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August 20, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**

**Docket No. 20240001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of August 2024 to the following:

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By: s/ Maria Jose Moncada

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Florida Bar No. 0773301







FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: July 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	Adjusted Total Fuel Costs & Net Power Transactions	319,239,934	294,896,902	24,343,032	8.25%	1,672,639,842	1,648,296,810	24,343,032	1.48%
41	Jurisdictional Sales % of Total kWh Sales	95.632600%	95.675580%	(0.042980%)	(0.04%)	95.583820%	95.590660%	(0.006840%)	(0.01%)
42	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	305,807,296	282,144,321	23,662,975	8.39%	1,601,413,919	1,575,590,888	25,823,031	1.64%
43	True-Up Provision for the Month-Over/(Under) Recovery	(9,663,576)	(19,220,790)	9,557,214	(49.72%)	132,112,835	122,555,620	9,557,214	7.80%
44	Interest Provision for the Month	(1,368,223)	(1,388,039)	19,816	(1.43%)	(17,973,689)	(17,993,505)	19,816	(0.11%)
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(371,706,113)	(371,706,113)	0	N/A	(993,754,116)	(993,754,116)	0	N/A
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(9,322,568)	(9,322,568)	0	N/A	0	0	0	N/A
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
48	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	(4,661,284)	0	N/A	(13,983,852)	(13,983,852)	0	N/A
49	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	579,689,901	579,689,901	0	N/A
50	End of Period Net True-Up Amount Over/(Under) Recovery	(276,618,649)	(286,195,679)	9,577,030	(3.35%)	(276,618,649)	(286,195,679)	9,577,030	(3.35%)
51									
52	<b>Interest Provision</b>								
53	Beginning True-Up Amount	(343,738,409)							
54	Ending True-Up Amount Before Interest	(275,250,426)							
55	Total of Beginning & Ending True-Up Amount	(618,988,835)							
56	Average True-Up Amount	(309,494,418)							
57	Interest Rate - First Day Reporting Business Month	5.30000%							
58	Interest Rate - First Day Subsequence Month	5.31000%							
59	Total Interest Rate - First Day Current and Subsequent Month	10.61000%							
60	Average Interest Rate	5.30500%							
61	Monthly Average Interest Rate	0.44208%							
62	Interest Provision	(1,368,223)							

