



FILED 8/1/2024  
DOCUMENT NO. 08169-2024  
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August 1, 2024

**VIA ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause  
FPSC Docket No. 20240002-EG

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric in the above-referenced docket are the following:

1. Petition of Tampa Electric Company.
2. Direct Testimony of M. Ashley Sizemore and Exhibit Nos. MAS-2 and MAS-3.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM  
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost     )  
Recovery Clause.                     )  
\_\_\_\_\_                                   )

DOCKET NO. 20240002-EG  
FILED: August 1, 2024

**PETITION OF TAMPA ELECTRIC COMPANY**

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's conservation cost recovery true-up and the cost recovery factors proposed for use during the period January through December 2025. In support thereof, the company says:

**Conservation Cost Recovery**

1. During the period January through December 2023, Tampa Electric incurred actual net conservation costs of \$47,132,152 plus a beginning true-up over-recovery of \$4,883,834 for a total of \$42,248,318. The amount collected through the Conservation Cost Recovery Clause was \$50,148,788. The true-up amount for January through December 2023 was an over-recovery of \$8,209,235 including interest. (See Exhibit No. MAS-1; Schedule CT-1, and CT-2, Page 1 of 4, filed May 1, 2024).

2. During the period January through December 2024, the company anticipates incurring expenses of \$50,805,127. For the period, the total net true-up under-recovery is estimated to be \$3,716,454, which includes the 2023 true-up and interest. (See Exhibit No. MAS-2; Schedule C-3).

3. For the forthcoming cost recovery period January through December 2025, Tampa Electric projects its total incremental conservation costs to be \$48,393,075. Tampa Electric's total true-up and projected expenditures for the projection period are estimated to be \$52,109,529 including true-up estimates for January through December 2025. Utilizing the rate design and cost

allocation as put forth in Docket No. 20210034-EI, the required conservation cost recovery factors are as follows:

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (cents per kWh)</u></b>
RS	0.294
GS and CS	0.292
GSD Optional–Secondary	0.210
GSD Optional–Primary	0.208
GSD Optional–Subtransmission	0.206
LS-1, LS-2	0.456

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (dollars per kW)</u></b>
GSD-Secondary	0.86
GSD-Primary	0.85
GSD-Subtransmission	0.84
SBF–Secondary	0.86
SBF–Primary	0.85
SBF–Subtransmission	0.84
IS-Primary	0.80
IS–Subtransmission	0.87

(See Exhibit No. MAS-2; Schedule C-1c)

4. At the time of this filing, Tampa Electric has petitioned the Commission for a rate increase within Docket No. 20240026-EI. For the forthcoming cost recovery period January through December 2025, Tampa Electric projects its total incremental conservation costs to be \$48,426,077. Tampa Electric's total true-up and projected expenditures for the projection period of

\$52,142,531 including true-up estimates for January through December 2025, using the same methodology as MAS-2, with the exception of the following: Weighted Average Cost of Capital (“WACC”), Return on Equity (“ROE”), and depreciation rates. The WACC, ROE, and depreciation rates reflect what has been proposed in Tampa Electric’s 2024 petition for rate increase in Docket No. 20240026-EI. The required conservation cost recovery factors are as follows:

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (cents per kWh)</u></b>
RS	0.295
GS and CS	0.292
GSD Optional–Secondary	0.210
GSD Optional–Primary	0.208
GSD Optional–Subtransmission	0.206
LS-1 and LS-2	0.458

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (dollars per kW)</u></b>
GSD-Secondary	0.86
GSD-Primary	0.85
GSD-Subtransmission	0.84
SBD–Secondary	0.86
SBD–Primary	0.85
SBD–Subtransmission	0.84
GSLD-Primary	0.81
GSLD–Subtransmission	0.87

(See Exhibit No. MAS-3; Schedule C-1c)

5. The Contracted Credit Value (“CCV”) amounts for the forthcoming cost recovery period, January through December 2025, as approved by the Commission in Order No. PSC-2021-0423-S-EI, shall be as follows:

**CCV dollars per kW by Voltage Level**

<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>
\$11.75	\$11.63	\$11.52

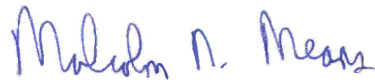
6. At the time required for this projection filing, the company has not completed the analysis to determine all of the other clause factors that are utilized to calculate and establish the RSVP-1 rates for the January through December 2025 period. The company will file with the Commission the proposed RSVP-1 rates for Tampa Electric’s Price Responsive Load Management program based upon the company’s 2025 residential base rates and the 2025 projected clause amounts for the ECCR, Fuel and Purchased Power Cost Recovery, Capacity Cost Recovery and Environmental Cost Recovery clauses as soon as the remaining clause factors are finalized.

7. Tampa Electric is not aware of any disputed issues of material fact relating to the matters addressed or the relief requested in this petition.

WHEREFORE, Tampa Electric Company requests the Commission’s approval of the company’s prior period conservation cost recovery true-up calculations and projected conservation cost recovery charges to be collected during the period January 1, 2025 through December 31, 2025.

DATED this 1<sup>st</sup> day of August 2024.

Respectfully submitted,



---

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1<sup>st</sup> day of August 2024 to the following:

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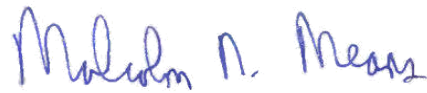
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ATTORNEY





**BEFORE THE**

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20240002-EG**

**IN RE: CONSERVATION COST RECOVERY CLAUSE**

**TESTIMONY AND EXHIBIT**

**OF**

**M. ASHLEY SIZEMORE**

**FILED: AUGUST 1, 2024**

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3                                   **OF**

4                                   **M. ASHLEY SIZEMORE**

5  
6   **Q.**   Please state your name, address, occupation, and  
7           employer.

8  
9   **A.**   My name is M. Ashley Sizemore. My business address is  
10           702 North Franklin Street, Tampa, Florida 33602. I am  
11           employed by Tampa Electric Company ("Tampa Electric" or  
12           "the company") as Director, Rates in Regulatory Affairs  
13           Department.

14  
15   **Q.**   Please provide a brief outline of your educational  
16           background and business experience.

17  
18   **A.**   I received a Bachelor of Arts degree in Political Science  
19           and a Master of Business Administration from the  
20           University of South Florida in 2005 and 2008,  
21           respectively. I joined Tampa Electric in 2010 as a  
22           Customer Service Professional. In 2011, I joined the  
23           Regulatory Affairs Department as a Rate Analyst. I spent  
24           six years in the Regulatory Affairs Department working on  
25           environmental and fuel and capacity cost recovery

1 clauses. During the following three years as a Program  
2 Manager in Customer Experience, I managed billing and  
3 payment customer solutions, products and services. I  
4 returned to the Regulatory Affairs Department in 2020 as  
5 Manager, Rates. I was promoted to my current position in  
6 May 2023. My duties entail overseeing the cost recovery  
7 for fuel and purchased power, interchange sales, capacity  
8 payments, approved environmental projects, conservation  
9 and storm protection plan projects. I have over 13 years  
10 of electric utility experience in the areas of customer  
11 experience and project management as well as the  
12 management of fuel clause and purchased power, capacity,  
13 and environmental cost recovery clauses.

14  
15 **Q.** Have you previously testified before the Florida Public  
16 Service Commission ("Commission")?

17  
18 **A.** Yes. I have filed direct testimony in the Fuel &  
19 Purchased Power & Capacity, and Environmental Cost  
20 Recovery Clause ("ECRC") dockets since 2020.

21  
22 **Q.** What is the purpose of your testimony in this proceeding?

23  
24 **A.** The purpose of my testimony is to support the company's  
25 actual conservation costs incurred during the period

1 January 2023 through December 2023, the actual/projected  
2 period January 2024 to December 2024, and the projected  
3 period January through December 2025. The projected 2025  
4 ECCR factors have been calculated based on the current  
5 allocation methodology that was approved within Docket  
6 No. 20210034-EI (Petition for Rate Increase by Tampa  
7 Electric Company). Also, I will support the appropriate  
8 Contracted Credit Value ("CCV") for participants in the  
9 General Service Industrial Load Management Riders ("GSLM-  
10 2" and "GSLM-3") for the period January through December  
11 2025. I will also support the appropriate Residential  
12 Variable Pricing Rates ("RSVP-1") for participants in the  
13 Residential Price Responsive Load Management Program for  
14 the period January 2025 through December 2025.

15  
16 **Q.** Did you prepare any exhibits in support of your  
17 testimony?

18  
19 **A.** Yes. Exhibit Nos. MAS-2 and MAS-3 were prepared under my  
20 direction and supervision. Exhibit No. MAS-2 includes  
21 Schedules C-1 through C-5 and associated data which  
22 support the development of the conservation cost recovery  
23 factors for January 2025 through December 2025 using the  
24 2021 settlement agreement allocation methodology that was  
25 approved within Docket No. 20210034-EI. Exhibit No. MAS-

1 3 includes Schedules C-1 through C-5 and associated data  
2 which support the development of the conservation cost  
3 recovery factors for January 2025 through December 2025  
4 using the Weighted Average Cost of Capital ("WACC"),  
5 Return on Equity ("ROE"), and depreciation rates proposed  
6 in Tampa Electric's 2024 petition for rate increase in  
7 Docket No. 20240026-EI.

8  
9 **Q.** Do Exhibit Nos. MAS-2 and MAS-3 meet the requirements of  
10 Rule 25-17.015, Florida Administrative Code ("F.A.C."),  
11 which requires the projection filing to include the  
12 annual estimated/actual true-up filing showing actual and  
13 projected common costs, individual program costs, and any  
14 revenues collected?

15  
16 **A.** Yes, they do.

17  
18 **Q.** Please explain the difference between Exhibit Nos. MAS-2  
19 and MAS-3?

20  
21 **A.** Exhibit No. MAS-3 was prepared using the same methodology  
22 as MAS-2, with the exception of the following: WACC, ROE,  
23 and depreciation rates. The WACC, ROE, and depreciation  
24 rates reflect what has been proposed in Tampa Electric's  
25 2024 petition for rate increase in Docket No. 20240026-

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EI.

**Q.** What timeframe did Tampa Electric use to develop its 2024 annual estimated/actual true-up filing?

**A.** Tampa Electric developed its 2024 annual estimated/actual true-up filing showing actual and projected common costs, individual program costs, and any revenues collected based upon six months of actuals and six months of estimates.

**Q.** Please describe the conservation program costs projected by Tampa Electric during the period January 2023 through December 2023.

**A.** For the period January through December 2023, Tampa Electric projected conservation program costs to be \$47,065,501. The Commission authorized collections to recover these expenses in Docket No. 20220002-EG, Order No. PSC-2022-0422-FOF-EG, issued December 14, 2022.

**Q.** For the period January through December 2023, what were Tampa Electric's conservation costs and what was recovered through the ECCR clause?

1 **A.** For the period January through December 2023, Tampa  
2 Electric incurred actual net conservation costs of  
3 \$47,132,152 plus a beginning true-up over-recovery of  
4 \$4,883,834 for a total of \$42,248,318. The amount  
5 collected in the ECCR clause was \$50,148,788.

6  
7 **Q.** What was the true-up amount?

8  
9 **A.** The true-up amount for the period January through  
10 December 2023 was an over-recovery of \$8,209,235  
11 including interest.

12  
13 **Q.** Please describe the conservation program costs projected  
14 to be incurred by Tampa Electric during the period  
15 January 2024 through December 2024?

16  
17 **A.** The actual costs incurred by Tampa Electric through June  
18 2024 and projected costs for July 2024 through December  
19 2024 are \$50,805,127. For the period, Tampa Electric  
20 anticipates an under-recovery in the ECCR Clause of  
21 \$3,716,454 which includes the 2023 true-up and interest.  
22 A summary of these costs and estimates is fully detailed  
23 in Exhibit No. MAS-2, Conservation Costs Projected, pages  
24 21 through 42.

25

1 Q. Has Tampa Electric proposed any new or modified DSM  
2 Programs for ECCR cost recovery for the period January  
3 through December 2025?

4  
5 A. Yes, Tampa Electric has proposed to modify several DSM  
6 programs within its petition for Commission Review of  
7 Numeric Conservation Goals within Docket No. 20240014-EG.

8  
9 Q. Please summarize the proposed conservation costs for the  
10 period January 2025 through December 2025 and the  
11 annualized recovery factors applicable for the period  
12 January through December 2025.

13  
14 A. Tampa Electric estimates the total conservation costs  
15 (less program revenues) during the period will be  
16 \$48,393,075 plus the true-up. Including true-up  
17 estimates, the January 2025 through December 2025 cost  
18 recovery factors allocated using the allocation  
19 methodology that was approved within Docket No. 20210034-  
20 EI for firm retail rate classes are as follows:

21  
22

	<b>Cost Recovery Factors</b>
<b><u>Rate Schedule</u></b>	<b><u>(cents per kWh)</u></b>
24 RS	0.294
25 GS and CS	0.292



1	GSD Optional - Secondary	0.210
2	GSD Optional - Primary	0.208
3	GSD Optional - Subtransmission	0.206
4	LS-1, LS-2	0.456

**Cost Recovery Factors**

7	<u>Rate Schedule</u>	<u>(dollars per kW)</u>
8	GSD - Secondary	0.86
9	GSD - Primary	0.85
10	GSD - Subtransmission	0.84
11	SBD - Secondary	0.86
12	SBD - Primary	0.85
13	SBD - Subtransmission	0.84
14	GSLD - Primary	0.80
15	GSLD - Subtransmission	0.87

17 **Q.** Please summarize the proposed conservation costs for the  
18 period January 2025 through December 2025 and the  
19 annualized recovery factors applicable for the period  
20 January 2025 through December 2025 using what has been  
21 proposed in Tampa Electric's 2024 petition for rate  
22 increase in Docket No. 20240026-EI.

24 **A.** Tampa Electric estimates the total conservation costs  
25 (less program revenues) during the period will be



1	GSD - Primary	0.85
2	GSD - Subtransmission	0.84
3	SBD - Secondary	0.86
4	SBD - Primary	0.85
5	SBD - Subtransmission	0.84
6	GSLD - Primary	0.81
7	GSLD - Subtransmission	0.87

8

9 **Q.** Has Tampa Electric complied with the ECCR cost allocation  
10 methodology stated in Docket No. 19930759-EG, Order No.  
11 PSC-93-1845-EG?

12

13 **A.** Yes, it has.

14

15 **Q.** Please explain why the incentive for GSLM-2 and GSLM-3  
16 rate riders are included in your testimony?

17

18 **A.** In Docket No. 19990037-EI, Tampa Electric petitioned the  
19 Commission to close its non-cost-effective interruptible  
20 service rate schedules while initiating the provision of  
21 a cost-effective non-firm service through a new load  
22 management program. This program would be funded through  
23 the ECCR clause and the appropriate monthly CCV billing  
24 credit for participating customers would be submitted for  
25 Commission approval as part of the company's annual ECCR

1 projection filing.

