$24,671,812	
6	Average Net Investment		\$16,931,374	\$17,511,942	\$18,139,177	\$18,810,420	\$19,529,310	\$20,253,137	\$20,921,993	\$21,593,770	\$22,271,974	\$22,942,966	\$23,648,114	\$24,345,609	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$26,244	\$27,144	\$28,116	\$29,156	\$30,270	\$31,392	\$32,429	\$33,470	\$34,522	\$35,562	\$36,655	\$37,736	382,695
	b. Equity Component Grossed Up For Taxes	6.37%	\$89,837	\$92,918	\$96,246	\$99,808	\$103,622	\$107,463	\$111,012	\$114,576	\$118,175	\$121,735	\$125,476	\$129,177	1,310,045
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$60,773	\$63,011	\$65,270	\$67,851	\$70,435	\$73,367	\$76,005	\$78,572	\$81,248	\$83,879	\$86,523	\$89,411	896,346
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	\$10,348	124,172
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$187,202	\$193,421	\$199,979	\$207,163	\$214,675	\$222,570	\$229,793	\$236,966	\$244,292	\$251,523	\$259,002	\$266,672	\$2,713,257
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$187,202	\$193,421	\$199,979	\$207,163	\$214,675	\$222,570	\$229,793	\$236,966	\$244,292	\$251,523	\$259,002	\$266,672	\$2,713,257
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		187,202	193,421	199,979	207,163	214,675	222,570	229,793	236,966	244,292	251,523	259,002	266,672	2,713,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$187,202	\$193,421	\$199,979	\$207,163	\$214,675	\$222,570	\$229,793	\$236,966	\$244,292	\$251,523	\$259,002	\$266,672	\$2,713,257

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$649,621	\$647,507	\$748,383	\$741,243	\$849,796	\$756,781	\$744,432	\$767,934	\$762,699	\$758,732	\$836,985	\$748,865	\$9,012,979
	b. Clearings to Plant		\$645,710	\$651,419	\$744,472	\$745,155	\$845,885	\$760,692	\$740,521	\$771,845	\$758,788	\$762,643	\$833,074	\$752,776	9,012,979
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$17,531,575	18,177,285	18,828,703	19,573,175	20,318,329	21,164,215	21,924,906	22,665,427	23,437,272	24,196,061	24,958,703	25,791,777	26,544,554	
3	Less: Accumulated Depreciation	(\$473,091)	(\$512,537)	(\$553,436)	(\$595,801)	(\$639,840)	(\$685,556)	(\$733,176)	(\$782,507)	(\$833,504)	(\$886,238)	(\$940,679)	(\$996,836)	(\$1,054,868)	
4	CWIP - Non-Interest Bearing	\$40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	44,144	40,233	
5	Net Investment (Lines 2 + 3 + 4)	\$17,098,717	\$17,708,892	\$18,315,500	\$19,021,518	\$19,718,722	\$20,522,802	\$21,231,963	\$21,927,064	\$22,644,001	\$23,353,967	\$24,058,257	\$24,839,085	\$25,529,919	
6	Average Net Investment		\$17,403,804	\$18,012,196	\$18,668,509	\$19,370,120	\$20,120,762	\$20,877,383	\$21,579,514	\$22,285,533	\$22,998,984	\$23,706,112	\$24,448,671	\$25,184,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$26,976	\$27,919	\$28,936	\$30,024	\$31,187	\$32,360	\$33,448	\$34,543	\$35,648	\$36,744	\$37,895	\$39,036	394,717
	b. Equity Component Grossed Up For Taxes	6.37%	\$92,344	\$95,572	\$99,055	\$102,777	\$106,760	\$110,775	\$114,500	\$118,247	\$122,032	\$125,784	\$129,724	\$133,628	1,351,200
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses														
	a. Depreciation	2.70%	\$39,446	\$40,899	\$42,365	\$44,040	\$45,716	\$47,619	\$49,331	\$50,997	\$52,734	\$54,441	\$56,157	\$58,031	581,777
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	\$10,448	125,372
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$169,214	\$174,838	\$180,803	\$187,288	\$194,111	\$201,202	\$207,727	\$214,234	\$220,862	\$227,417	\$234,224	\$241,144	\$2,453,066
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$169,214	\$174,838	\$180,803	\$187,288	\$194,111	\$201,202	\$207,727	\$214,234	\$220,862	\$227,417	\$234,224	\$241,144	\$2,453,066
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		169,214	174,838	180,803	187,288	194,111	201,202	207,727	214,234	220,862	227,417	234,224	241,144	2,453,066
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$169,214	\$174,838	\$180,803	\$187,288	\$194,111	\$201,202	\$207,727	\$214,234	\$220,862	\$227,417	\$234,224	\$241,144	\$2,453,066

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,529	\$1,524	\$1,761	\$1,744	\$2,000	\$1,781	\$1,752	\$1,807	\$1,795	\$1,785	\$1,969	\$1,762	\$21,207
	b. Clearings to Plant		\$1,519	\$1,533	\$1,752	\$1,753	\$1,990	\$1,790	\$1,742	\$1,816	\$1,785	\$1,794	\$1,960	\$1,771	21,207
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$42,643	44,162	45,695	47,446	49,200	51,190	52,980	54,722	56,538	58,324	60,118	62,078	63,850	
3	Less: Accumulated Depreciation	(\$639)	(696)	(755)	(816)	(879)	(945)	(1,013)	(1,084)	(1,156)	(1,232)	(1,310)	(1,390)	(1,473)	
4	CWIP - Non-Interest Bearing	\$95	104	95	104	95	104	95	104	95	104	95	104	95	
5	Net Investment (Lines 2 + 3 + 4)	\$42,098	\$43,570	\$45,035	\$46,735	\$48,415	\$50,349	\$52,062	\$53,743	\$55,477	\$57,196	\$58,903	\$60,793	\$62,472	
6	Average Net Investment		\$42,834	\$44,302	\$45,885	\$47,575	\$49,382	\$51,206	\$52,902	\$54,610	\$56,336	\$58,050	\$59,848	\$61,632	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$66	\$69	\$71	\$74	\$77	\$79	\$82	\$85	\$87	\$90	\$93	\$96	968
	b. Equity Component Grossed Up For Taxes	6.37%	\$227	\$235	\$243	\$252	\$262	\$272	\$281	\$290	\$299	\$308	\$318	\$327	3,314
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.60%	\$57	\$59	\$61	\$63	\$66	\$68	\$71	\$73	\$75	\$78	\$80	\$83	833
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	305
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$376	\$388	\$401	\$415	\$430	\$445	\$459	\$473	\$487	\$501	\$516	\$531	\$5,420
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$376	\$388	\$401	\$415	\$430	\$445	\$459	\$473	\$487	\$501	\$516	\$531	\$5,420
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		376	388	401	415	430	445	459	473	487	501	516	531	5,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$376	\$388	\$401	\$415	\$430	\$445	\$459	\$473	\$487	\$501	\$516	\$531	\$5,420

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$70,312	\$70,083	\$81,001	\$80,229	\$91,978	\$81,910	\$80,574	\$83,118	\$82,551	\$82,122	\$90,591	\$81,054	\$975,522
	b. Clearings to Plant		\$69,889	\$70,506	\$80,578	\$80,652	\$91,555	\$82,334	\$80,151	\$83,541	\$82,128	\$82,545	\$90,168	\$81,477	975,522
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,907,075	1,976,963	2,047,470	2,128,048	2,208,700	2,300,255	2,382,588	2,462,739	2,546,280	2,628,407	2,710,952	2,801,120	2,882,597	
3	Less: Accumulated Depreciation	(\$57,172)	(61,939)	(66,882)	(72,000)	(77,320)	(82,842)	(88,593)	(94,549)	(100,706)	(107,072)	(113,643)	(120,420)	(127,423)	
4	CWIP - Non-Interest Bearing	\$4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	4,778	4,354	
5	Net Investment (Lines 2 + 3 + 4)	\$1,854,258	\$1,919,802	\$1,984,942	\$2,060,825	\$2,135,734	\$2,222,190	\$2,298,350	\$2,372,967	\$2,449,928	\$2,526,113	\$2,601,664	\$2,685,478	\$2,759,528	
6	Average Net Investment		\$1,887,030	\$1,952,372	\$2,022,884	\$2,098,280	\$2,178,962	\$2,260,270	\$2,335,658	\$2,411,447	\$2,488,020	\$2,563,888	\$2,643,571	\$2,722,503	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,925	\$3,026	\$3,135	\$3,252	\$3,377	\$3,503	\$3,620	\$3,738	\$3,856	\$3,974	\$4,098	\$4,220	42,726
	b. Equity Component Grossed Up For Taxes	6.37%	\$10,013	\$10,359	\$10,733	\$11,133	\$11,562	\$11,993	\$12,393	\$12,795	\$13,201	\$13,604	\$14,027	\$14,446	146,259
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$4,768	\$4,942	\$5,119	\$5,320	\$5,522	\$5,751	\$5,956	\$6,157	\$6,366	\$6,571	\$6,777	\$7,003	70,251
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	\$1,136	13,638
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,842	\$19,464	\$20,124	\$20,842	\$21,597	\$22,383	\$23,106	\$23,826	\$24,560	\$25,285	\$26,038	\$26,805	\$272,874
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$18,842	\$19,464	\$20,124	\$20,842	\$21,597	\$22,383	\$23,106	\$23,826	\$24,560	\$25,285	\$26,038	\$26,805	\$272,874
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		18,842	19,464	20,124	20,842	21,597	22,383	23,106	23,826	24,560	25,285	26,038	26,805	272,874
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,842	\$19,464	\$20,124	\$20,842	\$21,597	\$22,383	\$23,106	\$23,826	\$24,560	\$25,285	\$26,038	\$26,805	\$272,874

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$131,453	\$131,025	\$151,437	\$149,993	\$171,959	\$153,137	\$150,638	\$155,394	\$154,334	\$153,532	\$169,366	\$151,535	\$1,823,803
	b. Clearings to Plant		\$130,661	\$131,816	\$150,646	\$150,784	\$171,167	\$153,928	\$149,847	\$156,185	\$153,543	\$154,323	\$168,575	\$152,327	1,823,803
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,547,244	3,677,906	3,809,722	3,960,368	4,111,152	4,282,320	4,436,248	4,586,094	4,742,280	4,895,823	5,050,146	5,218,721	5,371,047	
3	Less: Accumulated Depreciation	(\$112,973)	(121,545)	(130,434)	(139,640)	(149,211)	(159,147)	(169,496)	(180,216)	(191,300)	(202,760)	(214,592)	(226,796)	(239,408)	
4	CWIP - Non-Interest Bearing	\$8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	8,932	8,141	
5	Net Investment (Lines 2 + 3 + 4)	\$3,442,412	\$3,565,293	\$3,687,429	\$3,829,660	\$3,970,082	\$4,132,105	\$4,274,893	\$4,414,810	\$4,559,121	\$4,701,995	\$4,843,695	\$5,000,857	\$5,139,780	
6	Average Net Investment		\$3,503,852	\$3,626,361	\$3,758,545	\$3,899,871	\$4,051,094	\$4,203,499	\$4,344,852	\$4,486,966	\$4,630,558	\$4,772,845	\$4,922,276	\$5,070,318	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$5,431	\$5,621	\$5,826	\$6,045	\$6,279	\$6,515	\$6,735	\$6,955	\$7,177	\$7,398	\$7,630	\$7,859	79,470
	b. Equity Component Grossed Up For Taxes	6.37%	\$18,591	\$19,241	\$19,943	\$20,693	\$21,495	\$22,304	\$23,054	\$23,808	\$24,570	\$25,325	\$26,117	\$26,903	272,043
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.90%	\$8,573	\$8,888	\$9,207	\$9,571	\$9,935	\$10,349	\$10,721	\$11,083	\$11,461	\$11,832	\$12,205	\$12,612	126,435
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	25,367
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,709	\$35,864	\$37,089	\$38,422	\$39,823	\$41,282	\$42,623	\$43,960	\$45,321	\$46,668	\$48,065	\$49,488	\$503,315
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,709	\$35,864	\$37,089	\$38,422	\$39,823	\$41,282	\$42,623	\$43,960	\$45,321	\$46,668	\$48,065	\$49,488	\$503,315
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		34,709	35,864	37,089	38,422	39,823	41,282	42,623	43,960	45,321	46,668	48,065	49,488	503,315
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34,709	\$35,864	\$37,089	\$38,422	\$39,823	\$41,282	\$42,623	\$43,960	\$45,321	\$46,668	\$48,065	\$49,488	\$503,315

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$32,099	\$31,994	\$36,979	\$36,626	\$41,990	\$37,394	\$36,784	\$37,945	\$37,686	\$37,490	\$41,357	\$37,003	\$445,347
	b. Clearings to Plant		\$31,906	\$32,188	\$36,786	\$36,819	\$41,797	\$37,587	\$36,590	\$38,138	\$37,493	\$37,684	\$41,164	\$37,196	445,347
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$860,370	892,276	924,463	961,249	998,068	1,039,865	1,077,452	1,114,043	1,152,181	1,189,674	1,227,358	1,268,521	1,305,717	
3	Less: Accumulated Depreciation	(\$33,785)	(36,653)	(39,627)	(42,709)	(45,913)	(49,240)	(52,706)	(56,298)	(60,011)	(63,852)	(67,817)	(71,909)	(76,137)	
4	CWIP - Non-Interest Bearing	\$1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	2,181	1,988	
5	Net Investment (Lines 2 + 3 + 4)	\$828,573	\$857,804	\$886,824	\$920,721	\$954,143	\$992,806	\$1,026,734	\$1,059,926	\$1,094,157	\$1,128,003	\$1,161,528	\$1,198,794	\$1,231,568	
6	Average Net Investment		\$843,188	\$872,314	\$903,772	\$937,432	\$973,475	\$1,009,770	\$1,043,330	\$1,077,042	\$1,111,080	\$1,144,766	\$1,180,161	\$1,215,181	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,307	\$1,352	\$1,401	\$1,453	\$1,509	\$1,565	\$1,617	\$1,669	\$1,722	\$1,774	\$1,829	\$1,884	19,083
	b. Equity Component Grossed Up For Taxes	6.37%	\$4,474	\$4,628	\$4,795	\$4,974	\$5,165	\$5,358	\$5,536	\$5,715	\$5,895	\$6,074	\$6,262	\$6,448	65,325
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$2,868	\$2,974	\$3,082	\$3,204	\$3,327	\$3,466	\$3,592	\$3,713	\$3,841	\$3,966	\$4,091	\$4,228	42,352
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$513	\$513	\$513	\$513	\$513	\$513	\$513	\$513	\$513	\$513	\$513	\$513	6,153
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,162	\$9,468	\$9,791	\$10,144	\$10,514	\$10,902	\$11,257	\$11,610	\$11,971	\$12,327	\$12,695	\$13,072	\$132,912
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,162	\$9,468	\$9,791	\$10,144	\$10,514	\$10,902	\$11,257	\$11,610	\$11,971	\$12,327	\$12,695	\$13,072	\$132,912
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,162	9,468	9,791	10,144	10,514	10,902	11,257	11,610	11,971	12,327	12,695	13,072	132,912
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,162	\$9,468	\$9,791	\$10,144	\$10,514	\$10,902	\$11,257	\$11,610	\$11,971	\$12,327	\$12,695	\$13,072	\$132,912

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182	11,182
3	Less: Accumulated Depreciation	(\$701)	(741)	(780)	(820)	(859)	(898)	(938)	(977)	(1,017)	(1,056)	(1,096)	(1,135)	(1,174)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$10,480	\$10,441	\$10,402	\$10,362	\$10,323	\$10,283	\$10,244	\$10,205	\$10,165	\$10,126	\$10,086	\$10,047	\$10,007	
6	Average Net Investment		\$10,461	\$10,421	\$10,382	\$10,343	\$10,303	\$10,264	\$10,224	\$10,185	\$10,145	\$10,106	\$10,067	\$10,027	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	191
	b. Equity Component Grossed Up For Taxes	6.37%	\$56	\$55	\$55	\$55	\$55	\$54	\$54	\$54	\$54	\$54	\$53	\$53	652
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	473
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	80
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$118	\$118	\$117	\$117	\$117	\$116	\$116	\$116	\$116	\$115	\$115	\$115	\$1,396
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$118	\$118	\$117	\$117	\$117	\$116	\$116	\$116	\$116	\$115	\$115	\$115	\$1,396
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		118	118	117	117	117	116	116	116	116	115	115	115	1,396
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$118	\$118	\$117	\$117	\$117	\$116	\$116	\$116	\$116	\$115	\$115	\$115	\$1,396

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$46,727	\$46,575	\$53,831	\$53,317	\$61,126	\$54,435	\$53,547	\$55,237	\$54,861	\$54,575	\$60,204	\$53,866	\$648,301
	b. Clearings to Plant		46,727	46,575	53,831	53,317	61,126	54,435	53,547	55,237	54,861	54,575	60,204	53,866	648,301
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$603,700	650,427	697,002	750,833	804,150	865,276	919,711	973,258	1,028,495	1,083,356	1,137,931	1,198,135	1,252,001	
3	Less: Accumulated Depreciation	(\$9,508)	(11,621)	(13,898)	(16,337)	(18,965)	(21,780)	(24,808)	(28,027)	(31,434)	(35,033)	(38,825)	(42,808)	(47,001)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$594,192	\$638,806	\$683,104	\$734,496	\$785,185	\$843,496	\$894,903	\$945,231	\$997,061	\$1,048,323	\$1,099,106	\$1,155,327	\$1,205,000	
6	Average Net Investment		\$616,499	\$660,955	\$708,800	\$759,840	\$814,341	\$869,200	\$920,067	\$971,146	\$1,022,692	\$1,073,714	\$1,127,217	\$1,180,164	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$956	\$1,024	\$1,099	\$1,178	\$1,262	\$1,347	\$1,426	\$1,505	\$1,585	\$1,664	\$1,747	\$1,829	16,623
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,271	\$3,507	\$3,761	\$4,032	\$4,321	\$4,612	\$4,882	\$5,153	\$5,426	\$5,697	\$5,981	\$6,262	56,905
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$2,113	\$2,276	\$2,440	\$2,628	\$2,815	\$3,028	\$3,219	\$3,406	\$3,600	\$3,792	\$3,983	\$4,193	37,493
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	4,317
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,699	\$7,168	\$7,659	\$8,197	\$8,757	\$9,347	\$9,887	\$10,424	\$10,971	\$11,513	\$12,071	\$12,644	\$115,338
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,699	\$7,168	\$7,659	\$8,197	\$8,757	\$9,347	\$9,887	\$10,424	\$10,971	\$11,513	\$12,071	\$12,644	\$115,338
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,699	7,168	7,659	8,197	8,757	9,347	9,887	10,424	10,971	11,513	12,071	12,644	115,338
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,699	\$7,168	\$7,659	\$8,197	\$8,757	\$9,347	\$9,887	\$10,424	\$10,971	\$11,513	\$12,071	\$12,644	\$115,338

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
Page 50 of 118

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,019,154	\$5,059,189	\$5,139,260	\$5,099,225	\$2,163,469	\$5,323,655	\$1,826,998	\$2,052,008	\$2,092,043	\$1,793,804	\$1,713,734	\$1,673,698	\$38,956,237
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$30,162,327	\$0	\$0	\$13,312,362	\$0	\$0	\$6,080,569	49,555,259
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	79,071,982	109,234,309	109,234,309	109,234,309	122,546,671	122,546,671	122,546,671	128,627,240	
3	Less: Accumulated Depreciation	(\$1,339,458)	(1,616,210)	(1,892,962)	(2,169,714)	(2,446,466)	(2,723,218)	(2,999,970)	(3,382,290)	(3,764,610)	(4,146,930)	(4,575,843)	(5,004,757)	(5,433,670)	
4	CWIP - Non-Interest Bearing	\$34,776,737	39,795,891	44,855,081	49,994,341	55,093,566	57,257,035	32,418,362	34,245,360	36,297,368	25,077,048	26,870,853	28,584,586	24,177,715	
5	Net Investment (Lines 2 + 3 + 4)	\$112,509,260	\$117,251,663	\$122,034,100	\$126,896,609	\$131,719,081	\$133,605,798	\$138,652,701	\$140,097,379	\$141,767,066	\$143,476,789	\$144,841,680	\$146,126,500	\$147,371,285	
6	Average Net Investment		\$114,880,462	\$119,642,882	\$124,465,354	\$129,307,845	\$132,662,440	\$136,129,250	\$139,375,040	\$140,932,223	\$142,621,928	\$144,159,235	\$145,484,090	\$146,748,893	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$178,065	\$185,446	\$192,921	\$200,427	\$205,627	\$211,000	\$216,031	\$218,445	\$221,064	\$223,447	\$225,500	\$227,461	2,505,435
	b. Equity Component Grossed Up For Taxes	6.37%	\$609,553	\$634,822	\$660,410	\$686,105	\$703,904	\$722,299	\$739,521	\$747,783	\$756,749	\$764,906	\$771,935	\$778,646	8,576,633
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$276,752	\$276,752	\$276,752	\$276,752	\$276,752	\$276,752	\$382,320	\$382,320	\$382,320	\$428,913	\$428,913	\$428,913	4,094,212
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	\$47,122	565,462
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,111,492	\$1,144,143	\$1,177,205	\$1,210,405	\$1,233,405	\$1,257,173	\$1,384,994	\$1,395,670	\$1,407,255	\$1,464,388	\$1,473,471	\$1,482,142	\$15,741,743
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,111,492	\$1,144,143	\$1,177,205	\$1,210,405	\$1,233,405	\$1,257,173	\$1,384,994	\$1,395,670	\$1,407,255	\$1,464,388	\$1,473,471	\$1,482,142	\$15,741,743
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,111,492	1,144,143	1,177,205	1,210,405	1,233,405	1,257,173	1,384,994	1,395,670	1,407,255	1,464,388	1,473,471	1,482,142	15,741,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,111,492	\$1,144,143	\$1,177,205	\$1,210,405	\$1,233,405	\$1,257,173	\$1,384,994	\$1,395,670	\$1,407,255	\$1,464,388	\$1,473,471	\$1,482,142	\$15,741,743

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,177,773	\$5,219,074	\$5,301,675	\$5,260,374	\$7,633,538	\$5,491,897	\$1,884,736	\$2,116,857	\$2,158,157	\$1,850,493	\$1,767,892	\$1,726,592	\$45,589,057
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$31,115,538	\$0	\$0	\$13,733,069	\$0	\$0	\$6,272,732	\$1,121,339
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	81,566,864	112,682,402	112,682,402	112,682,402	126,415,471	126,415,471	126,415,471	132,688,203	
3	Less: Accumulated Depreciation	(\$888,586)	(1,072,112)	(1,255,637)	(1,439,162)	(1,622,688)	(1,806,213)	(1,989,739)	(2,243,274)	(2,496,810)	(2,750,345)	(3,034,780)	(3,319,215)	(3,603,649)	
4	CWIP - Non-Interest Bearing	\$5,532,282	10,710,055	15,929,129	21,230,803	26,491,178	34,124,715	8,501,074	10,385,810	12,502,666	927,755	2,778,248	4,546,140	0	
5	Net Investment (Lines 2 + 3 + 4)	\$86,210,560	\$91,204,808	\$96,240,356	\$101,358,505	\$106,435,353	\$113,885,366	\$119,193,737	\$120,824,938	\$122,688,259	\$124,592,881	\$126,158,939	\$127,642,396	\$129,084,553	
6	Average Net Investment		\$88,707,684	\$93,722,582	\$98,799,430	\$103,896,929	\$110,160,360	\$116,539,551	\$120,009,337	\$121,756,598	\$123,640,570	\$125,375,910	\$126,900,668	\$128,363,475	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$137,497	\$145,270	\$153,139	\$161,040	\$170,749	\$180,636	\$186,014	\$188,723	\$191,643	\$194,333	\$196,696	\$198,963	2,104,703
	b. Equity Component Grossed Up For Taxes	6.37%	\$470,681	\$497,290	\$524,228	\$551,275	\$584,508	\$618,356	\$636,767	\$646,038	\$656,034	\$665,242	\$673,332	\$681,094	7,204,844
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$183,525	\$183,525	\$183,525	\$183,525	\$183,525	\$183,525	\$253,535	\$253,535	\$253,535	\$284,435	\$284,435	\$284,435	2,715,063
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	\$48,609	583,304
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$840,312	\$874,694	\$909,501	\$944,449	\$987,391	\$1,031,127	\$1,124,925	\$1,136,905	\$1,149,821	\$1,192,618	\$1,203,072	\$1,213,101	\$12,607,915
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$840,312	\$874,694	\$909,501	\$944,449	\$987,391	\$1,031,127	\$1,124,925	\$1,136,905	\$1,149,821	\$1,192,618	\$1,203,072	\$1,213,101	\$12,607,915
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		840,312	874,694	909,501	944,449	987,391	1,031,127	1,124,925	1,136,905	1,149,821	1,192,618	1,203,072	1,213,101	12,607,915
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$840,312	\$874,694	\$909,501	\$944,449	\$987,391	\$1,031,127	\$1,124,925	\$1,136,905	\$1,149,821	\$1,192,618	\$1,203,072	\$1,213,101	\$12,607,915