64 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

65 <sup>(2)</sup> Per Order No. PSC-2023-0343-FOF-EI

66 <sup>(3)</sup> Line 22 x Line 28 x 1.00167

67 <sup>(4)</sup> Includes prior period adjustment from June

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: July 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	615,934	560,221	55,714	9.9%	13,658,613	13,602,899	55,714	0.4%
4	Coal	4,209,972	1,905,395	2,304,576	121.0%	14,839,614	12,535,037	2,304,576	18.4%
5	Gas <sup>(2)</sup>	307,265,044	283,901,915	23,363,129	8.2%	1,639,741,856	1,616,378,727	23,363,129	1.4%
6	Nuclear	13,918,428	12,911,210	1,007,218	7.8%	88,714,695	87,707,477	1,007,218	1.1%
7		326,009,377	299,278,741	26,730,637	8.9%	1,756,954,777	1,730,224,140	26,730,637	1.5%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(2,023)	0	(2,023)	N/A	(22,124)	(20,101)	(2,023)	10.1%
10	Light Oil	3,843	2,725	1,119	41.1%	103,013	101,895	1,119	1.1%
11	Coal	54,131	46,554	7,577	16.3%	290,956	283,379	7,577	2.7%
12	Gas	11,218,263	9,923,639	1,294,624	13.0%	58,958,512	57,663,888	1,294,624	2.2%
13	Nuclear	2,565,119	2,540,315	24,804	1.0%	16,975,771	16,950,967	24,804	0.1%
14	Solar	1,161,275	1,302,481	(141,206)	(10.8%)	7,603,002	7,744,208	(141,206)	(1.8%)
15	Hydrogen	87	0	87	N/A	2,225	2,138	87	4.1%
16		15,000,695	13,815,714	1,184,981	8.6%	83,911,357	82,726,376	1,184,981	1.4%
17	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
18	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
19	Light Oil <sup>(1)</sup>	5,677	5,241	436	8.3%	120,319	119,883	436	0.4%
20	Coal	71,451	32,256	39,196	121.5%	251,624	212,428	39,196	18.5%
21	Gas <sup>(2)</sup>	76,952,499	66,948,334	10,004,165	14.9%	407,740,501	397,736,336	10,004,165	2.5%
22	Nuclear	27,905,047	27,046,650	858,397	3.2%	182,517,598	181,659,201	858,397	0.5%
23	Hydrogen	550	0	550	N/A	14,526	13,976	550	3.9%
24									
25	<b>BTU Burned (MMBTU)</b>								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/A
27	Light Oil	32,928	30,553	2,375	7.8%	694,297	691,921	2,375	0.3%
28	Coal	1,219,977	548,346	671,631	122.5%	4,255,326	3,583,695	671,631	18.7%
29	Gas	79,113,273	68,601,958	10,511,315	15.3%	418,402,301	407,890,986	10,511,315	2.6%
30	Nuclear	27,905,047	27,046,650	858,397	3.2%	182,517,598	181,659,201	858,397	0.5%
31		108,271,225	96,227,507	12,043,719	12.5%	605,869,522	593,825,803	12,043,719	2.0%
32	<b>Generation Mix %</b>								
33	Light Oil	0.03%	0.02%	0.01%	29.9%	0.12%	0.12%	(0.00%)	(0.3%)
34	Coal	0.36%	0.34%	0.02%	7.1%	0.35%	0.34%	0.00%	1.2%
35	Gas	74.78%	71.83%	2.96%	4.1%	70.26%	69.70%	0.56%	0.8%
36	Nuclear	17.10%	18.39%	(1.29%)	(7.0%)	20.23%	20.49%	(0.26%)	(1.3%)
37	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.03%)	(0.02%)	(0.00%)	8.5%
38	Solar	7.74%	9.43%	(1.69%)	(17.9%)	9.06%	9.36%	(0.30%)	(3.2%)
39	Hydrogen	0.00%	0%	0.00%	N/A	0.00%	0.00%	0.00%	2.6%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	<b>Fuel Cost per Unit (\$/Unit)</b>								
42	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
43	Light Oil <sup>(1)</sup>	108.4965	106.8991	1.5974	1.5%	113.5200	113.4685	0.0515	0.0%
44	Coal	58.9209	59.0717	(0.1507)	(0.3%)	58.9755	59.0084	(0.0329)	(0.1%)
45	Gas <sup>(2)</sup>	3.9929	4.2406	(0.2477)	(5.8%)	4.0215	4.0639	(0.0424)	(1.0%)
46	Nuclear	0.4988	0.4774	0.0214	4.5%	0.4861	0.4828	0.0032	0.7%
47	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
48	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
49	Light Oil <sup>(1)</sup>	18.7053	18.3360	0.3693	2.0%	19.6726	19.6596	0.0130	0.1%
50	Coal	3.4509	3.4748	-0.0239	(0.7%)	3.4873	3.4978	-0.0105	(0.3%)
51	Gas <sup>(2)</sup>	3.8839	4.1384	-0.2545	(6.2%)	3.9191	3.9628	-0.0437	(1.1%)
52	Nuclear	0.4988	0.4774	0.0214	4.5%	0.4861	0.4828	0.0032	0.7%
53		3.0110	3.1101	-0.0991	(3.2%)	2.8999	2.9137	-0.0138	(0.5%)
54	<b>BTU Burned per KWH (BTU/KWH)</b>								
55	Heavy Oil	0	0	0	N/A	0	0	0	N/A
56	Light Oil	8,568	11,214	(2,646)	(23.6%)	6,740	6,791	(51)	(0.7%)
57	Coal	22,537	11,779	10,759	91.3%	14,625	12,646	1,979	15.6%
58	Gas	7,052	6,913	139	2.0%	7,097	7,074	23	0.3%
59	Nuclear	10,879	10,647	232	2.2%	10,752	10,717	35	0.3%
60		7,218	6,965	253	3.6%	7,220	7,178	42	0.6%
61	<b>Generated Fuel Cost per KWH</b>								
62	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
63	Light Oil	16.0266	20.5617	(4.5350)	(22.1%)	13.2591	13.3499	(0.0909)	(0.7%)
64	Coal	7.7774	4.0929	3.6845	90.0%	5.1003	4.4234	0.6769	15.3%
65	Gas	2.7390	2.8609	(0.1219)	(4.3%)	2.7812	2.8031	(0.0219)	(0.8%)
66	Nuclear	0.5426	0.5083	0.0344	6.8%	0.5226	0.5174	0.0052	1.0%
67		2.1733	2.1662	0.0071	0.3%	2.0938	2.0915	0.0023	0.1%
68									