2

3 **Q.** Is Tampa Electric recalculating the 2025 CCV amount?

4

5 **A.** No, Tampa Electric's 2021 Stipulation and Agreement in  
6 Docket No. 20210034-EI specified the values to be used  
7 for the CCV amount on an ongoing basis. The 2021  
8 Stipulation and Settlement Agreement was approved by the  
9 Commission in Final Order No. PSC-2021-0423-S-EI, on  
10 November 10, 2021.

11

12 **Q.** What were the CCV amounts approved by the Commission?

13

14 **A.** The CCV amounts approved by the Commission were \$11.75  
15 per kW for secondary, \$11.63 per kW for primary and  
16 \$11.52 per kW for subtransmission voltage customers.  
17 These CCV amounts took effect on January 1, 2022.

18

19 **Q.** What is the appropriate CCV for customers who elect to  
20 take service under the GSLM-2 and GSLM-3 rate riders  
21 during the January through December 2025 period?

22

23 **A.** For the January through December 2025 period, the CCV  
24 amounts are:

25



1     **A.**   At the time required for this projection filing, the  
2           company has not completed the analysis to determine all  
3           of the other clause factors that are utilized to  
4           calculate and establish the RSVP-1 rates for the January  
5           through December 2025 period. The company will file with  
6           the Commission the proposed RSVP-1 rates for Tampa  
7           Electric's Price Responsive Load Management program based  
8           upon the company's 2025 residential base rates and the  
9           2025 projected clause amounts for ECCR, Fuel and  
10          Purchased Power Cost Recovery, Capacity Cost Recovery and  
11          the Environmental Cost Recovery as soon as the remaining  
12          clause factors are finalized. The company projects this  
13          supplemental filing with the RSVP-1 rate to be filed  
14          around September 12, 2024.

15  
16     **Q.**   Does this conclude your testimony?

17  
18     **A.**   Yes it does.  
19  
20  
21  
22  
23  
24  
25

ENERGY CONSERVATION COST RECOVERY CLAUSE  
COSTS PROJECTED - CURRENT

2025 ENERGY CONSERVATION COST RECOVERY FACTORS,

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TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS  
 JANUARY 2025 THROUGH DECEMBER 2025  
 Projected

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Projected AVG 12 CP at Meter (MWh)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (MWh)	(7) Projected AVG 12 CP at Generation (MWh)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)	(10) 12 CP & 1/13 Avg Demand Factor (%)
RS	54.75%	10,341,774	2,156	1.06819	1.05511	10,911,742	2,303	50.56%	57.95%	57.38%
GS,CS	59.93%	933,499	178	1.06819	1.05510	984,933	190	4.56%	4.78%	4.76%
GSD Optional	3.62%	361,633	58	1.06720	1.05389	381,120	62	1.77%	1.56%	1.58%
GSD, SBD, RSD	67.16%	6,707,640	1,082	1.06720	1.05389	7,069,087	1,154	32.76%	29.04%	29.33%
GSLDPR	101.91%	1,312,537	147	1.03732	1.02559	1,346,127	153	6.24%	3.85%	4.03%
GSLDSU	80.95%	761,344	107	1.01950	1.01319	771,385	109	3.57%	2.74%	2.80%
LS1, LS2	497.16%	110,019	3	1.06819	1.05511	116,083	3	0.54%	0.08%	0.12%
<b>TOTAL</b>		<b>20,528,446</b>	<b>3,731</b>			<b>21,580,477</b>	<b>3,974</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

- (1) AVG 12 CP load factor based on projected 2024 calendar data.
- (2) Projected MWh sales for the period Jan. 2024 thru Dec. 2024
- (3) Calculated: Col (2) / (8760\*Col (1)).
- (4) Based on 2024 projected demand losses.
- (5) Based on 2024 projected energy losses.
- (6) Col (2) \* Col (5).
- (7) Col (3) \* Col (4).
- (8) Col (6) / total for Col (6).
- (9) Col (7) / total for Col (7).
- (10) Col (8) \* 0.0769 + Col (9) \* 0.9231

NOTE: Interruptible rates not included in demand allocation of capacity payments.



2025

Projection Year

Calculation of GSDO Portion		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LS1, LS2	LTG-FAC
2021 Settlement Cost Allocation Factor		78.1193%	9.5582%	4.7043%	4.4637%	0.6437%	0.3629%	6.6115%	0.0000%
Factors to be used		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LS1, LS2	LTG-FAC
Cost Allocation Factor		78.1193%	9.5582%	0.2407%	4.4637%	0.6437%	0.3629%	6.6115%	0.0000%

Load Forecast Data at Meter for Projected Year

	MWh	kw
RS (Tier 1, Tier 2, RSVP)	10,341,774	
GS & CS	933,499	
GSD, SBD	361,633	16,314,115
GSD Optional	6,707,640	
GSLDPR, SBLDPR	1,312,537	2,637,076
GSLSU, SBLDSU	761,344	1,600,598
LS1, LS2	110,019	
LTG-FAC	0	

2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI	\$6,014,087
Revenue Requirement for Projected Year (Incremental Portion)	

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TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Summary of Cost Recovery Clause Calculation  
 Base Portion of ECCR Rate for Months January 2025 through December 2025

1. Total Incremental Costs for 2025	48,393,075
2. Demand Related Incremental Costs for 2025	36,925,676
3. Energy Related Incremental Costs for 2025	11,467,399
1. Total Incremental Cost (Base Portion based upon 2021)	46,095,442
2. Demand Related Incremental Costs (Base Portion based upon 2021)	33,294,022
3. Energy Related Incremental Costs (Base Portion based upon 2021)	12,801,420

RETAIL BY RATE CLASS

	<u>RS</u>	<u>GS_CS</u>	GSD, SBD <u>RSD</u>	GSD <u>OPTIONAL</u>	<u>GSLDPR</u>	<u>GSLDSU</u>	<u>LS1, LS2</u>	<u>Total</u>
4. Demand Allocation Percentage	57.80%	4.64%	29.30%	1.56%	3.87%	2.72%	0.11%	100.00%
5. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	19,243,945	1,544,843	9,755,148	519,387	1,288,479	905,597	36,623	<u>33,294,022</u>
6. Total Demand Related Incremental Costs	<u>19,243,945</u>	<u>1,544,843</u>	<u>9,755,148</u>	<u>519,387</u>	<u>1,288,479</u>	<u>905,597</u>	<u>36,623</u>	<u>33,294,022</u>
7. Energy Allocation Percentage	50.34%	4.65%	32.96%	1.76%	6.20%	3.57%	0.52%	100.00%
8. Net Energy Related Incremental Costs	6,444,235	595,266	4,219,348	225,305	793,688	457,011	66,567	<u>12,801,420</u>
9. Total Net Energy Related Incremental Costs	<u>6,444,235</u>	<u>595,266</u>	<u>4,219,348</u>	<u>225,305</u>	<u>793,688</u>	<u>457,011</u>	<u>66,567</u>	<u>12,801,420</u>
<hr/>								
10. Total Incremental Costs (Line 6 + 9)	25,688,180	2,140,109	13,974,496	744,692	2,082,167	1,362,608	103,191	46,095,442
11. Retail MWh Sales	10,341,774	933,499	6,707,640	361,633	1,312,537	761,344	110,019	20,528,446
12. Effective MWh at Secondary	10,341,774	933,499	6,707,640	361,633	1,312,537	761,344	110,019	20,528,446
13. Projected Billed kW at Meter	*	*	16,314,115	*	2,637,076	1,600,598	*	
14. Cost per kWh at Secondary (Line 10/Line 12)	0.24839	0.22926	*	0.20593	*	*	0.09379	
15. Revenue Tax Expansion Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
16. Adjustment Factor Adjusted for Taxes	0.2486	0.2295	*	0.2061	*	*	0.0939	
17. Conservation Adjustment Factor (cents/kWh)								
<b><u>RS, GS, CS, GSD Optional, LS1, and LS2 Rates (cents/kWh) *</u></b>								
- Secondary	<u>0.249</u>	<u>0.230</u>		<u>0.206</u>			<u>0.094</u>	
- Primary				<u>0.204</u>				
- Subtransmission				<u>0.202</u>				
<b><u>GSD, SBD, RSD, GSLDPR, and GSLDSU Standard Rates (\$/kW) *</u></b>								
<u>Full Requirement</u>								
- Secondary	*	*	<u>0.86</u>	*			*	
- Primary	*	*	<u>0.85</u>	*	<u>0.79</u>		*	
- Subtransmission	*	*	<u>0.84</u>	*		<u>0.85</u>	*	

\*(ROUNDED TO NEAREST .001 PER kWh or kW)

Docket 20240002-EI, Calculation of 2025 ECCR Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

ECCR Revenue Requirement    RS (Tier 1, Tier 2, RSVP)    GS & CS    GSD, SBD    GSD Optional    GSDPR, SBLDPR    GSILDSU, SBLDSU    LSI, LS2    LTG-FAC    Total

<b>Total</b>	\$6,014,087.10	\$4,698,163.53	\$574,839.90	\$14,473.07	\$268,449.55	\$38,714.73	\$21,826.18	\$397,620.14	\$0.00	\$6,014,087.10
<b>Revenue Tax Factor</b>	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
<b>Total with Revenue Tax Factor</b>	\$6,019,187.05	\$4,702,147.58	\$575,327.36	\$14,485.34	\$268,677.20	\$38,747.56	\$21,844.69	\$397,957.32	\$0.00	\$6,019,187.05

**Billing Determinants**

	10,341,774	933,499	16,314,115	6,707,640	2,637,076	1,600,598	110,019	0
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**After Taxes**

RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSDPR, SBLDPR	GSILDSU, SBLDSU	LSI, LS2	LTG-FAC
Charges (Cents per kWh)	\$0.045468	\$0.061631	\$0.004006			\$0.361716	\$0.000000
Charges (Dollars per kW)		\$0.000900	\$0.014700	\$0.013600			

**Clause Charges (Cents per kWh)**

RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	LSI, LS2	LTG-FAC
Secondary	\$0.045468				
Primary					
Sub-Transmission					

**Clause Charges (Dollars per kW)**

RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSDPR, SBLDPR	GSILDSU, SBLDSU	LSI, LS2	LTG-FAC
Secondary	\$0.000900					
Primary	\$0.000891		\$0.014700			
Sub-Transmission	\$0.000882			\$0.013600		

Docket 20240002-EI, Calculation of Total 2025 ECCR Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology  
 RS (Tier 1, Tier 2, RSVP)      GS & CS      GSD, SBD      GSD Optional      GSLDPR, SBLDPR      GSLDSU, SBLDSU      LS1, LS2      LTG-FAC

Base Year Portion							
Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LTG-FAC
Secondary	0.249000	0.230000		0.206000			0.094000
Primary				0.204000			
Sub-Transmission				0.202000			
Clause Charges (Dollars per kW)	GSD, SBD	GSLDPR, SBLDPR	GSLDSU, SBLDSU				
Secondary	0.857300						
Primary	0.848700	0.790200					
Sub-Transmission	0.840200		0.852000				
Incremental Portion							
Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LTG-FAC
Secondary	0.045468	0.061631		0.004006			0.361716
Primary				0.003966			
Sub-Transmission				0.003926			
Clause Charges (Dollars per kW)	GSD, SBD	GSLDPR, SBLDPR	GSLDSU, SBLDSU				
Secondary	0.000900						
Primary	0.000891	0.014700					
Sub-Transmission	0.000882		0.013600				
Total ECCR Cost Recovery Factor							
Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LTG-FAC
Secondary	0.294468	0.291631		0.210006			0.455716
Primary				0.207966			
Sub-Transmission				0.205926			
Clause Charges (Dollars per kW)	GSD, SBD	GSLDPR, SBLDPR	GSLDSU, SBLDSU				
Secondary	0.858200						
Primary	0.849591	0.804900					
Sub-Transmission	0.841082		0.865600				

**Tampa Electric Company**  
 Energy Conservation Cost Recovery Clause  
 Calculation of Base and Incremental Revenue Requirements for Rate Calculation  
 Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

**Projection Period: January 2025 through December 2025**

**Summary of 2025 ECCR Revenue Requirements for Rate Calculation**  
 (in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. O&M Revenue Requirement for 2021 (Actual/Estimated)	\$ 44,665,661
2. Capital Revenue Requirement for 2021 (Actual/Estimated)	\$ 1,429,781
3. Total Revenue Requirement for 2021 (Base Revenue Requirement)	<u>\$ 46,095,442</u>
4. Demand Revenue Requirement for 2025 (Projected)(C2 PG-2)	\$ 36,925,676
5. Energy Revenue Requirement for 2025 (Projected)(C2 PG-2)	\$ 11,467,399
6. Total Revenue Requirement for 2025	<u>\$ 48,393,075</u>
7. Incremental Revenue Requirement (without true-up) (Line 6 - Line 3)	<u>\$ 2,297,633</u>
8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	<u>\$ 46,095,442</u>
9. Over(Under) Recovery for the Current Period including Interest (C3 PG-6)	\$ (3,716,454)
10. Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	<u>\$ 6,014,087</u>

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Estimated For Months January 2025 through December 2025