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$11,330	\$11,420	\$11,601	\$11,511	\$11,782	\$12,017	\$4,124	\$4,632	\$4,722	\$4,049	\$3,868	\$4,111	\$95,168
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$68,087	\$0	\$0	\$30,050	\$0	\$0	\$13,726	111,863
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$172,473	172,473	172,473	172,473	172,473	172,473	240,560	240,560	240,560	270,610	270,610	270,610	284,336	
3	Less: Accumulated Depreciation	(\$1,045)	(1,275)	(1,505)	(1,735)	(1,965)	(2,195)	(2,425)	(2,746)	(3,066)	(3,387)	(3,748)	(4,109)	(4,470)	
4	CWIP - Non-Interest Bearing	\$16,694	28,024	39,444	51,045	62,556	74,338	88,268	22,393	27,025	1,697	5,746	9,614	0	
5	Net Investment (Lines 2 + 3 + 4)	\$188,122	\$199,222	\$210,412	\$221,783	\$233,064	\$244,616	\$256,403	\$260,207	\$264,518	\$268,920	\$272,608	\$276,116	\$279,866	
6	Average Net Investment		\$193,672	\$204,817	\$216,098	\$227,424	\$238,840	\$250,509	\$258,305	\$262,362	\$266,719	\$270,764	\$274,362	\$277,991	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$300	\$317	\$335	\$353	\$370	\$388	\$400	\$407	\$413	\$420	\$425	\$431	4,560
	b. Equity Component Grossed Up For Taxes	6.37%	\$1,028	\$1,087	\$1,147	\$1,207	\$1,267	\$1,329	\$1,371	\$1,392	\$1,415	\$1,437	\$1,456	\$1,475	15,609
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.60%	\$230	\$230	\$230	\$230	\$230	\$230	\$321	\$321	\$321	\$361	\$361	\$361	3,424
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	1,233
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,661	\$1,737	\$1,814	\$1,892	\$1,970	\$2,050	\$2,194	\$2,222	\$2,252	\$2,320	\$2,345	\$2,369	\$24,827
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,661	\$1,737	\$1,814	\$1,892	\$1,970	\$2,050	\$2,194	\$2,222	\$2,252	\$2,320	\$2,345	\$2,369	\$24,827
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,661	1,737	1,814	1,892	1,970	2,050	2,194	2,222	2,252	2,320	2,345	2,369	24,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,661	\$1,737	\$1,814	\$1,892	\$1,970	\$2,050	\$2,194	\$2,222	\$2,252	\$2,320	\$2,345	\$2,369	\$24,827

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$577,826	\$582,435	\$591,653	\$587,044	\$1,407,471	\$612,881	\$210,332	\$236,236	\$240,845	\$206,510	\$197,292	\$192,683	\$5,643,207
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,472,412	\$0	\$0	\$1,532,574	\$0	\$0	\$700,020	5,705,007
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	9,103,200	12,575,612	12,575,612	12,575,612	14,108,187	14,108,187	14,108,187	14,808,207	
3	Less: Accumulated Depreciation	(\$110,052)	(132,810)	(155,568)	(178,326)	(201,084)	(223,842)	(246,600)	(278,039)	(309,478)	(340,917)	(376,188)	(411,458)	(446,729)	
4	CWIP - Non-Interest Bearing	\$61,800	639,626	1,222,061	1,813,714	2,400,758	3,808,229	948,698	1,159,029	1,395,265	103,535	310,045	507,337	0	
5	Net Investment (Lines 2 + 3 + 4)	\$9,054,948	\$9,610,016	\$10,169,693	\$10,738,588	\$11,302,874	\$12,687,587	\$13,277,710	\$13,456,602	\$13,661,399	\$13,870,805	\$14,042,044	\$14,204,066	\$14,361,479	
6	Average Net Investment		\$9,332,482	\$9,889,854	\$10,454,140	\$11,020,731	\$11,995,230	\$12,982,648	\$13,367,156	\$13,559,001	\$13,766,102	\$13,956,425	\$14,123,055	\$14,282,772	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$14,465	\$15,329	\$16,204	\$17,082	\$18,593	\$20,123	\$20,719	\$21,016	\$21,337	\$21,632	\$21,891	\$22,138	230,531
	b. Equity Component Grossed Up For Taxes	6.37%	\$49,518	\$52,475	\$55,469	\$58,476	\$63,646	\$68,886	\$70,926	\$71,944	\$73,043	\$74,052	\$74,937	\$75,784	789,156
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$22,758	\$22,758	\$22,758	\$22,758	\$22,758	\$22,758	\$31,439	\$31,439	\$31,439	\$35,270	\$35,270	\$35,270	336,676
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	\$5,425	65,099
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$92,166	\$95,988	\$99,856	\$103,741	\$110,422	\$117,192	\$128,509	\$129,824	\$131,244	\$136,380	\$137,523	\$138,618	\$1,421,462
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$92,166	\$95,988	\$99,856	\$103,741	\$110,422	\$117,192	\$128,509	\$129,824	\$131,244	\$136,380	\$137,523	\$138,618	\$1,421,462
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$2,166	\$5,988	\$9,856	\$13,741	\$110,422	\$117,192	\$128,509	\$129,824	\$131,244	\$136,380	\$137,523	\$138,618	\$1,421,462
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,166	\$5,988	\$9,856	\$13,741	\$110,422	\$117,192	\$128,509	\$129,824	\$131,244	\$136,380	\$137,523	\$138,618	\$1,421,462

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		532,506	536,754	545,249	541,001	553,744	564,812	193,835	217,707	221,955	190,313	181,818	177,238	\$4,456,933
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,200,066	\$0	\$0	\$1,412,373	\$0	\$0	\$645,117	\$5,257,556
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	8,390,444	11,590,511	11,590,511	11,590,511	13,002,883	13,002,883	13,002,883	13,648,000	
3	Less: Accumulated Depreciation	(\$98,179)	(118,456)	(138,733)	(159,009)	(179,286)	(199,563)	(219,840)	(247,851)	(275,861)	(303,871)	(335,295)	(366,719)	(398,142)	
4	CWIP - Non-Interest Bearing	\$2,307,318	2,839,824	3,376,578	3,921,827	4,462,828	5,016,572	2,381,318	2,575,153	2,792,860	1,602,443	1,792,756	1,974,574	1,506,695	
5	Net Investment (Lines 2 + 3 + 4)	\$10,599,584	\$11,111,813	\$11,628,290	\$12,153,262	\$12,673,986	\$13,207,453	\$13,751,988	\$13,917,813	\$14,107,510	\$14,301,455	\$14,460,344	\$14,610,739	\$14,756,553	
6	Average Net Investment		\$10,855,699	\$11,370,052	\$11,890,776	\$12,413,624	\$12,940,720	\$13,479,721	\$13,834,901	\$14,012,662	\$14,204,482	\$14,380,899	\$14,535,542	\$14,683,646	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$16,826	\$17,624	\$18,431	\$19,241	\$20,058	\$20,894	\$21,444	\$21,720	\$22,017	\$22,290	\$22,530	\$22,760	245,834
	b. Equity Component Grossed Up For Taxes	6.37%	\$57,600	\$60,329	\$63,092	\$65,866	\$68,663	\$71,523	\$73,408	\$74,351	\$75,369	\$76,305	\$77,125	\$77,911	841,542
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.90%	\$20,277	\$20,277	\$20,277	\$20,277	\$20,277	\$20,277	\$28,010	\$28,010	\$28,010	\$31,424	\$31,424	\$31,424	299,964
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	60,002
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$99,704	\$103,230	\$106,800	\$110,385	\$113,998	\$117,694	\$127,862	\$129,081	\$130,396	\$135,019	\$136,079	\$137,095	\$1,447,342
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$99,704	\$103,230	\$106,800	\$110,385	\$113,998	\$117,694	\$127,862	\$129,081	\$130,396	\$135,019	\$136,079	\$137,095	\$1,447,342
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		99,704	103,230	106,800	110,385	113,998	117,694	127,862	129,081	130,396	135,019	136,079	137,095	1,447,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$99,704	\$103,230	\$106,800	\$110,385	\$113,998	\$117,694	\$127,862	\$129,081	\$130,396	\$135,019	\$136,079	\$137,095	\$1,447,342

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		11,330	11,420	11,601	11,511	11,782	12,017	4,124	4,632	4,722	4,049	3,868	3,778	\$94,835
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$68,087	\$0	\$0	\$30,050	\$0	\$0	\$13,726	111,863
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$180,741	180,741	180,741	180,741	180,741	180,741	248,827	248,827	248,827	278,878	278,878	278,878	292,604	
3	Less: Accumulated Depreciation	(\$2,971)	(3,574)	(4,176)	(4,779)	(5,381)	(5,983)	(6,586)	(7,415)	(8,245)	(9,074)	(10,004)	(10,933)	(11,863)	
4	CWIP - Non-Interest Bearing	\$21,080	32,410	43,831	55,432	66,942	78,724	22,655	26,779	31,411	6,083	10,132	14,001	4,053	
5	Net Investment (Lines 2 + 3 + 4)	\$198,850	\$209,578	\$220,395	\$231,394	\$242,302	\$253,481	\$264,896	\$268,191	\$271,994	\$275,887	\$279,006	\$281,945	\$284,794	
6	Average Net Investment		\$204,214	\$214,986	\$225,895	\$236,848	\$247,892	\$259,189	\$266,544	\$270,092	\$273,940	\$277,446	\$280,476	\$283,369	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$317	\$333	\$350	\$367	\$384	\$402	\$413	\$419	\$425	\$430	\$435	\$439	4,713
	b. Equity Component Grossed Up For Taxes	6.37%	\$1,084	\$1,141	\$1,199	\$1,257	\$1,315	\$1,375	\$1,414	\$1,433	\$1,454	\$1,472	\$1,488	\$1,504	16,135
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$602	\$602	\$602	\$602	\$602	\$602	\$829	\$829	\$829	\$930	\$930	\$930	8,892
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	1,293
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,110	\$2,184	\$2,259	\$2,334	\$2,410	\$2,487	\$2,765	\$2,789	\$2,815	\$2,939	\$2,960	\$2,980	\$31,033
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,110	\$2,184	\$2,259	\$2,334	\$2,410	\$2,487	\$2,765	\$2,789	\$2,815	\$2,939	\$2,960	\$2,980	\$31,033
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,110	2,184	2,259	2,334	2,410	2,487	2,765	2,789	2,815	2,939	2,960	2,980	31,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,110	\$2,184	\$2,259	\$2,334	\$2,410	\$2,487	\$2,765	\$2,789	\$2,815	\$2,939	\$2,960	\$2,980	\$31,033

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$989	989	989	989	989	989	989	989	989	989	989	989	989	989
3	Less: Accumulated Depreciation	(\$43)	(46)	(50)	(53)	(57)	(60)	(64)	(67)	(71)	(74)	(78)	(81)	(85)	(85)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$946	\$943	\$939	\$936	\$932	\$929	\$926	\$922	\$919	\$915	\$912	\$908	\$905	
6	Average Net Investment		\$945	\$941	\$938	\$934	\$931	\$927	\$924	\$920	\$917	\$913	\$910	\$906	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	17
	b. Equity Component Grossed Up For Taxes	6.37%	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	59
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses	4.23%													
	a. Depreciation		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	42
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	7
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11	\$11	\$11	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$125
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11	\$11	\$11	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$125
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11	11	11	10	10	10	10	10	10	10	10	10	125
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11	\$11	\$11	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$125

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,900,475	\$2,891,270	\$3,343,857	\$3,311,952	\$3,790,929	\$3,381,604	\$3,326,305	\$3,431,587	\$3,408,063	\$3,390,189	\$3,733,282	\$3,346,000	\$40,255,513
	b. Clearings to Plant		\$2,804,812	\$2,986,933	\$3,248,194	\$3,407,615	\$3,695,266	\$3,477,267	\$3,230,642	\$3,527,250	\$3,312,401	\$3,485,852	\$3,637,619	\$3,441,663	40,255,513
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,110,993	89,915,806	92,902,738	96,150,932	99,558,547	103,253,813	106,731,080	109,961,722	113,488,972	116,801,373	120,287,225	123,924,844	127,366,506	
3	Less: Accumulated Depreciation	(\$3,807,955)	(4,112,844)	(4,427,549)	(4,752,709)	(5,089,237)	(5,437,692)	(5,799,080)	(6,172,639)	(6,557,505)	(6,954,716)	(7,363,521)	(7,784,526)	(8,218,263)	
4	CWIP - Non-Interest Bearing	\$624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	96,287	624	624
5	Net Investment (Lines 2 + 3 + 4)	\$83,303,662	\$85,899,249	\$88,475,813	\$91,494,510	\$94,469,934	\$97,912,408	\$100,932,624	\$103,885,370	\$106,932,091	\$109,942,943	\$112,924,328	\$116,236,604	\$119,148,867	
6	Average Net Investment		\$84,601,455	\$87,187,531	\$89,985,162	\$92,982,222	\$96,191,171	\$99,422,516	\$102,408,997	\$105,408,731	\$108,437,517	\$111,433,635	\$114,580,466	\$117,692,736	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$131,132	\$135,141	\$139,477	\$144,122	\$149,096	\$154,105	\$158,734	\$163,384	\$168,078	\$172,722	\$177,600	\$182,424	1,876,015
	b. Equity Component Crossed Up For Taxes	6.37%	\$448,893	\$462,615	\$477,459	\$493,362	\$510,388	\$527,534	\$543,380	\$559,296	\$575,367	\$591,264	\$607,961	\$624,475	6,421,995
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$304,888	\$314,705	\$325,160	\$336,528	\$348,455	\$361,388	\$373,559	\$384,866	\$397,211	\$408,805	\$421,005	\$433,737	4,410,308
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	\$51,913	622,951
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$936,827	\$964,374	\$994,008	\$1,025,925	\$1,059,852	\$1,094,939	\$1,127,585	\$1,159,459	\$1,192,569	\$1,224,704	\$1,258,479	\$1,292,548	\$13,331,269
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$936,827	\$964,374	\$994,008	\$1,025,925	\$1,059,852	\$1,094,939	\$1,127,585	\$1,159,459	\$1,192,569	\$1,224,704	\$1,258,479	\$1,292,548	\$13,331,269
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		936,827	964,374	994,008	1,025,925	1,059,852	1,094,939	1,127,585	1,159,459	1,192,569	1,224,704	1,258,479	1,292,548	13,331,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$936,827	\$964,374	\$994,008	\$1,025,925	\$1,059,852	\$1,094,939	\$1,127,585	\$1,159,459	\$1,192,569	\$1,224,704	\$1,258,479	\$1,292,548	\$13,331,269

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,289,100	\$1,285,009	\$1,486,159	\$1,471,979	\$1,684,857	\$1,502,935	\$1,478,358	\$1,525,150	\$1,514,695	\$1,506,751	\$1,659,236	\$1,487,111	\$17,891,339
	b. Clearings to Plant		\$1,246,583	\$1,327,526	\$1,443,642	\$1,514,495	\$1,642,340	\$1,545,452	\$1,435,841	\$1,567,667	\$1,472,178	\$1,549,268	\$1,616,719	\$1,529,628	17,891,339
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$38,695,870	39,942,453	41,269,979	42,713,621	44,228,116	45,870,456	47,415,909	48,851,749	50,419,416	51,891,594	53,440,862	55,057,581	56,587,209	
3	Less: Accumulated Depreciation	(\$1,101,774)	(1,188,840)	(1,278,710)	(1,371,568)	(1,467,674)	(1,567,187)	(1,670,395)	(1,777,081)	(1,886,998)	(2,000,441)	(2,117,197)	(2,237,439)	(2,361,319)	
4	CWIP - Non-Interest Bearing	\$11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	54,310	11,793	
5	Net Investment (Lines 2 + 3 + 4)	\$37,605,888	\$38,807,923	\$40,003,061	\$41,396,362	\$42,772,235	\$44,357,579	\$45,757,306	\$47,128,978	\$48,544,211	\$49,945,463	\$51,335,457	\$52,874,452	\$54,237,683	
6	Average Net Investment		\$38,206,906	\$39,405,492	\$40,699,712	\$42,084,299	\$43,564,907	\$45,057,443	\$46,443,142	\$47,836,595	\$49,244,837	\$50,640,460	\$52,104,955	\$53,556,067	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$59,221	\$61,079	\$63,085	\$65,231	\$67,526	\$69,839	\$71,987	\$74,147	\$76,329	\$78,493	\$80,763	\$83,012	850,709
	b. Equity Component Grossed Up For Taxes	6.37%	\$202,725	\$209,085	\$215,952	\$223,298	\$231,154	\$239,074	\$246,426	\$253,820	\$261,292	\$268,697	\$276,468	\$284,167	2,912,158
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$87,066	\$89,871	\$92,857	\$96,106	\$99,513	\$103,209	\$106,686	\$109,916	\$113,444	\$116,756	\$120,242	\$123,880	1,259,545
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	\$23,060	276,723
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$372,072	\$383,094	\$394,954	\$407,695	\$421,254	\$435,182	\$448,159	\$460,943	\$474,125	\$487,006	\$500,533	\$514,119	\$5,299,136
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$372,072	\$383,094	\$394,954	\$407,695	\$421,254	\$435,182	\$448,159	\$460,943	\$474,125	\$487,006	\$500,533	\$514,119	\$5,299,136
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		372,072	383,094	394,954	407,695	421,254	435,182	448,159	460,943	474,125	487,006	500,533	514,119	5,299,136
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$372,072	\$383,094	\$394,954	\$407,695	\$421,254	\$435,182	\$448,159	\$460,943	\$474,125	\$487,006	\$500,533	\$514,119	\$5,299,136

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$66,501	\$66,290	\$76,667	\$75,935	\$86,917	\$77,532	\$76,264	\$78,678	\$78,139	\$77,729	\$85,596	\$76,716	\$922,966
	b. Clearings to Plant		\$64,308	\$68,483	\$74,474	\$78,129	\$84,724	\$79,726	\$74,071	\$80,872	\$75,946	\$79,923	\$83,402	\$78,909	922,966
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,024,310	2,088,618	2,157,101	2,231,575	2,309,704	2,394,428	2,474,153	2,548,224	2,629,096	2,705,042	2,784,964	2,868,367	2,947,276	
3	Less: Accumulated Depreciation	(\$62,031)	(67,092)	(72,313)	(77,706)	(83,285)	(89,059)	(95,045)	(101,231)	(107,601)	(114,174)	(120,936)	(127,899)	(135,070)	
4	CWIP - Non-Interest Bearing	\$0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	2,194	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,962,280	\$2,023,720	\$2,084,789	\$2,156,063	\$2,226,419	\$2,307,562	\$2,379,109	\$2,449,188	\$2,521,496	\$2,593,062	\$2,664,028	\$2,742,662	\$2,812,207	
6	Average Net Investment		\$1,993,000	\$2,054,254	\$2,120,426	\$2,191,241	\$2,266,991	\$2,343,335	\$2,414,148	\$2,485,342	\$2,557,279	\$2,628,545	\$2,703,345	\$2,777,434	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,089	\$3,184	\$3,287	\$3,396	\$3,514	\$3,632	\$3,742	\$3,852	\$3,964	\$4,074	\$4,190	\$4,305	44,230
	b. Equity Component Grossed Up For Taxes	6.37%	\$10,575	\$10,900	\$11,251	\$11,627	\$12,029	\$12,434	\$12,809	\$13,187	\$13,569	\$13,947	\$14,344	\$14,737	151,408
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$5,061	\$5,222	\$5,393	\$5,579	\$5,774	\$5,986	\$6,185	\$6,371	\$6,573	\$6,763	\$6,962	\$7,171	73,039
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	\$1,206	14,476
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,931	\$20,512	\$21,137	\$21,808	\$22,523	\$23,258	\$23,943	\$24,616	\$25,312	\$25,990	\$26,703	\$27,419	\$283,153
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,931	\$20,512	\$21,137	\$21,808	\$22,523	\$23,258	\$23,943	\$24,616	\$25,312	\$25,990	\$26,703	\$27,419	\$283,153
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,931	20,512	21,137	21,808	22,523	23,258	23,943	24,616	25,312	25,990	26,703	27,419	283,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,931	\$20,512	\$21,137	\$21,808	\$22,523	\$23,258	\$23,943	\$24,616	\$25,312	\$25,990	\$26,703	\$27,419	\$283,153

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$746,860	\$744,489	\$861,028	\$852,813	\$976,147	\$870,748	\$856,509	\$883,619	\$877,561	\$872,959	\$961,304	\$861,580	\$10,365,617	
	b. Clearings to Plant		\$722,227	\$769,122	\$836,396	\$877,446	\$951,515	\$895,381	\$831,876	\$908,251	\$852,929	\$897,592	\$936,671	\$886,213	10,365,617	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0		
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0		
2	Plant-in-Service/Depreciation Base	\$22,443,624	23,165,851	23,934,973	24,771,368	25,648,814	26,600,329	27,495,710	28,327,586	29,235,837	30,088,766	30,986,357	31,923,028	32,809,241		
3	Less: Accumulated Depreciation	(\$770,543)	(824,782)	(880,766)	(938,609)	(998,473)	(1,060,458)	(1,124,742)	(1,191,190)	(1,259,648)	(1,330,301)	(1,403,016)	(1,477,899)	(1,555,047)		
4	CWIP - Non-Interest Bearing	\$0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0	24,633	0		
5	Net Investment (Lines 2 + 3 + 4)	\$21,673,081	\$22,365,702	\$23,054,207	\$23,857,393	\$24,650,342	\$25,564,505	\$26,370,969	\$27,161,030	\$27,976,190	\$28,783,098	\$29,583,342	\$30,469,762	\$31,254,195		
6	Average Net Investment		\$22,019,392	\$22,709,955	\$23,455,800	\$24,253,867	\$25,107,423	\$25,967,737	\$26,765,999	\$27,568,610	\$28,379,644	\$29,183,220	\$30,026,552	\$30,861,978		
7	Return on Average Net Investment (A)															
	a. Debt Component		1.86%	\$34,130	\$35,200	\$36,356	\$37,593	\$38,917	\$40,250	\$41,487	\$42,731	\$43,988	\$45,234	\$46,541	\$47,836	490,265
	b. Equity Component Grossed Up For Taxes		6.37%	\$116,834	\$120,499	\$124,456	\$128,690	\$133,219	\$137,784	\$142,020	\$146,278	\$150,582	\$154,846	\$159,320	\$163,753	1,678,282
	c. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation		2.90%	\$54,239	\$55,984	\$57,843	\$59,864	\$61,985	\$64,284	\$66,448	\$68,458	\$70,653	\$72,715	\$74,884	\$77,147	784,504
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes		0.0071512	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	\$13,375	160,500	
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$218,578	\$225,058	\$232,030	\$239,523	\$247,496	\$255,693	\$263,330	\$270,843	\$278,598	\$286,169	\$294,120	\$302,111	\$3,113,550	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0		
	b. Recoverable Costs Allocated to Demand		\$218,578	\$225,058	\$232,030	\$239,523	\$247,496	\$255,693	\$263,330	\$270,843	\$278,598	\$286,169	\$294,120	\$302,111	\$3,113,550	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		218,578	225,058	232,030	239,523	247,496	255,693	263,330	270,843	278,598	286,169	294,120	302,111	3,113,550	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$218,578	\$225,058	\$232,030	\$239,523	\$247,496	\$255,693	\$263,330	\$270,843	\$278,598	\$286,169	\$294,120	\$302,111	\$3,113,550	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$102,310	\$101,985	\$117,949	\$116,824	\$133,719	\$119,281	\$117,330	\$121,044	\$120,214	\$119,583	\$131,685	\$118,025	\$1,419,948
	b. Clearings to Plant		\$98,935	\$105,359	\$114,575	\$120,198	\$130,344	\$122,655	\$113,956	\$124,418	\$116,840	\$122,958	\$128,311	\$121,399	1,419,948
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$3,079,685	3,178,620	3,283,979	3,398,554	3,518,752	3,649,096	3,771,751	3,885,707	4,010,125	4,126,965	4,249,922	4,378,233	4,499,632	
3	Less: Accumulated Depreciation	(\$138,134)	(148,399)	(158,995)	(169,941)	(181,270)	(192,999)	(205,163)	(217,735)	(230,687)	(244,054)	(257,811)	(271,977)	(286,572)	
4	CWIP - Non-Interest Bearing	\$35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	38,928	35,554	
5	Net Investment (Lines 2 + 3 + 4)	\$2,977,105	\$3,069,149	\$3,160,538	\$3,267,541	\$3,373,036	\$3,495,026	\$3,602,143	\$3,706,900	\$3,814,991	\$3,921,838	\$4,027,665	\$4,145,184	\$4,248,615	
6	Average Net Investment		\$3,023,127	\$3,114,844	\$3,214,040	\$3,320,288	\$3,434,031	\$3,548,584	\$3,654,521	\$3,760,946	\$3,868,415	\$3,974,752	\$4,086,425	\$4,196,899	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,686	\$4,828	\$4,982	\$5,146	\$5,323	\$5,500	\$5,665	\$5,829	\$5,996	\$6,161	\$6,334	\$6,505	66,955
	b. Equity Component Grossed Up For Taxes	6.37%	\$16,041	\$16,527	\$17,054	\$17,617	\$18,221	\$18,829	\$19,391	\$19,955	\$20,526	\$21,090	\$21,682	\$22,269	229,202
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$10,266	\$10,595	\$10,947	\$11,329	\$11,729	\$12,164	\$12,573	\$12,952	\$13,367	\$13,757	\$14,166	\$14,594	148,438
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	\$1,835	22,024
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,827	\$33,786	\$34,817	\$35,928	\$37,108	\$38,328	\$39,463	\$40,573	\$41,724	\$42,843	\$44,018	\$45,203	\$466,618
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,827	\$33,786	\$34,817	\$35,928	\$37,108	\$38,328	\$39,463	\$40,573	\$41,724	\$42,843	\$44,018	\$45,203	\$466,618
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,827	33,786	34,817	35,928	37,108	38,328	39,463	40,573	41,724	42,843	44,018	45,203	466,618
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,827	\$33,786	\$34,817	\$35,928	\$37,108	\$38,328	\$39,463	\$40,573	\$41,724	\$42,843	\$44,018	\$45,203	\$466,618

