



August 20th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Migudi", is enclosed within a hand-drawn oval.

Migudi Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 07/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	312	312	100.00	-	2,493	2,493	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	654,394	1,564,174	909,780	58.16	5,309,192	12,731,075	7,421,883	58.30
5	DEMAND (Line 32 A-1 support detail)	863,033	812,818	(50,215)	(6.18)	8,035,349	7,444,081	(591,268)	(7.94)
6	OTHER (Line 38 A-1 support detail)	361,369	26,393	(334,976)	(1,269.19)	543,671	184,751	(358,920)	(194.27)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	85,633	-	(85,633)	-	286,057	-	(286,057)	-
9	Margin Sharing	154,996	125,000	(29,996)	(24.00)	589,503	537,500	(52,003)	(9.67)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,638,167	2,278,697	640,530	28.11	13,012,652	19,824,900	6,812,248	34.36
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,457)	(1,314)	143	(10.85)	(10,154)	(9,935)	219	(2.21)
14	TOTAL THERM SALES	1,729,405	2,277,383	547,978	24.06	15,861,307	19,814,965	3,953,658	19.95
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,402,763	3,467,599	1,064,836	30.71	29,762,606	27,693,910	(2,088,696)	(7.54)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,419,616	3,461,099	1,041,483	30.09	30,051,830	27,648,410	(2,403,420)	(8.69)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,986,450	9,992,850	(2,993,600)	(29.96)	128,417,550	104,016,450	(24,401,100)	(23.46)
20	OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	38,908	59,500	20,592	34.61
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,419,616	3,469,599	1,049,983	30.26	30,090,737	27,707,910	(2,382,827)	(8.60)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,167)	(2,000)	1,167	(58.33)	(22,074)	(14,000)	8,074	(57.67)
27	TOTAL THERM SALES (24-26 Estimated only)	3,268,929	3,467,599	198,670	5.73	26,893,682	27,693,910	800,228	2.89
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27045	0.45193	0.18148	40.16	0.17667	0.46046	0.28379	61.63
32	DEMAND (5/19)	0.06646	0.08134	0.01488	18.29	0.06257	0.07157	0.00900	12.58
33	OTHER (6/20)	-	3.10506	3.10506	100.00	13.97336	3.10506	(10.86830)	(350.02)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67704	0.65676	(0.02028)	(3.09)	0.43245	0.71550	0.28305	39.56
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65700	0.19700	29.98	0.46000	0.70964	0.24964	35.18
40	TOTAL THERM SALES (11/27)	0.50113	0.65714	0.15601	23.74	0.48386	0.71586	0.23200	32.41
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.53303	0.68904	0.15601	22.64	0.51576	0.74776	0.23200	31.03
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53571	0.69251	0.15680	22.64	0.51835	0.75152	0.23317	31.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.69300	0.157	22.66	0.518	0.752	0.234	31.12