ESTIMATED

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
D0083437 Residential Walk-Through Energy Audit	174,080	183,655	149,979	335,623	144,118	185,119	151,522	119,872	128,372	121,522	123,062	217,957	2,034,879
D0083432 Residential Customer Assisted Audit	685	685	785	685	685	685	410,625	685	685	785	685	685	418,360
D0083434, D0083317 Residential Computer Assisted Audit	0	0	1,259	0	0	0	0	0	0	959	0	0	2,218
D0083526 Residential Ceiling Insulation	11,672	11,851	13,991	13,491	13,491	13,491	15,833	15,833	15,833	13,491	13,491	11,151	163,622
D0083530 Residential Duct Repair	10,324	10,503	10,303	9,803	9,803	9,803	9,803	9,803	9,803	9,803	9,803	9,803	119,360
D0083488 Energy and Renewable Education, Awareness and Agen	51,282	32,757	35,907	23,357	21,907	24,357	21,907	21,857	21,907	21,857	21,907	21,857	320,853
D0083546 Energy Star Multi-Family	0	0	0	0	0	0	0	0	105,419	0	0	0	105,419
D0083541 Energy Star for New Homes	73,117	73,117	73,117	19,942	19,942	19,942	19,942	19,942	22,742	19,942	20,742	19,942	402,426
D0091086 Energy Star Pool Pumps	30,910	30,910	30,910	30,910	30,910	30,910	0	0	0	0	0	0	185,461
D0091087 Energy Star Thermostats	7,999	7,999	7,999	2,599	2,599	2,599	2,599	2,599	2,599	2,599	2,599	2,599	47,386
D0083332 Residential Heating and Cooling	15,836	19,662	30,283	29,904	33,621	33,726	33,832	33,832	33,797	29,939	19,631	16,110	330,172
D0083538 Neighborhood Weatherization	265,288	264,788	264,788	264,788	264,788	264,788	264,788	264,788	264,788	264,788	264,788	264,788	3,177,955
D0083542 Energy Planner	172,230	170,525	173,535	247,108	172,203	206,065	392,413	213,846	179,641	177,720	182,355	196,497	2,484,139
D0091106 Residential Prime Time Plus	186,917	249,745	238,490	266,226	182,222	191,898	191,561	212,710	224,693	253,465	234,377	231,177	2,663,479
D0083486 Residential Window Replacement	21,573	21,752	26,093	25,643	25,680	25,680	0	0	0	0	0	0	146,421
D0083335 Prime Time	5,177	977	5,177	977	5,177	977	5,177	977	5,177	977	5,177	977	36,924
D0083447 Commercial/Industrial Audit (Free)	37,683	49,642	50,029	49,315	40,438	38,713	37,313	39,213	37,213	49,472	70,533	38,413	537,953
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	0	1,109	0	0	0	0	0	0	1,109	0	0	2,218
D0083534 Commercial Chiller	0	0	3,706	0	0	0	0	0	0	0	0	0	3,706
D0083487 Cogeneration	7,333	4,786	4,786	4,786	4,786	5,963	5,963	5,963	5,963	4,786	4,786	4,786	64,685
D0083318 Conservation Value	0	0	0	0	0	25,308	0	25,850	25,308	25,308	25,850	0	127,625
D0083540 Commercial Cooling	2,054	2,029	2,054	812	0	0	0	0	0	0	0	0	6,949
D0083533 Demand Response	299,172	298,487	297,887	297,887	297,887	300,172	298,672	299,172	298,672	297,887	297,887	298,487	3,582,272
D0091107 Facility Energy Management System	36,362	36,387	18,181	18,181	18,181	18,181	18,181	18,181	18,181	0	0	18,206	218,220
D0083506 Industrial Load Management (GLSM 2&3)	1,862,450	1,860,980	1,859,510	1,859,510	1,915,660	1,915,660	1,915,660	1,915,660	1,915,660	1,915,660	1,915,660	1,915,660	22,767,733
D0083547 LED Street and Outdoor Conversion Program	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083528 Lighting Conditioned Space	23,710	42,895	42,045	42,370	41,970	22,710	42,170	42,120	41,970	42,970	41,970	22,785	449,687
D0083544 Lighting Non-Conditioned Space	21,160	21,160	36,995	37,245	20,210	20,210	37,120	20,385	36,920	21,210	20,210	20,210	313,037
D0083535 Lighting Occupancy Sensors	5,363	3,466	4,613	3,766	4,613	4,613	4,613	4,613	3,466	4,613	4,613	3,466	51,819
D0083527 CILM (GLSM 1)	0	0	0	474	474	474	474	474	474	474	0	0	3,318
D0091108 Commercial Smart Thermostats	1,181	1,181	0	0	0	1,181	0	0	0	1,181	0	0	4,723
D0083529 Standby Generator	468,131	474,565	470,840	471,065	472,840	472,181	478,781	476,006	479,031	475,140	481,740	469,440	5,689,762
D0091109 Variable Frequency Drive Control for Compressors	3,751	3,476	4,656	3,776	3,476	4,656	3,501	3,476	4,656	3,476	3,476	3,476	45,850
D0083537 Commercial Water Heating	0	0	0	0	0	0	4,206	0	0	0	0	0	4,206
D0083539 Conservation Research and Development	290	290	290	290	290	290	290	290	290	290	290	290	3,477
D0083531 Renewable Energy Program (Sun to Go)	(7,377)	(7,527)	(7,527)	142,473	(7,327)	(7,527)	17,473	17,473	142,523	(7,377)	(7,527)	(7,527)	260,223
D0083328 Common Expenses	46,343	49,043	72,843	75,813	46,343	349,003	96,168	46,480	54,280	58,450	46,480	46,480	967,727
D0090066 Integrated Renewable Energy System (Pilot)	77,969	77,478	76,988	76,497	76,006	75,514	75,024	74,533	74,042	73,466	72,909	58,607	889,033
<b>Total All Programs</b>	<b>3,912,644</b>	<b>3,997,263</b>	<b>4,001,621</b>	<b>4,355,315</b>	<b>3,862,990</b>	<b>4,257,342</b>	<b>4,555,609</b>	<b>3,906,631</b>	<b>4,154,107</b>	<b>3,885,961</b>	<b>3,877,494</b>	<b>3,886,321</b>	<b>48,653,298</b>
Less Renewable Energy Expenses	(7,377)	(7,527)	(7,527)	142,473	(7,327)	(7,527)	17,473	17,473	142,523	(7,377)	(7,527)	(7,527)	260,223
<b>Total Recoverable Conservation Expenses</b>	<b>3,920,022</b>	<b>4,004,790</b>	<b>4,009,148</b>	<b>4,212,843</b>	<b>3,870,318</b>	<b>4,264,869</b>	<b>4,538,136</b>	<b>3,889,159</b>	<b>4,011,584</b>	<b>3,893,338</b>	<b>3,885,021</b>	<b>3,893,848</b>	<b>48,393,075</b>
<b>Summary of Demand &amp; Energy</b>													
Energy	949,758	971,367	975,416	1,116,850	848,637	1,068,071	1,365,863	816,585	933,749	794,772	799,162	827,170	11,467,399
Demand	2,970,264	3,033,423	3,033,732	3,095,993	3,021,681	3,196,798	3,172,273	3,072,574	3,077,835	3,098,566	3,085,859	3,066,678	36,925,676
<b>Total Recoverable Conserv. Expenses</b>	<b>3,920,022</b>	<b>4,004,790</b>	<b>4,009,148</b>	<b>4,212,843</b>	<b>3,870,318</b>	<b>4,264,869</b>	<b>4,538,136</b>	<b>3,889,159</b>	<b>4,011,584</b>	<b>3,893,338</b>	<b>3,885,021</b>	<b>3,893,848</b>	<b>48,393,075</b>

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Estimated For Months January 2025 through December 2025

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
D0083437 Residential Walk-Through Energy Audit	0	1,260,142	7,800	0	659,427	0	79,800	27,710	0	2,034,879
D0083432 Residential Customer Assisted Audit	0	8,220	0	0	0	0	0	410,140	0	418,360
D0083434, D0083317 Residential Computer Assisted Audit	0	1,918	0	0	0	0	0	300	0	2,218
D0083526 Residential Ceiling Insulation	0	54,141	0	0	0	107,520	240	1,721	0	163,622
D0083530 Residential Duct Repair	0	33,159	0	0	0	84,000	480	1,721	0	119,360
D0083488 Energy and Renewable Education, Awareness and Ag	0	161,046	41,700	82,332	0	0	1,000	34,775	0	320,853
D0083546 Energy Star Multi-Family	0	419	0	0	0	105,000	0	0	0	105,419
D0083541 Energy Star for New Homes	0	27,636	0	0	0	370,650	300	3,840	0	402,426
D0091086 Energy Star Pool Pumps	0	13,201	0	0	0	172,200	60	0	0	185,461
D0091087 Energy Star Thermostats	0	22,486	0	0	0	24,900	0	0	0	47,386
D0083332 Residential Heating and Cooling	0	73,381	0	0	0	253,125	360	3,306	0	330,172
D0083538 Neighborhood Weatherization	0	869,183	495,500	329,400	0	1,477,992	3,000	2,880	0	3,177,955
D0083542 Energy Planner	735,981	811,888	60,300	540,640	292,210	0	24,324	18,796	0	2,484,139
D0091106 Residential Prime Time Plus	514,078	738,765	60,300	540,640	267,210	499,500	24,314	18,671	0	2,663,479
D0083486 Residential Window Replacement	0	32,390	0	0	0	112,000	240	1,791	0	146,421
D0083335 Prime Time	0	9,864	0	25,200	0	0	300	1,560	0	36,924
D0083447 Commercial/Industrial Audit (Free)	0	437,551	1,300	0	81,153	0	7,200	10,750	0	537,953
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	1,058	0	1,000	0	0	160	0	0	2,218
D0083534 Commercial Chiller	0	181	0	0	0	3,500	25	0	0	3,706
D0083487 Cogeneration	0	63,335	0	0	0	0	1,350	0	0	64,685
D0083318 Conservation Value	0	1,541	0	1,084	0	125,000	0	0	0	127,625
D0083540 Commercial Cooling	0	3,074	0	0	0	3,825	50	0	0	6,949
D0083533 Demand Response	0	40,073	0	0	0	3,538,000	500	3,700	0	3,582,272
D0091107 Facility Energy Management System	0	2,170	0	0	0	216,000	50	0	0	218,220
D0083506 Industrial Load Management (GLSM 2&3)	0	62,061	0	0	0	22,702,972	2,700	0	0	22,767,733
D0083547 LED Street and Outdoor Conversion Program	0	0	0	0	0	0	0	0	0	0
D0083528 Lighting Conditioned Space	0	76,487	0	0	0	367,500	1,200	4,500	0	449,687
D0083544 Lighting Non-Conditioned Space	0	68,062	0	0	0	240,000	1,075	3,900	0	313,037
D0083535 Lighting Occupancy Sensors	0	30,469	0	0	0	20,000	300	1,050	0	51,819
D0083527 CILM (GLSM 1)	0	0	0	0	0	3,318	0	0	0	3,318
D0091108 Commercial Smart Thermostats	0	723	0	0	0	4,000	0	0	0	4,723
D0083529 Standby Generator	0	53,362	0	511,950	0	5,065,400	1,350	57,700	0	5,689,762
D0091109 Variable Frequency Drive Control for Compressors	0	30,250	0	0	0	15,000	50	550	0	45,850
D0083537 Commercial Water Heating	0	181	0	0	0	4,000	25	0	0	4,206
D0083539 Conservation Research and Development	0	2,877	0	0	0	0	600	0	0	3,477
D0083531 Renewable Energy Program (Sun to Go)	0	17,673	0	350,000	0	0	100	450	(108,000)	260,223
D0083328 Common Expenses	0	427,127	0	408,196	0	0	0	152,404	0	987,727
D0090066 Integrated Renewable Energy System (Pilot)	889,033	0	0	0	0	0	0	0	0	889,033
<b>Total All Programs</b>	<b>2,139,092</b>	<b>5,436,094</b>	<b>666,900</b>	<b>2,790,442</b>	<b>1,300,000</b>	<b>35,515,402</b>	<b>151,153</b>	<b>762,215</b>	<b>(108,000)</b>	<b>48,653,298</b>
Less Renewable Energy Expenses	0	17,673	0	350,000	0	0	100	450	(108,000)	260,223
<b>Total Recoverable Conservation Expenses</b>	<b>2,139,092</b>	<b>5,418,421</b>	<b>666,900</b>	<b>2,440,442</b>	<b>1,300,000</b>	<b>35,515,402</b>	<b>151,053</b>	<b>761,765</b>	<b>0</b>	<b>48,393,075</b>

Summary of Demand & Energy

Energy	812,507	3,893,351	576,450	888,234	886,684	3,706,212	109,427	594,534	0	11,467,399
Demand	1,326,585	1,525,070	90,450	1,552,208	413,316	31,809,190	41,626	167,231	0	36,925,676
<b>Total Recoverable Conserv. Expenses</b>	<b>2,139,092</b>	<b>5,418,421</b>	<b>666,900</b>	<b>2,440,442</b>	<b>1,300,000</b>	<b>35,515,402</b>	<b>151,053</b>	<b>761,765</b>	<b>0</b>	<b>48,393,075</b>

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Estimated For Months January 2025 through December 2025  
 PRICE RESPONSIVE LOAD MANAGEMENT

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	64,906	64,906	64,906	64,906	64,906	64,906	64,906	64,906	64,906	64,906	64,906	64,906	778,872
2. Retirements	15,313	66,012	84,391	0	0	0	0	20,477	3,456	1,831	1,908	0	193,387
3. Depreciation Base	2,772,181	2,771,075	2,751,590	2,816,496	2,881,402	2,946,308	3,011,214	3,055,643	3,117,093	3,180,168	3,243,166	3,308,072	35,854,408
4. Depreciation Expense	<u>45,790</u>	<u>46,194</u>	<u>46,022</u>	<u>46,401</u>	<u>47,482</u>	<u>48,564</u>	<u>49,646</u>	<u>50,557</u>	<u>51,439</u>	<u>52,477</u>	<u>53,528</u>	<u>54,594</u>	<u>592,694</u>
5. Cumulative Investment	2,772,181	2,771,075	2,751,590	2,816,496	2,881,402	2,946,308	3,011,214	3,055,643	3,117,093	3,180,168	3,243,166	3,308,072	3,308,072
6. Less: Accumulated Depreciation	1,158,388	1,138,570	1,100,201	1,146,602	1,194,084	1,242,648	1,292,294	1,322,374	1,370,357	1,421,003	1,472,623	1,527,217	1,527,217
7. Net Investment	<u>1,613,793</u>	<u>1,632,505</u>	<u>1,651,389</u>	<u>1,669,894</u>	<u>1,687,318</u>	<u>1,703,660</u>	<u>1,718,920</u>	<u>1,733,269</u>	<u>1,746,736</u>	<u>1,759,165</u>	<u>1,770,543</u>	<u>1,780,855</u>	<u>1,780,855</u>
8. Average Investment	1,604,235	1,623,149	1,641,947	1,660,642	1,678,606	1,695,489	1,711,290	1,726,095	1,740,003	1,752,951	1,764,854	1,775,699	1,775,699
9. Return on Average Investment - Equity Component	8,750	8,853	8,956	9,058	9,156	9,248	9,334	9,415	9,490	9,561	9,626	9,685	111,132
10. Return on Average Investment - Debt Component	<u>2,532</u>	<u>2,562</u>	<u>2,591</u>	<u>2,621</u>	<u>2,649</u>	<u>2,676</u>	<u>2,701</u>	<u>2,724</u>	<u>2,746</u>	<u>2,766</u>	<u>2,785</u>	<u>2,802</u>	<u>32,155</u>
11. Total Depreciation and Return	<u>57,072</u>	<u>57,609</u>	<u>57,569</u>	<u>58,080</u>	<u>59,287</u>	<u>60,488</u>	<u>61,681</u>	<u>62,696</u>	<u>63,675</u>	<u>64,804</u>	<u>65,939</u>	<u>67,081</u>	<u>735,981</u>

NOTES:  
 Note: Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8938% x 1/12 (Jan-Dec)



TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Estimated For Months January 2025 through December 2025  
 INDUSTRIAL LOAD MANAGEMENT

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Total Depreciation and Return	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8938% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Estimated For Months January 2025 through December 2025  
 ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Total Depreciation and Return	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8938% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
Schedule of Capital Investment, Depreciation and Return

Estimated For Months January 2025 through December 2025

COMMERCIAL LOAD MANAGEMENT

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Total Depreciation and Return	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8938% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Estimated For Months January 2025 through December 2025  
 INTEGRATED RENEWABLE ENERGY SYSTEM