<sup>(1)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

<sup>(2)</sup> Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU









FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	Light Oil		31					106	615	5.804	12,556	40.5040	118.46
131	Plant Unit Info	99.0		0.0	100.0	28.6	19,846						
132	<u>Fourmile Creek PV Solar</u>												
133	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
134	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
135	<u>GCEC 4</u>												
136	Light Oil		234					1	6	5.817	149	0.0635	148.70
137	Gas		13,633					203,399	209,501	1.030	813,239	5.9654	4.00
138	Plant Unit Info	75.0		24.9	100.0	32.2	15,108						
139	<u>GCEC 5</u>												
140	Light Oil		156							5.817			148.70
141	Gas		12,620					185,050	190,602	1.030	739,765	5.8618	4.00
142	Plant Unit Info	75.0		22.9	100.0	29.7	14,919						
143	<u>GCEC 6</u>												
144	Light Oil		0							138.500			
145	Gas		103,595					1,202,651	1,238,731	1.030	4,807,848	4.6410	4.00
146	Plant Unit Info	315.0		44.2	93.8	48.3	11,957						
147	<u>GCEC 7</u>												
148	Light Oil		0							138.500			
149	Gas		48,726					583,224	600,721	1.030	2,330,637	4.7831	4.00
150	Plant Unit Info	496.0		13.2	29.7	44.5	12,329						
151	<u>GCEC 8A</u>												
152	Light Oil		0							5.817			
153	Gas		34,058					362,481	373,355	1.030	1,449,383	4.2556	4.00
154	Plant Unit Info	224.0		19.8	98.6	65.9	10,962						
155	<u>GCEC 8B</u>												
156	Light Oil		0							5.817			
157	Gas		36,050					384,928	396,476	1.030	1,539,002	4.2691	4.00
158	Plant Unit Info	224.0		21.0	98.0	65.5	10,998						
159	<u>GCEC 8C</u>												
160	Light Oil		0							5.817			
161	Gas		40,432					425,124	437,878	1.030	1,699,515	4.2034	4.00
162	Plant Unit Info	220.0		23.9	99.7	70.3	10,830						
163	<u>GCEC 8D</u>												
164	Light Oil		0							5.817			
165	Gas		25,113					263,727	271,639	1.030	1,054,150	4.1976	4.00
166	Plant Unit Info	220.0		14.9	96.7	70.1	10,817						
167	<u>Ghost Orchid PV Solar</u>												
168	Solar		13,204					N/A	N/A	N/A	N/A	N/A	N/A
169	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
170	<u>Grove PV Solar</u>												
171	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
172	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	<u>Hammock PV Solar</u>												
174	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
176	<u>Hawthorne Creek PV Solar</u>												
177	Solar		14,687					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
179	<u>Hibiscus PV Solar</u>												
180	Solar		13,648					N/A	N/A	N/A	N/A	N/A	N/A
181	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
182	<u>Horizon PV Solar</u>												
183	Solar		9,229					N/A	N/A	N/A	N/A	N/A	N/A
184	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
185	<u>Ibis PV Solar</u>												
186	Solar		12,898					N/A	N/A	N/A	N/A	N/A	N/A
187	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
188	<u>Immokalee PV Solar</u>												
189	Solar		13,317					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
191	<u>Indian River PV Solar</u>												
192	Solar		12,838					N/A	N/A	N/A	N/A	N/A	N/A
193	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
194	<u>Interstate PV Solar</u>												
195	Solar		12,387					N/A	N/A	N/A	N/A	N/A	N/A
196	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
197	<u>Lakeside PV Solar</u>												
198	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