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 07/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	34,178	34,178	100.00	-	218,676	218,676	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	654,394	1,204,335	549,941	45.66	5,309,192	10,313,406	5,004,214	48.52
5 DEMAND (Line 32 A-1 support detail)	863,033	507,240	(355,793)	(70.14)	8,035,349	4,833,305	(3,202,044)	(66.25)
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	361,369	9,393	(351,976)	(3,747.08)	543,671	65,753	(477,918)	(726.83)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	85,633	-	85,633	-	286,057	-	(286,057)	-
9 Margin Sharing	154,996	-	(154,996)	-	589,503	-	(589,503)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS [*] (1+2+3+4+5+6+10)-(7+8+9)	1,638,167	1,755,146	(54,287)	(3.09)	13,012,652	15,431,140	2,418,488	15.67
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,457)	(1,011)	446	(44.11)	(10,154)	(7,712)	2,442	(31.66)
14 TOTAL THERM SALES	1,729,405	1,754,136	24,730	1.41	15,861,307	15,423,428	(437,879)	(2.84)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,402,763	3,466,260	1,063,497	30.68	29,782,606	27,840,390	(1,942,216)	(6.98)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,419,616	3,466,260	1,046,644	30.20	30,051,830	27,840,390	(2,211,440)	(7.94)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,986,450	9,193,980	(3,792,470)	(41.25)	128,417,550	89,263,230	(39,154,320)	(43.86)
20 OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	38,908	59,500	20,592	34.61
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,419,616	3,474,760	1,055,144	30.37	30,090,737	27,899,890	(2,190,847)	(7.85)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,167)	(2,000)	1,167	-	(22,074)	(14,000)	8,074	(57.67)
27 TOTAL THERM SALES (24-26 Estimated only)	3,268,929	3,472,760	203,831	5.87	26,893,682	27,885,890	992,208	3.56
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00785	0.00785	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27045	0.34745	0.07700	22.16	0.17667	0.37045	0.19378	52.31
32 DEMAND (5/19)	0.06646	0.05517	(0.01129)	(20.46)	0.06257	0.05415	(0.00842)	(15.55)
33 OTHER (6/20)	-	1.10510	1.10510	100.00	13.97336	1.10510	(12.86826)	(1,164.44)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.67704	0.50511	(0.17193)	(34.04)	0.43245	0.55309	0.12064	21.81
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50540	0.04540	8.98	0.46000	0.55089	0.09089	16.50
40 TOTAL THERM SALES (11/27)	0.50113	0.50540	0.00427	0.84	0.48386	0.55337	0.06951	12.56
41 TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42 TOTAL COST OF GAS (40+41)	0.53303	0.5373	0.00427	0.79	0.51576	0.58527	0.06951	11.88
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53571	0.54000	0.00429	0.79	0.51835	0.58821	0.06986	11.88
45 PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.540	0.004	0.74	0.518	0.588	0.070	11.90

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1	COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178					
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3	SWING SERVICE	-	-	-	-	-	-	-					
4	COMMODITY (Other)	1,855,583	1,766,881	1,415,007	1,496,865	1,398,819	1,377,915	1,204,335					
5	DEMAND	898,223	842,450	898,223	588,358	606,845	491,966	507,240					
6	OTHER	9,393	9,393	9,393	9,393	9,393	9,393	9,393					
LESS ENDED-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8	DEMAND	-	-	-	-	-	-	-					
9	Other	-	-	-	-	-	-	-					
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146					
12	NET UNBILLED	-	-	-	-	-	-	-					
13	COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)					
14	TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136					
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260					
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17	SWING SERVICE Commodity	-	-	-	-	-	-	-					
18	COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260					
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980					
20	OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500					
LESS ENDED-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22	DEMAND	-	-	-	-	-	-	-					
23	Other	-	-	-	-	-	-	-					
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760					
25	NET UNBILLED	-	-	-	-	-	-	-					
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27	TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760					
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986					
29	NO NOTICE SERVICE RES (2/16)	-	-	-	-	-	-	-					
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31	COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37852	0.34745					
32	DEMAND (5/19)	0.05351	0.05365	0.06351	0.05463	0.05453	0.05529	0.05517					
33	OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510					
LESS ENDED-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35	DEMAND (8/22)	-	-	-	-	-	-	-					
36	Other (9/23)	-	-	-	-	-	-	-					
37	TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511					
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39	COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540					
40	TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540					
41	TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190					
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730					
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000					
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000					

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 07/24

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,414,810	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(4,008,880)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,167)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,402,763	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,405,930	1,868,803.61	0.77675
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(55,300.00)	(2,191.30)	
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	72,153	13,341.26	
22 Other Shippers	0.00	(1,224,102.63)	
23 Less: OSS, Company Use, and Refund	(3,167)	(1,456.62)	0.46000
24 TOTAL COMMODITY (Other)	2,419,616	654,394.32	0.27045
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	12,986,450	541,891.97	0.04173
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	12,986,450	863,032.97	0.06646
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	355,814.55	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	5,554.68	
35 Realized Gain/Loss (Line 20, Page 10)	0	(154,996.32)	
36 Balancing Charge (Line 18, Page 10)	0	(85,633.05)	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	120,739.86	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

