

Demand Side Management - CPF Input

= Input (change these only)
 = Internal link to other worksheets
 = Calculated

Program Name	Business On Call
DSM Program Marketing Code	BOC
Start Year	2025

FPL Cost (Per Participant) <-- 1 Participant = 1 Summer kW

1. FPL Admin Cost	
a. One-time - at installation	\$16.44
b. Recurring - all years	\$1.25
2. FPL Capital Expenditures (CapEx)	
a. One-time Equipment (LCTs) - at installation	\$61.19
b. One-time Equipment (Other) - at installation	\$0.00
c. One-time Labor - at installation	\$25.61
d. Recurring - all years	\$0.77
3. Participant Incentives	
a. One-time - at installation	\$0.00
b. Recurring - all years post-installation	\$40.99

	Equip	Labor		2023 EOY Participants		Substation CapEx	Year
LCT	\$134.35		240V /208V	ROC	652,942	2023 Ann Rpt	
Sales Tax	\$8.73		6.50%	BOC	17,178	12/23 MOPR	2023
Stores	\$8.08		6.00%	BOC % of Total	3.0%	\$1,610,225	
LCT Loaded	\$151.14	\$63.27		2022 Substa CapEx	\$1,610,225	Table -->	
LCTs/Participant	1.75	1.75	MSBI	BOC-Related CapEx	\$48,307		
Per Participant	\$264.60	\$110.72	App A	2023 BOC EOY kW (Meter)	62,535	2023 Annl Rpt	2023
kW/Participant	4.32	4.32		BOC CapEx / kW	\$0.77		
Per kW	\$61.19	\$25.61					

Demand & Energy

4. Demand/Energy Reductions	Reduce
a. Summer kW	1.00
b. Winter kW	0.00
c. Annual kWh (Net)	1.01
- If Load Shifting Applies	
- i. Energy (Gross kWh)	1.01
- ii. kWh % shifted to Off-Peak periods	0.0%
5. Customer-Produced Demand/Energy (if applicable)	
a. Summer kW produced	0.00
b. Winter kW produced	0.00
c. Annual kWh %	0% kWh sold to FPL (e.g., net metered)

6. kW/kWh Degradation Factor (if applicable)

Reduced performance of participant's equipment

Thru end-of-life

Incremental	Degraded kW/kWh		
	KWH	KW	S KW
	1.01	1.00	0.00
Year 2	0.0%	0.0%	0.00
Year 3	0.0%	0.0%	0.00
Year 4	0.0%	0.0%	0.00
Year 5	0.0%	0.0%	0.00
Year 6	0.0%	0.0%	0.00
Year 7	0.0%	0.0%	0.00
Year 8	0.0%	0.0%	0.00
Year 9	0.0%	0.0%	0.00
Year 10	0.0%	0.0%	0.00
Year 11	0.0%	0.0%	0.00
Year 12	0.0%	0.0%	0.00
Year 13	0.0%	0.0%	0.00
Year 14	0.0%	0.0%	0.00
Year 15	0.0%	0.0%	0.00
Year 16	0.0%	0.0%	0.00
Year 17	0.0%	0.0%	0.00
Year 18	0.0%	0.0%	0.00
Year 19	0.0%	0.0%	0.00
Year 20	0.0%	0.0%	0.00
Year 21	0.0%	0.0%	0.00
Year 22	0.0%	0.0%	0.00
Year 23	0.0%	0.0%	0.00
Year 24	0.0%	0.0%	0.00
Year 25	0.0%	0.0%	0.00
Year 26	0.0%	0.0%	0.00
Year 27	0.0%	0.0%	0.00
Year 28	0.0%	0.0%	0.00
Year 29	0.0%	0.0%	0.00
Year 30	0.0%	0.0%	0.00
	0%	0%	#DIV/0!

need to link to revenue formulas

Participant Costs & Benefits

7. Participant Install Cost	\$0.00	Initial out-of-pocket cost including sales tax (excl. incentives, tax credits etc.)
8. Participant O&M	\$0.00	Ongoing cost to keep the equipment functioning
9. Participant Credits		
a. Federal	\$0.00	
b. State	\$0.00	
c. External	\$0.00	Provided by 3rd-party for customer-produced renewable energy
d. Total Participant Credit	\$0.00	