199	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
200	<u>Lauderdale 1-12</u>												
201	Light Oil		0							5.537			
202	Gas		73					233	240	1.030	932	1.2828	4.00
203	Plant Unit Info	58.6		0.2	100.0	60.0	3,304						
204	<u>Lauderdale 6A</u>												
205	Light Oil		551					1,202	6,928	5.764	127,731	23.1750	106.27
206	Gas		5,734					69,977	72,076	1.030	279,708	4.8782	4.00
207	Plant Unit Info	218.0		4.0	99.1	52.4	12,570						
208	<u>Lauderdale 6B</u>												
209	Light Oil		893					1,894	10,917	5.764	201,267	22.5416	106.27
210	Gas		8,033					95,359	98,220	1.030	381,119	4.7443	4.00
211	Plant Unit Info	218.0		5.7	100.0	59.3	12,227						
212	<u>Lauderdale 6C</u>												
213	Light Oil		0					1	6	5.764	106	21.6869	106.27
214	Gas		8,683					99,100	102,073	1.030	396,087	4.5619	4.00
215	Plant Unit Info	218.0		5.5	98.8	57.4	11,756						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	<u>Lauderdale 6D</u>												
217	Light Oil		0							5.764			
218	Gas		5,585					78,768	81,131	1.030	314,855	5.6375	4.00
219	Plant Unit Info	218.0		3.5	99.9	49.3	14,527						
220	<u>Lauderdale 6E</u>												
221	Light Oil		0							5.764			
222	Gas		16,094					182,398	187,870	1.030	729,200	4.5309	4.00
223	Plant Unit Info	218.0		10.2	98.8	61.3	11,673						
224	<u>Loggerhead PV Solar</u>												
225	Solar		11,680					N/A	N/A	N/A	N/A	N/A	N/A
226	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
227	<u>Magnolia Springs PV Solar</u>												
228	Solar		13,116					N/A	N/A	N/A	N/A	N/A	N/A
229	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
230	<u>Manatee 1</u>												
231	Heavy Oil		(1,158)							6.329			
232	Plant Unit Info			N/A	100.0	N/A	N/A						
233	<u>Manatee 2</u>												
234	Heavy Oil		(865)							6.329			
235	Plant Unit Info			N/A	100.0	N/A	N/A						
236	<u>Manatee 3</u>												
237	Gas		711,866					4,709,106	4,850,379	1.030	18,824,452	2.6444	4.00
238	Plant Unit Info	1,254.0		77.9	97.2	77.9	6,814						
239	<u>Manatee PV Solar</u>												
240	Solar		3,864					N/A	N/A	N/A	N/A	N/A	N/A
241	Plant Unit Info	74.5		7.0	N/A	7.0	N/A						
242	<u>Martin 3</u>												
243	Light Oil		0							6.331			
244	Gas		243,388					1,724,179	1,775,904	1.030	6,892,514	2.8319	4.00
245	Plant Unit Info	487.0		71.9	100.0	79.5	7,297						
246	<u>Martin 4</u>												
247	Light Oil		0							6.331			
248	Gas		237,482					1,652,456	1,702,030	1.030	6,606,288	2.7818	4.00
249	Plant Unit Info	487.0		71.1	99.7	80.3	7,167						
250	<u>Martin 8</u>												
251	Light Oil		0							5.874			
252	Gas		496,223					3,296,911	3,395,818	1.030	13,179,689	2.6560	4.00
253	Plant Unit Info	1,258.0		54.9	62.4	54.9	6,843						
254	<u>Miami-Dade PV Solar</u>												
255	Solar		12,018					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
257	<u>Monarch PV Solar</u>												
258	Solar		13,949					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
260	<u>Nassau PV Solar</u>												
261	Solar		12,503					N/A	N/A	N/A	N/A	N/A	N/A
262	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
263	<u>Nature Trail PV Solar</u>												
264	Solar		17,826					N/A	N/A	N/A	N/A	N/A	N/A
265	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
266	<u>Northern Preserve PV Solar</u>												
267	Solar		10,118					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
269	<u>Okeechobee 1</u>												
270	Light Oil		0							5.773			