		CURRENT MONTH: 07/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,015,763	1,213,728	197,965	16.31%	5,852,863	10,379,159	4,526,296	43.61%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	863,033	541,418	(321,615)	-59.40%	8,035,349	5,051,981	(2,983,368)	-59.05%
3	TOTAL	1,878,796	1,755,146	(123,650)	-7.04%	13,888,212	15,431,140	1,542,928	10.00%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,729,405	1,754,136	24,730	1.41%	15,861,307	15,423,428	(437,879)	-2.84%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(863,029)	(863,029)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,606,115	1,630,846	24,730	1.52%	14,998,278	14,560,399	(437,879)	-3.01%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(272,681)	(124,301)	148,380	-119.37%	1,110,066	(870,741)	(1,980,807)	227.49%
8	INTEREST PROVISION-THIS PERIOD (21)	15,306	(3,220)	(18,526)	575.34%	58,009	(22,181)	(80,190)	361.53%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,417,192	(728,006)	(4,145,198)	569.39%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	863,029	863,029	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, & BALANCING CHARGE	240,629	-	(240,629)	-	875,560	-	(875,560)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,523,736	(732,236)	(4,255,973)	581.23%	3,523,736	(732,236)	(4,255,973)	581.23%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,417,192	(728,006)	(4,145,198)	569.39%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,508,430	(729,016)	(4,237,447)	581.26%				
14	TOTAL (12+13)	6,925,622	(1,457,022)	(8,382,644)	575.33%				
15	AVERAGE (50% OF 14)	3,462,811	(728,511)	(4,191,322)	575.33%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05320	0.05320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05290	0.05290	-	0.00%				
18	TOTAL (16+17)	0.10610	0.10610	-	0.00%				
19	AVERAGE (50% OF 18)	0.05305	0.05305	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00442	0.00442	-	0.00%				
21	INTEREST PROVISION (15x20)	15,306	(3,220)	(18,526)	575.34%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 07/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						541,631.78		8.56
2	FGT	System Supply	FTS	6,414,810		6,414,810	1,868,803.61			7,697.77	29.13
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,414,810	-	6,414,810	1,868,804	-	541,632	7,698	37.70

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 07/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	FGT	Various	20,693	20,124	641,481	623,840	2.9133	2.9957	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	20,693	20,124	641,481	623,840	2.9133	2.9957	
							WEIGHTED AVERAGE	2.9133	2.9957

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 07/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,164,330	1,130,515	(33,815)	-2.90%	11,150,355	11,104,768	(45,587)	-0.41%
2 GAS LIGHTS	1,544	1,538	(6)	-0.39%	10,657	10,769	112	1.05%
3 COMMERCIAL	1,872,888	1,845,866	(27,222)	-1.45%	14,411,056	13,604,042	(807,014)	-5.60%
4 LARGE COMMERCIAL	230,167	489,879	259,712	112.84%	1,321,814	2,974,332	1,652,718	125.06%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,268,929	3,467,598	198,669	6.08%	26,893,882	27,693,911	800,229	2.98%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,114,682	4,100,687	(13,995)	-0.34%	30,295,056	31,756,670	1,461,614	4.82%
11 SMALL COMMERCIAL TRANSP. FIRM	2,584,893	2,412,413	(172,480)	-6.67%	18,961,695	17,786,304	(1,175,391)	-6.20%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,547,579	4,341,920	(205,659)	-4.52%	34,429,800	28,287,490	(6,142,400)	-17.84%
19 TOTAL TRANSPORTATION	11,247,154	10,855,020	(392,134)	-3.49%	83,686,641	77,830,464	(5,856,177)	-7.00%
TOTAL THERMS SALES & TRANSP.	14,516,083	14,322,618	(193,465)	-1.33%	110,580,323	105,524,376	(5,055,948)	-4.67%
NUMBER OF CUSTOMERS (FIRM)								
				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	114,161	111,622	(2,539)	-2.22%	113,464	111,483	(1,981)	-1.75%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,008	5,638	32	0.57%	5,577	5,623	46	0.82%
23 LARGE COMMERCIAL	12	13	1	8.33%	13	13	-	0.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	119,780	117,274	(2,506)	-2.09%	119,055	117,120	(1,935)	-1.63%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	102	95	(7)	-6.86%	101	95	(6)	-5.94%
30 SMALL COMMERCIAL TRANSP. FIRM	2,961	2,818	(143)	-4.83%	2,850	2,817	(33)	-1.16%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	3,068	2,918	(150)	-4.89%	3,056	2,917	(139)	-4.55%
TOTAL CUSTOMERS	122,848	120,192	(2,656)	-2.16%	122,111	120,037	(2,074)	-1.70%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	10	-	0.00%	14	14	-	0.00%
40 GAS LIGHTS	-	1,538	1,538	0.00%	-	1,538	1,538	0.00%
41 COMMERCIAL	334	327	(7)	-2.10%	369	346	(23)	-6.23%
42 LARGE COMMERCIAL	19,181	37,683	18,502	96.46%	14,523	32,685	18,162	125.06%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	40,340	43,165	2,825	7.00%	42,850	47,754	4,904	11.44%
47 SMALL COMMERCIAL TRANSP. FIRM	873	856	(17)	-1.95%	918	902	(16)	-1.74%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	989,516	868,384	(41,132)	-4.52%	983,711	808,214	(175,497)	-17.84%