Billing Demand Impact

Not applicable to RS-1

Factor	Bill kW
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January	1.00	0.00	Winter
February	1.00	0.00	
March	1.00	0.00	
April	1.00	0.00	
May	1.00	1.00	Summer
June	1.00	1.00	
July	1.00	1.00	
August	1.00	1.00	
September	1.00	1.00	
October	1.00	1.00	
November	1.00	1.00	
December	1.00	0.00	Winter
Annual Average		0.58	

Operating Characteristics

10. Measure Life (Years)	20	20	0
11. Measure Rate Class	GS/GSD	Blended rate	
12. Engineering estimate for new measure	N	Y/N and is rebound reflected	
13. Participant Rebound %	0%		

13. Participants

	Incr	Cumal	
2025	1,090	1,090	
2026	1,081	2,171	
2027	1,072	3,243	
2028	1,065	4,308	
2029	1,058	5,366	
2030	1,052	6,418	
2031	1,046	7,464	
2032	1,041	8,505	Stop accumulation after initial participants (Avoided Unit in-service)
2033	-	8,505	Avoided Unit = 2033 CC (40 years)
2034	-	8,505	
2035	-	8,505	
2036	-	8,505	
2037	-	8,505	
2038	-	8,505	
2039	-	8,505	
2040	-	8,505	
2041	-	8,505	
2042	-	8,505	
2043	-	8,505	
2044	-	8,505	
2045	1,090	8,505	Re-participation due to equipment (not participant) replacement
2046	1,081	8,505	
2047	1,072	8,505	
2048	1,065	8,505	
2049	1,058	8,505	
2050	1,052	8,505	
2051	1,046	8,505	
2052	1,041	8,505	
2053	-	8,505	
2054	-	8,505	
2055	-	8,505	
2056	-	8,505	
2057	-	8,505	
2058	-	8,505	
2059	-	8,505	
2060	-	8,505	
2061	-	8,505	
2062	-	8,505	
2063	-	8,505	
2064	-	8,505	
2065	1,090	8,505	Re-participation due to equipment (not participant) replacement
2066	1,081	8,505	
2067	1,072	8,505	
2068	1,065	8,505	
2069	1,058	8,505	
2070	1,052	8,505	
2071	1,046	8,505	
2072	1,041	8,505	
2073	-	8,505	
2074	-	8,505	
2075	-	8,505	
2076	-	8,505	
2077	-	8,505	
2078	-	8,505	
2079	-	8,505	
2080	-	8,505	
2081	-	8,505	
2082	-	8,505	LAST YEAR