271	Gas		772,029					4,747,369	4,889,790	1.030	18,974,215	2.4577	4.00
272	Hydrogen		87					550		1.000			
273	Plant Unit Info	1,607.0		67.4	67.7	67.4	6,333						
274	<u>Okeechobee PV Solar</u>												
275	Solar		13,903					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
277	<u>Orange Blossom PV Solar</u>												
278	Solar		12,549					N/A	N/A	N/A	N/A	N/A	N/A
279	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
280	<u>Orchard PV</u>												
281	Solar		17,409					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
283	<u>Palm Bay PV Solar</u>												
284	Solar		12,658					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
286	<u>Pea Ridge<sup>(6)</sup></u>												
287	Gas		11,160								218,935	1.9618	
288	<u>Pecan Tree PV Solar</u>												
289	Solar		13,438					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
291	<u>Pelican PV Solar</u>												
292	Solar		13,727					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
294	<u>Perdido<sup>(6)</sup></u>												
295	Gas		608						5,568		20,627	3.3925	
296	Plant Unit Info			N/A	N/A	N/A	9,158						
297	<u>Pineapple PV Solar</u>												
298	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
299	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
300	<u>Pink Trail PV Solar</u>												
301	Solar		13,396					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: July 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
303	<u>Pioneer Trail PV Solar</u>												
304	Solar		8,771					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
306	<u>Port Everglades 5</u>												
307	Light Oil		429					516	2,974	5.764	43,780	10.2131	84.85
308	Gas		628,003					4,230,324	4,357,234	1.030	16,912,836	2.6931	4.00
309	Plant Unit Info	1,283.0		76.0	97.7	76.0	6,938						
310	<u>Prairie Creek PV Solar</u>												
311	Solar		18,088					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
313	<u>Riviera 5</u>												
314	Light Oil		1,072					1,192	7,053	5.917	135,658	12.6513	113.81
315	Gas		776,878					4,961,149	5,109,983	1.030	19,832,114	2.5528	4.00
316	Plant Unit Info	1,326.0		82.0	98.4	82.0	6,578						
317	<u>Rodeo PV Solar</u>												
318	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
320	<u>Sabal Palm PV Solar</u>												
321	Solar		13,723					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
323	<u>Sambucus PV Solar</u>												
324	Solar		17,380					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
326	<u>Sanford 4</u>												
327	Gas		559,912					3,863,634	3,979,543	1.030	15,444,935	2.7585	4.00
328	Plant Unit Info	1,180.0		66.7	99.9	66.7	7,107						
329	<u>Sanford 5</u>												
330	Gas		550,307					3,823,616	3,938,324	1.030	15,284,831	2.7775	4.00
331	Plant Unit Info	1,180.0		65.6	96.0	65.6	7,157						
332	<u>Saw Palmetto PV Solar</u>												
333	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
335	<u>Sawgrass PV Solar</u>												
336	Solar		12,898					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
338	<u>Scherer 3<sup>(1)</sup></u>												
339	Light Oil		313					413	2,402	5.817	52,990	16.9358	128.30
340	Coal		54,131					71,451	1,219,977	8.712	4,303,664	7.9504	60.23
341	Plant Unit Info	215.0		34.0	97.4	34.9	22,452						
342	<u>Shirer Branch PV Solar</u>												
343	Solar		16,313					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						







FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
431	Solar		15,033					N/A	N/A	N/A	N/A	N/A	N/A
432	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
433	<u>Woodyard PV Solar</u>												
434	Solar		16,679					N/A	N/A	N/A	N/A	N/A	N/A
435	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
436	<u>System Totals</u>												
437	Plant Unit Info		15,000,695	N/A	N/A	N/A	7,218		108,271,225		326,009,377	2.1733	
438													
439													

440 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected mo

441 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

442 <sup>(3)</sup> Net Capability (MW) is FPL's share

443 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

444 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

445 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

446 <sup>(7)</sup> Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

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FOR THE PERIOD OF: July 2024

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(1)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	5,677
4	MCF (total fuel burned for Gas)	76,952,499
5	TONS (Coal)	71,451
6	MMBTU (Nuclear)	27,905,047
7		
8	Average Net Heat Rate (BTU/KWH)	7,218
9	Fuel Cost per KWH (Cents/KWH)	2.173

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,722	500,253	(1,531)	(0.30)	498,722	500,253	(1,531)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,408,516	\$37,523,354	(\$114,838)	(0.30)	37,408,516	37,523,354	(114,838)	(0)
13 OTHER USAGE (\$)	\$2,700		\$2,700	100	(2,700)	0	(2,700)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	45,125	0	45,125	100.00	169,617	2,613	167,003	6,390.30
17 UNIT COST (\$/BBL)	\$114.4022	\$0.0000	\$114.4022	100.00	\$118.5243	\$116.4829	\$712.2899	611.50
18 AMOUNT (\$)	\$5,162,360	\$0	\$5,162,360	100.00	20,103,709	304,414	19,799,295	6,504.10
19 BURNED								
20 UNITS (BBL)	5,677	845	4,832	571.80	116,236	8,720	107,517	1,233.10
21 UNIT COST (\$/BBL)	\$108.4970	\$104.6815	\$3.8155	3.60	\$113.0718	\$100.0052	\$139.8530	139.80
22 AMOUNT (\$)	\$615,934	\$88,432	\$527,502	596.50	13,143,052	871,998	12,271,054	1,407.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,572,961	1,544,268	28,693	1.90	1,572,961	1,544,268	28,693	1.90
25 UNIT COST (\$/BBL)	\$109.6293	\$110.1479	(\$0.5186)	(0.50)	\$109.6293	\$110.1479	(\$0.5186)	(0.50)
26 AMOUNT (\$)	\$172,442,564	\$170,097,937	\$2,344,627	1.40	172,442,564	170,097,937	2,344,627	1.40
27 OTHER USAGE (\$)	\$13,612		\$13,612	100.00	33,587	0	33,587	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$265,341	\$0	\$265,341	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	(\$93,692)	\$0	(\$93,692)	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	2,520,000	560,891	1,959,109	349.30	5,995,752	2,615,880	3,379,873	129.20
45 UNIT COST (\$/MMBTU)	\$3.6132	\$3.4469	\$0.1663	4.80	\$3.2715	\$3.4361	(\$0.1646)	(4.80)
46 AMOUNT (\$)	\$9,105,302	\$1,933,334	\$7,171,968	371.00	19,615,061	8,988,360	10,626,701	118.20
47 BURNED								
48 UNITS (MMBTU)	1,219,977	576,512	643,465	111.60	3,358,018	1,017,084	2,340,934	230.20
49 UNIT COST (\$/MMBTU)	\$3.5277	\$3.6588	(\$0.1311)	(3.60)	\$3.4908	\$3.6124	(\$0.1216)	(3.40)
50 AMOUNT (\$)	\$4,303,664	\$2,109,352	\$2,194,312	104.00	11,722,232	3,674,094	8,048,138	219.10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,200,613	11,101,825	(5,901,212)	(53.20)	5,200,613	11,101,825	(5,901,212)	(53)
53 UNIT COST (\$/MMBTU)	\$3.4764	\$2.9767	\$0.4997	16.80	\$3.4764	\$2.9767	\$0.4997	16.80
54 AMOUNT (\$)	\$18,079,486	\$33,047,239	(\$14,967,753)	(45.30)	18,079,486	33,047,239	(14,967,753)	(45)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	78,883,764	0	78,883,764	100.00	409,955,817	0	409,955,817	100.00
59 UNIT COST (\$/MMBTU)	\$3.8849	\$0.0000	\$3.8849	100.00	\$3.8212	\$0.0000	\$3.8212	100.00
60 AMOUNT (\$)	\$306,453,271	\$0	\$306,453,271	100.00	1,566,528,778	0	1,566,528,778	100.00
61 BURNED								
62 UNITS (MMBTU)	79,113,273	66,789,997	12,323,276	18.50	408,805,948	366,741,986	42,063,962	11.50
63 UNIT COST (\$/MMBTU)	\$3.8811	\$4.1042	(\$0.2231)	(5.40)	\$3.8310	\$4.7555	(\$0.9245)	(19.40)
64 AMOUNT (\$)	\$307,046,109	\$274,117,047	\$32,929,062	12.00	1,566,126,664	1,744,024,518	(177,897,854)	(10.20)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,342,120	0	4,342,120	100.00	4,342,120	0	4,342,120	100.00
67 UNIT COST (\$/MMBTU)	\$2.8160	\$0.0000	\$2.8160	100.00	\$2.8160	\$0.0000	\$2.8160	100.00
68 AMOUNT (\$)	\$12,227,500	\$0	\$12,227,500	100.00	12,227,500	0	12,227,500	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,905,047	27,046,650	858,397	3.20	150,228,997	176,151,696	(25,922,699)	(14.70)
73 UNIT COST (\$/MMBTU)	\$0.4988	\$1	(\$0.0072)	(1.40)	\$0.5056	\$0.5030	\$0.0027	0.50
74 AMOUNT (\$)	\$13,918,428	\$13,686,024	\$232,404	1.70	75,959,464	88,599,751	(12,640,287)	(14.30)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00