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,231	\$10,198	\$11,795	\$11,682	\$13,372	\$11,928	\$11,733	\$12,104	\$12,021	\$11,958	\$13,169	\$11,802	\$141,995
	b. Clearings to Plant		\$9,894	\$10,536	\$11,457	\$12,020	\$13,034	\$12,265	\$11,396	\$12,442	\$11,684	\$12,296	\$12,831	\$12,140	141,995
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$307,855	317,749	328,285	339,742	351,762	364,797	377,062	388,458	400,899	412,583	424,879	437,710	449,850	
3	Less: Accumulated Depreciation	(\$14,748)	(15,833)	(16,954)	(18,111)	(19,308)	(20,548)	(21,834)	(23,163)	(24,533)	(25,946)	(27,400)	(28,898)	(30,441)	
4	CWIP - Non-Interest Bearing	\$13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	14,099	13,762	
5	Net Investment (Lines 2 + 3 + 4)	\$306,869	\$316,015	\$325,093	\$335,731	\$346,216	\$358,348	\$368,990	\$379,394	\$390,129	\$400,737	\$411,241	\$422,912	\$433,171	
6	Average Net Investment		\$311,442	\$320,554	\$330,412	\$340,973	\$352,282	\$363,669	\$374,192	\$384,761	\$395,433	\$405,989	\$417,076	\$428,042	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$483	\$497	\$512	\$529	\$546	\$564	\$580	\$596	\$613	\$629	\$646	\$663	6,858
	b. Equity Component Grossed Up For Taxes	6.37%	\$1,653	\$1,701	\$1,753	\$1,809	\$1,869	\$1,930	\$1,985	\$2,042	\$2,098	\$2,154	\$2,213	\$2,271	23,478
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$1,085	\$1,120	\$1,157	\$1,198	\$1,240	\$1,286	\$1,329	\$1,369	\$1,413	\$1,454	\$1,498	\$1,543	15,693
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	2,202
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,404	\$3,501	\$3,606	\$3,719	\$3,839	\$3,963	\$4,078	\$4,191	\$4,308	\$4,421	\$4,541	\$4,661	\$48,231
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,404	\$3,501	\$3,606	\$3,719	\$3,839	\$3,963	\$4,078	\$4,191	\$4,308	\$4,421	\$4,541	\$4,661	\$48,231
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,404	3,501	3,606	3,719	3,839	3,963	4,078	4,191	4,308	4,421	4,541	4,661	48,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,404	\$3,501	\$3,606	\$3,719	\$3,839	\$3,963	\$4,078	\$4,191	\$4,308	\$4,421	\$4,541	\$4,661	\$48,231

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$120,113	\$119,731	\$138,474	\$137,152	\$156,988	\$140,037	\$137,747	\$142,107	\$141,133	\$140,392	\$154,600	\$138,562	\$1,667,036
	b. Clearings to Plant		\$120,113	\$119,731	\$138,474	\$137,152	\$156,988	\$140,037	\$137,747	\$142,107	\$141,133	\$140,392	\$154,600	\$138,562	1,667,036
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,552,371	1,672,484	1,792,215	1,930,689	2,067,841	2,224,829	2,364,866	2,502,613	2,644,720	2,785,853	2,926,245	3,080,845	3,219,407	
3	Less: Accumulated Depreciation	(\$24,450)	(29,883)	(35,737)	(42,010)	(48,767)	(56,004)	(63,791)	(72,068)	(80,828)	(90,084)	(99,835)	(110,076)	(120,859)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,527,921	\$1,642,601	\$1,756,478	\$1,888,679	\$2,019,074	\$2,168,825	\$2,301,075	\$2,430,545	\$2,563,892	\$2,695,769	\$2,826,410	\$2,970,769	\$3,098,548	
6	Average Net Investment		\$1,585,261	\$1,699,540	\$1,822,579	\$1,953,877	\$2,093,949	\$2,234,950	\$2,365,810	\$2,497,219	\$2,629,831	\$2,761,090	\$2,898,590	\$3,034,658	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,457	\$2,634	\$2,825	\$3,029	\$3,246	\$3,464	\$3,667	\$3,871	\$4,076	\$4,280	\$4,493	\$4,704	42,745
	b. Equity Component Grossed Up For Taxes	6.37%	\$8,411	\$9,018	\$9,671	\$10,367	\$11,110	\$11,859	\$12,553	\$13,250	\$13,954	\$14,650	\$15,380	\$16,102	146,325
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$5,433	\$5,854	\$6,273	\$6,757	\$7,237	\$7,787	\$8,277	\$8,759	\$9,257	\$9,750	\$10,242	\$10,783	96,409
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$925	\$925	\$925	\$925	\$925	\$925	\$925	\$925	\$925	\$925	\$925	\$925	11,101
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,227	\$18,431	\$19,693	\$21,078	\$22,519	\$24,035	\$25,422	\$26,805	\$28,212	\$29,606	\$31,040	\$32,514	\$296,581
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,227	\$18,431	\$19,693	\$21,078	\$22,519	\$24,035	\$25,422	\$26,805	\$28,212	\$29,606	\$31,040	\$32,514	\$296,581
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,227	18,431	19,693	21,078	22,519	24,035	25,422	26,805	28,212	29,606	31,040	32,514	296,581
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,227	\$18,431	\$19,693	\$21,078	\$22,519	\$24,035	\$25,422	\$26,805	\$28,212	\$29,606	\$31,040	\$32,514	\$296,581

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(In Dollars)

350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040
3	Less: Accumulated Depreciation	(\$2,896)	(2,968)	(3,040)	(3,112)	(3,184)	(3,256)	(3,328)	(3,400)	(3,472)	(3,544)	(3,616)	(3,688)	(3,760)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$69,145	\$69,073	\$69,001	\$68,929	\$68,857	\$68,785	\$68,713	\$68,640	\$68,568	\$68,496	\$68,424	\$68,352	\$68,280	
6	Average Net Investment		\$69,109	\$69,037	\$68,965	\$68,893	\$68,821	\$68,749	\$68,676	\$68,604	\$68,532	\$68,460	\$68,388	\$68,316	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$107	\$107	\$107	\$107	\$107	\$107	\$106	\$106	\$106	\$106	\$106	\$106	1,278
	b. Equity Component Grossed Up For Taxes	6.37%	\$367	\$366	\$366	\$366	\$365	\$365	\$364	\$364	\$364	\$363	\$363	\$362	4,375
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.20%	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	864
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	515
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$589	\$588	\$588	\$587	\$587	\$586	\$586	\$585	\$585	\$584	\$584	\$583	\$7,033
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$589	\$588	\$588	\$587	\$587	\$586	\$586	\$585	\$585	\$584	\$584	\$583	\$7,033
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		414	414	414	413	413	413	412	412	412	411	411	410	4,949
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$414	\$414	\$414	\$413	\$413	\$413	\$412	\$412	\$412	\$411	\$411	\$410	\$4,949

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(In Dollars)

355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,094,407	\$8,314,661	\$9,372,950	\$7,191,491	\$8,878,561	\$7,916,181	\$7,443,606	\$6,832,737	\$6,873,210	\$8,716,115	\$5,624,175	\$6,018,941	\$90,277,035
	b. Clearings to Plant		\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	\$7,375,652	88,507,823
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$267,032,699	274,408,351	281,784,003	289,159,655	296,535,307	303,910,959	311,286,611	318,662,263	326,037,915	333,413,566	340,789,218	348,164,870	355,540,522	
3	Less: Accumulated Depreciation	(\$12,242,121)	(12,976,461)	(13,731,084)	(14,505,990)	(15,301,179)	(16,116,651)	(16,952,406)	(17,808,445)	(18,684,766)	(19,581,370)	(20,498,257)	(21,435,428)	(22,392,881)	
4	CWIP - Non-Interest Bearing	\$14,301,296	14,020,051	14,959,060	16,956,358	16,772,197	18,275,105	18,815,635	18,883,589	18,340,674	17,838,232	19,178,695	17,427,218	16,070,507	
5	Net Investment (Lines 2 + 3 + 4)	\$269,091,874	\$275,451,941	\$283,011,979	\$291,610,022	\$298,006,324	\$306,069,413	\$313,149,839	\$319,737,407	\$325,693,823	\$331,670,429	\$339,469,656	\$344,156,661	\$349,218,148	
6	Average Net Investment		\$272,271,907	\$279,231,960	\$287,311,001	\$294,808,173	\$302,037,868	\$309,609,626	\$316,443,623	\$322,715,615	\$328,682,126	\$335,570,042	\$341,813,158	\$346,687,405	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$422,021	\$432,810	\$445,332	\$456,953	\$468,159	\$479,895	\$490,488	\$500,209	\$509,457	\$520,134	\$529,810	\$537,365	5,792,633
	b. Equity Component Grossed Up For Taxes	6.37%	\$1,444,669	\$1,481,599	\$1,524,466	\$1,564,246	\$1,602,606	\$1,642,782	\$1,679,043	\$1,712,322	\$1,743,980	\$1,780,527	\$1,813,653	\$1,839,516	19,829,407
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.30%	\$734,340	\$754,623	\$774,906	\$795,189	\$815,472	\$835,755	\$856,038	\$876,321	\$896,604	\$916,887	\$937,170	\$957,453	10,150,760
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	\$159,134	1,909,613
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,760,164	\$2,828,165	\$2,903,838	\$2,975,522	\$3,045,371	\$3,117,566	\$3,184,703	\$3,247,987	\$3,309,176	\$3,376,682	\$3,439,768	\$3,493,469	\$37,682,413
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,760,164	\$2,828,165	\$2,903,838	\$2,975,522	\$3,045,371	\$3,117,566	\$3,184,703	\$3,247,987	\$3,309,176	\$3,376,682	\$3,439,768	\$3,493,469	\$37,682,413
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,942,306	1,990,157	2,043,408	2,093,851	2,143,004	2,193,806	2,241,050	2,285,582	2,328,641	2,376,144	2,420,537	2,458,326	26,516,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,942,306	\$1,990,157	\$2,043,408	\$2,093,851	\$2,143,004	\$2,193,806	\$2,241,050	\$2,285,582	\$2,328,641	\$2,376,144	\$2,420,537	\$2,458,326	\$26,516,813

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

354 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$963,916	\$1,123,840	\$1,266,882	\$972,028	\$1,200,059	\$1,069,980	\$1,006,105	\$923,538	\$929,008	\$1,178,102	\$760,184	\$813,542	\$12,207,186
	b. Clearings to Plant		\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920	\$996,920
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,650,504	62,647,424	63,644,344	64,641,265	65,638,185	66,635,105	67,632,025	68,628,945	69,625,866	70,622,786	71,619,706	72,616,626	73,613,547	
3	Less: Accumulated Depreciation	(\$2,160,092)	(2,257,705)	(2,356,897)	(2,457,667)	(2,560,016)	(2,663,943)	(2,769,448)	(2,876,532)	(2,985,195)	(3,095,436)	(3,207,255)	(3,320,653)	(3,435,630)	
4	CWIP - Non-Interest Bearing	\$11,183,222	11,150,218	11,277,138	11,547,100	11,522,208	11,725,347	11,798,407	11,807,592	11,734,209	11,666,297	11,847,479	11,610,743	11,427,365	
5	Net Investment (Lines 2 + 3 + 4)	\$70,673,634	\$71,539,937	\$72,564,585	\$73,730,698	\$74,600,377	\$75,696,509	\$76,660,983	\$77,560,005	\$78,374,880	\$79,193,647	\$80,259,930	\$80,906,716	\$81,605,282	
6	Average Net Investment		\$71,106,786	\$72,052,261	\$73,147,641	\$74,165,537	\$75,148,443	\$76,178,746	\$77,110,494	\$77,967,442	\$78,784,264	\$79,726,789	\$80,583,323	\$81,255,999	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$110,216	\$111,681	\$113,379	\$114,957	\$116,480	\$118,077	\$119,521	\$120,850	\$122,116	\$123,577	\$124,904	\$125,947	1,421,703
	b. Equity Component Grossed Up For Taxes	6.37%	\$377,291	\$382,308	\$388,120	\$393,521	\$398,736	\$404,203	\$409,147	\$413,694	\$418,028	\$423,029	\$427,573	\$431,143	4,866,790
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$97,613	\$99,192	\$100,770	\$102,349	\$103,927	\$105,506	\$107,084	\$108,662	\$110,241	\$111,819	\$113,398	\$114,976	1,275,538
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	\$36,740	440,877
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$621,860	\$629,920	\$639,009	\$647,566	\$655,883	\$664,525	\$672,492	\$679,945	\$687,124	\$695,164	\$702,615	\$708,805	\$8,004,908
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$621,860	\$629,920	\$639,009	\$647,566	\$655,883	\$664,525	\$672,492	\$679,945	\$687,124	\$695,164	\$702,615	\$708,805	\$8,004,908
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		437,598	443,270	449,665	455,687	461,540	467,621	473,227	478,472	483,524	489,182	494,425	498,781	5,632,990
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$437,598	\$443,270	\$449,665	\$455,687	\$461,540	\$467,621	\$473,227	\$478,472	\$483,524	\$489,182	\$494,425	\$498,781	\$5,632,990

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

357 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608
3	Less: Accumulated Depreciation	(\$735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	(1,144)
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867
5	Net Investment (Lines 2 + 3 + 4)	\$44,740	\$44,709	\$44,677	\$44,645	\$44,614	\$44,582	\$44,550	\$44,519	\$44,487	\$44,456	\$44,424	\$44,392	\$44,361	\$44,330
6	Average Net Investment		\$44,724	\$44,693	\$44,661	\$44,630	\$44,598	\$44,566	\$44,535	\$44,503	\$44,471	\$44,440	\$44,408	\$44,377	\$44,345
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69
	b. Equity Component Grossed Up For Taxes	6.37%	\$237	\$237	\$237	\$237	\$237	\$237	\$236	\$236	\$236	\$236	\$236	\$235	\$235
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Investment Expenses														
	a. Depreciation	1.20%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	251	251	251	250	250	250	250	250	250	250
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$250

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$146,847	\$171,210	\$193,002	\$148,082	\$182,821	\$163,005	\$153,274	\$140,695	\$141,529	\$179,476	\$115,809	\$123,938	\$1,859,688
	b. Clearings to Plant		\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	\$151,875	1,822,495
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,243,427	2,395,302	2,547,177	2,699,051	2,850,926	3,002,800	3,154,675	3,306,549	3,458,424	3,610,299	3,762,173	3,914,048	4,065,922	
3	Less: Accumulated Depreciation	(\$64,054)	(71,906)	(80,289)	(89,204)	(98,651)	(108,629)	(119,139)	(130,180)	(141,753)	(153,858)	(166,494)	(179,662)	(193,361)	
4	CWIP - Non-Interest Bearing	\$59,453	54,425	73,761	114,888	111,095	142,042	153,173	154,572	143,392	133,047	160,648	124,583	96,647	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$2,238,827</u>	<u>\$2,377,821</u>	<u>\$2,540,648</u>	<u>\$2,724,734</u>	<u>\$2,863,370</u>	<u>\$3,036,213</u>	<u>\$3,188,708</u>	<u>\$3,330,941</u>	<u>\$3,460,063</u>	<u>\$3,589,487</u>	<u>\$3,756,328</u>	<u>\$3,858,969</u>	<u>\$3,969,208</u>	
6	Average Net Investment		\$2,308,324	\$2,459,235	\$2,632,691	\$2,794,052	\$2,949,792	\$3,112,461	\$3,259,825	\$3,395,502	\$3,524,775	\$3,672,907	\$3,807,648	\$3,914,089	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,578	\$3,812	\$4,081	\$4,331	\$4,572	\$4,824	\$5,053	\$5,263	\$5,463	\$5,693	\$5,902	\$6,067	58,639
	b. Equity Component Grossed Up For Taxes	6.37%	\$12,248	\$13,049	\$13,969	\$14,825	\$15,652	\$16,515	\$17,297	\$18,016	\$18,702	\$19,488	\$20,203	\$20,768	200,732
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$7,852	\$8,384	\$8,915	\$9,447	\$9,978	\$10,510	\$11,041	\$11,573	\$12,104	\$12,636	\$13,168	\$13,699	129,307
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	\$1,337	16,043
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$25,015	\$26,581	\$28,302	\$29,940	\$31,539	\$33,186	\$34,728	\$36,189	\$37,607	\$39,154	\$40,610	\$41,871	\$404,721
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$25,015	\$26,581	\$28,302	\$29,940	\$31,539	\$33,186	\$34,728	\$36,189	\$37,607	\$39,154	\$40,610	\$41,871	\$404,721
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		25,015	26,581	28,302	29,940	31,539	33,186	34,728	36,189	37,607	39,154	40,610	41,871	404,721
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$25,015</u>	<u>\$26,581</u>	<u>\$28,302</u>	<u>\$29,940</u>	<u>\$31,539</u>	<u>\$33,186</u>	<u>\$34,728</u>	<u>\$36,189</u>	<u>\$37,607</u>	<u>\$39,154</u>	<u>\$40,610</u>	<u>\$41,871</u>	<u>\$404,721</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x line 10
(C) Line 9b x line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(In Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,119,589	\$1,262,125	\$1,422,768	\$1,091,633	\$1,347,722	\$1,201,638	\$1,129,903	\$1,037,176	\$1,043,320	\$1,323,064	\$853,723	\$913,646	\$13,746,308
	b. Clearings to Plant		\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	\$1,119,588	13,435,058
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$21,919,966	23,039,554	24,159,143	25,278,731	26,398,319	27,517,907	28,637,495	29,757,083	30,876,671	31,996,259	33,115,848	34,235,436	35,355,024	
3	Less: Accumulated Depreciation	(\$514,550)	(563,870)	(615,709)	(670,067)	(726,944)	(786,340)	(848,256)	(912,690)	(979,644)	(1,049,116)	(1,121,108)	(1,195,618)	(1,272,648)	
4	CWIP - Non-Interest Bearing	(50)	142,537	445,718	417,763	645,897	727,947	738,262	655,850	579,582	783,058	517,192	311,250		
5	Net Investment (Lines 2 + 3 + 4)	\$21,405,416	\$22,475,685	\$23,685,971	\$25,054,381	\$26,089,137	\$27,377,464	\$28,517,186	\$29,582,655	\$30,552,878	\$31,526,725	\$32,777,798	\$33,557,009	\$34,393,626	
6	Average Net Investment		\$21,940,550	\$23,080,828	\$24,370,176	\$25,571,759	\$26,733,300	\$27,947,325	\$29,049,921	\$30,067,766	\$31,039,802	\$32,152,261	\$33,167,403	\$33,975,318	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$34,008	\$35,775	\$37,774	\$39,636	\$41,437	\$43,318	\$45,027	\$46,605	\$48,112	\$49,836	\$51,409	\$52,662	\$25,599
	b. Equity Component Grossed Up For Taxes	6.37%	\$116,416	\$122,466	\$129,308	\$135,683	\$141,846	\$148,288	\$154,138	\$159,539	\$164,696	\$170,599	\$175,986	\$180,272	\$1,799,238
	c. Other		50	50	50	50	50	50	50	50	50	50	50	50	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$49,320	\$51,839	\$54,358	\$56,877	\$59,396	\$61,915	\$64,434	\$66,953	\$69,473	\$71,992	\$74,511	\$77,030	\$758,098
	b. Amortization		50	50	50	50	50	50	50	50	50	50	50	50	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0071512	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$13,063	\$156,755
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$212,807	\$223,144	\$234,502	\$245,259	\$255,742	\$266,584	\$276,663	\$286,160	\$295,344	\$305,490	\$314,969	\$323,027	\$3,239,690
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$212,807	\$223,144	\$234,502	\$245,259	\$255,742	\$266,584	\$276,663	\$286,160	\$295,344	\$305,490	\$314,969	\$323,027	\$3,239,690
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		50	50	50	50	50	50	50	50	50	50	50	50	50
13	Retail Demand-Related Recoverable Costs (C)		212,807	223,144	234,502	245,259	255,742	266,584	276,663	286,160	295,344	305,490	314,969	323,027	3,239,690
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$212,807	\$223,144	\$234,502	\$245,259	\$255,742	\$266,584	\$276,663	\$286,160	\$295,344	\$305,490	\$314,969	\$323,027	\$3,239,690

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,237	\$14,268	\$16,083	\$12,340	\$15,235	\$13,584	\$12,773	\$11,725	\$11,794	\$14,956	\$9,651	\$10,328	\$154,974
	b. Clearings to Plant		\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	\$12,656	151,875
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$190,415	203,071	215,728	228,384	241,040	253,696	266,352	279,009	291,665	304,321	316,977	329,633	342,290	
3	Less: Accumulated Depreciation	(\$1,998)	(2,252)	(2,523)	(2,811)	(3,115)	(3,437)	(3,775)	(4,130)	(4,502)	(4,891)	(5,297)	(5,719)	(6,159)	
4	CWIP - Non-Interest Bearing	\$8,415	7,996	9,607	13,035	12,719	15,298	16,225	16,342	15,410	14,548	16,848	13,843	11,515	
5	Net Investment (Lines 2 + 3 + 4)	\$196,832	\$208,815	\$222,812	\$238,608	\$250,643	\$265,557	\$278,803	\$291,220	\$302,573	\$313,978	\$328,529	\$337,757	\$347,645	
6	Average Net Investment		\$202,823	\$215,813	\$230,710	\$244,626	\$258,100	\$272,180	\$285,011	\$296,897	\$308,275	\$321,253	\$333,143	\$342,701	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$314	\$335	\$358	\$379	\$400	\$422	\$442	\$460	\$478	\$498	\$516	\$531	5,133
	b. Equity Component Grossed Up For Taxes	6.37%	\$1,076	\$1,145	\$1,224	\$1,298	\$1,369	\$1,444	\$1,512	\$1,575	\$1,636	\$1,705	\$1,768	\$1,818	17,571
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.60%	\$254	\$271	\$288	\$305	\$321	\$338	\$355	\$372	\$389	\$406	\$423	\$440	4,160
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	1,362
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,758	\$1,864	\$1,983	\$2,095	\$2,204	\$2,318	\$2,423	\$2,521	\$2,616	\$2,722	\$2,820	\$2,903	\$28,226
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,758	\$1,864	\$1,983	\$2,095	\$2,204	\$2,318	\$2,423	\$2,521	\$2,616	\$2,722	\$2,820	\$2,903	\$28,226
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,758	1,864	1,983	2,095	2,204	2,318	2,423	2,521	2,616	2,722	2,820	2,903	28,226
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,758	\$1,864	\$1,983	\$2,095	\$2,204	\$2,318	\$2,423	\$2,521	\$2,616	\$2,722	\$2,820	\$2,903	\$28,226

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(In Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,298	\$31,828	\$35,879	\$27,528	\$33,986	\$30,302	\$28,493	\$26,155	\$26,310	\$33,364	\$21,529	\$23,040	\$345,711
	b. Clearings to Plant		\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	\$28,233	338,797
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$410,766	438,999	467,232	495,465	523,698	551,931	580,164	608,398	636,631	664,864	693,097	721,330	749,563	
3	Less: Accumulated Depreciation	(\$7,495)	(8,522)	(9,620)	(10,788)	(12,026)	(13,336)	(14,715)	(16,166)	(17,687)	(19,278)	(20,941)	(22,673)	(24,477)	
4	CWIP - Non-Interest Bearing	\$6,920	5,986	9,580	17,225	16,520	22,273	24,343	24,603	22,524	20,601	25,732	19,028	13,835	
5	Net Investment (Lines 2 + 3 + 4)	\$410,191	\$436,462	\$467,192	\$501,903	\$528,192	\$560,869	\$589,792	\$616,834	\$641,468	\$666,186	\$697,889	\$717,684	\$738,921	
6	Average Net Investment		\$423,327	\$451,827	\$484,548	\$515,048	\$544,531	\$575,330	\$603,313	\$629,151	\$653,827	\$682,037	\$707,786	\$728,303	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$656	\$700	\$751	\$798	\$844	\$892	\$935	\$975	\$1,013	\$1,057	\$1,097	\$1,129	10,848
	b. Equity Component Grossed Up For Taxes	6.37%	\$2,246	\$2,397	\$2,571	\$2,733	\$2,889	\$3,053	\$3,201	\$3,338	\$3,469	\$3,619	\$3,755	\$3,864	37,137
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$1,027	\$1,097	\$1,168	\$1,239	\$1,309	\$1,380	\$1,450	\$1,521	\$1,592	\$1,662	\$1,733	\$1,803	16,981
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	2,937
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,174	\$4,440	\$4,735	\$5,015	\$5,287	\$5,569	\$5,832	\$6,079	\$6,319	\$6,583	\$6,830	\$7,041	\$67,904
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,174	\$4,440	\$4,735	\$5,015	\$5,287	\$5,569	\$5,832	\$6,079	\$6,319	\$6,583	\$6,830	\$7,041	\$67,904
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,174	4,440	4,735	5,015	5,287	5,569	5,832	6,079	6,319	6,583	6,830	7,041	67,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,174	\$4,440	\$4,735	\$5,015	\$5,287	\$5,569	\$5,832	\$6,079	\$6,319	\$6,583	\$6,830	\$7,041	\$67,904