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	
1	FPL 003232																			
2	Docket No. 20240012-EG																			
3	Business On Call																			
4																				
5																				
6		Participants			RIM Costs							Participant Costs			Participant Benefits					
7	Year	Incr	Cuml	Admin	CapEx Rev Req	Utility Costs	Incentives	Lost Revs (Energy)	Lost Revs (Demand)	Participant Pmt	Total	Install	O&M	Total	Incentives	Participant Pmt	Credits			
8	1	2025	1,090	1,090	\$19,286	\$29,266	\$48,552	\$22,337		\$0	\$0	\$0	\$0	\$0	\$22,337	\$0	\$0			
9	2	2026	1,081	2,171	\$21,001	\$57,214	\$78,215	\$66,826		\$0	\$0	\$0	\$0	\$0	\$66,826	\$0	\$0			
10	3	2027	1,072	3,243	\$22,777	\$83,493	\$106,270	\$110,947		\$0	\$0	\$0	\$0	\$0	\$110,947	\$0	\$0			
11	4	2028	1,065	4,308	\$24,655	\$108,991	\$133,646	\$154,739		\$0	\$0	\$0	\$0	\$0	\$154,739	\$0	\$0			
12	5	2029	1,058	5,366	\$26,604	\$133,741	\$160,345	\$198,245		\$0	\$0	\$0	\$0	\$0	\$198,245	\$0	\$0			
13	6	2030	1,052	6,418	\$28,644	\$139,373	\$168,018	\$241,484		\$0	\$0	\$0	\$0	\$0	\$241,484	\$0	\$0			
14	7	2031	1,046	7,464	\$30,762	\$144,453	\$175,214	\$284,477		\$0	\$0	\$0	\$0	\$0	\$284,477	\$0	\$0			
15	8	2032	1,041	8,505	\$32,979	\$149,957	\$182,936	\$327,245		\$0	\$0	\$0	\$0	\$0	\$327,245	\$0	\$0			
16	9	2033	0	8,505	\$12,946	\$121,957	\$134,904	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
17	10	2034	0	8,505	\$13,270	\$95,394	\$108,664	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
18	11	2035	0	8,505	\$13,602	\$70,843	\$84,445	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
19	12	2036	0	8,505	\$13,942	\$47,565	\$61,507	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
20	13	2037	0	8,505	\$14,290	\$24,925	\$39,216	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
21	14	2038	0	8,505	\$14,648	\$24,362	\$39,009	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
22	15	2039	0	8,505	\$15,014	\$24,698	\$39,712	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
23	16	2040	0	8,505	\$15,389	\$24,856	\$40,245	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
24	17	2041	0	8,505	\$15,774	\$24,426	\$40,200	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
25	18	2042	0	8,505	\$16,168	\$24,990	\$41,158	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
26	19	2043	0	8,505	\$16,573	\$25,168	\$41,741	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
27	20	2044	0	8,505	\$16,987	\$24,619	\$41,605	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
28	21	2045	1,090	8,505	\$46,782	\$69,374	\$116,156	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
29	22	2046	1,081	8,505	\$47,703	\$112,314	\$160,018	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
30	23	2047	1,072	8,505	\$48,641	\$152,039	\$200,680	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
31	24	2048	1,065	8,505	\$49,654	\$190,537	\$240,190	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
32	25	2049	1,058	8,505	\$50,687	\$227,920	\$278,607	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
33	26	2050	1,052	8,505	\$51,771	\$235,443	\$287,215	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
34	27	2051	1,046	8,505	\$52,878	\$242,016	\$294,894	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
35	28	2052	1,041	8,505	\$54,040	\$249,204	\$303,244	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
36	29	2053	0	8,505	\$21,214	\$201,898	\$223,113	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
37	30	2054	0	8,505	\$21,745	\$157,331	\$179,075	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
38	31	2055	0	8,505	\$22,288	\$116,425	\$138,713	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
39	32	2056	0	8,505	\$22,845	\$77,947	\$100,792	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
40	33	2057	0	8,505	\$23,417	\$40,843	\$64,260	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
41	34	2058	0	8,505	\$24,002	\$39,919	\$63,921	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
42	35	2059	0	8,505	\$24,602	\$40,470	\$65,072	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
43	36	2060	0	8,505	\$25,217	\$40,730	\$65,947	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
44	37	2061	0	8,505	\$25,848	\$40,024	\$65,872	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
45	38	2062	0	8,505	\$26,494	\$40,948	\$67,442	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
46	39	2063	0	8,505	\$27,156	\$41,241	\$68,397	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
47	40	2064	0	8,505	\$27,835	\$40,340	\$68,175	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
48	41	2065	1,090	8,505	\$76,658	\$113,677	\$190,335	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
49	42	2066	1,081	8,505	\$78,167	\$184,040	\$262,207	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
50	43	2067	1,072	8,505	\$79,704	\$249,134	\$328,838	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
51	44	2068	1,065	8,505	\$81,363	\$312,216	\$393,580	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
52	45	2069	1,058	8,505	\$83,056	\$373,474	\$456,530	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
53	46	2070	1,052	8,505	\$84,833	\$385,801	\$470,634	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
54	47	2071	1,046	8,505	\$86,647	\$396,571	\$483,218	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
55	48	2072	1,041	8,505	\$88,550	\$408,351	\$496,901	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
56	49	2073	0	8,505	\$34,762	\$330,834	\$365,596	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
57	50	2074	0	8,505	\$35,631	\$257,805	\$293,436	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
58	51	2075	0	8,505	\$36,522	\$189,475	\$225,997	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
59	52	2076	0	8,505	\$37,435	\$125,843	\$163,278	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
60	53	2077	0	8,505	\$38,371	\$66,135	\$104,506	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
61	54	2078	0	8,505	\$39,330	\$65,262	\$104,592	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
62	55	2079	0	8,505	\$40,313	\$65,268	\$105,582	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
63	56	2080	0	8,505	\$41,321	\$65,268	\$106,590	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
64	57	2081	0	8,505	\$42,354	\$65,268	\$107,623	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
65	58	2082	0	8,505	\$43,413	\$65,268	\$108,681	\$348,578		\$0	\$0	\$0	\$0	\$0	\$348,578	\$0	\$0			
66	NOMINAL				\$2,128,560	\$7,456,948	\$9,585,508	\$18,835,199	\$0	\$0	\$0	\$0	\$0	\$0	\$18,835,199	\$0	\$0			
67	NPV (EOY Year 1) *				\$309,018	\$1,150,813	\$1,459,831	\$3,165,921	\$0	\$0	\$0	\$0	\$0	\$0	\$3,165,921	\$0	\$0			← 2020 DSM Plan
68	NOMINAL				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			← Change
69	NPV (EOY Year 1)				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
70	NOMINAL				\$2,128,560	\$7,456,948	\$9,585,508	\$18,835,199	\$0	\$0	\$0	\$0	\$0	\$0	\$18,835,199	\$0	\$0			
71	NPV (EOY Year 1)				\$309,018	\$1,150,813	\$1,459,831	\$3,165,921	\$0	\$0	\$0	\$0	\$0	\$0	\$3,165,921	\$0	\$0			
72																				
73																				
74																				
75																				
76																				
77																				