**SCHEDULE A5 - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A - NOTES  
JULY 2024**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(36)	(\$2,700.32)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>(36)</b>	<b>(\$2,700.32)</b>	<b>TOTAL ADJUSTMENT</b>





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: July 2024

FOR THE PERIOD OF: July 2024								
(1)                      (2)                      (3)                      (4)                      (5)                      (6)                      (7)								
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							1,695,758
3	Third-Party Transmission Costs							(36,874)
4	Variable Power Plant O&M Costs Attributable to Sales							(55,669)
5	Net Gain from off System (\$)							1,603,215
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,127,840
8	Variable Power Plant O&M Costs Attributable to Sales							(78,566)
9	Net Gain from off System (\$)							2,049,274
10	<u>Current Month</u>							
11	Actual	206,910	206,910	2.122	3.083	4,391,448	6,378,559	1,603,215
12	Estimated	216,677	216,677	2.229	3.585	4,830,646	7,768,346	2,049,274
13	Difference	(9,767)	(9,767)	(0.107)	(0.502)	(439,198)	(1,389,787)	(446,058)
14	Difference %	(4.5%)	(4.5%)	(4.8%)	(14.0%)	(9.1%)	(17.9%)	(21.8%)
15	<u>Year to Date</u>							
16	Actual	2,223,950	2,223,950	2.015	3.839	44,820,023	85,380,476	32,717,585
17	Estimated	2,233,717	2,233,717	2.026	3.885	45,259,220	86,770,262	33,176,928
18	Difference	(9,767)	(9,767)	(0.011)	(0.045)	(439,198)	(1,389,787)	(459,343)
19	Difference %	(4.5%)	(4.5%)	(4.8%)	(14.0%)	(9.1%)	(17.9%)	(21.8%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	5	3,777,198	0	3,777,198
5	Santa Rosa	PPA	128,245	0	128,245	128,245	0	128,245	2	3,025,075	0	3,025,075
6	Solid Waste Authority 40MW	PPA	27,796	0	27,796	27,796	0	27,796	2	632,445	0	632,445
7	Solid Waste Authority 70MW	PPA	47,623	0	47,623	47,623	0	47,623	5	2,180,333	0	2,180,333
8	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	237,195	0	237,195
9	<b>Subtotal Estimated</b>		333,766	0	333,766	333,766		333,766	2.966	9,899,355	0	9,899,355
10	<u>Actual</u>											
11	Chelco	PPA	153	0	153	153	0	153	10.837	16,581	0	16,581
12	FMPA (SL 2)	SL 2	32,667	(8,234)	24,433	32,667	(8,234)	24,433	0.674	216,341	(51,549)	164,793
13	Georgia Power Company	PPA	715	0	715	715	0	715	2.565	18,342	0	18,342
14	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	4.999	3,759,412	0	3,759,412
15	OUC (SL 2)	SL 2	22,590	(5,694)	16,896	22,590	(5,694)	16,896	0.636	140,690	(33,290)	107,401
16	Santa Rosa	PPA	126,174	73	126,247	126,174	73	126,247	1.270	1,567,243	36,392	1,603,635
17	Solid Waste Authority 40MW	PPA	30,938	0	30,938	30,938	0	30,938	2.171	671,598	0	671,598
18	Solid Waste Authority 70MW	PPA	47,720	0	47,720	47,720	0	47,720	4.261	2,033,486	0	2,033,486
19	<b>Subtotal Actual</b>		336,163	(13,855)	322,308	336,163	(13,855)	322,308	2.599	8,423,693	(48,447)	8,375,247

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: July 2024

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	322,308	322,308	2.599	8,375,247
3	Estimated	333,766	333,766	2.966	9,899,355
4	Difference	(11,458)	(11,458)	(0.367)	(1,524,108)
5	Difference %	(3.4%)	(3.4%)	(12.4%)	(15.4%)
6	<u>Year to Date</u>				
7	Actual	1,672,121	1,672,121	3.272	54,704,354
8	Estimated	1,683,580	1,683,580	3.340	56,228,462
9	Difference	(11,458)	(11,458)	(0.068)	(1,524,108)
10	Difference %	(0.7%)	(0.7%)	(2.0%)	(2.7%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: July 2024