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(In Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$28,240	\$32,925	\$37,116	\$28,477	\$35,158	\$31,347	\$29,476	\$27,057	\$27,217	\$34,515	\$22,271	\$23,834	\$357,632	
	b. Clearings to Plant		\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	\$29,207	350,480	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0		
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0		
2	Plant-in-Service/Depreciation Base	\$543,812	\$73,019	\$62,226	\$31,432	\$60,639	\$89,846	\$719,052	\$48,259	\$77,466	\$806,672	\$35,879	\$65,086	\$94,292		
3	Less: Accumulated Depreciation	(\$14,968)	(\$16,282)	(\$17,667)	(\$19,122)	(\$20,648)	(\$22,245)	(\$23,912)	(\$25,650)	(\$27,458)	(\$29,337)	(\$31,286)	(\$33,306)	(\$35,397)		
4	CWIP - Non-Interest Bearing	\$10,046	9,080	12,798	20,707	19,978	25,929	28,069	28,339	26,189	24,199	29,507	22,571	17,199		
5	Net Investment (Lines 2 + 3 + 4)	\$538,891	\$565,817	\$597,357	\$633,017	\$659,969	\$693,530	\$723,210	\$750,948	\$776,196	\$801,535	\$834,100	\$854,351	\$876,094		
6	Average Net Investment		\$552,354	\$581,587	\$615,187	\$646,493	\$676,749	\$708,370	\$737,079	\$763,572	\$788,866	\$817,817	\$844,225	\$865,223		
7	Return on Average Net Investment (A)															
	a. Debt Component		1.86%													
	b. Equity Component Grossed Up For Taxes		6.37%													
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	13,326	
8	Investment Expenses															
	a. Depreciation		2.90%	\$1,314	\$1,385	\$1,455	\$1,526	\$1,597	\$1,667	\$1,738	\$1,808	\$1,879	\$1,949	\$2,020	\$2,091	20,429
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes			0.0071512	\$324	\$324	\$324	\$324	\$324	\$324	\$324	\$324	\$324	\$324	3,889	
	e. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,425	\$5,696	\$5,997	\$6,282	\$6,560	\$6,848	\$7,115	\$7,367	\$7,611	\$7,880	\$8,132	\$8,347	\$83,262	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$5,425	\$5,696	\$5,997	\$6,282	\$6,560	\$6,848	\$7,115	\$7,367	\$7,611	\$7,880	\$8,132	\$8,347	\$83,262	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		5,425	5,696	5,997	6,282	6,560	6,848	7,115	7,367	7,611	7,880	8,132	8,347	83,262	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,425	\$5,696	\$5,997	\$6,282	\$6,560	\$6,848	\$7,115	\$7,367	\$7,611	\$7,880	\$8,132	\$8,347	\$83,262	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(In Dollars)

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$20,709	\$24,145	\$27,218	\$20,883	\$25,783	\$22,988	\$21,616	\$19,842	\$19,959	\$25,311	\$16,332	\$17,478	\$262,264	
	b. Clearings to Plant		\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	\$21,418	257,018	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0		
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0		
2	Plant-in-Service/Depreciation Base	\$261,257	282,675	304,094	325,512	346,930	368,348	389,766	411,185	432,603	454,021	475,439	496,857	518,276		
3	Less: Accumulated Depreciation	(\$4,508)	(\$5,379)	(\$6,322)	(\$7,335)	(\$8,420)	(\$9,577)	(\$10,805)	(\$12,104)	(\$13,474)	(\$14,916)	(\$16,430)	(\$18,015)	(\$19,671)		
4	CWIP - Non-Interest Bearing	\$3,971	3,262	5,989	11,789	11,254	15,618	17,188	17,385	15,809	14,350	18,242	13,156	9,216		
5	Net Investment (Lines 2 + 3 + 4)	\$260,720	\$280,558	\$303,761	\$329,965	\$349,764	\$374,390	\$396,150	\$416,466	\$434,937	\$453,454	\$477,252	\$491,999	\$507,821		
6	Average Net Investment		\$270,639	\$292,159	\$316,863	\$339,864	\$362,077	\$385,270	\$406,308	\$425,702	\$444,196	\$465,353	\$484,625	\$499,910		
7	Return on Average Net Investment (A)															
	a. Debt Component		1.86%													
	b. Equity Component Grossed Up For Taxes		6.37%													
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	7,274	
8	Investment Expenses															
	a. Depreciation		4.00%	\$871	\$942	\$1,014	\$1,085	\$1,156	\$1,228	\$1,299	\$1,371	\$1,442	\$1,513	\$1,585	\$1,656	15,162
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes			0.0071512	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	1,868	
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)	\$2,882	\$3,101	\$3,342	\$3,571	\$3,795	\$4,025	\$4,241	\$4,445	\$4,643	\$4,860	\$5,063	\$5,239	\$5,425	\$49,205	
	a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0		
	b. Recoverable Costs Allocated to Demand	\$2,882	\$3,101	\$3,342	\$3,571	\$3,795	\$4,025	\$4,241	\$4,445	\$4,643	\$4,860	\$5,063	\$5,239	\$5,425	\$49,205	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)	2,882	3,101	3,342	3,571	3,795	4,025	4,241	4,445	4,643	4,860	5,063	5,239	5,425	49,205	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$2,882	\$3,101	\$3,342	\$3,571	\$3,795	\$4,025	\$4,241	\$4,445	\$4,643	\$4,860	\$5,063	\$5,239	\$5,425	\$49,205	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	7,963	
3	Less: Accumulated Depreciation	(\$104)	(111)	(119)	(127)	(135)	(143)	(151)	(159)	(167)	(175)	(183)	(191)	(199)	
4	CWIP - Non-Interest Bearing	\$13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	13,853	
5	Net Investment (Lines 2 + 3 + 4)	\$21,712	\$21,704	\$21,696	\$21,688	\$21,680	\$21,672	\$21,664	\$21,656	\$21,648	\$21,640	\$21,632	\$21,624	\$21,616	
6	Average Net Investment		\$21,708	\$21,700	\$21,692	\$21,684	\$21,676	\$21,668	\$21,660	\$21,652	\$21,644	\$21,636	\$21,628	\$21,620	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	403
	b. Equity Component Grossed Up For Taxes	6.37%	\$115	\$115	\$115	\$115	\$115	\$115	\$115	\$115	\$115	\$115	\$115	\$115	1,379
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.20%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	96
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	57
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$162	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$1,935
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$162	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$1,935
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		114	114	114	114	114	113	113	113	113	113	113	113	1,362
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$114	\$114	\$114	\$114	\$114	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$1,362

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500	\$750,000
	b. Clearings to Plant		\$0	\$0	\$0	\$162,244	\$184,230	\$89,819	\$0	\$0	\$0	\$154,893	\$0	\$273,352	864,537
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,803,693	1,803,693	1,803,693	1,803,693	1,965,937	2,150,167	2,239,986	2,239,986	2,239,986	2,239,986	2,394,879	2,394,879	2,668,230	
3	Less: Accumulated Depreciation	(\$20,757)	(23,462)	(26,168)	(28,873)	(31,579)	(34,528)	(37,753)	(41,113)	(44,473)	(47,833)	(51,193)	(54,785)	(58,377)	
4	CWIP - Non-Interest Bearing	\$196,291	258,791	321,291	383,791	284,048	162,317	134,999	197,499	259,999	322,499	230,106	292,606	81,754	
5	Net Investment (Lines 2 + 3 + 4)	\$1,979,228	\$2,039,022	\$2,098,817	\$2,158,611	\$2,218,406	\$2,277,957	\$2,337,231	\$2,396,371	\$2,455,512	\$2,514,652	\$2,573,792	\$2,632,699	\$2,691,607	
6	Average Net Investment		\$2,009,125	\$2,068,919	\$2,128,714	\$2,188,508	\$2,248,181	\$2,307,594	\$2,366,801	\$2,425,942	\$2,485,082	\$2,544,222	\$2,603,245	\$2,662,153	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,114	\$3,207	\$3,300	\$3,392	\$3,485	\$3,577	\$3,669	\$3,760	\$3,852	\$3,944	\$4,035	\$4,126	43,460
	b. Equity Component Grossed Up For Taxes	6.37%	\$10,660	\$10,978	\$11,295	\$11,612	\$11,929	\$12,244	\$12,558	\$12,872	\$13,186	\$13,500	\$13,813	\$14,125	148,772
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.80%	\$2,706	\$2,706	\$2,706	\$2,706	\$2,949	\$3,225	\$3,360	\$3,360	\$3,360	\$3,360	\$3,592	\$3,592	37,621
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	\$1,075	12,899
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,555	\$17,965	\$18,375	\$18,785	\$19,437	\$20,121	\$20,662	\$21,067	\$21,473	\$21,878	\$22,515	\$22,919	\$242,751
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,555	\$17,965	\$18,375	\$18,785	\$19,437	\$20,121	\$20,662	\$21,067	\$21,473	\$21,878	\$22,515	\$22,919	\$242,751
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,353	12,642	12,930	13,219	13,678	14,159	14,539	14,825	15,110	15,395	15,844	16,128	170,822
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,353	\$12,642	\$12,930	\$13,219	\$13,678	\$14,159	\$14,539	\$14,825	\$15,110	\$15,395	\$15,844	\$16,128	\$170,822

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
Page 76 of 118

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$562,500	\$6,750,000
	b. Clearings to Plant		\$0	\$0	\$0	\$1,460,194	\$1,658,073	\$808,367	\$0	\$0	\$1,394,036	\$0	\$2,460,165		7,780,835
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,031,519	8,031,519	8,031,519	8,031,519	9,491,713	11,149,786	11,958,152	11,958,152	11,958,152	11,958,152	13,352,188	13,352,188	15,812,354	
3	Less: Accumulated Depreciation	(\$58,238)	(70,955)	(83,671)	(96,388)	(109,104)	(124,133)	(141,787)	(160,721)	(179,654)	(198,588)	(217,522)	(238,663)	(259,804)	
4	CWIP - Non-Interest Bearing	\$1,704,483	2,266,983	2,829,483	3,391,983	2,494,289	1,398,716	1,152,849	1,715,349	2,277,849	2,840,349	2,008,813	2,571,313	673,648	
5	Net Investment (Lines 2 + 3 + 4)	\$9,677,764	\$10,227,547	\$10,777,330	\$11,327,114	\$11,876,897	\$12,424,369	\$12,969,215	\$13,512,781	\$14,056,347	\$14,599,914	\$15,143,480	\$15,684,839	\$16,226,198	
6	Average Net Investment		\$9,952,655	\$10,502,439	\$11,052,222	\$11,602,006	\$12,150,633	\$12,696,792	\$13,240,998	\$13,784,564	\$14,328,131	\$14,871,697	\$15,414,159	\$15,955,518	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$15,427	\$16,279	\$17,131	\$17,983	\$18,833	\$19,680	\$20,524	\$21,366	\$22,209	\$23,051	\$23,892	\$24,731	241,105
	b. Equity Component Grossed Up For Taxes	6.37%	\$52,809	\$55,726	\$58,643	\$61,560	\$64,471	\$67,369	\$70,256	\$73,141	\$76,025	\$78,909	\$81,787	\$84,660	825,354
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$12,717	\$12,717	\$12,717	\$12,717	\$15,029	\$17,654	\$18,934	\$18,934	\$18,934	\$18,934	\$21,141	\$21,141	201,566
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	\$4,786	57,435
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$85,738	\$89,507	\$93,277	\$97,046	\$103,119	\$109,489	\$114,500	\$118,227	\$121,953	\$125,680	\$131,606	\$135,318	\$1,325,461
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$85,738	\$89,507	\$93,277	\$97,046	\$103,119	\$109,489	\$114,500	\$118,227	\$121,953	\$125,680	\$131,606	\$135,318	\$1,325,461
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,333	62,986	65,638	68,290	72,564	77,047	80,573	83,195	85,818	88,440	92,610	95,222	932,716
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,333	\$62,986	\$65,638	\$68,290	\$72,564	\$77,047	\$80,573	\$83,195	\$85,818	\$88,440	\$92,610	\$95,222	\$932,716

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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354 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$86,286	\$65,642	\$11,802	\$0	\$0	\$0	\$0	\$0	\$200,568	\$200,568	\$200,568	\$200,568	\$966,000
	b. Clearings to Plant		\$0	\$0	\$144,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$821,100	966,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$845,551	845,551	845,551	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	990,451	1,811,551	
3	Less: Accumulated Depreciation	(\$4,891)	(5,807)	(6,723)	(7,639)	(8,712)	(9,785)	(10,858)	(11,931)	(13,004)	(14,077)	(15,150)	(16,223)	(17,296)	
4	CWIP - Non-Interest Bearing	\$22,824	109,109	174,751	41,653	41,653	41,653	41,653	41,653	41,653	242,221	442,788	643,356	22,824	
5	Net Investment (Lines 2 + 3 + 4)	\$863,483	\$948,853	\$1,013,579	\$1,024,465	\$1,023,392	\$1,022,319	\$1,021,246	\$1,020,173	\$1,019,100	\$1,218,594	\$1,418,089	\$1,617,584	\$1,817,078	
6	Average Net Investment		\$906,168	\$981,216	\$1,019,022	\$1,023,928	\$1,022,855	\$1,021,782	\$1,020,709	\$1,019,636	\$1,118,847	\$1,318,342	\$1,517,836	\$1,717,331	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,405	\$1,521	\$1,579	\$1,587	\$1,585	\$1,584	\$1,582	\$1,580	\$1,734	\$2,043	\$2,353	\$2,662	21,216
	b. Equity Component Grossed Up For Taxes	6.37%	\$4,808	\$5,206	\$5,407	\$5,433	\$5,427	\$5,422	\$5,416	\$5,410	\$5,937	\$6,995	\$8,054	\$9,112	72,626
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.30%	\$916	\$916	\$916	\$1,073	\$1,073	\$1,073	\$1,073	\$1,073	\$1,073	\$1,073	\$1,073	\$1,073	12,405
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	6,047
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,633	\$8,147	\$8,406	\$8,597	\$8,590	\$8,582	\$8,575	\$8,567	\$9,248	\$10,615	\$11,983	\$13,351	\$112,294
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,633	\$8,147	\$8,406	\$8,597	\$8,590	\$8,582	\$8,575	\$8,567	\$9,248	\$10,615	\$11,983	\$13,351	\$112,294
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,371	5,733	5,915	6,050	6,044	6,039	6,034	6,029	6,508	7,470	8,432	9,395	79,020
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,371	\$5,733	\$5,915	\$6,050	\$6,044	\$6,039	\$6,034	\$6,029	\$6,508	\$7,470	\$8,432	\$9,395	\$79,020

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,561,181	\$1,187,672	\$213,530	\$0	\$0	\$0	\$0	\$0	\$3,628,904	\$3,628,904	\$3,628,904	\$3,628,905	\$17,478,000
	b. Clearings to Plant		\$0	\$0	\$2,621,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,856,300	17,478,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,302,611	15,302,611	15,302,611	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	17,924,311	32,780,611	
3	Less: Accumulated Depreciation	(\$365,101)	(407,183)	(449,265)	(491,347)	(540,639)	(589,931)	(639,223)	(688,515)	(737,806)	(787,098)	(836,390)	(885,682)	(934,974)	
4	CWIP - Non-Interest Bearing	\$351,990	1,913,172	3,100,844	692,674	692,674	692,674	692,674	692,674	692,674	4,321,578	7,950,482	11,579,386	351,990	
5	Net Investment (Lines 2 + 3 + 4)	\$15,289,501	\$16,808,600	\$17,954,190	\$18,125,638	\$18,076,346	\$18,027,055	\$17,977,763	\$17,928,471	\$17,879,179	\$21,458,791	\$25,038,403	\$28,618,015	\$32,197,628	
6	Average Net Investment		\$16,049,051	\$17,381,395	\$18,039,914	\$18,100,992	\$18,051,701	\$18,002,409	\$17,953,117	\$17,903,825	\$19,668,985	\$23,248,597	\$26,828,209	\$30,407,821	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$24,876	\$26,941	\$27,962	\$28,057	\$27,980	\$27,904	\$27,827	\$27,751	\$30,487	\$36,035	\$41,584	\$47,132	374,536
	b. Equity Component Grossed Up For Taxes	6.37%	\$85,156	\$92,225	\$95,719	\$96,043	\$95,782	\$95,520	\$95,259	\$94,997	\$104,363	\$123,357	\$142,350	\$161,343	1,282,115
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.30%	\$42,082	\$42,082	\$42,082	\$49,292	\$49,292	\$49,292	\$49,292	\$49,292	\$49,292	\$49,292	\$49,292	\$49,292	569,873
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	\$9,119	109,433
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$161,233	\$170,368	\$174,883	\$182,511	\$182,173	\$181,835	\$181,497	\$181,159	\$193,261	\$217,803	\$242,345	\$266,887	\$2,335,957
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$161,233	\$170,368	\$174,883	\$182,511	\$182,173	\$181,835	\$181,497	\$181,159	\$193,261	\$217,803	\$242,345	\$266,887	\$2,335,957
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		113,459	119,887	123,064	128,432	128,194	127,956	127,718	127,480	135,996	153,266	170,536	187,806	1,643,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$113,459	\$119,887	\$123,064	\$128,432	\$128,194	\$127,956	\$127,718	\$127,480	\$135,996	\$153,266	\$170,536	\$187,806	\$1,643,794

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$138,986	\$105,734	\$19,010	\$0	\$0	\$0	\$0	\$0	\$323,068	\$323,068	\$323,068	\$323,068	\$1,556,000
	b. Clearings to Plant		\$0	\$0	\$233,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,322,600	1,556,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,362,691	1,362,691	1,362,691	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	1,596,091	2,918,691	
3	Less: Accumulated Depreciation	(\$13,926)	(16,083)	(18,241)	(20,398)	(22,926)	(25,453)	(27,980)	(30,507)	(33,034)	(35,561)	(38,088)	(40,616)	(43,143)	
4	CWIP - Non-Interest Bearing	\$29,955	168,941	274,675	60,285	60,285	60,285	60,285	60,285	60,285	383,353	706,420	1,029,488	29,955	
5	Net Investment (Lines 2 + 3 + 4)	\$1,378,721	\$1,515,549	\$1,619,126	\$1,635,978	\$1,633,451	\$1,630,924	\$1,628,396	\$1,625,869	\$1,623,342	\$1,943,883	\$2,264,423	\$2,584,963	\$2,905,504	
6	Average Net Investment		\$1,447,135	\$1,567,338	\$1,627,552	\$1,634,714	\$1,632,187	\$1,629,660	\$1,627,133	\$1,624,606	\$1,783,612	\$2,104,153	\$2,424,693	\$2,745,234	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$2,243	\$2,429	\$2,523	\$2,534	\$2,530	\$2,526	\$2,522	\$2,518	\$2,765	\$3,261	\$3,758	\$4,255	33,864
	b. Equity Component Grossed Up For Taxes	6.37%	\$7,678	\$8,316	\$8,636	\$8,674	\$8,660	\$8,647	\$8,634	\$8,620	\$9,464	\$11,165	\$12,865	\$14,566	115,925
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$2,158	\$2,158	\$2,158	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	29,217
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$812	\$812	\$812	\$812	\$812	\$812	\$812	\$812	\$812	\$812	\$812	\$812	9,745
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,891	\$13,715	\$14,128	\$14,547	\$14,529	\$14,512	\$14,495	\$14,477	\$15,568	\$17,765	\$19,963	\$22,160	\$188,752
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,891	\$13,715	\$14,128	\$14,547	\$14,529	\$14,512	\$14,495	\$14,477	\$15,568	\$17,765	\$19,963	\$22,160	\$188,752
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,071	9,651	9,942	10,236	10,224	10,212	10,200	10,188	10,955	12,501	14,048	15,594	132,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,071	\$9,651	\$9,942	\$10,236	\$10,224	\$10,212	\$10,200	\$10,188	\$10,955	\$12,501	\$14,048	\$15,594	\$132,823

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

354 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$848,762	\$344,290	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$572,758	\$1,765,810
	b. Clearings to Plant		\$0	\$1,179,242	\$516,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1,696,117
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,581,049	3,581,049	4,760,291	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165	5,277,165
3	Less: Accumulated Depreciation	(\$59,461)	(63,340)	(67,220)	(72,377)	(78,094)	(83,811)	(89,528)	(95,245)	(100,962)	(106,678)	(112,395)	(118,112)	(123,829)	(123,829)
4	CWIP - Non-Interest Bearing	\$503,064	1,351,826	516,874	0	0	0	0	0	0	0	0	0	0	572,757
5	Net Investment (Lines 2 + 3 + 4)	\$4,024,652	\$4,869,534	\$5,209,945	\$5,204,788	\$5,199,071	\$5,193,355	\$5,187,638	\$5,181,921	\$5,176,204	\$5,170,487	\$5,164,770	\$5,159,053	\$5,176,094	\$5,726,094
6	Average Net Investment		\$4,447,093	\$5,039,740	\$5,207,367	\$5,201,930	\$5,196,213	\$5,190,496	\$5,184,779	\$5,179,062	\$5,173,345	\$5,167,628	\$5,161,911	\$5,442,573	
7	Return on Average Net Investment (A)														
	a. Debt Component	Jan-Dec 1.86%	\$6,893	\$7,812	\$8,071	\$8,063	\$8,054	\$8,045	\$8,036	\$8,028	\$8,019	\$8,010	\$8,001	\$8,436	95,468
	b. Equity Component Grossed Up For Taxes	6.37%	\$23,596	\$26,741	\$27,630	\$27,601	\$27,571	\$27,541	\$27,510	\$27,480	\$27,450	\$27,389	\$27,389	\$28,878	326,807
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses														
	a. Depreciation	1.30%	\$3,879	\$3,879	\$5,157	\$5,717	\$5,717	\$5,717	\$5,717	\$5,717	\$5,717	\$5,717	\$5,717	\$5,717	64,368
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	\$2,134	25,609
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,503	\$40,566	\$42,993	\$43,515	\$43,476	\$43,437	\$43,398	\$43,359	\$43,319	\$43,280	\$43,241	\$45,165	\$512,252
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,503	\$40,566	\$42,993	\$43,515	\$43,476	\$43,437	\$43,398	\$43,359	\$43,319	\$43,280	\$43,241	\$45,165	\$512,252
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		25,687	28,546	30,254	30,621	30,594	30,566	30,539	30,511	30,483	30,456	30,428	31,782	360,467
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$25,687	\$28,546	\$30,254	\$30,621	\$30,594	\$30,566	\$30,539	\$30,511	\$30,483	\$30,456	\$30,428	\$31,782	\$360,467

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$361,402	\$126,908	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$243,880	\$732,190
	b. Clearings to Plant		\$0	\$502,120	\$220,085	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	722,205
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,600,281	2,600,281	3,102,401	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486	3,322,486
3	Less: Accumulated Depreciation	(\$143,995)	(151,145)	(158,296)	(166,828)	(175,965)	(185,102)	(194,238)	(203,375)	(212,512)	(221,649)	(230,786)	(239,923)	(249,059)	
4	CWIP - Non-Interest Bearing	\$685,621	1,047,023	671,811	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	451,727	695,606
5	Net Investment (Lines 2 + 3 + 4)	\$3,141,908	\$3,496,159	\$3,615,916	\$3,607,385	\$3,598,248	\$3,589,111	\$3,579,974	\$3,570,837	\$3,561,701	\$3,552,564	\$3,543,427	\$3,534,290	\$3,525,143	\$3,769,033
6	Average Net Investment		\$3,319,033	\$3,556,038	\$3,611,651	\$3,602,816	\$3,593,680	\$3,584,543	\$3,575,406	\$3,566,269	\$3,557,132	\$3,547,995	\$3,538,858	\$3,529,721	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$5,145	\$5,512	\$5,598	\$5,584	\$5,570	\$5,556	\$5,542	\$5,528	\$5,514	\$5,499	\$5,485	\$5,470	66,193
	b. Equity Component Grossed Up For Taxes	6.37%	\$17,611	\$18,868	\$19,163	\$19,116	\$19,068	\$19,020	\$18,971	\$18,923	\$18,874	\$18,826	\$18,777	\$18,729	226,592
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.30%	\$7,151	\$7,151	\$8,532	\$9,137	\$9,137	\$9,137	\$9,137	\$9,137	\$9,137	\$9,137	\$9,137	\$9,137	105,065
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	18,595
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$31,456	\$33,080	\$34,843	\$35,387	\$35,325	\$35,262	\$35,199	\$35,137	\$35,074	\$35,011	\$34,949	\$35,722	\$416,445
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$31,456	\$33,080	\$34,843	\$35,387	\$35,325	\$35,262	\$35,199	\$35,137	\$35,074	\$35,011	\$34,949	\$35,722	\$416,445
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		22,135	23,278	24,518	24,902	24,858	24,814	24,769	24,725	24,681	24,637	24,593	25,137	293,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,135	\$23,278	\$24,518	\$24,902	\$24,858	\$24,814	\$24,769	\$24,725	\$24,681	\$24,637	\$24,593	\$25,137	\$293,049

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$969	\$377	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$654	\$2,000
	b. Clearings to Plant		\$0	\$1,346	\$590	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1,936
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$746,810	746,810	748,156	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746	748,746
3	Less: Accumulated Depreciation	(\$57,118)	(58,300)	(59,483)	(60,667)	(61,853)	(63,038)	(64,224)	(65,409)	(66,595)	(67,780)	(68,966)	(70,151)	(71,337)	(71,337)
4	CWIP - Non-Interest Bearing	\$864	1,833	864	274	274	274	274	274	274	274	274	274	274	928
5	Net Investment (Lines 2 + 3 + 4)	\$690,556	\$690,342	\$689,537	\$688,352	\$687,167	\$685,981	\$684,796	\$683,610	\$682,425	\$681,239	\$680,054	\$678,868	\$678,337	\$678,337
6	Average Net Investment		\$690,449	\$689,939	\$688,945	\$687,760	\$686,574	\$685,389	\$684,203	\$683,017	\$681,832	\$680,646	\$679,461	\$678,602	\$678,602
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$1,070	\$1,069	\$1,068	\$1,066	\$1,064	\$1,062	\$1,061	\$1,059	\$1,057	\$1,055	\$1,053	\$1,052	12,736
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,664	\$3,661	\$3,656	\$3,649	\$3,643	\$3,637	\$3,630	\$3,624	\$3,618	\$3,611	\$3,605	\$3,601	43,598
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$1,182	\$1,182	\$1,185	\$1,186	\$1,186	\$1,186	\$1,186	\$1,186	\$1,186	\$1,186	\$1,186	\$1,186	14,219
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$445	\$445	\$445	\$445	\$445	\$445	\$445	\$445	\$445	\$445	\$445	\$445	5,341
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,361	\$6,358	\$6,353	\$6,346	\$6,338	\$6,330	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,283	\$75,894
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,361	\$6,358	\$6,353	\$6,346	\$6,338	\$6,330	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,283	\$75,894
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,476	4,474	4,471	4,466	4,460	4,454	4,448	4,443	4,437	4,431	4,425	4,421	53,406
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,476	\$4,474	\$4,471	\$4,466	\$4,460	\$4,454	\$4,448	\$4,443	\$4,437	\$4,431	\$4,425	\$4,421	\$53,406