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
2. In-Service	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Retirements	0	0	0	0	0	0	0	0	5,131	3,991	831,681	308,980	1,149,783
4. Depreciation Base	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,183,402	4,179,411	3,347,730	3,038,750	
5. Depreciation Expense	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,723</u>	<u>69,657</u>	<u>55,796</u>	<u>823,457</u>
6. Cumulative Investment	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,183,402	4,179,411	3,347,730	3,038,750	3,038,750
7. Less: Accumulated Depreciation	<u>3,063,044</u>	<u>3,132,853</u>	<u>3,202,662</u>	<u>3,272,471</u>	<u>3,342,280</u>	<u>3,412,089</u>	<u>3,481,898</u>	<u>3,551,707</u>	<u>3,616,385</u>	<u>3,682,117</u>	<u>2,920,093</u>	<u>2,666,909</u>	<u>2,666,909</u>
8. CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Net Investment	<u>1,125,489</u>	<u>1,055,680</u>	<u>985,871</u>	<u>916,062</u>	<u>846,253</u>	<u>776,444</u>	<u>706,635</u>	<u>636,826</u>	<u>567,017</u>	<u>497,294</u>	<u>427,637</u>	<u>371,841</u>	<u>371,841</u>
10. Average Investment	1,160,394	1,090,585	1,020,776	950,967	881,158	811,349	741,540	671,731	601,922	532,156	462,466	399,739	
11. Return on Average Investment - Equity Component	6,329	5,948	5,568	5,187	4,806	4,425	4,045	3,664	3,283	2,903	2,522	2,180	50,860
12. Return on Average Investment - Debt Component	<u>1,831</u>	<u>1,721</u>	<u>1,611</u>	<u>1,501</u>	<u>1,391</u>	<u>1,280</u>	<u>1,170</u>	<u>1,060</u>	<u>950</u>	<u>840</u>	<u>730</u>	<u>631</u>	<u>14,716</u>
13. Total Depreciation and Return	<u>77,969</u>	<u>77,478</u>	<u>76,988</u>	<u>76,497</u>	<u>76,006</u>	<u>75,514</u>	<u>75,024</u>	<u>74,533</u>	<u>74,042</u>	<u>73,466</u>	<u>72,909</u>	<u>58,607</u>	<u>889,033</u>

NOTES:  
 Note: Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8938% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return

Estimated For Months January 2025 through December 2025

PRIME TIME PLUS

Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment	111,250	111,250	111,250	111,250	111,250	111,250	111,250	111,250	111,250	111,250	111,250	111,250	1,335,000
2. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base	1,355,391	1,466,641	1,577,891	1,689,141	1,800,391	1,911,641	2,022,891	2,134,141	2,245,391	2,356,641	2,467,891	2,579,141	
4. Depreciation Expense	<u>21,663</u>	<u>23,517</u>	<u>25,371</u>	<u>27,225</u>	<u>29,079</u>	<u>30,934</u>	<u>32,788</u>	<u>34,642</u>	<u>36,496</u>	<u>38,350</u>	<u>40,204</u>	<u>42,059</u>	<u>382,328</u>
5. Cumulative Investment	1,244,141	1,466,641	1,577,891	1,689,141	1,800,391	1,911,641	2,022,891	2,134,141	2,245,391	2,356,641	2,467,891	2,579,141	
6. Less: Accumulated Depreciation	<u>203,017</u>	<u>226,534</u>	<u>251,905</u>	<u>279,130</u>	<u>308,209</u>	<u>339,143</u>	<u>371,931</u>	<u>406,573</u>	<u>443,069</u>	<u>481,419</u>	<u>521,623</u>	<u>563,682</u>	<u>563,682</u>
7. Net Investment	<u>1,152,374</u>	<u>1,240,107</u>	<u>1,325,986</u>	<u>1,410,011</u>	<u>1,492,182</u>	<u>1,572,498</u>	<u>1,650,960</u>	<u>1,727,568</u>	<u>1,802,322</u>	<u>1,875,222</u>	<u>1,946,268</u>	<u>2,015,459</u>	<u>2,015,459</u>
8. Average Investment	1,107,581	1,196,241	1,283,047	1,367,999	1,451,097	1,532,340	1,611,729	1,689,264	1,764,945	1,838,772	1,910,745	1,980,864	
9. Return on Average Investment	6,041	6,525	6,998	7,461	7,915	8,358	8,791	9,214	9,626	10,029	10,422	10,804	102,184
10. Return Requirements	<u>1748</u>	<u>1888</u>	<u>2025</u>	<u>2159</u>	<u>2290</u>	<u>2418</u>	<u>2544</u>	<u>2666</u>	<u>2785</u>	<u>2902</u>	<u>3015</u>	<u>3126</u>	<u>29,566</u>
11. Total Depreciation and Return	<u>29,452</u>	<u>31,930</u>	<u>34,394</u>	<u>36,845</u>	<u>39,284</u>	<u>41,710</u>	<u>44,123</u>	<u>46,522</u>	<u>48,907</u>	<u>51,281</u>	<u>53,641</u>	<u>55,989</u>	<u>514,078</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.5451% x 1/12 (Jan-Dec), based on ROE of 10.20%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8938% x 1/12 (Jan-Dec)

C-3

TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083437 Residential Walk-Through Energy Audit										
Actual	0	819,198	15,721	(154,080)	527,122	0	39,118	12,260	0	1,259,339
Projected	0	<u>614,486</u>	<u>42,800</u>	<u>(10,553)</u>	<u>136,787</u>	0	<u>39,900</u>	<u>14,350</u>	0	<u>837,770</u>
Total	0	1,433,684	58,521	(164,633)	663,909	0	79,018	26,610	0	2,097,109
D0083432 Residential Customer Assisted Audit										
Actual	0	2,087	0	405,960	0	0	0	0	0	408,047
Projected	0	<u>3,814</u>	0	0	0	0	0	<u>100</u>	0	<u>3,914</u>
Total	0	5,901	0	405,960	0	0	0	100	0	411,961
D0083434, D0083317 Residential Computer Assisted Audit										
Actual	0	1,304	0	0	0	0	0	0	0	1,304
Projected	0	<u>918</u>	0	0	0	0	0	<u>300</u>	0	<u>1,218</u>
Total	0	2,222	0	0	0	0	0	300	0	2,522
D0083526 Residential Ceiling Insulation										
Actual	0	16,249	0	0	0	57,687	0	12	0	73,948
Projected	0	<u>25,803</u>	0	0	0	<u>67,540</u>	120	<u>1,000</u>	0	<u>94,463</u>
Total	0	42,051	0	0	0	125,227	120	1,012	0	168,410
D0083530 Residential Duct Repair										
Actual	0	5,822	0	0	0	63,665	0	0	0	69,487
Projected	0	<u>15,881</u>	0	0	0	<u>42,000</u>	<u>240</u>	0	0	<u>58,121</u>
Total	0	21,703	0	0	0	105,665	240	0	0	127,608
D0083488 Energy and Renewable Education, Awareness and Agency Outreach										
Actual	2,087	28,570	197,791	13,417	13,766	0	473	21,210	0	277,313
Projected	<u>172</u>	<u>80,605</u>	<u>300</u>	<u>32,100</u>	0	0	<u>600</u>	<u>2,650</u>	0	<u>116,427</u>
Total	2,259	109,176	198,091	45,517	13,766	0	1,073	23,860	0	393,740
D0083546 Energy Star Multi-Family										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0
D0083541 Energy Star for New Homes										
Actual	0	19,045	0	0	0	270,000	65	481	0	289,590
Projected	0	<u>17,678</u>	0	0	0	<u>420,000</u>	<u>150</u>	<u>5,053</u>	0	<u>442,882</u>
Total	0	36,723	0	0	0	690,000	215	5,534	0	732,472
D0091086 Energy Star Pool Pumps										
Actual	0	28,098	0	0	0	193,900	0	325	0	222,323
Projected	0	<u>12,390</u>	0	0	0	<u>178,500</u>	<u>60</u>	<u>1,333</u>	0	<u>192,283</u>
Total	0	40,488	0	0	0	372,400	60	1,658	0	414,606
D0091087 Energy Star Thermostats										
Actual	0	32,034	0	0	0	25,646	0	235	0	57,916
Projected	0	<u>17,163</u>	0	0	0	<u>30,000</u>	0	0	0	<u>47,163</u>
Total	0	49,198	0	0	0	55,646	0	235	0	105,079
D0083332 Residential Heating and Cooling										
Actual	0	42,059	0	0	0	109,755	14	580	0	152,408
Projected	0	<u>35,541</u>	0	0	0	<u>128,250</u>	<u>180</u>	<u>2,248</u>	0	<u>166,219</u>
Total	0	77,600	0	0	0	238,005	194	2,828	0	318,627
D0083538 Neighborhood Weatherization										
Actual	0	267,055	160,732	203,209	42	917,336	1,006	12,977	0	1,562,357
Projected	0	<u>434,591</u>	<u>262,764</u>	<u>206,250</u>	0	<u>1,184,448</u>	<u>1,150</u>	<u>3,240</u>	0	<u>2,092,443</u>
Total	0	701,647	423,496	409,459	42	2,101,784	2,156	16,217	0	3,654,800
D0083542 Energy Planner										
Actual	365,772	396,629	5,271	371,189	82,313	0	24,953	26,228	0	1,272,354
Projected	<u>348,262</u>	<u>395,851</u>	<u>36,650</u>	<u>239,376</u>	<u>259,673</u>	0	<u>11,238</u>	<u>8,898</u>	0	<u>1,299,947</u>
Total	714,034	792,480	41,921	610,565	341,985	0	36,191	35,126	0	2,572,301
D0091106 Residential Prime Time Plus										
Actual	73,341	248,527	17,459	178,682	178,492	32,088	411	3,911	0	732,910
Projected	<u>124,039</u>	<u>392,883</u>	<u>36,650</u>	<u>239,376</u>	<u>108,649</u>	0	<u>11,238</u>	<u>8,898</u>	0	<u>921,733</u>
Total	197,380	641,410	54,109	418,058	287,141	32,088	11,649	12,809	0	1,654,643
D0083486 Residential Window Replacement										
Actual	0	25,857	0	0	0	75,767	0	0	0	101,624
Projected	0	<u>30,754</u>	0	0	0	<u>146,300</u>	<u>240</u>	<u>120</u>	0	<u>177,414</u>
Total	0	56,611	0	0	0	222,067	240	120	0	279,037

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083335 Prime Time										
Actual	0	972	0	578	0	0	0	0	0	1,550
Projected	0	<u>(27,077)</u>	0	<u>12,600</u>	0	0	<u>150</u>	<u>180</u>	0	<u>(14,147)</u>
Total	0	(26,104)	0	13,178	0	0	150	180	0	(12,596)
D0083447 Commercial/Industrial Audit (Free)										
Actual	0	143,559	10	(2,693)	57,556	0	3,831	11,732	0	213,995
Projected	0	<u>172,110</u>	<u>600</u>	<u>0</u>	<u>74,956</u>	0	<u>3,450</u>	<u>4,500</u>	0	<u>255,616</u>
Total	0	315,669	610	(2,693)	132,512	0	7,281	16,232	0	469,611
D0083446 Comprehensive Commercial/Industrial Audit (Paid)										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	<u>514</u>	0	<u>500</u>	0	0	<u>80</u>	0	0	<u>1,094</u>
Total	0	514	0	500	0	0	80	0	0	1,094
D0083534 Commercial Chiller										
Actual	0	215	0	0	0	8,050	11	0	0	8,276
Projected	0	<u>225</u>	0	0	0	<u>7,000</u>	0	0	0	<u>7,225</u>
Total	0	440	0	0	0	15,050	11	0	0	15,501
D0083487 Cogeneration										
Actual	0	18,997	0	0	0	0	0	0	0	18,997
Projected	0	<u>34,189</u>	0	0	0	0	<u>1,200</u>	0	0	<u>35,389</u>
Total	0	53,186	0	0	0	0	1,200	0	0	54,386
D0083318 Conservation Value										
Actual	0	91	0	0	0	0	0	0	0	91
Projected	0	<u>2,836</u>	0	<u>542</u>	0	<u>40,000</u>	0	0	0	<u>43,378</u>
Total	0	2,927	0	542	0	40,000	0	0	0	43,469
D0083540 Commercial Cooling										
Actual	0	6,124	0	0	0	14,983	129	549	0	21,785
Projected	0	<u>2,992</u>	0	0	0	<u>4,050</u>	<u>50</u>	<u>567</u>	0	<u>7,659</u>
Total	0	9,116	0	0	0	19,033	179	1,115	0	29,443
D0083533 Demand Response										
Actual	0	18,183	0	0	0	1,769,000	0	1,866	0	1,789,049
Projected	0	<u>19,895</u>	0	0	0	<u>1,769,000</u>	<u>300</u>	<u>1,100</u>	0	<u>1,790,295</u>
Total	0	38,079	0	0	0	3,538,000	300	2,966	0	3,579,344
D0091107 Facility Energy Management System										
Actual	0	16,111	0	0	0	961,013	44	549	0	977,716
Projected	0	<u>17,355</u>	0	0	0	<u>990,000</u>	<u>75</u>	0	0	<u>1,007,430</u>
Total	0	33,466	0	0	0	1,951,013	119	549	0	1,985,147
D0083506 Industrial Load Management (GLSM 2&3)										
Actual	0	20,355	0	0	0	10,662,443	0	0	0	10,682,798
Projected	0	<u>27,058</u>	0	0	0	<u>11,126,886</u>	<u>1,250</u>	0	0	<u>11,155,194</u>
Total	0	47,412	0	0	0	21,789,329	1,250	0	0	21,837,991
D0083547 LED Street and Outdoor Conversion Program										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0
D0083528 Lighting Conditioned Space										
Actual	0	31,879	0	0	167	76,269	557	2,921	0	111,791
Projected	0	<u>34,209</u>	0	0	0	<u>150,000</u>	<u>825</u>	<u>2,067</u>	0	<u>187,101</u>
Total	0	66,088	0	0	167	226,269	1,382	4,987	0	298,892
D0083544 Lighting Non-Conditioned Space										
Actual	0	29,877	0	0	0	113,830	315	2,238	0	146,259
Projected	0	<u>28,284</u>	0	0	0	<u>87,500</u>	<u>675</u>	<u>1,767</u>	0	<u>118,225</u>
Total	0	58,161	0	0	0	201,330	990	4,004	0	264,484