* Sync formula based on discount period used in CPF runs

2023 ECCR Actuals									
PROGRAM TITLE	Depreciation &		Materials &	Outside			Vehicles	Other	Total
	Return	Payroll & Benefits	Supplies	Services	Advertising	Incentives			
1 Residential Home Energy Survey	\$567,860	\$5,008,924	\$16,395	\$2,419,403	\$7,172,242	\$0	\$362,998	\$427,536	\$15,975,358
2 Residential Ceiling Insulation	\$0	\$130,001	\$1,776	\$73,645	\$130,382	\$653,215	\$0	\$35,817	\$1,024,836
3 Residential Load Management ("On Call")	\$6,880,623	(\$381,003)	\$253,834	\$2,704,904	\$197,902	\$27,071,845	\$31,123	\$702,721	\$37,461,950
4 Residential Air Conditioning	\$129,505	\$512,010	\$1,113	\$104,188	\$126,694	\$2,763,300	\$0	\$59,865	\$3,696,675
5 Residential New Construction (BuildSmart®)	\$0	\$328,516	\$943	\$50,371	\$3,904	\$12,000	\$0	\$24,287	\$420,021
6 Residential Low-Income Weatherization	\$0	\$407,488	\$27,656	\$1,389,639	\$0	\$1,191,902	\$95,057	\$28,831	\$3,140,574
7 Business On Call	\$295,393	\$34,208	\$0	\$36,606	\$0	\$2,563,001	\$41	\$18,882	\$2,948,131
8 Cogeneration & Small Power Production	\$0	\$388,262	\$40	\$5,968	\$0	\$0	\$0	(\$227,903)	\$166,366
9 Business Efficient Lighting	\$0	\$156,617	\$0	\$11,442	\$883	\$437,162	\$0	\$2,081	\$608,186
10 Commercial/Industrial Load Control	\$0	\$270,298	\$198	\$36	\$0	\$35,385,540	\$0	\$52,537	\$35,708,608
11 Commercial/Industrial Demand Reduction	\$0	\$361,285	\$376	\$141	\$0	\$32,896,167	\$0	\$79,901	\$33,337,869
12 Business Energy Evaluation	\$880,974	\$2,683,374	\$1,761	\$551,169	\$126,556	\$0	\$68,932	\$621,255	\$4,934,021
13 Business Heating, Ventilating & A/C	\$0	\$641,722	\$0	\$9,761	\$883	\$1,435,407	\$0	\$30,035	\$2,117,808
14 Business Custom Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Conservation Research & Development	\$0	\$139,898	\$0	\$500,346	\$0	\$0	\$0	\$560	\$640,804
16 Common Expenses	\$1,043,635	\$3,630,232	\$7,241	\$875,588	\$1	\$0	\$36,856	\$822,185	\$6,415,738
17 ENERGY SELECT ECCR	\$6,005,939	\$34,240	\$0	(\$49,125)	\$0	\$0	\$0	\$643	\$5,991,697
18 DISCONTINUED PROGRAMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 CURTAILABLE LOAD	\$0	\$6,610	\$0	\$0	\$0	\$76,237	\$0	\$2,148	\$84,995
20 Total	\$15,803,929	\$14,352,681	\$311,333	\$8,684,082	\$7,759,449	\$104,485,777	\$595,008	\$2,681,379	\$154,673,638

Incremental Participation (2023 YE Power)		
		Total
GS (68)		
	Tonnage	854.0
GSD (72)		
	Tonnage	549.0
Total	Tonnage	1,403.0
% of Total - GS		
	Tonnage	61%
% of Total - GSD		
	Tonnage	39%

Incentives	
Incentives	\$2,563,001
Summer kW (Participant)	62,535
Incentive/kW (Participant)	\$40.99