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$260,050	\$414,395	\$581,684	\$460,013	\$894,985	\$902,185	\$874,712	\$241,021	\$180,701	\$864,933	\$246,219	\$1,214,602	\$7,135,500
	b. Clearings to Plant		\$78,752	\$471,499	\$801,017	\$0	\$0	\$0	\$2,666,649	\$706,268	\$180,701	\$206,221	\$683,669	\$1,289,741	7,084,517
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$8,446,276	8,525,028	8,996,527	9,797,544	9,797,544	9,797,544	9,797,544	12,464,193	13,170,460	13,351,162	13,557,383	14,241,052	15,530,792	
3	Less: Accumulated Depreciation	(\$198,453)	(221,680)	(245,124)	(269,865)	(296,808)	(323,751)	(350,694)	(377,638)	(411,914)	(448,133)	(484,849)	(522,131)	(561,294)	
4	CWIP - Non-Interest Bearing	\$95,140	276,438	219,333	0	460,013	1,354,998	2,257,183	465,247	0	0	658,712	221,262	146,123	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$8,342,962</u>	<u>\$8,579,785</u>	<u>\$8,970,736</u>	<u>\$9,527,680</u>	<u>\$9,960,749</u>	<u>\$10,828,791</u>	<u>\$11,704,033</u>	<u>\$12,551,802</u>	<u>\$12,758,546</u>	<u>\$12,903,029</u>	<u>\$13,731,246</u>	<u>\$13,940,182</u>	<u>\$15,115,621</u>	
6	Average Net Investment		\$8,461,374	\$8,775,261	\$9,249,208	\$9,744,214	\$10,394,770	\$11,266,412	\$12,127,918	\$12,655,174	\$12,830,787	\$13,317,137	\$13,835,714	\$14,527,902	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$13,115	\$13,602	\$14,336	\$15,104	\$16,112	\$17,463	\$18,798	\$19,616	\$19,888	\$20,642	\$21,445	\$22,518	212,638
	b. Equity Component Grossed Up For Taxes	6.37%	\$44,896	\$46,561	\$49,076	\$51,703	\$55,154	\$59,779	\$64,350	\$67,148	\$68,080	\$70,660	\$73,412	\$77,085	727,905
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses														
	a. Depreciation	3.30%	\$23,227	\$23,444	\$24,740	\$26,943	\$26,943	\$26,943	\$26,943	\$34,277	\$36,219	\$36,716	\$37,283	\$39,163	362,841
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	\$5,033	60,401
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$86,272	\$88,640	\$93,186	\$98,783	\$103,243	\$109,219	\$115,125	\$126,074	\$129,220	\$133,051	\$137,174	\$143,799	\$1,363,786
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$86,272	\$88,640	\$93,186	\$98,783	\$103,243	\$109,219	\$115,125	\$126,074	\$129,220	\$133,051	\$137,174	\$143,799	\$1,363,786
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,709	62,375	65,574	69,513	72,651	76,857	81,013	88,717	90,931	93,627	96,528	101,190	959,685
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$60,709</u>	<u>\$62,375</u>	<u>\$65,574</u>	<u>\$69,513</u>	<u>\$72,651</u>	<u>\$76,857</u>	<u>\$81,013</u>	<u>\$88,717</u>	<u>\$90,931</u>	<u>\$93,627</u>	<u>\$96,528</u>	<u>\$101,190</u>	<u>\$959,685</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$286,618	\$456,731	\$641,112	\$507,010	\$986,422	\$994,357	\$964,078	\$265,644	\$199,163	\$953,299	\$271,374	\$1,338,692	\$7,864,500
	b. Clearings to Plant		\$86,798	\$519,670	\$882,854	\$0	\$0	\$0	\$2,939,087	\$778,423	\$199,163	\$227,290	\$753,516	\$1,421,507	7,808,308
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$9,309,297	9,396,095	9,915,765	10,798,618	10,798,618	10,798,618	10,798,618	13,737,706	14,516,129	14,715,292	14,942,582	15,696,098	17,117,605	
3	Less: Accumulated Depreciation	(\$156,862)	(171,602)	(186,479)	(202,179)	(219,277)	(236,375)	(253,473)	(270,570)	(292,322)	(315,306)	(338,605)	(362,264)	(387,116)	
4	CWIP - Non-Interest Bearing	\$104,860	304,680	241,742	0	\$07,010	1,493,432	2,487,789	512,779	0	0	726,009	243,867	161,052	
5	Net Investment (Lines 2 + 3 + 4)	\$9,257,295	\$9,529,173	\$9,971,027	\$10,596,439	\$11,086,352	\$12,055,675	\$13,032,935	\$13,979,914	\$14,223,807	\$14,399,986	\$15,329,986	\$15,577,701	\$16,891,541	
6	Average Net Investment		\$9,393,234	\$9,750,100	\$10,283,733	\$10,841,395	\$11,571,014	\$12,544,305	\$13,506,425	\$14,101,861	\$14,311,897	\$14,864,986	\$15,453,844	\$16,234,621	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$14,560	\$15,113	\$15,940	\$16,804	\$17,935	\$19,444	\$20,935	\$21,858	\$22,183	\$23,041	\$23,953	\$25,164	236,929
	b. Equity Component Grossed Up For Taxes	6.37%	\$49,840	\$51,734	\$54,565	\$57,524	\$61,396	\$66,560	\$71,665	\$74,824	\$75,939	\$78,873	\$81,998	\$86,141	811,058
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses														
	a. Depreciation	1.90%	\$14,740	\$14,877	\$15,700	\$17,098	\$17,098	\$17,098	\$17,098	\$21,751	\$22,984	\$23,299	\$23,659	\$24,852	230,254
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	\$5,548	66,573
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$84,687	\$87,271	\$91,753	\$96,974	\$101,976	\$108,649	\$115,245	\$123,981	\$126,654	\$130,761	\$135,158	\$141,704	\$1,344,814
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$84,687	\$87,271	\$91,753	\$96,974	\$101,976	\$108,649	\$115,245	\$123,981	\$126,654	\$130,761	\$135,158	\$141,704	\$1,344,814
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$9,594	\$61,412	\$64,566	\$68,240	\$71,760	\$76,455	\$81,097	\$87,245	\$89,125	\$92,015	\$95,110	\$99,716	\$46,335
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,594	\$61,412	\$64,566	\$68,240	\$71,760	\$76,455	\$81,097	\$87,245	\$89,125	\$92,015	\$95,110	\$99,716	\$946,335

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

360 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$11,973	\$11,973	\$11,973	\$11,973	\$7,147,916	\$7,147,916	\$1,380,046	\$11,973	\$11,973	\$11,973	\$11,973	\$11,973	\$15,783,636
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$103,004	\$278,705	\$698,305	\$1,858,641	\$481,353	\$2,881,073	\$2,199,660	\$7,282,896	15,783,636
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$23,919,870	23,919,870	23,919,870	23,919,870	23,919,870	24,022,873	24,301,578	24,999,883	26,858,523	27,339,877	30,220,950	32,420,610	39,703,506	
3	Less: Accumulated Depreciation	(\$120,997)	(148,903)	(176,810)	(204,716)	(232,623)	(260,529)	(288,556)	(316,908)	(346,074)	(377,409)	(409,306)	(444,564)	(482,388)	
4	CWIP - Non-Interest Bearing	\$0	11,973	23,947	35,920	47,893	7,092,805	13,962,017	14,643,758	12,797,090	12,327,710	9,458,610	7,270,923	0	
5	Net Investment (Lines 2 + 3 + 4)	\$23,798,873	\$23,782,940	\$23,767,006	\$23,751,073	\$23,735,139	\$30,855,149	\$37,975,038	\$39,326,733	\$39,309,539	\$39,290,177	\$39,270,254	\$39,246,969	\$39,221,118	
6	Average Net Investment		\$23,790,906	\$23,774,973	\$23,759,039	\$23,743,106	\$27,295,144	\$34,415,094	\$38,650,885	\$39,318,136	\$39,299,858	\$39,280,215	\$39,258,611	\$39,234,044	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$36,876	\$36,851	\$36,827	\$36,802	\$42,307	\$53,343	\$59,909	\$60,943	\$60,915	\$60,884	\$60,851	\$60,813	607,321
	b. Equity Component Grossed Up For Taxes	6.37%	\$126,234	\$126,149	\$126,065	\$125,980	\$144,827	\$182,606	\$205,081	\$208,621	\$208,524	\$208,420	\$208,305	\$208,175	2,078,988
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.40%	\$27,907	\$27,907	\$27,907	\$27,907	\$27,907	\$28,027	\$28,352	\$29,167	\$31,335	\$31,897	\$35,258	\$37,824	361,391
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	\$14,255	171,057
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$205,271	\$205,162	\$205,053	\$204,943	\$229,296	\$278,231	\$307,596	\$312,986	\$315,029	\$315,456	\$318,669	\$321,066	\$3,218,757
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$205,271	\$205,162	\$205,053	\$204,943	\$229,296	\$278,231	\$307,596	\$312,986	\$315,029	\$315,456	\$318,669	\$321,066	\$3,218,757
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		205,271	205,162	205,053	204,943	229,296	278,231	307,596	312,986	315,029	315,456	318,669	321,066	3,218,757
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$205,271	\$205,162	\$205,053	\$204,943	\$229,296	\$278,231	\$307,596	\$312,986	\$315,029	\$315,456	\$318,669	\$321,066	\$3,218,757

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$359,192	\$433,234	\$4,384,343
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$28,612	\$77,418	\$193,974	\$516,289	\$133,709	\$800,298	\$611,017	\$2,023,027	4,384,343
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,644,317	6,644,317	6,644,317	6,644,317	6,644,317	6,672,930	6,750,347	6,944,321	7,460,610	7,594,319	8,394,618	9,005,634	11,028,661	
3	Less: Accumulated Depreciation	(\$101,459)	(124,714)	(147,969)	(171,224)	(194,479)	(217,735)	(241,090)	(264,716)	(289,021)	(315,133)	(341,713)	(371,095)	(402,614)	
4	CWIP - Non-Interest Bearing	\$0	359,192	718,384	1,077,576	1,436,767	1,767,347	2,049,121	2,214,339	2,057,242	2,282,724	1,841,618	1,589,793	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,542,859	\$6,878,795	\$7,214,732	\$7,550,669	\$7,886,605	\$8,222,542	\$8,558,378	\$8,893,944	\$9,228,831	\$9,561,910	\$9,894,522	\$10,224,333	\$10,626,047	
6	Average Net Investment		\$6,710,827	\$7,046,764	\$7,382,700	\$7,718,637	\$8,054,574	\$8,390,460	\$8,726,161	\$9,061,387	\$9,395,370	\$9,728,216	\$10,059,427	\$10,425,190	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$10,402	\$10,922	\$11,443	\$11,964	\$12,485	\$13,005	\$13,526	\$14,045	\$14,563	\$15,079	\$15,592	\$16,159	159,185
	b. Equity Component Grossed Up For Taxes	6.37%	\$35,607	\$37,390	\$39,172	\$40,955	\$42,737	\$44,520	\$46,301	\$48,080	\$49,852	\$51,618	\$53,375	\$55,316	544,922
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$23,255	\$23,255	\$23,255	\$23,255	\$23,255	\$23,355	\$23,626	\$24,305	\$26,112	\$26,580	\$29,381	\$31,520	301,155
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	47,515
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$73,224	\$75,527	\$77,830	\$80,134	\$82,437	\$84,840	\$87,412	\$90,389	\$94,486	\$97,236	\$102,308	\$106,954	\$1,052,777
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$73,224	\$75,527	\$77,830	\$80,134	\$82,437	\$84,840	\$87,412	\$90,389	\$94,486	\$97,236	\$102,308	\$106,954	\$1,052,777
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		73,224	75,527	77,830	80,134	82,437	84,840	87,412	90,389	94,486	97,236	102,308	106,954	1,052,777
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$73,224	\$75,527	\$77,830	\$80,134	\$82,437	\$84,840	\$87,412	\$90,389	\$94,486	\$97,236	\$102,308	\$106,954	\$1,052,777

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$346,587
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$22,890	\$61,934	\$155,179	\$413,031	\$106,967	\$640,238	\$488,813	\$1,618,421	3,507,475
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,315,926	5,315,926	5,315,926	5,315,926	5,315,926	5,338,816	5,400,750	5,555,929	5,968,960	6,075,928	6,716,166	7,204,980	8,823,401	
3	Less: Accumulated Depreciation	(\$52,134)	(64,094)	(76,055)	(88,016)	(99,977)	(111,938)	(123,950)	(136,102)	(148,603)	(162,033)	(175,704)	(190,815)	(207,026)	
4	CWIP - Non-Interest Bearing	\$0	287,354	574,707	862,060	1,149,414	1,413,878	1,639,297	1,771,471	1,645,793	1,826,179	1,473,294	1,271,834	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,263,793	\$5,539,185	\$5,814,578	\$6,089,971	\$6,365,363	\$6,640,756	\$6,916,097	\$7,191,298	\$7,466,151	\$7,740,074	\$8,013,757	\$8,285,999	\$8,616,375	
6	Average Net Investment		\$5,401,489	\$5,676,882	\$5,952,274	\$6,227,667	\$6,503,059	\$6,778,426	\$7,053,698	\$7,328,725	\$7,603,113	\$7,876,916	\$8,149,878	\$8,451,187	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$8,372	\$8,799	\$9,226	\$9,653	\$10,080	\$10,507	\$10,933	\$11,360	\$11,785	\$12,209	\$12,632	\$13,099	128,655
	b. Equity Component Grossed Up For Taxes	6.37%	\$28,660	\$30,121	\$31,583	\$33,044	\$34,505	\$35,966	\$37,427	\$38,886	\$40,342	\$41,795	\$43,243	\$44,842	440,414
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$11,961	\$11,961	\$11,961	\$11,961	\$11,961	\$12,012	\$12,152	\$12,501	\$13,430	\$13,671	\$15,111	\$16,211	154,893
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	\$3,168	38,015
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$52,161	\$54,049	\$55,937	\$57,826	\$59,714	\$61,653	\$63,680	\$65,914	\$68,725	\$70,843	\$74,155	\$77,320	\$761,977
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$52,161	\$54,049	\$55,937	\$57,826	\$59,714	\$61,653	\$63,680	\$65,914	\$68,725	\$70,843	\$74,155	\$77,320	\$761,977
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$2,161	\$4,049	\$5,937	\$7,826	\$9,714	\$11,653	\$13,680	\$15,914	\$18,725	\$20,843	\$24,155	\$27,320	\$261,977
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,161	\$4,049	\$5,937	\$7,826	\$9,714	\$11,653	\$13,680	\$15,914	\$18,725	\$20,843	\$24,155	\$27,320	\$261,977

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$1,520,579	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,520,578	\$1,834,024	\$18,560,388	
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$121,125	\$327,736	\$821,155	\$2,185,624	\$566,036	\$3,387,929	\$2,586,637	\$8,564,146	18,560,387	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$28,130,266	28,130,266	28,130,266	28,130,266	28,130,266	28,251,391	28,579,127	29,400,282	31,585,905	32,151,941	35,539,870	38,126,507	46,690,653		
3	Less: Accumulated Depreciation	(\$163,578)	(201,085)	(238,592)	(276,099)	(313,606)	(351,113)	(388,782)	(426,887)	(466,087)	(508,202)	(551,071)	(598,458)	(649,293)		
4	CWIP - Non-Interest Bearing	(\$0)	1,520,578	3,041,157	4,561,735	6,082,314	7,481,767	8,674,610	9,374,034	8,708,988	9,663,531	7,796,180	6,730,122	0		
5	Net Investment (Lines 2 + 3 + 4)	\$27,966,688	\$29,449,759	\$30,932,831	\$32,415,902	\$33,898,974	\$35,382,045	\$36,864,955	\$38,347,428	\$39,828,806	\$41,307,270	\$42,784,979	\$44,258,171	\$46,041,360		
6	Average Net Investment		\$28,708,224	\$30,191,295	\$31,674,367	\$33,157,438	\$34,640,509	\$36,123,500	\$37,606,192	\$39,088,117	\$40,568,038	\$42,046,125	\$43,521,575	\$45,149,766		
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%	\$44,498	\$46,797	\$49,095	\$51,394	\$53,693	\$55,991	\$58,290	\$60,587	\$62,880	\$65,171	\$67,458	\$69,982	685,836	
	b. Equity Component Grossed Up For Taxes	6.37%	\$152,325	\$160,194	\$168,063	\$175,933	\$183,802	\$191,670	\$199,538	\$207,401	\$215,253	\$223,096	\$230,925	\$239,564	2,347,763	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation	1.60%	\$37,507	\$37,507	\$37,507	\$37,507	\$37,507	\$37,507	\$37,669	\$38,106	\$39,200	\$42,115	\$42,869	\$47,386	\$50,835	485,715
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	\$16,764	201,166	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$251,094	\$261,262	\$271,430	\$281,598	\$291,765	\$302,094	\$312,697	\$323,951	\$337,012	\$347,900	\$362,533	\$377,145	\$3,720,481	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$251,094	\$261,262	\$271,430	\$281,598	\$291,765	\$302,094	\$312,697	\$323,951	\$337,012	\$347,900	\$362,533	\$377,145	\$3,720,481	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		251,094	261,262	271,430	281,598	291,765	302,094	312,697	323,951	337,012	347,900	362,533	377,145	3,720,481	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251,094	\$261,262	\$271,430	\$281,598	\$291,765	\$302,094	\$312,697	\$323,951	\$337,012	\$347,900	\$362,533	\$377,145	\$3,720,481	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,147,916	\$7,147,916	\$7,147,916	\$7,147,916	\$11,973	\$11,973	\$5,779,843	\$7,147,916	\$7,147,916	\$7,147,916	\$7,147,916	\$7,147,916	\$70,135,035
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$569,381	\$1,540,617	\$3,860,075	\$10,274,153	\$2,660,815	\$15,925,932	\$12,159,230	\$40,258,231	87,248,434
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$132,231,045	132,231,045	132,231,045	132,231,045	132,231,045	132,800,426	134,341,043	138,201,118	148,475,271	151,136,086	167,062,018	179,221,248	219,479,480	
3	Less: Accumulated Depreciation	(\$1,441,616)	(1,772,194)	(2,102,771)	(2,433,349)	(2,763,926)	(3,094,504)	(3,426,505)	(3,762,358)	(4,107,861)	(4,479,049)	(4,856,889)	(5,274,544)	(5,722,597)	
4	CWIP - Non-Interest Bearing	\$17,468,645	24,616,561	31,764,477	38,912,393	46,060,309	45,502,901	43,974,258	45,894,026	42,767,789	47,254,890	38,476,874	33,465,560	355,245	
5	Net Investment (Lines 2 + 3 + 4)	\$148,258,074	\$155,075,413	\$161,892,751	\$168,710,090	\$175,527,428	\$175,208,824	\$174,888,796	\$180,332,786	\$187,135,200	\$193,911,928	\$200,682,003	\$207,412,265	\$214,112,128	
6	Average Net Investment		\$151,666,743	\$158,484,082	\$165,301,421	\$172,118,759	\$175,368,126	\$175,048,810	\$177,610,791	\$183,733,993	\$190,523,564	\$197,296,966	\$204,047,134	\$210,762,196	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$235,083	\$245,650	\$256,217	\$266,784	\$271,821	\$271,326	\$275,297	\$284,788	\$295,312	\$305,810	\$316,273	\$326,681	3,351,042
	b. Equity Component Grossed Up For Taxes	6.37%	\$804,740	\$840,913	\$877,086	\$913,258	\$930,499	\$928,805	\$942,399	\$974,888	\$1,010,914	\$1,046,853	\$1,082,670	\$1,118,299	11,471,325
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$330,578	\$330,578	\$330,578	\$330,578	\$330,578	\$332,001	\$335,853	\$345,503	\$371,188	\$377,840	\$417,655	\$448,053	4,280,981
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	\$78,801	945,615
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,449,203	\$1,495,942	\$1,542,682	\$1,589,421	\$1,611,699	\$1,610,933	\$1,632,349	\$1,683,980	\$1,756,215	\$1,809,305	\$1,895,399	\$1,971,835	\$20,048,963
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,449,203	\$1,495,942	\$1,542,682	\$1,589,421	\$1,611,699	\$1,610,933	\$1,632,349	\$1,683,980	\$1,756,215	\$1,809,305	\$1,895,399	\$1,971,835	\$20,048,963
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,449,203	\$1,495,942	\$1,542,682	\$1,589,421	\$1,611,699	\$1,610,933	\$1,632,349	\$1,683,980	\$1,756,215	\$1,809,305	\$1,895,399	\$1,971,835	\$20,048,963
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,449,203	\$1,495,942	\$1,542,682	\$1,589,421	\$1,611,699	\$1,610,933	\$1,632,349	\$1,683,980	\$1,756,215	\$1,809,305	\$1,895,399	\$1,971,835	\$20,048,963

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,089,548	\$1,314,142
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$86,790	\$234,834	\$588,387	\$1,566,077	\$405,585	\$2,427,571	\$1,853,417	\$6,136,514	13,299,175
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,154,418	20,154,418	20,154,418	20,154,418	20,154,418	20,241,208	20,476,042	21,064,429	22,630,506	23,036,091	25,463,662	27,317,079	33,453,593	
3	Less: Accumulated Depreciation	(\$212,269)	(260,975)	(309,682)	(358,388)	(407,095)	(455,801)	(504,717)	(554,201)	(605,107)	(659,797)	(715,468)	(777,005)	(843,021)	
4	CWIP - Non-Interest Bearing	\$0	1,089,549	2,179,097	3,268,645	4,358,194	5,360,952	6,215,666	6,716,828	6,240,299	6,924,263	5,586,240	4,822,372	0	
5	Net Investment (Lines 2 + 3 + 4)	\$19,942,150	\$20,982,991	\$22,023,833	\$23,064,675	\$24,105,517	\$25,146,359	\$26,186,991	\$27,227,056	\$28,265,698	\$29,300,556	\$30,334,434	\$31,362,445	\$32,610,571	
6	Average Net Investment		\$20,462,571	\$21,503,412	\$22,544,254	\$23,585,096	\$24,625,938	\$25,666,675	\$26,707,023	\$27,746,377	\$28,783,127	\$29,817,495	\$30,848,440	\$31,986,508	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$31,717	\$33,330	\$34,944	\$36,557	\$38,170	\$39,783	\$41,396	\$43,007	\$44,614	\$46,217	\$47,815	\$49,579	487,129
	b. Equity Component Grossed Up For Taxes	6.37%	\$108,574	\$114,097	\$119,619	\$125,142	\$130,665	\$136,187	\$141,707	\$147,222	\$152,723	\$158,211	\$163,681	\$169,720	1,667,546
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.90%	\$48,707	\$48,707	\$48,707	\$48,707	\$48,707	\$48,916	\$49,484	\$50,906	\$54,690	\$55,671	\$61,537	\$66,016	630,753
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	\$12,011	144,129
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$201,008	\$208,144	\$215,280	\$222,416	\$229,552	\$236,897	\$244,597	\$253,145	\$264,038	\$272,109	\$285,044	\$297,326	\$2,929,557
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$201,008	\$208,144	\$215,280	\$222,416	\$229,552	\$236,897	\$244,597	\$253,145	\$264,038	\$272,109	\$285,044	\$297,326	\$2,929,557
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		201,008	208,144	215,280	222,416	229,552	236,897	244,597	253,145	264,038	272,109	285,044	297,326	2,929,557
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$201,008	\$208,144	\$215,280	\$222,416	\$229,552	\$236,897	\$244,597	\$253,145	\$264,038	\$272,109	\$285,044	\$297,326	\$2,929,557

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$263,407	\$317,704
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$20,982	\$56,773	\$142,247	\$378,612	\$98,053	\$586,885	\$448,079	\$1,483,553	3,215,185
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,872,128	4,872,128	4,872,128	4,872,128	4,872,128	4,893,110	4,949,883	5,092,130	5,470,742	5,568,796	6,155,681	6,603,760	8,087,313	
3	Less: Accumulated Depreciation	(\$70,832)	(87,073)	(103,313)	(119,553)	(135,794)	(152,034)	(168,345)	(184,844)	(201,818)	(220,054)	(238,616)	(259,135)	(281,148)	
4	CWIP - Non-Interest Bearing	\$0	263,408	\$26,815	790,222	1,053,629	1,296,055	1,502,689	1,623,849	1,508,644	1,673,998	1,350,520	1,165,848	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,801,296	\$5,048,463	\$5,295,630	\$5,542,797	\$5,789,963	\$6,037,130	\$6,284,227	\$6,531,135	\$6,777,568	\$7,022,740	\$7,267,585	\$7,510,473	\$7,806,165	
6	Average Net Investment		\$4,924,879	\$5,172,046	\$5,419,213	\$5,666,380	\$5,913,547	\$6,160,679	\$6,407,681	\$6,654,352	\$6,900,154	\$7,145,162	\$7,389,029	\$7,658,319	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$7,634	\$8,017	\$8,400	\$8,783	\$9,166	\$9,549	\$9,932	\$10,314	\$10,695	\$11,075	\$11,453	\$11,870	116,888
	b. Equity Component Grossed Up For Taxes	6.37%	\$26,131	\$27,443	\$28,754	\$30,066	\$31,377	\$32,688	\$33,999	\$35,308	\$36,612	\$37,912	\$39,206	\$40,635	400,131
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$16,240	\$16,240	\$16,240	\$16,240	\$16,240	\$16,310	\$16,500	\$16,974	\$18,236	\$18,563	\$20,519	\$22,013	210,316
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	\$2,903	34,842
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$52,909	\$54,603	\$56,298	\$57,992	\$59,687	\$61,451	\$63,334	\$65,499	\$68,447	\$70,453	\$74,081	\$77,421	\$762,177
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$52,909	\$54,603	\$56,298	\$57,992	\$59,687	\$61,451	\$63,334	\$65,499	\$68,447	\$70,453	\$74,081	\$77,421	\$762,177
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$2,909	\$4,603	\$6,298	\$7,992	\$9,687	\$11,381	\$13,075	\$14,769	\$16,463	\$18,157	\$19,851	\$21,545	\$215,185
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,909	\$4,603	\$6,298	\$7,992	\$9,687	\$11,381	\$13,075	\$14,769	\$16,463	\$18,157	\$19,851	\$21,545	\$215,185