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

					Actual		
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1		6,414,810	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00	
3A	Back to Back / No Notice					n/a	
4	Total Firm:					6,414,810	0.00 ()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ()	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ()	
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ()	
9	" " "	Merritt Sq.	0		0.05150	0.00 ()	
10	Total FTS-1 demand					6,403,980	329,805
11							
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ()	
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand					3,588,870	184,826.81
16							
17	Fuel Transport		24,680			27,000	
18	FGT Storage Demand		0			0	
19							
20							
21	Total fixed charges					10,017,530	541,631.78 ()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	FGT		6,414,810			1,868,803.61 ()	
26	Bay Gas Storage - Injection					()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:					6,414,810	1,868,803.61
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,410,435.39	

CURRENT MONTH: 07/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	invoice
		therms received		Payments	Accruals			
1	FGT - FTS - Commod. (Mia,Brv,TC) 07/24		6,414,810.0			-		
2	Reverse FTS Commod accr 06/24		(6,459,750.0)			-		
3	FGT - Commodity 5/24		2,450,870.0			-		
4			2,405,930.0			-		
5								
6	FGT Demand (Mia,Brv,TC) 07/24	9,992,850.0			541,631.78	541,631.78		
7	Reverse FTS Demand accr 06/24	(6,695,180.0)			(525,030.75)	(525,030.75)		
8	FGT Demand 06/24	9,688,780.0		525,290.94		525,290.94	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	12,986,450.0				541,891.97		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18	Balancing Charge			(85,633.05)		(85,633.05)		
19	PGA Admin			214,793.86		214,793.86		
20	Cost Optimization Sharing			(154,996.32)		(154,996.32)		
21	FPU - Capacity Indian River & CNG			321,141.00		321,141.00		
22	TECO - Peoples Gas & Marlin			141,020.69		141,020.69	B2 & B3	
23	FPL Energy Services		0	0.00		-	B4	
24	Reverse - 06/24	(6,459,750.0)			(2,192,894.66)	(2,192,894.66)		
25						-		
26	Commodity - 07/24	2,450,870.0		968,792.03		968,792.03	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			5,554.68		5,554.68		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(4,008,880.00)				(1,218,547.95)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	6,414,810.0			1,868,803.61	1,868,803.61		
50								
51	Total purchases & accruals -		2,405,930.0	1,935,963.83	(307,490.02)	1,628,473.81		

CURRENT MONTH: 07/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		72,153.0	13,341.26		13,341.26	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	0.0	72,153.0	13,341.26	0.00	13,341.26			
BOOK-OUT TRANSACTIONS								
24								
25		(55,300.0)	(2,191.30)		(2,191.30)	B1 (3)		
26								
27		-			-	B1 (10)		
28	0.0	(55,300.0)	(2,191.30)	0.00	(2,191.30)			
STORAGE TRANSACTIONS								
29	0							
30	0		0.00		0.00	B1 (1)		
31					0.00			
32	0		0.00		0.00	B1 (9)		
33	0		0.00		0.00	B1 (4)		
34	0		0.00		0.00	B1 (5)		
35	0		0.00		0.00	B1 (6)		
36		-	0.00		0.00	B1 (7)		
37	0.0		0.00	0.00	0.00			
38								
39		2,422,783.0	1,947,113.79	(307,490.02)	1,639,623.77			
40			(a)	(b)				
41								
42			1,639,623.77					
43			0.00					
44								
45		(3,166.6)	(1,456.62)					
46		0.0	0.00					
47								
48		2,419,616.43	1,638,167.15					