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083535 Lighting Occupancy Sensors										
Actual	0	14,579	0	0	0	168,030	32	0	0	182,641
Projected	0	27,510	0	0	0	1,120,000	350	0	0	1,147,860
Total	0	42,089	0	0	0	1,288,030	382	0	0	1,330,501
D0083527 CILM (GLSM 1)										
Actual	0	0	0	0	0	1,422	0	0	0	1,422
Projected	0	0	0	32,656	0	1,896	0	0	0	34,552
Total	0	0	0	32,656	0	3,318	0	0	0	35,974
D0091108 Commercial Smart Thermostats										
Actual	0	8,004	0	0	0	550	21	384	0	8,959
Projected	0	11,130	0	0	0	7,000	50	500	0	18,680
Total	0	19,134	0	0	0	7,550	71	884	0	27,639
D0083529 Standby Generator										
Actual	0	29,717	0	328,728	0	2,351,280	0	14,540	0	2,724,266
Projected	0	28,530	0	322,100	0	2,503,050	575	24,500	0	2,878,755
Total	0	58,248	0	650,828	0	4,854,330	575	39,040	0	5,603,021
D0091109 Variable Frequency Drive Control for Compressors										
Actual	0	5,518	0	0	0	92,700	0	1,412	0	99,630
Projected	0	8,072	0	0	0	3,300	150	0	0	11,522
Total	0	13,590	0	0	0	96,000	150	1,412	0	111,152
D0083537 Commercial Water Heating										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	181	0	0	0	2,000	25	0	0	2,206
Total	0	181	0	0	0	2,000	25	0	0	2,206
D0083539 Conservation Research and Development										
Actual	0	8,450	97	102,733	0	0	703	91	0	112,075
Projected	0	7,809	0	308,500	0	0	300	0	0	316,609
Total	0	16,259	97	411,233	0	0	1,003	91	0	428,684
D0083531 Renewable Energy Program (Sun to Go)										
Actual	0	9,922	0	636	0	0	38	116	(55,920)	(45,209)
Projected	0	8,837	0	90,000	0	0	50	150	(54,000)	45,037
Total	0	18,758	0	90,636	0	0	88	266	(109,920)	(172)
D0083328 Common Expenses										
Actual	0	218,466	1,172	73,675	0	0	0	151,242	0	444,555
Projected	0	177,908	0	95,732	0	0	0	54,746	0	328,386
Total	0	396,374	1,172	169,407	0	0	0	205,988	0	772,940
D0090066 Integrated Renewable Energy System (Pilot)										
Actual	494,749	0	0	0	0	0	0	0	0	494,749
Projected	477,319	4,110	0	17,000	0	0	150	0	0	498,579
Total	972,068	4,110	0	17,000	0	0	150	0	0	993,328
<b>Total All Programs</b>	<b>1,885,741</b>	<b>5,178,587</b>	<b>778,016</b>	<b>3,108,213</b>	<b>1,439,522</b>	<b>37,974,133</b>	<b>146,542</b>	<b>404,122</b>	<b>(109,920)</b>	<b>50,804,955</b>
Less Renewable Energy	0	18,758	0	90,636	0	0	88	266	(109,920)	(172)
<b>Total Conservation Expense</b>	<b>1,885,741</b>	<b>5,159,829</b>	<b>778,016</b>	<b>3,017,577</b>	<b>1,439,522</b>	<b>37,974,133</b>	<b>146,453</b>	<b>403,856</b>	<b>0</b>	<b>50,805,127</b>



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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083506 Industrial Load Management (GLSM 2&3)										
Actual	0	20,355	0	0	0	10,662,443	0	0	0	10,682,798
Projected	0	27,058	0	0	0	11,126,886	1,250	0	0	11,155,194
Total	0	47,412	0	0	0	21,789,329	1,250	0	0	21,837,991
D0083547 LED Street and Outdoor Conversion Program										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0
D0083528 Lighting Conditioned Space										
Actual	0	31,879	0	0	167	76,269	557	2,921	0	111,791
Projected	0	34,209	0	0	0	150,000	825	2,067	0	187,101
Total	0	66,088	0	0	167	226,269	1,382	4,987	0	298,892
D0083544 Lighting Non-Conditioned Space										
Actual	0	29,877	0	0	0	113,830	315	2,238	0	146,259
Projected	0	28,284	0	0	0	87,500	675	1,767	0	118,225
Total	0	58,161	0	0	0	201,330	990	4,004	0	264,484
D0083535 Lighting Occupancy Sensors										
Actual	0	14,579	0	0	0	168,030	32	0	0	182,641
Projected	0	27,510	0	0	0	1,120,000	350	0	0	1,147,860
Total	0	42,089	0	0	0	1,288,030	382	0	0	1,330,501
D0083527 CILM (GLSM 1)										
Actual	0	0	0	0	0	1,422	0	0	0	1,422
Projected	0	0	0	32,656	0	1,896	0	0	0	34,552
Total	0	0	0	32,656	0	3,318	0	0	0	35,974
D0091108 Commercial Smart Thermostats										
Actual	0	8,004	0	0	0	550	21	384	0	8,959
Projected	0	11,130	0	0	0	7,000	50	500	0	18,680
Total	0	19,134	0	0	0	7,550	71	884	0	27,639
D0083529 Standby Generator										
Actual	0	29,717	0	328,728	0	2,351,280	0	14,540	0	2,724,266
Projected	0	28,530	0	322,100	0	2,503,050	575	24,500	0	2,878,755
Total	0	58,248	0	650,828	0	4,854,330	575	39,040	0	5,603,021
D0091109 Variable Frequency Drive Control for Compressors										
Actual	0	5,518	0	0	0	92,700	0	1,412	0	99,630
Projected	0	8,072	0	0	0	3,300	150	0	0	11,522
Total	0	13,590	0	0	0	96,000	150	1,412	0	111,152
D0083537 Commercial Water Heating										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	181	0	0	0	2,000	25	0	0	2,206
Total	0	181	0	0	0	2,000	25	0	0	2,206
D0083539 Conservation Research and Development										
Actual	0	8,450	97	102,733	0	0	703	91	0	112,075
Projected	0	7,809	0	308,500	0	0	300	0	0	316,609
Total	0	16,259	97	411,233	0	0	1,003	91	0	428,684
D0083531 Renewable Energy Program (Sun to Go)										
Actual	0	9,922	0	636	0	0	38	116	(55,920)	(45,209)
Projected	0	8,837	0	90,000	0	0	50	150	(54,000)	45,037
Total	0	18,758	0	90,636	0	0	88	266	(109,920)	(172)
D0083328 Common Expenses										
Actual	0	218,466	1,172	73,675	0	0	0	151,242	0	444,555
Projected	0	177,908	0	95,732	0	0	0	54,746	0	328,386
Total	0	396,374	1,172	169,407	0	0	0	205,988	0	772,940
D0090066 Integrated Renewable Energy System (Pilot)										
Actual	494,749	0	0	0	0	0	0	0	0	494,749
Projected	477,319	4,110	0	17,000	0	0	150	0	0	498,579
Total	972,068	4,110	0	17,000	0	0	150	0	0	993,328
<b>Total All Programs</b>	<b>1,885,741</b>	<b>5,178,587</b>	<b>778,016</b>	<b>3,108,213</b>	<b>1,439,522</b>	<b>37,974,133</b>	<b>146,542</b>	<b>404,122</b>	<b>(109,920)</b>	<b>50,804,955</b>
Less Renewable Energy	0	18,758	0	90,636	0	0	88	266	(109,920)	(172)
<b>Total Conservation Expense</b>	<b>1,885,741</b>	<b>5,159,829</b>	<b>778,016</b>	<b>3,017,577</b>	<b>1,439,522</b>	<b>37,974,133</b>	<b>146,453</b>	<b>403,856</b>	<b>0</b>	<b>50,805,127</b>

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TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

PRICE RESPONSIVE LOAD MANAGEMENT

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		22,044	34,048	80,886	8,138	6,267	5,013	60,424	60,424	60,424	60,424	60,424	60,424	518,940
2. Retirements		107,898	60,248	52,368	64,259	29,362	19,802	120,122	46,401	69,186	138,078	63,623	126,407	897,754
3. Depreciation Base		3,015,548	2,989,348	3,017,866	2,961,745	2,938,650	2,923,861	2,864,163	2,878,186	2,869,424	2,791,770	2,788,571	2,722,588	
4. Depreciation Expense		<u>50,975</u>	<u>50,041</u>	<u>50,060</u>	<u>49,830</u>	<u>49,170</u>	<u>48,854</u>	<u>48,234</u>	<u>47,853</u>	<u>47,897</u>	<u>47,177</u>	<u>46,503</u>	<u>45,926</u>	<u>582,520</u>
5. Cumulative Investment	3,101,402	3,015,548	2,989,348	3,017,866	2,961,745	2,938,650	2,923,861	2,864,163	2,878,186	2,869,424	2,791,770	2,788,571	2,722,588	2,722,588
6. Less: Accumulated Depreciation	1,443,145	<u>1,386,222</u>	<u>1,376,015</u>	<u>1,373,707</u>	<u>1,359,278</u>	<u>1,379,086</u>	<u>1,408,138</u>	<u>1,336,250</u>	<u>1,337,702</u>	<u>1,316,413</u>	<u>1,225,512</u>	<u>1,208,392</u>	<u>1,127,911</u>	<u>1,127,911</u>
7. Net Investment	<u>1,658,257</u>	<u>1,629,326</u>	<u>1,613,333</u>	<u>1,644,159</u>	<u>1,602,467</u>	<u>1,559,564</u>	<u>1,515,723</u>	<u>1,527,913</u>	<u>1,540,484</u>	<u>1,553,011</u>	<u>1,566,258</u>	<u>1,580,179</u>	<u>1,594,677</u>	<u>1,594,677</u>
8. Average Investment		1,643,792	1,621,330	1,628,746	1,623,313	1,581,016	1,537,644	1,521,818	1,534,199	1,546,748	1,559,635	1,573,219	1,587,428	
9. Return on Average Investment - Equity Component		8,831	8,710	8,750	8,721	8,494	8,261	8,176	8,242	8,310	8,379	8,452	8,528	101,854
10. Return on Average Investment - Debt Component		<u>2,572</u>	<u>2,536</u>	<u>2,548</u>	<u>2,540</u>	<u>2,473</u>	<u>2,406</u>	<u>2,381</u>	<u>2,400</u>	<u>2,420</u>	<u>2,440</u>	<u>2,461</u>	<u>2,483</u>	<u>29,660</u>
Total Depreciation and Return		<u>62,378</u>	<u>61,287</u>	<u>61,358</u>	<u>61,091</u>	<u>60,137</u>	<u>59,521</u>	<u>58,791</u>	<u>58,495</u>	<u>58,627</u>	<u>57,996</u>	<u>57,416</u>	<u>56,937</u>	<u>714,034</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8773% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

INDUSTRIAL LOAD MANAGEMENT

	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation and Return		0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8773% x 1/12 (Jan-Dec)

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TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024  
 ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		-	-	-	-	-	-	-	-	-	-	-	-	0
2. Retirements		-	-	-	-	-	-	20,368	-	-	-	-	-	20,368
3. Depreciation Base	20,368	20,368	20,368	20,368	20,368	20,368	20,368	0	0	0	0	0	0	
4. Depreciation Expense	339	339	339	339	339	339	339	172	0	0	0	0	0	2,209
5. Cumulative Investment	20,368	20,368	20,368	20,368	20,368	20,368	20,368	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	18,162	18,501	18,840	19,179	19,518	19,857	20,196	0	0	0	0	0	0	0
7. Net Investment	2,206	1,867	1,528	1,189	850	511	172	0	0	0	0	0	0	0
8. Average Investment	2,037	1,698	1,359	1,020	681	342	86	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component	11	9	7	5	4	2	2	0	0	0	0	0	0	38
10. Return on Average Investment - Debt Component	3	3	2	2	1	1	1	0	0	0	0	0	0	12
Total Depreciation and Return		353	351	348	346	344	342	172	0	0	0	0	0	2,259

NOTES:  
 Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8773% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

COMMERCIAL LOAD MANAGEMENT

	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation and Return		0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8773% x 1/12 (Jan-Dec)

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TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

INTEGRATED RENEWABLE ENERGY SYSTEM

	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. In-Service		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Base		4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	
5. Depreciation Expense		<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>837,707</u>
6. Cumulative Investment		4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	
7. Less: Accumulated Depreciation		<u>2,225,336</u>	<u>2,295,145</u>	<u>2,364,954</u>	<u>2,434,763</u>	<u>2,504,572</u>	<u>2,574,381</u>	<u>2,644,190</u>	<u>2,713,999</u>	<u>2,783,808</u>	<u>2,853,617</u>	<u>2,923,426</u>	<u>2,993,235</u>	<u>2,993,235</u>
8. CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Net Investment		<u>1,963,197</u>	<u>1,893,388</u>	<u>1,823,579</u>	<u>1,753,770</u>	<u>1,683,961</u>	<u>1,614,152</u>	<u>1,544,343</u>	<u>1,474,534</u>	<u>1,404,725</u>	<u>1,334,916</u>	<u>1,265,107</u>	<u>1,195,298</u>	<u>1,195,298</u>
10. Average Investment		1,998,102	1,928,293	1,858,484	1,788,675	1,718,866	1,649,057	1,579,248	1,509,439	1,439,630	1,369,821	1,300,012	1,230,203	
11. Return on Average Investment - Equity Component		10,734	10,359	9,984	9,609	9,234	8,859	8,484	8,109	7,734	7,359	6,984	6,609	104,058
12. Return on Average Investment - Debt Component		<u>3,126</u>	<u>3,017</u>	<u>2,907</u>	<u>2,798</u>	<u>2,689</u>	<u>2,580</u>	<u>2,471</u>	<u>2,361</u>	<u>2,252</u>	<u>2,143</u>	<u>2,034</u>	<u>1,925</u>	<u>30,303</u>
13. Total Depreciation and Return		<u>83,669</u>	<u>83,185</u>	<u>82,700</u>	<u>82,216</u>	<u>81,732</u>	<u>81,248</u>	<u>80,764</u>	<u>80,279</u>	<u>79,795</u>	<u>79,311</u>	<u>78,827</u>	<u>78,343</u>	<u>972,068</u>

NOTES:  
 Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8773% x 1/12 (Jan-Dec)

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TAMPA ELECTRIC COMPANY  
 Schedule of Capital Investment, Depreciation and Return  
 Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