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$1,293,090	\$567,477	\$14,791,471
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$954	\$2,581	\$6,466	\$17,210	\$4,457	\$26,677	\$20,367	\$67,434	\$146,145	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$222,193	222,193	222,193	222,193	222,193	223,147	225,728	232,194	249,403	253,860	280,537	300,904	368,338		
3	Less: Accumulated Depreciation	(\$3,439)	(4,222)	(5,005)	(5,788)	(6,572)	(7,355)	(8,141)	(8,937)	(9,756)	(10,635)	(11,530)	(12,518)	(13,579)		
4	CWIP - Non-Interest Bearing	(\$0)	1,293,090	2,586,181	3,879,271	5,172,361	6,464,498	7,755,008	9,041,632	10,317,513	11,606,146	12,872,560	14,145,283	14,645,326		
5	Net Investment (Lines 2 + 3 + 4)	\$218,755	\$1,511,062	\$2,803,369	\$4,095,676	\$5,387,983	\$6,680,290	\$7,972,594	\$9,264,889	\$10,557,161	\$11,849,372	\$13,141,567	\$14,433,669	\$15,000,086		
6	Average Net Investment		\$864,908	\$2,157,215	\$3,449,523	\$4,741,830	\$6,034,137	\$7,326,442	\$8,618,741	\$9,911,025	\$11,203,266	\$12,495,470	\$13,787,618	\$14,716,877		
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.86%	\$1,341	\$3,344	\$5,347	\$7,350	\$9,353	\$11,356	\$13,359	\$15,362	\$17,365	\$19,368	\$21,371	\$22,811	\$147,726	
	b. Equity Component Grossed Up For Taxes	6.37%	\$4,589	\$11,446	\$18,303	\$25,160	\$32,017	\$38,874	\$45,731	\$52,588	\$59,444	\$66,301	\$73,157	\$78,087	\$505,697	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation	4.23%	\$783	\$783	\$783	\$783	\$783	\$787	\$796	\$818	\$879	\$895	\$989	\$1,061	\$10,141	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$1,589	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,845	\$15,705	\$24,565	\$33,426	\$42,286	\$51,149	\$60,018	\$68,901	\$77,821	\$86,696	\$95,649	\$102,092	\$665,152	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0		
	b. Recoverable Costs Allocated to Demand		\$6,845	\$15,705	\$24,565	\$33,426	\$42,286	\$51,149	\$60,018	\$68,901	\$77,821	\$86,696	\$95,649	\$102,092	\$665,152	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		6,845	15,705	24,565	33,426	42,286	51,149	60,018	68,901	77,821	86,696	95,649	102,092	665,152	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,845	\$15,705	\$24,565	\$33,426	\$42,286	\$51,149	\$60,018	\$68,901	\$77,821	\$86,696	\$95,649	\$102,092	\$665,152	

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$364,764	\$367,535	\$373,078	\$370,306	\$378,620	\$382,173	\$251,236	\$253,972	\$256,743	\$193,968	\$188,426	\$185,655	\$3,566,476
	b. Clearings to Plant		\$47,542	\$47,542	\$47,542	\$47,542	\$47,542	\$1,247,455	\$47,542	\$47,542	\$1,098,629	\$47,542	\$47,542	\$78,018	2,851,979
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,061,154	6,108,696	6,156,237	6,203,779	6,251,321	6,298,863	7,546,318	7,593,860	7,641,402	8,740,031	8,787,573	8,835,114	8,913,133	
3	Less: Accumulated Depreciation	(\$171,255)	(192,469)	(213,850)	(235,396)	(257,110)	(278,989)	(301,035)	(327,447)	(354,026)	(380,771)	(411,361)	(442,117)	(473,040)	
4	CWIP - Non-Interest Bearing	\$1,016,812	1,334,035	1,654,028	1,979,564	2,302,329	2,633,407	1,768,124	1,971,818	2,178,248	1,336,362	1,482,789	1,623,673	1,731,310	
5	Net Investment (Lines 2 + 3 + 4)	\$6,906,711	\$7,250,261	\$7,596,416	\$7,947,947	\$8,296,540	\$8,653,280	\$9,013,407	\$9,238,231	\$9,465,624	\$9,695,622	\$9,859,000	\$10,016,670	\$10,171,402	
6	Average Net Investment		\$7,078,486	\$7,423,339	\$7,772,182	\$8,122,244	\$8,474,910	\$8,833,344	\$9,125,819	\$9,351,927	\$9,580,623	\$9,777,311	\$9,937,835	\$10,094,036	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$10,972	\$11,506	\$12,047	\$12,589	\$13,136	\$13,692	\$14,145	\$14,495	\$14,850	\$15,155	\$15,404	\$15,646	163,637
	b. Equity Component Grossed Up For Taxes	6.37%	\$37,558	\$39,388	\$41,239	\$43,096	\$44,968	\$46,870	\$48,421	\$49,621	\$50,835	\$51,878	\$52,730	\$53,559	560,163
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.20%	\$21,214	\$21,380	\$21,547	\$21,713	\$21,880	\$22,046	\$26,412	\$26,579	\$26,745	\$30,590	\$30,757	\$30,923	301,785
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	\$3,612	43,345
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$73,356	\$75,887	\$78,445	\$81,011	\$83,595	\$86,219	\$92,591	\$94,307	\$96,042	\$101,235	\$102,502	\$103,739	\$1,068,930
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$73,356	\$75,887	\$78,445	\$81,011	\$83,595	\$86,219	\$92,591	\$94,307	\$96,042	\$101,235	\$102,502	\$103,739	\$1,068,930
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		73,356	75,887	78,445	81,011	83,595	86,219	92,591	94,307	96,042	101,235	102,502	103,739	1,068,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$73,356	\$75,887	\$78,445	\$81,011	\$83,595	\$86,219	\$92,591	\$94,307	\$96,042	\$101,235	\$102,502	\$103,739	\$1,068,930

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,987,449	\$5,025,339	\$5,101,118	\$5,063,228	\$5,176,897	\$5,225,476	\$3,435,166	\$3,472,580	\$3,510,469	\$2,652,141	\$2,576,362	\$2,538,473	\$48,764,697
	b. Clearings to Plant		\$650,043	\$650,043	\$650,043	\$650,043	\$650,043	\$17,056,554	\$650,043	\$650,043	\$15,021,638	\$650,043	\$650,043	\$1,066,748	38,995,323
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$82,907,958	83,558,001	84,208,044	84,858,086	85,508,129	86,158,172	103,214,726	103,864,768	104,514,811	119,536,449	120,186,491	120,836,534	121,903,282	
3	Less: Accumulated Depreciation	(\$1,462,180)	(1,648,723)	(1,836,729)	(2,026,197)	(2,217,127)	(2,409,521)	(2,603,377)	(2,835,610)	(3,069,305)	(3,304,464)	(3,573,421)	(3,843,840)	(4,115,723)	
4	CWIP - Non-Interest Bearing	\$11,091,466	15,428,873	19,804,169	24,255,244	28,668,429	33,195,283	21,364,205	24,149,328	26,971,865	15,460,697	17,462,795	19,389,115	20,860,840	
5	Net Investment (Lines 2 + 3 + 4)	\$92,537,244	\$97,338,151	\$102,175,484	\$107,087,133	\$111,959,431	\$116,943,934	\$121,975,554	\$125,178,487	\$128,417,371	\$131,692,682	\$134,075,866	\$136,381,808	\$138,648,399	
6	Average Net Investment		\$94,937,697	\$99,756,817	\$104,631,309	\$109,523,282	\$114,451,683	\$119,459,744	\$123,577,020	\$126,797,929	\$130,055,026	\$132,884,274	\$135,228,837	\$137,515,104	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$147,153	\$154,623	\$162,179	\$169,761	\$177,400	\$185,163	\$191,544	\$196,537	\$201,585	\$205,971	\$209,605	\$213,148	2,214,669
	b. Equity Component Grossed Up For Taxes	6.37%	\$503,737	\$529,307	\$555,171	\$581,128	\$607,278	\$633,851	\$655,697	\$672,787	\$690,069	\$705,081	\$717,521	\$729,652	7,581,280
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$186,543	\$188,006	\$189,468	\$190,931	\$192,393	\$193,856	\$232,233	\$233,696	\$235,158	\$268,957	\$270,420	\$271,882	2,653,542
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	\$49,408	592,894
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$886,841	\$921,344	\$956,226	\$991,228	\$1,026,479	\$1,062,277	\$1,128,882	\$1,152,427	\$1,176,221	\$1,229,416	\$1,246,953	\$1,264,091	\$13,042,386
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$886,841	\$921,344	\$956,226	\$991,228	\$1,026,479	\$1,062,277	\$1,128,882	\$1,152,427	\$1,176,221	\$1,229,416	\$1,246,953	\$1,264,091	\$13,042,386
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		886,841	921,344	956,226	991,228	1,026,479	1,062,277	1,128,882	1,152,427	1,176,221	1,229,416	1,246,953	1,264,091	13,042,386
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$886,841	\$921,344	\$956,226	\$991,228	\$1,026,479	\$1,062,277	\$1,128,882	\$1,152,427	\$1,176,221	\$1,229,416	\$1,246,953	\$1,264,091	\$13,042,386

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$42,088	\$42,408	\$43,047	\$42,728	\$43,687	\$44,097	\$28,989	\$29,304	\$29,624	\$22,381	\$21,741	\$21,422	\$411,516
	b. Clearings to Plant		\$5,486	\$5,486	\$5,486	\$5,486	\$5,486	\$143,937	\$5,486	\$5,486	\$126,765	\$5,486	\$5,486	\$9,002	329,074
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$706,384	711,869	717,355	722,841	728,326	733,812	877,749	883,235	888,720	1,015,485	1,020,971	1,026,456	1,035,458	
3	Less: Accumulated Depreciation	(\$6,893)	(7,835)	(8,784)	(9,741)	(10,705)	(11,676)	(12,654)	(13,824)	(15,002)	(16,187)	(17,541)	(18,902)	(20,271)	
4	CWIP - Non-Interest Bearing	\$2,773	39,376	76,298	113,860	151,102	189,303	89,463	112,966	136,785	39,644	56,539	72,795	85,215	
5	Net Investment (Lines 2 + 3 + 4)	\$702,264	\$743,410	\$784,869	\$826,960	\$868,723	\$911,439	\$954,558	\$982,376	\$1,010,503	\$1,038,942	\$1,059,969	\$1,080,349	\$1,100,402	
6	Average Net Investment		\$722,837	\$764,139	\$805,914	\$847,842	\$890,081	\$932,998	\$968,467	\$996,439	\$1,024,723	\$1,049,456	\$1,070,159	\$1,090,376	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,120	\$1,184	\$1,249	\$1,314	\$1,380	\$1,446	\$1,501	\$1,544	\$1,588	\$1,627	\$1,659	\$1,690	17,303
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,835	\$4,055	\$4,276	\$4,499	\$4,723	\$4,950	\$5,139	\$5,287	\$5,437	\$5,568	\$5,678	\$5,786	59,233
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	1.60%	\$942	\$949	\$956	\$964	\$971	\$978	\$1,170	\$1,178	\$1,185	\$1,354	\$1,361	\$1,369	13,378
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$421	\$421	\$421	\$421	\$421	\$421	\$421	\$421	\$421	\$421	\$421	\$421	5,052
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,319	\$6,609	\$6,903	\$7,198	\$7,494	\$7,796	\$8,231	\$8,430	\$8,631	\$8,970	\$9,119	\$9,265	\$94,965
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$6,319	\$6,609	\$6,903	\$7,198	\$7,494	\$7,796	\$8,231	\$8,430	\$8,631	\$8,970	\$9,119	\$9,265	\$94,965
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,319	6,609	6,903	7,198	7,494	7,796	8,231	8,430	8,631	8,970	9,119	9,265	94,965
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,319	\$6,609	\$6,903	\$7,198	\$7,494	\$7,796	\$8,231	\$8,430	\$8,631	\$8,970	\$9,119	\$9,265	\$94,965

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,452,042	\$1,463,073	\$1,485,136	\$1,474,104	\$1,507,198	\$1,521,341	\$1,000,112	\$1,011,004	\$1,022,035	\$772,142	\$750,080	\$739,049	\$14,197,317
	b. Clearings to Plant		\$189,253	\$189,253	\$189,253	\$189,253	\$189,253	\$4,965,832	\$189,253	\$189,253	\$4,373,388	\$189,253	\$189,253	\$310,572	11,353,069
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$24,141,724	24,330,977	24,520,230	24,709,483	24,898,735	25,087,988	30,053,821	30,243,073	30,432,326	34,805,715	34,994,968	35,184,220	35,494,793	
3	Less: Accumulated Depreciation	(\$458,221)	(\$18,575)	(\$79,402)	(\$640,703)	(\$702,477)	(\$764,724)	(\$827,444)	(\$902,578)	(\$978,186)	(\$1,054,267)	(\$1,141,281)	(\$1,228,768)	(\$1,316,729)	
4	CWIP - Non-Interest Bearing	\$2,735,203	3,997,992	5,271,813	6,567,695	7,852,547	9,170,492	5,726,000	6,536,859	7,358,610	4,007,257	4,590,147	5,150,974	5,579,451	
5	Net Investment (Lines 2 + 3 + 4)	\$26,418,706	\$27,810,394	\$29,212,640	\$30,636,475	\$32,048,805	\$33,493,756	\$34,952,377	\$35,877,354	\$36,812,751	\$37,758,705	\$38,443,834	\$39,106,426	\$39,757,515	
6	Average Net Investment		\$27,114,550	\$28,511,517	\$29,924,557	\$31,342,640	\$32,771,281	\$34,223,067	\$35,414,866	\$36,345,053	\$37,285,728	\$38,101,269	\$38,775,130	\$39,431,970	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$42,028	\$44,193	\$46,383	\$48,581	\$50,795	\$53,046	\$54,893	\$56,335	\$57,793	\$59,057	\$60,101	\$61,120	634,325
	b. Equity Component Grossed Up For Taxes	6.37%	\$143,869	\$151,281	\$158,779	\$166,303	\$173,884	\$181,587	\$187,910	\$192,846	\$197,837	\$202,164	\$205,740	\$209,225	2,171,427
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$60,354	\$60,827	\$61,301	\$61,774	\$62,247	\$62,720	\$75,135	\$75,608	\$76,081	\$87,014	\$87,487	\$87,961	858,508
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	\$14,387	172,643
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$260,638	\$270,689	\$280,850	\$291,045	\$301,313	\$311,739	\$332,325	\$339,175	\$346,098	\$362,623	\$367,716	\$372,692	\$3,836,903
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$260,638	\$270,689	\$280,850	\$291,045	\$301,313	\$311,739	\$332,325	\$339,175	\$346,098	\$362,623	\$367,716	\$372,692	\$3,836,903
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		260,638	270,689	280,850	291,045	301,313	311,739	332,325	339,175	346,098	362,623	367,716	372,692	3,836,903
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$260,638	\$270,689	\$280,850	\$291,045	\$301,313	\$311,739	\$332,325	\$339,175	\$346,098	\$362,623	\$367,716	\$372,692	\$3,836,903

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$28,059	\$28,272	\$28,698	\$28,485	\$29,125	\$29,398	\$19,326	\$19,536	\$19,749	\$14,921	\$14,494	\$14,281	\$274,344
	b. Clearings to Plant		\$3,657	\$3,657	\$3,657	\$3,657	\$3,657	\$95,958	\$3,657	\$3,657	\$84,510	\$3,657	\$3,657	\$6,001	219,383
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$461,998	465,655	469,312	472,969	476,626	480,283	576,241	579,898	583,555	668,065	671,722	675,379	681,381	
3	Less: Accumulated Depreciation	(\$8,753)	(9,869)	(10,995)	(12,129)	(13,272)	(14,424)	(15,584)	(16,977)	(18,378)	(19,789)	(21,403)	(23,026)	(24,659)	
4	CWIP - Non-Interest Bearing	\$1,849	26,250	50,865	75,907	100,735	126,202	59,642	75,311	91,190	26,429	37,693	48,530	56,810	
5	Net Investment (Lines 2 + 3 + 4)	\$455,094	\$482,036	\$509,183	\$536,747	\$564,089	\$592,062	\$620,299	\$638,232	\$656,367	\$674,706	\$688,012	\$700,883	\$713,532	
6	Average Net Investment		\$468,565	\$495,609	\$522,965	\$550,418	\$578,075	\$606,180	\$629,265	\$647,300	\$665,537	\$681,359	\$694,448	\$707,208	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$726	\$768	\$811	\$853	\$896	\$940	\$975	\$1,003	\$1,032	\$1,056	\$1,076	\$1,096	11,233
	b. Equity Component Grossed Up For Taxes	6.37%	\$2,486	\$2,630	\$2,775	\$2,921	\$3,067	\$3,216	\$3,339	\$3,435	\$3,531	\$3,615	\$3,685	\$3,752	38,452
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.90%	\$1,116	\$1,125	\$1,134	\$1,143	\$1,152	\$1,161	\$1,393	\$1,401	\$1,410	\$1,614	\$1,623	\$1,632	15,906
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$275	\$275	\$275	\$275	\$275	\$275	\$275	\$275	\$275	\$275	\$275	\$275	3,304
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,604	\$4,799	\$4,995	\$5,192	\$5,390	\$5,592	\$5,982	\$6,115	\$6,248	\$6,561	\$6,660	\$6,756	\$68,894
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,604	\$4,799	\$4,995	\$5,192	\$5,390	\$5,592	\$5,982	\$6,115	\$6,248	\$6,561	\$6,660	\$6,756	\$68,894
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,604	4,799	4,995	5,192	5,390	5,592	5,982	6,115	6,248	6,561	6,660	6,756	68,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,604	\$4,799	\$4,995	\$5,192	\$5,390	\$5,592	\$5,982	\$6,115	\$6,248	\$6,561	\$6,660	\$6,756	\$68,894

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$42,088	\$42,408	\$43,047	\$42,728	\$43,687	\$44,097	\$28,989	\$29,304	\$29,624	\$22,381	\$21,741	\$21,422	\$411,516
	b. Clearings to Plant		\$5,486	\$5,486	\$5,486	\$5,486	\$5,486	\$143,937	\$5,486	\$5,486	\$126,765	\$5,486	\$5,486	\$9,002	329,074
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$699,173	704,659	710,145	715,630	721,116	726,601	870,539	876,024	881,510	1,008,275	1,013,760	1,019,246	1,028,248	
3	Less: Accumulated Depreciation	(\$13,618)	(15,949)	(18,298)	(20,665)	(23,050)	(25,454)	(27,876)	(30,778)	(33,698)	(36,636)	(39,997)	(43,376)	(46,774)	
4	CWIP - Non-Interest Bearing	\$2,774	39,376	76,299	113,860	151,103	189,304	89,463	112,967	136,786	39,645	56,540	72,796	85,216	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$688,329</u>	<u>\$728,086</u>	<u>\$768,145</u>	<u>\$808,826</u>	<u>\$849,168</u>	<u>\$890,451</u>	<u>\$932,126</u>	<u>\$958,213</u>	<u>\$984,597</u>	<u>\$1,011,283</u>	<u>\$1,030,303</u>	<u>\$1,048,665</u>	<u>\$1,066,690</u>	
6	Average Net Investment		\$708,208	\$748,116	\$788,486	\$828,997	\$869,810	\$911,289	\$945,169	\$971,405	\$997,940	\$1,020,793	\$1,039,484	\$1,057,678	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,098	\$1,160	\$1,222	\$1,285	\$1,348	\$1,412	\$1,465	\$1,506	\$1,547	\$1,582	\$1,611	\$1,639	16,875
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,758	\$3,969	\$4,184	\$4,399	\$4,615	\$4,835	\$5,015	\$5,154	\$5,295	\$5,416	\$5,515	\$5,612	57,768
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$2,331	\$2,349	\$2,367	\$2,385	\$2,404	\$2,422	\$2,902	\$2,920	\$2,938	\$3,361	\$3,379	\$3,397	33,156
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	5,000
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,603	\$7,895	\$8,190	\$8,486	\$8,784	\$9,086	\$9,799	\$9,997	\$10,197	\$10,776	\$10,923	\$11,066	\$112,799
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$7,603	\$7,895	\$8,190	\$8,486	\$8,784	\$9,086	\$9,799	\$9,997	\$10,197	\$10,776	\$10,923	\$11,066	\$112,799
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,603	7,895	8,190	8,486	8,784	9,086	9,799	9,997	10,197	10,776	10,923	11,066	112,799
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$7,603</u>	<u>\$7,895</u>	<u>\$8,190</u>	<u>\$8,486</u>	<u>\$8,784</u>	<u>\$9,086</u>	<u>\$9,799</u>	<u>\$9,997</u>	<u>\$10,197</u>	<u>\$10,776</u>	<u>\$10,923</u>	<u>\$11,066</u>	<u>\$112,799</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$98,206	\$98,952	\$100,444	\$99,698	\$101,936	\$102,893	\$67,640	\$68,377	\$69,123	\$52,222	\$50,730	\$49,984	\$960,205
	b. Clearings to Plant		\$12,800	\$12,800	\$12,800	\$12,800	\$12,800	\$335,853	\$12,800	\$12,800	\$295,785	\$12,800	\$12,800	\$21,005	767,840
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,640,287	1,653,086	1,665,886	1,678,686	1,691,486	1,704,285	2,040,139	2,052,938	2,065,738	2,361,523	2,374,323	2,387,122	2,408,127	
3	Less: Accumulated Depreciation	(\$60,449)	(68,651)	(76,916)	(85,246)	(93,639)	(102,096)	(110,618)	(120,819)	(131,083)	(141,412)	(153,220)	(165,091)	(177,027)	
4	CWIP - Non-Interest Bearing	\$6,471	91,877	178,029	265,673	352,571	441,708	208,747	263,588	319,165	92,503	131,926	169,856	198,835	
5	Net Investment (Lines 2 + 3 + 4)	\$1,586,308	\$1,676,312	\$1,766,999	\$1,859,113	\$1,950,418	\$2,043,896	\$2,138,268	\$2,195,707	\$2,253,820	\$2,312,614	\$2,353,029	\$2,391,887	\$2,429,936	
6	Average Net Investment		\$1,631,310	\$1,721,656	\$1,813,056	\$1,904,766	\$1,997,157	\$2,091,082	\$2,166,988	\$2,224,764	\$2,283,217	\$2,332,822	\$2,372,458	\$2,410,911	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,529	\$2,669	\$2,810	\$2,952	\$3,096	\$3,241	\$3,359	\$3,448	\$3,539	\$3,616	\$3,677	\$3,737	38,673
	b. Equity Component Grossed Up For Taxes	6.37%	\$8,656	\$9,135	\$9,620	\$10,107	\$10,597	\$11,095	\$11,498	\$11,805	\$12,115	\$12,378	\$12,588	\$12,792	132,385
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	6.00%	\$8,201	\$8,265	\$8,329	\$8,393	\$8,457	\$8,521	\$10,201	\$10,265	\$10,329	\$11,808	\$11,872	\$11,936	116,577
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$978	\$978	\$978	\$978	\$978	\$978	\$978	\$978	\$978	\$978	\$978	\$978	11,730
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,363	\$21,047	\$21,737	\$22,430	\$23,127	\$23,835	\$26,035	\$26,495	\$26,960	\$28,779	\$29,115	\$29,442	\$299,365
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$20,363	\$21,047	\$21,737	\$22,430	\$23,127	\$23,835	\$26,035	\$26,495	\$26,960	\$28,779	\$29,115	\$29,442	\$299,365
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,363	21,047	21,737	22,430	23,127	23,835	26,035	26,495	26,960	28,779	29,115	29,442	299,365
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,363	\$21,047	\$21,737	\$22,430	\$23,127	\$23,835	\$26,035	\$26,495	\$26,960	\$28,779	\$29,115	\$29,442	\$299,365

