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August 22, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for July 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2024.

Respectfully submitted,

Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024 Through DECEMBER 2024											
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-				
		CURRENT MONTH:				JULY				PERIOD TO DATE			
		REVISED		DIFFERENCE		REVISED		DIFFERENCE					
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
1	COMMODITY (Pipeline)	\$537.96	\$114.03	-424	-371.77	\$4,238.49	\$1,259.76	-2,979	-236.45				
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
4	COMMODITY (Other)	\$19,285.40	\$18,570.24	-715	-3.85	\$184,203.06	\$166,369.57	-17,833	-10.72				
5	DEMAND	\$3,193.00	\$3,193.00	0	0.00	\$35,998.50	\$35,998.50	0	0.00				
6	OTHER	\$8,210.96	\$5,629.50	-2,581	-45.86	\$57,324.60	\$142,759.00	85,434	59.85				
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,227.32	\$27,506.77	-3,721	-13.53	\$281,764.65	\$346,386.83	64,622	18.66				
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
13	COMPANY USE	\$2.07	\$0.00	-2	0.00	\$122.18	\$0.00	-122	0.00				
14	TOTAL THERM SALES	\$27,024.61	\$27,506.77	482	1.75	\$403,069.09	\$346,386.83	-56,682	-16.36				
THERMS PURCHASED													
15	COMMODITY (Pipeline)	54,560	54,560	0	0.00	524,260	602,760	78,500	13.02				
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00				
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18	COMMODITY (Other)	58,440	55,800	-2,640	-4.73	708,680	615,070	-93,610	-15.22				
19	DEMAND	62,000	62,000	0	0.00	699,000	699,000	0	0.00				
20	OTHER	0	1,654	1,654	0.00	0	59,963	59,963	0.00				
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22	DEMAND	0	0	0	0.00	0	0	0	0.00				
23		0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (15-21+23)	54,560	54,560	0	0.00	524,260	602,760	78,500	13.02				
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26	COMPANY USE	4	0	-4	0.00	195	0	-195	0.00				
27	TOTAL THERM SALES	54,321	54,560	239	0.44	644,893	602,760	-42,133	-6.99				
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	\$0.00986	\$0.00209	-\$0.00777	-371.77	\$0.00808	\$0.00209	0	-286.83				
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31	COMMODITY (Other) (4/18)	\$0.33000	\$0.33280	\$0.00280	0.84	\$0.25992	\$0.27049	0.01056	3.91				
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00				
33	OTHER (6/20)	#DIV/0!	\$3.40357	#DIV/0!	#DIV/0!	#DIV/0!	\$2.38078	#DIV/0!	#DIV/0!				
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37	TOTAL COST (11/24)	\$0.57235	\$0.50416	-\$0.06819	-13.53	\$0.43692	\$0.57467	0.13775	23.97				
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62692	#DIV/0!	#DIV/0!	#DIV/0!				
40	TOTAL THERM SALES (11/27)	0.57487	0.50416	-\$0.07071	-14.03	0.43692	0.57467	0.13775	23.97				
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000				
42	TOTAL COST OF GAS (40+41)	\$0.56829	\$0.49758	-\$0.07071	-14.21	\$0.43034	\$0.56809	0.13775	24.25				
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0				
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.57115	\$0.50008	-\$0.07107	-14.21	\$0.43250	\$0.57095	0.13844	24.25				
45	PGA FACTOR ROUNDED TO NEAREST .001	0.571	\$0.500	-\$0.071	-14.20	\$0.433	\$0.571	\$0.138	24.17				