2023 Annual Report
@ \$2/ton A/C

	Admin / kW			
	Total	Existing %	Existing	New
Total Admin	\$89,737	86%	\$77,174	\$12,563
kW (meter)			61,771	764
Admin / kW			\$1.25	\$16.44

<- ROC Existing/New cost split (Admin tab)
2023 Annual Report
1.2%

* Excl CapEx Rev Reqs & Incentives

← ROC ratio of LCTs/Participant

L16

ROC LCT With Issues (from Ping)					Part Installs	LCTs Installs	% Fail	Cuml Fail %	Incr Fail %	Annual LCT Premature Replacements (ROC Proxy)											Total	
Install Yr	LCTs	% Total	Age	Avg Life						2025	2026	2027	2028	2029	2030	2032	2033	2034	2035			
2018	2	0%	1	0.0	7,200	8,352	0%	0.0%	0.0%	0												0
2017	137	0%	2	0.0	7,226	8,382	2%	0.8%	1.0%	11	0											11
2016	147	0%	3	0.0	7,302	8,470	2%	1.1%	0.0%	0	11	0										11
2015	813	0%	4	0.0	4,422	5,130	18%	3.6%	2.0%	22	0	11	0									33
2014	1,154	1%	5	0.0	10,395	12,058	11%	5.3%	2.0%	22	22	0	11	0								55
2013	1,588	1%	6	0.0	15,370	17,829	10%	6.4%	1.0%	11	22	21	0	11	0							65
2012	1,379	1%	7	0.0	13,910	16,136	10%	6.8%	0.0%	0	11	21	21	0	11	0						64
2011	1,444	1%	8	0.1	8,021	9,304	18%	7.8%	1.0%	11	0	11	21	21	0	10	0					74
2010	2,105	1%	9	0.1	6,826	7,918	31%	9.4%	2.0%	22	11	0	11	21	21	0	10	0				96
2009	2,606	1%	10	0.1	12,159	14,104	21%	10.6%	1.0%	11	22	11	0	11	21	21	0	0	0			97
2008	3,186	2%	11	0.2	11,237	13,035	28%	12.1%	1.0%	11	11	21	11	0	11	21	21	0	0			107
2007	3,577	2%	12	0.2	19,174	22,242	19%	12.7%	1.0%	11	11	11	21	11	0	10	21	0	0			96
2006	3,498	2%	13	0.2	20,667	23,974	17%	13.0%	0.0%	0	11	11	11	21	11	0	10	0	0			75
2005	1,893	1%	14	0.1	6,150	7,134	31%	13.5%	1.0%	11	0	11	11	11	21	10	0	0	0			75
2004	1,656	1%	15	0.1	2,146	2,489	77%	14.3%	1.0%	11	11	0	11	11	11	21	10	0	0			86
2003	2,675	1%	16	0.2	10,170	11,797	26%	14.8%	1.0%	11	11	11	0	11	11	10	21	0	0			86
2002	4,468	2%	17	0.4	29,975	34,771	15%	14.5%	0.0%	0	11	11	11	0	11	10	10	0	0			64
2001	6,690	3%	18	0.6	16,479	19,116	41%	16.1%	2.0%	22	0	11	11	11	0	10	10	0	0			75
2000	6,991	4%	19	0.7	41,462	48,096	17%	15.8%	0.0%	0	22	0	11	11	11	0	10	0	0			65
1999	7,651	4%	20	0.8	41,016	47,579	19%	15.9%	0.0%	0	0	21	0	11	11	10	0	0	0			53
1998	8,288	4%	21	0.9	42,090	48,824	20%	16.0%	0.0%	0	0	21	0	11	10	10	0	0	0			52
1997	9,772	5%	22	1.1	52,335	60,709	19%	16.0%	0.0%			0	0	21	0	10	10	0	0			41
1996	12,253	6%	23	1.4	54,822	63,594	22%	16.4%	0.0%				0	0	21	0	10	0	0			31
1995	13,093	7%	24	1.6	60,870	70,609	22%	16.7%	0.0%					0	0	21	0	0	0			21
1994	15,214	8%	25	1.9	70,609	81,906	22%	16.9%	0.0%						0	0	21	0	0			21
1993	19,290	10%	26	2.6	69,528	80,652	28%	17.7%	1.0%							0	0	0	0			0
1992	16,788	9%	27	2.3	62,667	72,694	27%	18.2%	0.0%								0	0	0			0
1991	19,768	10%	28	2.8	66,640	77,302	30%	18.8%	1.0%									0	0			0
1990	19,571	10%	29	2.9	62,173	72,121	31%	19.4%	1.0%										0			0
1989	6,309	3%	30	1.0	23,973	27,809	26%	19.5%	0.0%													0
1988	2,390	1%	31	0.4	7,646	8,869	31%	19.6%	0.0%													0
1987	272	0%	32	0.0	977	1,133	28%	19.6%	0.0%													0
Unknown	817	0%		0.0																		0
Total	196,668	100%		22.9	865,637	1,004,139				187	187	183	183	183	183	174	174	0	0	0	1,454	
										17%	17%											