PRIME TIME PLUS

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		8,964	27,431	38,252	16,351	9,136	8,826	110,000	110,000	110,000	110,000	110,000	110,000	768,960
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		484,145	511,576	549,828	566,179	575,315	584,141	694,141	804,141	914,141	1,024,141	1,134,141	1,244,141	
4. Depreciation Expense		<u>7,994</u>	<u>8,298</u>	<u>8,845</u>	<u>9,300</u>	<u>9,512</u>	<u>9,662</u>	<u>10,652</u>	<u>12,486</u>	<u>14,319</u>	<u>16,152</u>	<u>17,986</u>	<u>19,819</u>	<u>145,026</u>
5. Cumulative Investment	475,181	484,145	511,576	549,828	566,179	575,315	584,141	694,141	804,141	914,141	1,024,141	1,134,141	1,244,141	
6. Less: Accumulated Depreciation	36,329	<u>44,323</u>	<u>52,621</u>	<u>61,466</u>	<u>70,766</u>	<u>80,278</u>	<u>89,940</u>	<u>100,592</u>	<u>113,078</u>	<u>127,397</u>	<u>143,549</u>	<u>161,535</u>	<u>181,354</u>	<u>1,244,141</u>
7. Net Investment	<u>438,852</u>	<u>439,822</u>	<u>458,955</u>	<u>488,362</u>	<u>495,413</u>	<u>495,037</u>	<u>494,201</u>	<u>593,549</u>	<u>691,063</u>	<u>786,744</u>	<u>880,592</u>	<u>972,606</u>	<u>1,062,787</u>	<u>1,062,787</u>
8. Average Investment		439,337	449,389	473,659	491,888	495,225	494,619	543,875	642,306	738,904	833,668	926,599	1,017,697	
9. Return on Average Investment		2,360	2,414	2,545	2,643	2,660	2,657	2,922	3,451	3,970	4,479	4,978	5,467	40,546
10. Return Requirements		<u>687</u>	<u>703</u>	<u>741</u>	<u>770</u>	<u>775</u>	<u>774</u>	<u>851</u>	<u>1,005</u>	<u>1,156</u>	<u>1,304</u>	<u>1,450</u>	<u>1,592</u>	<u>11,808</u>
Total Depreciation and Return		<u>11,041</u>	<u>11,415</u>	<u>12,131</u>	<u>12,713</u>	<u>12,947</u>	<u>13,093</u>	<u>14,425</u>	<u>16,942</u>	<u>19,445</u>	<u>21,935</u>	<u>24,414</u>	<u>26,878</u>	<u>197,380</u>

NOTES:  
 Depreciation expense is calculated using a useful life of 60 months.  
 Line 9 x 6.4467% x 1/12 (Jan-Dec), based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 Line 10 x 1.8773% x 1/12 (Jan-Dec)

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TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Calculation of True-up

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

Program Name	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
D0083437 Residential Walk-Through Energy Audit	221,910	199,347	195,150	243,031	290,502	109,399	110,362	149,264	121,264	158,414	122,454	176,011	2,097,109
D0083432 Residential Customer Assisted Audit	333	251	316	307	562	406,278	636	636	636	736	636	636	411,961
D0083434, D0083317 Residential Computer Assisted Audit	720	0	0	245	339	0	0	0	0	1,218	0	0	2,522
D0083526 Residential Ceiling Insulation	7,954	7,736	16,791	5,546	24,837	11,083	13,467	13,467	16,632	17,632	16,632	16,632	168,410
D0083530 Residential Duct Repair	30,399	7,881	6,449	5,873	15,928	2,957	9,687	9,687	9,687	9,687	9,687	9,687	127,608
D0083488 Energy and Renewable Education, Awareness and Agency Outrea	109,335	(66,162)	106,112	12,537	41,414	74,076	19,543	19,383	19,375	19,375	19,375	19,375	393,740
D0083546 Energy Star Multi-Family	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083541 Energy Star for New Homes	26,119	82,721	80,035	9,487	58,306	32,923	74,325	72,991	75,791	72,991	73,791	72,991	732,472
D0091086 Energy Star Pool Pumps	34,726	28,065	30,343	53,528	50,762	24,899	36,754	35,420	35,420	31,825	28,229	24,634	414,606
D0091087 Energy Star Thermostats	10,831	9,008	7,375	11,719	12,849	6,134	7,861	7,861	7,861	7,861	7,861	7,861	105,079
D0083332 Residential Heating and Cooling	27,999	17,042	20,058	30,002	40,562	16,745	34,857	33,524	33,490	29,656	18,798	15,894	318,627
D0083538 Neighborhood Weatherization	275,172	138,668	144,539	251,319	444,179	308,480	351,874	351,874	351,874	351,874	351,874	333,074	3,654,800
D0083542 Energy Planner	205,451	253,228	242,329	191,157	183,039	197,150	381,225	209,573	173,033	174,252	174,672	187,193	2,572,301
D0091106 Residential Prime Time Plus	87,350	197,041	131,136	136,885	100,206	80,292	155,791	161,942	174,202	147,435	133,449	148,913	1,654,643
D0083486 Residential Window Replacement	22,967	15,291	16,491	14,411	18,752	13,712	31,509	31,509	31,509	31,509	25,689	25,689	279,037
D0083335 Prime Time	522	3,277	412	(3,588)	588	339	(27,754)	877	5,077	877	5,625	1,151	(12,596)
D0083447 Commercial/Industrial Audit (Free)	19,223	50,381	47,288	41,173	32,524	23,406	34,736	32,736	35,236	49,986	70,186	32,736	468,611
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	0	0	594	0	(594)	0	0	0	0	1,094	0	1,094
D0083534 Commercial Chiller	158	4	0	0	8,107	7	0	3,612	0	3,612	0	0	15,501
D0083487 Cogeneration	3,222	2,204	2,774	4,188	3,408	3,201	5,898	5,898	5,898	5,898	5,898	5,898	54,386
D0083318 Conservation Value	0	0	91	0	0	0	233	21,844	0	0	0	0	21,302
D0083540 Commercial Cooling	1,314	3,995	445	3,118	11,625	1,289	1,403	1,536	1,536	837	1,536	812	29,443
D0083533 Demand Response	298,365	592,702	3,637	297,836	297,852	298,657	298,592	299,092	298,592	297,807	297,807	298,407	3,579,344
D0091107 Facility Energy Management System	227,944	46,379	502,636	53,666	52,039	95,052	223,250	223,275	223,250	68,247	178,957	90,453	1,985,147
D0083506 Industrial Load Management (GLSM 2&3)	1,764,854	1,537,578	2,006,519	1,972,540	1,669,794	1,731,513	1,859,419	1,859,469	1,859,419	1,859,419	1,858,734	1,858,734	21,837,991
D0083547 LED Street and Outdoor Conversion Program	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083528 Lighting Conditioned Space	52,667	8,519	5,993	10,581	23,531	10,500	37,243	19,826	36,402	37,402	36,402	19,826	298,892
D0083544 Lighting Non-Conditioned Space	40,056	7,379	7,463	69,976	14,520	6,865	17,872	31,009	17,105	18,080	17,080	17,080	264,484
D0083535 Lighting Occupancy Sensors	7,615	1,439	3,057	8,864	3,549	158,116	245,637	245,637	245,637	245,637	82,655	82,655	1,330,501
D0083527 CILM (GLSM 1)	0	0	0	474	474	474	474	474	33,130	474	0	0	35,974
D0091108 Commercial Smart Thermostats	1,734	2,023	2,650	777	1,172	604	2,850	2,825	2,825	2,825	4,031	3,325	27,639
D0083529 Standby Generator	441,699	426,763	444,412	453,327	442,502	515,563	527,234	465,809	474,579	467,554	474,802	468,777	5,603,021
D0091109 Variable Frequency Drive Control for Compressors	1,156	1,004	2,674	777	674	93,345	1,920	1,920	1,920	1,920	1,920	1,920	111,152
D0083537 Commercial Water Heating	0	0	0	0	0	0	2,206	0	0	0	0	0	2,206
D0083539 Conservation Research and Development	75,057	3,467	30,386	435	110	2,620	11,975	290	150,290	3,475	150,290	290	428,684
D0083531 Renewable Energy Program (Sun to Go)	(8,138)	(7,336)	(6,343)	(6,563)	(8,838)	(7,992)	2,473	(2,527)	67,523	(7,377)	(7,527)	(7,527)	(172)
D0083328 Common Expenses	70,834	114,825	73,096	57,304	47,052	81,445	91,567	61,627	49,727	41,627	41,908	41,927	772,940
D0090066 Integrated Renewable Energy System (Pilot)	83,669	83,185	82,700	82,216	81,732	81,248	81,449	81,014	80,480	80,046	96,512	79,078	993,328
<b>Total</b>	<b>4,143,216</b>	<b>3,767,905</b>	<b>4,207,014</b>	<b>4,013,741</b>	<b>3,964,649</b>	<b>4,379,789</b>	<b>4,646,567</b>	<b>4,453,374</b>	<b>4,639,399</b>	<b>4,232,811</b>	<b>4,301,056</b>	<b>4,055,433</b>	<b>50,804,955</b>
Less: Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
Recoverable Conservation Expenses	<u>4,143,216</u>	<u>3,767,905</u>	<u>4,207,014</u>	<u>4,013,741</u>	<u>3,964,649</u>	<u>4,379,789</u>	<u>4,646,567</u>	<u>4,453,374</u>	<u>4,639,399</u>	<u>4,232,811</u>	<u>4,301,056</u>	<u>4,055,433</u>	<u>50,804,955</u>
Less Renewable Energy	(8,138)	(7,336)	(6,343)	(6,563)	(8,838)	(7,992)	2,473	(2,527)	67,523	(7,377)	(7,527)	(7,527)	(172)
<b>Total Conservation Expenses</b>	<b>4,151,353</b>	<b>3,775,241</b>	<b>4,213,357</b>	<b>4,020,303</b>	<b>3,973,487</b>	<b>4,387,780</b>	<b>4,644,094</b>	<b>4,455,902</b>	<b>4,571,877</b>	<b>4,240,188</b>	<b>4,308,583</b>	<b>4,062,961</b>	<b>50,805,127</b>



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TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Calculation of True-up

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

B. CONSERVATION REVENUES	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1. Conservation Audit Fees (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Conservation Adjustment Revenues * (C-4, page 1 of 1)	2,759,832	2,689,823	2,629,629	2,798,440	3,184,264	3,938,105	3,811,316	3,795,087	3,847,852	3,496,218	2,991,346	2,832,187	38,774,101
3. Total Revenues	2,759,832	2,689,823	2,629,629	2,798,440	3,184,264	3,938,105	3,811,316	3,795,087	3,847,852	3,496,218	2,991,346	2,832,187	38,774,101
4. Prior Period True-up	613,599	613,599	613,599	613,599	613,599	613,599	613,599	613,599	613,599	613,599	613,599	613,601	7,363,190
5. Conservation Revenue Applicable to Period	3,373,431	3,303,422	3,243,228	3,412,039	3,797,863	4,551,704	4,424,915	4,408,686	4,461,451	4,109,817	3,604,945	3,445,788	46,137,291
6. Conservation Expenses (C-3, Page 4, Line 14)	4,151,353	3,775,241	4,213,357	4,020,303	3,973,487	4,387,780	4,644,094	4,455,902	4,571,877	4,240,188	4,308,583	4,062,961	50,805,127
7. Regulatory Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-up This Period (Line 5 - Line 6)	(777,922)	(471,819)	(970,129)	(608,264)	(175,624)	163,924	(219,179)	(47,216)	(110,425)	(130,371)	(703,638)	(617,172)	(4,667,936)
9. Interest Provision This Period (C-3, Page 6, Line 10)	33,435	27,946	22,158	16,114	11,685	8,946	6,096	2,819	(167)	(3,284)	(7,534)	(12,878)	105,337
10. True-up & Interest Provision Beginning of Period	8,209,235	6,851,149	5,793,677	4,232,107	3,026,358	2,248,820	1,808,091	981,409	323,413	(400,778)	(1,148,032)	(2,472,803)	8,209,235
11. Prior Period True-up Collected/(Refunded)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,599)	(613,601)	(7,363,190)
12. End of Period Total - Over/(Under) Recovered	6,851,149	5,793,677	4,232,107	3,026,358	2,248,820	1,808,091	981,409	323,413	(400,778)	(1,148,032)	(2,472,803)	(3,716,454)	(3,716,454)

\* Previous EOP Change  
 Net of Revenue Taxes  
 (A) Included in Line 6

Summary of Allocation	Forecast	Ratio	True Up
Demand	35,579,180	0.77	(2,861,670)
Energy	10,795,048	0.23	(854,784)
Total	46,374,228	1.00	(3,716,454)

C-3

TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Calculation of Interest Provision

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

C. INTEREST PROVISION	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1. Beginning True-up Amount (C-3, Page 5, Line 9)	\$8,209,235	\$6,851,149	\$5,793,677	\$4,232,107	\$3,026,358	\$2,248,920	\$1,808,091	\$981,409	\$323,413	(\$400,778)	(\$1,148,032)	(\$2,472,803)	
2. Ending True-up Amount Before Interest (C-3, Page 5, Lines 7 + 9 + 10)	6,817,714	5,765,731	4,209,949	3,010,244	2,237,135	1,799,145	975,313	320,594	(400,611)	(1,144,748)	(2,465,269)	(3,703,576)	
3. Total Beginning & Ending True-up	\$15,026,949	\$12,616,880	\$10,003,626	\$7,242,351	\$5,263,493	\$4,047,965	\$2,783,404	\$1,302,003	(\$77,198)	(\$1,545,526)	(\$3,619,301)	(\$6,176,379)	
4. Average True-up Amount (50% of Line 3)	\$7,513,475	\$6,308,440	\$5,001,813	\$3,621,176	\$2,631,747	\$2,023,983	\$1,391,702	\$651,002	(\$38,599)	(\$772,763)	(\$1,806,651)	(\$3,088,190)	
5. Interest Rate - First Day of Month	5.34000	5.34000	5.29000	5.33000	5.34000	5.31000	5.30000	5.20000	5.20000	5.20000	5.00000	5.00000	
6. Interest Rate - First Day of Next Month	5.34000	5.29000	5.33000	5.34000	5.31000	5.30000	5.20000	5.20000	5.20000	5.00000	5.00000	5.00000	
7. Total (Line 5 + Line 6)	10.68000	10.63000	10.62000	10.67000	10.65000	10.61000	10.50000	10.40000	10.40000	10.20000	10.00000	10.00000	
8. Average Interest Rate (50% of Line 7)	5.34000	5.31500	5.31000	5.33500	5.32500	5.30500	5.25000	5.20000	5.20000	5.10000	5.00000	5.00000	
9. Monthly Average Interest Rate (Line 8/12)	0.00445	0.00443	0.00443	0.00445	0.00444	0.00442	0.00438	0.00433	0.00433	0.00425	0.00417	0.00417	
10. Interest Provision (Line 4 x Line 9)	\$33,435	\$27,946	\$22,158	\$16,114	\$11,685	\$8,946	\$6,096	\$2,819	(\$167)	(\$3,284)	(\$7,534)	(\$12,878)	\$105,337

C-4

TAMPA ELECTRIC COMPANY  
 Energy Conservation  
 Calculation of Conservation Revenues

Actual for Months January 2024 through June 2024  
 Projected for Months July 2024 through December 2024

(1) Months	(2) Firm MWh Sales	(3) Interruptible MWh Sales	(4) Clause Revenue Net of Revenue Taxes
January	1,465,267	-	2,759,832
February	1,364,417	-	2,689,823
March	1,389,274	-	2,629,629
April	1,499,558	-	2,798,440
May	1,657,647	-	3,184,264
June	2,075,094	-	3,938,105
July	2,005,223	-	3,811,316
August	1,997,793	-	3,795,087
September	2,042,574	-	3,847,852
October	1,826,039	-	3,496,218
November	1,567,594	-	2,991,346
December	1,472,678	-	2,832,187
Total	<u>20,363,157</u>	<u>0</u>	<u>38,774,101</u>

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL ENERGY AUDITS

**Program Description:** A “how to” information and analysis guide for customers. There are four types of residential energy audits available to Tampa Electric customers: Walk-through Free Energy Check, Customer Assisted, Computer Assisted Paid and Building Energy Ratings System (“BERS”).