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2024 THROUGH:
JULY

DECEMBER 2024

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,560	\$537.96	0.00986
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	54,560	\$537.96	0.00986
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	55,800	\$18,570.24	0.33280
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,960	\$603.46	0.30789
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	680	\$111.70	0.16426
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,440	\$19,285.40	0.33000
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-430,900	-\$22,191.35	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$8,210.96	
39 Other			
40 TOTAL OTHER	0	\$8,210.96	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$19,285	\$18,570	-715	-0.03851	\$184,203	\$166,370	-17,833	-0.10719	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,942	\$8,937	-3,005	-0.3363	\$97,562	\$180,017	82,456	0.458043	
3 TOTAL	\$31,227	\$27,507	-3,721	-0.13526	\$281,765	\$346,387	64,622	0.186561	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,025	\$27,507	482	0.017529	\$403,069	\$346,387	-56,682	-0.16364	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$3,495	-\$3,495	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,525	\$27,007	482	0.017853	\$399,574	\$342,891	-56,682	-0.16531	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$4,702	-\$499	4,203	-8.41629	\$117,809	-\$3,495	-121,304	34.70324	
8 INTEREST PROVISION-THIS PERIOD (21)	\$747	-\$308	-1,055	3.428447	\$3,882	-\$2,128	-6,010	2.824762	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$171,145	(\$69,610)	-240,755	3.458634	\$42,503	-\$67,790	-110,293	1.62698	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	3,495	3,495	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$167,690	-\$69,918	-237,607	3.398392	\$167,690	-\$69,918	-237,607	3.398392	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	171,145	(69,610)	(240,755)	3.458634	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	166,942	(69,610)	(236,552)	3.398259					
14 TOTAL (12+13)	338,088	(139,220)	(477,307)	3.428447					
15 AVERAGE (50% OF 14)	169,044	(69,610)	(238,654)	3.428447					
16 INTEREST RATE - FIRST DAY OF MONTH	5.32	5.32	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.29	5.29	0	0					
18 TOTAL (16+17)	10.61	10.61	0	0					
19 AVERAGE (50% OF 18)	5.31	5.31	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44208	0.44208	0	0					
21 INTEREST PROVISION (15x20)	747	-308	-1,055	3.428447					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		JULY						DECEMBER 2024				
PRESENT MONTH:		JULY						Through				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT		0			\$114.03	\$3,193.00	\$423.93	
2	"	PRIOR	SJNG	FT	55,800	55,800	\$18,570.24					33.28
3	"	FGT	SJNG	CO	1,960	1,960	\$603.46					30.79
4	"	GAS SOUTH	SJNG	BO	680	680	\$111.70					16.43
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					58,440	0	58,440	\$19,285.40	\$114.03	\$3,193.00	\$423.93	39.38

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
 1.022727273
 MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN RESOURCE	CS#11	180	176	5,580	5,456	3.33	3.41
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19. TOTAL		180	176	5,580	5,456		
20. WEIGHTED AVERAGE						3.33	3.41

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2024 THRU DECEMBER 2024

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	57,656	33,948	20,404	18,749	12,628	19,285	19,285	0	0	0	0	0
2	Transportation costs	16,604	16,490	16,351	11,513	12,167	11,942	11,942	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	74,260	50,438	36,755	30,262	24,795	31,227	31,227	0	0	0	0	0
PGA THERM SALES													
13	Residential	65,124	64,663	64,772	42,605	32,153	31,867	23,629	0	0	0	0	0
14	Commercial	48,788	49,285	58,772	42,554	34,936	40,696	30,696	0	0	0	0	0
15	Interruptible	23,824	6,663	5,711	7,372	633	0	0	0	0	0	0	0
18	Total:	137,736	120,611	129,255	92,531	67,722	72,563	54,325	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.60	0.60	0.60	0.60	0.50	0.50	0.50					
20	Commercial	0.60	0.60	0.60	0.60	0.50	0.50	0.50					
21	Interruptible	1.04	1.04	1.04	1.04	1.04	1.04	0.00					
22													
23													
PGA REVENUES													
24	Residential	39,074	38,798	38,863	25,563	15,996	15,854	11,755	0	0	0	0	0
25	Commercial	29,273	29,571	35,263	25,532	17,381	20,246	15,271	0	0	0	0	0
26	Interruptible	24,777	6,930	5,939	7,682	660	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	93,124	75,298	80,066	58,777	34,036	36,100	27,027	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,076	3,097	3,628	3,116	3,128	3,141	3,151					
47	Commercial	194	194	207	196	198	199	199					
48	Interruptible *	1	1	1	1	1	0	0					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2024			through				DECEMBER 2024				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.027415					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.044852	0	0	0	0	0