**GS-1
RATE ESCALATION**

	A	B	C	D	E	F	G	H	I	J	K	L
1		FPL 003237										
2		Docket No. 20240012-EG										
3												
4		BASE	FUEL	OTHER CLAUSES						TOTAL		
5	Year	Base Energy Charge (¢ per kWh)	Fuel	Capacity	Conservation	Environmental	Storm	Storm Protection Plan	Transition Credit		Energy (¢/kWh)	
6	2022											
7	2023											
8	2024											
9	2025											
10	2026											
11	2027											
12	2028											
13	2029											
14	2030											
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57	2073											
58	2074											
59	2075											
60	2076											
61	2077											
62	2078											
63	2079											
64	2080											
65	2081											
66	2082											

1.7%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	FPL 003238														
2	Docket No. 20240012-EG														
3															
4		BASE	FUEL	CLAUSES (¢kWh)		TOTAL	BASE					CLAUSES (\$/KW)			TOTAL
5	Year	Base Energy Charge (¢ per kWh)	Fuel	Environmental	Storm	Energy (¢/kWh)	Demand Charge (\$/kW)	Capacity	Conservation	Storm Protection	Transition Credit	Demand (\$kW)			
6	2022														
7	2023														
8	2024														
9	2025														
10	2026														
11	2027														
12	2028														
13	2029														
14	2030														
15	2031														
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62	2078														
63	2079														
64	2080														
65	2081														
66	2082														

1.5%

FPL 003239
Docket No. 20240012-EG

Exhibit A-1
Business On Call Program
IRP Inputs
Summer Peak Day, 4-5 p.m.

a. 50% Cycling

Program Component	Participants	Capacity (Tons)		Net Impacts		
		Per A/C	Per Participant	Typical System Peak Day*		
				kW/ton	kW/AC	kW/Participant
AGGREGATE	18,663	4.80	10.64	0.26	1.25	2.77
GS	14,500	3.78	5.10	0.36	1.36	1.83
GSD	4,163	5.71	29.94	0.20	1.15	6.02

b. 58% Cycling**

Program Component	Participants	Capacity (Tons)		Net Impacts		
		Per A/C	Per Participant	Typical System Peak Day*		
				kW/ton	kW/AC	kW/Participant
AGGREGATE	18,663	4.80	10.64	0.32	1.55	3.45
GS	14,500	3.78	5.10	0.45	1.69	2.28
GSD	4,163	5.71	29.94	0.25	1.43	7.50

GS/GSD Split Weighted kw/Part
61% 1.389253
39% 2.933324 4.32

c. Scram***

Program Component	Participants	Capacity (Tons)		Net Impacts		
		Per A/C	Per Participant	Typical System Peak Day*		
				kW/ton	kW/AC	kW/Participant
AGGREGATE	18,663	4.80	10.64	0.69	3.32	7.35
GS	14,500	3.78	5.10	0.96	3.61	4.87
GSD	4,163	5.71	29.94	0.53	3.05	15.99

* Typical System Peak Days are days where the weighted average temperature at Hour 1600 is in the 90-<94°F range.

** 58 percent cycling was introduced to the program in 2007.

*** Scram is 100% cycling of all appliances and can be implemented in an FPL system emergency.

All results are "At the Meter" and include the application of an estimated 8.45 percent failure rate to the gross impact estimates.

Sources: GS results: 2007 FPL Business On Call Program Evaluation; GSD results: 2015 FPL Business On Call Program Evaluation
Participants: (Number of PPIDs (Premises) as of 6/30/22); FPL LMIS extract dated June 2022.

Program Component	IRP Ratios (Normalized to Summer kW)		
	Summer kW	Winter kW	Energy kWh
AGGREGATE	1.00	--	1.01
GS	1.00	--	1.01
GSD	1.00	--	1.01

Source: 2003 FPL Residential On Call Program Evaluation, Final, April 2004, Exhibit A-1.