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, the following energy audit participation is projected:

Residential Walk-Through:	4,000
Residential Customer Assisted:	60,000
Residential Computer Assisted:	4
BERS:	0

January 1, 2025 to December 31, 2025

During this period, the following energy audit participation is projected:

Residential Walk-Through:	4,000
Residential Customer Assisted:	55,000
Residential Computer Assisted:	2
BERS:	0

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$2,511,592.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$2,455,457.

**Program Progress Summary:**

Through December 31, 2023 the following Residential Energy Audit totals are:

Residential Walk-Through:	345,355
Residential Customer Assisted <sup>(1)</sup> :	546,428
Residential Computer Assisted:	3,918
<u>BERS:</u>	<u>80</u>
Total:	895,781

Note 1: Includes Mail-in and On-line audits. Residential Mail-in audit program was retired on December 31, 2004.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL CEILING INSULATION

**Program Description:** A rebate program that encourages existing residential customers to install additional ceiling insulation in existing homes.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 450 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 480 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$168,410.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$163,622.

**Program Progress Summary:**

Through December 31, 2023 the following Residential Ceiling Insulation totals are:

Residential Ceiling Insulation: 125,509

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL DUCT REPAIR

**Program Description:** A rebate program that encourages residential customers to repair leaky duct work of central air conditioning systems in existing homes.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 550 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 480 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$127,608.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$119,360.

**Program Progress Summary:**

Through December 31, 2023 the following Residential Duct Repair totals are:  
Residential Duct Repair: 104,726

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

**Program Description:** A program that provides opportunities for engaging and educating groups of customers and students on energy-efficiency and conservation in an organized setting. Participants are provided with an energy savings kit which includes energy saving devices and supporting information appropriate for the audience.

**Program Projections:** January 1, 2024 to December 31, 2024.

During this period, there are 2,000 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 2,000 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$393,740.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$320,853.

**Program Progress Summary:**

Through 2023, Tampa Electric has partnered with 152 local schools to present Energy Education to 42,044 students and Electric Vehicle Education to 1,838 students from three local high schools. In addition, the company gave 224 presentations to civic organizations that generated 1,655 customer assisted audits and distributed 14,283 energy saving kits to participating customers.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** ENERGY STAR FOR NEW MULTI-FAMILY RESIDENCES

**Program Description:** A rebate program that encourages the construction of new multi-family residences to meet the requirements to achieve the ENERGY STAR certified apartments and condominium label.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are zero multi-family residences projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 350 multi-family residences projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$0.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$105,419.

**Program Progress Summary:**

Through December 31, 2023 the following ENERGY STAR for New Multi-Family Residences totals are:

ENERGY STAR for New Multi-Family Residences: 264



**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** ENERGY STAR FOR NEW HOMES

**Program Description:** A rebate program that encourages residential customers to construct residential dwellings that qualify for the Energy Star Award by achieving efficiency levels greater than current Florida building code baseline practices.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 700 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 400 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$732,472.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$402,426.

**Program Progress Summary:**

On November 3, 2015 ENERGY STAR for New Homes replaced the prior Residential New Construction Program. Through December 31, 2023 the following ENERGY STAR for New Homes totals are:

ENERGY STAR for New Homes: 17,825

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** ENERGY STAR POOL PUMPS

**Program Description:** A rebate program that encourages residential customers to make cost-effective improvements to existing residences by installing high efficiency ENERGY STAR rated pool pumps to help reduce their energy consumption.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,125 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 492 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$414,606.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$185,461.

**Program Progress Summary:**

Through December 31, 2023 the following ENERGY STAR Pool Pumps totals are:

ENERGY STAR Pool Pumps: 3,291

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** ENERGY STAR THERMOSTATS

**Program Description:** A rebate program that encourages residential customers to install an ENERGY STAR certified smart thermostat to help reduce their energy consumption.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,800 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 750 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$105,079.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$47,386.

**Program Progress Summary:**

Through December 31, 2023 the following ENERGY STAR Thermostats totals are:

ENERGY STAR Thermostats: 3,900

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL HEATING AND COOLING

**Program Description:** A rebate program that encourages residential customers to install high-efficiency residential heating and cooling equipment in existing homes.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,775 units projected to be installed and approved.

January 1, 2025 to December 31, 2025

During this period, there are 1,875 units projected to be installed and approved.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$318,627.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$330,172.

**Program Progress Summary:**

Through December 31, 2023 the following Residential Heating and Cooling totals are:

Residential Heating and Cooling: 219,269

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** NEIGHBORHOOD WEATHERIZATION

**Program Description:** A program that provides for the installation of energy efficient measures for qualified low-income customers.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 8,500 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 7,500 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$3,654,800.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,177,955.

**Program Progress Summary:**

Through December 31, 2023 the following Neighborhood Weatherization totals are:

Neighborhood Weatherization: 79,010

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL PRICE RESPONSIVE LOAD MANAGEMENT (ENERGY PLANNER)

**Program Description:** A program that reduces weather-sensitive loads through an innovative price responsive rate used to encourage residential customers to make behavioral or equipment usages changes by pre-programming HVAC, water heating and pool pumps.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 700 projected customers for this program on a cumulative basis.

January 1, 2025 to December 31, 2025

During this period, there are 1,000 projected customers for this program on a cumulative basis.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$2,572,301.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$2,484,139.

**Program Progress Summary:**

Through December 31, 2023 the following Energy Planner totals are:  
Energy Planner Participating Customers: 4,690

## PROGRAM DESCRIPTION AND PROGRESS

**Program Title:** RESIDENTIAL PRIME TIME PLUS (RESIDENTIAL LOAD MANAGEMENT)

**Program Description:** A residential incentive program designed to alter the company's system load curve by reducing summer and winter demand peaks. Residential loads such as heating, air conditioning, water heaters and pool pumps are controlled via the company's advanced metering infrastructure ("AMI").

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,000 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 1,500 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$1,654,643.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$2,663,479.

**Program Progress Summary:**

The company initiated the Prime Time Plus program in December 2023. Through December 31, 2023 the following Prime Time Plus totals are:

Prime Time Plus Participating Customers: 538

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** RESIDENTIAL WINDOW REPLACEMENT

**Program Description:** A rebate program that encourages existing residential customers to install window upgrades in existing homes.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,200 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 700 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$279,037.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$146,421.

**Program Progress Summary:**

Through December 31, 2023 the following Residential Window Replacement totals are:

Residential Window Replacement: 21,811



**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** PRIME TIME (LEGACY)

**Program Description:** An incentive program that encourages residential customers to allow the control of weather-sensitive heating, cooling and water heating systems to reduce the associated weather sensitive peak.

**Program Projections:** January 1, 2024 to December 31, 2024

This program is retired.

January 1, 2025 to December 31, 2025

This program is retired.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$-12,596.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$36,924.

**Program Progress Summary:**

Program was retired on May 11, 2016.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL/INDUSTRIAL ENERGY AUDITS

**Program Description:** A “how to” information and analysis guide for customers. There are two types of commercial/industrial energy audits available to Tampa Electric customers: Commercial/Industrial (Free) and Comprehensive Commercial/Industrial (Paid).

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, the following energy audit participation is projected:

Commercial/Industrial (Free):	700
Comprehensive Commercial/Industrial (Paid):	1

January 1, 2025 to December 31, 2025

During this period, the following energy audit participation is projected:

Commercial/Industrial (Free):	900
Comprehensive Commercial/Industrial (Paid):	2

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$470,705.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$540,172.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Energy Audit totals are:

Commercial/Industrial (Free):	29,153
Comprehensive Commercial/Industrial (Paid):	239
<u>Commercial Mail-in</u>	<u>1,477</u>
Commercial/Industrial Total	30,869

Commercial Mail-in audit program was retired on December 31, 2004.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL CHILLER

**Program Description:** A rebate program that encourages commercial and industrial customers to install high efficiency chiller equipment.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are three units projected to be installed and approved.

January 1, 2025 to December 31, 2025

During this period, there is one unit projected to be installed and approved.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$15,501.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,706.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Chiller totals are:  
Commercial Chiller: 78

## PROGRAM DESCRIPTION AND PROGRESS

**Program Title:** COGENERATION

**Program Description:** An incentive program whereby large industrial customers with waste heat or fuel resources may install electric generating equipment, meet their own electrical requirements and/or sell their surplus to the company.

**Program Projections:** January 1, 2024 to December 31, 2024

The company continues communication and interaction with all existing participants and potential developers regarding current and future cogeneration customers. There are no new cogeneration facility additions projected.

January 1, 2025 to December 31, 2025

The company continues communication and interaction with all existing participants and potential developers regarding current and future cogeneration customers. Tampa Electric will continue working with customers to evaluate the economics of additional capacity in future years.

**Program Fiscal  
Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$54,386.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$64,685.

**Program Progress  
Summary:**

At the end of 2023, there are seven cogeneration Qualifying Facilities (“QFs”) that are on-line in Tampa Electric’s service area. These facilities have a total combined nameplate generation capacity of 398.3 MW. This includes generation that is connected but wheeled outside of Tampa Electric’s service area.

The company continues interaction with existing participants and potential developers regarding current and future cogeneration activities.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** CONSERVATION VALUE

**Program Description:** A rebate program that encourages commercial and industrial customers to invest in energy efficiency and conservation measures that are not sanctioned by other commercial programs.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are two customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are five customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$43,469.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$127,625.

**Program Progress Summary:**

Through December 31, 2023 the following Conservation Value totals are:  
Conservation Value: 51

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL COOLING

**Program Description:** A rebate program that encourages commercial and industrial customers to install high efficiency direct expansion commercial air conditioning cooling equipment.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 100 units projected to be installed and approved.

January 1, 2025 to December 31, 2025

During this period, there are 17 units projected to be installed and approved.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$29,443.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$6,949.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Cooling totals are:  
Commercial Cooling: 2,626

## PROGRAM DESCRIPTION AND PROGRESS

**Program Title:** DEMAND RESPONSE

**Program Description:** A turn-key incentive program for commercial and industrial customers to reduce their demand for electricity in response to market signals.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 40 MW of demand response available for control.

January 1, 2025 to December 31, 2025

During this period, there are 40 MW of demand response projected to be available for control.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$3,579,344.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,582,272.

**Program Progress Summary:**

Through December 31, 2023, Tampa Electric was subscribed for 40 MW.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** FACILITY ENERGY MANAGEMENT SYSTEM

**Program Description:** A rebate program that encourages commercial/industrial customers to install a facility energy management system.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 80 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 12 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$1,985,147.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$218,220.

**Program Progress Summary:**

Through December 31, 2023 the following Facility Energy Management System totals are:

Facility Energy Management System: 30



**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** INDUSTRIAL LOAD MANAGEMENT (GSLM 2&3)

**Program Description:** An incentive program whereby large industrial customers allow for the interruption of their facility or portions of their facility electrical load.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, zero new customers are projected to participate.

January 1, 2025 to December 31, 2025

During this period, zero new customers are projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$21,837,991.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$22,767,733.

**Program Progress Summary:**

Through December 31, 2023, there are 29 customers participating.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** LED STREET AND OUTDOOR LIGHTING CONVERSION

**Program Description:** A conservation program that converts the company’s existing metal halide and high-pressure sodium street and outdoor luminaires to light emitting diode luminaires. The program allows for the recovery of the remaining unamortized costs in rate base associated with the luminaires converted.

**Program Projections:** January 1, 2024 to December 31, 2024

The program was completed in April 2023.

January 1, 2025 to December 31, 2025

This program was completed in April 2023.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

This program was completed in April 2023.

January 1, 2025 to December 31, 2025

This program was completed in April 2023.

**Program Progress Summary:**

Through December 31, 2023 the following street and outdoor metal halide and high-pressure sodium luminaires have been converted to light emitting diode luminaires:

Converted luminaires: 209,821

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** LIGHTING CONDITIONED SPACE

**Program Description:** A rebate program that encourages commercial and industrial customers to invest in more efficient lighting technologies in existing conditioned areas of commercial and industrial facilities.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 75 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 100 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$298,892.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$449,687.

**Program Progress Summary:**

Through December 31, 2023 the following Lighting Conditioned Space totals are:  
Lighting Conditioned Space: 3,325

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** LIGHTING NON-CONDITIONED SPACE

**Program Description:** A rebate program that encourages commercial and industrial customers to invest in more efficient lighting technologies in existing non-conditioned areas of commercial and industrial facilities.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 60 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 80 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$264,484.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$313,037.

**Program Progress Summary:**

Through December 31, 2023 the following Lighting Non-Conditioned Space totals are:

Lighting Non-Conditioned Space: 1,261

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** LIGHTING OCCUPANCY SENSORS

**Program Description:** A rebate program that encourages commercial and industrial customers to install occupancy sensors to control commercial lighting systems.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 180 units projected to be installed and approved.

January 1, 2025 to December 31, 2025

During this period, there are 20 units projected to be installed and approved.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$1,330,501.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$51,819

**Program Progress Summary:**

Through December 31, 2023 the following Lighting Occupancy Sensors totals are:  
Lighting Occupancy Sensors: 243

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL LOAD MANAGEMENT

**Program Description:** An incentive program that encourages commercial and industrial customers to allow for the control of weather-sensitive heating, cooling and water heating systems to reduce the associated weather sensitive peak.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are zero new installations projected.

January 1, 2025 to December 31, 2025

During this period, there are zero new installations projected.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$35,974.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,318.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Load Management totals are:

Commercial Load Management Participating Customers: 3

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL SMART THERMOSTAT

**Program Description:** A rebate program that encourages commercial and industrial customers to install smart thermostats to help reduce their demand.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 10 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are four customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$27,639.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$4,723.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Smart Thermostat totals are:

Commercial Smart Thermostats: 146

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** STANDBY GENERATOR

**Program Description:** An incentive program designed to utilize the emergency generation capacity of commercial/industrial facilities in order to reduce weather sensitive peak demand.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 12 new installations projected.

January 1, 2025 to December 31, 2025

During this period, there are three new installations projected.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$5,603,021.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$5,689,762.

**Program Progress Summary:**

Through December 31, 2023 the following Standby Generator totals are:  
Standby Generator Participating Customers: 130



**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** VARIABLE FREQUENCY DRIVE CONTROL FOR COMPRESSORS

**Program Description:** A rebate program that encourages commercial and industrial customers to install variable frequency drives to their new or existing refrigerant or air compressor motors.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 10 customers projected to participate.