Line No.	Qualifying Facility	(2) Total KWH Purchased (000)	(3) KWH for Firm (000)	(4) Fuel Costs (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	46,123	46,123	4.491	2,071,384
3	<b>Subtotal Estimated</b>	<b>46,123</b>	<b>46,123</b>	<b>4.491</b>	<b>2,071,384</b>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	2,066	2,066	3.174	65,580
7	BREVARD ENERGY, LLC	3,399	3,399	2.317	78,774
8	Broward County Resource Recovery - South AA QF	4,615	4,615	1.925	88,842
9	Broward County Resource Recovery - South QF	2,604	2,604	2.155	56,123
10	Georgia Pacific Corporation QF	41	41	2.655	1,086
11	GES-PORT CHARLOTTE, L.L.C.	14	14	2.087	297
12	Gulf Coast Solar Centers (I,II and III)	21,197	21,197	7.074	1,499,508
13	International Paper	0	0		4,998
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	176	176	1.229	2,165
15	Lee County Solid Waste	1,469	1,469	0.461	6,777
16	Okeelanta Power Limited Partnership QF	1,073	1,073	2.358	25,314
17	SEMINOLE ENERGY, LLC	1,127	1,127	2.271	25,583
18	Tropicana Products QF	393	393	2.518	9,888
19	WM-Renewable LLC QF	127	127	0.023	29
20	WM-Renewables LLC - Naples QF	33	33	2.212	737
21	<b>Subtotal Actual</b>	<b>38,335</b>	<b>38,335</b>	<b>4.867</b>	<b>1,865,701</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: July 2024

Line No.	Purchases	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	38,335	38,335	4.867	1,865,701
3	Estimated	46,123	46,123	4.491	2,071,384
4	Difference	(7,789)	(7,789)	0.376	(205,683)
5	Difference %	(16.9%)	(16.9%)	8.4%	(9.9%)
6	<u>Year to Date</u>				
7	Actual	267,727	267,727	4.481	11,997,836
8	Estimated	275,516	275,516	4.429	12,203,519
9	Difference	(7,789)	(7,789)	0.052	(205,683)
10	Difference %	(2.8%)	(2.8%)	1.2%	(1.7%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: July 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	<u>Estimated</u>							
2	Economy	26,350	4.800	1,264,800	6.731	1,773,712	508,912	0
3	<b>Subtotal Estimated</b>	26,350	4.800	\$1,264,800	6.731	\$1,773,712	\$508,912	\$0
4								
5	<u>Actual</u>							
6	Constellation Energy Generation, LLC OS	1,010	4.146	41,875	20.177	203,791	161,916	0
7	Duke Energy Florida, LLC OS	100	7.000	7,000	20.779	20,779	13,779	0
8	Macquarie Energy LLC OS	750	12.000	90,000	21.779	163,343	73,343	0
9	Mercuria Energy America, Inc. OS	3,200	2.900	92,800	2.900	92,800	0	0
10	Morgan Stanley Capital Group Inc. OS	1,600	2.766	44,251	2.900	46,400	2,149	0
11	Rainbow Energy Marketing Corporation OS	176	4.925	8,668	4.925	8,668	0	0
12	Southern Company Services, Inc. OS	2,350	6.712	157,723	21.101	495,877	338,155	0
13	Tampa Electric Company OS	1,400	5.386	75,400	15.059	210,832	135,432	0
14	The Energy Authority, Inc. OS	1,245	5.740	71,466	13.273	165,253	93,787	0
15	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	5,679
16	<b>Subtotal Actual</b>	11,831	4.980	\$589,183	11.899	\$1,407,742	\$818,559	\$5,679

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: July 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	1,407,742	589,183	11,831	5,679
3	Estimated	1,773,712	1,264,800	26,350	(12,648)
4					
5	Year to Date				
6	Actual	6,698,371	4,440,952	69,727	33,468
7	Estimated	7,064,341	5,116,569	84,246	27,790



Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Jul-24

Contract	Capacity MW	Term Start	Term End	Contract Type
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755						929,285
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	0	0	0	0	929,285

Notes:

Florida Power & Light Company  
Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
Page 2 of 2

For the Month of July 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services - Santa Rosa	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215					
Total	360	360	110	110	110	325	325	-	-	-	-	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	0	0	0	0	0

Year-to-date Short Term Capacity Payments	18,207,000
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.