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$490	490	490	490	490	490	490	490	490	490	490	490	490	490
3	Less: Accumulated Depreciation	(\$17)	(19)	(21)	(22)	(24)	(26)	(28)	(29)	(31)	(33)	(35)	(36)	(38)	(38)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$473</u>	<u>\$471</u>	<u>\$469</u>	<u>\$468</u>	<u>\$466</u>	<u>\$464</u>	<u>\$462</u>	<u>\$461</u>	<u>\$459</u>	<u>\$457</u>	<u>\$455</u>	<u>\$454</u>	<u>\$452</u>	
6	Average Net Investment		\$472	\$470	\$468	\$467	\$465	\$463	\$462	\$460	\$458	\$456	\$455	\$453	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	9
	b. Equity Component Grossed Up For Taxes	6.37%	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	29
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	21
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5	5	5	5	5	5	5	5	5	5	5	5	62
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$5</u>	<u>\$62</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$896,135	\$925,323	\$983,698	\$954,510	\$1,042,073	\$1,073,467	\$792,005	\$799,727	\$828,915	\$789,287	\$730,912	\$716,055	\$10,532,107
	b. Clearings to Plant		\$187,222	\$187,222	\$187,222	\$187,222	\$187,222	\$2,595,286	\$381,214	\$381,214	\$3,036,251	\$381,214	\$381,214	\$381,214	8,473,713
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$15,543,029	15,730,251	15,917,472	16,104,694	16,291,916	16,479,138	19,074,424	19,455,637	19,836,851	22,873,101	23,254,315	23,635,528	24,016,742	
3	Less: Accumulated Depreciation	(\$438,228)	(492,629)	(547,685)	(603,396)	(659,762)	(716,784)	(774,461)	(841,221)	(909,316)	(978,745)	(1,058,801)	(1,140,191)	(1,222,915)	
4	CWIP - Non-Interest Bearing	\$1,177,650	1,886,564	2,624,665	3,421,141	4,188,429	5,043,280	3,521,461	3,932,253	4,350,767	2,143,431	2,551,505	2,901,203	3,236,045	
5	Net Investment (Lines 2 + 3 + 4)	\$16,282,451	\$17,124,186	\$17,994,452	\$18,922,439	\$19,820,583	\$20,805,634	\$21,821,424	\$22,546,669	\$23,278,301	\$24,037,787	\$24,747,018	\$25,396,540	\$26,029,871	
6	Average Net Investment		\$16,703,318	\$17,559,319	\$18,458,446	\$19,371,511	\$20,313,109	\$21,313,529	\$22,184,046	\$22,912,485	\$23,658,044	\$24,392,403	\$25,071,779	\$25,713,206	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$25,890	\$27,217	\$28,611	\$30,026	\$31,485	\$33,036	\$34,385	\$35,514	\$36,670	\$37,808	\$38,861	\$39,855	399,359
	b. Equity Component Grossed Up For Taxes	6.37%	\$88,627	\$93,169	\$97,940	\$102,785	\$107,781	\$113,089	\$117,708	\$121,573	\$125,529	\$129,426	\$133,030	\$136,434	1,367,091
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses	4.20%													
	a. Depreciation		\$54,401	\$55,056	\$55,711	\$56,366	\$57,022	\$57,677	\$66,760	\$68,095	\$69,429	\$80,056	\$81,390	\$82,724	784,687
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	\$9,263	111,152
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$178,181	\$184,705	\$191,524	\$198,440	\$205,551	\$213,065	\$228,116	\$234,445	\$240,891	\$256,552	\$262,544	\$268,276	\$2,662,290
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$178,181	\$184,705	\$191,524	\$198,440	\$205,551	\$213,065	\$228,116	\$234,445	\$240,891	\$256,552	\$262,544	\$268,276	\$2,662,290
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		178,181	184,705	191,524	198,440	205,551	213,065	228,116	234,445	240,891	256,552	262,544	268,276	2,662,290
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$178,181	\$184,705	\$191,524	\$198,440	\$205,551	\$213,065	\$228,116	\$234,445	\$240,891	\$256,552	\$262,544	\$268,276	\$2,662,290

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,201,932	\$2,273,650	\$2,417,086	\$2,345,368	\$2,560,522	\$2,637,661	\$1,946,070	\$1,965,044	\$2,036,762	\$1,939,391	\$1,795,955	\$1,759,450	\$25,878,893
	b. Clearings to Plant		\$460,031	\$460,031	\$460,031	\$460,031	\$460,031	\$6,376,988	\$936,696	\$936,696	\$7,460,502	\$936,696	\$936,696	\$936,696	20,821,123
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$38,215,254	38,675,285	39,135,316	39,595,347	40,055,377	40,515,408	46,892,396	47,829,092	48,765,788	56,226,290	57,162,986	58,099,682	59,036,378	
3	Less: Accumulated Depreciation	(\$685,949)	(771,933)	(858,952)	(947,007)	(1,036,096)	(1,126,221)	(1,217,380)	(1,322,888)	(1,430,504)	(1,540,227)	(1,666,736)	(1,795,353)	(1,926,077)	
4	CWIP - Non-Interest Bearing	\$2,299,785	4,041,687	5,855,306	7,812,361	9,697,699	11,798,190	8,058,864	9,068,238	10,096,586	4,672,846	5,675,541	6,534,800	7,357,555	
5	Net Investment (Lines 2 + 3 + 4)	\$39,829,091	\$41,945,039	\$44,131,670	\$46,460,701	\$48,716,980	\$51,187,377	\$53,733,879	\$55,574,441	\$57,431,870	\$59,358,909	\$61,171,791	\$62,839,129	\$64,467,855	
6	Average Net Investment		\$40,887,065	\$43,038,354	\$45,296,185	\$47,588,841	\$49,952,179	\$52,460,628	\$54,654,160	\$56,503,155	\$58,395,389	\$60,265,350	\$62,005,460	\$63,653,492	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$63,375	\$66,709	\$70,209	\$73,763	\$77,426	\$81,314	\$84,714	\$87,580	\$90,513	\$93,411	\$96,108	\$98,663	983,785
	b. Equity Component Grossed Up For Taxes	6.37%	\$216,946	\$228,361	\$240,341	\$252,505	\$265,045	\$278,355	\$289,994	\$299,804	\$309,845	\$319,767	\$329,000	\$337,744	3,367,705
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$85,984	\$87,019	\$88,054	\$89,090	\$90,125	\$91,160	\$105,508	\$107,615	\$109,723	\$126,509	\$128,617	\$130,724	1,240,128
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0071512	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	\$22,774	273,286
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$389,079	\$404,863	\$421,378	\$438,131	\$455,369	\$473,602	\$502,989	\$517,774	\$532,854	\$562,461	\$576,499	\$589,905	\$5,864,906
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$389,079	\$404,863	\$421,378	\$438,131	\$455,369	\$473,602	\$502,989	\$517,774	\$532,854	\$562,461	\$576,499	\$589,905	\$5,864,906
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		389,079	404,863	421,378	438,131	455,369	473,602	502,989	517,774	532,854	562,461	576,499	589,905	5,864,906
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$389,079	\$404,863	\$421,378	\$438,131	\$455,369	\$473,602	\$502,989	\$517,774	\$532,854	\$562,461	\$576,499	\$589,905	\$5,864,906

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$115,217	\$118,970	\$126,475	\$122,723	\$133,981	\$138,017	\$101,829	\$102,822	\$106,575	\$101,480	\$93,974	\$92,064	\$1,354,128
	b. Clearings to Plant		\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$333,680	\$49,013	\$49,013	\$390,375	\$49,013	\$49,013	\$49,013	1,089,477
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,991,448	2,015,519	2,039,591	2,063,662	2,087,734	2,111,805	2,445,485	2,494,498	2,543,511	2,933,886	2,982,899	3,031,912	3,080,925	
3	Less: Accumulated Depreciation	(\$20,912)	(23,567)	(26,254)	(28,974)	(31,725)	(34,509)	(37,325)	(40,585)	(43,911)	(47,303)	(51,215)	(55,192)	(59,234)	
4	CWIP - Non-Interest Bearing	\$99,182	190,328	285,227	387,631	486,283	596,192	400,530	453,346	507,155	223,354	275,821	320,782	363,833	
5	Net Investment (Lines 2 + 3 + 4)	\$2,069,719	\$2,182,281	\$2,298,564	\$2,422,320	\$2,542,291	\$2,673,488	\$2,808,689	\$2,907,258	\$3,006,754	\$3,109,938	\$3,207,505	\$3,297,503	\$3,385,524	
6	Average Net Investment		\$2,126,000	\$2,240,422	\$2,360,442	\$2,482,305	\$2,607,889	\$2,741,089	\$2,857,974	\$2,957,006	\$3,058,346	\$3,158,721	\$3,252,504	\$3,341,513	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,295	\$3,473	\$3,659	\$3,848	\$4,042	\$4,249	\$4,430	\$4,583	\$4,740	\$4,896	\$5,041	\$5,179	\$1,436
	b. Equity Component Grossed Up For Taxes	6.37%	\$11,281	\$11,888	\$12,524	\$13,171	\$13,837	\$14,544	\$15,164	\$15,690	\$16,228	\$16,760	\$17,258	\$17,730	\$176,075
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	1.60%	\$2,655	\$2,687	\$2,719	\$2,752	\$2,784	\$2,816	\$3,261	\$3,326	\$3,391	\$3,912	\$3,977	\$4,043	\$38,323
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$1,187	\$14,241
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,418	\$19,234	\$20,089	\$20,957	\$21,850	\$22,795	\$24,042	\$24,786	\$25,546	\$26,755	\$27,463	\$28,139	\$280,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$18,418	\$19,234	\$20,089	\$20,957	\$21,850	\$22,795	\$24,042	\$24,786	\$25,546	\$26,755	\$27,463	\$28,139	\$280,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$18,418	\$19,234	\$20,089	\$20,957	\$21,850	\$22,795	\$24,042	\$24,786	\$25,546	\$26,755	\$27,463	\$28,139	\$280,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,418	\$19,234	\$20,089	\$20,957	\$21,850	\$22,795	\$24,042	\$24,786	\$25,546	\$26,755	\$27,463	\$28,139	\$280,074

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$482,206	\$497,912	\$529,323	\$513,617	\$560,735	\$577,627	\$426,174	\$430,329	\$446,035	\$424,712	\$393,300	\$385,306	\$5,667,277
	b. Clearings to Plant		\$100,743	\$100,743	\$100,743	\$100,743	\$100,743	\$1,396,511	\$205,129	\$205,129	\$1,633,792	\$205,129	\$205,129	\$205,129	4,559,665
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$8,377,861	8,478,604	8,579,348	8,680,091	8,780,834	8,881,577	10,278,088	10,483,217	10,688,346	12,322,138	12,527,268	12,732,397	12,937,526	
3	Less: Accumulated Depreciation	(\$172,364)	(193,309)	(214,505)	(235,954)	(257,654)	(279,606)	(301,810)	(327,505)	(353,713)	(380,434)	(411,239)	(442,557)	(474,388)	
4	CWIP - Non-Interest Bearing	\$1,262,142	1,643,605	2,040,774	2,469,354	2,882,228	3,342,219	2,523,336	2,744,381	2,969,581	1,781,824	2,001,407	2,189,578	2,369,755	
5	Net Investment (Lines 2 + 3 + 4)	\$9,467,640	\$9,928,901	\$10,405,616	\$10,913,491	\$11,405,408	\$11,944,191	\$12,499,614	\$12,900,093	\$13,304,214	\$13,723,529	\$14,117,435	\$14,479,417	\$14,832,892	
6	Average Net Investment		\$9,698,270	\$10,167,259	\$10,659,554	\$11,159,450	\$11,674,799	\$12,221,902	\$12,699,853	\$13,102,154	\$13,513,872	\$13,920,482	\$14,298,426	\$14,656,155	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$15,032	\$15,759	\$16,522	\$17,297	\$18,096	\$18,944	\$19,685	\$20,308	\$20,947	\$21,577	\$22,163	\$22,717	229,047
	b. Equity Component Grossed Up For Taxes	6.37%	\$51,459	\$53,947	\$56,559	\$59,212	\$61,946	\$64,849	\$67,385	\$69,520	\$71,704	\$73,862	\$75,867	\$77,765	784,076
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	3.00%	\$20,945	\$21,197	\$21,448	\$21,700	\$21,952	\$22,204	\$25,695	\$26,208	\$26,721	\$30,805	\$31,318	\$31,831	302,024
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0071512	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	\$4,993	59,912
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$92,428	\$95,896	\$99,523	\$103,202	\$106,987	\$110,990	\$117,758	\$121,029	\$124,364	\$131,237	\$134,341	\$137,306	\$1,375,059
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$92,428	\$95,896	\$99,523	\$103,202	\$106,987	\$110,990	\$117,758	\$121,029	\$124,364	\$131,237	\$134,341	\$137,306	\$1,375,059
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$2,428	\$5,896	\$9,523	\$10,202	\$10,987	\$11,990	\$17,758	\$21,029	\$24,364	\$31,237	\$34,341	\$37,306	\$1,375,059
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,428	\$5,896	\$9,523	\$10,202	\$10,987	\$11,990	\$17,758	\$21,029	\$24,364	\$31,237	\$34,341	\$37,306	\$1,375,059

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$529,147	\$546,381	\$580,850	\$563,616	\$615,319	\$633,857	\$467,660	\$472,220	\$489,454	\$466,055	\$431,586	\$422,814	\$6,218,959
	b. Clearings to Plant		\$110,550	\$110,550	\$110,550	\$110,550	\$110,550	\$1,532,454	\$225,098	\$225,098	\$1,792,834	\$225,098	\$225,098	\$225,098	\$5,003,526
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,175,830	9,286,380	9,396,930	9,507,480	9,618,030	9,728,580	11,261,034	11,486,132	11,711,229	13,504,063	13,729,161	13,954,258	14,179,356	
3	Less: Accumulated Depreciation	(\$163,863)	(186,038)	(208,480)	(231,189)	(254,166)	(277,409)	(300,920)	(328,134)	(355,892)	(384,195)	(416,829)	(450,008)	(483,731)	
4	CWIP - Non-Interest Bearing	\$132,014	550,611	986,442	1,456,742	1,909,807	2,414,577	1,515,979	1,758,542	2,005,664	702,285	943,242	1,149,731	1,347,447	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$9,143,981</u>	<u>\$9,650,953</u>	<u>\$10,174,891</u>	<u>\$10,733,032</u>	<u>\$11,273,671</u>	<u>\$11,865,747</u>	<u>\$12,476,093</u>	<u>\$12,916,539</u>	<u>\$13,361,001</u>	<u>\$13,822,153</u>	<u>\$14,255,574</u>	<u>\$14,653,981</u>	<u>\$15,043,072</u>	
6	Average Net Investment		\$9,397,467	\$9,912,922	\$10,453,962	\$11,003,352	\$11,569,709	\$12,170,920	\$12,696,316	\$13,138,770	\$13,591,577	\$14,038,863	\$14,454,777	\$14,848,526	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$14,566	\$15,365	\$16,204	\$17,055	\$17,933	\$18,865	\$19,679	\$20,365	\$21,067	\$21,760	\$22,405	\$23,015	228,280
	b. Equity Component Grossed Up For Taxes	6.37%	\$49,863	\$52,598	\$55,468	\$58,384	\$61,389	\$64,579	\$67,366	\$69,714	\$72,117	\$74,490	\$76,697	\$78,786	781,449
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.90%	\$22,175	\$22,442	\$22,709	\$22,976	\$23,244	\$23,511	\$27,214	\$27,758	\$28,302	\$32,635	\$33,179	\$33,723	319,868
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	\$5,468	65,619
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$92,072	\$95,873	\$99,850	\$103,883	\$108,033	\$112,423	\$119,728	\$123,305	\$126,954	\$134,353	\$137,749	\$140,992	\$1,395,215
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$92,072	\$95,873	\$99,850	\$103,883	\$108,033	\$112,423	\$119,728	\$123,305	\$126,954	\$134,353	\$137,749	\$140,992	\$1,395,215
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		92,072	95,873	99,850	103,883	108,033	112,423	119,728	123,305	126,954	134,353	137,749	140,992	1,395,215
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$92,072</u>	<u>\$95,873</u>	<u>\$99,850</u>	<u>\$103,883</u>	<u>\$108,033</u>	<u>\$112,423</u>	<u>\$119,728</u>	<u>\$123,305</u>	<u>\$126,954</u>	<u>\$134,353</u>	<u>\$137,749</u>	<u>\$140,992</u>	<u>\$1,395,215</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$34,138	\$35,250	\$37,474	\$36,362	\$39,698	\$40,894	\$30,172	\$30,466	\$31,578	\$30,068	\$27,844	\$27,278	\$401,223
	b. Clearings to Plant		\$7,132	\$7,132	\$7,132	\$7,132	\$7,132	\$98,868	\$14,522	\$14,522	\$115,667	\$14,522	\$14,522	\$14,522	322,808
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$607,334	614,466	621,598	628,731	635,863	642,995	741,863	756,386	770,908	886,575	901,097	915,620	930,142	
3	Less: Accumulated Depreciation	(\$12,828)	(14,853)	(16,901)	(18,973)	(21,069)	(23,188)	(25,332)	(27,805)	(30,326)	(32,896)	(35,851)	(38,855)	(41,907)	
4	CWIP - Non-Interest Bearing	\$8,517	35,523	63,641	93,983	123,213	155,779	97,805	113,454	129,397	45,308	60,854	74,176	86,932	
5	Net Investment (Lines 2 + 3 + 4)	\$603,022	\$635,136	\$668,338	\$703,740	\$738,007	\$775,585	\$814,336	\$842,035	\$869,979	\$898,987	\$926,100	\$950,941	\$975,167	
6	Average Net Investment		\$619,079	\$651,737	\$686,039	\$720,874	\$756,796	\$794,961	\$828,185	\$856,007	\$884,483	\$912,544	\$938,521	\$963,054	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$960	\$1,010	\$1,063	\$1,117	\$1,173	\$1,232	\$1,284	\$1,327	\$1,371	\$1,414	\$1,455	\$1,493	14,899
	b. Equity Component Grossed Up For Taxes	6.37%	\$3,285	\$3,458	\$3,640	\$3,825	\$4,016	\$4,218	\$4,394	\$4,542	\$4,693	\$4,842	\$4,980	\$5,110	51,003
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.00%	\$2,024	\$2,048	\$2,072	\$2,096	\$2,120	\$2,143	\$2,473	\$2,521	\$2,570	\$2,955	\$3,004	\$3,052	29,078
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	4,343
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,631	\$6,878	\$7,137	\$7,400	\$7,670	\$7,955	\$8,513	\$8,752	\$8,996	\$9,574	\$9,800	\$10,017	\$99,323
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,631	\$6,878	\$7,137	\$7,400	\$7,670	\$7,955	\$8,513	\$8,752	\$8,996	\$9,574	\$9,800	\$10,017	\$99,323
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,631	6,878	7,137	7,400	7,670	7,955	8,513	8,752	8,996	9,574	9,800	10,017	99,323
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,631	\$6,878	\$7,137	\$7,400	\$7,670	\$7,955	\$8,513	\$8,752	\$8,996	\$9,574	\$9,800	\$10,017	\$99,323

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,267	\$4,406	\$4,684	\$4,545	\$4,962	\$5,112	\$3,771	\$3,808	\$3,947	\$3,759	\$3,481	\$3,410	\$50,153
	b. Clearings to Plant		\$892	\$892	\$892	\$892	\$892	\$12,359	\$1,815	\$1,815	\$14,458	\$1,815	\$1,815	\$1,815	40,351
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$66,535	67,426	68,318	69,209	70,101	70,992	83,351	85,166	86,981	101,440	103,255	105,070	106,886	
3	Less: Accumulated Depreciation	(\$2,091)	(2,424)	(2,761)	(3,103)	(3,449)	(3,799)	(4,154)	(4,571)	(4,997)	(5,432)	(5,939)	(6,455)	(6,981)	
4	CWIP - Non-Interest Bearing	\$1,064	4,440	7,955	11,747	15,401	19,472	12,225	14,181	16,174	5,663	7,606	9,272	10,866	
5	Net Investment (Lines 2 + 3 + 4)	\$65,508	\$69,442	\$73,511	\$77,854	\$82,053	\$86,665	\$91,422	\$94,776	\$98,159	\$101,671	\$104,923	\$107,887	\$110,771	
6	Average Net Investment		\$67,475	\$71,477	\$75,683	\$79,954	\$84,359	\$89,043	\$93,099	\$96,468	\$99,915	\$103,297	\$106,405	\$109,329	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$105	\$111	\$117	\$124	\$131	\$138	\$144	\$150	\$155	\$160	\$165	\$169	1,669
	b. Equity Component Grossed Up For Taxes	6.37%	\$358	\$379	\$402	\$424	\$448	\$472	\$494	\$512	\$530	\$548	\$565	\$580	5,712
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.00%	\$333	\$337	\$342	\$346	\$351	\$355	\$417	\$426	\$435	\$507	\$516	\$525	4,889
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	476
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$835	\$867	\$900	\$934	\$969	\$1,005	\$1,095	\$1,127	\$1,160	\$1,255	\$1,285	\$1,315	\$12,746
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$835	\$867	\$900	\$934	\$969	\$1,005	\$1,095	\$1,127	\$1,160	\$1,255	\$1,285	\$1,315	\$12,746
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		835	867	900	934	969	1,005	1,095	1,127	1,160	1,255	1,285	1,315	12,746
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$835	\$867	\$900	\$934	\$969	\$1,005	\$1,095	\$1,127	\$1,160	\$1,255	\$1,285	\$1,315	\$12,746

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,267	\$4,406	\$4,684	\$4,545	\$4,962	\$5,112	\$3,771	\$3,808	\$3,947	\$3,759	\$3,481	\$3,410	\$50,153
	b. Clearings to Plant		\$892	\$892	\$892	\$892	\$892	\$12,359	\$1,815	\$1,815	\$14,458	\$1,815	\$1,815	\$1,815	40,351
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$84,370	85,262	86,153	87,045	87,936	88,828	101,186	103,002	104,817	119,275	121,091	122,906	124,721	
3	Less: Accumulated Depreciation	(\$2,250)	(2,547)	(2,848)	(3,152)	(3,459)	(3,769)	(4,082)	(4,438)	(4,801)	(5,171)	(5,591)	(6,018)	(6,451)	
4	CWIP - Non-Interest Bearing	\$1,065	4,440	7,955	11,748	15,402	19,472	12,226	14,182	16,175	5,664	7,607	9,272	10,867	
5	Net Investment (Lines 2 + 3 + 4)	\$83,185	\$87,155	\$91,261	\$95,641	\$99,880	\$104,532	\$109,330	\$112,745	\$116,190	\$119,768	\$123,106	\$126,160	\$129,136	
6	Average Net Investment		\$85,170	\$89,208	\$93,451	\$97,760	\$102,206	\$106,931	\$111,038	\$114,468	\$117,979	\$121,437	\$124,633	\$127,648	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$132	\$138	\$145	\$152	\$158	\$166	\$172	\$177	\$183	\$188	\$193	\$198	2,002
	b. Equity Component Grossed Up For Taxes	6.37%	\$452	\$473	\$496	\$519	\$542	\$567	\$589	\$607	\$626	\$644	\$661	\$677	6,855
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Investment Expenses														
	a. Depreciation	4.23%	\$297	\$301	\$304	\$307	\$310	\$313	\$357	\$363	\$369	\$420	\$427	\$433	4,201
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	603
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$932	\$962	\$995	\$1,027	\$1,061	\$1,097	\$1,168	\$1,198	\$1,229	\$1,303	\$1,332	\$1,359	\$13,662
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$932	\$962	\$995	\$1,027	\$1,061	\$1,097	\$1,168	\$1,198	\$1,229	\$1,303	\$1,332	\$1,359	\$13,662
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		932	962	995	1,027	1,061	1,097	1,168	1,198	1,229	1,303	1,332	1,359	13,662
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$932	\$962	\$995	\$1,027	\$1,061	\$1,097	\$1,168	\$1,198	\$1,229	\$1,303	\$1,332	\$1,359	\$13,662

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$266,811	\$56,812	\$56,813	\$2,781,739
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$809,675	1,076,486	1,343,298	1,610,109	1,876,921	2,143,732	2,410,544	2,677,355	2,944,167	3,210,978	3,477,790	3,534,602	3,591,414	
5	Net Investment (Lines 2 + 3 + 4)	\$809,675	\$1,076,486	\$1,343,298	\$1,610,109	\$1,876,921	\$2,143,732	\$2,410,544	\$2,677,355	\$2,944,167	\$3,210,978	\$3,477,790	\$3,534,602	\$3,591,414	
6	Average Net Investment		\$943,081	\$1,209,892	\$1,476,704	\$1,743,515	\$2,010,327	\$2,277,138	\$2,543,949	\$2,810,761	\$3,077,572	\$3,344,384	\$3,506,196	\$3,563,008	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,462	\$1,875	\$2,289	\$2,702	\$3,116	\$3,530	\$3,943	\$4,357	\$4,770	\$5,184	\$5,435	\$5,523	44,185
	b. Equity Component Grossed Up For Taxes	6.37%	\$5,004	\$6,420	\$7,835	\$9,251	\$10,667	\$12,082	\$13,498	\$14,914	\$16,330	\$17,745	\$18,604	\$18,905	151,255
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,466	\$8,295	\$10,124	\$11,954	\$13,783	\$15,612	\$17,441	\$19,271	\$21,100	\$22,929	\$24,038	\$24,428	\$195,440
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,466	\$8,295	\$10,124	\$11,954	\$13,783	\$15,612	\$17,441	\$19,271	\$21,100	\$22,929	\$24,038	\$24,428	\$195,440
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,466	8,295	10,124	11,954	13,783	15,612	17,441	19,271	21,100	22,929	24,038	24,428	195,440
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,466	\$8,295	\$10,124	\$11,954	\$13,783	\$15,612	\$17,441	\$19,271	\$21,100	\$22,929	\$24,038	\$24,428	\$195,440

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$553,614	\$511,970	\$514,468	\$256,528	\$561,776	\$265,518	\$337,741	\$376,242	\$424,732	\$823,851	\$690,751	\$710,927	\$6,028,118
	b. Clearings to Plant		\$0	\$0	\$1,128,118	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,725,000	5,853,118
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,784,269	3,784,269	3,784,269	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	4,912,387	9,637,387	
3	Less: Accumulated Depreciation (\$73)	(5,750)	(11,426)	(17,103)	(24,471)	(31,840)	(39,208)	(46,577)	(53,945)	(61,314)	(68,683)	(76,051)	(83,420)	(83,420)	
4	CWIP - Non-Interest Bearing	\$357,582	911,196	1,423,166	809,516	1,066,044	1,627,820	1,893,338	2,231,079	2,607,321	3,032,054	3,855,905	4,546,655	532,582	
5	Net Investment (Lines 2 + 3 + 4)	\$4,141,778	\$4,689,716	\$5,196,009	\$5,704,801	\$5,953,961	\$6,508,368	\$6,766,517	\$7,096,890	\$7,465,763	\$7,883,127	\$8,699,609	\$9,382,991	\$10,086,549	
6	Average Net Investment		\$4,415,747	\$4,942,862	\$5,450,405	\$5,829,381	\$6,231,164	\$6,637,442	\$6,931,703	\$7,281,326	\$7,674,445	\$8,291,368	\$9,041,300	\$9,734,770	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$6,844	\$7,661	\$8,448	\$9,036	\$9,658	\$10,288	\$10,744	\$11,286	\$11,895	\$12,852	\$14,014	\$15,089	127,816
	b. Equity Component Grossed Up For Taxes	6.37%	\$23,430	\$26,227	\$28,920	\$30,931	\$33,062	\$35,218	\$36,779	\$38,635	\$40,720	\$43,994	\$47,973	\$51,652	437,541
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.80%	\$5,676	\$5,676	\$5,676	\$7,369	\$7,369	\$7,369	\$7,369	\$7,369	\$7,369	\$7,369	\$7,369	\$7,369	83,346
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	\$2,255	27,062
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$38,206	\$41,820	\$45,299	\$49,590	\$52,344	\$55,130	\$57,147	\$59,544	\$62,240	\$66,469	\$71,611	\$76,365	\$675,766
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$38,206	\$41,820	\$45,299	\$49,590	\$52,344	\$55,130	\$57,147	\$59,544	\$62,240	\$66,469	\$71,611	\$76,365	\$675,766
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,885	29,428	31,877	34,896	36,834	38,794	40,214	41,901	43,797	46,774	50,392	53,738	475,531
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,885	\$29,428	\$31,877	\$34,896	\$36,834	\$38,794	\$40,214	\$41,901	\$43,797	\$46,774	\$50,392	\$53,738	\$475,531