January 1, 2025 to December 31, 2025

During this period, there are 15 customers projected to participate.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$111,152.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$45,850.

**Program Progress Summary:**

Through December 31, 2023 the following Variable Frequency Drive Control for Compressors totals are:

Variable Frequency Drive Control for Compressors: 38

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMERCIAL WATER HEATING

**Program Description:** A rebate program that encourages commercial and industrial customers to install high efficiency water heating systems.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there is one unit projected to be installed and approved.

January 1, 2025 to December 31, 2025

During this period, there is one unit projected to be installed and approved.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$2,206.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$4,206.

**Program Progress Summary:**

Through December 31, 2023 the following Commercial Water Heating totals are:  
Commercial Water Heating: 0

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** DSM RESEARCH AND DEVELOPMENT (R&D)

**Program Description:** A program that allows for the exploration of DSM measures that have insufficient data on the cost-effectiveness of the measure and the potential impact to Tampa Electric and its ratepayers.

**Program Projections:** See Program Progress Summary.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$428,684.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,477.

**Program Progress Summary:**

Currently, Tampa Electric continues to monitor and review possible programs to research and develop and has the following R&D evaluation in progress:

1. Battery storage for peak shifting.

## PROGRAM DESCRIPTION AND PROGRESS

**Program Title:** RENEWABLE ENERGY PROGRAM

**Program Description:** This program is designed to promote and deliver renewable energy options to the company's customers. This specific effort provides funding for program administration, generation, evaluation of potential new renewable sources and market research.

**Program Projections:** January 1, 2024 to December 31, 2024

During this period, there are 1,100 projected customers with 2,000 subscribed monthly blocks estimated on a cumulative basis.

During this period, there are 500 blocks estimated to be purchased on a one-time basis.

January 1, 2025 to December 31, 2025

During this period, there are 1,150 projected customers with 2,050 subscribed monthly blocks estimated on a cumulative basis.

During this period, there are 500 blocks estimated to be purchased on a one-time basis.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

During this period, the company anticipates revenues of approximately \$109,920 to be used for new renewable generation. At the end of this period, the company projects the deferred balance (credits) to be \$767,224.

January 1, 2025 to December 31, 2025

During this period, the company anticipates revenues of approximately \$108,000 to be used for new renewable generation. At the end of this period, the company projects the deferred balance (credits) to be \$507,001.

**Program Progress Summary:**

Through December 31, 2023, there were 1,081 customers with 1,924 blocks subscribed. In addition, there were zero blocks of renewable energy purchased on a one-time basis. On a cumulative basis, there have been 633,012 monthly subscription and one-time blocks of renewable energy purchased.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMON EXPENSES

**Program Description:** These are expenses common to all programs.

**Program Projections:** N/A

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$772,940.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$987,727.

**Program Progress Summary:**

N/A

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** INTEGRATED RENEWABLE ENERGY SYSTEM (PILOT)

**Program Description:** A five-year pilot program to study the capabilities and DSM opportunities of a fully integrated renewable energy system.

**Program Projections:** See Program Progress Summary.

**Program Fiscal Expenditures:**

January 1, 2024 to December 31, 2024

Expenditures are estimated to be \$993,328.

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$889,033.

**Program Progress Summary:**

Tampa Electric continued studying the Integrated Renewable Energy System (“IRES”) following its commissioning in 2021. The pilot program is on track to be completed by the end of 2024.

ENERGY CONSERVATION COST RECOVERY CLAUSE  
COSTS PROJECTED - PROPOSED

2025 ENERGY CONSERVATION COST RECOVERY FACTORS,

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TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS  
 JANUARY 2025 THROUGH DECEMBER 2025  
 Projected

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Projected AVG 12 CP at Meter (MWh)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (MWh)	(7) Projected AVG 12 CP at Generation (MWh)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)	(10) 12 CP & 1/13 Avg Demand Factor (%)
RS	54.75%	10,341,774	2,156	1.06819	1.05511	10,911,742	2,303	50.56%	57.95%	57.38%
GS,CS	59.93%	933,499	178	1.06819	1.05510	984,933	190	4.56%	4.78%	4.76%
GSD Optional	3.62%	361,633	58	1.06720	1.05389	381,120	62	1.77%	1.56%	1.58%
GSD, SBD, RSD	67.16%	6,707,640	1,082	1.06720	1.05389	7,069,087	1,154	32.76%	29.04%	29.33%
GSLDPR	101.91%	1,312,537	147	1.03732	1.02559	1,346,127	153	6.24%	3.85%	4.03%
GSLDSU	80.95%	761,344	107	1.01950	1.01319	771,385	109	3.57%	2.74%	2.80%
LS1, LS2	497.16%	110,019	3	1.06819	1.05511	116,083	3	0.54%	0.08%	0.12%
<b>TOTAL</b>		<b>20,528,446</b>	<b>3,731</b>			<b>21,580,477</b>	<b>3,974</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

- (1) AVG 12 CP load factor based on projected 2024 calendar data.
- (2) Projected MWh sales for the period Jan. 2024 thru Dec. 2024
- (3) Calculated: Col (2) / (8760\*Col (1)).
- (4) Based on 2024 projected demand losses.
- (5) Based on 2024 projected energy losses.
- (6) Col (2) \* Col (5).
- (7) Col (3) \* Col (4).
- (8) Col (6) / total for Col (6).
- (9) Col (7) / total for Col (7).
- (10) Col (8) \* 0.0769 + Col (9) \* 0.9231

NOTE: Interruptible rates not included in demand allocation of capacity payments.



2025

Projection Year

2021 Settlement Cost Allocation Factor	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LS1, LS2	LTG-FAC
	78.1193%	9.5582%	4.7043%	4.4637%	0.6437%	0.3629%	6.6115%	0.0000%
Cost Allocation Factor	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLSU, SBLDSU	LS1, LS2	LTG-FAC
	78.1193%	9.5582%	0.2407%	4.4637%	0.6437%	0.3629%	6.6115%	0.0000%

Load Forecast Data at Meter for Projected Year

	MWh	kw
RS (Tier 1, Tier 2, RSVP)	10,341,774	
GS & CS	933,499	
GSD, SBD	361,633	16,314,115
GSD Optional	6,707,640	
GSLDPR, SBLDPR	1,312,537	2,637,076
GSLSU, SBLDSU	761,344	1,600,598
LS1, LS2	110,019	
LTG-FAC	0	

2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI using Docket No. 20240026-EI	\$6,047,089
Revenue Requirement for Projected Year (Incremental Portion)	

C-1

TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Summary of Cost Recovery Clause Calculation  
 Base Portion of ECCR Rate for Months January 2025 through December 2025, using Docket No. 20240026-EI Proposals

1. Total Incremental Costs for 2025	48,393,075
2. Demand Related Incremental Costs for 2025	36,925,676
3. Energy Related Incremental Costs for 2025	11,467,399
1. Total Incremental Cost (Base Portion based upon 2021)	46,095,442
2. Demand Related Incremental Costs (Base Portion based upon 2021)	33,294,022
3. Energy Related Incremental Costs (Base Portion based upon 2021)	12,801,420

RETAIL BY RATE CLASS

	<u>RS</u>	<u>GS_CS</u>	GSD, SBD <u>RSD</u>	GSD <u>OPTIONAL</u>	<u>GSLDPR</u>	<u>GSLDSU</u>	<u>LS1, LS2</u>	<u>Total</u>
4. Demand Allocation Percentage	57.80%	4.64%	29.30%	1.56%	3.87%	2.72%	0.11%	100.00%
5. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	19,243,945	1,544,843	9,755,148	519,387	1,288,479 36,948,560	905,597	36,623	<u>33,294,022</u>
6. Total Demand Related Incremental Costs	<u>19,243,945</u>	<u>1,544,843</u>	<u>9,755,148</u>	<u>519,387</u>	<u>11,477,517</u>	<u>905,597</u>	<u>36,623</u>	<u>33,294,022</u>
7. Energy Allocation Percentage	50.34%	4.65%	32.96%	1.76%	6.20%	3.57%	0.52%	100.00%
8. Net Energy Related Incremental Costs	6,444,235	595,266	4,219,348	225,305	793,688	457,011	66,567	<u>12,801,420</u>
9. Total Net Energy Related Incremental Costs	<u>6,444,235</u>	<u>595,266</u>	<u>4,219,348</u>	<u>225,305</u>	<u>793,688</u>	<u>457,011</u>	<u>66,567</u>	<u>12,801,420</u>
<hr/>								
10. Total Incremental Costs (Line 6 + 9)	25,688,180	2,140,109	13,974,496	744,692	2,082,167	1,362,608	103,191	46,095,442
11. Retail MWh Sales	10,341,774	933,499	6,707,640	361,633	1,312,537	761,344	110,019	20,528,446
12. Effective MWh at Secondary	10,341,774	933,499	6,707,640	361,633	1,312,537	761,344	110,019	20,528,446
13. Projected Billed kW at Meter	*	*	16,314,115	*	2,637,076	1,600,598	*	
14. Cost per kWh at Secondary (Line 10/Line 12)	0.24839	0.22926	*	0.20593	*	*	0.09379	
15. Revenue Tax Expansion Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
16. Adjustment Factor Adjusted for Taxes	0.2486	0.2295	*	0.2061	*	*	0.0939	
17. Conservation Adjustment Factor (cents/kWh)								
<b><u>RS, GS, CS, GSD Optional, LS1, and LS2 Rates (cents/kWh) *</u></b>								
- Secondary	<u>0.249</u>	<u>0.230</u>		<u>0.206</u>			<u>0.094</u>	
- Primary				<u>0.204</u>				
- Subtransmission				<u>0.202</u>				
<b><u>GSD, SBD, RSD, GSLDPR, and GSLDSU Standard Rates (\$/kW) *</u></b>								
<u>Full Requirement</u>								
- Secondary	*	*	<u>0.86</u>	*			*	
- Primary	*	*	<u>0.85</u>	*	<u>0.79</u>		*	
- Subtransmission	*	*	<u>0.84</u>	*		<u>0.85</u>	*	

\* (ROUNDED TO NEAREST .001 PER kWh or kW)

Docket 20240002-EI, Calculation of 2025 ECCR Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology, using Docket No. 20240026-EI Proposals

ECCR Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total	
<b>Total</b>	\$6,047,089.00	\$4,723,944.39	\$577,994.29	\$14,552.49	\$269,922.65	\$38,927.18	\$21,945.95	\$399,802.05	\$0.00	\$6,047,089.00
<b>Revenue Tax Factor</b>	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
<b>Total with Revenue Tax Factor</b>	\$6,052,216.93	\$4,727,950.29	\$578,484.43	\$14,564.83	\$270,151.55	\$38,960.19	\$21,964.56	\$400,141.08	\$0.00	\$6,052,216.93
<b>Billing Determinants</b>	10,341,774	933,499	16,314,115	6,707,640	2,637,076	1,600,598	110,019	0		
<b>After Taxes</b>	<b>RS (Tier 1, Tier 2, RSVP)</b>	<b>GS &amp; CS</b>	<b>GSD, SBD</b>	<b>GSD Optional</b>	<b>GSLDPR, SBLDPR</b>	<b>GSLDSU, SBLDSU</b>	<b>LS1, LS2</b>	<b>LTG-FAC</b>		
<b>Charges (Cents per kWh)</b>	\$0.045717	\$0.061969		\$0.004028			\$0.363701	\$0.000000		
<b>Charges (Dollars per kW)</b>			\$0.000900		\$0.014800	\$0.013700				
<b>Clause Charges (Cents per kWh)</b>	<b>RS (Tier 1, Tier 2, RSVP)</b>	<b>GS &amp; CS</b>		<b>GSD Optional</b>			<b>LS1, LS2</b>	<b>LTG-FAC</b>		
<b>Secondary</b>	\$0.045717	\$0.061969		\$0.004028			\$0.363701	\$0.000000		
<b>Primary</b>				\$0.003988						
<b>Sub-Transmission</b>				\$0.003947						
<b>Clause Charges (Dollars per kW)</b>			<b>GSD, SBD</b>		<b>GSLDPR, SBLDPR</b>	<b>GSLDSU, SBLDSU</b>				
<b>Secondary</b>			\$0.000900							
<b>Primary</b>			\$0.000891		\$0.014800					
<b>Sub-Transmission</b>			\$0.000882			\$0.013700				

Docket 20240002-EI, Calculation of Total 2025 ECCR Rates utilizing 2021 base year portion and 2025 incremental portion, 2021 Settlement Cost of Service Methodology, using Docket No. 20240026-EI Proposals

RS (Tier 1, Tier 2, RSVP)      GS & CS      GSD, SBD      GSD Optional      GSLDPR, SBLDPR      GSLDSU, SBLDSU      LS1, LS2      LTG-FAC

Base Year Portion

Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.249000	0.230000		0.206000			0.094000	0.000000
Primary				0.204000				
Sub-Transmission				0.202000				
Clause Charges (Dollars per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			0.857300					
Primary			0.848700		0.790200			
Sub-Transmission			0.840200			0.852000		

Incremental Portion

Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.045717	0.061969		0.004028			0.363701	0.000000
Primary				0.003988				
Sub-Transmission				0.003947				
Clause Charges (Dollars per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			0.000900					
Primary			0.000891		0.014800			36948560.000000
Sub-Transmission			0.000882			0.013700		

11477517

Total ECCR Cost Recovery Factor

Clause Charges (Cents per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.294717	0.291969		0.210028			0.457701	0.000000
Primary				0.207988				
Sub-Transmission				0.205947				
Clause Charges (Dollars per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			0.858200					
Primary			0.849591		0.805000			
Sub-Transmission			0.841082			0.865700		

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**Tampa Electric Company**  
 Energy Conservation Cost Recovery Clause  
 Calculation of Base and Incremental Revenue Requirements for Rate Calculation  
 Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI  
 Using Docket No. 20240026-EI Proposals  
**Projection Period: January 2025 through December 2025**

**Summary of 2025 ECCR Revenue Requirements for Rate Calculation**  
 (in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. O&M Revenue Requirement for 2021 (Actual/Estimated)	\$ 44,665,661
2. Capital Revenue Requirement for 2021 (Actual/Estimated)	\$ 1,429,781
3. Total Revenue Requirement for 2021 (Base Revenue Requirement)	<u>\$ 46,095,442</u>
4. Demand Revenue Requirement for 2025 (Projected)(C2 PG-2)	\$ 36,948,560
5. Energy Revenue Requirement for 2025 (Projected)(C2 PG-2)	\$ 11,477,517
6. Total Revenue Requirement for 2025	<u>\$ 48,426,077</u>
7. Incremental Revenue Requirement (without true-up) (Line 6 - Line 3)	<u>\$ 2,330,635</u>
8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	<u>\$ 46,095,442</u>
9. Over(Under) Recovery for the Current Period including Interest (C3 PG-6)	\$ (3,716,454)
10. Incremental Portion Total 2025 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	<u>\$ 6,047,089</u>