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$79,088	\$73,139	\$73,495	\$36,647	\$80,254	\$37,931	\$48,249	\$53,749	\$60,676	\$117,693	\$98,679	\$101,561	\$861,160
	b. Clearings to Plant		\$0	\$0	\$161,160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$675,000	836,160
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,706,613	1,706,613	1,706,613	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	1,867,773	2,542,773	
3	Less: Accumulated Depreciation	(\$73,402)	(78,095)	(82,788)	(87,481)	(92,618)	(97,754)	(102,890)	(108,027)	(113,163)	(118,299)	(123,436)	(128,572)	(133,709)	
4	CWIP - Non-Interest Bearing	\$1,070,534	1,149,622	1,222,761	1,135,096	1,171,743	1,251,997	1,289,928	1,338,177	1,391,926	1,452,602	1,570,295	1,668,973	1,095,534	
5	Net Investment (Lines 2 + 3 + 4)	\$2,703,746	\$2,778,141	\$2,846,586	\$2,915,388	\$2,946,899	\$3,022,016	\$3,054,811	\$3,097,923	\$3,146,536	\$3,202,075	\$3,314,632	\$3,408,174	\$3,504,599	
6	Average Net Investment		\$2,740,943	\$2,812,363	\$2,880,987	\$2,931,143	\$2,984,457	\$3,038,413	\$3,076,367	\$3,122,229	\$3,174,305	\$3,258,354	\$3,361,403	\$3,456,387	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$4,248	\$4,359	\$4,466	\$4,543	\$4,626	\$4,710	\$4,768	\$4,839	\$4,920	\$5,050	\$5,210	\$5,357	57,098
	b. Equity Component Grossed Up For Taxes	6.37%	\$14,543	\$14,922	\$15,286	\$15,553	\$15,835	\$16,122	\$16,323	\$16,566	\$16,843	\$17,289	\$17,836	\$18,340	195,458
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.30%	\$4,693	\$4,693	\$4,693	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	\$5,136	60,307
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	\$1,017	12,204
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,502	\$24,992	\$25,462	\$26,249	\$26,615	\$26,985	\$27,245	\$27,559	\$27,916	\$28,493	\$29,199	\$29,850	\$325,067
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,502	\$24,992	\$25,462	\$26,249	\$26,615	\$26,985	\$27,245	\$27,559	\$27,916	\$28,493	\$29,199	\$29,850	\$325,067
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,242	17,586	17,918	18,471	18,729	18,989	19,172	19,393	19,645	20,050	20,547	21,005	228,747
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,242	\$17,586	\$17,918	\$18,471	\$18,729	\$18,989	\$19,172	\$19,393	\$19,645	\$20,050	\$20,547	\$21,005	\$228,747

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 4P
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$253,239	\$234,190	\$235,332	\$117,343	\$256,972	\$121,456	\$154,492	\$172,104	\$194,285	\$376,853	\$315,969	\$325,198	\$2,757,433
	b. Clearings to Plant		\$0	\$0	\$516,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,161,350	2,677,383
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,112,187	2,112,187	2,112,187	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	2,628,220	4,789,570	
3	Less: Accumulated Depreciation	(\$7,195)	(10,539)	(13,884)	(17,228)	(21,389)	(25,551)	(29,712)	(33,873)	(38,035)	(42,196)	(46,357)	(50,519)	(54,680)	
4	CWIP - Non-Interest Bearing	\$119,231	372,470	606,660	325,959	443,302	700,275	821,730	976,223	1,148,326	1,342,611	1,719,464	2,035,433	199,281	
5	Net Investment (Lines 2 + 3 + 4)	\$2,224,223	\$2,474,118	\$2,704,963	\$2,936,951	\$3,050,133	\$3,302,944	\$3,420,238	\$3,570,569	\$3,738,512	\$3,928,635	\$4,301,327	\$4,613,134	\$4,934,171	
6	Average Net Investment		\$2,349,170	\$2,589,540	\$2,820,957	\$2,993,542	\$3,176,539	\$3,361,591	\$3,495,404	\$3,654,541	\$3,833,573	\$4,114,981	\$4,457,231	\$4,773,653	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,641	\$4,014	\$4,372	\$4,640	\$4,924	\$5,210	\$5,418	\$5,665	\$5,942	\$6,378	\$6,909	\$7,399	64,512
	b. Equity Component Grossed Up For Taxes	6.37%	\$12,465	\$13,740	\$14,968	\$15,884	\$16,855	\$17,837	\$18,547	\$19,391	\$20,341	\$21,834	\$23,650	\$25,329	220,839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$3,344	\$3,344	\$3,344	\$4,161	\$4,161	\$4,161	\$4,161	\$4,161	\$4,161	\$4,161	\$4,161	\$4,161	47,485
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	\$1,259	15,105
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,709	\$22,357	\$23,943	\$25,944	\$27,198	\$28,467	\$29,384	\$30,476	\$31,703	\$33,632	\$35,979	\$38,148	\$347,940
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,709	\$22,357	\$23,943	\$25,944	\$27,198	\$28,467	\$29,384	\$30,476	\$31,703	\$33,632	\$35,979	\$38,148	\$347,940
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,573	15,732	16,849	18,256	19,139	20,032	20,678	21,445	22,309	23,667	25,318	26,845	244,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,573	\$15,732	\$16,849	\$18,256	\$19,139	\$20,032	\$20,678	\$21,445	\$22,309	\$23,667	\$25,318	\$26,845	\$244,843

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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362 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$695,814	\$643,473	\$646,613	\$322,419	\$706,072	\$333,718	\$424,493	\$472,882	\$533,828	\$1,035,463	\$868,175	\$893,533	\$7,576,483
	b. Clearings to Plant		\$0	\$0	\$1,417,883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,938,650	7,356,533
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,964,502	8,964,502	8,964,502	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	10,382,385	16,321,035	
3	Less: Accumulated Depreciation	(\$118,590)	(132,037)	(145,483)	(158,930)	(174,504)	(190,077)	(205,651)	(221,224)	(236,798)	(252,372)	(267,945)	(283,519)	(299,092)	
4	CWIP - Non-Interest Bearing	\$1,879,800	2,575,614	3,219,087	2,447,817	2,770,236	3,476,308	3,810,026	4,234,519	4,707,401	5,241,229	6,276,692	7,144,867	2,099,750	
5	Net Investment (Lines 2 + 3 + 4)	\$10,725,712	\$11,408,079	\$12,038,105	\$12,671,271	\$12,978,117	\$13,668,615	\$13,986,760	\$14,395,679	\$14,852,988	\$15,371,242	\$16,391,132	\$17,243,733	\$18,121,692	
6	Average Net Investment		\$11,066,895	\$11,723,092	\$12,354,688	\$12,824,694	\$13,323,366	\$13,827,688	\$14,191,219	\$14,624,333	\$15,112,115	\$15,881,187	\$16,817,432	\$17,682,713	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$17,154	\$18,171	\$19,150	\$19,878	\$20,651	\$21,433	\$21,996	\$22,668	\$23,424	\$24,616	\$26,067	\$27,408	262,616
	b. Equity Component Grossed Up For Taxes	6.37%	\$58,721	\$62,202	\$65,554	\$68,048	\$70,693	\$73,369	\$75,298	\$77,596	\$80,185	\$84,265	\$89,233	\$93,824	898,989
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.80%	\$13,447	\$13,447	\$13,447	\$15,574	\$15,574	\$15,574	\$15,574	\$15,574	\$15,574	\$15,574	\$15,574	\$15,574	180,502
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	\$5,342	64,107
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$94,663	\$99,162	\$103,492	\$108,842	\$112,261	\$115,718	\$118,211	\$121,180	\$124,524	\$129,797	\$136,216	\$142,148	\$1,406,214
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$94,663	\$99,162	\$103,492	\$108,842	\$112,261	\$115,718	\$118,211	\$121,180	\$124,524	\$129,797	\$136,216	\$142,148	\$1,406,214
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		94,663	99,162	103,492	108,842	112,261	115,718	118,211	121,180	124,524	129,797	136,216	142,148	1,406,214
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$94,663	\$99,162	\$103,492	\$108,842	\$112,261	\$115,718	\$118,211	\$121,180	\$124,524	\$129,797	\$136,216	\$142,148	\$1,406,214

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
Page 114 of 118

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$121,019	\$96,815	\$369,174	\$369,174	\$385,597	\$118,657	\$148,321	\$146,923	\$146,923	\$183,654	\$146,923	\$118,659	\$2,351,839
	b. Clearings to Plant		\$121,019	\$96,815	\$369,174	\$369,174	\$385,597	\$118,657	\$148,321	\$146,923	\$146,923	\$183,654	\$146,923	\$118,659	2,351,839
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,986,301	6,107,320	6,204,135	6,573,309	6,942,483	7,328,080	7,446,737	7,595,058	7,741,981	7,888,904	8,072,558	8,219,481	8,338,140	
3	Less: Accumulated Depreciation	(\$236,832)	(250,301)	(264,043)	(278,002)	(292,792)	(308,413)	(324,901)	(341,656)	(358,745)	(376,164)	(393,914)	(412,078)	(430,571)	
4	CWIP - Non-Interest Bearing	\$114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	114,139	
5	Net Investment (Lines 2 + 3 + 4)	\$5,863,608	\$5,971,157	\$6,054,231	\$6,409,446	\$6,763,830	\$7,133,806	\$7,235,975	\$7,367,541	\$7,497,375	\$7,626,878	\$7,792,782	\$7,921,542	\$8,021,707	
6	Average Net Investment		\$5,917,382	\$6,012,694	\$6,231,838	\$6,586,638	\$6,948,818	\$7,184,890	\$7,301,758	\$7,432,458	\$7,562,127	\$7,709,830	\$7,857,162	\$7,971,625	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$9,172	\$9,320	\$9,659	\$10,209	\$10,771	\$11,137	\$11,318	\$11,520	\$11,721	\$11,950	\$12,179	\$12,356	131,312
	b. Equity Component Grossed Up For Taxes	6.37%	\$31,397	\$31,903	\$33,066	\$34,949	\$36,870	\$38,123	\$38,743	\$39,436	\$40,124	\$40,908	\$41,690	\$42,297	449,508
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.70%	\$13,469	\$13,741	\$13,959	\$14,790	\$15,621	\$16,488	\$16,755	\$17,089	\$17,419	\$17,750	\$18,163	\$18,494	193,739
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	\$3,567	42,809
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$57,606	\$58,532	\$60,252	\$63,515	\$66,829	\$69,315	\$70,383	\$71,613	\$72,833	\$74,176	\$75,599	\$76,715	\$817,368
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$57,606	\$58,532	\$60,252	\$63,515	\$66,829	\$69,315	\$70,383	\$71,613	\$72,833	\$74,176	\$75,599	\$76,715	\$817,368
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$7,606	\$8,532	\$6,252	\$3,515	\$6,829	\$9,315	\$7,383	\$1,613	\$2,833	\$4,176	\$5,599	\$6,715	\$17,368
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,606	\$8,532	\$6,252	\$3,515	\$6,829	\$9,315	\$7,383	\$1,613	\$2,833	\$4,176	\$5,599	\$6,715	\$17,368

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. ___ (CAM-3)
Form 4P
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$871,266	\$921,122	\$923,650	\$923,662	\$804,063	\$803,726	\$948,252	\$948,215	\$948,205	\$948,234	\$948,219	\$952,271	\$10,940,884
	b. Clearings to Plant		\$871,266	\$921,122	\$923,650	\$923,662	\$804,063	\$803,726	\$948,252	\$948,215	\$948,205	\$948,234	\$948,219	\$952,271	10,940,884
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$32,874,344	33,745,610	34,666,732	35,590,382	36,514,043	37,318,107	38,121,833	39,070,085	40,018,300	40,966,504	41,914,738	42,862,957	43,815,228	
3	Less: Accumulated Depreciation	(\$901,924)	(953,975)	(1,007,406)	(1,062,295)	(1,118,646)	(1,176,460)	(1,235,547)	(1,295,907)	(1,357,768)	(1,421,130)	(1,485,994)	(1,552,359)	(1,620,225)	
4	CWIP - Non-Interest Bearing	\$813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	813,698	
5	Net Investment (Lines 2 + 3 + 4)	\$32,786,118	\$33,605,333	\$34,473,024	\$35,341,785	\$36,209,095	\$36,955,344	\$37,699,984	\$38,587,876	\$39,474,230	\$40,359,072	\$41,242,442	\$42,124,296	\$43,008,701	
6	Average Net Investment		\$33,195,725	\$34,039,178	\$34,907,405	\$35,775,440	\$36,582,220	\$37,327,664	\$38,143,930	\$39,031,053	\$39,916,651	\$40,800,757	\$41,683,369	\$42,566,499	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$51,453	\$52,761	\$54,106	\$55,452	\$56,702	\$57,858	\$59,123	\$60,498	\$61,871	\$63,241	\$64,609	\$65,978	703,653
	b. Equity Component Grossed Up For Taxes	6.37%	\$176,136	\$180,611	\$185,218	\$189,824	\$194,104	\$198,060	\$202,391	\$207,098	\$211,797	\$216,488	\$221,171	\$225,857	2,408,754
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.90%	\$52,051	\$53,431	\$54,889	\$56,351	\$57,814	\$59,087	\$60,360	\$61,861	\$63,362	\$64,864	\$66,365	\$67,866	718,301
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0071512	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	\$19,591	235,092
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$299,231	\$306,393	\$313,804	\$321,218	\$328,212	\$334,596	\$341,465	\$349,048	\$356,621	\$364,184	\$371,736	\$379,292	\$4,065,800
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$299,231	\$306,393	\$313,804	\$321,218	\$328,212	\$334,596	\$341,465	\$349,048	\$356,621	\$364,184	\$371,736	\$379,292	\$4,065,800
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		210,567	215,607	220,822	226,039	230,960	235,452	240,286	245,622	250,951	256,273	261,588	266,905	2,861,071
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$210,567	\$215,607	\$220,822	\$226,039	\$230,960	\$235,452	\$240,286	\$245,622	\$250,951	\$256,273	\$261,588	\$266,905	\$2,861,071

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2025 - December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-3)
Form 5P
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Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5342	0.423	21,829,234	21,829,234	0.9476928	23,034,082	23,034,082	4,921.8	6,209.0	53.880%	63.648%	65.023%	61.206%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,188,351	2,188,351	0.9476928	2,309,136	2,309,136	404.7	546.1	5.401%	5.234%	5.719%	5.275%
Primary	0.651	0.483	27,039	27,039	0.9743973	27,749	27,749	4.9	6.6	0.065%	0.063%	0.069%	0.063%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	3,235		0.9843973	3,286		0.6	0.0	0.008%	0.007%	0.000%	0.008%
			<u>2,218,624</u>	<u>2,215,390</u>		<u>2,340,171</u>	<u>2,336,885</u>	<u>410.1</u>	<u>552.7</u>	<u>5.474%</u>	<u>5.304%</u>	<u>5.788%</u>	<u>5.346%</u>
General Service													
GS-2 Secondary	1.000	1.000	210,927	210,927	0.9476928	222,569	222,569	25.4	25.4	0.521%	0.329%	0.266%	0.377%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,027,605	11,027,605	0.9476928	11,636,265	11,636,265	1,709.7	2,096.2	27.219%	22.109%	21.952%	23.386%
Primary	0.777	0.634	1,772,370	1,772,370	0.9743973	1,818,940	1,818,940	267.2	327.7	4.255%	3.456%	3.431%	3.656%
Secondary Del/ Primary Mtr	0.777	0.634	0	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del/Secondary Mtr	0.777	0.634	4,283	4,283	0.9476928	4,519	4,519	0.7	0.8	0.011%	0.009%	0.009%	0.009%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9743973	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	488,037		0.9843973	495,772		72.8	0.0	1.160%	0.942%	0.000%	0.996%
SS-1 Primary	0.985	0.345	57,600	57,600	0.9743973	59,113	59,113	6.8	19.6	0.138%	0.089%	0.205%	0.101%
Transm Del/ Transm Mtr	0.985	0.345	5,782		0.9843973	5,873		0.7	0.0	0.014%	0.009%	0.000%	0.010%
Transm Del/ Primary Mtr	0.985	0.345	2,887		0.9743973	2,963		0.3	0.0	0.007%	0.004%	0.000%	0.005%
			<u>13,358,563</u>	<u>12,861,857</u>		<u>14,023,446</u>	<u>13,518,837</u>	<u>2,058.3</u>	<u>2,444.2</u>	<u>32.803%</u>	<u>26.617%</u>	<u>25.597%</u>	<u>28.164%</u>
Curtable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0.0	0	0.9476928	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	66,069	66,069	0.9743973	67,805	67,805	7.7	10.0	0.159%	0.100%	0.104%	0.115%
SS-3 Primary	1.207	0.576	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			<u>66,069</u>	<u>66,069</u>		<u>67,805</u>	<u>67,805</u>	<u>7.7</u>	<u>10.0</u>	<u>0.159%</u>	<u>0.100%</u>	<u>0.104%</u>	<u>0.115%</u>
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	376,568	376,568	0.9476928	397,353	397,353	44.8	61.3	0.929%	0.579%	0.642%	0.667%
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9743973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	992,035	992,035	0.9743973	1,018,101	1,018,101	114.8	157.0	2.381%	1.485%	1.644%	1.709%
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9843973	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	992,808		0.9843973	1,008,544		113.7	0.0	2.359%	1.471%	0.000%	1.693%
Transm Del/ Primary Mtr	1.012	0.740	221,209		0.9743973	227,022		25.6	0.0	0.531%	0.331%	0.000%	0.381%
SS-2 Primary	0.838	0.237	9,980	9,980	0.9743973	10,242	10,242	1.4	4.9	0.024%	0.018%	0.052%	0.020%
Transm Del/ Transm Mtr	0.838	0.237	2,259		0.9843973	2,295		0.3	0.0	0.005%	0.004%	0.000%	0.004%
Transm Del/ Primary Mtr	0.838	0.237	43,878		0.9743973	45,031		6.1	0.0	0.105%	0.079%	0.000%	0.086%
			<u>2,638,738</u>	<u>1,378,583</u>		<u>2,708,588</u>	<u>1,425,696</u>	<u>306.8</u>	<u>223.2</u>	<u>6.336%</u>	<u>3.968%</u>	<u>2.337%</u>	<u>4.560%</u>
Lighting													
LS-1 (Secondary)	14.969	0.479	335,753	335,753	0.9476928	354,285	354,285	2.7	84.4	0.829%	0.035%	0.884%	0.233%
			<u>40,657,909</u>	<u>38,897,813</u>		<u>42,750,945</u>	<u>40,960,159</u>	<u>7,733</u>	<u>9,549</u>	<u>100%</u>	<u>100%</u>	<u>100.0%</u>	<u>100.00%</u>

- Notes:
- (1) Average 12CP load factor based on load research study filed April 28, 2023
 - (2) NCP load factor based on load research study filed April 28, 2023
 - (3) Projected kWh sales for the period January 2025 to December 2025
 - (4) Projected kWh sales for the period January 2025 to December 2025 excluding transmission service
 - (5) Based on system average line loss analysis for 2023
 - (6) Column 3 / Column 5
 - (7) Column 6 excluding transmission service
 - (8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
 - (9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
 - (10) Column 6/ Total Column 6
 - (11) Column 8/ Total Column 8
 - (12) Column 9/ Total Column 9
 - (13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2025 - December 2025
UPDATED

Docket No. 20240010-EI
 Duke Energy Florida, LLC
 Witness: C.A.Menendez
 Exh. No. ___ (CAM-3)
 Form 6P
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Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total SPP Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) SPP Cost Recovery Factor (\$/kW-mo)	(14) SPP Factors (c/kWh)
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.880%	63.648%	65.023%	61.206%	\$0	\$31,314,018	\$143,543,813	\$0	\$174,857,831	21,829,234				0.801
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.401%	5.234%	5.719%	5.275%	\$0	\$2,574,833	\$12,625,965		\$15,200,798	2,188,351				0.694
Primary	0.065%	0.063%	0.069%	0.063%	\$0	\$30,942	\$151,727		\$182,669	26,768				0.687
Transmission	0.008%	0.007%	0.000%	0.008%	\$0	\$3,664	\$0		\$3,664	3,170				0.680
TOTAL GS	5.474%	5.304%	5.788%	5.346%	\$0	\$2,609,439	\$12,777,691	\$0	\$15,387,130	2,218,289				
General Service														
GS-2														
Secondary	0.521%	0.329%	0.266%	0.377%	\$0	\$161,649	\$587,385	\$0	\$749,033	210,927				0.355
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.229%	22.118%	21.960%	23.395%	\$0	\$10,881,594	\$48,479,548		\$59,361,142	11,031,888	48.82%	30,958,026		1.92
Primary	4.400%	3.549%	3.636%	3.762%	\$0	\$1,746,066	\$8,027,629		\$9,773,695	1,814,528	48.82%	5,091,986		1.90
Transmission	1.173%	0.951%	0.000%	1.006%	\$0	\$467,768	\$0		\$467,768	483,942	48.82%	1,358,054		0.33
TOTAL GSD	32.803%	26.617%	25.597%	28.164%	\$0	\$13,095,428	\$56,507,177	\$0	\$69,602,605	13,330,358	48.82%	37,408,065		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	\$0	\$0	\$0		\$0	-	37.00%	-		1.15
Primary	0.159%	0.100%	0.104%	0.115%	\$0	\$49,169	\$230,056		\$279,226	65,408	37.00%	242,160		1.14
Transmission	-	-	-	-	\$0	\$0	\$0		\$0	-	37.00%	-		1.13
TOTAL CS	0.159%	0.100%	0.104%	0.115%	\$0	\$49,169	\$230,056	\$0	\$279,226	65,408	37.00%	242,160		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.929%	0.579%	0.642%	0.667%	\$0	\$285,106	\$1,416,588		\$1,701,694	376,568	46.66%	1,105,521		1.54
Primary	3.042%	1.913%	1.696%	2.195%	\$0	\$941,322	\$3,743,417		\$4,684,739	1,254,431	46.66%	3,682,729		1.26
Transmission	2.364%	1.475%	0.000%	1.697%	\$0	\$725,633	\$0		\$725,633	975,166	46.66%	2,862,869		0.25
TOTAL IS	6.336%	3.968%	2.337%	4.560%	\$0	\$1,952,061	\$5,160,005	\$0	\$7,112,066	2,606,166	46.66%	7,651,119		
Lighting														
LS-1														
Secondary	0.829%	0.035%	0.884%	0.233%	\$0	\$17,190	\$1,951,977	\$0	\$1,969,167	335,753				0.586
TOTAL LS-1	100.000%	100.000%	100.000%	100.000%	\$0	\$49,198,953	\$220,758,105	\$0	\$269,957,058	40,596,135				0.665

- Notes:
- (1) From Form 5P, Column 10
 - (2) From Form 5P, Column 11
 - (3) From Form 5P, Column 12
 - (4) From Form 5P, Column 13
 - (5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
 - (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
 - (7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
 - (8) N/A
 - (9) Column 5 + Column 6 + Column 7 + Column 8
 - (10) From Form 5P, Column 3
 - (11) Class Billing Load Factor
 - (12) Column 10 x 1000 / 8,760 / Column 11 x 12
 - (13) Column 9 / Column 12
 - (14) Column 9 / Column 10 / 10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$76,993,897	45,301,344	1.70
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Transmission
Monthly - \$1.70/kW * 10%	0.170	0.168	0.167
Daily - \$1.70/kW / 21	0.081	0.080	0.079

Duke Energy Florida
Cost Recovery Clause
January 2025 - December 2025
Budget Capital Structure and Cost Rates
UPDATED

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-3)
Form 7P
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 8,996,015	45.57%	10.30%	4.69%	6.29%	0.5242%
2 Long Term Debt	8,022,869	40.64%	4.49%	1.82%	1.82%	0.1520%
3 Short Term Debt	(38,461)	-0.19%	3.25%	-0.01%	-0.01%	-0.0005%
4 Cust Dep Active	150,303	0.76%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	1,444	0.01%			0.00%	0.0000%
6 Invest Tax Cr	197,136	1.00%	7.56%	0.08%	0.10%	0.0083%
7 Deferred Inc Tax	2,411,191	12.21%			0.00%	0.0000%
8 Total	\$ 19,740,497	100.00%		6.61%	8.23%	0.6857%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up	
9	Common Equity	8,996,015	53%	10.30%	5.44%	72.0%	0.08%	0.0576%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	8,022,869	47%	4.49%	2.12%	28.0%	0.08%	0.0224%	0.022%
12	ITC Cost Rate	17,018,884	100%		7.56%			0.0800%	0.100%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.367%
14	Total Debt Component (Lines 2, 3, 4, and 11)	1.860%
15	Total Revenue Requirement Rate of Return	8.227%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) **Per Docket No. 20240025 - Petition for Rate Increase by Duke Energy Florida, LLC - Joint Motion for Approval of Settlement Agreement filed 7/15/24.**
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12